



DIANNE TRIPLETT  
ASSOCIATE GENERAL COUNSEL

November 20, 2014

**Via Electronic Filing**

Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of October, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record

**Duke Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October have been furnished to the following individuals via e-mail on this 20<sup>th</sup> day of November, 2014.

  
Attorney

Martha Barrera, Esq.  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[mbarrera@psc.state.fl.us](mailto:mbarrera@psc.state.fl.us)

James D. Beasley, Esq./J. Wahlen, Esq./  
A. Daniels, Esq.  
Ausley & McMullen Law Firm  
P.O. Box 391  
Tallahassee, FL 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
[adaniels@ausley.com](mailto:adaniels@ausley.com)

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane Law Firm  
P.O. Box 12950  
Pensacola, FL 32591  
[jas@beggslane.com](mailto:jas@beggslane.com)  
[rab@beggslane.com](mailto:rab@beggslane.com)  
[srg@beggslane.com](mailto:srg@beggslane.com)

Jon C. Moyle, Jr., Esq.  
Moyle Law Firm  
118 N. Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Kenneth Hoffman  
215 S. Monroe Street, Suite 810  
Tallahassee, FL 32301  
[Ken.hoffman@fpl.com](mailto:Ken.hoffman@fpl.com)

John T. Butler, Esq.  
Florida Power & Light Co.  
700 Universe Boulevard  
Juno Beach, FL 33408  
[John.butler@fpl.com](mailto:John.butler@fpl.com)

Ms. Cheryl Martin  
Florida Public Utilities Company  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409  
[cyoung@fpuc.com](mailto:cyoung@fpuc.com)  
[Cheryl.Martin@fpuc.com](mailto:Cheryl.Martin@fpuc.com)

Robert Scheffel Wright  
John T. LaVia, III  
c/o Gardner Law Firm  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

Robert L. McGee, Jr.  
One Energy Place  
Pensacola, FL 32520  
[rlmcgee@southernco.com](mailto:rlmcgee@southernco.com)

Beth Keating  
Gunster Law Firm  
215 S. Monroe Street, Suite 605  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

J.R. Kelly/P. Christensen/J. McGlothlin  
Charles J. Rehwinkel  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, FL 32393  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)  
[Rehwinkel.charles@leg.state.fl.us](mailto:Rehwinkel.charles@leg.state.fl.us)

James W. Brew/F. Alvin Taylor  
Brickfield Law Firm  
1025 Thomas Jefferson Street NW, 8<sup>th</sup> Floor  
Washington, DC 20007  
[jbrew@bbrslaw.com](mailto:jbrew@bbrslaw.com)  
[ataylor@bbrslaw.com](mailto:ataylor@bbrslaw.com)

Ms. Paula K. Brown  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

OCTOBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	122,023,670	114,775,399	7,248,271	6.3	2,762,584	2,756,705	5,879	0.2	4,4170	4,1635	0,2535	6.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(266,100)	(10,829,879)	10,563,779	(97.5)	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	121,757,570	103,945,520	17,812,050	17.1	2,762,584	2,756,705	5,879	0.2	4,4074	3,7706	0,6368	16.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,019,567	17,745,201	(5,725,634)	(32.3)	327,918	292,902	35,016	12.0	3,6654	6,0584	(2,3930)	(39.5)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	2,883	0	2,883	0.0	84	0	84	0.0	3,4323	0,0000	3,4323	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,220,256	1,484,812	(264,556)	(17.8)	19,576	22,749	(3,173)	(14.0)	6,2335	6,5269	(0,2934)	(4.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,031,253	11,414,923	(2,383,671)	(20.9)	201,677	246,276	(44,599)	(18.1)	4,4781	4,6350	(0,1569)	(3.4)
12 TOTAL COST OF PURCHASED POWER	22,273,959	30,644,936	(8,370,977)	(27.3)	549,255	561,927	(12,672)	(2.3)	4,0553	5,4535	(1,3982)	(25.6)
13 TOTAL AVAILABLE MWH					3,311,839	3,318,632	(6,793)	(0.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(100,995)	(47,591)	(53,404)	112.2	(3,495)	(1,439)	(2,056)	142.9	2,8897	3,3072	(0,4175)	(12.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(17,824)	(9,994)	(7,830)	78.4	(3,495)	(1,439)	(2,056)	142.9	0,5100	0,6945	(0,1845)	(26.6)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	3,565	0	3,565	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,765,639)	(4,327,789)	1,562,150	(36.1)	(79,599)	(113,336)	33,737	(29.8)	3,4745	3,8185	(0,3440)	(9.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,880,893)	(4,385,374)	1,504,480	(34.3)	(83,094)	(114,775)	31,681	(27.6)	3,4670	3,8208	(0,3538)	(9.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,249	0	24,249					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	141,150,636	130,205,083	10,945,553	8.4	3,252,994	3,203,857	49,137	1.5	4,3391	4,0640	0,2751	6.8
21 NET UNBILLED	(9,016,127)	(15,076,548)	6,060,421	(40.2)	207,788	370,977	(163,189)	(44.0)	(0,2783)	(0,4455)	0,1672	(37.5)
22 COMPANY USE	419,729	487,681	(67,952)	(13.9)	(9,673)	(12,000)	2,327	(19.4)	0,0130	0,0144	(0,0014)	(9.7)
23 T & O LOSSES	9,162,138	7,268,243	1,893,895	26.1	(211,153)	(178,844)	(32,309)	18.1	0,2828	0,2148	0,0680	31.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	141,150,636	130,205,083	10,945,553	8.4	3,239,956	3,383,990	(144,034)	(4.3)	4,3566	3,8477	0,5089	13.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,651,462)	(976,538)	(674,924)	69.1	(37,998)	(25,523)	(12,475)	48.9	4,3462	3,8261	0,5201	13.6
26 JURISDICTIONAL KWH SALES	139,499,174	129,228,545	10,270,629	8.0	3,201,958	3,358,467	(156,509)	(4.7)	4,3567	3,8478	0,5089	13.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	139,705,633	129,422,388	10,283,245	8.0	3,201,958	3,358,467	(156,509)	(4.7)	4,3631	3,8536	0,5095	13.2
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,201,958	3,358,467	(156,509)	(4.7)	0,0864	0,0824	0,0040	4.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,201,958	3,358,467	(156,509)	(4.7)	0,0000	0,0000	0,0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,201,958	3,358,467	(156,509)	(4.7)	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	142,471,898	132,188,653	10,283,245	7.8	3,201,958	3,358,467	(156,509)	(4.7)	4,4495	3,9360	0,5135	13.1
30 REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4,4527	3,9388	0,5139	13.1
32 GPIF	271,871	271,871			3,201,958	3,358,467			0,0085	0,0081	0,0004	4.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4,461	3,947	0,514	13.0

\*Line 15a: MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,346,385,500	1,213,879,070	132,506,430	10.9	29,987,426	29,809,982	177,444	0.6	4.4898	4.0721	0.4177	10.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,115,146)	(107,046,486)	92,931,340	(86.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,332,270,354	1,106,832,585	225,437,770	20.4	29,987,426	29,809,982	177,444	0.6	4.4428	3.7130	0.7298	19.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	126,710,933	171,131,136	(44,420,203)	(28.0)	2,542,758	2,934,384	(391,626)	(13.4)	4.9832	5.8319	(0.8487)	(14.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	73,435	0	73,435	0.0	1,701	0	1,701	0.0	4.3172	0.0000	4.3172	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	24,091,628	11,755,006	12,336,622	105.0	460,795	171,081	289,714	169.3	5.2283	6.8710	(1.6427)	(23.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	95,433,425	114,573,661	(19,140,236)	(16.7)	2,133,206	2,523,969	(390,763)	(15.5)	4.4737	4.5364	(0.0627)	(1.5)
12 TOTAL COST OF PURCHASED POWER	246,309,420	297,459,803	(51,150,383)	(17.2)	5,138,461	5,629,434	(490,973)	(8.7)	4.7934	5.2840	(0.4906)	(9.3)
13 TOTAL AVAILABLE MWH					35,125,886	35,439,416	(313,530)	(0.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,796,305)	(3,467,072)	(1,329,233)	38.3	(129,320)	(90,296)	(39,024)	43.2	3.7089	3.8397	(0.1308)	(3.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,537,311)	(728,085)	(4,809,226)	660.5	(129,320)	(90,296)	(39,024)	43.2	4.2819	0.8063	3.4756	431.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,035,558	0	1,035,558	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(35,265,321)	(32,377,665)	(2,887,656)	8.9	(648,345)	(858,927)	10,582	(1.2)	4.1570	3.7695	0.3875	10.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(44,563,379)	(36,572,822)	(7,990,557)	21.9	(977,665)	(949,223)	(28,442)	3.0	4.5581	3.8529	0.7052	18.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					200,415	0	200,415					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,534,016,395	1,367,719,566	166,296,830	12.2	34,348,636	34,490,193	(141,557)	(0.4)	4.4660	3.9655	0.5005	12.6
21 NET UNBILLED	11,714,455	11,588,291	126,164	1.1	(262,302)	(285,230)	22,928	(8.0)	0.0367	0.0360	0.0007	1.9
22 COMPANY USE	6,153,887	4,758,946	1,394,941	29.3	(137,794)	(120,000)	(17,794)	14.8	0.0193	0.0148	0.0045	30.4
23 T & D LOSSES	90,195,439	75,504,255	14,691,184	19.5	(2,019,594)	(1,904,006)	(115,588)	6.1	0.2825	0.2346	0.0479	20.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,534,016,395	1,367,719,566	166,296,830	12.2	31,928,946	32,180,957	(252,011)	(0.8)	4.8045	4.2501	0.5544	13.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(16,081,377)	(8,218,371)	(7,863,006)	95.7	(338,132)	(196,022)	(142,110)	72.5	4.7559	4.1926	0.5633	13.4
26 JURISDICTIONAL KWH SALES	1,517,935,018	1,359,501,194	158,433,824	11.7	31,590,814	31,984,935	(394,121)	(1.2)	4.8050	4.2504	0.5546	13.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,520,184,308	1,361,540,446	158,643,862	11.7	31,590,814	31,984,935	(394,121)	(1.2)	4.8121	4.2568	0.5553	13.1
28 PRIOR PERIOD TRUE-UP	27,662,653	27,662,650	3	0.0	31,590,814	31,984,935	(394,121)	(1.2)	0.0876	0.0865	0.0011	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	31,590,814	31,984,935	(394,121)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	31,590,814	31,984,935	(394,121)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,547,846,961	1,389,203,096	158,643,865	11.4	31,590,814	31,984,935	(394,121)	(1.2)	4.8997	4.3433	0.5564	12.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.9032	4.3464	0.5568	12.8
32 GPIF	2,718,706	2,718,710			31,590,814	31,984,935			0.0086	0.0085	0.0001	98.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.912	4.355	0.557	12.8

\*Line 15a - MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 FUEL COST OF SYSTEM NET GENERATION	\$122,023,670	114,775,399	\$7,248,271	6.3	\$1,346,385,600	\$1,213,879,070	\$132,506,430	10.9
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(100,995)	(47,591)	(53,404)	112.2	(4,796,305)	(3,467,072)	(1,329,233)	38.3
2a GAIN ON POWER SALES	(14,259)	(9,994)	(4,265)	42.7	(4,501,753)	(728,085)	(3,773,668)	518.3
3 FUEL COST OF PURCHASED POWER	12,019,567	17,745,201	(5,725,634)	(32.3)	126,710,933	171,131,136	(44,420,203)	(26.0)
3a ENERGY PAYMENTS TO QUALIFYING FAC	9,031,253	11,414,923	(2,383,671)	(20.9)	95,433,425	114,573,661	(19,140,236)	(16.7)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	1,223,139	1,484,812	(261,673)	(17.6)	24,165,062	11,755,006	12,410,056	105.6
5 TOTAL FUEL & NET POWER TRANSACTIONS	144,182,375	145,382,750	(1,180,375)	(0.8)	1,583,396,862	1,507,143,716	76,253,146	5.1
6 ADJUSTMENTS TO FUEL COST								
6a FUEL COST OF STRATIFIED SALES	(2,765,639)	(4,327,789)	1,562,150	(36.1)	(35,265,321)	(32,377,665)	(2,887,656)	8.9
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(266,100)	(10,829,879)	10,563,779	(97.5)	(14,115,146)	(107,046,486)	92,931,340	(86.8)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$141,150,636</b>	<b>\$130,205,083</b>	<b>\$10,945,553</b>	<b>8.4</b>	<b>\$1,534,016,395</b>	<b>\$1,367,719,566</b>	<b>\$166,296,830</b>	<b>12.2</b>

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$57	\$0	\$57
N/A - Not used	0	0	0		0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,170	0	1,170		10,550	0	10,550
N/A - Not used	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	(245,274)	0	(245,274)		234,092	1,052,374	(818,282)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(1,356,496)	0	(1,356,496)
RRSSA Refund	0	(10,815,012)	10,815,012		0	(107,984,873)	107,984,873
Interest Amortized for Fuel Refund	(22,005)	(14,867)	(7,138)		(188,919)	(113,987)	(74,931)
Gain/Loss on Disposition of Oil	0	0	0		0	0	0
N/A - Not used	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		0	0	0
Barrow Outage Replacement Power	0	0	0		40,166	0	40,166
Derivative Collateral Interest	9	0	9		(12,858,004)	0	(12,858,004)
N/A - Not used	0	0	0		3,408	0	3,408
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$266,100)</b>	<b>(\$10,829,879)</b>	<b>\$10,563,779</b>		<b>(\$14,115,146)</b>	<b>(\$107,046,486)</b>	<b>\$92,931,340</b>

<b>3 KWH SALES</b>								
1 JURISDICTIONAL SALES	3,204,900,443	3,358,467,000	(153,566,557)	(4.6)	31,591,577,677	31,984,935,000	(393,357,323)	(1.2)
2 NON JURISDICTIONAL (WHOLESALE) SALES	37,997,942	25,523,000	12,474,942	48.9	338,132,255	196,022,000	142,110,255	72.5
3 TOTAL SALES	3,242,898,385	3,383,990,000	(141,091,615)	(4.2)	31,929,709,932	32,180,957,000	(251,247,068)	(0.8)
4 JURISDICTIONAL SALES % OF TOTAL SALES	98.83	99.25	(0.42)	(0.4)	98.94	99.39	(0.45)	(0.5)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C TRUE UP CALCULATION</b>								
1 JURISDICTIONAL FUEL REVENUE	\$139,513,941	\$144,403,278	(\$4,889,337)	(3.4)	\$1,372,026,983	\$1,375,249,323	(\$3,222,340)	(0.2)
2 ADJUSTMENTS	10,750,000	0	10,750,000	0.0	107,500,000	0	107,500,000	0.0
2a REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	8,333,333	0	8,333,333	0.0
2b INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,204,900)	0	(3,204,900)	0.0	(31,591,578)	0	(31,591,578)	0.0
2c TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(27,662,653)	(27,662,650)	(3)	0.0
2d INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(2,718,706)	(2,718,710)	4	0.0
2e OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	144,854,238	141,365,142	3,489,096	2.5	1,425,887,381	1,344,867,963	81,019,417	6.0
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	141,150,636	130,205,083	10,945,553	8.4	1,534,016,395	1,367,719,566	166,296,830	12.2
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.83	99.25	(0.42)	(0.4)	98.94	99.39	(0.45)	(0.5)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	139,705,633	129,422,388	10,283,245	8.0	1,520,184,308	1,361,540,446	158,643,862	11.7
7 TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE C3 - C6)	5,148,605	11,942,755	(6,794,149)	(58.9)	(94,296,928)	(16,672,483)	(77,624,445)	465.6
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,859)	(1,476)	(2,382)	161.4	(32,083)	(18,602)	(13,481)	72.5
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(81,127,390)	(36,931,162)	(44,196,228)	119.7	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10 TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	27,662,653	27,662,650	3	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(73,216,378)	(22,223,618)	(50,992,760)	229.5	(72,627,448)	(22,223,618)	(50,403,829)	226.8
12 OTHER	0				(588,930)		(588,930)	
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$73,216,378)	(\$22,223,618)	(\$50,992,760)	229.5	(\$73,216,378)	(\$22,223,618)	(\$50,992,760)	229.5
<b>D INTEREST PROVISION</b>								
1 BEGINNING TRUE UP (LINE C9)	(\$81,127,390)	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(73,212,519)	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(154,339,909)	N/A	--	--				
4 AVERAGE TRUE UP (50% OF LINE D3)	(77,169,955)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.070	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	0.130	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE D7)	0.065	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,859)	N/A	--	--				

NOT

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:23:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	794,596	2,274,850	(1,480,254)	(65.1%)
3 - COAL	35,775,150	30,772,346	5,002,804	16.3%
4 - GAS	85,453,924	81,728,203	3,725,721	4.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>122,023,670</b>	<b>114,775,399</b>	<b>7,248,271</b>	<b>6.3%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	2,927	4,297	(1,370)	(31.9%)
11 - COAL	936,617	909,502	27,115	3.0%
12 - GAS	1,823,040	1,842,906	(19,866)	(1.1%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,762,584</b>	<b>2,756,705</b>	<b>5,879</b>	<b>0.2%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	5,931	17,309	(11,378)	(65.7%)
19 - COAL (TON)	419,938	417,832	2,106	0.5%
20 - GAS (MCF)	14,067,966	14,828,803	(760,837)	(5.1%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	34,248	100,317	(66,069)	(65.9%)
26 - COAL	9,671,246	9,766,427	(95,181)	(1.0%)
27 - GAS	14,340,003	14,828,803	(488,800)	(3.3%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>24,045,497</b>	<b>24,695,547</b>	<b>(650,050)</b>	<b>(2.6%)</b>

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:23:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.16	0.0	(32.0%)
34 - COAL	33.9	32.99	0.9	2.8%
35 - GAS	66.0	66.85	(0.9)	(1.3%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	133.97	131.43	2.55	1.9%
42 - COAL (\$/TON)	85.19	73.65	11.54	15.7%
43 - GAS (\$/MCF)	6.07	5.51	0.56	10.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.20	22.68	0.52	2.3%
49 - COAL	3.70	3.15	0.55	17.4%
50 - GAS	5.96	5.51	0.45	8.1%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.07</b>	<b>4.65</b>	<b>0.43</b>	<b>9.2%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,701	23,346	(11,644)	(49.9%)
57 - COAL	10,326	10,738	(412)	(3.8%)
58 - GAS	7,866	8,046	(180)	(2.2%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,704</b>	<b>8,958</b>	<b>(254)</b>	<b>(2.8%)</b>



# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:23:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.15	52.94	(25.79)	(48.7%)
65 - COAL	3.82	3.38	0.44	12.9%
66 - GAS	4.69	4.43	0.25	5.7%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<b>70 - SYSTEM (CENTS/KWH)</b>	<b>4.42</b>	<b>4.16</b>	<b>0.25</b>	<b>6.1%</b>

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:24:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	501	146,662.00	39			11,133	Gas	1,588,298	1.028	1,632,770	8,847,198	6.032	5.570
TOTAL UNIT 2		0.00				0				1,632,770	8,847,198	6.032	
<b>Bartow</b>										0	0	0.000	
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	370	109,452.00	40			11,140	Coal No 2	50,467 286	24.128 5.789	1,217,668 1,656	5,350,095 42,190	4.888 0.000	106.012 147.518
TOTAL UNIT 2	499	50,118.00	13			10,311	Coal No 2	21,270 617	24.128 5.789	513,203 3,572	2,254,870 91,018	4.499 0.000	106.012 147.518
<b>Crystal River 4 &amp; 5</b>										516,774	2,345,889	4.681	
TOTAL UNIT 4	712	394,889.00	75			10,494	Coal No 2	181,366 1,382	22.804 5.783	4,135,870 7,992	14,672,886 203,821	3.716 0.000	80.902 147.483
TOTAL UNIT 5	710	384,288.00	73			9,923	Coal No 2	166,835 1,498	22.804 5.783	3,804,505 8,663	13,497,298 220,929	3.512 0.000	80.902 147.483
										3,813,168	13,718,227	3.570	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:24:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	9,447.00	45			14,685	Gas	134,954	1.028	138,733	737,608	7.808	5.466
		9,447.00								138,733	737,608	7.808	
TOTAL UNIT 2	29	12,997.00	60			14,767	Gas	186,693	1.028	191,920	1,020,395	7.851	5.466
		12,997.00								191,920	1,020,395	7.851	
TOTAL UNIT 3	71	9,678.00	18			11,089	Gas	104,205	1.028	107,123	569,546	5.885	5.466
		9,678.00								107,123	569,546	5.885	
<b>TOTAL Steam:</b>	<b>2,920</b>	<b>1,117,531.00</b>				<b>10,526</b>				<b>11,763,675</b>	<b>47,507,856</b>	<b>4.251</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:24:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		142.54					No 2	490	5.816	2,850	51,783	36.328	105.679
		2.06					Gas	40	1.028	41	(96)	(4.654)	(2.393)
TOTAL APP	48	144.60	0			19,994				2,891	51,687	35.745	
<b>Bartow Combined Cycle</b>													
		1.57					No 2	2	5.775	12	228	14.520	114.050
		716,944.43					Gas	5,183,014	1.017	5,271,125	32,278,331	4.502	6.228
TOTAL BCC	1,074	716,946.00	90			7,352				5,271,137	32,278,559	4.502	
<b>Bartow Peaker</b>													
		1,237.00					Gas	19,356	1.028	19,898	108,489	8.770	5.605
TOTAL BAP	91	1,237.00	2			16,086				19,898	108,489	8.770	
<b>Bayboro Peaker</b>													
		55.00					No 2	252	5.434	1,369	34,492	62.713	136.874
TOTAL BYP	130	55.00	0			24,899				1,369	34,492	62.713	
<b>Debary Peaker</b>													
		125.40					No 2	306	5.783	1,770	35,088	27.981	114.666
		7,258.60					Gas	99,542	1.029	102,429	555,506	7.653	5.581
TOTAL DEP	247	7,384.00	4			14,111				104,198	590,594	7.998	
<b>Higgins Peaker</b>													
		0.95					No 2	4	5.825	23	396	41.463	98.923
		292.85					Gas	6,955	1.028	7,150	38,950	13.300	5.600
TOTAL HGP	105	293.80	0			24,415				7,173	39,345	13.392	
<b>Hines Energy</b>													
		835,909.00					Gas	5,938,049	1.018	6,044,934	36,963,269	4.422	6.225
TOTAL HEP	1,422	835,909.00	79			7,232				6,044,934	36,963,269	4.422	
<b>Intercession City Peaker</b>													
		461.07					No 2	1,093	5.802	6,341	114,650	24.866	104.895
		16,892.25					Gas	228,887	1.015	232,320	1,420,585	8.410	6.206
TOTAL ICP	766	17,353.32	3			13,753				238,661	1,535,235	8.847	
<b>Suwannee Peaker</b>													
		3,903.60					Gas	51,852	1.028	53,304	278,049	7.123	5.362
TOTAL SRP	104	3,903.60	5			13,655				53,304	278,049	7.123	
<b>Tiger Bay Cogen</b>													
		26,354.00					Gas	199,703	1.015	202,699	1,073,359	4.073	5.375
TOTAL TBP	205	26,354.00	17			7,691				202,699	1,073,359	4.073	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014

Run Date: 11/12/2014 8:24:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,473.10					Gas	326,418	1.028	335,558	1,562,735	4.405	4.788
TOTAL UFP	46	35,473.10	104			9,459				335,558	1,562,735	4.405	
<b>TOTAL Gas Turbine:</b>													
	4,238	1,645,053.42				7,466				12,281,822	74,515,814	4.530	
<b>SYSTEM TOTAL:</b>													
	7,158	2,762,584.42				8,704				24,045,497	122,023,670	4.417	

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:24:59AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(21,479)	0	(21,479)	0.0%
3 - UNIT COST (\$/BBL)	68.10	0.00	68.10	- %
4 - AMOUNT (\$)	(1,462,691)	0	(1,462,691)	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	5,123			
11 - AMOUNT (\$)	245,274			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(693,722)	0	(693,722)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	(3)	17,309	(17,312)	(100.0%)
20 - UNIT COST (\$/BBL)	(65,226.60)	131.43	(65,358.02)	(49730.0%)
21 - AMOUNT (\$)	195,680	2,274,850	(2,079,170)	(91.4%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	5,931	17,309	(11,378)	(65.7%)
24 - UNIT COST (\$/BBL)	133.97	131.43	2.55	1.9%
25 - AMOUNT (\$)	794,596	2,274,850	(1,480,254)	(65.1%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,028,843	1,062,688	(33,845)	(3.2%)
31 - UNIT COST (\$/BBL)	116.36	131.43	(15.07)	(11.5%)
32 - AMOUNT (\$)	119,720,915	139,669,084	(19,948,169)	(14.3%)
33 -				
34 - DAYS SUPPLY	5,378	1,842	3,536	192.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:24:59AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	525,298	417,832	107,466	25.7%
37 - UNIT COST (\$/TON)	86.82	73.65	13.17	17.9%
38 - AMOUNT (\$)	45,603,805	30,772,346	14,831,459	48.2%
<b>39 - BURNED</b>				
40 - UNITS (TON)	419,938	417,832	2,106	0.5%
41 - UNIT COST (\$/TON)	85.19	73.65	11.54	15.7%
42 - AMOUNT (\$)	35,775,150	30,772,346	5,002,804	16.3%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,124,146	954,458	169,688	17.8%
48 - UNIT COST (\$/TON)	90.27	73.65	16.62	22.6%
49 - AMOUNT (\$)	101,471,293	70,293,636	31,177,657	44.4%
50 -				
51 - DAYS SUPPLY	83	69	14	21.1%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 10/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:24:59AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	14,067,966	14,828,803	(760,837)	(5.1%)
68 - UNIT COST (\$/MCF)	6.07	5.51	0.56	10.2%
69 - AMOUNT (\$)	85,453,924	81,728,203	3,725,721	4.6%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



ATTACHMENT #1  
 SCHEDULE A-5  
 OCTOBER 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
5,123	\$245,274.00	Suwannee - Heavy oil tank bottom adjustment
5,123	\$245,274.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:16AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	18,156,831	22,247,821	(4,090,990)	(18.4%)
3 - COAL	418,040,681	357,591,575	60,449,106	16.9%
4 - GAS	910,187,988	834,039,673	76,148,315	9.1%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,346,385,499</b>	<b>1,213,879,069</b>	<b>132,506,430</b>	<b>10.9%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	65,141	40,075	25,066	62.5%
11 - COAL	10,148,924	10,026,031	122,893	1.2%
12 - GAS	19,773,361	19,743,876	29,485	0.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>29,987,426</b>	<b>29,809,982</b>	<b>177,444</b>	<b>0.6%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	143,707	167,123	(23,416)	(14.0%)
19 - COAL (TON)	4,457,898	4,521,662	(63,764)	(1.4%)
20 - GAS (MCF)	155,872,672	154,760,135	1,112,537	0.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	825,849	968,641	(142,792)	(14.7%)
26 - COAL	103,851,714	106,679,201	(2,827,487)	(2.7%)
27 - GAS	158,781,121	154,760,135	4,020,986	2.6%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>263,458,683</b>	<b>262,407,977</b>	<b>1,050,706</b>	<b>0.4%</b>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:16AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.13	0.1	61.6%
34 - COAL	33.8	33.63	0.2	0.6%
35 - GAS	65.9	66.23	(0.3)	(0.4%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	126.35	133.12	(6.78)	(5.1%)
42 - COAL (\$/TON)	93.78	79.08	14.69	18.6%
43 - GAS (\$/MCF)	5.84	5.39	0.45	8.4%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.99	22.97	(0.98)	(4.3%)
49 - COAL	4.03	3.35	0.67	20.1%
50 - GAS	5.73	5.39	0.34	6.4%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.11</b>	<b>4.63</b>	<b>0.48</b>	<b>10.5%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,678	24,171	(11,493)	(47.5%)
57 - COAL	10,233	10,640	(407)	(3.8%)
58 - GAS	8,030	7,838	192	2.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,786</b>	<b>8,803</b>	<b>(17)</b>	<b>(0.2%)</b>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:16AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.87	55.52	(27.64)	(49.8%)
65 - COAL	4.12	3.57	0.55	15.5%
66 - GAS	4.60	4.22	0.38	9.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<b>70 - SYSTEM (CENTS/KWH)</b>	<b>4.49</b>	<b>4.07</b>	<b>0.42</b>	<b>10.3%</b>

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
<b>TOTAL Nuclear:</b>	<b>0</b>	<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	506	932,372.00 932,372.00	25			10,803	Gas	9,818,249	1.026	10,072,780	52,937,762	5.678	5.392
TOTAL UNIT 2	511	1,034,207.00 1,034,207.00	28			11,605	Gas	11,722,713	1.024	12,002,136	63,474,311	6.137	5.415
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	372	1,223,780.00 0.00 1,223,780.00	45			10,676	Coal No 2	537,249 6,320	24.251 5.802	13,028,912 36,667	58,837,676 932,343	4.808 0.000	109.517 147.523
TOTAL UNIT 2	503	1,781,330.00 0.00 1,781,330.00	49			10,312	Coal No 2	756,204 4,604	24.255 5.792	18,341,754 26,668	83,187,327 678,745	4.670 0.000	110.006 147.425
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	3,511,320.00 0.00 3,511,320.00	67			10,317	Coal No 2	1,577,056 17,238	22.908 5.768	36,127,331 99,424	137,125,375 2,553,679	3.905 0.000	86.950 148.142
TOTAL UNIT 5	721	3,657,952.00 0.00 3,657,952.00	70			9,965	Coal No 2	1,587,390 16,943	22.902 5.769	36,353,718 97,739	138,890,303 2,516,233	3.797 0.000	87.496 148.512
										36,451,456	141,406,536	3.866	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	91,165.00	45			14,269	Gas	1,269,814	1.024	1,300,851	7,011,676	7.691	5.522
		91,165.00								1,300,851	7,011,676	7.691	
TOTAL UNIT 2	29	105,276.00	50			14,517	Gas	1,491,788	1.024	1,528,292	8,044,907	7.642	5.393
		105,276.00								1,528,292	8,044,907	7.642	
TOTAL UNIT 3	73	250,914.00	47			11,602	Gas	2,843,593	1.024	2,910,982	15,504,016	6.179	5.452
		250,914.00								2,910,982	15,504,016	6.179	
<b>TOTAL Steam:</b>	<b>2,920</b>	<b>12,588,316.00</b>				<b>10,480</b>				<b>131,927,252</b>	<b>571,694,353</b>	<b>4.541</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		334.87					No 2	1,075	5,813	6,249	113,668	33.944	105.738
		2,145.73					Gas	39,025	1,026	40,039	210,376	9.804	5.391
TOTAL APP	55	2,480.60	1			18,660				46,287	324,044	13.063	
<b>Bartow Combined Cycle</b>													
		1.52					No 2	2	5.775	12	228	15.014	114.050
		6,084,501.48					Gas	45,549,768	1,016	46,257,751	272,621,145	4.481	5.985
TOTAL BCC	1,107	6,084,503.00	75			7,603				46,257,763	272,621,373	4.481	
<b>Bartow Peaker</b>													
		1,694.06					No 2	4,427	5.793	25,648	474,289	27.997	107.135
		7,658.04					Gas	113,075	1,025	115,940	611,423	7.984	5.407
TOTAL BAP	191	9,352.10	1			15,140				141,588	1,085,712	11.609	
<b>Bayboro Peaker</b>													
		6,136.90					No 2	14,755	5.434	80,182	1,955,345	31.862	132.521
TOTAL BYP	197	6,136.90	0			13,066				80,182	1,955,345	31.862	
<b>Debary Peaker</b>													
		10,775.27					No 2	26,089	5.782	150,852	2,957,457	27.447	113.360
		52,133.73					Gas	711,375	1,026	729,862	3,832,802	7.352	5.388
TOTAL DEP	681	62,909.00	1			14,000				880,714	6,790,259	10.794	
<b>Higgins Peaker</b>													
		25.71					No 2	84	5.825	489	8,309	32.319	98.919
		5,800.79					Gas	107,600	1,026	110,395	574,479	9.903	5.339
TOTAL HGP	107	5,826.50	1			19,031				110,884	582,788	10.002	
<b>Hines Energy</b>													
		9,810,727.56					Gas	69,651,537	1,018	70,914,778	418,424,863	4.265	6.007
TOTAL HEP	2,007	9,810,727.56	67			7,228				70,914,778	418,424,863	4.265	
<b>Intercession City Peaker</b>													
		9,301.08					No 2	21,592	5.796	125,149	2,361,972	25.395	109.391
		227,623.08					Gas	3,015,455	1,016	3,062,746	17,821,055	7.829	5.910
TOTAL ICP	1,050	236,924.16	3			13,455				3,187,895	20,183,026	8.519	
<b>Rio Pinar Peaker</b>													
		84.00					No 2	263	5.824	1,532	29,267	34.841	111.280
TOTAL RPP	13	84.00	0			18,235				1,532	29,267	34.841	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:28:48AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		2,794.64					No 2	6,662	5.820	38,770	612,535	21.918	91.945
		21,232.72					Gas	286,976	1.026	294,560	1,561,932	7.356	5.443
TOTAL SRP	166	24,027.36	2			13,873				333,330	2,174,467	9.050	
<b>Tiger Bay Cogen</b>													
		814,407.00					Gas	6,130,625	1.019	6,245,320	32,782,469	4.025	5.347
TOTAL TBP	185	814,407.00	60			7,669				6,245,320	32,782,469	4.025	
<b>Turner Peaker</b>													
		8,843.00					No 2	23,650	5.770	136,470	2,962,762	33.504	125.275
TOTAL TUP	151	8,843.00	1			15,433				136,470	2,962,762	33.504	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		332,889.30					Gas	3,121,079	1.024	3,194,688	14,774,773	4.438	4.734
TOTAL UFP	46	332,889.30	99			9,597				3,194,688	14,774,773	4.438	
<b>TOTAL Gas Turbine:</b>													
	5,957	17,399,110.48				7,560				131,531,431	774,691,147	4.452	
<b>SYSTEM TOTAL:</b>													
	8,877	29,987,426.48				8,786				263,458,683	1,346,385,499	4.490	



# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014

Run Date: 11/12/2014 8:29:29AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(34,190)	0	(34,190)	0.0%
3 - UNIT COST (\$/BBL)	68.08	0.00	68.08	- %
4 - AMOUNT (\$)	(2,327,797)	0	(2,327,797)	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(338)			
11 - AMOUNT (\$)	(234,093)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(693,722)	0	(693,722)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	119,607	167,123	(47,516)	(28.4%)
20 - UNIT COST (\$/BBL)	153.26	133.12	20.14	14.9%
21 - AMOUNT (\$)	18,331,421	22,247,821	(3,916,400)	(17.6%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	143,707	167,123	(23,416)	(14.0%)
24 - UNIT COST (\$/BBL)	126.35	133.12	(6.78)	(5.1%)
25 - AMOUNT (\$)	18,156,831	22,247,731	(4,090,900)	(18.4%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(1,741)			
28 - AMOUNT (\$)	(182,717)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,028,843	1,062,688	(33,845)	(3.2%)
31 - UNIT COST (\$/BBL)	116.36	131.43	(15.07)	(11.5%)
32 - AMOUNT (\$)	119,720,915	139,669,084	(19,948,169)	(14.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:29:29AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	4,821,372	4,521,662	299,710	6.6%
37 - UNIT COST (\$/TON)	92.21	79.08	13.13	16.6%
38 - AMOUNT (\$)	444,600,764	357,591,575	87,009,189	24.3%
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,457,898	4,521,662	(63,764)	(1.4%)
41 - UNIT COST (\$/TON)	93.78	79.08	14.69	18.6%
42 - AMOUNT (\$)	418,040,681	357,591,575	60,449,106	16.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	12,790			
45 - AMOUNT (\$)	1,356,568			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,124,146	954,458	169,688	17.8%
48 - UNIT COST (\$/TON)	90.27	73.65	16.62	22.6%
49 - AMOUNT (\$)	101,471,293	70,293,636	31,177,657	44.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 10/1/2014  
Run Date: 11/12/2014 8:29:29AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	155,872,672	154,760,135	1,112,537	0.7%
68 - UNIT COST (\$/MCF)	5.84	5.39	0.45	8.4%
69 - AMOUNT (\$)	910,187,988	834,039,673	76,148,315	9.1%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
October 2014

Last refreshed 11/18/14 8:34 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		1,439		1,439	3.307	4.002	47,591.00	57,585.00	9,994.00
ACTUAL									
City of New Smyrn Schedule H		0		0	0.000	0.000	0.00	0.00	0.00
City of Tallahassee CR-1		450		450	2.703	3.332	12,164.04	14,996.16	2,832.12
Orlando Utilities C Schedule OS		375		375	3.444	3.863	12,913.92	14,486.24	1,572.32
Reedy Creek Imp CR-1		2,440		2,440	2.716	3.163	66,281.35	77,167.05	10,885.70
Tampa Electric C CR-1		200		200	4.391	5.643	6,781.18	11,286.40	2,505.22
The Energy Authc EEI		30		30	2.848	2.943	854.36	883.01	28.65
Subtotal - Gain on Other Power Sales		3,495		3,495	2.890	3.400	100,994.85	118,818.86	17,824.01
CURRENT MONTH TOTAL		3,495		3,495	2.890	3.400	100,994.85	118,818.86	17,824.01
DIFFERENCE		2,056		2,056	(0.417)	(0.602)	53,403.85	61,233.86	7,830.01
DIFFERENCE %		142.9		142.9	(12.6)	(15.1)	112.2	106.3	78.3
CUMULATIVE ACTUAL		129,320		129,320	3.709	7.991	4,796,304.95	10,333,615.86	5,537,310.91
CUMULATIVE ESTIMATED		90,296		90,296	3.840	4.646	3,467,072.00	4,195,157.00	728,085.00
DIFFERENCE		39,024		39,024	(0.131)	3.345	1,329,232.95	6,138,458.86	4,809,225.91
DIFFERENCE %		43.2		43.2	(3.4)	72.0	38.3	146.3	660.5

DUKE ENERGY FLORIDA, INC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
OCTOBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$	(10) FUEL COST \$
ESTIMATED		292,902			292,902	6.058	6.058	17,745,201.00	17,745,201.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	99,283			99,283	0.389	0.389	386,245.25	386,245.25
Shady Hills Power Company, LLC	TOLL	52,825			52,825	6.820	6.820	3,588,861.58	3,588,861.58
Southern Company Services, Inc	Franklin	115,932			115,932	3.818	3.818	4,428,538.98	4,428,538.98
Southern Company Services, Inc	Scherer3	20,741			20,741	3.158	3.158	655,031.58	655,031.58
Vandolah Power Co. LLC (Northern Star)	TOLL	39,280			39,280	7.454	7.454	2,927,841.58	2,927,841.58
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	-			-	-	-	(25,225.19)	(25,225.19)
Vandolah Power Co. LLC (Northern Star)	TOLL	(43)			(43)	17.229	17.229	(7,408.54)	(7,408.54)
Southern Company Services, Inc	Scherer3	-			-	-	-	62,489.29	62,489.29
Southern Company Services, Inc	Franklin	100			100	5.195	5.195	5,194.97	5,194.97
CURRENT MONTH TOTAL		327,918			327,918	3.685	3.685	12,019,567.46	12,019,567.46
DIFFERENCE		35,016			35,016	(2.393)	(2.393)	(5,725,633.54)	(5,725,633.54)
DIFFERENCE %		12.0			12.0	(39.5)	(39.5)	(32.3)	(32.3)
CUMULATIVE ACTUAL		2,542,758			2,542,758	4.983	4.983	126,710,932.86	126,710,932.86
CUMULATIVE ESTIMATED		2,934,384			2,934,384	5.832	5.832	171,131,138.00	171,131,138.00
DIFFERENCE		(391,626)			(391,626)	(0.849)	(0.849)	(44,420,203.14)	(44,420,203.14)
DIFFERENCE %		(13.3)			(13.3)	(14.8)	(14.8)	(26.0)	(26.0)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT FIRM (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		246,276	-	-	246,276	4.635	12.479	11,414,923.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDAS)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Florida Power Development (FLACRUSH)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Citrus World (CITRUS)	CO-GEN	77	-	-	77	3.871	3.871	2,965.57
ADJ		58	-	-	58	-	-	2,244.92
Lake County (LAKCOUNT)	CO-GEN	2,694	-	-	2,694	3.867	3.867	104,176.98
ADJ		-	-	-	-	-	0	(7,016.70)
Lake Cogen Limited (LAKORDER)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Metro-Dade County (METRDADE)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Metro-Dade County (METRODAS)	CO-GEN	13,037	-	-	13,037	3.926	3.926	511,832.62
ADJ		-	-	-	-	-	-	867.84
Orange Cogen (ORANGEAS)	CO-GEN	95	-	-	95	4.477	4.477	4,253.15
ADJ		-	-	-	-	-	-	(547.62)
Orange Cogen (ORANGECO)	CO-GEN	9,452	-	-	9,452	4.381	4.381	414,092.12
ADJ		-	-	-	-	-	-	(10,571.61)
Oriando Cogen Limited (ORLACOGL)	CO-GEN	84,176	-	-	84,176	5.404	5.404	4,548,871.04
ADJ		18	-	-	18	-	-	(33,920.02)
Oriando Cogen Limited (ORLCOGAS)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	11,036	-	-	11,036	3.317	3.317	368,064.12
ADJ		-	-	-	-	-	-	9,484.98
PCS Phosphate (OCSWFCRK)	CO-GEN	4	-	-	4	3.618	3.618	162.09
ADJ		(18)	-	-	(18)	-	-	(783.48)
PCS Phosphate (OCWHSPRS)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Perpetual Energy (PRPETUAL)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Pinellas County Resource Recovery	CO-GEN	33,409	-	-	33,409	3.311	3.311	1,106,171.99
ADJ		-	-	-	-	-	-	19,676.22
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	32,889	-	-	32,889	3.550	3.55	1,167,559.50
ADJ		-	-	-	-	-	-	(41,283.59)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	14,750	-	-	14,750	5.548	5.548	818,330.00
ADJ		-	-	-	-	-	-	48,822.40
Aubumdale Power Partners, L.P. (AUBEST)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Orange Cogen (ORANCECO)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Orange Cogen (ORNAGECO)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
SI Group Energy, LLC (SIGROUP)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
Aubumdale Power Partners, L.P. (AUBRDLCF)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	0	-
CURRENT MONTH TOTAL		201,677	-	-	201,677	4.478	4.478	9,031,252.52
DIFFERENCE		(44,599)	-	-	(44,599)	(0.157)	-8.001	(2,383,670.48)
DIFFERENCE %		(18.1)	-	-	(18.1)	(3.4)	(172.6)	(20.9)
CUMULATIVE ACTUAL		2,133,206	-	-	2,133,206	4.474	4.474	95,433,424.81
CUMULATIVE ESTIMATED		2,523,969	-	-	2,523,969	4.539	4.539	114,573,660.00
CUMULATIVE DIFFERENCE		(390,763)	-	-	(390,763)	(0.066)	-0.066	(19,140,235.19)
CUMULATIVE DIFFERENCE %		(15.5)	-	-	(15.5)	(1.4)	(1.4)	(16.7)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
OCTOBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		22,749	6.527	1,484,812.000	8.749	1,990,200.00	505,388.00
ACTUAL:							
Orlando Utilities Commission	Schedule C	24	4.513	1,083.12	4.320	1,036.80	(46.32)
The Energy Authority, Inc.	Schedule C	60	3.000	1,800.00	3.260	1,955.95	155.95
SubTotal - Energy Purchases (Broker)		84	3.432	2,883.12	3.563	2,992.75	109.63
SEPA	Hydro	385	4.609	17,739.81	4.609	17,739.81	-
BP Energy Company	International Swaps Derivatives Assoc	2,650	4.289	113,855.00	7.180	190,280.50	76,625.50
Calpine Energy Services, LP	EEI	238	4.700	11,188.00	3.524	8,387.12	(2,798.88)
Exelon Generation Company, LLC	International Swaps Derivatives Assoc	4,077	3.673	149,728.00	5.088	207,357.39	57,629.39
Florida Power & Light Company	Transmission Purchase	-	-	313.74	-	-	(313.74)
Florida Power & Light Company	Transmission Purchase	6,825	4.434	293,725.00	4.980	329,943.00	36,218.00
Jacksonville Electric Authority	Transmission Purchase	-	-	139,863.00	-	-	(139,863.00)
New Hope Power Partnership	Contract	100	3.370	3,370.00	5.160	5,160.40	1,790.40
Orlando Utilities Commission	Transmission Purchase	-	-	50.00	-	-	(50.00)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	-	-	-	-	-
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	1,155.00	-	-	(1,155.00)
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Tampa Electric Company	EEI2	5,195	4.398	228,355.00	5.366	278,740.35	50,385.35
Tampa Electric Company	Schedule N	-	-	27,733.57	-	-	(27,733.57)
Tampa Electric Company	Transmission Purchase	-	-	223,432.97	-	-	(223,432.97)
The Energy Authority, Inc.	EEI	308	3.400	10,404.00	3.895	11,918.94	1,514.94
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	-	(255.04)	-	-	255.04
SubTotal - Energy Purchases (Non-Broker)		19,576	6.233	1,220,256.05	5.361	1,049,527.51	(170,728.54)
CURRENT MONTH TOTAL		19,660	6.221	1,223,139.17	5.354	1,052,520.26	(170,618.91)
DIFFERENCE		(3,089)	(0.306)	(281,672.83)	(3.395)	(937,679.74)	(676,006.91)
DIFFERENCE %		(13.6)	(4.7)	(17.8)	(38.8)	(47.1)	(133.8)
CUMULATIVE ACTUAL		482,496	5.225	24,165,062.48	5.760	26,640,751.21	2,475,688.73
CUMULATIVE ESTIMATED		171,081	6.871	11,755,006.00	9.181	15,872,948.00	3,917,940.00
DIFFERENCE		291,415	(1.646)	12,410,056.48	(3.401)	10,967,805.21	*****
DIFFERENCE %		170.3	(24.0)	105.8	(37.1)	70.0	(36.8)

DUKE ENERGY FLORIDA, INC																
SCHEDULE A12 - CAPACITY COSTS																
FOR THE PERIOD JAN - DEC 2014																
Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0
2	Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	6/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0
3	Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	822,248	822,248	822,248	822,248	5,755,733
4	Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0
5	Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0
6	Orange Cogen (ORANGECD)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	3,108,127	3,108,487	0	30,715,735
7	Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,830	4,237,193	4,283,444	0	43,014,668
8	Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	0	14,832,700
9	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	0	35,308,275
10	Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	0	59,982,590
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	892,447	866,435	659,568	650,875	848,085	856,826	639,905	645,601	641,588	0	6,657,187
12	UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0
13	Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	1,768,928	2,445,593	1,751,468	1,752,081	1,763,561	1,751,878	0	18,167,355
14	Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	3,127,739	3,508,239	2,550,418	0	31,560,099
15	TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0
16	Other NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0
17	Retail Wheeling				(183,230)	(122,235)	(76,146)	(8,579)	(327)	(1,578)	(29)	(9,882)	(283)	(4,519)	0	(404,807)
18	Lvry Projected Expense				9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,352	8,616,919	8,568,816	8,520,714	0	88,738,288
19	CR-3 Projected Expense				5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,671,341	5,641,817	5,611,894	0	0	57,456,530
SUBTOTAL					39,583,656	40,949,390	39,459,933	39,898,016	39,403,424	39,775,768	38,620,104	38,140,776	38,466,228	37,477,058	0	391,794,353
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Purchases/Sales (Net)</b>		<b>Other</b>	<b>MW</b>	<b>Contracts</b>												
Total			1,176	4	4,907,605	4,840,609	3,357,493	3,292,712	4,691,002	9,367,731	9,631,378	9,592,528	4,518,081	4,640,075	0	57,433,283
<b>TOTAL</b>					<b>44,491,261</b>	<b>45,789,999</b>	<b>42,817,426</b>	<b>43,190,728</b>	<b>44,094,427</b>	<b>49,143,498</b>	<b>48,251,482</b>	<b>47,733,304</b>	<b>43,004,309</b>	<b>42,117,133</b>	<b>0</b>	<b>449,227,615</b>
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