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December 22, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140007-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Solar Plant Operation Status Report for the month of November 2014, in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of December 2014, to the following:

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By: s/John T. Butler
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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: November 2014

| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 9,162 | (50) | (17) | (257) |
| 2 | 8,566 | (50) | (17) | (269) |
| 3 | 8,257 | (49) | (17) | (286) |
| 4 | 8,133 | (50) | (17) | (281) |
| 5 | 8,215 | (51) | (16) | (295) |
| 6 | 8,705 | (52) | (16) | (306) |
| 7 | 9,643 | (48) | (14) | (452) |
| 8 | 10,389 | 3,201 | 565 | (851) |
| 9 | 11,219 | 10,420 | 2,730 | (84) |
| 10 | 11,977 | 13,026 | 4,459 | 8,892 |
| 11 | 12,515 | 13,372 | 5,582 | 18,038 |
| 12 | 12,870 | 13,451 | 6,034 | 23,745 |
| 13 | 13,080 | 13,134 | 6,060 | 25,990 |
| 14 | 13,195 | 12,206 | 5,557 | 28,537 |
| 15 | 13,191 | 11,463 | 4,621 | 28,137 |
| 16 | 13,097 | 10,631 | 3,328 | 26,766 |
| 17 | 12,924 | 7,198 | 1,370 | 23,373 |
| 18 | 13,116 | 1,236 | 201 | 13,632 |
| 19 | 13,602 | 34 | (15) | 4,936 |
| 20 | 13,241 | (55) | (20) | 825 |
| 21 | 12,666 | (53) | (19) | (26) |
| 22 | 11,882 | (52) | (19) | (236) |
| 23 | 10,966 | (52) | (18) | (239) |
| 24 | 9,973 | (53) | (19) | (260) |

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: November 2014

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|-----------|
| 1 | DESOTO | 25 | 3,263 | 18.1% | 0.04% | 7,939,822 |
| 2 | SPACE COAST | 10 | 1,208 | 16.8% | 0.02% | |
| 3 | MARTIN SOLAR | 75 | 5,971 | 11.1% | 0.08% | |
| 4 | Total | 110 | 10,442 | 13.2% | 0.13% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 11,063 | \$5.47 | 1 | \$93.48 | 1057 | \$66.86 |
| 6 | SPACE COAST | 3,786 | \$5.47 | 0 | \$93.48 | 407 | \$66.86 |
| 7 | MARTIN SOLAR | 23,367 | \$5.47 | 1 | \$93.48 | 1869 | \$66.86 |
| 8 | Total | 38,216 | \$208,918 | 3 | \$248 | 3,334 | \$222,880 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,873 | 3 | 6 | 0.40 |
| 10 | SPACE COAST | 1,086 | 1 | 2 | 0.16 |
| 11 | MARTIN SOLAR | 5,326 | 5 | 10 | 0.73 |
| 12 | Total | 9,285 | 8 | 19 | 1.29 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$81,240 | \$1,089,510 | \$419,048 | (\$154,336) | \$0 | \$1,435,463 |
| 14 | SPACE COAST | \$12,286 | \$507,422 | \$195,013 | (\$64,351) | \$0 | \$650,369 |
| 15 | MARTIN SOLAR | \$264,074 | \$3,182,900 | \$1,173,346 | (\$422,904) | \$0 | \$4,197,416 |
| 16 | Total | \$357,600 | \$4,779,832 | \$1,787,407 | (\$641,591) | \$0 | \$6,283,248 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - November) 2014

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|
| 1 | DESOTO | 25 | 47,764 | 23.8% | 102,443,003 |
| 2 | SPACE COAST | 10 | 16,449 | 20.5% | |
| 3 | MARTIN SOLAR | 75 | 104,421 | 17.4% | |
| 4 | Total | 110 | 168,634 | 19.1% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-------------|
| 5 | DESOTO | 323,723 | \$5.40 | 2,738 | \$104.43 | 6,587 | \$58.13 |
| 6 | SPACE COAST | 111,578 | \$5.40 | 740 | \$104.43 | 2,313 | \$58.13 |
| 7 | MARTIN SOLAR | 790,342 | \$5.40 | 8,124 | \$104.43 | 11,666 | \$58.13 |
| 8 | Total | 1,225,643 | \$6,624,053 | 11,603 | \$1,211,668 | 20,567 | \$1,195,482 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|-------|
| 9 | DESOTO | 34,701 | 53 | 53 | 3.16 |
| 10 | SPACE COAST | 11,954 | 18 | 19 | 1.10 |
| 11 | MARTIN SOLAR | 75,868 | 132 | 106 | 5.76 |
| 12 | Total | 122,523 | 204 | 177 | 10.02 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$840,408 | \$12,261,933 | \$4,607,985 | (\$1,697,696) | \$0 | \$16,012,630 |
| 14 | SPACE COAST | \$189,657 | \$5,713,177 | \$2,145,141 | (\$707,861) | \$0 | \$7,340,114 |
| 15 | MARTIN SOLAR | \$3,318,300 | \$35,782,326 | \$12,842,552 | (\$4,651,944) | \$0 | \$47,291,234 |
| 16 | Total | \$4,348,365 | \$53,757,436 | \$19,595,679 | (\$7,057,501) | \$0 | \$70,643,978 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.