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December 23, 2014
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

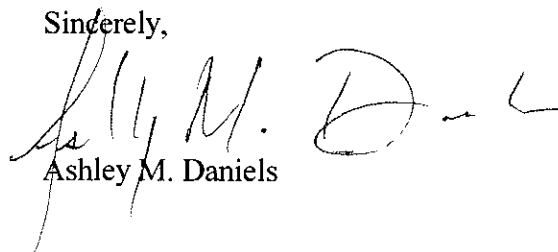
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of November 2014, as well as the following revised pages:

- | | | | |
|----|---------------------|----------------|--------|
| 1. | Schedule A4 Revised | September 2014 | 1 Page |
| 2. | Schedule A4 Revised | July 2014 | 1 Page |

Thank you for your assistance in connection with this matter.

Sincerely,


Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 23rd day of December 2014 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,183,658	50,544,871	3,638,787	7.2%	1,352,352	1,312,040	40,312	3.1%	4.00662	3.85239	0.15424	4.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	358,219	345,073	13,146	3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(755)	0	(755)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	54,541,877	50,889,944	3,651,933	7.2%	1,351,597	1,312,040	39,557	3.0%	4.03537	3.87869	0.15668	4.0%
6. Fuel Cost of Purchased Power - Firm (A7)	414,348	669,860	(255,512)	-38.1%	6,512	16,230	(9,718)	-59.9%	6.36284	4.12730	2.23554	54.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	127,007	1,308,440	(1,181,433)	-90.3%	3,287	32,710	(29,423)	-90.0%	3.86392	4.00012	(0.13620)	-3.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	255,972	719,170	(463,198)	-64.4%	9,742	22,230	(12,488)	-56.2%	2.62751	3.23513	(0.60762)	-18.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	797,327	2,697,470	(1,900,143)	-70.4%	19,541	71,170	(51,629)	-72.5%	4.08028	3.79018	0.29010	7.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,371,138	1,383,210	(12,072)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	8,399	20,600	(12,201)	-59.2%	329	650	(321)	-49.4%	2.55289	3.16923	(0.61634)	-19.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	396,345	0	396,345	0.0%	15,053	0	15,053	0.0%	2.63300	0.00000	2.63300	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	731,464	322,113	409,351	127.1%	25,790	9,600	16,190	168.6%	2.83623	3.35534	(0.51911)	-15.5%
18. Gains on Sales	179,714	33,664	146,050	433.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,315,922	376,377	939,545	249.6%	41,172	10,250	30,922	301.7%	3.19616	3.67197	(0.47581)	-13.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					463	0	463	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,419	0	2,419	0.0%				
22. Interchange and Wheeling Losses					3,040	175	2,865	1637.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	54,023,282	53,211,037	812,245	1.5%	1,329,808	1,372,785	(42,977)	-3.1%	4.06249	3.87614	0.18635	4.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,576,086) (a)	(5,052,933) (a)	1,476,847	-29.2%	(88,027)	(130,360)	42,333	-32.5%	4.06249	3.87614	0.18635	4.8%
25. Company Use	100,547 (a)	107,369 (a)	(6,822)	-6.4%	2,475	2,770	(295)	-10.6%	4.06251	3.87614	0.18637	4.8%
26. T & D Losses	1,680,448 (a)	3,963,933 (a)	(2,283,485)	-57.6%	41,365	102,265	(60,900)	-59.6%	4.06249	3.87614	0.18635	4.8%
27. System KWH Sales	54,023,282	53,211,037	812,245	1.5%	1,373,995	1,398,110	(24,115)	-1.7%	3.93184	3.80593	0.12591	3.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	54,023,282	53,211,037	812,245	1.5%	1,373,995	1,398,110	(24,115)	-1.7%	3.93184	3.80593	0.12591	3.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	54,023,282	53,211,037	812,245	1.5%	1,373,995	1,398,110	(24,115)	-1.7%	3.93184	3.80593	0.12591	3.3%
32. Other	0	0	0	0.0%	1,373,995	1,398,110	(24,115)	-1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,373,995	1,398,110	(24,115)	-1.7%	(0.09480)	(0.09316)	(0.00164)	1.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,720,736	51,908,491	812,245	1.6%	1,373,995	1,398,110	(24,115)	-1.7%	3.83704	3.71276	0.12428	3.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	52,758,695	51,945,865	812,830	1.6%	1,373,995	1,398,110	(24,115)	-1.7%	3.83980	3.71543	0.12437	3.3%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,373,995	1,398,110	(24,115)	-1.7%	(0.00714)	(0.00702)	(0.00012)	1.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	52,660,607	51,847,777	812,830	1.6%	1,373,995	1,398,110	(24,115)	-1.7%	3.83266	3.70841	0.12425	3.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.833	3.708	0.125	3.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: November 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	665,453,736	644,695,677	20,758,059	3.2%	17,333,701	17,141,422	192,279	1.1%	3.83907	3.76104	0.07804	2.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	4,073,748	3,906,990	166,758	4.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(14,058)	0	(14,058)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	669,527,484	648,602,667	20,924,817	3.2%	17,319,643	17,141,422	178,221	1.0%	3.86571	3.78383	0.08188	2.2%
6. Fuel Cost of Purchased Power - Firm (A7)	11,042,585	7,915,420	3,127,165	39.5%	198,180	181,050	17,130	9.5%	5.57200	4.37195	1.20005	27.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	18,260,051	19,011,760	(751,709)	-4.0%	391,566	462,330	(70,764)	-15.3%	4.66334	4.11216	0.55118	13.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,626,783	7,852,540	(225,757)	-2.9%	244,806	244,750	56	0.0%	3.11544	3.20839	(0.09295)	-2.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	36,929,419	34,779,720	2,149,699	6.2%	834,552	888,130	(53,578)	-6.0%	4.42506	3.91606	0.50900	13.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,154,195	18,029,552	124,643	0.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	654,751	309,320	345,431	111.7%	20,965	9,740	11,225	115.2%	3.12307	3.17577	(0.05270)	-1.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	2,845,653	0	2,845,653	0.0%	90,249	0	90,249	0.0%	3.15311	0.00000	3.15311	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,632,527	4,556,790	75,737	1.7%	135,697	135,010	687	0.5%	3.41388	3.37515	0.03873	1.1%
18. Gains on Sales	2,747,534	471,767	2,275,767	482.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	10,880,465	5,337,877	5,542,588	103.8%	246,911	144,750	102,161	70.6%	4.40663	3.68765	0.71898	19.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					163	0	163	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					18,961	0	18,961	0.0%				
22. Interchange and Wheeling Losses					22,678	2,480	20,198	814.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	695,576,438	678,044,510	17,531,928	2.6%	17,903,730	17,882,322	21,408	0.1%	3.88509	3.79170	0.09339	2.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	51,619 (a)	380,774 (a)	(329,155)	-86.4%	6,123	15,758	(9,635)	-61.1%	0.84303	2.41639	(1.57335)	-65.1%
25. Company Use	1,184,536 (a)	1,154,759 (a)	29,777	2.6%	30,487	30,470	17	0.1%	3.88538	3.78982	0.09556	2.5%
26. T & D Losses	27,072,364 (a)	32,020,955 (a)	(4,948,591)	-15.5%	696,940	843,646	(146,706)	-17.4%	3.88446	3.79554	0.08892	2.3%
27. System KWH Sales	695,576,438	678,044,510	17,531,928	2.6%	17,170,180	16,992,448	177,732	1.0%	4.05107	3.99027	0.06080	1.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	695,576,438	678,044,510	17,531,928	2.6%	17,170,180	16,992,448	177,732	1.0%	4.05107	3.99027	0.06080	1.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	695,576,438	678,044,510	17,531,928	2.6%	17,170,180	16,992,448	177,732	1.0%	4.05107	3.99027	0.06080	1.5%
32. Other	0	0	0	0.0%	17,170,180	16,992,448	177,732	1.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(14,328,006)	(14,328,006)	0	0.0%	17,170,180	16,992,448	177,732	1.0%	(0.08345)	(0.08432)	0.00087	-1.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	681,248,432	663,716,504	17,531,928	2.6%	17,170,180	16,992,448	177,732	1.0%	3.96763	3.90595	0.06168	1.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	681,738,932	664,194,380	17,544,552	2.6%	17,170,180	16,992,448	177,732	1.0%	3.97048	3.90876	0.06172	1.6%
37. GPIF * (Already Adjusted for Taxes)	(1,078,968)	(1,078,968)	0	0.0%	17,170,180	16,992,448	177,732	1.0%	(0.00628)	(0.00635)	0.00007	-1.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	680,659,964	663,115,412	17,544,552	2.6%	17,170,180	16,992,448	177,732	1.0%	3.96420	3.90241	0.06179	1.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.964	3.902	0.062	1.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	54,183,658	50,544,871	3,638,787	7.2%	665,453,736	644,695,677	20,758,059	3.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,136,208	342,713	793,495	231.5%	8,132,931	4,866,110	3,266,821	67.1%
2a. GAINS FROM SALES	179,714	33,664	146,050	433.8%	2,747,534	471,767	2,275,767	482.4%
3. FUEL COST OF PURCHASED POWER	414,348	669,860	(255,512)	-38.1%	11,042,585	7,915,420	3,127,165	39.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	255,972	719,170	(463,198)	-64.4%	7,626,783	7,852,540	(225,757)	-2.9%
4. ENERGY COST OF ECONOMY PURCHASES	127,007	1,308,440	(1,181,433)	-90.3%	18,260,051	19,011,760	(751,709)	-4.0%
5. TOTAL FUEL & NET POWER TRANSACTION	53,665,063	52,865,964	799,099	1.5%	691,502,690	674,137,520	17,365,170	2.6%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	358,219	345,073	13,146	3.8%	4,073,748	3,906,990	166,758	4.3%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	54,023,282	53,211,037	812,245	1.5%	695,576,438	678,044,510	17,531,928	2.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,373,995	1,398,110	(24,115)	-1.7%	17,170,180	16,992,448	177,732	1.0%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,373,995	1,398,110	(24,115)	-1.7%	17,170,180	16,992,448	177,732	1.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	52,997,018	53,682,997	(685,979)	-1.3%	670,161,370	663,082,209	7,079,161	1.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	14,328,006	14,328,006	0	0.0%
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	1,078,968	1,078,968	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>54,397,652</u>	<u>55,083,631</u>	<u>(685,979)</u>	<u>-1.2%</u>	<u>685,568,344</u>	<u>678,489,183</u>	<u>7,079,161</u>	<u>1.0%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,023,282	53,211,037	812,245	1.5%	695,576,438	678,044,510	17,531,928	2.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,023,282	53,211,037	812,245	1.5%	695,576,438	678,044,510	17,531,928	2.6%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-
6b. (LINE C6 x LINE C6a)	54,023,282	53,211,037	812,245	1.5%	695,576,438	678,044,510	17,531,928	2.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>54,023,282</u>	<u>53,211,037</u>	<u>812,245</u>	<u>1.5%</u>	<u>695,576,438</u>	<u>678,044,510</u>	<u>17,531,928</u>	<u>2.6%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	374,370	1,872,594	(1,498,224)	-80.0%	(10,008,094)	444,673	(10,452,767)	-2350.7%
8. INTEREST PROVISION FOR THE MONTH	919	221	698	315.8%	14,056	12,558	1,498	11.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	15,787,968	1,189,503	14,598,465	1227.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>14,860,711</u>	<u>1,759,772</u>	<u>13,100,939</u>	<u>744.5%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	15,787,968	1,189,503	14,598,465	1227.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	14,859,792	1,759,551	13,100,241	744.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	30,647,760	2,949,054	27,698,706	939.2%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	15,323,880	1,474,527	13,849,353	939.2%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.080	0.180	(0.100)	-55.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.150	0.360	(0.210)	-58.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.180	(0.105)	-58.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.015	(0.009)	-60.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	919	221	698	315.8%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	91,700	(91,700)	-100.0%	0	958,059	(958,059)	-100.0%
3 COAL	37,949,480	30,667,179	7,282,301	23.7%	375,567,889	363,654,466	11,913,423	3.3%
4 NATURAL GAS	16,234,178	19,785,992	(3,551,814)	-18.0%	289,885,847	280,083,152	9,802,695	3.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,183,658	50,544,871	3,638,787	7.2%	665,453,736	644,695,677	20,758,059	3.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	363	(363)	-100.0%	0	3,895	(3,895)	-100.0%
10 COAL	1,006,180	858,300	147,880	17.2%	10,544,580	10,528,350	16,230	0.2%
11 NATURAL GAS	346,172	453,377	(107,205)	-23.6%	6,789,121	6,609,178	179,943	2.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,352,352	1,312,040	40,312	3.1%	17,333,701	17,141,422	192,279	1.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	4,300	(4,300)	-100.0%	0	37,270	(37,270)	-100.0%
17 COAL (TON)	434,830	366,520	68,310	18.6%	4,543,078	4,489,690	53,388	1.2%
18 NATURAL GAS (MCF)	2,718,201	3,464,380	(746,179)	-21.5%	50,409,181	49,152,410	1,256,771	2.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	3,900	(3,900)	-100.0%	0	41,870	(41,870)	-100.0%
23 COAL	10,484,249	8,786,200	1,698,049	19.3%	109,447,395	107,636,640	1,810,755	1.7%
24 NATURAL GAS	2,776,256	3,537,490	(761,234)	-21.5%	51,458,184	50,421,420	1,036,764	2.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,260,505	12,327,590	932,915	7.6%	160,905,580	158,099,930	2,805,650	1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.03%	-0.03%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	74.40%	65.42%	8.99%	13.7%	60.83%	61.42%	-0.59%	-1.0%
31 NATURAL GAS	25.60%	34.56%	-8.96%	-25.9%	39.17%	38.56%	0.61%	1.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	21.33	(21.33)	-100.0%	0.00	25.71	(25.71)	-100.0%
37 COAL (\$/TON)	87.27	83.67	3.60	4.3%	82.67	81.00	1.67	2.1%
38 NATURAL GAS (\$/MCF)	5.97	5.71	0.26	4.6%	5.75	5.70	0.05	0.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	23.51	(23.51)	-100.0%	0.00	22.88	(22.88)	-100.0%
43 COAL	3.62	3.49	0.13	3.7%	3.43	3.38	0.05	1.6%
44 NATURAL GAS	5.85	5.59	0.25	4.5%	5.63	5.55	0.08	1.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.09	4.10	(0.01)	-0.3%	4.14	4.08	0.06	1.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,755	(10,755)	-100.0%	0	10,751	(10,751)	-100.0%
50 COAL	10,420	10,237	183	1.8%	10,379	10,224	155	1.5%
51 NATURAL GAS	8,020	7,803	217	2.8%	7,580	7,629	(49)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,806	9,396	410	4.4%	9,283	9,223	60	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	25.29	(25.29)	-100.0%	0.00	24.60	(24.60)	-100.0%
57 COAL	3.77	3.57	0.20	5.6%	3.56	3.45	0.11	3.2%
58 NATURAL GAS	4.69	4.36	0.33	7.6%	4.27	4.24	0.03	0.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.01	3.85	0.16	4.2%	3.84	3.76	0.08	2.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	224,701	80.9	93.0	83.2	10,647	COAL	98,114	24,384,000	2,392,920.1	8,473,406	3.77	86.36
B.B.#2	385	213,546	76.9	88.0	85.8	10,262	COAL	89,414	24,508,000	2,191,369.1	7,722,049	3.62	86.36
B.B.#3	395	212,220	74.5	85.7	86.2	10,356	COAL	95,669	22,972,000	2,198,341.7	8,262,248	3.89	86.36
B.B.#4	407	258,522	88.1	96.0	88.1	10,200	COAL	112,746	23,388,000	2,637,087.5	9,737,067	3.77	86.36
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,846	5,751,947	22,120.6	529,293	-	137.62
B.B. COAL	1,572	908,989	80.2	90.7	85.9	10,361	-	-	-	-	34,724,063	3.82	-
B.B.C.T.#4 (GAS)	56	594	1.5	100.0	86.8	13,477	GAS	7,818	1,024,000	8,005.5	46,870	7.89	6.00
B.B.C.T. #4 TOTAL	56	594	1.5	100.0	86.8	13,477	GAS	7,818	1,024,000	8,005.5	46,870	7.89	6.00
BIG BEND STATION TOTAL	1,628	909,583	77.5	91.0	85.9	10,363	-	-	-	9,427,723.9	34,770,933	3.82	-
POLK #1 GASIFIER	220	97,191	61.3	88.4	94.7	10,953	COAL	38,887	27,374,616	1,064,530.4	3,225,417	3.32	82.94
POLK #1 CT (GAS)	195	8,202	5.8	100.0	47.4	13,625	GAS	116,144	1,024,000	111,751.0	637,708	7.78	5.49
POLK #1 TOTAL	220	105,393	66.4	100.0	89.6	11,161	-	-	-	1,176,281.4	3,863,125	3.67	-
POLK #2 CT (GAS)	151	37	0.0	83.1	6.5	118,730	GAS	4,290	1,024,000	4,393.0	25,076	67.77	5.85
POLK #2 CT (OIL)	159	0	0.0	83.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	37	0.0	83.1	6.5	118,730	-	-	-	4,393.0	25,076	67.77	-
POLK #3 CT (GAS)	151	(215)	0.0	77.6	0.0	0	GAS	317	1,024,000	325.0	1,850	(0.86)	5.84
POLK #3 CT (OIL)	159	0	0.0	77.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	(215)	0.0	77.6	0.0	0	-	-	-	325.0	1,850	(0.86)	-
POLK #4 (GAS)	151	679	0.6	97.2	56.6	16,414	GAS	10,884	1,024,000	11,145.0	63,601	9.37	5.84
POLK #5 (GAS)	151	1,233	1.1	100.0	66.7	12,466	GAS	15,011	1,024,000	15,371.0	87,722	7.11	5.84
POLK STATION TOTAL	824	107,127	18.0	92.3	88.3	11,272	-	-	-	1,207,515.4	4,041,374	3.77	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	72,258	43.0	93.4	46.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	68,058	60.5	93.4	79.0	11,759	GAS	781,568	1,024,000	800,326.0	4,685,978	6.89	6.00
BAYSIDE CT1B	156	35,275	31.4	93.4	82.5	11,754	GAS	404,902	1,024,000	414,620.0	2,427,635	6.88	6.00
BAYSIDE CT1C	156	28,032	24.9	93.4	80.2	11,925	GAS	326,440	1,024,000	334,275.0	1,957,207	6.98	6.00
BAYSIDE UNIT 1 TOTAL	701	203,623	40.3	93.4	43.3	7,608	GAS	1,512,910	1,024,000	1,549,221.0	9,070,820	4.45	6.00
BAYSIDE ST 2	305	42,048	19.1	66.9	28.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	33,869	30.1	70.7	77.7	11,779	GAS	389,589	1,024,000	398,939.0	2,335,904	6.90	6.00
BAYSIDE CT2B	156	20,074	17.8	66.1	76.8	12,355	GAS	242,206	1,024,000	248,019.0	1,452,222	7.23	6.00
BAYSIDE CT2C	156	10,495	9.3	59.3	79.3	11,816	GAS	121,100	1,024,000	124,006.0	726,093	6.92	6.00
BAYSIDE CT2D	156	19,338	17.2	60.5	72.2	12,199	GAS	230,388	1,024,000	235,917.0	1,381,364	7.14	6.00
BAYSIDE UNIT 2 TOTAL	929	125,824	18.8	59.7	28.2	8,002	GAS	983,283	1,024,000	1,006,881.0	5,895,583	4.69	6.00
BAYSIDE UNIT 3 TOTAL	56	937	2.3	91.7	98.3	11,491	GAS	10,515	1,024,000	10,767.0	63,038	6.73	6.00
BAYSIDE UNIT 4 TOTAL	56	1,301	3.2	94.0	99.5	11,191	GAS	14,219	1,024,000	14,560.0	85,246	6.55	6.00
BAYSIDE UNIT 5 TOTAL	56	1,385	3.4	100.0	93.6	11,366	GAS	15,373	1,024,000	15,742.0	92,166	6.65	6.00
BAYSIDE UNIT 6 TOTAL	56	2,572	6.4	99.7	89.4	10,923	GAS	27,437	1,024,000	28,095.0	164,498	6.40	6.00
BAYSIDE STATION TOTAL	1,854	335,642	25.1	76.9	36.3	7,822	GAS	2,563,737	1,024,000	2,625,266.0	15,371,351	4.58	6.00
SYSTEM	4,306	1,352,352	43.6	85.2	64.3	9,805	-	-	-	13,260,505.3	54,183,658	4.01	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,676	4,300	(1,624)	-37.8%	53,220	37,270	15,950	42.8%
17 UNIT COST (\$/BBL)	121.10	137.83	(16.73)	-12.1%	138.13	139.48	(1.36)	-1.0%
18 AMOUNT (\$)	324,073	592,682	(268,609)	-45.3%	7,351,017	5,198,537	2,152,480	41.4%
19 BURNED:								
20 UNITS (BBL)	0	4,300	(4,300)	-100.0%	0	37,270	(37,270)	-100.0%
21 UNIT COST (\$/BBL)	0.00	21.33	(21.33)	-100.0%	0.00	25.71	(25.71)	-100.0%
22 AMOUNT (\$)	0	91,700	(91,700)	-100.0%	0	958,059	(958,059)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,384	91,441	(6,057)	-6.6%	85,384	91,441	(6,057)	-6.6%
25 UNIT COST (\$/BBL)	131.67	134.19	(2.52)	-1.9%	131.67	134.19	(2.52)	-1.9%
26 AMOUNT (\$)	11,242,656	12,270,841	(1,028,185)	-8.4%	11,242,656	12,270,841	(1,028,185)	-8.4%
27								
28 DAYS SUPPLY: NORMAL	534	572	(38)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	-7.7%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	403,834	371,600	32,234	8.7%	4,431,435	4,582,600	(151,165)	-3.3%
32 UNIT COST (\$/TON)	88.18	82.41	5.77	7.0%	81.03	79.97	1.06	1.3%
33 AMOUNT (\$)	35,609,819	30,623,085	4,986,734	16.3%	359,099,277	366,485,800	(7,386,523)	-2.0%
34 BURNED:								
35 UNITS (TONS)	434,830	366,520	68,310	18.6%	4,543,078	4,489,690	53,388	1.2%
36 UNIT COST (\$/TON)	87.27	83.67	3.60	4.3%	82.67	81.00	1.67	2.1%
37 AMOUNT (\$)	37,949,480	30,667,179	7,282,301	23.7%	375,567,889	363,654,466	11,913,423	3.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	456,666	652,190	(195,524)	-30.0%	456,666	652,190	(195,524)	-30.0%
40 UNIT COST (\$/TON)	84.71	83.52	1.19	1.4%	84.71	83.52	1.19	1.4%
41 AMOUNT (\$)	38,684,072	54,472,931	(15,788,859)	-29.0%	38,684,072	54,472,931	(15,788,859)	-29.0%
42								
43 DAYS SUPPLY:	35	50	(15)	-30.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,722,331	3,221,189	(498,858)	-15.5%	50,837,240	49,152,410	1,684,830	3.4%
46 UNIT COST (\$/MCF)	5.94	5.90	0.05	0.8%	5.73	5.69	0.03	0.5%
47 AMOUNT (\$)	16,183,464	18,995,303	(2,811,839)	-14.8%	291,060,123	279,891,450	11,168,673	4.0%
48 BURNED:								
49 UNITS (MCF)	2,718,201	3,464,380	(746,179)	-21.5%	50,409,181	49,152,410	1,256,771	2.6%
50 UNIT COST (\$/MCF)	5.97	5.71	0.26	4.6%	5.75	5.70	0.05	0.9%
51 AMOUNT (\$)	16,234,178	19,785,992	(3,551,814)	-18.0%	289,885,847	280,083,152	9,802,695	3.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,019,045	729,572	289,473	39.7%	1,019,045	729,572	289,473	39.7%
54 UNIT COST (\$/MCF)	3.74	3.94	(0.21)	-5.2%	3.74	3.94	(0.21)	-5.2%
55 AMOUNT (\$)	3,810,458	2,877,750	932,708	32.4%	3,810,458	2,877,750	932,708	32.4%
56								
57 DAYS SUPPLY:	7	5	2	40.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(3,846)	(529,293)	
OTHER USAGE	(327)	(44,905)	
TOTAL	(4,173)	(574,198)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	30,550
IGNITION #2 OIL	529,293
WARM GAS CLEANUP CREDIT	0
AERIAL SURVEY ADJ.	1,142,664
ADDITIVES	35,616
TOTAL	1,738,123

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	650.0	0.0	650.0	3.169	3.387	20,600.00	22,017.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	9,600.0	0.0	9,600.0	3.355	3.691	322,113.24	354,360.00	32,246.76
TOTAL			10,250.0	0.0	10,250.0	3.344	3.672	342,713.24	376,377.00	33,663.76
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	328.6	0.0	328.6	2.556	2.812	8,399.03	9,238.93	414.34
REEDY CREEK		SCH. - C	5.0	0.0	5.0	2.511	3.205	125.55	160.25	20.40
CITY OF HOMESTEAD		SCH. - C	3.0	0.0	3.0	2.580	3.234	77.40	97.02	14.22
PROGRESS ENERGY FLORIDA		SCH. - CB	5,260.0	0.0	5,260.0	2.544	3.080	133,800.44	162,006.03	14,023.14
FLORIDA POWER & LIGHT		SCH. - CB	80.0	0.0	80.0	2.871	3.476	2,296.68	2,780.63	250.35
REEDY CREEK		SCH. - CB	6,365.0	0.0	6,365.0	2.539	3.053	161,600.92	194,350.13	16,910.21
ORLANDO UTILITIES COMMISSION		SCH. - CB	2,025.0	0.0	2,025.0	3.194	3.795	64,676.11	76,842.18	6,178.57
SEMINOLE ELECTRIC		SCH. - CB	685.0	0.0	685.0	2.061	2.598	14,114.57	17,798.13	1,557.76
CITY OF LAKELAND		SCH. - CB	630.0	0.0	630.0	3.120	3.719	19,653.41	23,427.26	1,997.95
EXGEN		SCH. - MA	7,651.0	0.0	7,651.0	2.977	4.121	227,773.63	315,305.16	65,278.30
NEW SMYRNA BEACH		SCH. - MA	674.0	0.0	674.0	2.826	3.723	19,047.23	25,090.76	4,263.95
SOUTHERN COMPANY		SCH. - MA	7,380.0	0.0	7,380.0	2.891	3.994	213,356.52	294,750.29	64,121.57
THE ENERGY AUTHORITY		SCH. - MA	8,717.0	0.0	8,717.0	2.701	3.427	235,426.44	298,710.30	42,507.46
EDF TRADING		SCH. - MA	960.0	0.0	960.0	2.609	3.416	25,048.71	32,789.37	5,224.59
JP MORGAN VENTURES		SCH. - MA	120.0	0.0	120.0	2.762	4.072	3,314.17	4,886.49	1,190.72
MORGAN STANLEY		SCH. - MA	288.0	0.0	288.0	2.603	3.123	7,497.22	8,995.01	688.41
LESS 20% - THRESHOLD EXCESS		SCH. - D								(82.87)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(6.92)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(8,183.60)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(36,655.00)
SUB-TOTAL CURRENT MONTH			41,171.6	0.0	41,171.6	2.760	3.564	1,136,208.03	1,467,227.94	179,713.55
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			328.6	0.0	328.6	2.556	2.812	8,399.03	9,238.93	331.47
SUB-TOTAL SCHEDULE C POWER SALES			8.0	0.0	8.0	2.537	3.216	202.95	257.27	27.70
SUB-TOTAL SCHEDULE CB POWER SALES			15,045.0	0.0	15,045.0	2.633	3.172	396,142.13	477,204.36	32,734.38
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			25,790.0	0.0	25,790.0	2.836	3.802	731,463.92	980,527.38	146,620.00
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			41,171.6	0.0	41,171.6	2.760	3.564	1,136,208.03	1,467,227.94	179,713.55
CURRENT MONTH:										
DIFFERENCE			30,921.6	0.0	30,921.6	(0.584)	(0.108)	793,494.79	1,090,850.94	146,049.79
DIFFERENCE %			301.7%	0.0%	301.7%	-17.5%	-2.9%	231.5%	289.8%	433.8%
PERIOD TO DATE:										
ACTUAL			246,910.5	0.0	246,910.5	3.294	4.855	8,132,929.11	11,986,563.55	2,747,534.27
ESTIMATED			144,750.0	0.0	144,750.0	3.362	3.688	4,866,109.73	5,337,877.00	471,767.27
DIFFERENCE			102,160.5	0.0	102,160.5	(0.068)	1.167	3,266,819.38	6,648,686.55	2,275,767.00
DIFFERENCE %			70.6%	0.0%	70.6%	-2.0%	31.6%	67.1%	124.6%	482.4%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	1,510.0	0.0	0.0	1,510.0	5.902	5.902	89,120.00
CALPINE	SCH. - D	550.0	0.0	0.0	550.0	5.718	5.718	31,450.00
PASCO COGEN	SCH. - D	14,170.0	0.0	0.0	14,170.0	3.876	3.876	549,290.00
TOTAL		16,230.0	0.0	0.0	16,230.0	4.127	4.127	669,860.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	5,278.0	0.0	0.0	5,278.0	6.755	6.755	356,508.94
OLEANDER	SCH. - D	640.0	0.0	0.0	640.0	7.777	7.777	49,773.86
CALPINE	OATT	594.0	0.0	0.0	594.0	2.564	2.564	15,228.22
SUB-TOTAL CURRENT MONTH		6,512.0	0.0	0.0	6,512.0	6.473	6.473	421,511.02
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE	Oct. 2014 SCH. - D	(203.0)	0.0	0.0	(203.0)	13.848	13.848	(28,112.06)
CALPINE	Oct. 2014 SCH. - D	203.0	0.0	0.0	203.0	13.853	13.853	28,121.60
PASCO COGEN	Oct. 2014 SCH. - D	(10,746.0)	0.0	0.0	(10,746.0)	5.000	5.000	(537,304.26)
PASCO COGEN	Oct. 2014 SCH. - D	10,746.0	0.0	0.0	10,746.0	4.934	4.934	530,160.76
PASCO COGEN	Sept. 2014 SCH. - D	(19,810.0)	0.0	0.0	(19,810.0)	5.061	5.061	(1,002,583.60)
PASCO COGEN	Sept. 2014 SCH. - D	19,810.0	0.0	0.0	19,810.0	5.061	5.061	1,002,586.33
OLEANDER	Oct. 2014 SCH. - D	(640.0)	0.0	0.0	(640.0)	7.525	7.525	(48,162.04)
OLEANDER	Oct. 2014 SCH. - D	640.0	0.0	0.0	640.0	7.520	7.520	48,130.07
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(7,163.20)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		5,918.0	0.0	0.0	5,918.0	6.744	6.744	399,119.60
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		594.0	0.0	0.0	594.0	2.564	2.564	15,228.22
TOTAL		6,512.0	0.0	0.0	6,512.0	6.363	6.363	414,347.82
CURRENT MONTH:								
DIFFERENCE		(9,718.0)	0.0	0.0	(9,718.0)	2.236	2.236	(255,512.18)
DIFFERENCE %		-59.9%	0.0%	0.0%	-59.9%	54.2%	54.2%	-38.1%
PERIOD TO DATE:								
ACTUAL		198,180.0	0.0	0.0	198,180.0	5.572	5.572	11,042,585.17
ESTIMATED		181,050.0	0.0	0.0	181,050.0	4.372	4.372	7,915,420.00
DIFFERENCE		17,130.0	0.0	0.0	17,130.0	1.200	1.200	3,127,165.17
DIFFERENCE %		9.5%	0.0%	0.0%	9.5%	27.4%	27.4%	39.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,210.0	0.0	0.0	6,210.0	3.393	3.393	210,710.00
	AS AVAIL.	16,020.0	0.0	0.0	16,020.0	3.174	3.174	508,460.00
TOTAL		22,230.0	0.0	0.0	22,230.0	3.235	3.235	719,170.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,359.0	0.0	0.0	5,359.0	2.566	2.566	137,531.51
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	2.992	2.992	59.83
CARGILL RIDGEWOOD	COGEN.	144.0	0.0	0.0	144.0	2.866	2.866	4,127.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	30.0	0.0	0.0	30.0	2.560	2.560	768.03
CF INDUSTRIES INC.	COGEN.	451.0	0.0	0.0	451.0	2.653	2.653	11,966.07
IMC-AGRICO-NEW WALES	COGEN.	1,215.0	0.0	0.0	1,215.0	2.612	2.612	31,737.74
IMC-AGRICO-S. PIERCE	COGEN.	2,522.0	0.0	0.0	2,522.0	2.742	2.742	69,160.29
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	19.0	0.0	0.0	19.0	2.976	2.976	565.37
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR November 2014		9,742.0	0.0	0.0	9,742.0	2.627	2.627	255,916.52
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2014								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(1,269.0)	0.0	0.0	(1,269.0)	2.661	2.661	(33,762.03)
		1,269.0	0.0	0.0	1,269.0	2.665	2.665	33,817.02
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(1.0)	0.0	0.0	(1.0)	2.665	2.665	(26.65)
		1.0	0.0	0.0	1.0	2.665	2.665	26.65
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(3,999.0)	0.0	0.0	(3,999.0)	2.884	2.884	(115,327.77)
		3,999.0	0.0	0.0	3,999.0	2.884	2.884	115,327.77
CF INDUSTRIES INC.	COGEN.	(1,090.0)	0.0	0.0	(1,090.0)	2.960	2.960	(32,263.37)
		1,090.0	0.0	0.0	1,090.0	2.960	2.960	32,263.37
IMC-AGRICO-NEW WALES	COGEN.	(4,812.0)	0.0	0.0	(4,812.0)	2.786	2.786	(134,059.48)
		4,812.0	0.0	0.0	4,812.0	2.786	2.786	134,059.48
IMC-AGRICO-S. PIERCE	COGEN.	(10,562.0)	0.0	0.0	(10,562.0)	2.857	2.857	(301,783.72)
		10,562.0	0.0	0.0	10,562.0	2.857	2.857	301,783.72
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(1.0)	0.0	0.0	(1.0)	2.669	2.669	(26.69)
		1.0	0.0	0.0	1.0	2.669	2.669	26.69
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2014		0.0	0.0	0.0	0.0	0.000	0.000	54.99
SUB-TOTAL FOR FIRM		5,359.0	0.0	0.0	5,359.0	2.567	2.567	137,586.50
SUB-TOTAL FOR AS AVAIL.		4,383.0	0.0	0.0	4,383.0	2.701	2.701	118,385.01
TOTAL		9,742.0	0.0	0.0	9,742.0	2.628	2.628	255,971.51
CURRENT MONTH:								
DIFFERENCE								
		(12,488.0)	0.0	0.0	(12,488.0)	(0.608)	(0.608)	(463,198.49)
DIFFERENCE %								
		-56.2%	0.0%	0.0%	-56.2%	-18.8%	-18.8%	-64.4%
PERIOD TO DATE:								
ACTUAL								
		244,806.0	0.0	0.0	244,806.0	3.115	3.115	7,626,781.04
ESTIMATED								
		244,750.0	0.0	0.0	244,750.0	3.208	3.208	7,852,540.00
DIFFERENCE								
		56.0	0.0	0.0	56.0	(0.093)	(0.093)	(225,758.96)
DIFFERENCE %								
		0.0%	0.0%	0.0%	0.0%	-2.9%	-2.9%	-2.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF (A) CENTS PER KWH	(B) TOTAL COST	(9) FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	32,710.0	0.0	32,710.0	4.000	1,308,440.00	4.561	1,492,026.32	183,586.32
TOTAL		32,710.0	0.0	32,710.0	4.000	1,308,440.00	4.561	1,492,026.32	183,586.32
ACTUAL:									
FLA. POWER & LIGHT	SCH. - C	50.0	0.0	50.0	4.212	2,106.00	5.181	2,590.50	484.50
FLA. POWER & LIGHT	SCH. - J	1,743.0	0.0	1,743.0	3.635	63,358.00	4.821	84,037.26	20,679.26
THE ENERGY AUTHORITY	SCH. - J	35.0	0.0	35.0	4.400	1,540.00	5.266	1,843.10	303.10
OKEELANTA	SCH. - J	75.0	0.0	75.0	3.420	2,565.00	3.420	2,565.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	995.0	0.0	995.0	4.243	42,220.00	5.090	50,649.45	8,429.45
EDF TRADING	SCH. - J	3.0	0.0	3.0	3.100	93.00	3.100	93.00	0.00
EXGEN	SCH. - J	106.0	0.0	106.0	3.365	3,567.00	4.382	4,644.60	1,077.60
SOUTHERN COMPANY	SCH. - J	280.0	0.0	280.0	4.128	11,558.00	5.000	14,000.00	2,442.00
SUB-TOTAL CURRENT MONTH		3,287.0	0.0	3,287.0	3.864	127,007.00	4.881	160,422.91	33,415.91
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		50.0	0.0	50.0	4.212	2,106.00	5.181	2,590.50	484.50
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		3,237.0	0.0	3,237.0	3.859	124,901.00	4.876	157,832.41	32,931.41
TOTAL		3,287.0	0.0	3,287.0	3.864	127,007.00	4.881	160,422.91	33,415.91
CURRENT MONTH:									
DIFFERENCE		(29,423.0)	0.0	(29,423.0)	(0.136)	(1,181,433.00)	0.319	(1,331,603.41)	(150,170.41)
DIFFERENCE %		-90.0%	0.0%	-90.0%	-3.4%	-90.3%	7.0%	-89.2%	-81.8%
PERIOD TO DATE:									
ACTUAL		391,566.0	0.0	391,566.0	4.663	18,260,051.34	5.604	21,941,499.08	3,681,447.74
ESTIMATED		462,330.0	0.0	462,330.0	4.112	19,011,760.00	4.654	21,515,347.51	2,503,587.51
DIFFERENCE		(70,764.0)	0.0	(70,764.0)	0.551	(751,708.66)	0.950	426,151.57	1,177,860.23
DIFFERENCE %		-15.3%	0.0%	-15.3%	13.4%	-4.0%	20.4%	2.0%	47.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7	4.6	4.9	4.2	0.4	0.3	

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	13,049,740
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ 13,049,740
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ 1,526,848	\$ 1,530,290	\$ 1,451,211	\$ 1,537,135	\$ 1,334,791	\$ 1,254,884	\$ -	\$ 15,284,234
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ 2,713,188	\$ 2,716,630	\$ 2,637,551	\$ 2,723,475	\$ 2,521,131	\$ 2,441,224	\$ -	\$ 28,333,974

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 12/19/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	175,948	63.5	66.6	80.7	10,881	COAL	82,763	23,132,000	1,913,967.9	6,859,259	3.90	82.88
B.B.#2	385	208,435	75.2	79.4	90.4	10,309	COAL	92,459	23,240,000	2,148,747.4	7,662,847	3.68	82.88
B.B.#3	395	230,785	81.1	84.3	84.6	10,495	COAL	105,070	23,052,000	2,421,450.6	8,708,026	3.77	82.88
B.B.#4	407	212,510	72.5	75.4	86.7	10,152	COAL	93,635	23,040,000	2,157,163.6	7,760,312	3.65	82.88
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,255	5,751,542	18,719.2	448,473	-	137.78
B.B. COAL	1,572	827,678	73.1	76.5	85.6	10,442	-	-	-	-	31,438,917	3.80	-
B.B.C.T.#4 (GAS)	56	820	2.0	99.4	78.9	12,316	GAS	9,843	1,026,000	10,098.9	56,661	6.91	5.76
B.B.C.T. #4 TOTAL	56	820	2.0	99.4	78.9	12,316	GAS	9,843	1,026,000	10,098.9	56,661	6.91	5.76
BIG BEND STATION TOTAL	1,628	828,498	70.7	77.3	85.6	10,444	-	-	-	8,651,428.4	31,495,578	3.80	-
POLK #1 GASIFIER	(5) 220	140,881	84.0	94.1	103.7	9,851	COAL	46,703	27,886,387	1,302,377.6	2,694,543	1.91	57.70
POLK #1 CT (GAS)	195	26,671	19.0	100.0	100.7	8,042	GAS	214,800	1,026,000	214,490.0	1,279,583	4.80	5.96
POLK #1 TOTAL	220	167,552	100.8	100.0	100.8	9,549	-	-	-	1,516,867.6	3,974,126	2.37	-
POLK #2 CT (GAS)	151	7,392	6.8	99.5	72.5	11,925	GAS	85,917	1,026,000	88,151.0	511,724	6.92	5.96
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	7,392	6.8	100.0	72.5	11,925	-	-	-	88,151.0	511,724	6.92	-
POLK #3 CT (GAS)	151	3,463	3.2	99.4	69.0	12,344	GAS	41,665	1,026,000	42,748.0	248,149	7.17	5.96
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,463	3.2	100.0	69.0	12,344	-	-	-	42,748.0	248,149	7.17	-
POLK #4 (GAS)	(4) 151	(48)	0.0	14.2	0.0	0	GAS	102	1,026,000	105.0	498	(1.04)	4.88
POLK #5 (GAS)	151	1,995	1.8	14.2	73.3	11,304	GAS	21,981	1,026,000	22,552.0	130,737	6.55	5.95
POLK STATION TOTAL	824	180,354	29.1	68.5	97.8	9,730	-	-	-	1,670,423.6	4,865,234	2.70	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	115,434	68.8	100.0	68.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	59,447	52.9	100.0	85.3	11,218	GAS	649,951	1,026,000	666,850.0	3,819,137	6.42	5.88
BAYSIDE CT1B	156	72,264	64.3	100.0	85.0	11,374	GAS	801,132	1,026,000	821,961.0	4,707,482	6.51	5.88
BAYSIDE CT1C	156	84,500	75.2	100.0	84.5	11,384	GAS	937,537	1,026,000	961,913.0	5,509,003	6.52	5.88
BAYSIDE UNIT 1 TOTAL	701	331,645	65.7	100.0	65.7	7,390	GAS	2,388,620	1,026,000	2,450,724.0	14,035,622	4.23	5.88
BAYSIDE ST 2	305	117,734	53.6	93.7	58.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	61,919	55.1	93.7	85.4	11,161	GAS	673,586	1,026,000	691,099.0	3,957,475	6.39	5.88
BAYSIDE CT2B	156	57,806	51.5	92.6	85.6	11,535	GAS	649,871	1,026,000	666,768.0	3,818,144	6.61	5.88
BAYSIDE CT2C	156	37,428	33.3	73.6	85.9	11,314	GAS	412,733	1,026,000	423,464.0	2,424,903	6.48	5.88
BAYSIDE CT2D	156	65,058	57.9	85.7	83.4	11,413	GAS	723,670	1,026,000	742,485.0	4,251,730	6.54	5.88
BAYSIDE UNIT 2 TOTAL	929	339,945	50.8	86.4	55.3	7,424	GAS	2,459,860	1,026,000	2,523,816.0	14,452,252	4.25	5.88
BAYSIDE UNIT 3 TOTAL	56	1,207	3.0	99.7	92.7	11,366	GAS	13,371	1,026,000	13,719.0	78,545	6.51	5.87
BAYSIDE UNIT 4 TOTAL	56	1,509	3.7	100.0	91.8	11,057	GAS	16,262	1,026,000	16,685.0	95,576	6.33	5.88
BAYSIDE UNIT 5 TOTAL	56	177	0.4	95.2	64.5	14,017	GAS	2,418	1,026,000	2,481.0	14,184	8.01	5.87
BAYSIDE UNIT 6 TOTAL	56	2,341	5.8	100.0	87.3	10,901	GAS	24,872	1,026,000	25,519.0	146,177	6.24	5.88
BAYSIDE STATION TOTAL	1,854	676,824	50.7	93.0	60.2	7,436	GAS	4,905,403	1,026,000	5,032,944.0	28,822,356	4.26	5.88
SYSTEM	4,306	1,685,676	54.1	82.4	73.9	9,157	-	-	-	15,354,796.0	65,183,168	3.87	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

⁽⁵⁾ Includes 7,827 net generation mwh adjustment for January thru August 2014.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 12/19/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	228,371	79.7	84.5	85.7	10,724	COAL	102,259	23,950,000	2,449,109.5	8,169,842	3.58	79.89
B.B.#2	385	241,129	84.2	89.0	93.8	10,295	COAL	102,830	24,140,000	2,482,325.9	8,215,462	3.41	79.89
B.B.#3	395	256,359	87.2	90.4	93.1	10,384	COAL	114,144	23,322,000	2,662,074.5	9,119,378	3.56	79.89
B.B.#4	407	271,121	89.5	89.0	99.2	10,119	COAL	117,763	23,296,000	2,743,401.7	9,408,513	3.47	79.89
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,190	5,749,678	18,343.0	436,216	-	136.74
B.B. COAL	1,572	996,980	85.2	88.3	93.0	10,368	-	-	-	-	35,349,411	3.55	-
B.B.C.T.#4 (GAS)	56	1,786	4.3	87.8	89.0	12,270	GAS	21,422	1,023,000	21,915.1	115,609	6.47	5.40
B.B.C.T. #4 TOTAL	56	1,786	4.3	87.8	89.0	12,270	GAS	21,422	1,023,000	21,915.1	115,609	6.47	5.40
BIG BEND STATION TOTAL	1,628	998,766	82.5	88.3	93.0	10,372	-	-	-	10,358,826.7	35,465,020	3.55	-
POLK #1 GASIFIER	220	153,722	94.8	100.0	94.8	9,960	COAL	55,467	27,869,704	1,545,824.9	4,762,873	3.10	85.87
POLK #1 CT (GAS)	195	5,049	3.5	100.0	19.7	6,157	GAS	33,440	1,023,000	31,086.0	196,991	3.90	5.89
POLK #1 TOTAL	220	158,771	97.9	100.0	97.9	9,840	-	-	-	1,576,910.9	4,959,864	3.12	-
POLK #2 CT (GAS)	151	3,489	3.1	99.0	78.2	12,401	GAS	42,295	1,023,000	43,268.0	252,219	7.23	5.96
POLK #2 CT (OIL)	159	0	0.0	99.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	3,489	3.1	99.0	78.2	12,401	-	-	-	43,268.0	252,219	7.23	-
POLK #3 CT (GAS)	151	1,852	1.6	100.0	80.0	12,578	GAS	22,770	1,023,000	23,294.0	135,936	7.34	5.97
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	1,852	1.6	100.0	80.0	12,578	-	-	-	23,294.0	135,936	7.34	-
POLK #4 (GAS)	151	3,021	2.7	100.0	72.6	11,815	GAS	34,892	1,023,000	35,694.0	208,349	6.90	5.97
POLK #5 (GAS)	151	5,817	5.2	98.9	81.7	11,767	GAS	66,912	1,023,000	68,451.0	399,043	6.86	5.96
POLK STATION TOTAL	824	172,950	28.5	99.6	96.0	10,019	-	-	-	1,747,617.9	5,955,411	3.44	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	103,816	59.9	98.9	60.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	56,080	48.3	88.8	83.4	11,412	GAS	625,581	1,023,000	639,969.0	3,544,469	6.32	5.67
BAYSIDE CT1B	156	61,066	52.6	100.0	84.2	11,518	GAS	687,526	1,023,000	703,339.0	3,895,442	6.38	5.67
BAYSIDE CT1C	156	77,499	66.8	97.6	82.1	11,601	GAS	878,883	1,023,000	899,097.0	4,979,648	6.43	5.67
BAYSIDE UNIT 1 TOTAL	701	298,461	57.2	91.2	57.9	7,513	GAS	2,191,990	1,023,000	2,242,405.0	12,419,559	4.16	5.67
BAYSIDE ST 2	305	134,279	59.2	100.0	59.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	58,982	50.8	97.9	87.6	11,162	GAS	643,580	1,023,000	658,382.0	3,644,445	6.18	5.66
BAYSIDE CT2B	156	74,757	64.4	100.0	84.5	11,823	GAS	863,949	1,023,000	883,820.0	4,892,344	6.54	5.66
BAYSIDE CT2C	156	60,493	52.1	100.0	86.6	11,405	GAS	674,402	1,023,000	689,913.0	3,818,983	6.31	5.66
BAYSIDE CT2D	156	62,550	53.9	99.7	85.8	11,418	GAS	698,111	1,023,000	714,168.0	3,953,241	6.32	5.66
BAYSIDE UNIT 2 TOTAL	929	391,061	56.6	99.4	56.6	7,534	GAS	2,880,042	1,023,000	2,946,283.0	16,309,013	4.17	5.66
BAYSIDE UNIT 3 TOTAL	56	1,838	4.4	99.5	90.0	11,282	GAS	20,271	1,023,000	20,737.0	114,875	6.25	5.67
BAYSIDE UNIT 4 TOTAL	56	817	2.0	99.5	90.6	11,173	GAS	8,922	1,023,000	9,128.0	50,652	6.20	5.68
BAYSIDE UNIT 5 TOTAL	56	998	2.4	95.9	41.1	10,256	GAS	10,005	1,023,000	10,235.0	56,823	5.69	5.68
BAYSIDE UNIT 6 TOTAL	56	1,436	3.4	99.9	88.3	10,292	GAS	14,448	1,023,000	14,780.0	81,749	5.69	5.66
BAYSIDE STATION TOTAL	1,854	694,611	50.4	96.2	57.2	7,549	GAS	5,125,678	1,023,000	5,243,568.0	29,032,671	4.18	5.66
SYSTEM	4,306	1,866,327	58.3	93.9	75.6	9,289	-	-	-	17,350,012.6	70,453,102	3.77	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA