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January 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of December 2014 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely

Silie	5101),	
s/J	ohn T. Butler	
Jo	hn T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2015, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: December 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 243,323,735 248,270,812 (4,947,077)(2.0%)8.489.963 8,665,228 (175, 265)(2.0%)2.8660 2.8651 0.0009 0.0% 0 2,526,877 2 Nuclear Fuel Disposal Costs 0 0 N/A 2,526,877 0 N/A 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) 263,707 0 263,707 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A TOTAL COST OF GENERATED POWER 243.587.442 (1.9%)2 8691 5 248.270.812 (4,683,370)8.489.963 8.665.228 (175.265)(2.0%)2 8651 0.0040 0.1% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6 7.309.736 11.442.958 (4,133,222) (36.1%) 235.569 345.845 (110,276)(31.9%) 3.1030 3.3087 (0.2057) (6.2%)Energy Cost of Economy/OS Purchases (A9) 560 50,400 (49,840)(98.9%) 35 2,400 (2,365)(98.5%) 1.6000 2.1000 (0.5000)(23.8%)8 Energy Payments to Qualifying Facilities (A8) 2,548,711 5,897,721 (3,349,010)(56.8%)142,614 172,542 (29,928)(17.3%)1.7871 3.4181 (1.6310)(47.7%)9 TOTAL COST OF PURCHASED POWER 9.859.007 17.391.079 (43.3%) 378.218 520.787 (27.4%)2.6067 3.3394 (0.7327)(7,532,072)(142,569)(21.9%)10 TOTAL AVAILABLE (LINE 5+9) 253,446,449 265,661,891 (12,215,442) (4.6%) 8,868,181 9,186,015 (317,834) (3.5%)2.8579 2.8920 (0.0341)(1.2%)11 (24.3%) 12 Fuel Cost of Economy and Other Power Sales (A6) (7,218,713) (6,121,200) (1,097,513) 17.9% (288, 382)(185,000)(103,382)55.9% 2.5032 3.3088 (0.8056)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (392,705)(391,207)(1,498)0.4% (55,487)(54, 189)(1,298)2.4% 0.7077 0.7219 (0.0142)(2.0%)14 Gains from Off-System Sales (A6) (2,046,251) (1,320,000) (726,251) 55.0% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (9,657,669) (7,832,407) (1,825,262) 23.3% (343,869) (239, 189)(104,680)43.8% 2 8085 3 2746 (0.4661)(14.2%) 16 Incremental Personnel Software and Hardware Costs 50 587 535 1 1% N/A 51.122 N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 423.371 279.350 144.021 51.6% N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 474,493 329,937 144,556 43.8% N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 750 375 375 100.0% 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 244,264,023 258,159,796 (13,895,773) (5.4%) 8,524,312 8,946,825 (422,513) (4.7%)2.8655 2.8855 (0.0200)(0.7%)TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) 4,472,082 3,707,221 764,861 20.6% 156,066 128,478 27,588 21.5% 0.0566 0.0444 0.0122 27.5% 23 Company Use (1) 285,495 284,033 1,462 0.5% 9,963 9,843 120 1.2% 0.0036 0.0034 0.0002 5.8% 12,970,941 (2.4%) (7,789)24 13.286.170 (315,229)452,659 460,448 (1.7%)0.1641 0.1592 0.0049 3.1% T & D Losses (1) 25 SYSTEM SALES KWH 244,264,023 258,159,796 (13,895,773) (5.4%) 7,905,623,538 8,348,056,223 (442,432,685) (5.3%) 3.0898 3.0925 (0.0027)(0.1%)7.3% 385,273,615 26 Wholesale Sales KWH 11,903,987 11,095,708 808,279 358,799,599 26,474,016 7.4% 3.0898 3.0925 (0.0027)(0.1%)Jurisdictional KWH Sales 232,360,036 247,064,088 7,520,349,923 7,989,256,624 (468,906,701) 27 (14,704,052) (6.0%)(5.9%)3.0898 3 0925 (0.0027)(0.1%)28 Jurisdictional Loss Multiplier 1 00169 1.00169 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 232,752,724 247,481,626 (14,728,902) 7,520,349,923 7,989,256,624 3.0977 29 (6.0%)(468,906,701) (5.9%)3.0950 (0.0027)(0.1%)30 TRUE-UP 12,313,801 12,313,801 0 N/A 7,520,349,923 7,989,256,624 (468,906,701) (5.9%)0.1637 0.1541 0.0096 6.2% TOTAL JURISDICTIONAL FUEL COST 245,066,525 31 259,795,427 (14,728,902) (5.7%)7,520,349,923 7,989,256,624 (468,906,701) (5.9%)3.2587 3.2518 0.0069 0.2% 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.2611 3.2542 0.0069 0.2% 34 GPIF (3) 1,723,331 1,723,331 0 7,520,349,923 7,989,256,624 (468,906,701) (5.9%)0.0229 0.0216 0.0013 6.0% 35 3.2840 3.2758 0.0082 Fuel Factor Including GPIF 0.3% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.284 3.276 0.008 0.2% 37

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (&}quot;Dedd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	'H			Cents/	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	3,473,735,270	3,518,574,875	(44,839,605)	(1.3%)	110,932,966	112,037,065	(1,104,099)	(1.0%)	3.1314	3.1405	(0.0092)	(0.3%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	26,812,292	0	26,812,292	0.0%	0.0328		0.0328	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(949,892)	(1,116,465)	166,573	(14.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,481,575,090	3,526,248,122	(44,673,032)	(1.3%)	110,932,966	112,037,065	(1,104,099)	(1.0%)	3.1384	3.1474	(0.0089)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	203,950,650	184,849,404	19,101,246	10.3%	5,443,638	5,069,182	374,456	7.4%	3.7466	3.6465	0.1001	2.7%
7	Energy Cost of Economy/OS Purchases (A9)	20,444,078	13,469,741	6,974,337	51.8%	413,070	272,024	141,046	51.9%	4.9493	4.9517	(0.0024)	(0.0%)
8	Energy Payments to Qualifying Facilities (A8)	99,145,527	114,866,690	(15,721,163)	(13.7%)	2,502,605	2,817,951	(315,346)	(11.2%)	3.9617	4.0762	(0.1146)	(2.8%)
9	TOTAL COST OF PURCHASED POWER	323,540,255	313,185,834	10,354,421	3.3%	8,359,313	8,159,158	200,155	2.5%	3.8704	3.8385	0.0320	0.8%
10	TOTAL AVAILABLE (LINE 5+9)	3,805,115,345	3,839,433,956	(34,318,611)	(0.9%)	119,292,279	120,196,223	(903,944)	(0.8%)	3.1897	3.1943	(0.0046)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(77,878,678)	(77,323,382)	(555,296)	0.7%	(2,494,290)	(2,097,832)	(396,458)	18.9%	3.1223	3.6859	(0.5636)	(15.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(5,035,596)	(4,626,807)	(408,789)	8.8%	(671,548)	(604,942)	(66,606)	11.0%	0.7498	0.7648	(0.0150)	(2.0%)
14	Gains from Off-System Sales (A6)	(46,064,331)	(42,893,431)	(3,170,900)	7.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(128,978,605)	(124,843,620)	(4,134,985)	3.3%	(3,165,838)	(2,702,774)	(463,064)	17.1%	4.0741	4.6191	(0.5450)	(11.8%)
16	Incremental Personnel, Software, and Hardware Costs	460,428	464,747	(4,319)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,259,985	1,832,655	427,330	23.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	2,720,413	2,297,402	423,012	18.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	5,898	5,898	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,678,863,052	3,716,893,637	(38,030,585)	(1.0%)	116,126,441	117,493,449	(1,367,008)	(1.2%)	3.1680	3.1635	0.0045	0.1%
21	ABOUTED TO THE TOLE WILLIAM OF THE MORE METERS (CARDON OF THE TOLE OF THE TOLE OF THE	3,070,003,032	3,710,093,037	(30,030,303)	(1.070)	110,120,441	117,490,449	(1,307,000)	(1.270)	3.1000	3.1033	0.0043	0.176
22	Net Unbilled Sales (1)	8,448,498	13,253,394	(4,804,896)	(36.3%)	266,682	418,947	(152,265)	(36.3%)	0.0077	0.0120	(0.0043)	(35.8%)
23	Company Use (1)	3,904,080	3,979,773	(75,693)	(1.9%)	123,235	125,803	(2,568)	(2.0%)	0.0036	0.0036	(0.0000)	(1.1%)
24	T & D Losses (1)	189,213,003	200,394,003	(11,181,000)	(5.6%)	5,972,633	6,334,566	(361,934)	(5.7%)	0.1724	0.1812	(0.0088)	(4.8%)
25	SYSTEM SALES KWH	3,678,863,052	3,716,893,637	(38,030,585)	(1.0%)	109,763,891,085	110,614,132,486	(850,241,401)	(0.8%)	3.3516	3.3602	(0.0086)	(0.3%)
26	Wholesale Sales KWH	180,429,882	172,424,350	8,005,532	4.6%	5,374,839,339	5,099,313,468	275,525,871	5.4%	3.3516	3.3602	(0.0086)	(0.3%)
27	Jurisdictional KWH Sales	3,498,433,170	3,544,469,287	(46,036,117)	(1.3%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	3.3516	3.3602	(0.0086)	(0.3%)
28	Jurisdictional Loss Multiplier	-	-	-	-	_	0	(0)	(1)	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,504,345,524	3,550,459,441	(46,113,917)	(1.3%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	3.3570	3.3649	(0.0079)	(0.2%)
30	TRUE-UP	147,765,612	147,765,612	0	N/A	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	0.1416	0.1400	0.0015	1.1%
31	TOTAL JURISDICTIONAL FUEL COST	3,652,111,136	3,698,225,053	(46,113,917)	(1.2%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	3.4986	3.5049	(0.0064)	(0.2%)
32	Revenue Tax Factor			, , , ,	, ,		-	-		1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	_	-	3.5011	3.5075	(0.0064)	(0.002)
34	GPIF (3)	20,679,972	20,679,972	0	N/A	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	0.0198	0.0196	0.0002	1.1%
35	Fuel Factor Including GPIF					0	0		, ,,,	3.5209	3.5271	(0.0062)	(0.2%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.521	3.527	(0.006)	(0.2%)
37												/	. ,

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	I		Current M	onth	Ι		Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$243,323,735	\$248,270,812	(\$4,947,077)	(2.0%)	\$3,473,735,271	\$3,518,574,875	(\$44,839,604)	(1.3%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(7,611,418)	(6,512,407)	(1,099,010)	16.9%	(82,914,272)	(81,950,190)	(964,082)	1.2%
5	Gains from Off-System Sales (Per A6)	(2,046,251)	(1,320,000)	(726,251)	55.0%	(46,064,330)	(42,893,430)	(3,170,900)	7.4%
6	Fuel Cost of Purchased Power (Per A7)	7,309,736	11,442,958	(4,133,222)	(36.1%)	203,950,650	184,849,403	19,101,247	10.3%
7	Energy Payments to Qualifying Facilities (Per A8)	2,548,711	5,897,721	(3,349,010)	(56.8%)	99,145,525	114,866,688	(15,721,163)	(13.7%)
8	Energy Cost of Economy Purchases (Per A9)	560	50,400	(49,840)	(98.9%)	20,444,079	13,469,741	6,974,338	51.8%
9	Total Fuel Costs & Net Power Transactions	\$243,525,073	\$257,829,484	(\$14,304,410)	(5.5%)	\$3,677,086,633	\$3,715,706,800	(\$38,620,167)	(1.0%)
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	51,122	50,587	535	1.1%	460,428	464,747	(4,319)	(0.9%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	423,371	279,350	144,021	51.6%	2,259,985	1,832,655	427,330	23.3%
14	Total	474,493	329,937	144,556	43.8%	2,720,413	2,297,402	423,011	18.4%
15									
16	Dodd Frank Fees (4)	750	375	375	100.0%	5,898	5,898	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	132,869	0	132,869	N/A	(1,442,700)	(662,934)	(779,766)	N/A
20	Inventory Adjustments	193,514	0	193,514	N/A	25,937	255,266	(229,329)	N/A
21	Non Recoverable Oil/Tank Bottoms	(62,676)	0	(62,676)	N/A	466,871	(708,798)	1,175,669	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$244,264,023	\$258,159,796	(\$13,895,773)	(5.4%)	\$3,678,863,052	\$3,716,893,637	(\$38,030,585)	(1.0%)
23				_	_			_	
24	kWh Sales								
25	Jurisdictional kWh Sales	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)
26	Sale for Resale	385,273,615	358,799,599	26,474,016	7.4%	5,374,839,339	5,099,313,468	275,525,871	5.4%
27	Sub-Total Sales	7,905,623,538	8,348,056,223	(442,432,685)	(5.3%)	109,763,891,085	110,614,132,486	(850,241,401)	(0.8%)
28	Total Sales	7,905,623,538	8,348,056,223	(442,432,685)	(5.3%)	109,763,891,085	110,614,132,486	(850,241,401)	(0.8%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.12659%	95.70200%	(0.57541%)	(0.6%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,017,282	260,501,747	(20,484,465)	(7.9%)	3,416,458,833	3,452,473,007	(36,014,174)	(1.0%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(147,765,613)	(147,765,612)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(20,665,080)	(20,665,080)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$225,981,391	\$246,465,856	(\$20,484,465)	(8.3%)	\$3,248,028,140	\$3,284,042,314	(\$36,014,174)	(1.1%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$244,264,023	\$258,159,796	(\$13,895,772)	(5.4%)	\$3,678,863,052	\$3,716,893,634	(\$38,030,582)	(1.0%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	244,264,023	258,159,796	(13,895,773)	(5.4%)	3,678,863,052	3,716,893,637	(38,030,585)	(1.0%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.12659%	95.70200%	(0.57541%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$232,752,724	\$247,481,626	(\$14,728,902)	(6.0%)	\$3,504,345,523	\$3,550,459,440	(\$46,113,917)	(1.3%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$6,771,333)	(\$1,015,770)	(\$5,755,563)	566.6%	(\$256,317,383)	(\$266,417,126)	\$10,099,743	(3.8%)
8	Interest Provision for the Month (Line 24)	(19,449)	(13,615)	(5,834)	42.9%	(155,986)	(145,081)	(10,905)	7.5%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(261,996,388)	(277,846,622)	15,850,234	(5.7%)	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	147,765,613	147,765,613	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$256,571,851)	(\$266,660,688)	\$10,088,836	(3.8%)	(\$256,571,851)	(\$266,660,688)	\$10,088,837	(3.8%)
13					•				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$262,094,870)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$256,552,402)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$518,647,272)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$259,323,636)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$19,449)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

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²⁷ $^{(2)}$ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

			FOR THE MONTH	OF: December 201	4				
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year 1 Estimate	Γο Date \$ Diff	% Diff
	Fuel Cost of System Net Generation (\$)	Actual	Lauriate	Ş DIII	70 DIII	Actual	LStillate	ψDill	70 DIII
2	Heavy Oil (1)	1,123,187	3,161,915	(2,038,728)	(64.5%)	37,987,111	50,400,481	(12,413,371)	(24.6%)
3	Light Oil (1)	497,508	437,635	59,873	13.7%	23,732,404	25,883,288	(2,150,884)	(8.3%
4	Coal Gas ⁽²⁾	12,898,738	15,893,418	(2,994,680)	(18.8%)	140,589,276	156,846,539	(16,257,263)	(10.4%)
5 6	Nuclear	211,295,035 17,509,267	211,007,944 17,769,900	287,091 (260,633)	0.1%	3,084,986,796 186,439,636	3,098,319,410 187,125,111	(13,332,614) (685,475)	(0.4%)
7	Total	243,323,735	248,270,812	(4,947,077)	(2.0%)	3,473,735,223	3,518,574,830	(44,839,607)	(1.3%
8	System Net Generation (MWh)			, , , , ,	, ,				,
9	Heavy Oil	4,285	19,271	(14,986)	(77.8%)	231,133	307,340	(76,207)	(24.8%)
10	Light Oil	2,820	2,094	726	34.7%	127,625	134,222	(6,597)	(4.9%)
11 12	Coal Gas	345,152 5,606,777	578,885 5,480,138	(233,733) 126,640	(40.4%)	4,482,412 79,211,239	5,362,752 79,020,442	(880,340) 190,797	(16.4%)
13	Nuclear	2,526,877	2,575,172	(48,295)	(1.9%)	26,812,292	27,100,803	(288,511)	(1.1%)
14	Solar ⁽⁴⁾	4,053	9,668	(5,615)	(58.1%)	68,265	111,506	(43,241)	(38.8%)
15	Total (3)	8,489,963	8,665,228	(175,264)	(2.0%)	110,932,966	112,037,065	(1,104,099)	(1.0%)
16 17	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	12,026	33,484	(21,458)	(64.1%)	409,022	538,901	(129,879)	(24.1%)
18	Light Oil (1)	3,972	3,581	391	10.9%	196,726	211,355	(14,629)	(6.9%)
19	Coal	207,433	338,023	(130,590)	(38.6%)	2,595,295	3,112,900	(517,605)	(16.6%)
20	Gas ⁽²⁾	39,305,798	37,196,734	2,109,065	5.7%	571,451,393	564,792,836	6,658,557	1.2%
21	Nuclear PTU Pure of (AMPTU)	27,806,437	27,050,111	756,326	2.8%	297,789,701	294,569,803	3,219,898	1.1%
22	BTU Burned (MMBTU) Heavy Oil	75,801	214,295	(138,494)	(64.6%)	2,584,010	3,429,961	(845,951)	(24.7%)
24	Light Oil	22,953	20,874	2,079	10.0%	1,138,560	1,229,549	(90,989)	(7.4%)
25	Coal	4,494,504	6,055,671	(1,561,167)	(25.8%)	48,114,249	56,406,267	(8,292,018)	(14.7%)
26	Gas	40,234,219	37,196,734	3,037,485	8.2%	583,207,257	571,160,551	12,046,706	2.1%
27	Nuclear	27,806,437	27,050,111	756,326	2.8%	297,789,701	294,569,803	3,219,898	1.1%
28 29	Total Generation Mix (%)	72,633,914	70,537,685	2,096,229	3.0%	932,833,777	926,796,131	6,037,646	0.7%
30	Heavy Oil	0.05%	0.22%	(0.17%)	(77.3%)	0.21%	0.27%	(0.07%)	(24.0%)
31	Light Oil	0.03%	0.02%	0.01%	37.4%	0.12%	0.12%	(0.00%)	(4.0%)
32	Coal	4.07%	6.68%	(2.62%)	(39.1%)	4.04%	4.79%	(0.75%)	(15.6%)
33	Gas	66.04%	63.24% 29.72%	2.80% 0.04%	4.4% 0.2%	71.40% 24.17%	70.53%	0.87%	1.2%
34 35	Nuclear Solar ⁽⁴⁾	29.76% 0.05%	0.11%	(0.06%)	(57.2%)	0.06%	24.19% 0.10%	(0.02%)	(38.2%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	93.3950	94.4306	(1.0356)	(1.1%)	92.8731	93.5246	(0.6516)	(0.7%)
39	Light Oil (1)	125.2537	122.2102	3.0435	2.5%	120.6368	122.4636	(1.8267)	(1.5%)
40	Coal	62.1826	47.0187	15.1639	32.3%	54.1708	50.3860	3.7848	7.5%
41	Gas ⁽²⁾	5.3757	5.6728	(0.2971)	(5.2%)	5.3985	5.4858	(0.0873)	(1.6%)
42 43	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6297	0.6569	(0.0272)	(4.1%)	0.6261	0.6352	(0.0092)	(1.4%)
43	Heavy Oil (1)	14.8176	14.7550	0.0626	0.4%	14.7008	14.6942	0.0067	0.0%
45	Light Oil (1)	21.6751	20.9655	0.7095	3.4%	20.8442	21.0510	(0.2068)	(1.0%)
46	Coal	2.8699	2.6246	0.2453	9.3%	2.9220	2.7807	0.1413	5.1%
47	Gas ⁽²⁾	5.2516	5.6728	(0.4211)	(7.4%)	5.2897	5.4246	(0.1349)	(2.5%)
48 49	Nuclear Total	0.6297 3.3500	0.6569 3.5197	(0.0272)	(4.1%)	0.6261 3.7239	0.6352 3.7965	(0.0092)	(1.4%)
50	BTU Burned per KWH (BTU/KWH)	3.3300	3.3181	(0.1097)	(4.070)	3.7239	3.7803	(0.0720)	(1.570)
51	Heavy Oil	17,691	11,120	6,571	59.1%	11,180	11,160	20	0.2%
52	Light Oil	8,140	9,968	(1,829)	(18.3%)	8,921	9,161	(239)	(2.6%)
53	Coal	13,022	10,461	2,561	24.5%	10,734	10,518	216	2.1%
54 55	Gas Nuclear	7,176 11,004	6,788 10,504	388 500	5.7% 4.8%	7,363 11,106	7,228 10,869	135 237	1.9% 2.2%
56	Total	8,555	8,140	415	5.1%	8,409	8,272	137	1.7%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	26.2135	16.4076	9.8058	59.8%	16.4352	16.3989	0.0362	0.2%
59	Light Oil (1)	17.6429	20.8995	(3.2566)	(15.6%)	18.5954	19.2839	(0.6885)	(3.6%)
60	Coal Gas ⁽²⁾	3.7371 3.7686	2.7455 3.8504	0.9916 (0.0818)	36.1% (2.1%)	3.1365 3.8946	2.9247 3.9209	0.2117 (0.0263)	7.2%
62	Nuclear	0.6929	0.6900	0.0029	0.4%	0.6954	0.6905	0.0049	0.7%
63	Total	2.8660	2.8651	0.0009	0.0%	3.1314	3.1405	(0.0092)	(0.3%)
64	(I) Diskligts & Description (I)		ata in France	Dianta in terms of the	Heave Of the Control	01 1/51		1- 45	
65 66	 Distillate & Propane (Bbls & \$) used for firing, hot standby, Includes gas used for Fossil Steam Plants start-up. Estima 				i rreavy Oil and Light	. ∪II. values may no	agree with Schedu	ile Ab.	
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
68	(4) Actuals do not include Martin 8 solar								
69									
70									
71 72									
72									
74									

						0							
					FOR	THE MONTH OF:	December 2014						
							20002011						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	` '	, ,	, ,	, ,		, ,		• • •	. ,	, ,	, ,	, ,	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		614,488					3,935,094	1.032	4,061,017	21,326,526	3.4706	5.42
4	Plant Unit Info	1,229		69.1	98.0	69.2	6,609						
5	<u>Desoto Solar</u>												
6	Solar		2,950					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.9	N/A	15.9	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		0					1	1.029	1	5	0.0000	5.40
11	Plant Unit Info	383		0.0	100.0	0.0	0						
12	Fort Myers 1-12												
13	Light Oil		0					117	5.804	679	14,065	0.0000	120.22
14	Plant Unit Info	627		0.0	92.4	0.0	0						
15	Fort Myers 2												
16	Gas		615,627					4,401,883	1.018	4,481,117	23,532,691	3.8226	5.35
17	Plant Unit Info	1,443		62.4	84.3	62.4	7,279						
18	Fort Myers 3A												
19	Light Oil		16					32	5.757	184	3,847	24.8190	120.22
20	Gas		760					9,245	1.018	9,411	49,422	6.5072	5.35
21	Plant Unit Info	161		0.7	61.9	62.8	12,381						
22	Fort Myers 3B												
23	Light Oil		11					24	5.757	138	2,885	26.4698	120.22
24	Gas		352					4,592	1.018	4,675	24,551	6.9727	5.35
25	Plant Unit Info	161		0.3	100.0	58.7	13,259						
26	Lauderdale 1-12												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		65					1,087	1.029	1,119	5,876	9.0407	5.40
29	Plant Unit Info	383		0.0	93.7	8.1	17,215						
30	<u>Lauderdale 13-24</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		314					5,941	1.029	6,113	32,103	10.2237	5.40
33	Plant Unit Info	383		0.1	86.6	39.2	19,468						
34													

					EOD:	THE MONTH OF:	December 2014						
					FOR	THE MONTH OF.	December 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(5)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		104,985					887,644	1.029	913,386	4,796,668	4.5689	5.40
4	Plant Unit Info	448		32.7	56.0	54.8	8,700						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		43,719					375,765	1.029	386,662	2,030,565	4.6446	5.40
8	Plant Unit Info	448		13.6	100.0	73.9	8,844						
9	Manatee 1												
10	Heavy Oil		(852)					0	N/A	0	0	0.0000	0.00
11	Gas		(852)					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	797		(0.3)	68	0.0	0						
13	Manatee 2												
14	Heavy Oil		0					1	6.313	6	60	0.0000	60.34
15	Gas		173					35,764	1.019	36,436	191,345	110.7318	5.35
16	Plant Unit Info	797		0.0	90.5	21.0	210,891						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		516,953					3,625,055	1.019	3,693,206	19,394,958	3.7518	5.35
20	Plant Unit Info	1,153		65.2	97.0	67.7	7,144						
21	Martin 1												
22	Heavy Oil		(1,068)					0	N/A	0	0	0.0000	0.00
23	Gas		(1,068)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	812		(0.4)	100.0	0.0	0						
25	Martin 2												
26	Heavy Oil		7,053					12,025	6.303	75,795	1,123,127	15.9246	93.40
27	Gas		36,283					435,603	1.029	448,236	2,353,922	6.4876	5.40
28	Plant Unit Info	807		7.4	17.8	43.8	12,092	-					
29	Martin 3						-						
30	Gas		27,719					234,393	1.019	238,893	1,254,552	4.5260	5.35
31	Plant Unit Info	451		9.0	96.9	47.9	8,618	-					
32	Martin 4						-						
33	Gas		16,032					149,027	1.019	151,888	797,643	4.9753	5.35
34	Plant Unit Info	451		5.2	62.5	53.7	9,474	-					
							-						

					FOR:	THE MONTH OF:	December 2014						
					1010	THE MOINTH OF .	December 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	. , ,		. ,	. ,	. ,	. ,	, ,	, ,	. ,	` ,	, ,	. ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		385					457	5.874	2,684	55,468	14.4073	121.37
3	Gas		526,093					3,599,326	1.019	3,668,433	19,264,862	3.6619	5.35
4	Plant Unit Info	1,153		66.0	91.0	66.0	6,973						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		150					16,834	1.032	17,373	91,235	60.8231	5.42
8	Plant Unit Info	242		0.1	100.0	53.5	115,812						
9	Putnam 2												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		258					17,804	1.032	18,374	96,491	37.4288	5.42
12	Plant Unit Info	242		0.2	100.0	48.1	71,270						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		536,825					3,556,575	1.029	3,659,716	19,219,084	3.5801	5.40
16	Plant Unit Info	1,229		60.37	95.95	60.38	6,817						
17	Sanford 4												
18	Gas		166,457					1,270,813	1.032	1,311,479	6,887,263	4.1376	5.42
19	Plant Unit Info	1,020		23.8	100.0	46.7	7,879						
20	Sanford 5												
21	Gas		249,817					1,896,907	1.032	1,957,608	10,280,424	4.1152	5.42
22	Plant Unit Info	1,020		35.8	93.8	44.1	7,836						
23	Scherer 4												
24	Light Oil		174					434	5.817	2,525	52,997	30.4757	122.11
25	Coal (1)(5)		231,655					3,362,140	-	3,362,140	9,004,366	3.8870	2.68
26	Plant Unit Info (3)(4)	640		53.1	87.3	60.2	14,514						
27	St Johns #1												
28	Coal (1)		50,862					23,049	22.072	508,738	1,731,856	3.4050	75.14
29	Gas		155					1,552	-	1,552	10,342	6.6635	6.66
30	Plant Unit Info (3)(4)	130		53.5	99.5	70.3	10,002						
31	St Johns #2												
32	Coal (1)		62,635					28,781	21.668	623,627	2,162,516.72	3.4526	75.14
33	Gas		135					1,347	-	1,347	8,976	6.6342	6.66
34	Plant Unit Info (3)(4)	130		66.3	98.3	66.3	9,957						

					FOR	THE MONTH OF:	December 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		746,465					7,657,148	-	7,657,148	5,106,867	0.6841	0.67
3	Plant Unit Info	1,003		102.3	100.0	102.3	10,258						
4	<u>St Lucie 2</u>												
5	Nuclear		643,672					7,659,498	-	7,659,498	4,053,556	0.6298	0.53
6	Plant Unit Info	860		102.9	100.0	102.9	10,134						
7	Space Coast												
8	Solar		1,103					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		14.8	N/A	15.1	N/A						
10	Turkey Point 1												
11	Heavy Oil		(849)					0	N/A	0	0	0.0000	0.00
12	Gas		(849)					7,349	1.029	7,562	39,712	4.6797	5.40
13	Plant Unit Info	387		(0.6)	55.7	0.0	0						
14	Turkey Point 3												
15	Nuclear		608,240					6,705,064	-	6,705,064	4,577,336	0.7526	0.68
16	Plant Unit Info	839		100.8	100.0	100.8	11,024						
17	Turkey Point 4												
18	Nuclear		528,500					5,784,727	-	5,784,727	3,771,510	0.7136	0.65
19	Plant Unit Info	848		86.5	86.1	98.9	10,946						
20	Turkey Point 5												
21	Light Oil		299					370	5.774	2,136	39,510	13.2230	106.78
22	Gas		491,443					3,414,907	1.029	3,513,939	18,453,533	3.7550	5.40
23	Plant Unit Info	1,155		62.9	100.0	63.5	7,150						
24	WCEC 01												
25	Light Oil		1,631					2,212	6	12,730	286,509	17.5697	129.52
26	Gas		547,779					4,014,635	1.019	4,092,117	21,489,848	3.9231	5.35
27	Plant Unit Info	1,217		61.3	94.4	62.8	7,471						
28	WCEC 02												
29	Light Oil		305					326	6	1,876	42,225	13.8398	129.52
30	Gas		569,018					3,432,741	1.019	3,498,993	18,375,044	3.2293	5.35
31	Plant Unit Info	1,217		63.6	83.2	63.6	6,149						
32													
33													
34													
			_										

					FOR	THE MONTH OF:	December 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		543,945					3,976,813	1.019	4,053,566	21,287,397	3.9135	5.35
4	Plant Unit Info	1,217		60.7	98.5	60.8	7,452						
5	System Totals												
6	Total	25,518	8,489,963	-	-	-	8,555		-	72,633,914	243,323,735	2.8660	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN DEC	CEMBER 2014 FO	R SCHERER, THE	MMBTU'S REPOR	RTED MAY BE ART	TIFICIALLY LOW (OR HIGH AS THE	RESULT OF THE S	SURVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND F	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	HE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	1						
14													
15													
16													
17													
18													
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FOR THE MONTH OF: December 2014

(1) (2)

	_	•
Line No.	A4.1 Schedule	FPL
	System Totals:	
2		15,998
3		39,305,798
4	MMBTU (Coal - Scherer)	3,362,140
5	Tons (Coal - SJRPP)	51,830
6	MMBTU (Nuclear)	27,806,437
7		
8	Average Net Heat Rate (BTU/KWH)	8,555
9	Fuel Cost Per KWH (Cents/KWH)	2.8660
10		
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SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2014

				DECEMBER	2014			
	[CURRENT MOI	NTH	j		PEI	RIOD TO DATE	
	j ₁	r <i></i> 1	DIFFEREN	i		- <i></i>		
	ACTUAL	ESTIMATED	DIFFEREN	<u> </u>	ACTUAL	ESTIMATED	DIFFER	ENCE
	AOTOAL	LOTIMATED	AMOUNT	%	AOTOAL	LOTIMATED	AMOUNT	%
1 PURCHASES	 		HEAVY OIL					— —
	1			i I				
2 UNITS (BBL)	166,407	-	166,407	100	239,237	725,000	(485,763)	(67)
3 UNIT COST (\$/BBL)	75.9808	_	75.9808	100.0000	94.0790	103.3795	(9.3005)	
4 AMOUNT (\$)	12,643,741	-	12,643,741	100	22,507,177	74,950,108	(52,442,931)	(70)
	1			ļ				
5 BURNED	i			İ				
1	:			ļ				
6 UNITS (BBL)	12,024	33,484	(21,460)	(64)	404,882	486,386	(81,504)	(17)
7 UNIT COST (\$/BBL)	93.3977	94.4306	(1.0329)	(1.1000)	94.6576	93.9973	0.6603	0.7000
8 AMOUNT (\$)	1,123,014	3,161,915	(2,038,901)	(65)	38,325,157	45,718,975	(7,393,818)	(16)
ļ	1			ļ				
9 ENDING INVENTORY	i		Ì	i				
<u>. i</u>				_ i	_ ,	:		
10 UNITS (BBL)	2,492,663	2,675,665	(183,002)	(7)	2,492,663	2,675,665	(183,002)	
11 UNIT COST (\$/BBL)	92.5337	95.2392	(2.7055)	(2.8000)	92.5337	95.2392	(2.7055)	(2.8000)
12 AMOUNT (\$)	230,655,273	254,828,234	(24,172,961)	(10)	230,655,273	254,828,234	(24,172,961)	(10)
13 OTHER USAGE (\$)	248,571		ļ	ļ	1,821,452	ļ		ļ ļ
14 DAYS SUPPLY	6,216							
15 PURCHASES	! !		LIGHT OIL					
PURCHASES	ļ ļ		LIGHT OIL	ļ	ļ			ļ ļ
16 UNITS (BBL)	(21,972)		(21,972)	100	76,447	200,838	(124,391)	(62)
17 UNIT COST (\$/BBL)	127.4549	-	127.4549	100.0000	137.4452	139.5152	(2.0700)	` '
18 AMOUNT (\$)	(2,800,438)	-	(2,800,438)	100.0000	10,507,270	28,019,956	(17,512,686)	
AIVIOUNT (\$)	(2,000,430)	-	(2,000,430)	100	10,507,270	20,019,950	(17,512,000)	(63)
19¦BURNED	1							
	i			i				
20 UNITS (BBL)	1,972	3,581	(1,609)	(45)	194,727	69,252	125,475	>100.0
21 UNIT COST (\$/BBL)	220.5030	122.2103	98.2927	80.4000	122.4768	119.9926	2.4842	2.1000
22 AMOUNT (\$)	434,832	437,635	(2,803)	(1)	23,849,539	8,309,730	15,539,809	>100.0
(17	i I	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	())	\ /!	-,,	.,,	-,,	
23 ENDING INVENTORY				l				
	i			i				i
24 UNITS (BBL)	1,107,441	1,278,285	(170,844)	(13)	1,107,441	1,278,285	(170,844)	(13)
25 UNIT COST (\$/BBL)	119.9074	120.6678	(0.7604)	(0.6000)	119.9074	120.6678	(0.7604)	(0.6000)
26 AMOUNT (\$)	132,790,384	154,247,832	(21,457,448)	(14)	132,790,384	154,247,832	(21,457,448)	(14)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY	<u> </u>		<u>i</u>	— i				ij
	1							
29 PURCHASES	1		COAL SJRPP	l !				
j	<u> </u>			i				
30 UNITS (TON)	52,097	60,000	(7,903)	(13)		604,110	(10,036)	
31 UNIT COST (\$/TON)	75.5107	73.2319	2.2788	3.1000	75.0500	73.2200	1.8300	2.5000
32 AMOUNT (\$)	3,933,882	4,393,914	(460,032)	(11)	44,585,225	44,232,954	352,271	1
33 IRLIDNED	1			i				
33 BURNED	!			ļ	ļ	!		
34 UNITS (TON)	51,830	61,853	(10,023)	(16)	647,464	655,286	(7,822)	(1)
35 UNIT COST (\$/TON)	75.1374	72.9151	2.2223	3.0000	74.6370	73.7812	0.8558	1.2000
36 AMOUNT (\$)	3,894,372	4,510,019	(615,647)	(14)	48,324,748	48,347,793	(23,045)	-
(4)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , ,	(= 10,0 .7)	(/ ,	-,,3		(=3,0.0)	
37 ENDING INVENTORY	!			i				
	ļ .		ļ	ļ				
38 UNITS (TON)	60,999	50,382	10,617	21	60,999	50,382	10,617	21
39 UNIT COST (\$/TON)	75.1389	72.9151	2.2238	3.0000	75.1389	72.9151	2.2238	3.0000
40 AMOUNT (\$)	4,583,400	3,673,610	909,790	25	4,583,400	3,673,610	909,790	25
41 OTHER USAGE (\$)				- I I	, -,	, -,-	.,	
42 DAYS SUPPLY	! !		}	ļ				!
	`		L					

EL COST SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2014

	<u> </u>	CURRENT MO	MONTH OF NTH	DECEMBER	2014	PE	RIOD TO DATE	
	ļ	<u> </u>	DIFFEREN	NCE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
								
13 PURCHASES	<u> </u> !	<u> </u> !	COAL SCHERER	 !	!	<u> </u>	 !	
14 UNITS (MMBTU)	4,164,144	4,592,400	(428,256)	(9)	38,940,779	46,751,119	(7,810,340)	(1
15 U. COST (\$/MMBTU)	2.6314	2.4197	0.2117	8.7000	2.6756	2.3822	0.2934	12.300
AMOUNT (\$)	10,957,438	11,112,039	(154,601)	(1)	104,188,340	111,370,464	(7,182,124)	(
BURNED	<u> </u> 	<u> </u> 		<u> </u> 			<u> </u> 	
18 UNITS (MMBTU)	3,362,140	4,694,897	(1,332,757)	(28)	34,024,653	42,290,680	(8,266,027)	(2
19 U. COST (\$/MMBTU)	2.6467	2.4246	0.2221	9.2000	2.6703	2.4305	0.2398	9.900
AMOUNT (\$)	8,898,649	11,383,399	(2,484,750)	(22)	90,855,404	102,789,561	(11,934,157)	(1
51 ENDING INVENTORY	 	 		i i			 	
52 UNITS (MMBTU)	9,002,280	4,887,012	4,115,268	84	9,002,280	4,887,012	4,115,268	8
U. COST (\$/MMBTU)	2.6629	2.4246	0.2383	9.8000	2.6629	2.4246	0.2383	9.800
AMOUNT (\$)	23,972,384	11,849,207	12,123,177	>100.0	23,972,384	11,849,207	12,123,177	>100.0
55 OTHER USAGE (\$)	!	! !	i !	 	 	 	! !	
DAYS SUPPLY	 }	 	 	 	 	 	 }	
7 PURCHASES	 	 	GAS	 	 		 	
8 UNITS (MMBTU)	40,430,219	! ! ! -	40,430,219	100	584,347,637	-	584,347,637	10
U. COST (\$/MMBTU)	5.4293	-	5.4293	100.0000	5.5338	-	5.5338	100.000
AMOUNT (\$)	219,508,648	<u> </u>	219,508,648	100	3,233,680,995	-	233,680,995	10
61 BURNED	<u> </u> 	<u> </u> 	 		 	 	<u> </u> 	
62 UNITS (MMBTU)	40,234,219	37,196,734	3,037,485	8	583,207,258	554,742,152	28,465,106	
3 U. COST (\$/MMBTU)	5.4375	5.6728	(0.2353)	(4.1000)		5.2605	0.2743	5.200
AMOUNT (\$)	218,771,946	211,007,944	7,764,002	4	3,227,931,371	2,918,204,038	309,727,333	1
5 ENDING INVENTORY		<u> </u> 		 !				
66 UNITS (MMBTU)	3,123,079	-	3,123,079	100	3,123,079	-	3,123,079	10
7 U. COST (\$/MMBTU)	4.0538	i -	4.0538	100.0000	4.0538	i -	4.0538	100.000
8 AMOUNT (\$)	12,660,410	i - I	12,660,410	100	12,660,410	- 	12,660,410	10
9 OTHER USAGE (\$) O DAYS SUPPLY	į	į		i -	i 	i -	i -	
1 BURNED	<u> </u>	<u> </u>	NUCLEAR	 	 		<u> </u> 	
72 UNITS (MMBTU)	27,806,437	27,050,111	756,326	3	297,789,701	297,173,407	616,294	
3 U. COST (\$/MMBTU)	0.6297	0.6569	(0.0272)	(4.1000)	0.6261	297,173,407 0.6418	(0.0157)	(2.400
'4 AMOUNT (\$)	17,509,267	17,769,900	(260,633)	(2)		190,711,700	(4,272,064)	(2.100
'5 BURNED	<u>i</u> 	<u>i</u> 	PROPANE	<u> </u> 	i 	<u> </u> 	i 	
		İ				ı 		
6 UNITS (GAL)	90	-	90	100	5,862	-	5,862	100.000
7 UNIT COST (\$/GAL)	1.9222	i	1.9222 173	100.0000	1.7119 10.035	- 	1.7119	100.000
'8 AMOUNT (\$) NES 9 & 23 EXCLUDE		BARRELS,	1	CURRENT M		(6.000)	10,035 BARRELS,	\$ 465,27
ERIOD-TO-DATE.	(=,000)	_,,	, (32,010.11)			(0,000)	_,,	, 100,E1

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

SCHERER 4

	1	
Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14	65,795	179,104.63
Nov-14		
Dec-14	727,680	1,894,717.93

SCHEDULE A - NOTES DEC 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(182)	(\$17,014.41)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
159	\$14,532.72	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
2,688	\$251,052.96	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
0.005	\$0.40 F74 07	TOTAL LEADO
2,665		TOTAL-LFARS
\$ 2,665	\$248,571.27	TOTAL-SAP TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
311113	ANIOUNI	NOTES ON SOAL
0	\$0.00	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2014

	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	=							
2	OS/FCBBS								
3	Off System	os	185,000	185,000	3.309	4.344	6,121,200	8,036,200	1,320,000
4	St Lucie Reliability Sales	os	54,189	54,189	0.722	0.722	391,207	391,207	0
5	Total OS/FCBBS		239,189	239,189	2.723	3.523	6,512,407	8,427,407	1,320,000
6									
7	Total Estimated		239,189	239,189	2.723	3.523	6,512,407	8,427,407	1,320,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,803	32,803	0.728	0.728	238,875	238,875	0
12	OUC (SL 1)	St. L.	22,684	22,684	0.678	0.678	153,830	153,830	0
13	Total St. Lucie Participation		55,487	55,487	0.708	0.708	392,705	392,705	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	56,048	56,048	2.695	3.280	1,510,676	1,838,417	321,030
17	EDF Trading North America, LLC. OS	os	43,393	43,393	3.025	3.525	1,312,689	1,529,799	166,918
18	Energy Authority, The OS	os	28,503	28,503	2.216	3.295	631,617	939,186	165,778
19	Exelon Generation Company, LLC. OS	os	12,052	12,052	2.087	2.950	251,549	355,522	8,488
20	Homestead, City Of OS	os	579	579	2.257	5.346	13,070	30,955	5,256
21	J.P. Morgan Ventures Energy Corporation OS	os	2,820	2,820	2.297	3.340	64,765	94,184	19,613
22	Morgan Stanley Capital Group, Inc. OS	os	61,733	61,733	2.455	3.551	1,515,622	2,192,006	659,264
23	New Smyrna Beach Utilities Commission, City of OS	os	2,297	2,297	2.249	3.472	51,658	79,745	28,087
24	Oglethorpe Power Corporation OS	os	1,828	1,828	2.293	3.438	41,915	62,844	9,880
25 26	Orlando Utilities Commission OS	os os	1,575 3,382	1,575 3,382	2.510 2.131	4.163 3.455	39,531	65,575 116,839	18,185 9,375
26 27	Powersouth Energy Cooporative OS Reedy Creek Improvement District OS	os os	6,203	6,203	2.309	3.455	72,064 143,230	206,278	9,375 61,440
28	Seminole Electric Cooperative, Inc. OS	os os	8,730	8,730	1.982	3.325 2.717	173,230	206,278	64,189
20 29	•	os	18,434	18,434	2.746	3.437	506,173	633,625	
30	Southern Company Services, Inc. OS Tampa Electric Company OS	os os	19,130	19,130	2.746	3.437	403,609	625,259	117,300 176,967
31	Tennessee Valley Authority OS	os	1,293	1,293	2.110	3.200	32,243	50,453	15,103
32	Duke Energy Florida, Inc. OS	os	8,031	8,031	2.494	3.902	186,986	272,851	32,496
33	PJM Interconnection, L.L.C. OS	OS OS	7,065	7,065	2.326	3.954	157,633	272,051	121,746
33 34	Westar Energy, Inc. OS	os	5,008	5,008	2.231	2.949	104,286	147,664	43,378
35	Total OS/AF	03	288,104	288,104	2.503	3.387	7,212,318	9,757,769	2,044,493
33	i stat Goini		200, 104	200,104	2.503	5.567	1,212,310	3,131,109	2,044,433

POWER SOLD FLORIDA POWER & LIGHT COMPANY

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2.933

2.954

(7)

984

6,394

7,611,418

(8)

1,252

8,153

10,158,627

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268

1,759

2,046,251

FOR THE MONTH OF: December 2014

(5)

Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)		Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	lotal Cost (\$)	Gain from Off System Sales (\$)
1		-		-	-		-	-	-
2	FCBBS								
3	Homestead, City of FCBBS	FCBBS	60	60	2.295	3.123	1,377	1,874	497
4	Orlando Utilities Commission FCBBS	FCBBS	173	173	2.331	2.906	4,033	5,027	994

2.186

2.300

2.213

8 Total Actual 9

Total FCBBS

(1)

Reedy Creek Improvement District FCBBS

(2)

FCBBS

(3)

45

278

343,869

(4)

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343,869

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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold Total Cost Line KWH from Own Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 2,046,251 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 2,046,251 Sub-Total (Schedule A1 and A2) 4 Third-Party Transmission Costs 5 (41,272)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (423,371) Net Gain from off System Sales (\$) 1,581,609 8 9 Other Estimate 10 1,320,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (279,350)12 13 Total 1,040,650 14 15 Current Month 16 Actual 343,869 343,869 2.213 2.954 7,611,418 10,158,627 1,581,609 17 Estimate 239,189 239,189 2.723 3.523 6,512,407 8,427,407 1,040,650 18 Difference 104,680 104,680 (0.509)(0.569)1,099,010 1,731,220 540,959 19 Difference (%) 43.8% 43.8% (18.7%) (16.2%) 16.9% 20.5% 52.0% 20 Period To Date 21 22 3,165,838 3,165,838 2.619 4.228 82,914,273 133,855,657 43,481,874 Actual 23 Estimate 2,702,774 2,702,774 3.032 4.793 81,950,190 129,544,436 41,060,776 24 463,064 463,064 (0.413)(0.565)964,083 4,311,221 2,421,098 Difference 25 Difference (%) 17.1% 17.1% (11.8%)1.2% 3.3% 5.9% (13.6%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2014

					FOR THE MONTE	I OF: December 2	2014					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	-	-	-	_	-	_		-	-	-	
2	Southern Company - UPS & R	UPS	114,319	0	114,319	114,319	0	114,319	3.930	\$4,492,584	\$0	\$4,492,584
3	SJRPP		185,062	0	185,062	185,062	0	185,062	3.602	\$6,666,000	\$0	\$6,666,000
4	St Lucie Reliability		46,464	0	46,464	46,464	0	46,464	0.612	\$284,374	\$0	\$284,374
5	Total Estimated		345,845	0	345,845	345,845	0	345,845	3.309	\$11,442,958	\$0	\$11,442,958
6												
7	Actual											
8	FMPA (SL 2)	SL 2	33,065	13,068	46,133	33,065	13,068	46,133	0.690	\$228,741	\$89,680	\$318,421
9	Jacksonville Electric Authority UPS	UPS	149,530	0	149,530	149,530	0	149,530	3.597	\$5,447,750	(\$69,380)	\$5,378,371
10	OUC (SL 2)	SL 2	22,865	9,037	31,902	22,865	9,037	31,902	0.642	\$147,181	\$57,626	\$204,807
11	Southern Company - Franklin PPA	PPA	8,004	0	8,004	8,004	0	8,004	6.765	\$555,507	(\$14,038)	\$541,469
12	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0.000	\$819,000	\$11,116	\$830,116
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$36,552	\$36,552
14	Total Actual		213,464	22,105	235,569	213,464	22,105	235,569	3.103	\$7,198,180	\$111,556	\$7,309,736

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2014

(1) (2) (3) (4) (5)

1		•				
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month	-	-	•	.	
2	Actual	235,569	235,569	3.103	\$7,309,736	
3	Estimate	345,845	345,845	3.309	\$11,442,958	
4	Difference	(110,276)	(110,276)	(0.2057)	(\$4,133,222)	
5	Difference (%)	(31.9%)	(31.9%)	(6.2%)	(36.1%)	
6						
7	Year to Date					
8	Actual	5,443,638	5,443,638	3.747	\$203,950,650	
9	Estimate	5,069,182	5,069,182	3.647	\$184,849,403	
10	Difference	374,456	374,456	0.1001	\$19,101,247	
11	Difference (%)	7.4%	7.4%	2.7%	10.3%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	172,542	172,542	3.418	\$5,897,721
3	Total Estimated	172,542	172,542	3.418	\$5,897,721
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	1,605	1,605	2.027	\$32,531
7	Broward County Resource Recovery - North QF	8,172	8,172	1.993	\$162,849
8	Broward County Resource Recovery - South QF	2,604	2,604	1.992	\$51,877
9	Broward County Resource Recovery - South AA QF	6,350	6,350	1.967	\$124,907
10	Cedar Bay Generating Company QF	26,979	26,979	3.680	\$992,901
11	First Solar Inc. QF	27	27	2.093	\$567
12	Georgia Pacific Corporation QF	973	973	1.982	\$19,276
13	Indiantown Cogeneration LP. QF	42,991	42,991	0.241	\$103,627
14	INEOS NEW PLANET BIOENERGY	322	322	2.541	\$8,178
15	MMA Bee Ridge QF	9	9	2.346	\$211
16	Okeelanta Power Limited Partnership QF	10,318	10,318	1.904	\$196,447
17	Solid Waste Authority of Palm Beach QF	32,910	32,910	2.015	\$663,185
18	Tropicana Products QF	310	310	1.922	\$5,953
19	WM-Renewable LLC QF	0	0	0.000	\$88
20	WM-Renewables LLC - Naples QF	2,203	2,203	2.017	\$44,422
21	Miami-Dade South District Water Treatment	6,842	6,842	2.071	\$141,691
22	Total Actual	142,614	142,614	1.787	\$2,548,711
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2014 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month		<u></u>		\ //
2	Actual	142,614	142,614	1.787	\$2,548,711
3	Estimate	172,542	172,542	3.418	\$5,897,721
4	Difference	(29,929)	(29,929)	(1.631)	(\$3,349,010)
5	Difference (%)	(17.3%)	(17.3%)	(47.7%)	(56.8%)
6					
7	Year to Date				
8	Actual	2,502,605	2,502,605	3.962	\$99,145,527
9	Estimate	2,817,951	2,817,951	4.076	\$114,866,690
10	Difference	(315,347)	(315,347)	(0.115)	(\$15,721,163)
11	Difference (%)	(11.2%)	(11.2%)	(2.8%)	(13.7%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	H OF: December 2	014	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-		=	-	=	-	-
2	Economy	OC/FORRE	2.400	2.400	PEO 400	2.257	#00 FC0	£20.460
3 4	Economy Total Economy	OS/FCBBS	2,400	2.100	\$50,400 \$50,400	3.357 3.357	\$80,568 \$80,568	
5	Total Estimated	•	2,400	2.100		3.357	\$80,568	
6		:			+,		777,077	****
7	Actual							
8	Economy							
9	Seminole Electric Cooperative, Inc. OS	os	35			2.003	\$701	
10	Total Economy		35	1.600	\$560	2.003	\$701	\$141
11	Total Actual	:	35	1.600	\$560	2.003	\$701	\$141
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

FOR THE MONTH OF: December 2014

INCLUDING LONG TERM PURCHASES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-	-					
2	Actual		35	1.600	\$560	2.003	\$701	\$141
3	Estimate		2,400	2.100	\$50,400	3.357	\$80,568	\$30,168
4	Difference		(2,365)			(1.354)		
5	Difference (%)		(98.54%)	(23.81%)	(98.89%)	(40.33%)	(99.13%)	(99.53%)
6								
7	Year to Date							
8	Actual		413,070	4.949	\$20,444,079	7.442	\$30,741,986	\$10,297,907
9	Estimate		272,024	4.952	\$13,469,741	8.240	\$22,415,963	\$8,946,222
10	Difference		141,046	(0.002)	\$6,974,337	(0.798)	\$8,326,023	\$1,351,685
11	Difference (%)		51.85%	(0.05%)	51.78%	(9.69%)	37.14%	15.11%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Dec-14

Contract			Capacity MW	Term Start	Term End	Contract Type							
Cedar Bay			250	1/25/1994	12/31/2024	QF							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Nort	h - 1991 Agre	ement	11	1/1/1993	12/31/2026	QF							
Broward Sou	th - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
SWAPC			40	1/1/2012	4/1/2032	QF							
QF = Qualifying F	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595	10,578,541	10,581,658	10,020,000	126,166,409
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575	11,553,575	11,578,811	11,566,193	138,647,429
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	3,892,680
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	1,238,580
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	12,705,200
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	23,636,729	23,639,375	23,633,321	23,661,673	23,087,398	282,650,298

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Dec-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	163	163	163	163
2	600	600	600	600	600	600	600	600	600	600	600	600
3	190	190	190	190	190	190	190	190	190	190	190	190
4	375	375	375	375	375	375	375	375	375	375	375	375
5	-	•	-	-	•	•	•	150	•	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	1,328	1,328	1,328

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	14,327,837	13,524,020	13,664,413

Year-to-date Short Term Capacity Payments	189,688,716
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					SCHE	DULE A4: YEAR	TO DATE 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		9,925					11,226	5.917	66,424	1,505,253	15.1663	134.09
3	Gas		6,852,298					44,483,846	1.027	45,685,799	242,396,114	3.5374	5.45
4	Plant Unit Info	1,218		65.5	87.2	70.2	6,667						
5													
6	<u>Desoto Solar</u>												
7	Solar		50,714					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25		23.2	N/A	23.2	N/A						
9													
10	Everglades 1-12												
11	Light Oil		758					2,270	5.537	12,569	249,924	32.9715	110.10
12	Gas		8,529					152,403	1.027	156,455	796,432	9.3379	5.23
13	Plant Unit Info	359		0.3	96.7	33.9	18,200						
14													
15	Fort Myers 1-12												
16	Light Oil		6,970					20,158	5.804	116,997	2,412,196	34.6083	119.66
17	Plant Unit Info	583		0.1	93.1	12.6	16,786						
18													
19	Fort Myers 2												
20	Gas		8,642,979					61,822,592	1.018	62,935,399	333,899,949	3.8633	5.40
21	Plant Unit Info	1,385		74.4	93.0	75.9	7,282						
22													
23	Fort Myers 3A												
24	Light Oil		260					502	5.739	2,881	60,135	23.1287	119.79
25	Gas		112,589					1,263,140	1.018	1,285,877	6,689,054	5.9411	5.30
26	Plant Unit Info	153		8.8	88.9	82.4	11,420						
27													
28	Fort Myers 3B												
29	Light Oil		607					1,170	5.736	6,712	140,028	23.0688	119.68
30	Gas		108,694					1,221,177	1.018	1,243,158	6,472,646	5.9549	5.30
31	Plant Unit Info	153		8.6	89.6	82.4	11,435						
32													
33	Lauderdale 1-12												
34	Light Oil		12,117					35,950	5.537	199,055	3,336,554	27.5361	92.81
35	Gas		76,221					1,278,961	1.026	1,312,399	6,701,856	8.7927	5.24
36	Plant Unit Info	359		3.0	95.6	72.9	17,110						
37													

					SCHE	EDULE A4: YEAR 1	TO DATE 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	()	()	(-)	,	(-)	(-)		(-)	(-)	(- /	()	()	(- /
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		2,549					9,259	5.537	51,267	855,205	33.5506	92.36
3	Gas		33,608					638,856	1.026	655,339	3,345,379	9.9541	5.24
4	Plant Unit Info	359		1.2	96.3	29.8	19,543						
5													
6	Lauderdale 4												
7	Light Oil		1,001					1,529	5.537	8,466	184,315	18.4130	120.55
8	Gas		2,170,591					17,829,704	1.024	18,262,559	96,616,873	4.4512	5.42
9	Plant Unit Info	442		57.5	84.8	69.1	8,414						
10													
11	Lauderdale 5												
12	Light Oil		457					700	5.537	3,876	84,010	18.3830	120.01
13	Gas		2,266,801					18,554,206	1.025	19,019,074	100,507,240	4.4339	5.42
14	Plant Unit Info	442		60.1	94.7	70.1	8,390						
15													
16	Manatee 1												
17	Heavy Oil		21,792					41,167	6.382	262,709	3,825,561	17.5549	92.93
18	Gas		512,013					6,678,017	1.016	6,782,074	35,233,947	6.8815	5.28
19	Plant Unit Info	792		7.8	90.5	33.0	13,197						
20													
21	Manatee 2												
22	Heavy Oil		14,741					29,813	6.387	190,414	2,769,409	18.7871	92.89
23	Gas		524,253					6,652,734	1.016	6,757,377	35,138,293	6.7025	5.28
24	Plant Unit Info	792		7.9	82.5	32.6	12,890						
25													
26	Manatee 3												
27	Light Oil		0					0	N/A	0	0	0.0000	0
28	Gas		6,233,562					42,967,018	1.016	43,640,673	231,248,145	3.7097	5.38
29	Plant Unit Info	1,097		66.8	88.4	71.4	7,001	-					
30							-						
31	Martin 1												
32	Heavy Oil		162,784					274,157	6.326	1,734,325	25,420,993	15.6164	92.72
33	Gas		597,184					7,355,343	1.025	7,541,381	39,109,254	6.5489	5.32
34	Plant Unit Info	809	221,121	10.9	73.8	37.4	12,205	,,,,,,,,,		,= ,= 3 .	, ,	5.5.50	
35				15.0	. 5.0	231.	:=,=30						
36	Martin 2	1											
37	Heavy Oil	1	7,003					12,292	6.304	77,485	1,147,813	16.3903	93.38
<u> </u>	,		.,000					.2,202	2.504	,400	.,,510		33.00

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					SCHE	DULE A4: YEAR 1	O DATE 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		83,080					1,146,837	1.023	1,173,343	6,459,555	7.7751	5.63
2	Plant Unit Info	802		1.3	24.2	32.6	13,885						
3													
4	Martin 3												
5	Gas		1,891,429					13,950,898	1.016	14,172,427	74,543,032	3.9411	5.34
6	Plant Unit Info	435		51.9	82.4	72.3	7,493						
7													
8	Martin 4												
9	Gas		1,438,944					10,828,260	1.016	10,999,363	58,952,962	4.0970	5.44
10	Plant Unit Info	435		39.5	73.4	70.8	7,644						
11 12	Martin 0												
13	Martin 8		7,767					9,199	5.874	54,035	1,023,962	13.1835	111.31
14	Light Oil Gas		6,497,396					44,728,234	1.016	45,437,109	240,919,972	3.7079	5.39
15	Plant Unit Info	1,115	0,497,390	69.3	92.1	69.9	6,993	44,726,234	1.010	45,437,109	240,919,972	3.7079	5.39
16	Flant Officiallo	1,113		09.3	92.1	09.9	0,993						
17	Putnam 1												
18	Light Oil		312					630	5.809	3,660	59,495	19.0690	94.44
19	Gas		231,539					2,711,144	1.027	2,785,207	14,712,948	6.3544	5.43
20	Plant Unit Info	234		11.7	89.7	52.7	12,029	_,,,,,,,		_,,,,_,,	,,		
21						-	,						
22	Putnam 2												
23	Light Oil		868					1,674	5.809	9,724	158,067	18.2105	94.43
24	Gas		359,754					3,983,399	1.028	4,094,448	21,397,299	5.9478	5.37
25	Plant Unit Info	234		18.2	97.6	55.2	11,381						
26													
27	Riviera 5												
28	Light Oil		66,097					78,901	6	466,857	10,813,503	16.3601	137
29	Gas		5,308,504					34,988,725	1.026	35,902,349	187,067,115	3.5239	5.35
30	Plant Unit Info	1,216		51.3	92.9	62.6	6,767						
31													
32	Sanford 4												
33	Gas		4,407,835					32,196,720	1.027	33,076,890	174,582,929	3.9607	5.42
34	Plant Unit Info	982		53.5	93.4	62.1	7,504						
35													
36	Sanford 5												
37	Gas		4,812,138					35,017,240	1.027	35,968,040	190,633,287	3.9615	5.44

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					SCHE	DULE A4: YEAR	TO DATE 2014						
					COTIL	DOLL 741. TEXIX	TO BATTLE 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	. , ,	. , ,		. ,	. ,	. ,	. ,		, ,	. ,	. ,	, ,	. ,
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	982		58.6	84.0	63.5	7,474						
2													
3 5	Scherer 4												
4	Light Oil		2,254					4,399	5.817	25,589	592,793	26.2996	134.76
5	Coal (1)(5)		3,055,869					34,024,653	-	34,024,653	92,284,528	3.0199	2.71
6	Plant Unit Info (3)(4)	635		57.1	75.5	75.7	11,134						
7													
8 5	St Johns #1												
9	Coal (1)		807,899					361,172	22.085	7,976,340	26,972,961	3.3387	74.68
10	Gas		3,636					35,120	-	35,120	278,817	7.6682	7.94
11	Plant Unit Info (3)(4)	128		72.8	98.2	74.7	9,872						
12													
13	St Johns #2												
14	Coal (1)		618,645					286,292	21.353	6,113,256	21,331,787	3.4481	74.51
15	Gas		2,547					24,258	-	24,258	190,761	7.4896	7.86
16	Plant Unit Info (3)(4)	128		55.4	74.7	74.3	9,880						
17													
18	St Lucie 1												
19	Nuclear		8,721,174					90,102,821	-	90,102,821	59,966,751	0.6876	0.67
20	Plant Unit Info	990		101.5	99.9	101.5	10,332						
21													
22	St Lucie 2												
23	Nuclear		6,040,422					72,736,244	-	72,736,244	37,986,106	0.6289	0.52
24	Plant Unit Info	848		82.1	80.7	101.3	12,042						
25													
26	Space Coast												
27	Solar		17,551					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10		20.0	N/A	20.1	N/A						
29													
30	Turkey Point 1												
31	Heavy Oil		24,812					51,594	6.184	319,077	4,823,334	19.4395	93.49
32	Gas		183,052					2,654,843	1.024	2,717,923	14,313,663	7.8195	5.39
33	Plant Unit Info	386		6.2	88.3	32.3	14,611						
34													
35	Turkey Point 3												
36	Nuclear		5,900,847					66,901,937	-	66,901,937	43,552,923	0.7381	0.65
37	Plant Unit Info	823		83.1	84.0	94.3	11,338						

					2011	EDULE A4: YEAR 1	TO DATE 2014						
					3011	EDULE A4. TEAR	TO DATE 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(5)	(6)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1													
2	Turkey Point 4												
3	Nuclear		6,149,849					68,048,699	-	68,048,699	44,933,856	0.7306	0.66
4	Plant Unit Info	832		85.5	86.7	95.9	11,065						
5													
6	Turkey Point 5												
7	Light Oil		7,994					9,877	5.774	57,030	1,054,712	13.1938	106.78
8	Gas		6,119,982					42,453,316	1.025	43,510,410	229,462,800	3.7494	5.41
9	Plant Unit Info	1,100		66.6	86.8	69.9	7,110						
10													
11	WCEC 01												
12	Light Oil		1,631					2,212	5.755	12,730	286,509	17.5665	129.52
13	Gas		5,937,481					41,602,423	1.016	42,259,901	224,613,851	3.7830	5.40
14	Plant Unit Info	1,218		56.3	78.0	65.0	7,118						
15													
16	WCEC 02												
17	Light Oil		6,062					7,070	5.755	40,688	915,741	15.1063	129.52
18	Gas		7,432,290					49,933,135	1.016	50,717,761	269,707,324	3.6289	5.40
19	Plant Unit Info	1,218		70.5	91.1	73.0	6,824						
20													
21	WCEC 03												
22	Light Oil		0					0		0	0		
23	Gas		6,362,305					44,358,220	1.016	45,055,145	238,995,300	3.7564	5.39
24	Plant Unit Info	1,218		60.3	86.5	62.2	7,082						
25													
26	System Totals												
27	Total		110,932,966	-	-	-			-	932,833,777	3,473,735,223	3.1314	-
28													
29													
30	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN DEC	CEMBER 2014 FOR	R SCHERER, THE	MMBTU'S REPOR	RTED MAY BE AR	TIFICIALLY LOW (OR HIGH AS THE I	RESULT OF THE S	SURVEY
31	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFFI	ECTED MONTH.								
32	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND FL	UEL CONSUMPTIO	ON REPORTED O	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
33	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
34	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
35	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
36													
37													
									1				

SCHEDULE A4: YEAR TO DATE 2014

(1) (2)

Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	1
2	BBLS	605,748
3	MCF	571,451,393
4	MMBTU (Coal - Scherer)	34,024,653
5	Tons (Coal - SJRPP)	647,464
6	MMBTU (Nuclear)	297,789,701
7		,,
8	Average Net Heat Rate (BTU/KWH)	8,409
9	Fuel Cost Per KWH (Cents/KWH)	3.1314
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36 37		
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Line Type & Total KWH Sold KWH from Own Fuel Cost **Total Cost** Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Actual 1 2 St. Lucie Participation 3 FMPA (SL 1) St. L. 397,009 397,009 0.762 0.762 3,026,596 3,026,596 0 274.539 274.539 0.732 0.732 2.009.000 2.009.000 4 OUC (SL 1) St. L. 0 5 Total St. Lucie Participation 671,548 671,548 0.750 0.750 5,035,596 5,035,596 0 6 7 OS/AF 8 Cargill Power Markets, LLC OS os 378,519 378,519 3.099 4.385 11,729,995 16,597,230 4,671,142 9 EDF Trading North America, LLC. OS os 177,594 177,594 3.326 5.829 5,907,069 10,352,284 4,083,215 10 Energy Authority, The OS os 223,674 223,674 2.944 4.299 6,584,009 9,615,315 2,157,682 11 Exelon Generation Company, LLC. OS os 275,421 275,421 3.083 4.957 8,489,940 13.652.702 4,622,609 12 Duke Energy Carolinas LLC os 1,260 1,260 2.785 66.881 35,088 842,700 807,612 13 os Florida Municipal Power Agency OS 1,227 1,227 3.377 4.474 41,439 54,896 13,457 14 Homestead, City Of OS os 57,796 57,796 3.212 4.323 1,856,334 2,498,234 484,555 15 AF 41 41 16.687 22.138 Homestead, City of A/AF 6,842 9,077 0 16 J.P. Morgan Ventures Energy Corporation OS os 238,764 238,764 3.335 5.255 7,963,691 12,546,062 4,275,913 17 Morgan Stanley Capital Group, Inc. OS OS 234,938 234,938 2.829 4.079 6,646,022 9,582,281 2,575,912 18 New Smyrna Beach Utilities Commission, City of A/AF ΑF 125 125 16.130 20.630 20,162 25,788 411 19 New Smyrna Beach Utilities Commission, City of OS OS 30,659 30,659 2.937 4.106 900,390 1,258,862 328,447 20 os 42.437 3.041 7.762 1,290,360 3.294.113 1,820,814 Oglethorpe Power Corporation OS 42.437 21 os 4.689 1,347,667 Orlando Utilities Commission OS 28,738 28,738 3.308 950,788 311,585 22 Powersouth Energy Cooporative OS os 60.110 60,110 2.733 4.537 1,642,875 2,727,240 783,716 23 Reedy Creek Improvement District OS os 67.394 67,394 2.884 3.908 1,943,877 2.633.624 645.434 24 Seminole Electric Cooperative, Inc. OS os 90,802 90,802 2.858 3.818 2,595,057 3,466,582 830,881 25 Southern Company Services, Inc. OS os 217,686 217,686 3.759 9.877 8,182,978 21,500,962 13,084,352 26 Tallahassee, City of OS os 1,230 1,230 4.101 6.557 50,439 80,650 24,708 27 Tampa Electric Company OS os 141,504 141,504 2.965 4.158 4,194,964 5,883,108 1,475,358 28 Tennessee Valley Authority OS os 111,680 111,680 3.197 5.534 3,570,607 6,179,927 2,360,916 29 Duke Energy Florida, Inc. OS os 87.005 87,005 3.028 4.294 2.634.628 3.735.632 611.028 os 30 PJM Interconnection, L.L.C. OS 11,349 11,349 2.341 3.988 265,699 452,606 186,906 31 Westar Energy, Inc. OS os 5,008 5,008 2.082 2.949 104,286 147,664 43,378 32 Total OS/AF 2,484,961 3.123 5.171 77,607,542 128,485,201 46,200,030 2,484,961

POWER SOLD FLORIDA POWER AND LIGHT COMPANY

				SCHE	DULE A6: YEAR TO	D DATE 2014			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1		•	•						
2	FCBBS								
3	Energy Authority, The FCBBS	FCBBS	4,361	4,361	2.626	3.244	114,527	141,451	26,924
4	Homestead, City of FCBBS	FCBBS	902	902	2.707	3.496	24,418	31,534	7,115
5	Orlando Utilities Commission FCBBS	FCBBS	1,940	1,940	3.363	4.108	65,244	79,700	14,457
6	Reedy Creek Improvement District FCBBS	FCBBS	798	798	2.733	3.275	21,811	26,131	
7	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	85	85	3.638	3.955	3,092	3,361	
8	Tampa Electric Company FCBBS	FCBBS	225	225	4.218	5.063	9,490	11,392	
9	Duke Energy Florida, Inc. FCBBS	FCBBS	1,018	1,018	3.198	4.056	32,552	41,289	
10 11	Total FCBBS		9,329	9,329	2.906	3.589	271,135	334,859	63,725
12	Total Actual		3,165,838	3,165,838	2.619	4.228	82,914,273	133,855,657	46,263,754
13									
14									
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22 23 24 25 26									

POWER SOLD

			FLORI	DA POWER AND I	IGHT COMPANY	,			3011
				SCHE	DULE A6: YEAR T	ΓΟ DATE 2014			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)	
1 2 3 4 5 6 7	Other Actual Gross Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue Sub-Total (Schedule A1 and A2) Variable Power Plant O&M Costs over 514,000 MWh Threshold Net Gain from off System Sales (\$)							46,263,754 (199,424) 46,064,330 (2,259,985) 43,481,874	
8 9 10 11 12 13 14 15 16 17 18 19	Current Month Actual	3,165,838	3,165,838	2.619	4.228	82,914,273	133,855,657	43,481,874	
21 22 23 24 25 26 27 28 29 30									

FLORIDA POWER AND LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7: YEAR TO DATE 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)Total \$ for Fuel Line Type & KWH Purchased Adj KWH Total KWH KWH for Firm Adj KWH for Firm Total KWH for Fuel Cost PURCHASED FROM \$ for Fuel Adj \$ for Fuel Adj Adi No. Schedule (000)Purchased (000) Purchased (000) (000)(000)Firm (000) (cents/KWH) ((Col(8)+Col(9)) Actual 1 2 FMPA (SL 2) SL 2 298,859 12,599 311,458 298,859 12,599 311,458 0.708 \$2,115,246 \$88,576 \$2,203,823 3 Jacksonville Electric Authority UPS **UPS** 2,093,156 (19,028)2,074,128 2,093,156 (19,028)2,074,128 3.596 \$70,969,025 \$3,606,848 \$74,575,873 OUC (SL 2) SL 2 206,667 8,713 215,380 206,667 8,713 215,380 0.667 \$1,406,991 \$29,451 \$1,436,441 OS 5 Seminole Electric Cooperative, Inc. OS 8,400 0 8,400 8,400 0 8,400 6.069 \$509,780 \$0 \$509,780 6 Southern Company - Franklin PPA PPA 520,234 (864)519,370 520,234 (864) 519,370 4.768 \$24,696,513 \$67,675 \$24,764,188 7 Southern Company - Harris PPA PPA 1,451,037 (10,546)1,440,491 1,451,037 (10,546)1,440,491 4.782 \$68,974,721 (\$97,505) \$68,877,216 PPA 8 Southern Company - Scherer3 PPA 874,490 874,411 874,490 (79)874,411 3.612 \$31,330,521 \$252,809 \$31,583,330 (79)

5,443,638

5,452,843

(9,205)

5,443,638

3.747

\$200,002,796

\$3,947,854

\$203,950,650

5,452,843

(9,205)

10 11 12

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Total Actual

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER AND LIGHT COMPANY SCHEDULE A8: YEAR TO DATE 2014 (4)

(1) (2) (3)

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Actual				
2	Broward County Resource Recovery - North AA QF	58,311	58,311	2.756	\$1,607,281
3	Broward County Resource Recovery - North QF	93,509	93,509	2.578	\$2,410,473
4	Broward County Resource Recovery - South QF	30,630	30,630	3.117	\$954,739
5	Broward County Resource Recovery - South AA QF	94,587	94,587	2.575	\$2,435,817
6	Cedar Bay Generating Company QF	882,033	882,033	3.521	\$31,052,045
7	First Solar Inc. QF	403	403	3.252	\$13,096
8	Georgia Pacific Corporation QF	8,308	8,308	2.594	\$215,479
9	Indiantown Cogeneration LP. QF	658,084	658,084	6.446	\$42,417,456
10	INEOS NEW PLANET BIOENERGY	322	322	2.541	\$8,178
11	MMA Bee Ridge QF	280	280	3.250	\$9,094
12	Okeelanta Power Limited Partnership QF	87,795	87,795	2.682	\$2,354,838
13	Solid Waste Authority of Palm Beach QF	348,603	348,603	2.617	\$9,122,604
14	Tropicana Products QF	6,796	6,796	3.452	\$234,618
15	WM-Renewable LLC QF	34,270	34,270	2.772	\$950,037
16	WM-Renewables LLC - Naples QF	24,925	24,925	2.696	\$671,855
17	Miami-Dade South District Water Treatment	173,749	173,749	2.698	\$4,687,919
18	Total Actual	2,502,605	2,502,605	3.962	\$99,145,527
19					
20					
21					
22					
23					
24					
25					

\$38,887

\$20,444,079

5.053

7.442

\$44,316

\$30,741,986

\$5,429

\$10,297,907

SCHEDULE A9: YEAR TO DATE 2014 (1) (2) (3) (4) (5) (6) (7) Total \$ for Fuel Cost if Cost if Total KWH Line Transaction Cos Fuel Savings (\$) A9 Schedule YTD Adj (Col(3) * Generated Generated (\$) No. Purchased (000) (cents/KWH) (Col(7) -- Col(5)) (cents/KWH) Col(4)) (Col(3) * Col(6)) 1 Actual 2 Economy 3 Calpine Energy Services, L.P. OS 2.900 5.352 \$155,200 5.759 \$167,019 \$11,819 4 Cargill Power Markets, LLC OS 96,008 4.406 \$4,230,515 6.076 \$5,833,149 \$1,602,635 5 EDF Trading North America, LLC. OS 22,526 5.549 \$1,249,929 8.156 \$1,837,314 \$587,384 Energy Authority, The OS 49,647 5.087 \$3,889,992 \$1,364,386 6 \$2,525,606 7.835 7 Exelon Generation Company, LLC. OS 99,407 5.076 \$5,045,525 7.959 \$7,911,916 \$2,866,391 J.P. Morgan Ventures Energy Corporation OS 10,350 5.166 \$534,668 9.317 \$964,291 \$429,622 9 Morgan Stanley Capital Group, Inc. OS 36,437 5.083 \$1,852,057 7.502 \$2,733,582 \$881,524 10 Oglethorpe Power Corporation OS 1,000 1.750 \$17,500 2.674 \$26,741 \$9,241 11 Orlando Utilities Commission OS 1,140 5.038 \$57,430 6.346 \$72,340 \$14,910 12 Rainbow Energy Marketing Corp. OS 51,340 4.519 \$2,320,019 6.559 \$3,367,286 \$1,047,268 13 Seminole Electric Cooperative, Inc. OS 5,185 6.555 \$339,890 10.820 \$561,005 \$221,115 14 Southern Company Services, Inc. OS 19,696 5.677 \$1,118,100 9.457 \$1,862,573 \$744,472 15 Tampa Electric Company OS 13,840 5.413 \$749,168 8.480 \$1,173,653 \$424,485 16 Duke Energy Florida, Inc. OS 2,717 7.714 \$209,584 10.924 \$296,810 \$87,225 17 Sub-Total Economy 412,193 4.950 \$20,405,191 7.447 \$30,697,670 \$10,292,478 18 **FCBBS** 19 Orlando Utilities Commission FCBBS 606 4.421 \$26,791 5.101 \$30,912 \$4,120 20 Seminole Electric Cooperative, Inc. FCBBS 99 5.133 \$5,082 5.730 \$5,673 \$590 21 Tampa Electric Company FCBBS 172 4.078 \$7,014 4.496 \$7,732 \$718

877

413,070

4.434

4.949

23 24

22

Sub-Total FCBBS

Sub-Total Actual