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January 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of December 2014 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2015, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: December 2014

Line No.	A1 Schedule	(1) (2) (3) (4)				(5) (6) (7) (8)				(9) (10) (11) (12)				(13)
		Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3)	243,323,735	248,270,812	(4,947,077)	(2.0%)	8,489,963	8,665,228	(175,265)	(2.0%)	2.8660	2.8651	0.0009	0.0%	
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,526,877	0	2,526,877	N/A			0.0000	N/A	
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
4	Adjustments to Fuel Cost (A2)	263,707	0	263,707	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A	
5	TOTAL COST OF GENERATED POWER	243,587,442	248,270,812	(4,683,370)	(1.9%)	8,489,963	8,665,228	(175,265)	(2.0%)	2.8691	2.8651	0.0040	0.1%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,309,736	11,442,958	(4,133,222)	(36.1%)	235,569	345,845	(110,276)	(31.9%)	3.1030	3.3087	(0.2057)	(6.2%)	
7	Energy Cost of Economy/OS Purchases (A9)	560	50,400	(49,840)	(98.9%)	35	2,400	(2,365)	(98.5%)	1.6000	2.1000	(0.5000)	(23.8%)	
8	Energy Payments to Qualifying Facilities (A8)	2,548,711	5,897,721	(3,349,010)	(56.8%)	142,614	172,542	(29,928)	(17.3%)	1.7871	3.4181	(1.6310)	(47.7%)	
9	TOTAL COST OF PURCHASED POWER	9,859,007	17,391,079	(7,532,072)	(43.3%)	378,218	520,787	(142,569)	(27.4%)	2.6067	3.3394	(0.7327)	(21.9%)	
10	TOTAL AVAILABLE (LINE 5+9)	253,446,449	265,661,891	(12,215,442)	(4.6%)	8,868,181	9,186,015	(317,834)	(3.5%)	2.8579	2.8920	(0.0341)	(1.2%)	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,218,713)	(6,121,200)	(1,097,513)	17.9%	(288,382)	(185,000)	(103,382)	55.9%	2.5032	3.3088	(0.8056)	(24.3%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(392,705)	(391,207)	(1,498)	0.4%	(55,487)	(54,189)	(1,298)	2.4%	0.7077	0.7219	(0.0142)	(2.0%)	
14	Gains from Off-System Sales (A6)	(2,046,251)	(1,320,000)	(726,251)	55.0%	N/A	N/A	N/A	N/A				N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,657,669)	(7,832,407)	(1,825,262)	23.3%	(343,869)	(239,189)	(104,680)	43.8%	2.8085	3.2746	(0.4661)	(14.2%)	
16	Incremental Personnel, Software, and Hardware Costs	51,122	50,587	535	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	423,371	279,350	144,021	51.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	474,493	329,937	144,556	43.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Dodd Frank Fees ⁽⁴⁾	750	375	375	100.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	244,264,023	258,159,796	(13,895,773)	(5.4%)	8,524,312	8,946,825	(422,513)	(4.7%)	2.8655	2.8855	(0.0200)	(0.7%)	
21														
22	Net Unbilled Sales ⁽¹⁾	4,472,082	3,707,221	764,861	20.6%	156,066	128,478	27,588	21.5%	0.0566	0.0444	0.0122	27.5%	
23	Company Use ⁽¹⁾	285,495	284,033	1,462	0.5%	9,963	9,843	120	1.2%	0.0036	0.0034	0.0002	5.8%	
24	T & D Losses ⁽¹⁾	12,970,941	13,286,170	(315,229)	(2.4%)	452,659	460,448	(7,789)	(1.7%)	0.1641	0.1592	0.0049	3.1%	
25	SYSTEM SALES KWH	244,264,023	258,159,796	(13,895,773)	(5.4%)	7,905,623,538	8,348,056,223	(442,432,685)	(5.3%)	3.0898	3.0925	(0.0027)	(0.1%)	
26	Wholesale Sales KWH	11,903,987	11,095,708	808,279	7.3%	385,273,615	358,799,599	26,474,016	7.4%	3.0898	3.0925	(0.0027)	(0.1%)	
27	Jurisdictional KWH Sales	232,360,036	247,064,088	(14,704,052)	(6.0%)	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	3.0898	3.0925	(0.0027)	(0.1%)	
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	232,752,724	247,481,626	(14,728,902)	(6.0%)	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	3.0950	3.0977	(0.0027)	(0.1%)	
30	TRUE-UP	12,313,801	12,313,801	0	N/A	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	0.1637	0.1541	0.0096	6.2%	
31	TOTAL JURISDICTIONAL FUEL COST	245,066,525	259,795,427	(14,728,902)	(5.7%)	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	3.2587	3.2518	0.0069	0.2%	
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
33	Fuel Factor Adjusted for Taxes									3.2611	3.2542	0.0069	0.2%	
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	0.0229	0.0216	0.0013	6.0%	
35	Fuel Factor Including GPIF									3.2840	3.2758	0.0082	0.3%	
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.284	3.276	0.008	0.2%	
37														

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	3,473,735,270	3,518,574,875	(44,839,605)	(1.3%)	110,932,966	112,037,065	(1,104,099)	(1.0%)	3.1314	3.1405	(0.0092)	(0.3%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	26,812,292	0	26,812,292	0.0%	0.0328	0.0328	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(949,892)	(1,116,465)	166,573	(14.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,481,575,090	3,526,248,122	(44,673,032)	(1.3%)	110,932,966	112,037,065	(1,104,099)	(1.0%)	3.1384	3.1474	(0.0089)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	203,950,650	184,849,404	19,101,246	10.3%	5,443,638	5,069,182	374,456	7.4%	3.7466	3.6465	0.1001	2.7%
7	Energy Cost of Economy/OS Purchases (A9)	20,444,078	13,469,741	6,974,337	51.8%	413,070	272,024	141,046	51.9%	4.9493	4.9517	(0.0024)	(0.0%)
8	Energy Payments to Qualifying Facilities (A8)	99,145,527	114,866,690	(15,721,163)	(13.7%)	2,502,605	2,817,951	(315,346)	(11.2%)	3.9617	4.0762	(0.1146)	(2.8%)
9	TOTAL COST OF PURCHASED POWER	323,540,255	313,185,834	10,354,421	3.3%	8,359,313	8,159,158	200,155	2.5%	3.8704	3.8385	0.0320	0.8%
10	TOTAL AVAILABLE (LINE 5+9)	3,805,115,345	3,839,433,956	(34,318,611)	(0.9%)	119,292,279	120,196,223	(903,944)	(0.8%)	3.1897	3.1943	(0.0046)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(77,878,678)	(77,323,382)	(555,296)	0.7%	(2,494,290)	(2,097,832)	(396,458)	18.9%	3.1223	3.6859	(0.5636)	(15.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(5,035,596)	(4,626,807)	(408,789)	8.8%	(671,548)	(604,942)	(66,606)	11.0%	0.7498	0.7648	(0.0150)	(2.0%)
14	Gains from Off-System Sales (A6)	(46,064,331)	(42,893,431)	(3,170,900)	7.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(128,978,605)	(124,843,620)	(4,134,985)	3.3%	(3,165,838)	(2,702,774)	(463,064)	17.1%	4.0741	4.6191	(0.5450)	(11.8%)
16	Incremental Personnel, Software, and Hardware Costs	460,428	464,747	(4,319)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,259,985	1,832,655	427,330	23.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,720,413	2,297,402	423,012	18.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	5,898	5,898	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,678,863,052	3,716,893,637	(38,030,585)	(1.0%)	116,126,441	117,493,449	(1,367,008)	(1.2%)	3.1680	3.1635	0.0045	0.1%
21													
22	Net Unbilled Sales ⁽¹⁾	8,448,498	13,253,394	(4,804,896)	(36.3%)	266,682	418,947	(152,265)	(36.3%)	0.0077	0.0120	(0.0043)	(35.8%)
23	Company Use ⁽¹⁾	3,904,080	3,979,773	(75,693)	(1.9%)	123,235	125,803	(2,568)	(2.0%)	0.0036	0.0036	(0.0000)	(1.1%)
24	T & D Losses ⁽¹⁾	189,213,003	200,394,003	(11,181,000)	(5.6%)	5,972,633	6,334,566	(361,934)	(5.7%)	0.1724	0.1812	(0.0088)	(4.8%)
25	SYSTEM SALES KWH	3,678,863,052	3,716,893,637	(38,030,585)	(1.0%)	109,763,891,085	110,614,132,486	(850,241,401)	(0.8%)	3.3516	3.3602	(0.0086)	(0.3%)
26	Wholesale Sales KWH	180,429,882	172,424,350	8,005,532	4.6%	5,374,839,339	5,099,313,468	275,525,871	5.4%	3.3516	3.3602	(0.0086)	(0.3%)
27	Jurisdictional KWH Sales	3,498,433,170	3,544,469,287	(46,036,117)	(1.3%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	3.3516	3.3602	(0.0086)	(0.3%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,504,345,524	3,550,459,441	(46,113,917)	(1.3%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	3.3570	3.3649	(0.0079)	(0.2%)
30	TRUE-UP	147,765,612	147,765,612	0	N/A	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	0.1416	0.1400	0.0015	1.1%
31	TOTAL JURISDICTIONAL FUEL COST	3,652,111,136	3,698,225,053	(46,113,917)	(1.2%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	3.4986	3.5049	(0.0064)	(0.2%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.5011	3.5075	(0.0064)	(0.002)
34	GPIF ⁽³⁾	20,679,972	20,679,972	0	N/A	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)	0.0198	0.0196	0.0002	1.1%
35	Fuel Factor Including GPIF					0	0			3.5209	3.5271	(0.0062)	(0.2%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.521	3.527	(0.006)	(0.2%)
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2014

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$243,323,735	\$248,270,812	(\$4,947,077)	(2.0%)	\$3,473,735,271	\$3,518,574,875	(\$44,839,604)	(1.3%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(7,611,418)	(6,512,407)	(1,099,010)	16.9%	(82,914,272)	(81,950,190)	(964,082)	1.2%
5	Gains from Off-System Sales (Per A6)	(2,046,251)	(1,320,000)	(726,251)	55.0%	(46,064,330)	(42,893,430)	(3,170,900)	7.4%
6	Fuel Cost of Purchased Power (Per A7)	7,309,736	11,442,958	(4,133,222)	(36.1%)	203,950,650	184,849,403	19,101,247	10.3%
7	Energy Payments to Qualifying Facilities (Per A8)	2,548,711	5,897,721	(3,349,010)	(56.8%)	99,145,525	114,866,688	(15,721,163)	(13.7%)
8	Energy Cost of Economy Purchases (Per A9)	560	50,400	(49,840)	(98.9%)	20,444,079	13,469,741	6,974,338	51.8%
9	Total Fuel Costs & Net Power Transactions	<u>\$243,525,073</u>	<u>\$257,829,484</u>	<u>(\$14,304,410)</u>	(5.5%)	<u>\$3,677,086,633</u>	<u>\$3,715,706,800</u>	<u>(\$38,620,167)</u>	(1.0%)
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	51,122	50,587	535	1.1%	460,428	464,747	(4,319)	(0.9%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	423,371	279,350	144,021	51.6%	2,259,985	1,832,655	427,330	23.3%
14	Total	474,493	329,937	144,556	43.8%	2,720,413	2,297,402	423,011	18.4%
15									
16	Dodd Frank Fees ⁽⁴⁾	750	375	375	100.0%	5,898	5,898	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	132,869	0	132,869	N/A	(1,442,700)	(662,934)	(779,766)	N/A
20	Inventory Adjustments	193,514	0	193,514	N/A	25,937	255,266	(229,329)	N/A
21	Non Recoverable Oil/Tank Bottoms	(62,676)	0	(62,676)	N/A	466,871	(708,798)	1,175,669	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$244,264,023</u>	<u>\$258,159,796</u>	<u>(\$13,895,773)</u>	(5.4%)	<u>\$3,678,863,052</u>	<u>\$3,716,893,637</u>	<u>(\$38,030,585)</u>	(1.0%)
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	7,520,349,923	7,989,256,624	(468,906,701)	(5.9%)	104,389,051,746	105,514,819,018	(1,125,767,272)	(1.1%)
26	Sale for Resale	385,273,615	358,799,599	26,474,016	7.4%	5,374,839,339	5,099,313,468	275,525,871	5.4%
27	Sub-Total Sales	<u>7,905,623,538</u>	<u>8,348,056,223</u>	<u>(442,432,685)</u>	(5.3%)	<u>109,763,891,085</u>	<u>110,614,132,486</u>	<u>(850,241,401)</u>	(0.8%)
28	Total Sales	<u>7,905,623,538</u>	<u>8,348,056,223</u>	<u>(442,432,685)</u>	(5.3%)	<u>109,763,891,085</u>	<u>110,614,132,486</u>	<u>(850,241,401)</u>	(0.8%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>95.12659%</u>	<u>95.70200%</u>	<u>(0.57541%)</u>	(0.6%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,017,282	260,501,747	(20,484,465)	(7.9%)	3,416,458,833	3,452,473,007	(36,014,174)	(1.0%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(147,765,613)	(147,765,612)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2014

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(20,665,080)	(20,665,080)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$225,981,391	\$246,465,856	(\$20,484,465)	(8.3%)	\$3,248,028,140	\$3,284,042,314	(\$36,014,174)	(1.1%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$244,264,023	\$258,159,796	(\$13,895,772)	(5.4%)	\$3,678,863,052	\$3,716,893,634	(\$38,030,582)	(1.0%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	244,264,023	258,159,796	(13,895,773)	(5.4%)	3,678,863,052	3,716,893,637	(38,030,585)	(1.0%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.12659%	95.70200%	(0.57541%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$232,752,724	\$247,481,626	(\$14,728,902)	(6.0%)	\$3,504,345,523	\$3,550,459,440	(\$46,113,917)	(1.3%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$6,771,333)	(\$1,015,770)	(\$5,755,563)	566.6%	(\$256,317,383)	(\$266,417,126)	\$10,099,743	(3.8%)
8	Interest Provision for the Month (Line 24)	(19,449)	(13,615)	(5,834)	42.9%	(155,986)	(145,081)	(10,905)	7.5%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(261,996,388)	(277,846,622)	15,850,234	(5.7%)	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	147,765,613	147,765,613	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$256,571,851)	(\$266,660,688)	\$10,088,836	(3.8%)	(\$256,571,851)	(\$266,660,688)	\$10,088,837	(3.8%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$262,094,870)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$256,552,402)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$518,647,272)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$259,323,636)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$19,449)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		104,985					887,644	1.029	913,386	4,796,668	4.5689	5.40
4	Plant Unit Info	448		32.7	56.0	54.8	8,700						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		43,719					375,765	1.029	386,662	2,030,565	4.6446	5.40
8	Plant Unit Info	448		13.6	100.0	73.9	8,844						
9	<u>Manatee 1</u>												
10	Heavy Oil		(852)					0	N/A	0	0	0.0000	0.00
11	Gas		(852)					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	797		(0.3)	68	0.0	0						
13	<u>Manatee 2</u>												
14	Heavy Oil		0					1	6.313	6	60	0.0000	60.34
15	Gas		173					35,764	1.019	36,436	191,345	110.7318	5.35
16	Plant Unit Info	797		0.0	90.5	21.0	210,891						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		516,953					3,625,055	1.019	3,693,206	19,394,958	3.7518	5.35
20	Plant Unit Info	1,153		65.2	97.0	67.7	7,144						
21	<u>Martin 1</u>												
22	Heavy Oil		(1,068)					0	N/A	0	0	0.0000	0.00
23	Gas		(1,068)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	812		(0.4)	100.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		7,053					12,025	6.303	75,795	1,123,127	15.9246	93.40
27	Gas		36,283					435,603	1.029	448,236	2,353,922	6.4876	5.40
28	Plant Unit Info	807		7.4	17.8	43.8	12,092						
29	<u>Martin 3</u>												
30	Gas		27,719					234,393	1.019	238,893	1,254,552	4.5260	5.35
31	Plant Unit Info	451		9.0	96.9	47.9	8,618						
32	<u>Martin 4</u>												
33	Gas		16,032					149,027	1.019	151,888	797,643	4.9753	5.35
34	Plant Unit Info	451		5.2	62.5	53.7	9,474						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		385					457	5.874	2,684	55,468	14.4073	121.37
3	Gas		526,093					3,599,326	1.019	3,668,433	19,264,862	3.6619	5.35
4	Plant Unit Info	1,153		66.0	91.0	66.0	6,973						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		150					16,834	1.032	17,373	91,235	60.8231	5.42
8	Plant Unit Info	242		0.1	100.0	53.5	115,812						
9	<u>Putnam 2</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		258					17,804	1.032	18,374	96,491	37.4288	5.42
12	Plant Unit Info	242		0.2	100.0	48.1	71,270						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		536,825					3,556,575	1.029	3,659,716	19,219,084	3.5801	5.40
16	Plant Unit Info	1,229		60.37	95.95	60.38	6,817						
17	<u>Sanford 4</u>												
18	Gas		166,457					1,270,813	1.032	1,311,479	6,887,263	4.1376	5.42
19	Plant Unit Info	1,020		23.8	100.0	46.7	7,879						
20	<u>Sanford 5</u>												
21	Gas		249,817					1,896,907	1.032	1,957,608	10,280,424	4.1152	5.42
22	Plant Unit Info	1,020		35.8	93.8	44.1	7,836						
23	<u>Scherer 4</u>												
24	Light Oil		174					434	5.817	2,525	52,997	30.4757	122.11
25	Coal ⁽¹⁾⁽⁵⁾		231,655					3,362,140	-	3,362,140	9,004,366	3.8870	2.68
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		53.1	87.3	60.2	14,514						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		50,862					23,049	22.072	508,738	1,731,856	3.4050	75.14
29	Gas		155					1,552	-	1,552	10,342	6.6635	6.66
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		53.5	99.5	70.3	10,002						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		62,635					28,781	21.668	623,627	2,162,516.72	3.4526	75.14
33	Gas		135					1,347	-	1,347	8,976	6.6342	6.66
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		66.3	98.3	66.3	9,957						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	15,998
3	MCF	39,305,798
4	MMBTU (Coal - Scherer)	3,362,140
5	Tons (Coal - SJRPP)	51,830
6	MMBTU (Nuclear)	27,806,437
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,555
9	Fuel Cost Per KWH (Cents/KWH)	2.8660
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	MONTH OF DECEMBER 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,164,144	4,592,400	(428,256)	(9)	38,940,779	46,751,119	(7,810,340)	(17)
45 U. COST (\$/MMBTU)	2.6314	2.4197	0.2117	8.7000	2.6756	2.3822	0.2934	12.3000
46 AMOUNT (\$)	10,957,438	11,112,039	(154,601)	(1)	104,188,340	111,370,464	(7,182,124)	(6)
47 BURNED								
48 UNITS (MMBTU)	3,362,140	4,694,897	(1,332,757)	(28)	34,024,653	42,290,680	(8,266,027)	(20)
49 U. COST (\$/MMBTU)	2.6467	2.4246	0.2221	9.2000	2.6703	2.4305	0.2398	9.9000
50 AMOUNT (\$)	8,898,649	11,383,399	(2,484,750)	(22)	90,855,404	102,789,561	(11,934,157)	(12)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,002,280	4,887,012	4,115,268	84	9,002,280	4,887,012	4,115,268	84
53 U. COST (\$/MMBTU)	2.6629	2.4246	0.2383	9.8000	2.6629	2.4246	0.2383	9.8000
54 AMOUNT (\$)	23,972,384	11,849,207	12,123,177	>100.0	23,972,384	11,849,207	12,123,177	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	40,430,219	-	40,430,219	100	584,347,637	-	584,347,637	100
59 U. COST (\$/MMBTU)	5.4293	-	5.4293	100.0000	5.5338	-	5.5338	100.0000
60 AMOUNT (\$)	219,508,648	-	219,508,648	100	3,233,680,995	-	233,680,995	100
61 BURNED								
62 UNITS (MMBTU)	40,234,219	37,196,734	3,037,485	8	583,207,258	554,742,152	28,465,106	5
63 U. COST (\$/MMBTU)	5.4375	5.6728	(0.2353)	(4.1000)	5.5348	5.2605	0.2743	5.2000
64 AMOUNT (\$)	218,771,946	211,007,944	7,764,002	4	3,227,931,371	2,918,204,038	309,727,333	11
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,123,079	-	3,123,079	100	3,123,079	-	3,123,079	100
67 U. COST (\$/MMBTU)	4.0538	-	4.0538	100.0000	4.0538	-	4.0538	100.0000
68 AMOUNT (\$)	12,660,410	-	12,660,410	100	12,660,410	-	12,660,410	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,806,437	27,050,111	756,326	3	297,789,701	297,173,407	616,294	0
73 U. COST (\$/MMBTU)	0.6297	0.6569	(0.0272)	(4.1000)	0.6261	0.6418	(0.0157)	(2.4000)
74 AMOUNT (\$)	17,509,267	17,769,900	(260,633)	(2)	186,439,636	190,711,700	(4,272,064)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	90	-	90	100	5,862	-	5,862	100
77 UNIT COST (\$/GAL)	1.9222	-	1.9222	100.0000	1.7119	-	1.7119	100.0000
78 AMOUNT (\$)	173	-	173	100	10,035	-	10,035	100
LINES 9 & 23 EXCLUDE	(2,000) BARRELS,	\$	(62,676.11)	CURRENT MONTH AND	(6,000) BARRELS,	\$	465,273	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	\$ 8,789,710.63	PERIOD-TO-DATE.			

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14	65,795	179,104.63
Nov-14		
Dec-14	727,680	1,894,717.93

**SCHEDULE A - NOTES
DEC 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(182)	(\$17,014.41)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
159	\$14,532.72	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
2,688	\$251,052.96	
2,665	\$248,571.27	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 2,665	\$248,571.27	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$0.00	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: December 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	185,000	185,000	3.309	4.344	6,121,200	8,036,200	1,320,000
4	St Lucie Reliability Sales	OS	54,189	54,189	0.722	0.722	391,207	391,207	0
5	Total OS/FCBBS		239,189	239,189	2.723	3.523	6,512,407	8,427,407	1,320,000
6									
7	Total Estimated		239,189	239,189	2.723	3.523	6,512,407	8,427,407	1,320,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,803	32,803	0.728	0.728	238,875	238,875	0
12	OUC (SL 1)	St. L.	22,684	22,684	0.678	0.678	153,830	153,830	0
13	Total St. Lucie Participation		55,487	55,487	0.708	0.708	392,705	392,705	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	56,048	56,048	2.695	3.280	1,510,676	1,838,417	321,030
17	EDF Trading North America, LLC. OS	OS	43,393	43,393	3.025	3.525	1,312,689	1,529,799	166,918
18	Energy Authority, The OS	OS	28,503	28,503	2.216	3.295	631,617	939,186	165,778
19	Exelon Generation Company, LLC. OS	OS	12,052	12,052	2.087	2.950	251,549	355,522	8,488
20	Homestead, City Of OS	OS	579	579	2.257	5.346	13,070	30,955	5,256
21	J.P. Morgan Ventures Energy Corporation OS	OS	2,820	2,820	2.297	3.340	64,765	94,184	19,613
22	Morgan Stanley Capital Group, Inc. OS	OS	61,733	61,733	2.455	3.551	1,515,622	2,192,006	659,264
23	New Smyrna Beach Utilities Commission, City of OS	OS	2,297	2,297	2.249	3.472	51,658	79,745	28,087
24	Oglethorpe Power Corporation OS	OS	1,828	1,828	2.293	3.438	41,915	62,844	9,880
25	Orlando Utilities Commission OS	OS	1,575	1,575	2.510	4.163	39,531	65,575	18,185
26	Powersouth Energy Cooperative OS	OS	3,382	3,382	2.131	3.455	72,064	116,839	9,375
27	Reedy Creek Improvement District OS	OS	6,203	6,203	2.309	3.325	143,230	206,278	61,440
28	Seminole Electric Cooperative, Inc. OS	OS	8,730	8,730	1.982	2.717	173,001	237,190	64,189
29	Southern Company Services, Inc. OS	OS	18,434	18,434	2.746	3.437	506,173	633,625	117,300
30	Tampa Electric Company OS	OS	19,130	19,130	2.110	3.268	403,609	625,259	176,967
31	Tennessee Valley Authority OS	OS	1,293	1,293	2.494	3.902	32,243	50,453	15,103
32	Duke Energy Florida, Inc. OS	OS	8,031	8,031	2.328	3.397	186,986	272,851	32,496
33	PJM Interconnection, L.L.C. OS	OS	7,065	7,065	2.231	3.954	157,633	279,379	121,746
34	Westar Energy, Inc. OS	OS	5,008	5,008	2.082	2.949	104,286	147,664	43,378
35	Total OS/AF		288,104	288,104	2.503	3.387	7,212,318	9,757,769	2,044,493

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	114,319	0	114,319	114,319	0	114,319	3.930	\$4,492,584	\$0	\$4,492,584
3	SJRPP		185,062	0	185,062	185,062	0	185,062	3.602	\$6,666,000	\$0	\$6,666,000
4	St Lucie Reliability		46,464	0	46,464	46,464	0	46,464	0.612	\$284,374	\$0	\$284,374
5	Total Estimated		<u>345,845</u>	<u>0</u>	<u>345,845</u>	<u>345,845</u>	<u>0</u>	<u>345,845</u>	<u>3.309</u>	<u>\$11,442,958</u>	<u>\$0</u>	<u>\$11,442,958</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,065	13,068	46,133	33,065	13,068	46,133	0.690	\$228,741	\$89,680	\$318,421
9	Jacksonville Electric Authority UPS	UPS	149,530	0	149,530	149,530	0	149,530	3.597	\$5,447,750	(\$69,380)	\$5,378,371
10	OUC (SL 2)	SL 2	22,865	9,037	31,902	22,865	9,037	31,902	0.642	\$147,181	\$57,626	\$204,807
11	Southern Company - Franklin PPA	PPA	8,004	0	8,004	8,004	0	8,004	6.765	\$555,507	(\$14,038)	\$541,469
12	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0.000	\$819,000	\$11,116	\$830,116
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$36,552	\$36,552
14	Total Actual		<u>213,464</u>	<u>22,105</u>	<u>235,569</u>	<u>213,464</u>	<u>22,105</u>	<u>235,569</u>	<u>3.103</u>	<u>\$7,198,180</u>	<u>\$111,556</u>	<u>\$7,309,736</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2014

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	235,569	235,569	3.103	\$7,309,736
3	Estimate	345,845	345,845	3.309	\$11,442,958
4	Difference	(110,276)	(110,276)	(0.2057)	(\$4,133,222)
5	Difference (%)	(31.9%)	(31.9%)	(6.2%)	(36.1%)
6					
7	<u>Year to Date</u>				
8	Actual	5,443,638	5,443,638	3.747	\$203,950,650
9	Estimate	5,069,182	5,069,182	3.647	\$184,849,403
10	Difference	374,456	374,456	0.1001	\$19,101,247
11	Difference (%)	7.4%	7.4%	2.7%	10.3%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	172,542	172,542	3.418	\$5,897,721
3	Total Estimated	172,542	172,542	3.418	\$5,897,721
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	1,605	1,605	2.027	\$32,531
7	Broward County Resource Recovery - North QF	8,172	8,172	1.993	\$162,849
8	Broward County Resource Recovery - South QF	2,604	2,604	1.992	\$51,877
9	Broward County Resource Recovery - South AA QF	6,350	6,350	1.967	\$124,907
10	Cedar Bay Generating Company QF	26,979	26,979	3.680	\$992,901
11	First Solar Inc. QF	27	27	2.093	\$567
12	Georgia Pacific Corporation QF	973	973	1.982	\$19,276
13	Indiantown Cogeneration LP. QF	42,991	42,991	0.241	\$103,627
14	INEOS NEW PLANET BIOENERGY	322	322	2.541	\$8,178
15	MMA Bee Ridge QF	9	9	2.346	\$211
16	Okeelanta Power Limited Partnership QF	10,318	10,318	1.904	\$196,447
17	Solid Waste Authority of Palm Beach QF	32,910	32,910	2.015	\$663,185
18	Tropicana Products QF	310	310	1.922	\$5,953
19	WM-Renewable LLC QF	0	0	0.000	\$88
20	WM-Renewables LLC - Naples QF	2,203	2,203	2.017	\$44,422
21	Miami-Dade South District Water Treatment	6,842	6,842	2.071	\$141,691
22	Total Actual	142,614	142,614	1.787	\$2,548,711
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Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 1 of 2

For the Month of **Dec-14**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595	10,578,541	10,581,658	10,020,000	126,166,409
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575	11,553,575	11,578,811	11,566,193	138,647,429
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	3,892,680
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	1,238,580
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	12,705,200
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	23,636,729	23,639,375	23,633,321	23,661,673	23,087,398	282,650,298

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Dec-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	163	163
2	600	600	600	600	600	600	600	600	600	600	600	600
3	190	190	190	190	190	190	190	190	190	190	190	190
4	375	375	375	375	375	375	375	375	375	375	375	375
5	-	-	-	-	-	-	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	1,328	1,328	1,328

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	14,327,837	13,524,020	13,664,413

Year-to-date Short Term Capacity Payments	189,688,716
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FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		2,549					9,259	5.537	51,267	855,205	33.5506	92.36
3	Gas		33,608					638,856	1.026	655,339	3,345,379	9.9541	5.24
4	Plant Unit Info	359		1.2	96.3	29.8	19,543						
5													
6	<u>Lauderdale 4</u>												
7	Light Oil		1,001					1,529	5.537	8,466	184,315	18.4130	120.55
8	Gas		2,170,591					17,829,704	1.024	18,262,559	96,616,873	4.4512	5.42
9	Plant Unit Info	442		57.5	84.8	69.1	8,414						
10													
11	<u>Lauderdale 5</u>												
12	Light Oil		457					700	5.537	3,876	84,010	18.3830	120.01
13	Gas		2,266,801					18,554,206	1.025	19,019,074	100,507,240	4.4339	5.42
14	Plant Unit Info	442		60.1	94.7	70.1	8,390						
15													
16	<u>Manatee 1</u>												
17	Heavy Oil		21,792					41,167	6.382	262,709	3,825,561	17.5549	92.93
18	Gas		512,013					6,678,017	1.016	6,782,074	35,233,947	6.8815	5.28
19	Plant Unit Info	792		7.8	90.5	33.0	13,197						
20													
21	<u>Manatee 2</u>												
22	Heavy Oil		14,741					29,813	6.387	190,414	2,769,409	18.7871	92.89
23	Gas		524,253					6,652,734	1.016	6,757,377	35,138,293	6.7025	5.28
24	Plant Unit Info	792		7.9	82.5	32.6	12,890						
25													
26	<u>Manatee 3</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0
28	Gas		6,233,562					42,967,018	1.016	43,640,673	231,248,145	3.7097	5.38
29	Plant Unit Info	1,097		66.8	88.4	71.4	7,001						
30													
31	<u>Martin 1</u>												
32	Heavy Oil		162,784					274,157	6.326	1,734,325	25,420,993	15.6164	92.72
33	Gas		597,184					7,355,343	1.025	7,541,381	39,109,254	6.5489	5.32
34	Plant Unit Info	809		10.9	73.8	37.4	12,205						
35													
36	<u>Martin 2</u>												
37	Heavy Oil		7,003					12,292	6.304	77,485	1,147,813	16.3903	93.38

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		83,080					1,146,837	1.023	1,173,343	6,459,555	7.7751	5.63
2	Plant Unit Info	802		1.3	24.2	32.6	13,885						
3													
4	<u>Martin 3</u>												
5	Gas		1,891,429					13,950,898	1.016	14,172,427	74,543,032	3.9411	5.34
6	Plant Unit Info	435		51.9	82.4	72.3	7,493						
7													
8	<u>Martin 4</u>												
9	Gas		1,438,944					10,828,260	1.016	10,999,363	58,952,962	4.0970	5.44
10	Plant Unit Info	435		39.5	73.4	70.8	7,644						
11													
12	<u>Martin 8</u>												
13	Light Oil		7,767					9,199	5.874	54,035	1,023,962	13.1835	111.31
14	Gas		6,497,396					44,728,234	1.016	45,437,109	240,919,972	3.7079	5.39
15	Plant Unit Info	1,115		69.3	92.1	69.9	6,993						
16													
17	<u>Putnam 1</u>												
18	Light Oil		312					630	5.809	3,660	59,495	19.0690	94.44
19	Gas		231,539					2,711,144	1.027	2,785,207	14,712,948	6.3544	5.43
20	Plant Unit Info	234		11.7	89.7	52.7	12,029						
21													
22	<u>Putnam 2</u>												
23	Light Oil		868					1,674	5.809	9,724	158,067	18.2105	94.43
24	Gas		359,754					3,983,399	1.028	4,094,448	21,397,299	5.9478	5.37
25	Plant Unit Info	234		18.2	97.6	55.2	11,381						
26													
27	<u>Riviera 5</u>												
28	Light Oil		66,097					78,901	6	466,857	10,813,503	16.3601	137
29	Gas		5,308,504					34,988,725	1.026	35,902,349	187,067,115	3.5239	5.35
30	Plant Unit Info	1,216		51.3	92.9	62.6	6,767						
31													
32	<u>Sanford 4</u>												
33	Gas		4,407,835					32,196,720	1.027	33,076,890	174,582,929	3.9607	5.42
34	Plant Unit Info	982		53.5	93.4	62.1	7,504						
35													
36	<u>Sanford 5</u>												
37	Gas		4,812,138					35,017,240	1.027	35,968,040	190,633,287	3.9615	5.44

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	982		58.6	84.0	63.5	7,474						
2													
3	<u>Scherer 4</u>												
4	Light Oil		2,254					4,399	5.817	25,589	592,793	26.2996	134.76
5	Coal ⁽¹⁾⁽⁵⁾		3,055,869					34,024,653	-	34,024,653	92,284,528	3.0199	2.71
6	Plant Unit Info ⁽³⁾⁽⁴⁾	635		57.1	75.5	75.7	11,134						
7													
8	<u>St Johns #1</u>												
9	Coal ⁽¹⁾		807,899					361,172	22.085	7,976,340	26,972,961	3.3387	74.68
10	Gas		3,636					35,120	-	35,120	278,817	7.6682	7.94
11	Plant Unit Info ⁽³⁾⁽⁴⁾	128		72.8	98.2	74.7	9,872						
12													
13	<u>St Johns #2</u>												
14	Coal ⁽¹⁾		618,645					286,292	21.353	6,113,256	21,331,787	3.4481	74.51
15	Gas		2,547					24,258	-	24,258	190,761	7.4896	7.86
16	Plant Unit Info ⁽³⁾⁽⁴⁾	128		55.4	74.7	74.3	9,880						
17													
18	<u>St Lucie 1</u>												
19	Nuclear		8,721,174					90,102,821	-	90,102,821	59,966,751	0.6876	0.67
20	Plant Unit Info	990		101.5	99.9	101.5	10,332						
21													
22	<u>St Lucie 2</u>												
23	Nuclear		6,040,422					72,736,244	-	72,736,244	37,986,106	0.6289	0.52
24	Plant Unit Info	848		82.1	80.7	101.3	12,042						
25													
26	<u>Space Coast</u>												
27	Solar		17,551					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10		20.0	N/A	20.1	N/A						
29													
30	<u>Turkey Point 1</u>												
31	Heavy Oil		24,812					51,594	6.184	319,077	4,823,334	19.4395	93.49
32	Gas		183,052					2,654,843	1.024	2,717,923	14,313,663	7.8195	5.39
33	Plant Unit Info	386		6.2	88.3	32.3	14,611						
34													
35	<u>Turkey Point 3</u>												
36	Nuclear		5,900,847					66,901,937	-	66,901,937	43,552,923	0.7381	0.65
37	Plant Unit Info	823		83.1	84.0	94.3	11,338						

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2014

(1)

(2)

Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLs	605,748
3	MCF	571,451,393
4	MMBTU (Coal - Scherer)	34,024,653
5	Tons (Coal - SJRPP)	647,464
6	MMBTU (Nuclear)	297,789,701
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,409
9	Fuel Cost Per KWH (Cents/KWH)	3.1314
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POWER SOLD
FLORIDA POWER AND LIGHT COMPANY

SCHEDULE: A6

SCHEDULE A6: YEAR TO DATE 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Actual								
2	St. Lucie Participation								
3	FMPA (SL 1)	St. L.	397,009	397,009	0.762	0.762	3,026,596	3,026,596	0
4	OUC (SL 1)	St. L.	274,539	274,539	0.732	0.732	2,009,000	2,009,000	0
5	Total St. Lucie Participation		671,548	671,548	0.750	0.750	5,035,596	5,035,596	0
6									
7	OS/AF								
8	Cargill Power Markets, LLC OS	OS	378,519	378,519	3.099	4.385	11,729,995	16,597,230	4,671,142
9	EDF Trading North America, LLC. OS	OS	177,594	177,594	3.326	5.829	5,907,069	10,352,284	4,083,215
10	Energy Authority, The OS	OS	223,674	223,674	2.944	4.299	6,584,009	9,615,315	2,157,682
11	Exelon Generation Company, LLC. OS	OS	275,421	275,421	3.083	4.957	8,489,940	13,652,702	4,622,609
12	Duke Energy Carolinas LLC	OS	1,260	1,260	2.785	66.881	35,088	842,700	807,612
13	Florida Municipal Power Agency OS	OS	1,227	1,227	3.377	4.474	41,439	54,896	13,457
14	Homestead, City Of OS	OS	57,796	57,796	3.212	4.323	1,856,334	2,498,234	484,555
15	Homestead, City of A/AF	AF	41	41	16.687	22.138	6,842	9,077	0
16	J.P. Morgan Ventures Energy Corporation OS	OS	238,764	238,764	3.335	5.255	7,963,691	12,546,062	4,275,913
17	Morgan Stanley Capital Group, Inc. OS	OS	234,938	234,938	2.829	4.079	6,646,022	9,582,281	2,575,912
18	New Smyrna Beach Utilities Commission, City of A/AF	AF	125	125	16.130	20.630	20,162	25,788	411
19	New Smyrna Beach Utilities Commission, City of OS	OS	30,659	30,659	2.937	4.106	900,390	1,258,862	328,447
20	Oglethorpe Power Corporation OS	OS	42,437	42,437	3.041	7.762	1,290,360	3,294,113	1,820,814
21	Orlando Utilities Commission OS	OS	28,738	28,738	3.308	4.689	950,788	1,347,667	311,585
22	Powersouth Energy Cooperative OS	OS	60,110	60,110	2.733	4.537	1,642,875	2,727,240	783,716
23	Reedy Creek Improvement District OS	OS	67,394	67,394	2.884	3.908	1,943,877	2,633,624	645,434
24	Seminole Electric Cooperative, Inc. OS	OS	90,802	90,802	2.858	3.818	2,595,057	3,466,582	830,881
25	Southern Company Services, Inc. OS	OS	217,686	217,686	3.759	9.877	8,182,978	21,500,962	13,084,352
26	Tallahassee, City of OS	OS	1,230	1,230	4.101	6.557	50,439	80,650	24,708
27	Tampa Electric Company OS	OS	141,504	141,504	2.965	4.158	4,194,964	5,883,108	1,475,358
28	Tennessee Valley Authority OS	OS	111,680	111,680	3.197	5.534	3,570,607	6,179,927	2,360,916
29	Duke Energy Florida, Inc. OS	OS	87,005	87,005	3.028	4.294	2,634,628	3,735,632	611,028
30	PJM Interconnection, L.L.C. OS	OS	11,349	11,349	2.341	3.988	265,699	452,606	186,906
31	Westar Energy, Inc. OS	OS	5,008	5,008	2.082	2.949	104,286	147,664	43,378
32	Total OS/AF		2,484,961	2,484,961	3.123	5.171	77,607,542	128,485,201	46,200,030

FLORIDA POWER AND LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

SCHEDULE A7: YEAR TO DATE 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Actual</u>											
2	FMPA (SL 2)	SL 2	298,859	12,599	311,458	298,859	12,599	311,458	0.708	\$2,115,246	\$88,576	\$2,203,823
3	Jacksonville Electric Authority UPS	UPS	2,093,156	(19,028)	2,074,128	2,093,156	(19,028)	2,074,128	3.596	\$70,969,025	\$3,606,848	\$74,575,873
4	OUC (SL 2)	SL 2	206,667	8,713	215,380	206,667	8,713	215,380	0.667	\$1,406,991	\$29,451	\$1,436,441
5	Seminole Electric Cooperative, Inc. OS	OS	8,400	0	8,400	8,400	0	8,400	6.069	\$509,780	\$0	\$509,780
6	Southern Company - Franklin PPA	PPA	520,234	(864)	519,370	520,234	(864)	519,370	4.768	\$24,696,513	\$67,675	\$24,764,188
7	Southern Company - Harris PPA	PPA	1,451,037	(10,546)	1,440,491	1,451,037	(10,546)	1,440,491	4.782	\$68,974,721	(\$97,505)	\$68,877,216
8	Southern Company - Scherer3 PPA	PPA	874,490	(79)	874,411	874,490	(79)	874,411	3.612	\$31,330,521	\$252,809	\$31,583,330
9	Total Actual		5,452,843	(9,205)	5,443,638	5,452,843	(9,205)	5,443,638	3.747	\$200,002,796	\$3,947,854	\$203,950,650

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER AND LIGHT COMPANY
 SCHEDULE A8: YEAR TO DATE 2014

SCHEDULE: A8

Line No.	(1) PURCHASED FROM	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Cents Per KWH	(5) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Actual</u>				
2	Broward County Resource Recovery - North AA QF	58,311	58,311	2.756	\$1,607,281
3	Broward County Resource Recovery - North QF	93,509	93,509	2.578	\$2,410,473
4	Broward County Resource Recovery - South QF	30,630	30,630	3.117	\$954,739
5	Broward County Resource Recovery - South AA QF	94,587	94,587	2.575	\$2,435,817
6	Cedar Bay Generating Company QF	882,033	882,033	3.521	\$31,052,045
7	First Solar Inc. QF	403	403	3.252	\$13,096
8	Georgia Pacific Corporation QF	8,308	8,308	2.594	\$215,479
9	Indiantown Cogeneration LP. QF	658,084	658,084	6.446	\$42,417,456
10	INEOS NEW PLANET BIOENERGY	322	322	2.541	\$8,178
11	MMA Bee Ridge QF	280	280	3.250	\$9,094
12	Okeelanta Power Limited Partnership QF	87,795	87,795	2.682	\$2,354,838
13	Solid Waste Authority of Palm Beach QF	348,603	348,603	2.617	\$9,122,604
14	Tropicana Products QF	6,796	6,796	3.452	\$234,618
15	WM-Renewable LLC QF	34,270	34,270	2.772	\$950,037
16	WM-Renewables LLC - Naples QF	24,925	24,925	2.696	\$671,855
17	Miami-Dade South District Water Treatment	173,749	173,749	2.698	\$4,687,919
18	Total Actual	2,502,605	2,502,605	3.962	\$99,145,527
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FLORIDA POWER AND LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

SCHEDULE A9: YEAR TO DATE 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	<u>Actual</u>						
2	<u>Economy</u>						
3	Calpine Energy Services, L.P. OS	2,900	5.352	\$155,200	5.759	\$167,019	\$11,819
4	Cargill Power Markets, LLC OS	96,008	4.406	\$4,230,515	6.076	\$5,833,149	\$1,602,635
5	EDF Trading North America, LLC. OS	22,526	5.549	\$1,249,929	8.156	\$1,837,314	\$587,384
6	Energy Authority, The OS	49,647	5.087	\$2,525,606	7.835	\$3,889,992	\$1,364,386
7	Exelon Generation Company, LLC. OS	99,407	5.076	\$5,045,525	7.959	\$7,911,916	\$2,866,391
8	J.P. Morgan Ventures Energy Corporation OS	10,350	5.166	\$534,668	9.317	\$964,291	\$429,622
9	Morgan Stanley Capital Group, Inc. OS	36,437	5.083	\$1,852,057	7.502	\$2,733,582	\$881,524
10	Oglethorpe Power Corporation OS	1,000	1.750	\$17,500	2.674	\$26,741	\$9,241
11	Orlando Utilities Commission OS	1,140	5.038	\$57,430	6.346	\$72,340	\$14,910
12	Rainbow Energy Marketing Corp. OS	51,340	4.519	\$2,320,019	6.559	\$3,367,286	\$1,047,268
13	Seminole Electric Cooperative, Inc. OS	5,185	6.555	\$339,890	10.820	\$561,005	\$221,115
14	Southern Company Services, Inc. OS	19,696	5.677	\$1,118,100	9.457	\$1,862,573	\$744,472
15	Tampa Electric Company OS	13,840	5.413	\$749,168	8.480	\$1,173,653	\$424,485
16	Duke Energy Florida, Inc. OS	2,717	7.714	\$209,584	10.924	\$296,810	\$87,225
17	Sub-Total Economy	412,193	4.950	\$20,405,191	7.447	\$30,697,670	\$10,292,478
18	<u>FCBBS</u>						
19	Orlando Utilities Commission FCBBS	606	4.421	\$26,791	5.101	\$30,912	\$4,120
20	Seminole Electric Cooperative, Inc. FCBBS	99	5.133	\$5,082	5.730	\$5,673	\$590
21	Tampa Electric Company FCBBS	172	4.078	\$7,014	4.496	\$7,732	\$718
22	Sub-Total FCBBS	877	4.434	\$38,887	5.053	\$44,316	\$5,429
23	Sub-Total Actual	413,070	4.949	\$20,444,079	7.442	\$30,741,986	\$10,297,907
24							