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January 26, 2015

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

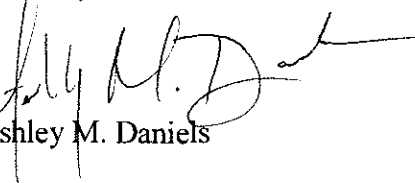
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of December 2014, as well as the following revised pages:

- | | | | |
|----|---------------------|---------------|--------|
| 1. | Schedule A4 Revised | March 2014 | 1 Page |
| 2. | Schedule A4 Revised | February 2014 | 1 Page |

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 26th day of January 2015 to the following:

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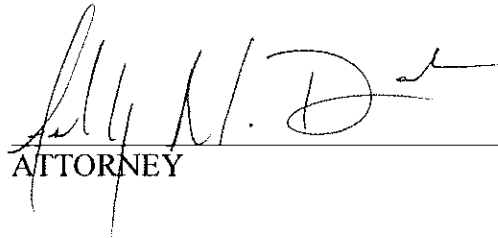
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,111,158	53,061,862	2,049,296	3.9%	1,377,107	1,381,480	(4,373)	-0.3%	4.00195	3.84094	0.16101	4.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	356,172	343,052	13,120	3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(1,250)	0	(1,250)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	55,467,330	53,404,914	2,062,416	3.9%	1,375,857	1,381,480	(5,623)	-0.4%	4.03147	3.86578	0.16570	4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	195,561	68,310	127,251	186.3%	5,526	1,660	3,866	232.9%	3.53893	4.11506	(0.57614)	-14.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	722,981	1,340,720	(617,739)	-46.1%	22,122	33,520	(11,398)	-34.0%	3.26815	3.99976	(0.73161)	-18.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	778,322	496,020	282,302	56.9%	26,064	21,850	4,214	19.3%	2.98620	2.27011	0.71608	31.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,696,864	1,905,050	(208,186)	-10.9%	53,712	57,030	(3,318)	-5.8%	3.15919	3.34043	(0.18125)	-5.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,429,569	1,438,510	(8,941)	-0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	9,242	18,660	(9,418)	-50.5%	337	580	(243)	-41.9%	2.74243	3.21724	(0.47481)	-14.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	195,110	0	195,110	0.0%	8,190	0	8,190	0.0%	2.38230	0.00000	2.38230	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	91,159	496,732	(405,573)	-81.6%	3,735	15,000	(11,265)	-75.1%	2.44067	3.31155	(0.87088)	-26.3%
18. Gains on Sales	27,895	51,145	(23,250)	-45.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	323,406	566,537	(243,131)	-42.9%	12,262	15,580	(3,318)	-21.3%	2.63747	3.63631	(0.99884)	-27.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					295	0	295	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,312	0	3,312	0.0%				
22. Interchange and Wheeling Losses					3,497	259	3,238	1248.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	56,840,788	54,743,427	2,097,361	3.8%	1,417,417	1,422,671	(5,254)	-0.4%	4.01017	3.84793	0.16223	4.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(173,440) (a)	(563,376) (a)	389,936	-69.2%	(4,325)	(14,641)	10,316	-70.5%	4.01017	3.84793	0.16224	4.2%
25. Company Use	104,465 (a)	106,588 (a)	(2,123)	-2.0%	2,605	2,770	(165)	-6.0%	4.01017	3.84794	0.16223	4.2%
26. T & D Losses	2,549,544 (a)	2,877,584 (a)	(328,040)	-11.4%	63,577	74,783	(11,206)	-15.0%	4.01017	3.84793	0.16223	4.2%
27. System KWH Sales	56,840,788	54,743,427	2,097,361	3.8%	1,355,560	1,359,759	(4,199)	-0.3%	4.19316	4.02597	0.16719	4.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,840,788	54,743,427	2,097,361	3.8%	1,355,560	1,359,759	(4,199)	-0.3%	4.19316	4.02597	0.16719	4.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,840,788	54,743,427	2,097,361	3.8%	1,355,560	1,359,759	(4,199)	-0.3%	4.19316	4.02597	0.16719	4.2%
32. Other	0	0	0	0.0%	1,355,560	1,359,759	(4,199)	-0.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,541)	(1,302,541)	0	0.0%	1,355,560	1,359,759	(4,199)	-0.3%	(0.09609)	(0.09579)	(0.00030)	0.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,538,247	53,440,886	2,097,361	3.9%	1,355,560	1,359,759	(4,199)	-0.3%	4.09707	3.93017	0.16690	4.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,578,235	53,479,363	2,098,872	3.9%	1,355,560	1,359,759	(4,199)	-0.3%	4.10002	3.93300	0.16702	4.2%
37. GPIF * (Already Adjusted for Taxes)	(98,091)	(98,091)	0	0.0%	1,355,560	1,359,759	(4,199)	-0.3%	(0.00724)	(0.00721)	(0.00002)	0.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,480,144	53,381,272	2,098,872	3.9%	1,355,560	1,359,759	(4,199)	-0.3%	4.09278	3.92579	0.16700	4.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.093	3.926	0.167	4.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	720,564,894	697,757,539	22,807,355	3.3%	18,710,808	18,522,902	187,906	1.0%	3.85106	3.76700	0.08406	2.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	4,429,920	4,250,042	179,878	4.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(15,308)	0	(15,308)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	724,994,814	702,007,581	22,987,233	3.3%	18,695,500	18,522,902	172,598	0.9%	3.87791	3.78994	0.08797	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	11,238,146	7,983,730	3,254,416	40.8%	203,706	182,710	20,996	11.5%	5.51685	4.36962	1.14723	26.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	18,983,032	20,352,480	(1,369,448)	-6.7%	413,688	495,850	(82,162)	-16.6%	4.58873	4.10456	0.48417	11.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	8,405,105	8,348,560	56,545	0.7%	270,870	266,600	4,270	1.6%	3.10300	3.13149	(0.02849)	-0.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	38,626,283	36,684,770	1,941,513	5.3%	888,264	945,160	(56,896)	-6.0%	4.34851	3.88133	0.46718	12.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,583,764	19,468,062	115,702	0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	663,993	327,980	336,013	102.4%	21,302	10,320	10,982	106.4%	3.11705	3.17810	(0.06106)	-1.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	3,040,763	0	3,040,763	0.0%	98,439	0	98,439	0.0%	3.08898	0.00000	3.08898	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,723,686	5,053,522	(329,836)	-6.5%	139,432	150,010	(10,578)	-7.1%	3.38781	3.36879	0.01902	0.6%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	11,203,871	5,904,414	5,299,457	89.8%	259,173	160,330	98,843	61.6%	4.32293	3.68266	0.64027	17.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					458	0	458	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					22,273	0	22,273	0.0%				
22. Interchange and Wheeling Losses					26,175	2,740	23,435	855.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	752,417,226	732,787,937	19,629,289	2.7%	19,321,147	19,304,993	16,154	0.1%	3.89427	3.79585	0.09842	2.6%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(121,821) (a)	(182,602) (a)	60,781	-33.3%	1,798	1,117	681	61.0%	(6.77536)	(16.34754)	9.57218	-58.6%
25. Company Use	1,289,001 (a)	1,261,347 (a)	27,654	2.2%	33,092	33,240	(148)	-0.4%	3.89520	3.79467	0.10054	2.6%
26. T & D Losses	29,621,908 (a)	34,898,539 (a)	(5,276,631)	-15.1%	760,517	918,429	(157,911)	-17.2%	3.89497	3.79981	0.09516	2.5%
27. System KWH Sales	752,417,226	732,787,937	19,629,289	2.7%	18,525,740	18,352,207	173,533	0.9%	4.06147	3.99291	0.06855	1.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	752,417,226	732,787,937	19,629,289	2.7%	18,525,740	18,352,207	173,533	0.9%	4.06147	3.99291	0.06855	1.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	752,417,226	732,787,937	19,629,289	2.7%	18,525,740	18,352,207	173,533	0.9%	4.06147	3.99291	0.06855	1.7%
32. Other	0	0	0	0.0%	18,525,740	18,352,207	173,533	0.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(15,630,547)	(15,630,547)	0	0.0%	18,525,740	18,352,207	173,533	0.9%	(0.08437)	(0.08517)	0.00080	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	736,786,679	717,157,390	19,629,289	2.7%	18,525,740	18,352,207	173,533	0.9%	3.97710	3.90774	0.06935	1.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	737,317,167	717,673,743	19,643,424	2.7%	18,525,740	18,352,207	173,533	0.9%	3.97996	3.91056	0.06940	1.8%
37. GPIF * (Already Adjusted for Taxes)	(1,177,059)	(1,177,059)	0	0.0%	18,525,740	18,352,207	173,533	0.9%	(0.00635)	(0.00641)	0.00006	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	736,140,108	716,496,684	19,643,424	2.7%	18,525,740	18,352,207	173,533	0.9%	3.97361	3.90415	0.06946	1.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.974	3.904	0.070	1.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	55,111,158	53,061,862	2,049,296	3.9%	720,564,894	697,757,539	22,807,355	3.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	295,511	515,392	(219,881)	-42.7%	8,428,442	5,381,502	3,046,940	56.6%
2a. GAINS FROM SALES	27,895	51,145	(23,250)	-45.5%	2,775,429	522,912	2,252,517	430.8%
3. FUEL COST OF PURCHASED POWER	195,561	68,310	127,251	186.3%	11,238,146	7,983,730	3,254,416	40.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	778,322	496,020	282,302	56.9%	8,405,105	8,348,560	56,545	0.7%
4. ENERGY COST OF ECONOMY PURCHASES	<u>722,981</u>	<u>1,340,720</u>	<u>(617,739)</u>	<u>-46.1%</u>	<u>18,983,032</u>	<u>20,352,480</u>	<u>(1,369,448)</u>	<u>-6.7%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	56,484,616	54,400,375	2,084,241	3.8%	747,987,306	728,537,895	19,449,411	2.7%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	356,172	343,052	13,120	3.8%	4,429,920	4,250,042	179,878	4.2%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>56,840,788</u></u>	<u><u>54,743,427</u></u>	<u><u>2,097,361</u></u>	<u><u>3.8%</u></u>	<u><u>752,417,226</u></u>	<u><u>732,787,937</u></u>	<u><u>19,629,289</u></u>	<u><u>2.7%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,355,560	1,359,759	(4,199)	-0.3%	18,525,740	18,352,207	173,533	0.9%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,355,560</u></u>	<u><u>1,359,759</u></u>	<u><u>(4,199)</u></u>	<u><u>-0.3%</u></u>	<u><u>18,525,740</u></u>	<u><u>18,352,207</u></u>	<u><u>173,533</u></u>	<u><u>0.9%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	52,348,155	52,386,607	(38,452)	-0.1%	722,509,525	715,468,816	7,040,709	1.0%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,541	1,302,541	0	0.0%	15,630,547	15,630,547	0	0.0%	
2b. INCENTIVE PROVISION	98,091	98,091	0	0.0%	1,177,059	1,177,059	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>53,748,787</u>	<u>53,787,239</u>	<u>(38,452)</u>	<u>-0.1%</u>	<u>739,317,131</u>	<u>732,276,422</u>	<u>7,040,709</u>	<u>1.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,840,788	54,743,427	2,097,361	3.8%	752,417,226	732,787,937	19,629,289	2.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,840,788	54,743,427	2,097,361	3.8%	752,417,226	732,787,937	19,629,289	2.7%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	56,840,788	54,743,427	2,097,361	3.8%	752,417,226	732,787,937	19,629,289	2.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>56,840,788</u>	<u>54,743,427</u>	<u>2,097,361</u>	<u>3.8%</u>	<u>752,417,226</u>	<u>732,787,937</u>	<u>19,629,289</u>	<u>2.7%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(3,092,001)	(956,188)	(2,135,813)	223.4%	(13,100,095)	(511,515)	(12,588,580)	2461.0%	
8. INTEREST PROVISION FOR THE MONTH	1,013	95	918	966.3%	15,069	12,653	2,416	19.1%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	14,860,711	1,759,772	13,100,939	744.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,541)</u>	<u>(1,302,541)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>10,467,182</u>	<u>(498,862)</u>	<u>10,966,044</u>	<u>-2198.2%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	14,860,711	1,759,772	13,100,939	744.5%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	10,466,169	(498,957)	10,965,126	-2197.6%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	25,326,880	1,260,815	24,066,065	1908.8%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	12,663,440	630,408	12,033,032	1908.8%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.180	(0.100)	-55.6%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.100	0.180	(0.080)	-44.4%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.180	0.360	(0.180)	-50.0%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.090	0.180	(0.090)	-50.0%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.015	(0.007)	-46.7%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	1,013	95	918	966.3%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	81,599	(81,599)	-100.0%	0	1,039,658	(1,039,658)	-100.0%
3 COAL	37,795,121	35,800,345	1,994,776	5.6%	413,363,010	399,454,811	13,908,199	3.5%
4 NATURAL GAS	17,316,037	17,179,918	136,119	0.8%	307,201,884	297,263,070	9,938,814	3.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	55,111,158	53,061,862	2,049,296	3.9%	720,564,894	697,757,539	22,807,355	3.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	339	(339)	-100.0%	0	4,233	(4,233)	-100.0%
10 COAL	1,050,301	1,016,320	33,981	3.3%	11,594,881	11,544,670	50,211	0.4%
11 NATURAL GAS	326,806	364,821	(38,015)	-10.4%	7,115,927	6,973,999	141,928	2.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,377,107	1,381,480	(4,373)	-0.3%	18,710,808	18,522,902	187,906	1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	1,580	(1,580)	-100.0%	0	38,850	(38,850)	-100.0%
17 COAL (TON)	446,220	433,360	12,860	3.0%	4,989,298	4,923,050	66,248	1.3%
18 NATURAL GAS (MCF)	2,573,844	2,693,610	(119,766)	-4.4%	52,983,025	51,846,020	1,137,005	2.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	3,640	(3,640)	-100.0%	0	45,510	(45,510)	-100.0%
23 COAL	10,600,615	10,392,360	208,255	2.0%	120,048,010	118,029,000	2,019,010	1.7%
24 NATURAL GAS	2,638,561	2,749,120	(110,559)	-4.0%	54,096,745	53,170,540	926,205	1.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,239,176	13,145,120	94,056	0.7%	174,144,756	171,245,050	2,899,706	1.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	76.27%	73.57%	2.70%	3.7%	61.97%	62.33%	-0.36%	-0.6%
31 NATURAL GAS	23.73%	26.41%	-2.68%	-10.1%	38.03%	37.65%	0.38%	1.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	51.64	(51.64)	-100.0%	0.00	26.76	(26.76)	-100.0%
37 COAL (\$/TON)	84.70	82.61	2.09	2.5%	82.85	81.14	1.71	2.1%
38 NATURAL GAS (\$/MCF)	6.73	6.38	0.35	5.5%	5.80	5.73	0.06	1.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.42	(22.42)	-100.0%	0.00	22.84	(22.84)	-100.0%
43 COAL	3.57	3.44	0.12	3.5%	3.44	3.38	0.06	1.7%
44 NATURAL GAS	6.56	6.25	0.31	5.0%	5.68	5.59	0.09	1.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.16	4.04	0.13	3.1%	4.14	4.07	0.06	1.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,747	(10,747)	-100.0%	0	10,751	(10,751)	-100.0%
50 COAL	10,093	10,225	(132)	-1.3%	10,354	10,224	130	1.3%
51 NATURAL GAS	8,074	7,536	538	7.1%	7,602	7,624	(22)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,614	9,515	99	1.0%	9,307	9,245	62	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.09	(24.09)	-100.0%	0.00	24.56	(24.56)	-100.0%
57 COAL	3.60	3.52	0.08	2.3%	3.57	3.46	0.11	3.2%
58 NATURAL GAS	5.30	4.71	0.59	12.5%	4.32	4.26	0.06	1.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.00	3.84	0.16	4.2%	3.85	3.77	0.08	2.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	248,184	84.5	94.4	86.0	10,576	COAL	110,858	23,678,000	2,624,903.3	9,345,725	3.77	84.30
B.B.#2	395	257,146	87.5	97.2	87.5	10,308	COAL	112,249	23,614,000	2,650,652.1	9,462,991	3.68	84.30
B.B.#3	400	170,967	57.4	64.0	81.1	10,509	COAL	77,359	23,226,000	1,796,743.4	6,521,639	3.81	84.30
B.B.#4	417	282,105	90.9	96.4	93.6	10,034	COAL	120,279	23,534,000	2,830,654.7	10,139,949	3.59	84.30
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,795	5,752,043	16,079.3	382,777	-	136.95
B.B. COAL	1,607	958,402	80.2	88.1	87.6	10,333	-	-	-	-	35,853,081	3.74	-
B.B.C.T.#4 (GAS)	61	51	0.1	99.0	0.2	34,090	GAS	1,691	1,028,000	1,738.6	11,164	21.89	6.60
B.B.C.T. #4 TOTAL	61	51	0.1	99.0	0.2	34,090	GAS	1,691	1,028,000	1,738.6	11,164	21.89	6.60
BIG BEND STATION TOTAL	1,668	958,453	77.2	88.5	85.1	10,334	-	-	-	9,904,692.1	35,864,245	3.74	-
POLK #1 GASIFIER	220	91,899	56.1	66.3	95.6	7,592	COAL	25,475	27,387,372	697,661.8	1,942,040	2.11	76.23
POLK #1 CT (GAS)	205	4,118	2.7	70.1	62.7	9,913	GAS	46,862	1,028,000	40,823.0	309,342	7.51	6.60
POLK #1 TOTAL	220	96,017	58.7	70.1	94.4	7,691	-	-	-	738,484.8	2,251,382	2.34	-
POLK #2 CT (GAS)	183	2,089	1.5	100.0	63.9	12,885	GAS	26,183	1,028,000	26,916.0	172,837	8.27	6.60
POLK #2 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,089	1.5	100.0	63.9	12,885	-	-	-	26,916.0	172,837	8.27	-
POLK #3 CT (GAS)	183	238	0.2	100.0	35.5	20,950	GAS	4,850	1,028,000	4,986.0	32,017	13.45	6.60
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	238	0.2	100.0	35.5	20,950	-	-	-	4,986.0	32,017	13.45	-
POLK #4 (GAS)	183	1,253	0.9	99.9	54.7	14,231	GAS	17,346	1,028,000	17,832.0	114,505	9.14	6.60
POLK #5 (GAS)	183	2,456	1.8	87.4	66.5	11,439	GAS	27,330	1,028,000	28,095.0	180,408	7.35	6.60
POLK STATION TOTAL	952	102,053	14.4	90.6	91.4	7,999	-	-	-	816,313.8	2,751,149	2.70	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	11,511	6.4	43.3	36.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	3,773	2.8	38.5	58.9	12,757	GAS	46,822	1,028,000	48,133.0	309,078	8.19	6.60
BAYSIDE CT1B	183	8,104	6.0	44.1	65.6	12,226	GAS	96,384	1,028,000	99,083.0	636,244	7.85	6.60
BAYSIDE CT1C	183	9,883	7.3	54.8	54.5	12,655	GAS	121,660	1,028,000	125,066.0	803,094	8.13	6.60
BAYSIDE UNIT 1 TOTAL	792	33,271	5.6	43.2	32.3	8,184	GAS	264,866	1,028,000	272,282.0	1,748,416	5.26	6.60
BAYSIDE ST 2	315	94,410	40.3	87.3	47.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	46,898	34.4	100.0	69.2	11,683	GAS	532,990	1,028,000	547,913.0	3,609,588	7.70	6.77
BAYSIDE CT2B	183	38,998	28.6	100.0	70.9	12,146	GAS	423,415	1,028,000	435,668.0	2,867,509	7.35	6.77
BAYSIDE CT2C	183	44,057	32.4	100.0	69.5	11,845	GAS	507,625	1,028,000	521,838.0	3,437,808	7.80	6.77
BAYSIDE CT2D	183	55,215	40.6	99.7	67.8	11,931	GAS	640,850	1,028,000	658,794.0	4,340,053	7.86	6.77
BAYSIDE UNIT 2 TOTAL	1,047	279,578	35.9	87.2	42.7	7,877	GAS	2,104,880	1,028,000	2,164,213.0	14,254,958	5.10	6.77
BAYSIDE UNIT 3 TOTAL	61	357	0.8	100.0	82.6	12,619	GAS	4,382	1,028,000	4,505.0	28,928	8.10	6.60
BAYSIDE UNIT 4 TOTAL	(4) 61	1,258	2.8	99.4	33.7	11,434	GAS	33,650	1,028,000	34,384.0	203,733	16.19	6.05
BAYSIDE UNIT 5 TOTAL	61	714	1.6	100.0	86.8	12,090	GAS	8,397	1,028,000	8,632.0	55,429	7.76	6.60
BAYSIDE UNIT 6 TOTAL	(4) 61	1,423	3.1	95.8	52.1	11,352	GAS	33,407	1,028,000	34,154.0	204,300	14.36	6.12
BAYSIDE STATION TOTAL	2,083	316,601	20.4	71.8	41.3	7,954	GAS	2,449,582	1,028,000	2,518,170.0	16,495,764	5.21	6.73
SYSTEM	4,703	1,377,107	39.4	81.5	68.7	9,614	-	-	-	13,239,175.9	55,111,158	4.00	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Includes February and March 2014 adjustments to MM BTU, units burned, and fuel cost.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,580	(1,580)	-100.0%	53,220	38,850	14,370	37.0%
17 UNIT COST (\$/BBL)	0.00	137.47	(137.47)	-100.0%	138.13	139.40	(1.28)	-0.9%
18 AMOUNT (\$)	0	217,207	(217,207)	-100.0%	7,351,017	5,415,744	1,935,273	35.7%
19 BURNED:								
20 UNITS (BBL)	0	1,580	(1,580)	-100.0%	0	38,850	(38,850)	-100.0%
21 UNIT COST (\$/BBL)	0.00	51.64	(51.64)	-100.0%	0.00	26.76	(26.76)	-100.0%
22 AMOUNT (\$)	0	81,599	(81,599)	-100.0%	0	1,039,658	(1,039,658)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	82,358	91,441	(9,083)	-9.9%	82,358	91,441	(9,083)	-9.9%
25 UNIT COST (\$/BBL)	131.48	134.24	(2.76)	-2.1%	131.48	134.24	(2.76)	-2.1%
26 AMOUNT (\$)	10,828,306	12,275,046	(1,446,740)	-11.8%	10,828,306	12,275,046	(1,446,740)	-11.8%
27								
28 DAYS SUPPLY: NORMAL	539	599	(60)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	-7.7%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	384,137	410,400	(26,263)	-6.4%	4,815,572	4,993,000	(177,428)	-3.6%
32 UNIT COST (\$/TON)	79.31	82.43	(3.11)	-3.8%	80.90	80.17	0.72	0.9%
33 AMOUNT (\$)	30,466,952	33,827,920	(3,360,968)	-9.9%	389,566,229	400,313,720	(10,747,491)	-2.7%
34 BURNED:								
35 UNITS (TONS)	446,220	433,360	12,860	3.0%	4,989,298	4,923,050	66,248	1.3%
36 UNIT COST (\$/TON)	84.70	82.61	2.09	2.5%	82.85	81.14	1.71	2.1%
37 AMOUNT (\$)	37,795,121	35,800,345	1,994,776	5.6%	413,363,010	399,454,811	13,908,199	3.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	394,583	629,230	(234,647)	-37.3%	394,583	629,230	(234,647)	-37.3%
40 UNIT COST (\$/TON)	80.38	83.99	(3.61)	-4.3%	80.38	83.99	(3.61)	-4.3%
41 AMOUNT (\$)	31,716,632	52,851,873	(21,135,241)	-40.0%	31,716,632	52,851,873	(21,135,241)	-40.0%
42								
43 DAYS SUPPLY:	28	45	(17)	-40.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,896,874	2,693,610	203,264	7.5%	53,734,114	51,846,020	1,888,094	3.6%
46 UNIT COST (\$/MCF)	6.53	6.46	0.07	1.0%	5.77	5.73	0.03	0.6%
47 AMOUNT (\$)	18,913,787	17,404,718	1,509,069	8.7%	309,973,910	297,296,168	12,677,742	4.3%
48 BURNED:								
49 UNITS (MCF)	2,573,844	2,693,610	(119,766)	-4.4%	52,983,025	51,846,020	1,137,005	2.2%
50 UNIT COST (\$/MCF)	6.73	6.38	0.35	5.5%	5.80	5.73	0.06	1.1%
51 AMOUNT (\$)	17,316,037	17,179,918	136,119	0.8%	307,201,884	297,263,070	9,938,814	3.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,342,075	729,572	612,503	84.0%	1,342,075	729,572	612,503	84.0%
54 UNIT COST (\$/MCF)	4.03	4.12	(0.09)	-2.2%	4.03	4.12	(0.09)	-2.2%
55 AMOUNT (\$)	5,408,208	3,006,150	2,402,058	79.9%	5,408,208	3,006,150	2,402,058	79.9%
56								
57 DAYS SUPPLY:	9	5	4	80.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(2,795)	(382,777)	
OTHER USAGE	(231)	(31,573)	
TOTAL	(3,026)	(414,350)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	54,909
IGNITION #2 OIL	382,777
WARM GAS CLEANUP CREDIT	(165,139)
AERIAL SURVEY ADJ.	0
ADDITIVES	88,182
TOTAL	360,729

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	580.0	0.0	580.0	3.217	3.462	18,660.00	20,077.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	15,000.0	0.0	15,000.0	3.312	3.643	496,732.14	546,460.00	49,727.86
TOTAL			15,580.0	0.0	15,580.0	3.308	3.636	515,392.14	566,537.00	51,144.86
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	337.2	0.0	337.2	2.741	3.015	9,242.40	10,166.64	359.48
REEDY CREEK		SCH. - C	5.0	0.0	5.0	2.145	2.978	107.25	148.90	27.35
ORLANDO UTILITIES COMMISSION		SCH. - C	50.0	0.0	50.0	2.220	2.767	1,110.00	1,383.50	130.50
PROGRESS ENERGY FLORIDA		SCH. - CB	2,580.0	0.0	2,580.0	2.158	2.629	55,675.91	67,831.36	5,084.35
REEDY CREEK		SCH. - CB	5,525.0	0.0	5,525.0	2.491	2.988	137,655.17	165,102.09	13,343.77
SEMINOLE ELECTRIC		SCH. - CB	30.0	0.0	30.0	1.873	2.382	561.90	714.45	64.95
EXGEN		SCH. - MA	346.0	0.0	346.0	2.292	3.102	7,931.31	10,731.93	1,802.80
NEW SMYRNA BEACH		SCH. - MA	617.0	0.0	617.0	2.686	3.446	16,572.10	21,260.12	4,107.88
REEDY CREEK		SCH. - MA	855.0	0.0	855.0	2.985	3.156	25,520.00	26,980.00	1,460.00
THE ENERGY AUTHORITY		SCH. - MA	1,516.0	0.0	1,516.0	2.080	2.811	31,528.84	42,616.56	6,616.50
EDF TRADING		SCH. - MA	214.0	0.0	214.0	2.474	3.256	5,294.90	6,968.31	1,253.03
JP MORGAN VENTURES		SCH. - MA	27.0	0.0	27.0	2.481	2.899	669.75	782.84	33.10
MORGAN STANLEY		SCH. - MA	160.0	0.0	160.0	2.276	2.932	3,641.14	4,690.73	585.89
LESS 20% - THRESHOLD EXCESS		SCH. - D								(71.90)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(31.57)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(3,698.61)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(3,171.84)
SUB-TOTAL CURRENT MONTH			12,262.2	0.0	12,262.2	2.410	2.931	295,510.67	359,377.43	27,895.68
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			337.2	0.0	337.2	2.741	3.015	9,242.40	10,166.64	287.58
SUB-TOTAL SCHEDULE C POWER SALES			55.0	0.0	55.0	2.213	2.786	1,217.25	1,532.40	126.28
SUB-TOTAL SCHEDULE CB POWER SALES			8,135.0	0.0	8,135.0	2.383	2.872	193,892.98	233,647.90	14,794.46
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			3,735.0	0.0	3,735.0	2.441	3.053	91,158.04	114,030.49	12,687.36
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			12,262.2	0.0	12,262.2	2.410	2.931	295,510.67	359,377.43	27,895.68
CURRENT MONTH:										
DIFFERENCE			(3,317.8)	0.0	(3,317.8)	(0.898)	(0.705)	(219,881.47)	(207,159.57)	(23,249.18)
DIFFERENCE %			-21.3%	0.0%	-21.3%	-27.1%	-19.4%	-42.7%	-36.6%	-45.5%
PERIOD TO DATE:										
ACTUAL			259,172.7	0.0	259,172.7	3.252	4.764	8,428,439.78	12,345,940.98	2,775,429.95
ESTIMATED			160,330.0	0.0	160,330.0	3.357	3.683	5,381,501.87	5,904,414.00	522,912.13
DIFFERENCE			98,842.7	0.0	98,842.7	(0.105)	1.081	3,046,937.91	6,441,526.98	2,252,517.82
DIFFERENCE %			61.6%	0.0%	61.6%	-3.1%	29.4%	56.6%	109.1%	430.8%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	1,660.0	0.0	0.0	1,660.0	4.115	4.115	68,310.00
TOTAL		1,660.0	0.0	0.0	1,660.0	4.115	4.115	68,310.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	351.0	0.0	0.0	351.0	1.927	1.927	6,764.34
PASCO COGEN	SCH. - D	3,501.0	0.0	0.0	3,501.0	3.261	3.261	114,178.77
OLEANDER	SCH. - D	800.0	0.0	0.0	800.0	6.541	6.541	52,331.66
CALPINE	OATT	874.0	0.0	0.0	874.0	2.907	2.907	25,405.87
SUB-TOTAL CURRENT MONTH		5,526.0	0.0	0.0	5,526.0	3.595	3.595	198,680.64
ADJUSTMENTS TO PRIOR MONTHS:								
OLEANDER	Nov. 2014 SCH. - D	(640.0)	0.0	0.0	(640.0)	7.777	7.777	(49,773.86)
OLEANDER	Nov. 2014 SCH. - D	640.0	0.0	0.0	640.0	7.290	7.290	46,654.25
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(3,119.61)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		4,652.0	0.0	0.0	4,652.0	3.658	3.658	170,155.16
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		874.0	0.0	0.0	874.0	2.907	2.907	25,405.87
TOTAL		5,526.0	0.0	0.0	5,526.0	3.539	3.539	195,561.03
CURRENT MONTH:								
DIFFERENCE		3,866.0	0.0	0.0	3,866.0	(0.576)	(0.576)	127,251.03
DIFFERENCE %		232.9%	0.0%	0.0%	232.9%	-14.0%	-14.0%	186.3%
PERIOD TO DATE:								
ACTUAL		203,706.0	0.0	0.0	203,706.0	5.517	5.517	11,238,146.20
ESTIMATED		182,710.0	0.0	0.0	182,710.0	4.370	4.370	7,983,730.00
DIFFERENCE		20,996.0	0.0	0.0	20,996.0	1.147	1.147	3,254,416.20
DIFFERENCE %		11.5%	0.0%	0.0%	11.5%	26.2%	26.2%	40.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	5,700.0	0.0	0.0	5,700.0	3.395	3.395	193,540.00
	AS AVAIL.	16,150.0	0.0	0.0	16,150.0	1.873	1.873	302,480.00
TOTAL		21,850.0	0.0	0.0	21,850.0	2.270	2.270	496,020.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	4,899.0	0.0	0.0	4,899.0	2.902	2.902	142,169.70
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	329.0	0.0	0.0	329.0	2.981	2.981	9,807.60
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,701.0	0.0	0.0	4,701.0	3.016	3.016	141,787.67
CF INDUSTRIES INC.	COGEN.	353.0	0.0	0.0	353.0	2.952	2.952	10,420.23
IMC-AGRICO-NEW WALES	COGEN.	3,036.0	0.0	0.0	3,036.0	3.038	3.038	92,247.94
IMC-AGRICO-S. PIERCE	COGEN.	12,744.0	0.0	0.0	12,744.0	2.996	2.996	381,756.61
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	2.0	0.0	0.0	2.0	3.134	3.134	62.68
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR December 2014		26,064.0	0.0	0.0	26,064.0	2.986	2.986	778,252.43
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2014								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,359.0)	0.0	0.0	(5,359.0)	2.566	2.566	(137,531.51)
		5,359.0	0.0	0.0	5,359.0	2.568	2.568	137,600.65
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(2.0)	0.0	0.0	(2.0)	2.992	2.992	(59.83)
		2.0	0.0	0.0	2.0	2.992	2.992	59.83
CARGILL RIDGEWOOD	COGEN.	(144.0)	0.0	0.0	(144.0)	2.866	2.866	(4,127.68)
		144.0	0.0	0.0	144.0	2.866	2.866	4,127.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(30.0)	0.0	0.0	(30.0)	2.560	2.560	(768.03)
		30.0	0.0	0.0	30.0	2.560	2.560	768.03
CF INDUSTRIES INC.	COGEN.	(451.0)	0.0	0.0	(451.0)	2.653	2.653	(11,966.07)
		451.0	0.0	0.0	451.0	2.653	2.653	11,966.07
IMC-AGRICO-NEW WALES	COGEN.	(1,215.0)	0.0	0.0	(1,215.0)	2.612	2.612	(31,737.74)
		1,215.0	0.0	0.0	1,215.0	2.612	2.612	31,737.74
IMC-AGRICO-S. PIERCE	COGEN.	(2,522.0)	0.0	0.0	(2,522.0)	2.742	2.742	(69,160.29)
		2,522.0	0.0	0.0	2,522.0	2.742	2.742	69,160.29
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19.0)	0.0	0.0	(19.0)	2.976	2.976	(565.37)
		19.0	0.0	0.0	19.0	2.976	2.976	565.37
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2014		0.0	0.0	0.0	0.0	0.000	0.000	69.14
SUB-TOTAL FOR FIRM		4,899.0	0.0	0.0	4,899.0	2.903	2.903	142,238.84
SUB-TOTAL FOR AS AVAIL.		21,165.0	0.0	0.0	21,165.0	3.005	3.005	636,082.73
TOTAL		26,064.0	0.0	0.0	26,064.0	2.986	2.986	778,321.57
CURRENT MONTH:								
DIFFERENCE		4,214.0	0.0	0.0	4,214.0	0.716	0.716	282,301.57
DIFFERENCE %		19.3%	0.0%	0.0%	19.3%	31.5%	31.5%	56.9%
PERIOD TO DATE:								
ACTUAL		270,870.0	0.0	0.0	270,870.0	3.103	3.103	8,405,102.61
ESTIMATED		266,600.0	0.0	0.0	266,600.0	3.131	3.131	8,348,560.00
DIFFERENCE		4,270.0	0.0	0.0	4,270.0	(0.028)	(0.028)	56,542.61
DIFFERENCE %		1.6%	0.0%	0.0%	1.6%	-0.9%	-0.9%	0.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	33,520.0	0.0	33,520.0	4.000	1,340,720.00	4.561	1,528,852.48	188,132.48
TOTAL		33,520.0	0.0	33,520.0	4.000	1,340,720.00	4.561	1,528,852.48	188,132.48
ACTUAL:									
OKEELANTA	SCH. - REB	180.0	0.0	180.0	2.633	4,740.00	3.530	6,354.00	1,614.00
FLA. POWER & LIGHT	SCH. - J	19,130.0	0.0	19,130.0	3.268	625,259.00	4.189	801,305.00	176,046.00
ORLANDO UTIL. COMM.	SCH. - J	500.0	0.0	500.0	3.260	16,300.00	3.453	17,264.00	964.00
THE ENERGY AUTHORITY	SCH. - J	175.0	0.0	175.0	3.543	6,200.00	5.464	9,561.25	3,361.25
SEMINOLE ELEC. CO-OP	SCH. - J	185.0	0.0	185.0	3.500	6,475.00	4.102	7,588.25	1,113.25
J P MORGAN VENTURES	SCH. - J	763.0	0.0	763.0	2.970	22,664.00	3.018	23,030.79	366.79
MORGAN STANLEY	SCH. - J	9.0	0.0	9.0	2.633	237.00	2.633	237.00	0.00
EDF TRADING	SCH. - J	228.0	0.0	228.0	2.925	6,668.00	2.925	6,668.00	0.00
EXGEN	SCH. - J	709.0	0.0	709.0	3.395	24,069.00	3.771	26,733.59	2,664.59
SOUTHERN COMPANY	SCH. - J	243.0	0.0	243.0	4.267	10,369.00	5.321	12,930.00	2,561.00
SUB-TOTAL CURRENT MONTH		22,122.0	0.0	22,122.0	3.268	722,981.00	4.121	911,671.88	188,690.88
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		180.0	0.0	180.0	2.633	4,740.00	3.530	6,354.00	1,614.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		21,942.0	0.0	21,942.0	3.273	718,241.00	4.126	905,317.88	187,076.88
TOTAL		22,122.0	0.0	22,122.0	3.268	722,981.00	4.121	911,671.88	188,690.88
CURRENT MONTH:									
DIFFERENCE		(11,398.0)	0.0	(11,398.0)	(0.732)	(617,739.00)	(0.440)	(617,180.60)	558.40
DIFFERENCE %		-34.0%	0.0%	-34.0%	-18.3%	-46.1%	-9.6%	-40.4%	0.3%
PERIOD TO DATE:									
ACTUAL		413,688.0	0.0	413,688.0	4.589	18,983,032.34	5.524	22,853,170.96	3,870,138.62
ESTIMATED		495,850.0	0.0	495,850.0	4.105	20,352,480.00	4.647	23,044,199.99	2,691,719.99
DIFFERENCE		(82,162.0)	0.0	(82,162.0)	0.484	(1,369,447.66)	0.877	(191,029.03)	1,178,418.63
DIFFERENCE %		-16.6%	0.0%	-16.6%	11.8%	-6.7%	18.9%	-0.8%	43.8%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7	4.6	4.9	4.2	0.4	0.3	0.8

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	14,236,080
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 14,236,080
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ 1,526,848	\$ 1,530,290	\$ 1,451,211	\$ 1,537,135	\$ 1,334,791	\$ 1,254,884	\$ 1,362,345	\$ 16,646,579
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ 2,713,188	\$ 2,716,630	\$ 2,637,551	\$ 2,723,475	\$ 2,521,131	\$ 2,441,224	\$ 2,548,685	\$ 30,882,659

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2014**

**SCHEDULE A4
PAGE 1 OF 1
REVISED 1/19/15**

(A) PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)	
B.B.#1	395	228,305	77.8	80.9	83.9	10,589	COAL	98,978	24,424,000	2,417,444.3	8,253,516	3.62	83.39	
B.B.#2	395	89,768	30.6	33.2	87.8	11,156	COAL	41,295	24,250,000	1,001,407.6	3,443,482	3.84	83.39	
B.B.#3	365	81,387	30.0	30.1	92.4	10,529	COAL	36,504	23,476,000	856,959.2	3,043,973	3.74	83.39	
B.B.#4	417	183,838	59.3	60.9	87.6	10,238	COAL	79,140	23,448,000	1,855,674.7	6,599,277	3.59	83.39	
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,904	5,745,371	16,686.6	384,674	-	132.46	
B.B. COAL	1,572	583,298	49.9	51.8	86.8	10,557	-	-	-	-	21,724,922	3.72	-	
B.B.C.T.#4 (GAS)	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62	
B.B.C.T. #4 TOTAL	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62	
BIG BEND STATION TOTAL	1,633	584,380	48.2	53.5	86.8	10,560	-	-	-	6,144,625.6	21,797,546	3.73	-	
POLK #1 GASIFIER	220	42,222	26.1	45.2	85.5	11,335	COAL	18,011	26,830,981	483,254.9	1,511,642	3.58	83.93	
POLK #1 CT (GAS)	235	16,767	9.6	49.6	51.9	8,619	GAS	148,033	1,017,000	144,507.0	793,184	4.73	5.36	
POLK #1 TOTAL	220	58,989	36.3	49.6	76.7	10,568	-	-	-	627,761.9	2,304,826	3.91	-	
POLK #2 CT (GAS)	183	470	0.3	98.0	33.8	17,770	GAS	8,212	1,017,000	8,352.0	44,011	9.36	5.36	
POLK #2 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
POLK #2 TOTAL	183	470	0.3	98.0	33.8	17,770	-	-	-	8,352.0	44,011	9.36	-	
POLK #3 CT (GAS)	183	2,222	1.6	98.0	60.8	12,151	GAS	26,548	1,017,000	26,999.0	142,228	6.40	5.36	
POLK #3 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
POLK #3 TOTAL	183	2,222	1.6	98.0	60.8	12,151	-	-	-	26,999.0	142,228	6.40	-	
POLK #4 (GAS) ⁽⁴⁾	183	(181)	0.0	100.0	0.0	0	GAS	0	0	0	0	47	(0.03)	0.00
POLK #5 (GAS)	183	4,346	3.2	100.0	68.3	11,137	GAS	47,594	1,017,000	48,403.0	254,999	5.87	5.36	
POLK STATION TOTAL	952	65,846	9.4	87.6	74.5	10,739	-	-	-	711,515.9	2,746,111	4.17	-	
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
BAYSIDE ST 1	243	101,656	56.3	82.2	68.5	-	-	-	-	-	-	-	-	
BAYSIDE CT1A	183	64,201	47.2	84.9	74.7	11,360	GAS	717,132	1,017,000	729,323.0	4,143,783	6.45	5.78	
BAYSIDE CT1B	183	56,620	41.6	65.4	74.7	11,382	GAS	633,701	1,017,000	644,474.0	3,661,696	6.47	5.78	
BAYSIDE CT1C	183	71,411	52.5	82.7	73.2	10,859	GAS	762,518	1,017,000	775,481.0	4,406,036	6.17	5.78	
BAYSIDE UNIT 1 TOTAL	792	293,888	49.9	75.4	60.7	7,313	GAS	2,113,351	1,017,000	2,149,278.0	12,211,515	4.16	5.78	
BAYSIDE ST 2	315	99,110	42.3	72.1	58.7	-	-	-	-	-	-	-	-	
BAYSIDE CT2A	183	41,844	30.8	56.7	70.9	11,096	GAS	456,543	1,017,000	464,304.0	2,638,464	6.31	5.78	
BAYSIDE CT2B	183	52,866	38.9	62.9	73.6	11,111	GAS	601,160	1,017,000	611,380.0	3,474,239	6.57	5.78	
BAYSIDE CT2C	183	45,792	33.7	67.8	75.0	11,366	GAS	511,765	1,017,000	520,465.0	2,957,605	6.46	5.78	
BAYSIDE CT2D	183	49,858	36.7	58.9	74.0	11,481	GAS	562,848	1,017,000	572,415.0	3,252,825	6.52	5.78	
BAYSIDE UNIT 2 TOTAL	1,047	289,470	37.2	60.9	51.6	7,409	GAS	2,132,316	1,017,000	2,168,564.0	12,323,133	4.26	5.78	
BAYSIDE UNIT 3 TOTAL	61	16	0.0	100.0	26.7	35,563	GAS	559	1,017,000	569.0	3,233	20.21	5.78	
BAYSIDE UNIT 4 TOTAL	61	3,617	8.0	100.0	91.7	11,038	GAS	27,458	1,017,000	27,925.0	158,664	4.39	5.78	
BAYSIDE UNIT 5 TOTAL	61	149	0.3	86.2	74.4	14,483	GAS	2,122	1,017,000	2,158.0	12,285	8.24	5.78	
BAYSIDE UNIT 6 TOTAL	61	2,249	5.0	99.4	90.6	11,591	GAS	13,833	1,017,000	14,068.0	79,941	3.55	5.79	
BAYSIDE STATION TOTAL	2,083	589,389	38.1	70.6	56.1	7,402	GAS	4,289,639	1,017,000	4,362,562.0	24,788,771	4.21	5.78	
SYSTEM	4,668	1,239,615	35.8	68.1	68.4	9,069	-	-	-	11,218,703.5	49,332,428	3.98	-	

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 1/19/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	118,258	44.6	46.8	88.3	10,366	COAL	49,937	24,548,000	1,225,863.3	4,178,762	3.53	83.68
B.B.#2	395	113,981	42.9	46.6	91.0	9,689	COAL	46,760	23,616,000	1,104,307.5	3,912,909	3.43	83.68
B.B.#3	365	246,362	100.4	98.4	101.5	10,570	COAL	111,619	23,330,000	2,604,060.1	9,340,355	3.79	83.68
B.B.#4	417	254,435	90.8	94.5	91.0	10,354	COAL	113,916	23,126,000	2,634,411.2	9,532,569	3.75	83.68
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,522	5,744,185	8,745.4	201,305	-	132.26
B.B. COAL	1,572	733,036	69.4	71.4	93.8	10,325	-	-	-	-	27,165,900	3.71	-
B.B.C.T.#4 (GAS)	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
B.B.C.T. #4 TOTAL	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
BIG BEND STATION TOTAL	1,633	733,051	66.8	72.1	93.8	10,327	-	-	-	7,569,977.7	27,173,356	3.71	-
POLK #1 GASIFIER	220	136,304	92.8	94.2	95.7	10,822	COAL	54,332	27,335,840	1,485,203.7	3,475,823	2.55	63.97
POLK #1 CT (GAS)	235	5,517	3.5	99.3	26.0	6,802	GAS	37,653	1,018,000	37,524.0	299,566	5.43	7.96
POLK #1 TOTAL	220	141,821	96.6	99.3	97.3	10,666	-	-	-	1,522,727.7	3,775,389	2.66	-
POLK #2 CT (GAS)	183	2,429	2.0	99.4	65.2	12,071	GAS	28,803	1,018,000	29,321.0	229,152	9.43	7.96
POLK #2 CT (OIL)	187	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,429	2.0	99.4	65.2	12,071	-	-	-	29,321.0	229,152	9.43	-
POLK #3 CT (GAS)	183	145	0.1	100.0	28.8	26,110	GAS	3,719	1,018,000	3,786.0	29,583	20.40	7.95
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	145	0.1	100.0	28.8	26,110	-	-	-	3,786.0	29,583	20.40	-
POLK #4 (GAS)	(4) 183	(165)	0.0	100.0	0.0	0	GAS	0	0	0.0	77	(0.05)	0.00
POLK #5 (GAS)	183	8	0.0	100.0	2.7	279,625	GAS	2,197	1,018,000	2,237.0	17,496	218.70	7.96
POLK STATION TOTAL	952	144,238	22.7	99.7	96.0	10,732	-	-	-	1,558,071.7	4,051,697	2.81	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	25,791	15.8	72.8	54.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	12,521	10.2	69.6	74.5	11,334	GAS	139,405	1,018,000	141,914.0	766,142	6.12	5.50
BAYSIDE CT1B	183	19,504	15.9	83.0	71.7	11,438	GAS	219,147	1,018,000	223,092.0	1,204,388	6.18	5.50
BAYSIDE CT1C	183	16,859	13.7	90.5	67.0	11,118	GAS	184,120	1,018,000	187,434.0	1,011,887	6.00	5.50
BAYSIDE UNIT 1 TOTAL	792	74,675	14.0	53.9	48.5	7,398	GAS	542,672	1,018,000	552,440.0	2,982,417	3.99	5.50
BAYSIDE ST 2	315	114,321	54.0	100.0	54.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	42,445	34.5	71.6	70.1	11,460	GAS	477,806	1,018,000	486,407.0	2,626,529	6.19	5.50
BAYSIDE CT2B	183	65,948	53.6	100.0	73.4	11,353	GAS	749,253	1,018,000	762,740.0	4,118,690	6.25	5.50
BAYSIDE CT2C	183	53,832	43.8	98.2	73.6	11,507	GAS	608,513	1,018,000	619,466.0	3,345,033	6.21	5.50
BAYSIDE CT2D	183	53,894	43.8	100.0	72.7	11,499	GAS	608,796	1,018,000	619,754.0	3,346,589	6.21	5.50
BAYSIDE UNIT 2 TOTAL	1,047	330,440	47.0	92.5	47.0	7,488	GAS	2,444,368	1,018,000	2,488,367.0	13,436,841	4.07	5.50
BAYSIDE UNIT 3 TOTAL	(4) 61	(14)	0.0	48.4	0.0	0	GAS	175	1,018,000	178.0	967	(6.91)	5.53
BAYSIDE UNIT 4 TOTAL	61	2,302	5.6	100.0	93.1	11,464	GAS	18,065	1,018,000	18,390.0	99,316	4.31	5.50
BAYSIDE UNIT 5 TOTAL	61	1,452	3.5	100.0	89.1	11,441	GAS	16,318	1,018,000	16,612.0	89,708	6.18	5.50
BAYSIDE UNIT 6 TOTAL	61	1,212	3.0	100.0	88.2	11,252	GAS	7,502	1,018,000	7,637.0	41,240	3.40	5.50
BAYSIDE STATION TOTAL	2,083	410,067	29.3	77.2	47.5	7,520	GAS	3,029,100	1,018,000	3,083,624.0	16,650,489	4.06	5.50
SYSTEM	4,668	1,287,356	41.1	80.0	71.7	9,479	-	-	-	12,211,673.4	47,875,542	3.72	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE