FILED JAN 26, 2015 DOCUMENT NO. 00522-15 FPSC - COMMISSION CLERK



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P.O. Box 3395 West Palm Beach, Florida 33402-3395

January 23, 2015

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950 JAN 26 AM 9: 20

<u>Re: Docket No. 140001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Ms. Stauffer:

We are enclosing ten (10) copies of the December 2014 Fuel Schedules for our Northwest and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is lower than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at <u>cyoung@fpuc.com</u> or Cheryl M. Martin at <u>cmmartin@fpuc.com</u>.

Sincerely,

Curtis D. Young

Senior Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: DECEMBER 2014

SCHEDULE A1 PAGE 1 OF 2

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Γ	_	DOLLARS				MWH				CENTS/KWH		
-	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFE	RENCE %	ACTUAL	ESTIMATED	DIFFERENCE	8
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0	0	0	0.00%	0	0	0	0.00%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	1,525,661	1,525,541	120	0.01%	24,755	27,085	(2,330)	-8.60%	6.16304	5.63242	0.5306	9.42%
 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 	1,031,146	1,022,436	8,710	0.85%	24,755	27,085	(2,330)	-8.60%	4.1654	3.77492	0.39048	10.34%
12 TOTAL COST OF PURCHASED POWER	2,556,807	2,547,977	8,830	0.35%	24,755	27,085	(2,330)	-8.60%	10.32845	9.40734	0.92111	9.79%
 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 	0	0	0	0.00%	24,755	27,085	(2,330) 0	-8.60%	0	0	0	0.00%
(LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,556,807	2,547,977	8,830	0.35%	24,755	27,085	(2,330)	-8.60%	10.32845	9.40734	0.92111	9.79%
21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	(75,914) * 1,756 * 102,252 *	(29,445) * 1,787 * 101,881 *	(46,469) (31) 371	157.82% -1.73% 0.36%	(735) 17 990	(313) 19 1,083	(422) (2) (93)	134.82% -10.53% -8.59%	-0.31007 0.00717 0.41764	-0.11198 0.0068 0.38744	-0.19809 0.00037 0.0302	176.90% 5.44% 7.79%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	2,556,807	2,547,977	8,830	0.35%	24,483	26,296	(1,813)	-6.89%	10.44319	9.6896	0.75359	7.78%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	2,556,807 1.000	2,547,977 1.000	8,830 0.000	0.35% 0.00%	24,483 1.000	26,296 1.000	(1,813) 0.000	-6.89% 0.00%	10.44319 1.000	9.6896 1.000	0.75359 0.000	7.78% 0.00%
Line Losses 28 GPIF**	2,556,807	2,547,977	8,830	0.35%	24,483	26,296	(1,813)	-6.89%	10.44319	9.6896	0.75359	7.78%
29 TRUE-UP**	62,948	62,948	0	0.00%	24,483	26,296	(1,813)	-6.89%	0.25711	0.23938	0.01773	7.41%
30 TOTAL JURISDICTIONAL FUEL COST	2,619,755	2,610,925	8,830	0.34%	24,483	26,296	(1,813)	-6.89%	10.7003	9.92898	0.77132	7.77%
 Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) 									1.00072 10.708 10.708	1.00072 9.93613 9.936	0 0.77187 0.772	0.00% 7.77% 7.77%

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: DECEMBER 2014

SCHEDULE A1 PAGE 2 OF 2

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Γ	PERIOD TO DATE		DOLLARS		PERIOD T	O DATE	MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFE	RENCE %	ACTUAL	ESTIMATED	DIFFERENC	CE %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0	0	0	0.00%	0	0	0	0.00%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Fenergy Cost of Sched C & X Econ Purch (Broker)(A9)	17,790,989	19,157,101	(1,366,112)	-7.13%	313,325	340,114	(26,789)	-7.88%	5.67813	5.63256	0.04557	0.81%
 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 	12,386,502	12,278,445	108,057	0.88%	313,325	340,114	(26,789)	-7.88%	3.95324	3.6101	0.34314	9.50%
11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER	30,177,491	31,435,546	(1,258,055)	-4.00%	313,325	340,114	(26,789)	-7.88%	9.63137	9.24266	0.38871	4.21%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)		01,400,040	(1,230,000)	4.0070	313,325	340,114	(26,789)	-7.88%				
 Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)					10000000	1211200000	(112)252.		572462	223222		00000
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	30,177,491	31,435,546	(1,258,055)	-4.00%	313,325	340,114	(26,789)	-7.88%	9.63137	9.24266	0.38871	4.21%
21 Net Unbilled Sales (A4) 22 Company Use (A4)	(170,154) * 20,033 *	(359,576) * 17,746 **	189,422 2,287	-52.68% 12.89%	(1,767) 208	(3,890) 192	2,124 16	-54.59% 8.33%	-0.05628 0.00663	-0.10889 0.00537	0.05261 0.00126	-48.31% 23.46%
23 T & D Losses (A4)	1,207,100 *	1,257,464 *	(50,364)	-4.01%	12,533	13,605	(1,072)	-7.88%	0.39924	0.38081	0.01843	4.84%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	30,177,491	31,435,546	(1,258,055)	-4.00%	302,351	330,207	(27,856)	-8.44%	9.98096	9.51995	0.46101	4.84%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	30,177,491 1.000	31,435,546 1.000	(1,258,055) 0.000	-4.00% 0.00%	302,351 1.000	330,207 1.000	(27,856) 0.000	-8.44% 0.00%	9.98096 1.000	9.51995 1.000	0.46101 0.000	4.84% 0.00%
Line Losses 28 GPIF**	30,177,491	31,435,546	(1,258,055)	-4.00%	302,351	330,207	(27,856)	-8.44%	9.98096	9.51995	0.46101	4.84%
29 TRUE-UP**	755,373	755,373	0	0.00%	302,351	330,207	(27,856)	-8.44%	0.24983	0.22876	0.02107	9.21%
30 TOTAL JURISDICTIONAL FUEL COST	30,932,864	32,190,919	(1,258,055)	-3.91%	302,351	330,207	(27,856)	-8.44%	10.23078	9.74871	0.48207	4.94%
 Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) 									1.00072 10.23815 10.238	1.00072 9.75573 9.756	0 0.48242 0.482	0.00% 4.94% 4.94%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: DECEMBER 2014

	CURRENT MONTH					PERIOD TO DATE						
-				DIFFE	RENCE		50:250.430				DIFFERENCE	
	ACTUAL	ESTIMATED	AN	IOUNT	%		ACTUAL		ESTIMATED		AMOUNT	%
\$		\$	\$			\$		\$		\$		
	1,525,661	1,525,54	1	120	0.01%		17,790,989		19,157,101		(1,366,112)	-7.139
	1,031,146	1,022,43	6	8,710	0.85%		12,386,502		12,278,445		108,057	0.88%
	2,556,807	2,547,97	7	8,830	0.35%		30,177,491		31,435,546		(1,258,055)	-4.00
	546	30	D	246	82.00%		3,885		3,600		285	7.92
\$	2,557,353	\$ 2,548,27	7\$	9,076	0.36%	\$	30,181,376	\$	31,439,146	\$	(1,257,770)	-4.00
	\$	\$ 1,525,661 1,031,146 2,556,807 546	ACTUAL ESTIMATED \$ \$ 1,525,661 1,525,54 1,031,146 1,022,430 2,556,807 2,547,97 546 300	ACTUAL ESTIMATED AM \$ \$ \$ \$ 1,525,661 1,525,541 1,022,436 2,556,807 2,547,977 546 300 \$ \$	ACTUAL ESTIMATED DIFFE \$ \$ \$ 1,525,661 1,525,541 120 1,031,146 1,022,436 8,710 2,556,807 2,547,977 8,830 546 300 246	ACTUAL ESTIMATED DIFFERENCE AMOUNT % \$ \$ \$ \$ 1,525,661 1,525,541 120 0.01% 1,031,146 1,022,436 8,710 0.85% 2,556,807 2,547,977 8,830 0.35% 546 300 246 82.00%	ACTUAL ESTIMATED DIFFERENCE AMOUNT Output \$	ACTUAL ESTIMATED DIFFERENCE AMOUNT ACTUAL \$ \$ \$ \$ 1,525,661 1,525,541 120 0.01% 17,790,989 1,031,146 1,022,436 8,710 0.85% 12,386,502 2,556,807 2,547,977 8,830 0.35% 30,177,491 546 300 246 82.00% 3,885	ACTUAL ESTIMATED AMOUNT % ACTUAL \$ <td>ACTUAL ESTIMATED DIFFERENCE AMOUNT ACTUAL ESTIMATED \$<td>ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED \$ <</td><td>ACTUAL ESTIMATED DIFFERENCE AMOUNT ACTUAL ESTIMATED DIFFERENCE AMOUNT \$</td></td>	ACTUAL ESTIMATED DIFFERENCE AMOUNT ACTUAL ESTIMATED \$ <td>ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED \$ <</td> <td>ACTUAL ESTIMATED DIFFERENCE AMOUNT ACTUAL ESTIMATED DIFFERENCE AMOUNT \$</td>	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED \$ <	ACTUAL ESTIMATED DIFFERENCE AMOUNT ACTUAL ESTIMATED DIFFERENCE AMOUNT \$

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: DECEMBER 2014

	CURRENT MONTH				PERIOD TO DATE		
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
\$ Ş	\$		\$	\$	\$		
2,453,847 2,453,847 1,088,212 3,542,059	2,932,691 2,932,691 584,609 3,517,300	(478,844) (478,844) 503,603	-16.33% -16.33% 86.14%	28,913,432 28,913,432 11,757,501 40,670,933	32,195,150 32,195,150 11,901,950 44,097,100	(3,281,718) (3,281,718) (144,449) (3,426,167)	-10.19% -10.19% -1.21% -7.77%
\$ 0 3,542,059 \$	3,517,300 3,517,300 \$	24,759 0 24,759	0.00% 0.70% \$	40,670,933 0 40,670,933	44,097,100 0 44,097,100 \$	(3,426,167) 0 (3,426,167)	0.00%
24,483,310 0 24,483,310	26,296,000 0 26,296,000	(1,812,690) 0 (1,812,690)	-6.89% 0.00% -6.89%	302,350,736 0 302,350,736	330,207,000 0 330,207,000	(27,856,264) 0 (27,856,264)	-8.449 0.009 -8.449 0.009
\$	\$ \$ 2,453,847 2,453,847 1,088,212 3,542,059 0 \$ 3,542,059 \$ 24,483,310 0	\$ \$ 2,453,847 2,453,847 2,453,847 2,932,691 1,088,212 584,609 3,542,059 3,517,300 \$ 3,542,059 \$ 3,517,300 \$ 24,483,310 26,296,000 0 0 0 0 0 0 0 0 24,483,310 26,296,000 0 0 0 0 0 0 0 0 0 0 0 0	ACTUAL ESTIMATED AMOUNT \$ \$ \$ \$ \$ \$	ACTUAL ESTIMATED AMOUNT % \$	ACTUAL ESTIMATED AMOUNT % ACTUAL \$ <td>ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED \$ <</td> <td>ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT \$</td>	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED \$ <	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT \$

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: DECEMBER 2014

-		j.	CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC	E %
D. True-up Calculation									
1. Jurisdictional Fuel Rev. (line B-1c)	\$	2,453,847 \$	2,932,691 \$	(478,844)	-16.33%	28,913,432 \$	32,195,150 \$	(3,281,718)	-10.19
2. Fuel Adjustment Not Applicable								S	
a. True-up Provision		62,948	62,948	0	0.00%	755,373	755,373	0	0.00
b. Incentive Provision									
 c. Transition Adjustment (Regulatory Tax Refund) 		0	0	0	0.00%	0	0	0	0.00
3. Jurisdictional Fuel Revenue Applicable to Period		2,390,899	2,869,743	(478,844)	-16.69%	28,158,059	31,439,777	(3, 281, 718)	-10.449
Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,557,353	2,548,277	9,076	0.36%	30,181,376	31,439,146	(1,257,770)	-4.00%
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A	Not service and	
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 		2,557,353	2,548,277	9,076	0.36%	30,181,376	31,439,146	(1,257,770)	-4.00%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		(166,454)	321,466	(487,920)	-151.78%	(2,023,317)	631	(2,023,948)	-320752.429
8. Interest Provision for the Month		(238)		(238)	0.00%	(1,957)		(1,957)	0.00%
9. True-up & Inst. Provision Beg. of Month		(3,728,242)	4,585,463	(8,313,705)	-181.31%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a. Deferred True-up Beginning of Period						here we have a second a second	The second second second second	(01.101000)	.00.007
10. True-up Collected (Refunded)		62,948	62,948	0	0.00%	755,373	755,373	0	0.00%
11. End of Period - Total Net True-up	S	(3,831,986) \$	4.969.877 \$	(8,801,863)	-177.10%	(3,831,986) \$	4,969,877 \$	(8,801,863)	-177.109
(Lines D7 through D10)	-	(0,000,000) •	1,000,011 ¢	(0,001,000)		(0,001,000) \$	4,000,011 \$	(0,001,003)	-177.107

* Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: DECEMBER 2014

	(CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							-	
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,728,242) \$	4,585,463 \$	(8,313,705)	-181.31%	N/A	N/A	-	-
2. Ending True-up Amount Before Interest	(3,831,748)	4,969,877	(8,801,625)	-177.10%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A		
Total of Beginning & Ending True-up Amount	(7,559,990)	9,555,340	(17,115,330)	-179.12%	N/A	N/A		
Average True-up Amount (50% of Line E-3)	\$ (3,779,995) \$	4,777,670 \$	(8,557,665)	-179.12%	N/A	N/A		
Interest Rate - First Day Reporting Business Month	0.0700%	N/A	-		N/A	N/A		
Interest Rate - First Day Subsequent Business Month	0.0800%	N/A	÷		N/A	N/A		
7. Total (Line E-5 + Line E-6)	0.1500%	N/A			N/A	N/A		
Average Interest Rate (50% of Line E-7)	0.0750%	N/A		·	N/A	N/A	22	22
Monthly Average Interest Rate (Line E-8 / 12)	0.0063%	N/A	<u></u>	- 12 C	N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)	(238)	N/A	-	-	N/A	N/A		-

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ELECTRIC ENERGY ACCOUNT Month of: DECEMBER 2014

		CUI	RRENT MONTH			PEF	RIOD TO DATE		
				DIFFERENCE	125			DIFFEREN	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.009
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power		24,755	27,085	(2,330)	-8.60%	313,325	340,114	(26,789)	-7.889
a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		24,755	27,085	(2,330)	-8.60%	313,325	340,114	(26,789)	-7.88%
8 Sales (Billed)		24,483	26,296	(1,813)	-6.89%	302,351	330,207	(27,856)	-8.449
Unbilled Sales Prior Month (Period)									
Unbilled Sales Current Month (Period)									
9 Company Use		17	19	(2)	-10.53%	208	192	16	8.339
0 T&D Losses Estimated	0.04	990	1.083	(93)	-8.59%	12,533	13,605	(1,072)	-7.889
1 Unaccounted for Energy (estimated)	0000000	(735)	(313)	(422)	134.82%	(1,767)	(3,890)	2,124	-54.59
2									
3 % Company Use to NEL		0.07%	0.07%	0.00%	0.00%	0.07%	0.06%	0.01%	16.679
4 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		-2.97%	-1.16%	-1.81%	156.03%	-0.56%	-1.14%	0.58%	-50.88%

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 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 	1,525,661 1,031,146	1,525,541 1,022,436	120 8,710	0.01% 0.85%	17,790,989 12,386,502	19,157,101 12,278,445	(1,366,112) 108,057	-7.13% 0.88%
18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		100000000						
20 Total Fuel & Net Power Transactions	2,556,807	2,547,977	8,830	0.35%	30,177,491	31,435,546	(1,258,055)	-4.00%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions								
22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power	6,1630	5.6320	0.5310	9.43%	5.6780	5.6330	0.0450	0.80%
23a Demand & Non Fuel Cost of Pur Power	4.1650	3.7750	0.3900	10.33%	3.9530	3.6100	0.3430	9.50%
23b Energy Payments To Qualifying Facilities 24 Energy Cost of Economy Purch.								_
25 Total Fuel & Net Power Transactions	10.3280	9.4070	0.9210	9.79%	9.6310	9.2430	0.3880	4.20%

Schedule A4

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(Exclusive of Economy Energy Purchases) For the Period/Month of: DECEMBER 2014 (1) (3) (4) (7) (2) (5) (6) (8) KWH CENTS/KWH TOTAL \$ FOR TOTAL KWH FOR KWH FUEL ADJ. (a) FUEL (b) TOTAL TYPE KWH FOR OTHER INTERRUP-FOR PURCHASED FROM & PURCHASED UTILITIES TIBLE FIRM (6)X(7)(a) \$ SCHEDULE (000) (000) (000) (000) COST COST

PURCHASED POWER

ESTIMATED:

GULF POWER COMPANY	RE	27,085			27,085	5.632420	9.407336	1,525,541
TOTAL		27,085	0	o	27,085	5.632420	9.407336	1,525,541

ACTUAL:

GULF POWER COMPANY	RE	24,755		_	24,755	6.163042	10.328447	1,525,661
OTAL		24,755			1000000	12.02.00.000	10000000000000	
UTAL		24,755	0	0	24,755	6.163042	10.328447	1,525,66

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(2,330) -8.60%	0 0.00%	0 0.00%	(2,330) -8.60%	0.000000	0.921111 9.80%	120 0.00%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	313,325 340,114 (26,789) -7.90%	0 0.00%	0 0.00%	313,325 340,114 (26,789) -7.90%	5.678126 5.632560 0.045566 0.80%	5.778126 5.732560 0.045566 0.80%	17,790,989 19,157,101 (1,366,112) -7.10%

SCHEDULE A8

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ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: DECEMBER 2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
				TOTAL \$ FOR	COST IF GENER	RATED	FUEL
PURCHASED FROM	TYPE &	TOTAL KWH PURCHASED	TRANS. COST	FUEL ADJ. (3) X (4)	(a)	(b) TOTAL	SAVINGS
	SCHEDULE	E (000)	CENTS/KWH	\$	CENTS/KWH	COST \$	(6)(b)-(5) \$

ESTIMATED:

	1		
TOTAL			

ACTUAL:

			c	
TOTAL				
IUTAL				

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING # 1,031,146

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	Ø		

SCHEDULE A9

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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: November 2014

SCHEDULE A1 PAGE 1 OF 2

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			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFEREN	CE %	ACTUAL	ESTIMATED		ENCE	ACTUAL	ESTIMATED	DIFFER	RENCE
		HOTOAL	COMMITED	AMOONT		71010112	Lotinitico	71110 0111		11010112			
1 2 3	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 5 6	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	0	0	0 0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 8 9	Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9)	954,038	925,799	28,239	3.1%	21,882	21,234	648	3.1%	4.36000	4.35998	0.00002	0.0%
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,506,089	1,302,337	203,752	15.7%	21,882	21,234	648	3.1%	6.88290	6.13326	0.74964	12.2%
11	Energy Payments to Qualifying Facilities (A8a)	180,144	120,622	59,522	49.4%	3,924	600	3,324	554.0%	4.59119	20.10367	(15.51248)	-77.2%
12	TOTAL COST OF PURCHASED POWER	2,640,271	2,348,758	291,513	12.4%	25,806	21,834	3,972	18.2%	10.23111	10.75734	(0.52623)	-4.9%
14 15 16	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					25,806	21,834	3,972	18.2%				
18 19	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20a	20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	187,444 2,452,827	350,018 1,998,740	(162,574) 454,087	80.5% 22.7%	0 25,806	0 21,834	0 3,972	0.0% 18.2%	9.50476	9.15425	0.35051	3.8%
21	Net Unbilled Sales (A4)	29,790 *	(315,364) *	345,154	-109.5%	313	(3,445)	3,758	-109.1%	0.12452	(1.31759)	1.44211	-109.5%
22 23	Company Use (A4) T & D Losses (A4)	1,984 * 147,134 *	3,112 * 119,921 *	(1,128) 27,213	-36.3% 22.7%	21 1,548	34 1,310	(13) 238	-38.6% 18.2%	0.00829 0.61501	0.01300 0.50103	(0.00471) 0.11398	-36.2% 22.8%
24 25	SYSTEM KWH SALES Wholesale KWH Sales	2,452,827	1,998,740	454,087	22.7%	23,924	23,935	(11)	-0.1%	10.25258	8.35069	1.90189	22.8%
26 26a 27	Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	2,452,827 1.000	1,998,740 1.000	454,087 0.000	22.7% 0.0%	23,924 1.000	23,935 1.000	(11) 0.000	-0.1% 0.0%	10.25258 1.000	8.35069 1.000	1.90189 0.00000	22.8% 0.0%
28	Line Losses GPIF**	2,452,827	1,998,740	454,087	22.7%	23,924	23,935	(11)	-0.1%	10.25258	8.35069	1.90189	22.8%
29	TRUE-UP**	223,806	223,806	0	0.0%	23,924	23,935	(11)	-0.1%	0.93549	0.93506	0.00043	0.1%
30	TOTAL JURISDICTIONAL FUEL COST	2,676,633	2,222,546	454,087	20.4%	23,924	23,935	(11)	-0.1%	11.18807	9.28576	1.90231	20.5%
31 32 33	(Excluding GSLD Apportionment) Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 11.36809 11.368	1.01609 9.43517 9.435	0.00000 1.93292 1.933	0.0% 20.5% 20.5%

Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: November 2014

SCHEDULE A1 PAGE 2 OF 2

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		PERIOD TO D	ATE	DOLLARS		PERK	DD TO DATE	MWH			CENTS/KWH		
		1071141	FOTULITED	DIFFERENC	17 C	1071111		DIFFER				DIFFER	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 2 3	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 5 6	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0 0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 8 9	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9)	13,714,804	12,277,323	1,437,481	11.7%	310,086	281,590	28,496	10.1%	4.42290	4.36000	0.06290	1.4%
10 11	Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	16,964,761 1,187,083	17,050,689 1,332,330	(85,928) (145,247)	-0.5% -10.9%	310,086 21,869	281,590 6,600	28,496 15,269	10.1% 231.4%	5.47098 5.42813	6.05515 20.18682	(0.58417) (14.75869)	-9.7% -73.1%
12	TOTAL COST OF PURCHASED POWER	31,866,648	30,660,342	1,206,306	3.9%	331,955	288,190	43,765	15.2%	9.59968	10.63893	(1.03925)	-9.8%
14 15 16	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					331,955	288,190	43,765	15.2%				
18 19	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20a	20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	0 31,866,648	0 30,660,342	0 1,206,306	0.0% 3.9%	0 331,955	0 288,190	0 43,765	0.0% 15.2%	9.59968	10.63893	(1.03925)	-9.8%
21 22 23	Net Unbilled Sales (A4) Company Use (A4) T & D Losses (A4)	(1,231,013) * 39,346 * 1,911,968 *	(3,412,437) * 39,577 * 1,839,577 *	2,181,424 (231) 72,391	-63.9% -0.6% 3.9%	(12,823) 410 19,917	(32,075) 372 17,291	19,252 38 2,626	-60.0% 10.2% 15.2%	(0.37941) 0.01213 0.58929	(1.12770) 0.01308 0.60792	0.74829 (0.00095) (0.01863)	-66.4% -7.3% -3.1%
24 25	SYSTEM KWH SALES Wholesale KWH Sales	31,866,648	30,660,342	1,206,306	3.9%	324,452	302,602	21,850	7.2%	9.82169	10.13223	(0.31054)	-3.1%
26 26a 27	Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	31,866,648 1.000	30,660,342 1.000	1,206,306 0.000	3.9% 0.0%	324,452 1.000	302,602 1.000	21,850 0.000	7.2% 0.0%	9.82169 1.000	10.13223 1.000	(0.31054) 0.00000	-3.1% 0.0%
28	Line Losses GPIF**	31,866,648	30,660,342	1,206,306	3.9%	324,452	302,602	21,850	7.2%	9.82169	10.13223	(0.31054)	-3.1%
29	TRUE-UP**	2,461,871	2,461,871	0	0.0%	324,452	302,602	21,850	7.2%	0.75878	0.81357	(0.05479)	-6.7%
30	TOTAL JURISDICTIONAL FUEL COST	34,328,519	33,122,213	1,206,306	3.6%	324,452	302,602	21,850	7.2%	10.58046	10.94580	(0.36534)	-3.3%
31 32 33	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 10.75070 10.751	1.01609 11.12192 11.122	0.00000 (0.37122) (0.371)	0.0% -3.3% -3.3%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: November 2014

	<u> </u>		CURRENT MONTH	1			PERIOD TO DATE		
		11 mart 2010 million 201		DIFFERENC	SACTOR			DIFFERENCE	the second se
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions									
1. Fuel Cost of System Net Generation	S	S	S		s	\$	S		
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	×.		1. The second			•	•		
2. Fuel Cost of Power Sold									
3. Fuel Cost of Purchased Power		954,038	925,799	28,239	3.1%	13,714,804	12,277,323	1,437,481	11.7
3a. Demand & Non Fuel Cost of Purchased Power	1	1,506,089	1,302,337	203,752	15.7%	16,964,761	17,050,689	(85,928)	-0.5
3b. Energy Payments to Qualifying Facilities		180,144	120,622	59,522	49.4%	1,187,083	1,332,330	(145,247)	-10.9
Energy Cost of Economy Purchases					1000.0000				
5. Total Fuel & Net Power Transactions		2,640,271	2,348,758	291,513	12.4%	31,866,648	30,660,342	1,206,306	3.9
Adjustments to Fuel Cost (Describe Items)		1210 100							
6a. Special Meetings - Fuel Market Issue		(2,069)	10,000	(12,069)	-120.7%	314,719	110,000	204,719	186.1
7. Adjusted Total Fuel & Net Power Transactions		2,638,202	2,358,758	279,444	11.9%	32,181,367	30,770,342	1,411.025	4.6
8. Less Apportionment To GSLD Customers		187,444	350,018	(162,574)	-46.5%	2,598,360	4.197.271	(1,598,911)	-38.1
9. Net Total Fuel & Power Transactions To Other Classes	\$	2,450,758 \$	2,008,740 \$	442,018	22.0% \$	29,583.007 \$	26,573,071 \$	3,009,936	11.3

SCHEDULE A2 Page 1 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of:

November 2014

		CURRENT MONT	ГН			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC	же %	ACTUAL	ESTIMATED	DIFFERENC	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	(xes)							
1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue		\$\$		\$	\$	\$		
 b. Fuel Recovery Revenue 	1,684,764	1,869,158	(184,394)	-9.9%	25,114,736	24,115,445	999,291	4.19
 Jurisidictional Fuel Revenue 	1,684,764	1,869,158	(184,394)	-9.9%	25,114,736	24,115,445	999,291	4.19
d. Non Fuel Revenue	892,488	1,484,724	(592,236)	-39.9%	10,319,028	19,760,384	(9,441,356)	-47.8
e. Total Jurisdictional Sales Revenue	2,577,252	3,353,882	(776,630)	-23.2%	35,433,764	43,875,829	(8,442,065)	-19.29
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0
3. Total Sales Revenue (Excluding GSLD)	\$ 2,577,252 \$	\$ 3,353,882 \$	(776,630)	-23.2% \$	35,433,764 \$	43,875,829 \$	(8,442,065)	-19.2
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	21,872,004	22,117,000	(244,996)	-1.1%	298,696,863	282,308,000	16,388,863	5.8
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0
3. Total Sales	21,872,004	22,117,000	(244,996)	-1.1%	298,696,863	282,308,000	16,388,863	5.8
Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

SCHEDULE A2 Page 2 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: Nove

November 2014

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC		ACTUAL	COTINATED	DIFFERENC	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation (Excluding GSLD)									
1. Jurisdictional Fuel Rev. (line B-1c)	\$	1,684,764 \$	1,869,158 \$	(184,394)	-9.87% \$	25,114,736 \$	24,115,445 \$	999,291	4.19
2. Fuel Adjustment Not Applicable				1 A A A A A A A A A A A A A A A A A A A			- 1		
a. True-up Provision		223,806	223,806	0	0.00%	2,461,871	2,461,871	0	0.0
b. Incentive Provision	1				100.000	11.07 (1886) 97.3 (1997)		75	07.970
 c. Transition Adjustment (Regulatory Tax Refund) 	1							0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period		1,460,958	1,645,352	(184,394)	-11.21%	22,652,865	21,653,574	999,291	4.6
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1	2,450,758	2,008,740	442,018	22.00%	29,583,007	26,573,071	3,009,936	11.3
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A	(1143) (123 Malaca)	
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 		2,450,758	2,008,740	442,018	22.00%	29,583,007	26,573,071	3,009,936	11.3
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(989,800)	(363,388)	(626,412)	172.38%	(6,930,142)	(4,919,497)	(2,010,645)	40.9
8. Interest Provision for the Month		(10)		(10)	0.00%	468		468	0.0
9. True-up & Inst. Provision Beg. of Month		197,106	(8,793,902)	8,991,008	-102.24%	3,898,904	(6,475,858)	10,374,762	-160.2
9a. Deferred True-up Beginning of Period		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A - YOU - CARTER A				(0) 0,000/1	10,01 4,102	100.2
10. True-up Collected (Refunded)		223,806	223,806	0	0.00%	2.461.871	2,461,871	0	0.0
11. End of Period - Total Net True-up	S	(568,898) \$	(8,933,484) \$	8,364,586	-93.63% \$	(568,898) \$	(8,933,484) \$	8,364,586	-93.6
(Lines D7 through D10)		()000) ¢	(0,000,101) \$	5,00 1,000	00.0070	(000,000) Φ	(0,000,404) \$	0,004,000	-93.0

* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE A2 Page 4 of 4

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Division: FERNANDINA BEACH DIVISION

Month of: November 2014

						PERIOD TO DATE				
	_	ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENC	E %	
Internet Provinier (Fuchation COLD)										
Interest Provision (Excluding GSLD)	0	407 400 0	(0.700.000) @	0.004.000	100.000					
I. Beginning True-up Amount (lines D-9 + 9a)	D	197,106 \$	(8,793,902) \$	8,991,008	-102.2%	N/A	N/A			
2. Ending True-up Amount Before Interest		(568,888)	(8,933,484)	8,364,596	-93.6%	N/A	N/A			
(line D-7 + Lines D-9 + 9a + D-10)		(074 700)	(47 707 000)	47.055.004	07.00	N/A	N/A			
3. Total of Beginning & Ending True-up Amount	c	(371,782)	(17,727,386)	17,355,604	-97.9%	N/A	N/A	77%		
A Average True-up Amount (50% of Line E-3)	Þ	(185,891) \$	(8,863,693) \$	8,677,802	-97.9%	N/A	N/A	÷=:		
5. Interest Rate - First Day Reporting Business Month		0.0600%	N/A			N/A	N/A			
5. Interest Rate - First Day Subsequent Business Month		0.0700%	N/A			N/A	N/A			
7. Total (Line E-5 + Line E-6)		0.1300%	N/A			N/A	N/A	**		
Average Interest Rate (50% of Line E-7)		0.0650%	N/A		77.	N/A	N/A			
. Monthly Average Interest Rate (Line E-8 / 12)		0.0054%	N/A			N/A	N/A			
Interest Provision (Line E-4 x Line E-9)		(10)	N/A			N/A	N/A	<u>24</u> 0		

ELECTRIC ENERGY ACCOUNT Month of: November 2014

			CURRENT MON	ITH			PERIOD TO DA	TE	
				DIFFERENCE				DIFFERENC	E
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1 [System Net Generation	0	0	0	0.00%	0	0	0	0.00%
	Power Sold				_				
	Inadvertent Interchange Delivered - NET				_				
	Purchased Power	21,882	21,234	648	3.05%	310,086	281,590	28,496	10.12%
	Energy Purchased For Qualifying Facilities	3,924	600	3,324	553.95%	21,869	6,600	15,269	231.35%
	Economy Purchases				_				
	Inadvertent Interchange Received - NET	1.0000000000000000000000000000000000000			and the second sec				
- 1	Net Energy for Load	25,805	21,834	3,971	18.19%	331,955	288,190	43,765	15.19%
- 1	Sales (Billed)	23,924	23,935	(11)	-0.05%	324,452	302,602	21,850	7.22%
- 1	Unbilled Sales Prior Month (Period)	Sector Market State							
	Unbilled Sales Current Month (Period)								
	Company Use	21	34	(13)	-38.61%	410	372	38	10.18%
	T&D Losses Estimated @ 0.0	1,548	1,310	238	18.17%	19,917	17,291	2,626	15.19%
	Unaccounted for Energy (estimated)	312	(3,445)	3,757	-109.07%	(12,823)	(32,075)	19,252	-60.02%
	2107 %		8 8			S 8	136 - 55		
	% Company Use to NEL	0.08%	0.16%	-0.08%	-50.00%	0.12%	0.13%	-0.01%	-7.69%
	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
	% Unaccounted for Energy to NEL	1.21%	-15.78%	16.99%	-107.67%	-3.86%	-11.13%	7.27%	-65.32%

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16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	954,038	925,799	28,239	3.05%	13,714,804	12,277,323	1,437,481	11.71%
8a	Demand & Non Fuel Cost of Pur Power	1,506,089	1,302,337	203,752	15.65%	16,964,761	17,050,689	(85,928)	-0.50%
8b	Energy Payments To Qualifying Facilities	180,144	120,622	59,522	49.35%	1,187,083	1,332,330	(145,247)	-10.90%
9	Energy Cost of Economy Purch.					All Control of Control			
20	Total Fuel & Net Power Transactions	2,640,271	2,348,758	291,513	12.41%	31,866,648	30,660,342	1,206,306	3.93%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.423	4.360	0.063	1.44%
23a	Demand & Non Fuel Cost of Pur Power	6.883	6.133	0.750	12.23%	5.471	6.055	(0.584)	-9.64%
23b	Energy Payments To Qualifying Facilities	4.591	20.104	(15.513)	-77.16%	5.428	20.187	(14.759)	-73.11%
24	Energy Cost of Economy Purch.	A29622010			10000000000				
25	Total Fuel & Net Power Transactions	10.232	10.757	(0.525)	-4.88%	9.600	10.639	(1.039)	-9.77%

Schedule A4

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PURCHASED POWER

			hases) November	2014			
(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TOTAL	кwн	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
	TYPE &	(2) (3) TOTAL TYPE KWH & PURCHASED	For the Period/Month of: (2) (3) (4) TOTAL KWH TYPE KWH FOR OTHER & PURCHASED UTILITIES	For the Period/Month of: November (2) (3) (4) (5) TOTAL KWH FOR TYPE KWH FOR OTHER & PURCHASED UTILITIES	For the Period/Month of: November 2014 (2) (3) (4) (5) (6) TYPE TOTAL KWH FOR KWH FOR OTHER INTERRUP- FOR FOR & PURCHASED UTILITIES TIBLE FIRM	For the Period/Month of: November 2014 (2) (3) (4) (5) (6) (7) TYPE TOTAL KWH FOR KWH CENTS/KWH TYPE KWH FOR OTHER INTERRUP- FOR (a) & PURCHASED UTILITIES TIBLE FIRM FUEL	(2) (3) (4) (5) (6) (7) TOTAL KWH FOR KWH CENTS/KWH TYPE KWH FOR OTHER INTERRUP- FOR (a) (b) & PURCHASED UTILITIES TIBLE FIRM FUEL TOTAL

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	21,234			21,234	4.359984	10.493247	925,799
TOTAL		21,234	0	0	21,234	4.359984	10.493247	925,799

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	21,882			21,882	4.360000	11.242900	954,038
					manunut enzy		00000000000	
TOTAL		21,882	0	0	21,882	4.360000	11.242900	954,038

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		648 3.0%	0 0.0%	0 0.0%	648 3.0%	0.000016 0.0%	0.749653 7.1%	28,239 3.1%
PERIOD TO DATE: ACTUAL	MS	310.086			310,086	4.422899	5.122657	13,714,804
ESTIMATED	MS	281,590	-		281,590	4.360000	4.950338	12,277,323
DIFFERENCE		28,496	0	0	28,496	0.062899	0.172319	1,437,481
DIFFERENCE (%)		10.1%	0.0%	0.0%	10.1%	1.4%	3.5%	11.7%

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ENERGY PAYMENT TO QUALIFYING FACILITIES

	1	For the Period/Mo	nth of:	November	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	к₩Н	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
STIMATED:							0	

JEFFERSON SMURFIT CORPORATION	600			600	20.103667	20.103667	120,622
TOTAL	600	0	0	600	20.103667	20.103667	120,622

ACTUAL:

JEFFERSON SMURFIT CORPORATION	3,924			3,924	4.591192	4.591192	180,144
JEFFERSON SMORTH CORFORATION	0,024			0,024	4.001102	4.001102	100,144
	1 1						
	1 1						
	1 1						
		/					
TOTAL	2024			2 024	4 501100	4 501400	100 111
TOTAL	3,924	0	0	3,924	4.591192	4.591192	180,144

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		3,324 553.9%	0 0.0%	0 0.0%	3,324 553.9%	-15.512475 -77.2%	-15.512475 -77.2%	59,522 49.3%
PERIOD TO DATE:					1.10 (D.200)			1111210-0012-00120-001
ACTUAL	MS	21,869			21,869	5.428133	5.428133	1,187,083
ESTIMATED	MS	6,600			6,600	20.186818	20.186818	1,332,330
DIFFERENCE		15,269	0	0	15,269	-14.758685	-14.758685	(145,247)
DIFFERENCE (%)		231.3%	0.0%	0.0%	231.3%	-73.1%	-73.1%	-10.9%

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ECONOMY ENERGY PURCHASES

	ñ	INCLUDING LO	ONG TERM PURC nth of:	HASES November	2014		
(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GENE	ERATED	FUEL SAVINGS
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL			 	

ACTUAL:

		· · · · · · · · · · · · · · · · · · ·		
		7		
TOTAL				
TOTAL				

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

1,506,089

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CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				