



February 20, 2015

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: JANUARY 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$54,684	\$43,671	(\$11,013)	(25.22)	\$334,726	\$234,217	(\$100,509)	(42.91)
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$392,424	\$392,427	\$3	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$8,606,794	\$7,003,166	(\$1,603,628)	(22.90)	\$92,265,662	\$47,213,132	(\$45,052,530)	(95.42)
5	DEMAND	\$6,074,923	\$5,400,456	(\$674,467)	(12.49)	\$56,916,658	\$54,318,464	(\$2,598,194)	(4.78)
6	OTHER	\$139,904	\$188,719	\$48,815	25.87	\$2,619,493	\$2,700,821	\$81,328	3.01
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$406,447	\$295,298	(\$111,149)	(37.64)	\$4,369,663	\$4,217,064	(\$152,599)	(3.62)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,510,257	\$12,381,112	(\$2,129,145)	(17.20)	\$148,159,301	\$100,641,997	(\$47,517,304)	(47.21)
12	NET UNBILLED	\$985,237	\$0	(\$985,237)	0.00	\$2,090,616	\$0	(\$2,090,616)	0.00
13	COMPANY USE	\$5,135	\$0	(\$5,135)	0.00	\$128,485	\$0	(\$128,485)	0.00
14	TOTAL THERM SALES (11)	\$15,280,537	\$12,381,112	(\$2,899,425)	(23.42)	\$150,920,346	\$100,641,997	(\$50,278,349)	(49.96)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	23,638,130	19,652,202	(3,985,928)	(20.28)	214,632,549	199,633,065	(14,999,484)	(7.51)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	100,880,000	100,880,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	24,275,962	14,209,240	(10,066,722)	(70.85)	224,052,832	116,662,550	(107,390,282)	(92.05)
19	DEMAND	128,570,050	105,621,360	(22,948,690)	(21.73)	1,118,266,810	1,067,225,381	(51,041,429)	(4.78)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	24,275,962	14,209,240	(10,066,722)	(70.85)	224,052,832	116,662,550	(107,390,282)	(92.05)
25	NET UNBILLED	1,079,135	0	(1,079,135)	0.00	2,118,359	0	(2,118,359)	0.00
26	COMPANY USE	14,564	0	(14,564)	0.00	244,038	0	(244,038)	0.00
27	TOTAL THERM SALES (24)	21,152,096	14,209,240	(6,942,856)	(48.86)	214,337,479	116,662,550	(97,674,929)	(83.72)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00231	0.00222	(0.00009)	(4.10)	0.00156	0.00117	(0.00039)	(32.93)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.35454	0.49286	0.13832	28.06	0.41180	0.40470	(0.00710)	(1.76)
32	DEMAND (5/19)	0.04725	0.05113	0.00388	7.59	0.05090	0.05090	(0.00000)	(0.00)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.59772	0.87135	0.27363	31.40	0.66127	0.86268	0.20141	23.35
38	NET UNBILLED (12/25)	0.91299	0.00000	(0.91299)	0.00	0.98690	0.00000	(0.98690)	0.00
39	COMPANY USE (13/26)	0.35257	0.00000	(0.35257)	0.00	0.52650	0.00000	(0.52650)	0.00
40	TOTAL THERM SALES (11/27)	0.68600	0.87135	0.18535	21.27	0.69124	0.86268	0.17143	19.87
41	TRUE-UP (E-4)	(0.00006)	(0.00562)	(0.00556)	98.93	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.68594	0.86573	0.17979	20.77	0.69118	0.86262	0.17143	19.87
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68939	0.87008	0.18070	20.77	0.69466	0.86696	0.17230	19.87
45	PGA FACTOR ROUNDED TO NEAREST .001	68.939	87.008	18.06900	20.77	69.466	86.696	17.23000	19.87

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3
		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15								
		CURRENT MONTH: JANUARY 2015				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$36,425	\$28,334	(\$8,091)	(28.56)	\$208,121	\$143,026	(\$65,095)	(45.51)	
2	NO NOTICE SERVICE	\$27,535	\$27,535	\$0	0.00	\$250,768	\$250,768	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$5,732,986	\$4,543,654	(\$1,189,332)	(26.18)	\$55,509,369	\$28,341,201	(\$27,168,168)	(95.86)	
5	DEMAND	\$4,140,668	\$3,680,951	(\$459,717)	(12.49)	\$36,446,583	\$34,814,189	(\$1,632,394)	(4.69)	
6	OTHER	\$93,190	\$122,441	\$29,251	23.89	\$1,549,326	\$1,615,884	\$66,558	4.12	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$277,034	\$201,275	(\$75,759)	0.00	\$2,785,539	\$2,677,795	(\$107,744)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,753,770	\$8,201,640	(\$1,552,130)	(18.92)	\$91,178,628	\$62,487,273	(\$28,691,355)	(45.92)	
12	NET UNBILLED	\$657,874	\$0	(\$657,874)	0.00	\$1,736,372	\$0	(\$1,736,372)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$8,644,249	\$8,201,640	(\$442,609)	(5.40)	\$68,334,415	\$62,487,273	(\$5,847,142)	(9.36)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	15,745,358	12,750,349	(2,995,009)	(23.49)	129,072,490	119,389,003	(9,683,487)	(8.11)	
16	NO NOTICE SERVICE	7,078,416	7,078,416	0	0.00	64,464,788	64,464,788	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	16,170,218	9,218,955	(6,951,263)	(75.40)	134,835,263	70,212,492	(64,622,771)	(92.04)	
19	DEMAND	87,633,346	71,991,519	(15,641,827)	(21.73)	716,470,543	684,062,347	(32,408,196)	(4.74)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,170,218	9,218,955	(6,951,263)	(75.40)	134,835,263	70,212,492	(64,622,771)	(92.04)	
25	NET UNBILLED	867,358	0	(867,358)	0.00	1,851,866	0	(1,851,866)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	9,033,952	9,218,955	185,003	2.01	74,927,586	70,212,492	(4,715,094)	(6.72)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00231	0.00222	(0.00009)	(4.10)	0.00161	0.00120	(0.00041)	(34.60)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.35454	0.49286	0.13832	28.06	0.41168	0.40365	(0.00803)	(1.99)	
32	DEMAND (5/19)	0.04725	0.05113	0.00388	7.59	0.05087	0.05089	0.00002	0.05	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.60319	0.88966	0.28647	32.20	0.67622	0.88997	0.21375	24.02	
38	NET UNBILLED (12/25)	0.75848	0.00000	(0.75848)	0.00	0.93763	0.00000	(0.93763)	0.00	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	1.07968	0.88966	(0.19002)	(21.36)	1.21689	0.88997	(0.32692)	(36.73)	
41	TRUE-UP (E-4)	(0.00006)	(0.00562)	(0.00556)	98.93	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.07962	0.88404	(0.19558)	(22.12)	1.21683	0.88991	(0.32692)	(36.74)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.08505	0.88848	(0.19657)	(22.12)	1.22295	0.89439	(0.32856)	(36.74)	
45	PGA FACTOR ROUNDED TO NEAREST .001	108.505	88.848	(19.65733)	(22.12)	122.295	89.439	(32.85606)	(36.74)	

2

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3
FOR THE PERIOD OF:		CURRENT MONTH: JANUARY 2015				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$18,259	\$15,337	(\$2,922)	(19.05)	\$126,603	\$91,191	(\$35,412)	(38.83)	
2	NO NOTICE SERVICE	\$12,863	\$12,863	\$0	0.00	\$141,657	\$141,659	\$2	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,873,809	\$2,459,512	(\$414,297)	(16.84)	\$36,756,294	\$18,871,931	(\$17,884,363)	(94.77)	
5	DEMAND	\$1,934,256	\$1,719,505	(\$214,751)	(12.49)	\$20,470,075	\$19,504,275	(\$965,800)	(4.95)	
6	OTHER	\$46,714	\$66,278	\$19,564	29.52	\$1,070,168	\$1,084,937	\$14,769	1.36	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$129,413	\$94,023	(\$35,390)	0.00	\$1,584,123	\$1,539,269	(\$44,854)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,756,488	\$4,179,472	(\$577,016)	(13.81)	\$56,980,674	\$38,154,724	(\$18,825,950)	(49.34)	
12	NET UNBILLED	\$327,363	\$0	(\$327,363)	0.00	\$354,245	\$0	(\$354,245)	0.00	
13	COMPANY USE	\$5,135	\$0	(\$5,135)	0.00	\$128,485	\$0	(\$128,485)	0.00	
14	TOTAL THERM SALES (11)	\$6,636,288	\$4,179,472	(\$2,456,816)	(58.78)	82,585,931.0	\$38,154,724	(\$44,431,207)	(116.45)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	7,892,772	6,901,853	(990,919)	(14.36)	85,560,059	80,244,062	(5,315,997)	(6.62)	
16	NO NOTICE SERVICE	3,306,584	3,306,584	0	0.00	36,415,212	36,415,212	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	8,105,744	4,990,285	(3,115,459)	(62.43)	89,217,569	46,450,058	(42,767,511)	(92.07)	
19	DEMAND	40,936,704	33,629,841	(7,306,863)	(21.73)	401,796,267	383,163,034	(18,633,233)	(4.86)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,105,744	4,990,285	(3,115,459)	(62.43)	89,217,569	46,450,058	(42,767,511)	(92.07)	
25	NET UNBILLED	211,777	0	(211,777)	0.00	266,493	0	(266,493)	0.00	
26	COMPANY USE	14,564	0	(14,564)	0.00	244,038	0	(244,038)	0.00	
27	TOTAL THERM SALES (24)	12,118,144	4,990,285	(7,127,859)	(142.83)	139,409,893	46,450,058	(92,959,835)	(200.13)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00231	0.00222	(0.00009)	(4.11)	0.00148	0.00114	(0.00034)	(30.21)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.35454	0.49286	0.13832	28.06	0.41198	0.40628	(0.00570)	(1.40)	
32	DEMAND (5/19)	0.04725	0.05113	0.00388	7.59	0.05095	0.05090	(0.00004)	(0.08)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.58680	0.83753	0.25073	29.94	0.63867	0.82141	0.18274	22.25	
38	NET UNBILLED (12/25)	1.54579	0.00000	(1.54579)	0.00	1.32928	0.00000	(1.32928)	0.00	
39	COMPANY USE (13/26)	0.35257	0.00000	(0.35257)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	0.39251	0.83753	0.44502	53.13	0.40873	0.82141	0.41269	50.24	
41	TRUE-UP (E-4)	(0.00006)	(0.00562)	(0.00556)	98.93	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.39245	0.83191	0.43946	52.83	0.40867	0.82135	0.41269	50.24	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39442	0.83609	0.44166	52.83	0.41072	0.82549	0.41476	50.24	
45	PGA FACTOR ROUNDED TO NEAREST .001	39.442	83.609	44.16626	52.83	41.072	82.549	41.47621	50.24	

3

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: JANUARY 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,043,980	\$39,636.83	\$0.00220
2 Commodity Pipeline (SNG)	826,690	\$5,021.67	\$0.00607
3 Commodity Pipeline (Gulfstream)	4,439,420	\$9,500.36	\$0.00214
4 Commodity Pipeline (FGT) - Dec'14 Accrual Adj.	328,040	\$782.68	\$0.00239
5 Commodity Pipeline (SNG) - Dec'14 Accrual Adj.	0	(\$257.38)	\$0.00000
6 Commodity Pipeline (Gulfstream) - Dec'14 Accrual Adj.	0	\$0.06	\$0.00000
7 Pool Mgr Performance	0	\$0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	23,638,130	\$54,684.22	\$0.00231
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
9 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
10 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
11 Purchases from 3rd Party Suppliers	23,785,190	\$ 8,548,729.46	\$0.35941
12	59,795	\$59,702.69	\$0.99846
13	0	(\$7,962.19)	\$0.00000
14	16,042	\$10,044.22	\$0.62612
15	8,622	\$4,310.17	\$0.49990
16	26,390	\$22,070.25	\$0.83631
17	0	(\$2,377.61)	\$0.00000
18 Purchases from 3rd Party Suppliers - Dec'14 Accrual Adj	0	(\$141,290.27)	\$0.00000
19 Cashouts-Peoples' Transportation Customers	622,030	\$178,431.55	\$0.28685
20 Cashouts-NCTS Program	74,003	\$24,898.33	\$0.33645
21	0	\$334.90	\$0.00000
22	64,130	\$20,816.60	\$0.32460
23 Commodity Other (SNG)	6,620	\$1,972.76	\$0.29800
24 Commodity Other (Gulfstream)	125,010	\$40,888.68	\$0.32708
25 Imbalance Cashout (FGT)	1,156,480	\$422,862.74	\$0.36565
26 Imbalance Cashout (FGT)-Dec'14 Accrual Adj.	(1,886,590)	(\$622,708.62)	\$0.33007
27 Imbalance Cashout (SNG)-Dec'14 Accrual Adj.	0	\$85.92	\$0.00000
28 Commodity Other (Gulfstream)-Dec'14 Accrual Adj	730	\$260.68	\$0.35710
29	0	\$0.00	\$0.00000
30	0	\$16,206.00	\$0.00000
30	232,500	\$32,550.00	\$0.14000
31	12,220	\$5,780.06	\$0.47300
32	(27,210)	(\$8,811.86)	\$0.32385
33 TOTAL COMMODITY (Other)	24,275,962	\$ 8,606,794.46	\$0.35454
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
34 Demand (FGT)	130,215,500	\$7,110,651.53	\$0.05461
35 Demand (SNG)	22,772,770	\$161,127.29	\$0.00708
36 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
37 Temporary Relinquishment Credit - (FGT)	(48,487,240)	(\$2,435,656.11)	\$0.05023
38 Temporary Acquisition	13,219,020	\$620,500.81	\$0.04694
39	0	\$2,501.43	\$0.00000
40 SNG - Dec'14 Accrual Adj.	0	(\$13.58)	\$0.00000
41	2,500,000	\$54,000.00	\$0.02160
42	(2,500,000)	(\$42,750.00)	\$0.01710
43 TOTAL DEMAND	128,570,050	\$6,074,923.37	\$0.04725
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
44 Administrative Costs	0	\$122,566.35	\$0.00000
45 Legal	0	(\$57,250.00)	\$0.00000
46 LNG/CNG	0	\$74,587.50	\$0.00000
47 Penalties	0	\$0.00	\$0.00000
48 Odorant	0	\$0.00	\$0.00000
49 TOTAL OTHER	0	\$139,903.85	\$0.00000

4

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 1				
	CURRENT MONTH: JANUARY 2015	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$8,601,660	7,003,166	(\$1,598,494)	(\$0.22825)	\$8,601,660	\$7,003,166	(\$1,598,494)	(\$0.22825)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,903,462	5,377,946	(525,516)	(0.09772)	\$5,903,462.04	\$5,377,946.00	(525,516)	(0.09772)
3	TOTAL	14,505,122	12,381,112	(2,124,010)	(0.17155)	\$14,505,121.88	\$12,381,112.00	(2,124,010)	(0.17155)
4	FUEL REVENUES (NET OF REVENUE TAX)	15,280,537	12,381,112	(2,899,425)	(0.23418)	\$15,280,537.08	\$12,381,112.00	(2,899,425)	(0.23418)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	0.00000	\$51,648	\$51,648	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,332,185	12,432,760	(2,899,425)	(0.23321)	\$15,332,185.08	\$12,432,760.00	(2,899,425)	(0.23321)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	827,063	51,648	(775,415)	(15.01346)	\$827,063.20	\$51,648.00	(775,415)	(15.01346)
8	INTEREST PROVISION-THIS PERIOD (21)	(36)	(40)	(3)	0.08495	(\$36.25)	(\$39.62)	(3)	0.08495
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(822,720)	(400,696)	422,024	(1.05323)	\$0	\$0	0	#DIV/0!
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	0.00000	(\$51,648)	(\$51,648)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(47,341)	(400,735)	(353,394)	0.88186	\$775,379	(\$40)	(775,419)	19,573.22704
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(47,341)	(400,735)	(353,394)	0.88186	\$775,379	(\$400,735)	(\$353,394)	\$0.88186
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(822,720)	(400,696)	422,024	(1.05323)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(47,305)	(400,696)	(353,391)	0.88194				
15	TOTAL (13+14)	(870,025)	(950,791)	(80,766)	0.08495				
16	AVERAGE (50% OF 15)	(435,012)	(475,395)	(40,383)	0.08495				
17	INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0.00000				
19	TOTAL (17+18)	0.200	0.200	0	0.00000				
20	AVERAGE (50% OF 19)	0.100	0.100	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00833	0.00833	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$36)	(\$40)	(\$3)	\$0.08495				

5

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: January 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	January 2015	FGT	PGS	FTS-1 COMM. PIPELINE	14,937,670		14,937,670		\$37,493.53			\$0.25
2	January 2015	FGT	PGS	FTS-2 COMM. PIPELINE	3,106,310		3,106,310		2,143.30			\$0.07
3	January 2015	FGT	PGS	FTS-1 DEMAND	63,257,840		63,257,840			\$2,969,320.06		\$4.69
4	January 2015	FGT	PGS	FTS-2 DEMAND	22,389,440		22,389,440			1,405,476.17		\$6.28
5	January 2015	FGT	PGS	FTS-3 DEMAND	9,300,000		9,300,000			920,700.00		\$9.90
6	January 2015	FGT	PGS	NO NOTICE	10,385,000		10,385,000			40,397.65		\$0.39
7	January 2015	SONAT	PGS	COMM. PIPELINE	826,690		826,690		5,021.67			\$0.61
8	January 2015	SONAT	PGS	DEMAND	22,772,770		22,772,770			161,127.29		\$0.71
9	January 2015	SONAT	PGS	COMM. OTHER	6,620		6,620	1,972.76				\$29.80
10	January 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,439,420		4,439,420		9,500.36			\$0.21
11	January 2015	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
12	January 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	125,010		125,010	40,888.68				\$32.71
13	January 2015		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
14	January 2015		PGS	COMM. OTHER	59,795		59,795	59,702.69				\$99.85
15	January 2015		PGS	COMM. OTHER	16,042		16,042	10,044.22				\$62.61
16	January 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	622,030		622,030	178,431.55				\$28.69
17	January 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	74,003		74,003	24,898.33				\$33.65
18	January 2015		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$1.71
19	January 2015		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
20	January 2015		PGS	COMM. OTHER	1,960,000		1,960,000	630,420.00				\$32.16
21	January 2015		PGS	COMM. OTHER	100,000		100,000	28,300.00				\$28.30
22	January 2015		PGS	COMM. OTHER	483,340		483,340	138,301.92				\$28.61
23	January 2015		PGS	COMM. OTHER	1,860,000		1,860,000	597,990.00				\$32.15
24	January 2015		PGS	COMM. OTHER	915,950		915,950	265,888.19				\$29.03
25	January 2015		PGS	COMM. OTHER	1,509,820		1,509,820	436,466.59				\$28.91
26	January 2015		PGS	COMM. OTHER	562,930		562,930	160,983.45				\$28.60
27	January 2015		PGS	COMM. OTHER	2,533,740		2,533,740	787,999.63				\$31.10
28	January 2015		PGS	COMM. OTHER	1,860,000		1,860,000	588,504.00				\$31.64
29	January 2015		PGS	COMM. OTHER	414,310		414,310	125,098.24				\$30.19
30	January 2015		PGS	COMM. OTHER	279,880		279,880	83,404.24				\$29.80
31	January 2015		PGS	COMM. OTHER	391,000		391,000	118,859.32				\$30.40
32	January 2015		PGS	COMM. OTHER	1,269,030		1,269,030	363,695.03				\$28.66
33	January 2015		PGS	COMM. OTHER	380,020		380,020	110,845.82				\$29.17
34	January 2015		PGS	COMM. OTHER	1,367,480		1,367,480	397,295.01				\$29.05
35	January 2015		PGS	COMM. OTHER	428,820		428,820	126,607.80				\$29.52
36	January 2015		PGS	COMM. OTHER	3,947,090		3,947,090	1,213,040.29				\$30.73
37	Total	**This report excludes prior month/period adjustments.			183,664,550	-	183,664,550	6,489,638	54,159	6,145,383	-	\$6.91

6

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: January 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
38	January 2015		PGS	COMM. OTHER	100,000		100,000	29,000.00				\$29.00
39	January 2015		PGS	COMM. OTHER	571,120		571,120	164,508.05				\$28.80
40	January 2015		PGS	COMM. OTHER	439,610		439,610	127,662.49				\$29.04
41	January 2015		PGS	COMM. OTHER	423,650		423,650	123,158.50				\$29.07
42	January 2015		PGS	COMM. OTHER	75,000		75,000	23,418.76				\$31.23
43	January 2015		PGS	COMM. OTHER	774,390		774,390	222,326.76				\$28.71
44	January 2015		PGS	COMM. OTHER	310,000		310,000	97,250.00				\$31.37
45	January 2015		PGS	COMM. OTHER	828,010		828,010	262,810.37				\$31.74
46	January 2015		PGS	COMM. OTHER	0		0	333,300.00				
47	January 2015		PGS	COMM. OTHER	0		0	154,320.00				
48	January 2015		PGS	COMM. OTHER	0		0	115,600.00				
49	January 2015		PGS	COMM. OTHER	0		0	236,470.00				
50	January 2015		PGS	COMM. OTHER	0		0	485,205.00				
51	Total	**This report excludes prior month/period adjustments.			187,186,330	-	187,186,330	8,864,668	54,159	6,145,383	-	\$8.05

7



COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 3		
		PRESENT MONTH:		January 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	624615-Southern Pines Citronelle (Rec)	323	313	10,000	9,705	3.15000	3.24575	
2	FGT	179851-Columbia Gulf-Lafayette FGT	108	104	3,334	3,236	2.88000	2.96754	
3	FGT	179851-Columbia Gulf-Lafayette FGT	161	157	5,000	4,853	2.90000	2.98815	
4	FGT	696661-Tres Palacios Storage (Rec)	645	626	20,000	19,410	2.81000	2.89541	
5	FGT	696661-Tres Palacios Storage (Rec)	323	313	10,000	9,705	2.88000	2.96754	
6	FGT	696661-Tres Palacios Storage (Rec)	323	313	10,000	9,705	2.92000	3.00876	
7	FGT	12740-Carnes Tn FGT (Rec)	2,469	2,397	76,550	74,292	3.09000	3.18393	
8	FGT	956597-Golden Triangle Storage (Rec)	387	376	12,000	11,646	2.90000	2.98815	
9	FGT	956597-Golden Triangle Storage (Rec)	98	95	3,045	2,955	2.94500	3.03452	
10	FGT	50026-Trunkline-Manchester FGT	323	313	10,000	9,705	2.79000	2.87481	
11	FGT	50026-Trunkline-Manchester FGT	23	23	721	700	2.91000	2.99845	
12	FGT	50026-Trunkline-Manchester FGT	219	213	6,800	6,599	3.04000	3.13241	
13	FGT	742101-Enbridge-Orange Co	161	157	5,000	4,853	2.81000	2.89541	
14	FGT	742101-Enbridge-Orange Co	852	826	26,400	25,621	2.88000	2.96754	
15	FGT	742101-Enbridge-Orange Co	323	313	10,000	9,705	2.88500	2.97269	
16	FGT	742101-Enbridge-Orange Co	2,742	2,661	85,000	82,493	2.89000	2.97785	
17	FGT	742101-Enbridge-Orange Co	161	157	5,000	4,853	2.89500	2.98300	
18	FGT	742101-Enbridge-Orange Co	66	65	2,061	2,000	3.27000	3.36940	
19	FGT	23422-Sabine Pass Pit	727	706	22,546	21,881	2.80000	2.88511	
20	FGT	23422-Sabine Pass Pit	255	247	7,900	7,667	2.82000	2.90572	
21	FGT	23422-Sabine Pass Pit	161	157	5,000	4,853	2.87500	2.96239	
22	FGT	23422-Sabine Pass Pit	139	135	4,310	4,183	2.88500	2.97269	
23	FGT	23422-Sabine Pass Pit	132	128	4,100	3,979	2.89000	2.97785	
24	FGT	23422-Sabine Pass Pit	162	158	5,037	4,888	2.90000	2.98815	
25	FGT	23422-Sabine Pass Pit	239	232	7,400	7,182	3.01500	3.10665	
26	FGT	1187589-Frisco Acadian	484	470	15,000	14,558	2.89000	2.97785	
27	FGT	1187589-Frisco Acadian	513	498	15,900	15,431	2.91000	2.99845	
28	FGT	1187589-Frisco Acadian	323	313	10,000	9,705	2.93000	3.01906	
29	FGT	1187589-Frisco Acadian	6,854	6,652	212,474	206,206	3.14900	3.24472	
30	FGT	696661-Tres Palacios Storage (Rec)	6,000	5,823	186,000	180,513	3.16400	3.26018	
31	FGT	12740-Carnes Tn FGT (Rec)	210	203	6,500	6,308	2.90000	2.98815	
32	FGT	12740-Carnes Tn FGT (Rec)	210	203	6,500	6,308	2.95000	3.03967	
33	FGT	624615-Southern Pines Citronelle (Rec)	499	484	15,456	15,000	3.04000	3.13241	
34	FGT	624615-Southern Pines Citronelle (Rec)	323	313	10,000	9,705	3.14000	3.23545	
35	FGT	696661-Tres Palacios Storage (Rec)	96	93	2,975	2,887	2.92000	3.00876	
36		SUBTOTAL	27,033	26,237	838,009	813,289	2.98169	9.18196	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 320,059 dth's nominated under FGT FTS-2.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 2 of 3		
		PRESENT MONTH:		January 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
37	FGT	742101-Enbridge-Orange Co	258	250	7,988	7,752	2.98000	3.07058	
38	FGT	956597-Golden Triangle Storage (Rec)	645	626	20,000	19,410	2.98000	3.07058	
39	FGT	163884-Bay Gas (Rec) Storage Company	282	273	8,733	8,475	3.14000	3.23545	
40	FGT	32606-Ngpl Vermilion	1,950	1,893	60,464	58,680	2.88000	2.96754	
41	FGT	32606-Ngpl Vermilion	369	358	11,439	11,102	2.89000	2.97785	
42	FGT	696661-Tres Palacios Storage (Rec)	968	939	30,000	29,115	2.80000	2.88511	
43	FGT	696661-Tres Palacios Storage (Rec)	806	783	25,000	24,263	2.90000	2.98815	
44	FGT	179851-Columbia Gulf-Lafayette FGT	807	783	25,002	24,264	2.91000	2.99845	
45	FGT	314571-Anr/FGT St Landry Parish Exchng	419	407	13,000	12,617	2.93000	3.01906	
46	FGT	1378027-Pledger - Enterprise	161	157	5,000	4,853	2.82000	2.90572	
47	FGT	1378027-Pledger - Enterprise	161	157	5,000	4,853	2.87500	2.96239	
48	FGT	1378027-Pledger - Enterprise	484	470	15,000	14,558	2.88500	2.97269	
49	FGT	1378027-Pledger - Enterprise	142	138	4,400	4,270	2.89000	2.97785	
50	FGT	1378027-Pledger - Enterprise	1,452	1,409	45,000	43,673	2.94500	3.03452	
51	FGT	742101-Enbridge-Orange Co	814	790	25,245	24,500	2.60500	2.68418	
52	FGT	742101-Enbridge-Orange Co	226	219	7,000	6,794	2.82000	2.90572	
53	FGT	742101-Enbridge-Orange Co	260	253	8,068	7,830	2.86000	2.94693	
54	FGT	742101-Enbridge-Orange Co	484	470	15,000	14,558	2.88500	2.97269	
55	FGT	742101-Enbridge-Orange Co	499	484	15,456	15,000	2.89000	2.97785	
56	FGT	742101-Enbridge-Orange Co	543	527	16,824	16,328	2.94500	3.03452	
57	FGT	742101-Enbridge-Orange Co	489	474	15,147	14,700	3.51500	3.62184	
58	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.81500	3.93096	
59	FGT	742101-Enbridge-Orange Co	-814	-790	-25,245	-24,500	5.41500	5.57960	
60	FGT	742101-Enbridge-Orange Co	-489	-474	-15,147	-14,700	7.14500	7.36218	
61	FGT	742101-Enbridge-Orange Co	-163	-158	-5,049	-4,900	7.35000	7.57342	
62	FGT	313370-Egan Hub (Rec)/FGT Acadia	484	470	15,000	14,558	3.05000	3.14271	
63	FGT	956597-Golden Triangle Storage (Rec)	899	873	27,882	27,059	2.90000	2.98815	
64	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,911	93,000	90,257	3.18400	3.28078	
65	FGT	23703-Ngpl-Jefferson FGT	289	281	8,974	8,709	2.89000	2.97785	
66	FGT	23703-Ngpl-Jefferson FGT	323	313	10,000	9,705	2.94000	3.02937	
67	FGT	23703-Ngpl-Jefferson FGT	394	382	12,206	11,846	3.07000	3.16332	
68	FGT	23703-Ngpl-Jefferson FGT	3,453	3,453	107,043	107,043	3.17900	3.17900	
69	FGT	32606-Ngpl Vermilion	806	783	25,000	24,263	2.89000	2.97785	
70	FGT	32606-Ngpl Vermilion	366	356	11,358	11,023	2.90500	2.99330	
71	FGT	32606-Ngpl Vermilion	1,452	1,409	45,000	43,673	2.91000	2.99845	
72		SUBTOTAL	22,382	21,827	693,837	676,531	2.98169	9.18196	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 320,059 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 January 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
73	FGT	32606-Ngpl Vermillion	1,198	1,162	37,128	36,033	2.94000	3.02937	
74	FGT	32606-Ngpl Vermillion	645	626	20,000	19,410	2.95000	3.03967	
75	FGT	32606-Ngpl Vermillion	806	783	25,000	24,263	3.08000	3.17362	
76	FGT	314571-Anr/FGT St Landry Parish Exchng	323	313	10,000	9,705	2.90000	2.98815	
77	FGT	12740-Carnes Tn FGT (Rec)	686	666	21,276	20,648	2.90000	2.98815	
78	FGT	12740-Carnes Tn FGT (Rec)	81	78	2,500	2,426	2.91000	2.99845	
79	FGT	179851-Columbia Gulf-Lafayette FGT	538	522	16,668	16,176	2.81000	2.89541	
80	FGT	179851-Columbia Gulf-Lafayette FGT	161	157	5,000	4,853	2.88000	2.96754	
81	FGT	179851-Columbia Gulf-Lafayette FGT	108	104	3,334	3,236	2.90000	2.98815	
82	FGT	179851-Columbia Gulf-Lafayette FGT	269	261	8,334	8,088	2.95500	3.04482	
83	FGT	956597-Golden Triangle Storage (Rec)	411	399	12,745	12,369	2.89000	2.97785	
84	FGT	956597-Golden Triangle Storage (Rec)	518	503	16,064	15,590	2.90000	2.98815	
85	FGT	956597-Golden Triangle Storage (Rec)	489	474	15,152	14,705	2.92000	3.00876	
86	FGT	6490-Eunice Tx Gas FGT	399	387	12,365	12,000	2.90000	2.98815	
87	FGT	6490-Eunice Tx Gas FGT	968	939	30,000	29,115	2.91000	2.99845	
88	FGT	3018-PGS-Jacksonville	121	121	3,750	3,750	3.04000	3.04000	
89	FGT	3018-PGS-Jacksonville	60	60	1,875	1,875	3.08500	3.08500	
90	FGT	3018-PGS-Jacksonville	60	60	1,875	1,875	3.32500	3.32500	
91	FGT	32606-Ngpl Vermillion	1,208	1,172	37,439	36,335	2.84000	2.92633	
92	FGT	32606-Ngpl Vermillion	968	939	30,000	29,115	2.91000	2.99845	
93	FGT	696661-Tres Palacios Storage (Rec)	323	313	10,000	9,705	2.87000	2.95724	
94	FGT	716-Cs #11 Mt Vernon Zone 3	968	939	30,000	29,115	3.14000	3.23545	
95	Gulfstream	8205175-Destin	6,000	5,892	186,000	182,652	3.22000	3.27902	
96	Gulfstream	8205175-Destin	323	317	10,000	9,820	2.83000	2.88187	
97	Gulfstream	8205175-Destin	6,000	5,892	186,000	182,652	3.21500	3.27393	
98	Gulfstream	8205171-Williams Mobile Bay	323	317	10,000	9,820	2.83000	2.88187	
99	Gulfstream	8205171-Williams Mobile Bay	466	458	14,454	14,194	3.10000	3.15682	
100	Gulfstream	8205179-Defs Mobile Bay	191	187	5,913	5,807	3.10000	3.15682	
101	SONAT	PSNG1551	32	32	1,000	979	3.05000	3.11702	
102	SONAT	PSNG2801	2,671	2,614	82,801	81,021	3.17400	3.24374	
103									
104									
105									
106									
107									
108		SUBTOTAL	27,312	26,687	846,673	827,332	2.98169	9.18196	
109		TOTAL	76,726	74,751	2,378,519	2,317,153	8.94507	27.54588	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 320,059 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 7,281,899												\$7,281,899
2	Transportation Costs	\$ 5,838,146												\$5,838,146
3	Hedging Costs (settlement)	\$ 1,324,895												\$1,324,895
4	Company Use	\$ (5,135)												(\$5,135)
5	Administrative Costs	\$ 122,566												\$122,566
6	Odorant Charges	\$ -												\$0
7	Legal	\$ (57,250)												(\$57,250)
8	<b>Total</b>	<b>\$14,505,121</b>												<b>\$14,505,121</b>
<b>PGA THERM SALES</b>														
9	Residential	9,033,952												9,033,952
10	Commercial	4,527,544												4,527,544
11	Off System Sales	7,590,600												7,590,600
12	<b>Total</b>	<b>21,152,096</b>												<b>21,152,096</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$0.88848												\$0.88848
14	Commercial	\$0.83609												\$0.83609
<b>PGA REVENUES</b>														
15	Residential	\$7,986,375												\$7,986,375
16	Commercial	\$3,743,158												\$3,743,158
17	Off System Sales	\$2,447,245												\$2,447,245
18	Cash Outs-Transportation Customers	\$173,522												\$173,522
19	Swing Charges-Transportation Customers	(\$55,000)												(\$55,000)
20	Unbilled Revenues-Residential	\$657,874												\$657,874
21	Unbilled Revenues-Commercial	\$327,363												\$327,363
22	<b>Total</b>	<b>\$15,280,537</b>												<b>\$15,280,537</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	321,438												321,438
24	Commercial	14,072												14,072
25	Off System Sales	11												11
26	<b>Total</b>	<b>335,521</b>												<b>335,521</b>

11

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047											
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047											

12

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045											
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045											

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048											
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048											

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057											
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048											
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049											

15



ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046											
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047											
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049											