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February 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2015, to the following:

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By: <u>s/John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Cents/KWH Dollars MWH Line A1 Schedule No. Diff Amount Diff Amount Estimated Actual Estimated Diff % Actual Estimated Diff % Actual Diff Amount Diff % 246,664,759 255.338.306 Fuel Cost of System Net Generation (A3) (5) (8,673,547)(3.4%)8.934.980 8,713,736 221.244 2.5% 2.7607 2.9303 (0.1696)(5.8%)Nuclear Fuel Disposal Costs 0 2,621,387 2 0 0 N/A 2.621.387 0 N/A 0.0000 N/A 0.0% 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (1,798,338)0 (1,798,338)N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A 244,866,421 TOTAL COST OF GENERATED POWER 255.338.306 (4.1%) 2.5% 2 7405 2 9303 5 (10,471,885) 8.934.980 8.713.736 221.244 (0.1898)(6.5%)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6 7.435.276 10.692.030 (3,256,754) (30.5%) 216.984 325.919 (108.935) (33.4%) 3,4266 3.2806 0.1460 4.5% Energy Cost of Economy/OS Purchases (A9) 0 71,750 (71,750)(100.0%) 0 2,750 (2,750)(100.0%) 2.6091 (2.6091)(100.0%)8 Energy Payments to Qualifying Facilities (A8) 1,327,108 13,342,888 (12,015,780) (90.1%) 71,683 324,657 (252,974) (77.9%) 1.8514 4.1098 (2.2584)(55.0%)(15,344,284) 9 TOTAL COST OF PURCHASED POWER 8.762.384 24.106.668 (63.7%) 288.667 653.326 (55.8%) 3.0355 3.6898 (0.6543) (364.659)(17.7%)10 TOTAL AVAILABLE (LINE 5+9) 253,628,805 279,444,974 (25,816,169) (9.2%) 9,223,647 9.367.062 (143,415) (1.5%)2.7498 2.9833 (0.2335)(7.8%)11 2.3473 3.3583 12 Fuel Cost of Economy and Other Power Sales (A6) (16,035,746) (10,075,000) (5,960,746) 59.2% (683, 144)(300,000) (383,144) 127.7% (1.0110)(30.1%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (394,178)(406,318)12,140 (3.0%)(55,646)(54, 189)(1,457)2.7% 0.7084 0.7498 (0.0414)(5.5%)14 Gains from Off-System Sales (A6) (8,278,889) (2,900,000) (5,378,889) 185.5% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (24,708,813) (13,381,318) (11,327,495) 84 7% (738,790)(354, 189) (384,601) 108.6% 3 3445 3 7780 (0.4335)(11.5%) 16 Incremental Personnel, Software, and Hardware Costs 37 399 37 302 98 0.3% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 157.809 0 157.809 N/A N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 195,208 37,302 157,907 423.3% N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 229,115,575 266,101,333 (36,985,758) (13.9%)8,484,857 9,012,873 (528,016) (5.9%)2.7003 2.9525 (0.2522)(8.5%) TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) (8,805,294) (129,594,000) 120,788,706 (93.2%) (326,086)(4,389,359)4,063,273 (92.6%) (0.1056)(1.4573)1 3517 (92.8%) 23 Company Use (1) 258,440 0 258,440 N/A 9,571 0 9,571 N/A 0.0031 0.0031 N/A 133,139,962 24 T & D Losses (1) 12,453,608 (120,686,354) (90.6%) 461,194 4,509,461 (4,048,267) (89.8%) 0.1493 1.4972 (1.3479)(90.0%)25 SYSTEM SALES KWH 229,115,575 266,101,333 (36,985,758) (13.9%) 8,340,178,470 8,892,771,123 (552,592,653) (6.2%) 2.7471 2.9923 (0.2452)(8.2%) 26 10,597,489 (11.7%) (3.9%) 2.7471 2.9923 Wholesale Sales KWH 12,007,264 (1,409,775) 385,765,418 401,267,556 (15,502,138) (0.2452)(8.2%)27 Jurisdictional KWH Sales 218,518,086 254,094,069 (35,575,983) (14.0%) 7,954,413,052 8,491,503,567 (537,090,515) 2 7471 2 9923 (6.3%)(0.2452)(8.2%)28 Jurisdictional Loss Multiplier 1.00169 1.00169 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 218,887,382 254,523,488 (35,636,106) 7,954,413,052 8,491,503,567 (6.3%) 2.7518 2.9974 (14.0%)(537,090,515) (0.2456)(8.2%)TRUE-UP 30 22,221,724 22,221,724 0 N/A 7,954,413,052 8,491,503,567 (537,090,515) (6.3%)0.2794 0.2617 0.0177 6.8% 31 TOTAL JURISDICTIONAL FUEL COST 241,109,106 (12.9%) 3.0311 3.2591 276,745,212 (35,636,106) 7,954,413,052 8,491,503,567 (537,090,515) (6.3%)(0.2279)(7.0%)32 Revenue Tax Factor 1 00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.0333 3.2614 (0.2281)(7.0%)34 GPIF (3) 984,577 984,577 0 7,954,413,052 8,491,503,567 (537,090,515) (6.3%)0.0124 0.0116 0.0008 6.9% 35 Fuel Factor Including GPIF 3.0457 3.2730 (0.2273)(6.9%)FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.046 3.273 (0.227)(6.9%)37

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation.

⁴⁴ Correction to be made in February 2015.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	Н			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	246,664,759	255,338,306	(8,673,547)	(3.4%)	8,934,980	8,713,736	221,244	2.5%	2.7607	2.9303	(0.1696)	(5.8%)
2	Nuclear Fuel Disposal Costs		0	0	0.0%	2,621,387	0	2,621,387	0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,798,338)	0	(1,798,338)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	244,866,421	255,338,306	(10,471,885)	(4.1%)	8,934,980	8,713,736	221,244	2.5%	2.7405	2.9303	(0.1898)	(6.5%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,435,276	10,692,030	(3,256,754)	(30.5%)	216,984	325,919	(108,935)	(33.4%)	3.4266	3.2806	0.1461	4.5%
7	Energy Cost of Economy/OS Purchases (A9)		71,750	(71,750)	(100.0%)		2,750	(2,750)	(100.0%)		2.6091	(2.6091)	(100.0%)
8	Energy Payments to Qualifying Facilities (A8)	1,327,108	13,342,888	(12,015,780)	(90.1%)	71,683	324,657	(252,974)	(77.9%)	1.8514	4.1098	(2.2585)	(55.0%)
9	TOTAL COST OF PURCHASED POWER	8,762,384	24,106,668	(15,344,284)	(63.7%)	288,667	653,326	(364,659)	(55.8%)	3.0355	3.6898	(0.6544)	(17.7%)
10	TOTAL AVAILABLE (LINE 5+9)	253,628,805	279,444,974	(25,816,169)	(9.2%)	9,223,647	9,367,062	(143,415)	(1.5%)	2.7498	2.9833	(0.2335)	(7.8%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(16,035,746)	(10,075,000)	(5,960,746)	59.2%	(683,144)	(300,000)	(383,144)	127.7%	2.3473	3.3583	(1.0110)	(30.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(394,178)	(406,318)	12,140	(3.0%)	(55,646)	(54,189)	(1,457)	2.7%	0.7084	0.7498	(0.0414)	(5.5%)
14	Gains from Off-System Sales (A6)	(8,278,889)	(2,900,000)	(5,378,889)	185.5%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,708,813)	(13,381,318)	(11,327,495)	84.7%	(738,790)	(354,189)	(384,601)	108.6%	3.3445	3.7780	(0.4335)	(11.5%)
16	Incremental Personnel, Software, and Hardware Costs	37,399	37,302	98	0.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	157,809	0	157,809	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	195,208	37,302	157,907	423.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	375	375	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	229,115,575	266,101,333	(36,985,758)	(13.9%)	8,484,857	9,012,873	(528,016)	(5.9%)	2.7003	2.9525	(0.2522)	(8.5%)
21													
22	Net Unbilled Sales (1)	(8,805,294)	(129,595,824)	120,790,530	(93.2%)	(326,086)	(4,389,359)	4,063,273	(92.6%)	(0.1056)	(1.4573)	1.3517	(92.8%)
23	Company Use (1)	258,440	0	258,440	0.0%	9,571	0	9,571	0.0%	0.0031		0.0031	0.0%
24	T & D Losses (1)	12,453,608	133,141,836	(120,688,228)	(90.6%)	461,194	4,509,461	(4,048,267)	(89.8%)	0.1493	1.4972	(1.3479)	(90.0%)
25	SYSTEM SALES KWH	229,115,575	266,101,333	(36,985,758)	(13.9%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	2.7471	2.9923	(0.2452)	(8.2%)
26	Wholesale Sales KWH	10,597,489	12,007,264	(1,409,775)	(11.7%)	385,765,418	401,267,556	(15,502,138)	(3.9%)	2.7471	2.9923	(0.2452)	(8.2%)
27	Jurisdictional KWH Sales	218,518,086	254,094,069	(35,575,983)	(14.0%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	2.7471	2.9923	(0.2452)	(8.2%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	218,887,382	254,523,488	(35,636,106)	(14.0%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	2.7518	2.9974	(0.2456)	(8.2%)
30	TRUE-UP	22,221,724	22,221,724	0	N/A	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	0.2794	0.2617	0.0177	6.8%
31	TOTAL JURISDICTIONAL FUEL COST	241,109,106	276,745,212	(35,636,106)	(12.9%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	3.0311	3.2591	(0.2279)	(7.0%)
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.0333	3.2614	(0.2281)	(0.070)
34	GPIF (3)	984,577	984,577	0	N/A	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	0.0124	0.0116	0.0008	6.8%
35	Fuel Factor Including GPIF									3.0457	3.2730	(0.2273)	(6.9%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.046	3.273	(0.227)	(6.9%)

^{38 (1)} For Informational Purposes Only

37

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to 498 barriels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation.

⁴⁴ Correction to be made in February 2015.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			ate		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		-	-	=======================================	-	-		
2	Fuel Cost of System Net Generation	\$246,664,759	\$255,338,306	(\$8,673,547)	(3.4%)	\$246,664,759	\$255,338,306	(\$8,673,547)	(3.4%)
3	Fuel Cost of Power Sold (Per A6)	(16,429,924)	(10,481,318)	(5,948,606)	56.8%	(16,429,924)	(10,481,318)	(5,948,606)	56.8%
4	Gains from Off-System Sales (Per A6)	(8,278,889)	(2,900,000)	(5,378,889)	185.5%	(8,278,889)	(2,900,000)	(5,378,889)	185.5%
5	Fuel Cost of Purchased Power (Per A7)	7,435,276	10,692,030	(3,256,754)	(30.5%)	7,435,276	10,692,030	(3,256,754)	(30.5%)
6	Energy Payments to Qualifying Facilities (Per A8)	1,327,108	13,342,888	(12,015,780)	(90.1%)	1,327,108	13,342,888	(12,015,780)	(90.1%)
7	Energy Cost of Economy Purchases (Per A9)	0	71,750	(71,750)	(100.0%)	0	71,750	(71,750)	(100.0%)
8	Total Fuel Costs & Net Power Transactions	\$230,718,330	\$266,063,655	(\$35,345,326)	(13.3%)	\$230,718,330	\$266,063,655	(\$35,345,325)	(13.3%)
9									
10	Incremental Optimization Costs (1)								
11	Incremental Personnel, Software, and Hardware Costs	37,399	37,302	98	0.3%	37,399	37,302	97	0.3%
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	157,809	0	157,809	0.0%	157,809	0	157,809	0.0%
13	Total	195,208	37,302	157,907	423.3%	195,208	37,302	157,906	423.3%
14									
15	Dodd Frank Fees (4)	375	375	0	0.0%	375	375	0	0.0%
16									
17	Adjustments to Fuel Cost								
18	Reactive and Voltage Control Fuel Revenue	(101,562)	0	(101,562)	N/A	(101,562)	0	(101,562)	N/A
19	Inventory Adjustments	(349,002)	0	(349,002)	N/A	(349,002)	0	(349,002)	N/A
20	Non Recoverable Oil/Tank Bottoms	(1,347,774)	0	(1,347,774)	N/A	(1,347,774)	0	(1,347,774)	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)
25	Sale for Resale	385,765,418	401,267,556	(15,502,138)	(3.9%)	385,765,418	401,267,556	(15,502,138)	(3.9%)
26	Sub-Total Sales	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)
27	Total Sales	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.37461%	95.48771%	(0.11310%)	(0.1%)	N/A	N/A	N/A	N/A
29									
30	True-up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	266,828,804	289,266,934	(22,438,130)	(7.8%)	266,828,804	289,266,934	(22,438,130)	(7.8%)
32									
33	Fuel Adjustment Revenues Not Applicable to Period								
34	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(22,221,724)	(22,221,724)	0	0.0%
35	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(983,868)	(983,868)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$243,623,212	\$266,061,342	(\$22,438,130)	(8.4%)	\$243,623,212	\$266,061,342	(\$22,438,130)	(8.4%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	229,115,575	266,101,332	(36,985,757)	(13.9%)	229,115,575	266,101,332	(36,985,757)	(13.9%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.37461%	95.48771%	(0.11310%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$218,887,382	\$254,523,487	(\$35,636,106)	(14.0%)	\$218,887,382	\$254,523,487	(\$35,636,105)	(14.0%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$24,735,831	\$11,537,855	\$13,197,976	114.4%	\$24,735,831	\$11,537,855	\$13,197,976	114.4%
7	Interest Provision for the Month (Line 24)	(19,417)	0	(19,417)	N/A	(19,417)	0	(19,417)	N/A
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(266,660,688)	(266,660,688)	(0)	0.0%	(266,660,688)	(266,660,688)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	0	10,088,837	N/A	10,088,837	0	10,088,837	N/A
10	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	22,221,724	22,221,724	0	0.0%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$209,633,713)	(\$232,901,108)	\$23,267,395	(10.0%)	(\$209,633,713)	(\$232,901,109)	\$23,267,396	(10.0%)
12					_				
13	Interest Provision								
14	Beginning True-up Amount (Lns 9+10)	(\$256,571,851)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$209,614,296)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$466,186,147)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 17)	(\$233,093,074)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 19+20)	0.20000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 21)	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 22/12)	0.00833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 18 x Line 23)	(\$19,417)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24									

^{25 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

33 NOTE: Amounts may not agree to the General Ledger due to rounding.

34 35

32

^{26 (2)} Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

^{27 &}lt;sup>(3)</sup> Line 4 x Line 5 x 1.00169

^{28 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{30 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment

³¹ rather than Net Generation. Correction to be made in February 2015.

		I		I					
			FOR THE MONTH	OF: January 2015					
Line No.	A3 Schedule			it Month	0/ 5/4			o Date	0/ 5/4
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	11,022,693	14,436,586	(3,413,894)	(23.6%)	11,022,693	14,436,586	(3,413,894)	(23.6%)
3	Light Oil (1)	2,054,244	437,865	1,616,379	369.1%	2,054,244	437,865	1,616,379	369.1%
4	Coal Gas ⁽²⁾	9,844,444	15,813,782	(5,969,337)	(37.7%)	9,844,444	15,813,782	(5,969,337)	(37.7%)
5 6	Nuclear	205,679,002 18,124,874	206,880,172 17,769,900	(1,201,170) 354,974	(0.6%)	205,679,002 18,124,874	206,880,172 17,769,900	(1,201,170) 354,974	(0.6%)
7	Total	246,725,257	255,338,306	(8,613,049)	(3.4%)	246,725,257	255,338,306	(8,613,049)	(3.4%)
8	System Net Generation (MWh)								
9	Heavy Oil	71,027	85,978	(14,951)	(17.4%)	71,027	85,978	(14,951)	(17.4%)
10	Light Oil Coal	12,779 340,212	2,094 573,372	10,685 (233,160)	510.2% (40.7%)	12,779 340,212	2,094 573,372	10,685 (233,160)	510.2% (40.7%)
12	Gas	5,885,105	5,465,488	419,617	7.7%	5,885,105	5,465,488	419,617	7.7%
13	Nuclear	2,621,387	2,575,172	46,215	1.8%	2,621,387	2,575,172	46,215	1.8%
14	Solar (4)	4,471	11,632	(7,161)	(61.6%)	4,471	11,632	(7,161)	(61.6%)
15 16	Total Units of Fuel Burned (Unit) (3)	8,934,980	8,713,736	221,244	2.5%	8,934,980	8,713,736	221,244	2.5%
17	Heavy Oil (1)	118,015	152,245	(34,230)	(22.5%)	118,015	152,245	(34,230)	(22.5%)
18	Light Oil (1)	16,043	3,581	12,462	348.0%	16,043	3,581	12,462	348.0%
19	Coal	192,474	336,170	(143,696)	(42.7%)	192,474	336,170	(143,696)	(42.7%)
20	Gas ⁽²⁾	41,216,625	37,768,150	3,448,476	9.1%	41,216,625	37,768,150	3,448,476 1,676,522	9.1%
21	Nuclear BTU Burned (MMBTU)	28,726,633	27,050,111	1,676,522	6.2%	28,726,633	27,050,111	1,6/6,522	6.2%
23	Heavy Oil	743,851	974,368	(230,517)	(23.7%)	743,851	974,368	(230,517)	(23.7%)
24	Light Oil	92,434	20,874	71,560	342.8%	92,434	20,874	71,560	342.8%
25	Coal	3,529,652	6,013,291	(2,483,639)	(41.3%)	3,529,652	6,013,291	(2,483,639)	(41.3%)
26 27	Gas Nuclear	42,108,318 28,726,633	37,768,150 27,050,111	4,340,168 1,676,522	11.5% 6.2%	42,108,318 28,726,633	37,768,150 27,050,111	4,340,168 1,676,522	11.5% 6.2%
28	Total	75,200,888	71,826,794	3,374,095	4.7%	75,200,888	71,826,794	3,374,095	4.7%
29	Generation Mix (%)								
30	Heavy Oil	0.79%	0.99%	(0.19%)	(19.4%)	0.79%	0.99%	(0.19%)	(19.4%)
31 32	Light Oil Coal	0.14% 3.81%	0.02% 6.58%	0.12%	495.1%	0.14% 3.81%	0.02% 6.58%	0.12%	495.1% (42.1%)
33	Gas	65.87%	62.72%	(2.77%)	(42.1%) 5.0%	65.87%	62.72%	(2.77%) 3.14%	5.0%
34	Nuclear	29.34%	29.55%	(0.21%)	(0.7%)	29.34%	29.55%	(0.21%)	(0.7%)
35	Solar ⁽⁴⁾	0.05%	0.13%	(0.08%)	(62.5%)	0.05%	0.13%	(0.08%)	(62.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	93.4005	94.8247	(1.4242)	(1.5%)	93.4005	94.8247	(1.4242)	(1.5%)
39	Light Oil (1)	128.0461	122.2746	5.7715	4.7%	128.0461	122.2746	5.7715	4.7%
40	Coal	51.1468	47.0410	4.1058	8.7%	51.1468	47.0410	4.1058	8.7%
41	Gas ⁽²⁾	4.9902	5.4776	(0.4874)	(8.9%)	4.9902	5.4776	(0.4874)	(8.9%)
42	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6309	0.6569	(0.0260)	(4.0%)	0.6309	0.6569	(0.0260)	(4.0%)
44	Heavy Oil (1)	14.8184	14.8164	0.0021	0.0%	14.8184	14.8164	0.0021	0.0%
45	Light Oil (1)	22.2239	20.9766	1.2473	5.9%	22.2239	20.9766	1.2473	5.9%
46	Coal Gas ⁽²⁾	2.7891	2.6298	0.1593	6.1%	2.7891	2.6298	0.1593	6.1%
47	Nuclear	4.8845 0.6309	5.4776 0.6569	(0.5931)	(10.8%)	4.8845 0.6309	5.4776 0.6569	(0.5931)	(10.8%)
49	Total	3.2809	3.5549	(0.2740)	(7.7%)	3.2809	3.5549	(0.2740)	(7.7%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,473	11,333	(860)	(7.6%)	10,473	11,333	(860)	(7.6%)
52 53	Light Oil Coal	7,234 10,375	9,968	(2,735)	(27.4%)	7,234 10,375	9,968 10,488	(2,735)	(27.4%)
54	Gas	7,155	6,910	245	3.5%	7,155	6,910	245	3.5%
55	Nuclear	10,959	10,504	454	4.3%	10,959	10,504	454	4.3%
56	Total	8,416	8,243	174	2.1%	8,416	8,243	174	2.1%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	45 5400	10 7040	/4.07041	/7.00/\	45 5400	40 7040	/4.07041	/7 00/1
58	Light Oil (1)	15.5190 16.0756	16.7910 20.9105	(1.2721)	(7.6%)	15.5190 16.0756	16.7910 20.9105	(1.2721) (4.8349)	(7.6%) (23.1%)
60	Coal	2.8936	2.7580	0.1356	4.9%	2.8936	2.7580	0.1356	4.9%
61	Gas ⁽²⁾	3.4949	3.7852	(0.2903)	(7.7%)	3.4949	3.7852	(0.2903)	(7.7%)
62	Nuclear	0.6914	0.6900	0.0014	0.2%	0.6914	0.6900	0.0014	0.2%
63 64	Total	2.7613	2.9303	(0.1690)	(5.8%)	2.7613	2.9303	(0.1690)	(5.8%)
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Ligh	Oil. Values may no	ot agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU						
68 69	(4) Actuals do not include Martin 8 solar (5) The Fuel Cost of System Net Generation reflected on Sche	edules A1 and A2 do	es not tie to the amo	ount on Schedules A:	and A4 in the amo	unt of \$60.498 due t	to 498 barrels hurner	d at Martin 8 being in:	advertently entered
70	as an inventory adjustment rather than Net Generation. Corre			22200.0074		, ,	and the same of th	20119 111	,, smorou
71									
72									
73 74									
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					FOR	THE MONTH OF:	January 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		663,242					4,260,185	1.023	4,358,169	21,286,218	3.2094	5.00
4	Plant Unit Info	1,253		73.7	99.3	73.7	6,571						
5	<u>Desoto Solar</u>												
6	Solar		3,168					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		17.0	N/A	17.1	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	352		0.0	100.0	0.0	0						
12	Fort Myers 1-12												
13	Light Oil		0					187	5.804	1,085	22,481	0.0000	120.22
14	Plant Unit Info	594		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		654,228					4,727,292	1.018	4,812,383	23,504,695	3.5927	4.97
17	Plant Unit Info	1,433		66.3	96.7	66.3	7,356						
18	Fort Myers 3A												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	0	0.0000	0.00
21	Plant Unit Info	161		0.0	100.0	0.0	0						
22	Fort Myers 3B												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	161		0.0	100.0	0.0	0						
26	Lauderdale 1-12												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		1,254					22,346	1.023	22,860	111,653	8.9038	5.00
29	Plant Unit Info	352		0.5	99.3	24.4	18,230						
30													
31													
32													

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					FOR	THE MONTH OF:	January 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		1					5	5.537	28	501	35.7525	100.11
3	Gas		89					1,752	1.023	1,792	8,753	9.8787	5.00
4	Plant Unit Info	352		0.0	97.2	1.8	20,222						
5	<u>Lauderdale 4</u>												
6	Light Oil		47					72	5.537	399	8,338	17.9317	115.81
7	Gas		136,461					1,143,149	1.023	1,169,441	5,711,797	4.1856	5.00
8	Plant Unit Info	448		42.6	76.0	55.9	8,570						
9	<u>Lauderdale 5</u>												
10	Light Oil		44					72	5.537	399	8,338	18.7798	115.81
11	Gas		67,902					597,098	1.023	610,831	2,983,428	4.3938	5.00
12	Plant Unit Info	448		21.2	99.3	60.1	8,996						
13	Manatee 1												
14	Heavy Oil		(568)					0	N/A	0	0	0.0000	0.00
15	Gas		(568)					19,932	1.021	20,351	99,399	17.4905	4.99
16	Plant Unit Info	797		(0.2)	100.0	0.0	0						
17	Manatee 2												
18	Heavy Oil		(212)					1	6.301	6	71	0.0332	70.56
19	Gas		(212)					26,742	1.021	27,304	133,359	62.8457	4.99
20	Plant Unit Info	797		(0.1)	100.0	0.0	0						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		574,378					3,851,943	1.021	3,932,834	19,208,792	3.3443	4.99
24	Plant Unit Info	1,166		71.5	100.0	72.3	6,847						
25	Martin 1												
26	Heavy Oil		(1,235)					0	N/A	0	0	0.0000	0.00
27	Gas		(1,235)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	812		(0.4)	100.0	0.0	0						
29	Martin 2												
30	Heavy Oil		73,470					118,014	6.303	743,845	11,022,622	15.0029	93.40
31	Gas		114,547					1,211,277	1.023	1,239,136	6,052,202	5.2836	5.00
32	Plant Unit Info	804		32.1	71.7	44.9	10,547						

				FOR	THE MONTH OF:	January 2015						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No. A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>Martin 3</u>												
2 Gas		6,076					72,891	1.021	74,422	363,493	5.9824	4.99
3 Plant Unit Info	449		2.0	99.9	45.1	12,249						
4 <u>Martin 4</u>												<u> </u>
5 Gas		10,172					97,086	1.021	99,125	484,147	4.7596	4.99
6 Plant Unit Info	445		3.4	93.0	38.3	9,745						<u> </u>
7 <u>Martin 8</u>												<u> </u>
8 Light Oil		415					498	5.874	2,925	60,499	14.5815	121.48
9 Gas		478,263					3,302,296	1.021	3,371,644	16,467,821	3.4433	4.99
10 Plant Unit Info	1,160		59.3	78.6	59.3	7,050						<u> </u>
11 Riviera 5												
12 Light Oil		303					343	5.917	2,030	45,897	15.1374	133.81
13 Gas		566,837					3,711,737	1.023	3,797,107	18,545,872	3.2718	5.00
14 Plant Unit Info	1,253		62.58	94.09	62.58	6,699						<u> </u>
15 <u>Sanford 4</u>												
16 Gas		195,786					1,482,026	1.023	1,516,113	7,405,016	3.7822	5.00
17 Plant Unit Info	1,025		27.6	100.0	47.6	7,744						
18 <u>Sanford 5</u>												
19 Gas		140,281					1,084,713	1.023	1,109,661	5,419,819	3.8635	5.00
20 Plant Unit Info	1,030		19.7	98.5	44.6	7,910						
21 <u>Scherer 4</u>												
22 Light Oil		10					18	5.817	105	1,993	19.7307	110.71
23 Coal (1)(5)		278,326					2,891,584	-	2,891,584	7,606,716	2.7330	2.63
24 Plant Unit Info (3)(4)	640		64.3	99.8	64.3	10,389						<u> </u>
25 <u>St Johns #1</u>												
26 Coal ⁽¹⁾		43,641					20,519	22.046	452,362	1,577,711	3.6152	76.89
27 Gas		550					5,697	-	5,697	40,309	7.3342	7.08
28 Plant Unit Info (3)(4)	130		46.3	98.7	57.9	10,365						
29 <u>St Johns #2</u>												
30 Coal (1)		18,244					8,584	21.634	185,706	660,016.97	3.6177	76.89
31 Gas		27					276	=	276	1,950	7.1954	7.07
32 Plant Unit Info (3)(4)	130		18.2	100.0	59.9	10,179						

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					FOR	THE MONTH OF:	January 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		748,550					7,657,865	-	7,657,865	5,107,702	0.6823	0.67
3	Plant Unit Info	1,003		102.6	100.0	102.6	10,230						
4	<u>St Lucie 2</u>												
5	Nuclear		645,496					7,660,265	-	7,660,265	4,055,787	0.6283	0.53
6	Plant Unit Info	860		103.2	100.0	103.2	10,107						
7	Space Coast												
8	Solar		1,303					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		17.5	N/A	17.7	N/A						
10	Turkey Point 1												
11	Heavy Oil		(427)					0	N/A	0	0	0.0000	0.00
12	Gas		(427)					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	380		(0.3)	100.0	0.0	0						
14	<u>Turkey Point 3</u>												
15	Nuclear		609,922					6,704,392	-	6,704,392	4,577,522	0.7505	0.68
16	Plant Unit Info	839		101.1	100.0	101.1	10,992						
17	Turkey Point 4												
18	Nuclear		617,419					6,704,111	-	6,704,111	4,383,863	0.7100	0.65
19	Plant Unit Info	848		101.1	100.0	101.1	10,858						
20	<u>Turkey Point 5</u>												
21	Light Oil		605					747	5.774	4,313	79,768	13.1914	106.78
22	Gas		525,201					3,662,005	1.023	3,746,231	18,297,383	3.4839	5.00
23	Plant Unit Info	1,169		65.4	99.9	65.4	7,133						
24	<u>WCEC 01</u>												
25	Light Oil		6,718					8,552	6	49,217	1,107,697	16.4882	129.52
26	Gas		555,630					3,815,153	1.021	3,895,271	19,025,326	3.4241	4.99
27	Plant Unit Info	1,225		62.6	99.8	62.6	7,014						
28	WCEC 02												
29	Light Oil		4,635					5,549	6	31,934	718,734	15.5057	129.52
30	Gas		618,793					4,175,414	1.021	4,263,098	20,821,871	3.3649	4.99
31	Plant Unit Info	1,215		69.4	91.6	69.4	6,889						
32													

			1	1		NET GENERATIO			1				
					FOR	THE MONTH OF:	January 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		577,831					3,951,589	1.021	4,034,572	19,705,702	3.4103	4.99
4	Plant Unit Info	1,225		64.3	94.1	64.4	6,982						
5	System Totals												
6	Total	24,991	8,934,980	-	-	-	8,416		-	75,200,888	246,725,257	2.7613	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN JAN	UARY 2015 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OF	R HIGH AS THE RE	SULT OF THE SU	RVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS							
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	nd A4 in the amou	unt of \$60,498 due	to 498 barrels burr	ned at Martin 8 bei	ng inadvertently en	tered as an invento	ory
	adjustment rather than Net Generation										,		,
17													
18													
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FOR THE MONTH OF: January 2015

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	134,058
3	MCF	41,216,625
4	MMBTU (Coal - Scherer)	2,891,584
5	Tons (Coal - SJRPP)	29,103
6	MMBTU (Nuclear)	28,726,633
7		
8	Average Net Heat Rate (BTU/KWH)	8,416
9	Fuel Cost Per KWH (Cents/KWH)	2.7613
10		
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COMPANY: FLORIDA POWER & LIGHT COMPANY SYSTEM GENERATED FUEL COST SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JANUARY 2015

				MONTH OF	JANUARY	2015	PERIOD TO DATE		
			CURRENT MO	NTH			PEI	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFEREN	ĆĒ	ACTUAL	ESTIMATED	DIFFER	ENCE
1	PURCHASES	AOTOAL	LOTIMATED	AMOUNT HEAVY OIL	%	AOTOAL	LOTIMATED	AMOUNT	%
	1							1	
	UNITS (BBL)	10,294	145,000	(134,706)	(93)	10,294	145,000	(134,706)	(93)
	UNIT COST (\$/BBL)	148.1836	97.8739	50.3097	51.4000	148.1836	97.8739	50.3097	51.4000
4	AMOUNT (\$)	1,525,402	14,191,719	(12,666,317)	(89)	1,525,402	14,191,719	(12,666,317)	(89)
5	BURNED								
6	UNITS (BBL)	116,007	152,245	(36,238)	(24)	116,007	152,245	(36,238)	(24)
	UNIT COST (\$/BBL)	93.9132	94.8247	(0.9115)	(1.0000)	93.9132	94.8247	(0.9115)	(1.0000)
	AMOUNT (\$)	10,894,589	14,436,586	(3,541,997)	(25)	10,894,589	14,436,586	(3,541,997)	(25)
·	Ι (φ)	10,004,000	14,400,000	(0,041,007)	(20)	10,004,000	14,400,000	(0,041,001)	(20)
9	ENDING INVENTORY							;	
10	UNITS (BBL)	2,389,899	2,668,420	(278,521)	(10)	2,389,899	2,668,420	(278,521)	(10)
	UNIT COST (\$/BBL)	92.7058	95.4060	(2.7002)	(2.8000)	92.7058	95.4060	(2.7002)	(2.8000)
	AMOUNT (\$)	221,557,451	254,583,367	(33,025,916)	(13)	221,557,451	254,583,367	(33,025,916)	(13)
	OTHER USAGE (\$)	(271,365)			, ,	(271,365)		1	, / ₁
14	DAYS SUPPLY	639		 		. —		_	
15	PURCHASES			LIGHT OIL					
	1								
	IUNITS (BBL)	(9,869)	10,674	(20,543)	(93)		10,674	(20,543)	(93)
	UNIT COST (\$/BBL)	140.4699	134.8278	5.6421	4.2000	140.4699	134.8278	5.6421	4.2000
18	AMOUNT (\$)	(1,386,297)	1,439,152	(2,825,449)	(96)	(1,386,297)	1,439,152	(2,825,449)	(96)
19	BURNED								
20	LINUTC (DDI.)	6 000	2 504	2 227	00	6 000	2 504	2 227	00
	UNITS (BBL)	6,808	3,581	3,227	90	6,808	3,581	3,227	90
	UNIT COST (\$/BBL) AMOUNT (\$)	113.5097 772,774	122.2745 437,865	(8.7648) 334,909	(7.2000) 77	113.5097 772,774	122.2745 437,865	(8.7648) 334,909	(7.2000) 77
	AMOON (\$)	112,114	437,003	334,303	- ''	112,114	437,003	334,303	
23	ENDING INVENTORY							; 	
24	UNITS (BBL)	1,090,188	1,285,378	(195,190)	(15)	1,090,188	1,285,378	(195,190)	(15)
25	UNIT COST (\$/BBL)	119.7561	120.7809	(1.0248)	(0.8000)	119.7561	120.7809	(1.0248)	(0.8000)
26	IAMOUNT (\$)	130,556,642	155,249,118	(24,692,476)	(16)	130,556,642	155,249,118	(24,692,476)	(16)
	OTHER USAGE (\$)							i	
28	DAYS SUPPLY								
29	PURCHASES			COAL SJRPP					
30	UNITS (TON)	41,501	49,465	(7,964)	(16)	41,501	49,465	(7,964)	(16)
	UNIT COST (\$/TON)	79.4671	70.1273	9.3398	13.3000	79.4671	70.1273	9.3398	13.3000
	AMOUNT (\$)	3,297,964	3,468,848	(170,884)	(5)	3,297,964	3,468,848	(170,884)	(5)
33	BURNED								
-3	- ··· 			ļ			İ	į	
	UNITS (TON)	29,103	59,679	(30,576)	(51)	29,103	59,679	(30,576)	(51)
	UNIT COST (\$/TON)	76.8899	71.5340	5.3559	7.5000	76.8899	71.5340	5.3559	7.5000
36	AMOUNT (\$)	2,237,728	4,269,075	(2,031,347)	(48)	2,237,728	4,269,075	(2,031,347)	(48)
37	ENDING INVENTORY							ļ	
	HINITE (TC::)	70.00-	10 10-	20.000	20	70.00-	10.100	00.000	0.0
	UNITS (TON)	73,397	40,168	33,229	83	73,397	40,168	33,229	83
	UNIT COST (\$/TON)	76.8919	71.5341	5.3578	7.5000	76.8919	71.5341	5.3578	7.5000
	IAMOUNT (\$) OTHER USAGE (\$)	5,643,636	2,873,382	2,770,254	96	5,643,636	2,873,382	2,770,254	96
	DAYS SUPPLY			İ		į	j	i	
72	D. 113 301 1 E1			i—		. —			

SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

		CURRENT MOI	MONTH OF NTH	JANUARY	2015	PE	RIOD TO DATE	
	- <i></i>		DIFFERE	NCE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
3 PURCHASES		; 	COAL SCHERER	: 			; 	
4 UNITS (MMBTU)	3,379,866	4,450,769	(1,070,903)	(24)	3,379,866	4,450,769	(1,070,903)	(2
5 U. COST (\$/MMBTU)	2.3776	2.4907	(0.1131)		2.3776	2.4907	(0.1131)	(4.500
6 AMOUNT (\$)	8,035,902	11,085,716	(3,049,814)	(28)	8,035,902	11,085,716	(3,049,814)	(2
7 BURNED							 	
8 UNITS (MMBTU)	2,891,584	4,700,340	(1,808,756)	(39)	2,891,584	4,700,340	(1,808,756)	(3:
9 U. COST (\$/MMBTU)	2.5823	2.4561	0.1262	5.1000	2.5823	2.4561	0.1262	5.100
AMOUNT (\$)	7,466,842	11,544,706	(4,077,864)	(35)	7,466,842	11,544,706	(4,077,864)	(3:
1 ENDING INVENTORY							<u> </u>	
 i 2¦ UNITS (MMBTU)	9,490,562	4,637,441	4,853,121	>100.0	9,490,562	4,637,441	4,853,121	>100.0
U. COST (\$/MMBTU)	2.5859	2.4561	0.1298	5.3000	2.5859	2.4561	0.1298	5.300
AMOUNT (\$)	24,541,443	11,390,217	13,151,226	>100.0	24,541,443	11,390,217	13,151,226	>100.0
5 OTHER USAGE (\$) 6 DAYS SUPPLY		; 		; 			; 	
	·	(— —	;==-; 			;— —	
7 PURCHASES		: 	GAS	; ;			; ! !	
8 UNITS (MMBTU)	41,917,544	: : -	41,917,544	100	41,917,544	-	41,917,544	10
9 U. COST (\$/MMBTU)	5.1424	-	5.1424	100.0000	5.1424	-	5.1424	100.000
AMOUNT (\$)	215,555,159	- -	215,555,159	100	215,555,159	-	215,555,159	100
1 BURNED							 	
2 UNITS (MMBTU)	42,108,318	37,768,150	4,340,168	12	42,108,318	37,768,150	4,340,168	1:
3 U. COST (\$/MMBTU)	5.1408	5.4776	(0.3368)	(6.1000)	5.1408	5.4776	(0.3368)	(6.100
4 AMOUNT (\$)	216,470,599	206,880,172	9,590,427	5	216,470,599	206,880,172	9,590,427	
5 ENDING INVENTORY							 	
6 UNITS (MMBTU)	2,932,305	-	2,932,305	100	2,932,305	-	2,932,305	100
U. COST (\$/MMBTU)	4.0054	-	4.0054	100.0000	4.0054	-	4.0054	100.000
8 AMOUNT (\$)	11,744,970	: - i	11,744,970	100	11,744,970	-	11,744,970	10
9 OTHER USAGE (\$) O DAYS SUPPLY		<u> </u>					<u> </u> 	
1 BURNED	i i	j i	NUCLEAR	 			<u> </u>	L
2 UNITS (MMBTU)	28,726,633	27,050,111	1,676,522	6	28,726,633	27,050,111	1,676,522	,
3 U. COST (\$/MMBTU)	0.6309	0.6569	(0.0260)			0.6569	(0.0260)	I
'4 AMOUNT (\$)	18,124,874	17,769,900	354,974	2	18,124,874	17,769,900	354,974	· .
'5 BURNED	 	 	PROPANE	 			<u> </u> 	
6 UNITS (GAL)	354	l : -	354	100	354	_	354	10
7 UNIT COST (\$/GAL)	2.1780	-	2.1780	100.0000	2.1780	-	2.1780	100.000
8 AMOUNT (\$)	771	i	771		771	-	771	10
NES 9 & 23 EXCLUDE		BARRELS,		CURRENT M			BARRELS,	\$(1,348,30

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(76.450)	A (200 TAT 0T)
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15		
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

SCHEDULE A - NOTES JANUARY 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
80	\$7,464.58	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
	, , , , , , , , , , , , , , , , , , , ,	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,867)	(\$263,637.70)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
,	,	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(819)	(\$76,495.07)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
(/	(, , , , , , , , , , , , , , , , , , ,	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(3,606)	, , ,	TOTAL-LFARS TOTAL-SAP
\$ (3,606)	70.00	
\$ (3,000)	(\$332,000.19)	TOTAL
COAL		NOTE OF THE STATE
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	-	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	_						-
2	OS/FCBBS								
3	Off System	OS	300,000	300,000	3.358	4.583	10,075,000	13,750,000	2,900,000
4	St Lucie Reliability Sales	OS	54,189	54,189	0.750	0.750	406,318	406,318	0
5	Total OS/FCBBS		354,189	354,189	2.959	3.997	10,481,318	14,156,318	2,900,000
6									
7	Total Estimated		354,189	354,189	2.959	3.997	10,481,318	14,156,318	2,900,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,897	32,897	0.721	0.721	237,325	237,325	0
12	OUC (SL 1)	St. L.	22,749	22,749	0.689	0.689	156,853	156,853	0
13	Total St. Lucie Participation		55,646	55,646	0.708	0.708	394,178	394,178	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	108,639	108,639	2.683	3.721	2,914,451	4,042,094	1,123,116
17	EDF Trading North America, LLC. OS	os	9,616	9,616	1.940	3.182	186,556	305,944	45,556
18	Energy Authority, The OS	os	105,614	105,614	1.996	3.030	2,108,454	3,199,579	846,523
19	Exelon Generation Company, LLC. OS	os	85,098	85,098	2.495	3.703	2,122,977	3,150,838	878,259
20	Homestead, City Of OS	os	10,814	10,814	2.168	3.545	234,400	383,380	97,773
21	J.P. Morgan Ventures Energy Corporation OS	os	49,108	49,108	2.569	3.886	1,261,783	1,908,277	614,824
22	Morgan Stanley Capital Group, Inc. OS	os	60,095	60,095	2.636	3.796	1,584,328	2,280,906	663,081
23	New Smyrna Beach Utilities Commission, City of OS	os	1,503	1,503	1.980	3.194	29,762	48,003	18,241
24	Oglethorpe Power Corporation OS	os	844	844	2.117	3.055	17,870	25,782	3,949
25	Powersouth Energy Cooporative OS	os	11,236	11,236	1.952	3.269	219,357	367,351	53,421
26	Reedy Creek Improvement District OS	os	29,836	29,836	2.005	3.008	598,313	897,512	274,438
27 28	Seminole Electric Cooperative, Inc. OS	os os	26,210	26,210	1.958 2.619	2.782 5.363	513,208 2,226,535	729,258	213,748
	Southern Company Services, Inc. OS		85,015	85,015				4,559,102	2,084,403
29	Tampa Electric Company OS	os	14,413	14,413	1.969	3.189	283,765	459,622	149,857
30 31	Tennessee Valley Authority OS	os os	18,356	18,356	2.099	4.941	385,305	906,888	521,583
31	Duke Energy Florida, Inc. OS PJM Interconnection, L.L.C. OS	os	2,800 59,068	2,800 59,068	2.097 2.025	3.427 3.076	58,720	95,950	37,037 620,615
32		os os	1,600	1,600	2.025	3.076	1,196,137 34,898	1,816,751 51,200	620,615
33	Westar Energy, Inc. OS Total OS/AF	US	679,865	679,865	2.350	3.200	15,976,818	25,228,436	16,302 8,262,727
34 35	TOTAL OSIAF		079,005	079,005	2.350	3.711	15,976,618	20,220,430	0,202,727
33									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	_	-	-	·	•	-	-	-
2	Energy Authority, The FCBBS	FCBBS	3,104	3,104	1.794	2.278	55,680	70,723	15,042
3	Homestead, City of FCBBS	FCBBS	65	65	1.839	2.647	1,195	1,721	525
4	Reedy Creek Improvement District FCBBS	FCBBS	110	110	1.866	2.407	2,052	2,647	595
5	Total FCBBS		3,279	3,279	1.797	2.290	58,928	75,090	16,162
6									
7	Total Actual		738,790	738,790	2.224	3.478	16,429,924	25,697,705	8,278,889
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 8,278,889 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 Sub-Total (Schedule A1 and A2) 8,278,889 4 Third-Party Transmission Costs (325,942)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (157,809)Net Gain from off System Sales (\$) 7,795,139 8 9 Other Estimate 10 2,900,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold 12 0 13 Total 2,900,000 14 15 Current Month 16 Actual 738,790 738,790 2.224 3.478 16,429,924 25,697,705 7,795,139 17 Estimate 354,189 354,189 2.959 3.997 10,481,318 14,156,318 2,900,000 18 Difference 384,601 384,601 (0.735)(0.518)5,948,606 11,541,387 4,895,139 19 Difference (%) 108.6% 108.6% (24.8%) (13.0%) 56.8% 81.5% 168.8% 20 Period To Date 21 22 738,790 738,790 2.224 3.478 16,429,924 25,697,705 7,795,139 Actual 23 Estimate 354,189 354,189 2.959 3.997 10,481,318 14,156,318 2,900,000 4,895,139 24 384,601 384,601 (0.735)(0.518)5,948,606 11,541,387 Difference 25 Difference (%) 108.6% 108.6% (13.0%)56.8% 81.5% 168.8% (24.8%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2015

					TOR THE WORTH	i oi . dandary 20						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		-		-		-	-		=	-	<u>-</u>
2	Southern Company - UPS & R	UPS	103,735	0	103,735	103,735	0	103,735	4.052	\$4,202,903	\$0	\$4,202,903
3	SJRPP		175,723	0	175,723	175,723	0	175,723	3.498	\$6,147,000	\$0	\$6,147,000
4	St Lucie Reliability		46,461	0	46,461	46,461	0	46,461	0.736	\$342,127	\$0	\$342,127
5	Total Estimated		325,919	0	325,919	325,919	0	325,919	3.281	\$10,692,030	\$0	\$10,692,030
6												
7	Actual											
8	FMPA (SL 2)	SL 2	33,163	8	33,171	33,163	8	33,171	0.657	\$225,342	(\$7,252)	\$218,090
9	Jacksonville Electric Authority UPS	UPS	96,239	0	96,239	96,239	0	96,239	4.022	\$3,863,937	\$6,765	\$3,870,702
10	OUC (SL 2)	SL 2	22,933	6	22,939	22,933	6	22,939	0.640	\$147,206	(\$375)	\$146,831
11	Southern Company - Franklin PPA	PPA	12,173	0	12,173	12,173	0	12,173	5.324	\$648,044	\$6	\$648,050
12	Southern Company - Harris PPA	PPA	40,889	0	40,889	40,889	0	40,889	5.048	\$2,064,183	\$0	\$2,064,183
13	Southern Company - Scherer3 PPA	PPA	11,573	0	11,573	11,573	0	11,573	4.212	\$426,210	\$61,210	\$487,420

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NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

216,970

Total Actual

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2015

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month	_	-		<u>-</u>	
2	Actual	216,984	216,984	3.427	\$7,435,276	
3	Estimate	325,919	325,919	3.281	\$10,692,030	
4	Difference	(108,935)	(108,935)	0.1461	(\$3,256,754)	
5	Difference (%)	(33.4%)	(33.4%)	4.5%	(30.5%)	
6						
7	Year to Date					
8	Actual	216,984	216,984	3.427	\$7,435,276	
9	Estimate	325,919	325,919	3.281	\$10,692,030	
10	Difference	(108,935)	(108,935)	0.1461	(\$3,256,754)	
11	Difference (%)	(33.4%)	(33.4%)	4.5%	(30.5%)	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2015 (4) (5)

(1) (2) (3)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	324,657	324,657	4.110	\$13,342,888
3	Total Estimated	324,657	324,657	4.110	\$13,342,888
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	986	986	1.759	\$17,347
7	Broward County Resource Recovery - North QF	7,446	7,446	1.739	\$129,478
8	Broward County Resource Recovery - South QF	2,604	2,604	1.737	\$45,228
9	Broward County Resource Recovery - South AA QF	5,596	5,596	1.751	\$98,001
10	Cedar Bay Generating Company QF	12	12	610.375	\$70,926
11	First Solar Inc. QF	40	40	1.816	\$723
12	Georgia Pacific Corporation QF	714	714	1.771	\$12,646
13	Indiantown Cogeneration LP. QF	0	0	0.000	\$37
14	INEOS NEW PLANET BIOENERGY	1	1	3.081	\$28
15	MMA Bee Ridge QF	24	24	1.820	\$437
16	Okeelanta Power Limited Partnership QF	9,363	9,363	1.740	\$162,895
17	Solid Waste Authority of Palm Beach QF	32,481	32,481	1.751	\$568,679
18	Tropicana Products QF	457	457	1.765	\$8,061
19	WM-Renewable LLC QF	3,461	3,461	1.734	\$60,013
20	WM-Renewables LLC - Naples QF	1,961	1,961	1.759	\$34,499
21	Miami-Dade South District Water Treatment	6,536	6,536	1.807	\$118,111
22	Total Actual	71,683	71,683	1.851	\$1,327,108
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2015 (4) (5)

(1) (2) (3)

Line	DUDCHASED EDOM	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel Adj (Col(3) *
No.	PURCHASED FROM	Purchased (000)	(000)	(cents/KWH)	Adj (Col(3) * Col(4))
1	Current Month				OU(1))
2	Actual	71,683	71,683	1.851	\$1,327,108
3	Estimate	324,657	324,657	4.110	\$13,342,888
4	Difference	(252,974)	(252,974)	(2.258)	
5	Difference (%)	(77.9%)	(77.9%)	(55.0%)	(90.1%)
6					
7	Year to Date				
8	Actual	71,683	71,683	1.851	\$1,327,108
9	Estimate	324,657	324,657	4.110	\$13,342,888
10	Difference	(252,974)	(252,974)	(2.258)	(\$12,015,780)
11	Difference (%)	(77.9%)	(77.9%)	(55.0%)	(90.1%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: January 2015											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)				
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))				
1	Estimated											
2	Economy	00/50000	0.750	0.000	074 750	0.500	207.000	205.070				
3 4	Economy Total Economy	OS/FCBBS	2,750 2,750	2.609	\$71,750 \$71,750	3.528 3.528	\$97,028 \$97,028					
5	Total Estimated	•	2,750	2.609	\$71,750	3.528	\$97,028					
6	Total Estimated	=	2,100	2.000	ψ11,100	0.020	ψ01,0 <u>2</u> 0	Ψ20,2				
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: January 2015											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)				
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))				
1	Current Month						=	-				
2	Actual											
3	Estimate		2,750	2.609	\$71,750	3.528	\$97,028	\$25,278				
4 5	Difference Difference (%)		(2,750) (100.00%)	(2.609) (100.00%)								
6	Difference (%)		(100.00%)	(100.00%)	(100.00%)	(100.00%)	(100.00%)	(100.00%)				
7	Year to Date											
8	Estimate		2,750	2.609	\$71,750	3.528	\$97,028	\$25,278				
9	Difference		(2,750)	(2.609)	(\$71,750)	(3.528)	(\$97,028)	(\$25,278)				
10	Difference (%)		(100.00%)	(100.00%)	(100.00%)	(100.00%)	(100.00%)	(100.00%)				
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Jan-15

Contract			Capacity MW	Term Start	Term End	Contract Type								
Cedar Bay			250	1/25/1994	12/31/2024	QF								
Indiantown			330	12/22/1995	12/1/2025	QF								
Broward Nort	h - 1991 Agree	ement	11	1/1/1993	12/31/2026	QF								
	th - 1991 Agre		3.5	1/1/1993	12/31/2026	QF								
SWAPC	_		40	1/1/2012	4/1/2032	QF								
QF = Qualifying	Facility													
	January	February	March	April	May	June	July	Augus	st Se	eptember	October	November	December	Year-to-d
Cedar Bay	11,529,146													11,529,
CL	11,566,193													11,566
BN-NEG '91	331,760													331
BS-NEG '91	105,560													105
SWAPC	1,073,600													1,073
Total	24,606,259	0		0 0	0	0	()	0	0	C	0	0	24,606,

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jan-15

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	-	-	-	1	-	-	-	-	-	-	-
2	600	-	-	-	-	-	-	-	-	-	-	-
3	190	-	-	-	-	-	-	-	-	-	-	-
4	375	-	-	-	-	-	-	-	-	-	-	-
Total	1,328	-	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 1	13,911,366
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