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March 3, 2015

VIA: ELECTRONIC MAIL

Mr. Jim Dean, Director Division of Economics Florida Public Service Commission Room 225E – Gerald L. Gunter Building 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Tampa Electric Company's Summary of 2014 DSM Program Accomplishments

Dear Mr. Dean:

Submitted herewith is Tampa Electric Company's Summary of 2014 Demand Side Management Program Accomplishments that are being submitted in compliance with Rule 25-17.0021(5), F.A.C.

Sincerely,

-order y

James D. Beasley

JDB/pp Enclosure

cc: Paula K. Brown (w/o enc.)

TAMPA ELECTRIC COMPANY SUMMARY OF 2014 DEMAND SIDE MANAGEMENT PROGRAM ACCOMPLISHMENTS

Tampa Electric received approval of its 2010-2019 Demand Side Management ("DSM") goals in Docket No. 080409-EG, Order No. PSC-09-0855-FOF-EG, issued December 30, 2009. The company received approval of its 2010-2019 DSM Plan on December 20, 2010 in Docket No. 100159-EG, Order No. PSC-10-0736-PAA-EG.

In 2014, Tampa Electric was successful in achieving its annual and cumulative DSM goals. It achieved these goals through a total incremental participant level in 2014 of 38,618 residential, commercial and industrial customers. On a cumulative basis, 175,357 residential, commercial and industrial customers participated in Tampa Electric's DSM programs over the first five years of the 2010-2019 DSM plan.

The company's annual residential activities achieved 16.9 MW of winter demand reduction, 13.0 MW of summer demand reduction and 44.3 GWh of annual energy reduction. The company's commercial and industrial activities achieved 9.7 MW of winter demand reduction, 12.6 MW of summer demand reduction and 22.1 GWh of annual energy reduction.

On a cumulative basis, Tampa Electric's residential activities achieved 62.6 MW of winter demand reduction, 52.2 MW of summer demand reduction and 128.2 GWh of annual energy reduction. Additionally, the company's commercial and industrial activities achieved 38.5 MW of winter demand reduction, 53.2 MW of summer demand reduction and 105.2 GWh of annual energy reduction. All savings identified are at the generator.

The company continued its advertising campaign of bill inserts, print media and television advertisements. The continued main emphases of the advertising campaign were the delivery of energy audits available to the residential, commercial and industrial marketplace, heightened awareness of the residential price responsive load management and overall energy education and awareness to identify opportunities for residential, commercial and industrial customers to participate in programs aimed at meeting their energy efficiency requirements.

For 2015, Tampa Electric remains committed to the cost-effective delivery of DSM programs, which will become evident in the upcoming DSM plan which will support the recent goals for the 2015–2024 DSM goals that were approved in Docket No. 130201-EU, Order No. PSC-14-0696-FOF-EU, issued December 16, 2014. Additionally, the company will continue its focus on offering low income initiatives and bringing greater awareness and education to customers concerning the efficient use of energy.

The attached pages present individual program participation levels and summaries that demonstrate the company achieved its annual combined and cumulative DSM goals as described in Rule 25-17, (4), Florida Administrative Code.

			Demand	Side Manageme	nt Annual Report			
Utility:Tampa Electric CompanyProgram Name:RESIDENTIAL ALTERNATE AUDIT (aka Walk-Thru Audit or EA Free)Program Start Date:May 1981Reporting Period:Annual 2014								
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	8,000	1.3%	10,291	10,291	1.7%	2,291
2	594,938	594,938	17,000	2.9%	8,652	18,943	3.2%	1,943
3	603,594	603,594	26,500	4.4%	7,908	26,851	4.4%	351
4	617,750	617,750	36,250	5.9%	7,743	34,594	5.6%	(1,656
5	623,846	623,846	46,250	7.4%	9,520	44,114	7.1%	(2,136

Annual Demand and Energy Savings	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.05	0.05	476.00	510.75	
Winter kW Reduction	0.07	0.08	666.40	715.05	
Annual kWh Reduction	544	574	5,178,880	5,468,897	
Utility Cost per Installation (\$):			225		
Total Program Cost of the Utility (\$000):			2,138.9		
Net Benefits of Measures Installed During	Reporting Peric	od (\$000):	(1,874.2)		

			Demand Si	de Management	Annual Report			
Jtility:		Tampa Electri	c Company					
Program N Program S Reporting	Start Date:	RESIDENTIA January 1981 Annual 2014	L RCS AUDIT ⁽¹⁾					
а	b	с	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participatio
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Unde
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participant
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	1	0.0%	0	0	0.0%	(
2	594,938	594,938	2	0.0%	0	0	0.0%	(
3	603,594	603,594	3	0.0%	0	0	0.0%	(
4	617,750	617,750	4	0.0%	0	0	0.0%	(
5	623,846	623,846	5	0.0%	0	0	0.0%	(

Annual Demand and Energy Savings	Per Ir	nstallation	Program Total			
	@ Meter	@ Generator	@ Meter	@ Generator		
Summer kW Reduction	0.00	0.00	0.00	0.00		
Winter kW Reduction	0.00	0.00	0.00	0.00		
Annual kWh Reduction	0	0	0	0		
Utility Cost per Installation (\$):			0			
Total Program Cost of the Utility (\$000):			0.0			
Net Benefits of Measures Installed During	Net Benefits of Measures Installed During Reporting Period (\$000):					
⁽¹⁾ aka COMPUTER-ASSISTED EA \$15						

			Demand Sid	de Management	Annual Report			
Utility:		Tampa Electri	c Company					
Program Name:RESIDENTIAL CUSTOMER ASSISTED AUDITS (1)Program Start Date:June 1996Reporting Period:Annual 2014								
а	b	с	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	1,765	0.3%	2,072	2,072	0.3%	307
2	594,938	594,938	3,585	0.6%	1,449	3,521	0.6%	(64
3	603,594	603,594	5,410	0.9%	1,065	4,586	0.8%	(824
4	617,750	617,750	7,345	1.2%	680	5,266	0.9%	(2079
5	623,846	623,846	9,390	1.5%	1,067	6,333	1.0%	(3057

Annual Demand and Energy Savings	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.04	0.04	42.68	45.80	
Winter kW Reduction	0.06	0.06	64.02	68.69	
Annual kWh Reduction	510	539	544,170	574,644	
Utility Cost per Installation (\$):			36		
Total Program Cost of the Utility (\$000):			38.4		
Net Benefits of Measures Installed During I (1) Includes on-line and phone audits	Reporting Perio	d (\$000):	17.5		

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			Demand Sid	de Management	Annual Repor	t		
Utility: Program N Program S Reporting	tart Date:	Tampa Electri RESIDENTIA August 2000 Annual 2014	c Company L NEW CONST	RUCTION				
а	b	С	d	е	f	g	h	i
	Total	Total Number of	Projected Cumulative Number of	Projected Cumulative Penetration	Actual Annual Number of	Actual Cumulative Number of	Actual Cumulative Penetration	Actual Participation Over (Under) Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	7,431	150	2.0%	0	0	0.0%	(150)
2	594,938	7,252	350	4.8%	1,745	1,745	24.1%	1,395
3	603,594	7,357	600	8.2%	1,720	3,465	47.1%	2,865
4	617,750	7,530	900	12.0%	2,381	5,846	77.6%	4,946
5	623,846	7,604	1,300	17.1%	2,277	8,123	106.8%	6,823

Annual Demand and Energy Savings	Per In	stallation	Progra	m Total
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.83	0.89	1,889.91	2,027.87
Winter kW Reduction	1.00	1.07	2,277.00	2,443.22
Annual kWh Reduction	2,750	2,904	6,261,750	6,612,408
Utility Cost per Installation (\$):			798	
Total Program Cost of the Utility (\$000):			1,816.7	
Net Benefits of Measures Installed During	Reporting Perio	od (\$000):	537.4	

			Demand Sic	le Management	Annual Repor	t		
Utility: Program N Program S Reporting I	tart Date:	Tampa Electri ENERGY PLA September 20 Annual 2014	NNER					
а	b	С	d	е	f	g	h	i
								Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	350,539	1,300	0.4%	674	674	0.2%	(626)
2	594,938	341,415	2,700	0.8%	489	1,163	0.3%	(1,537)
3	603,594	345,904	4,150	1.2%	109	1,272	0.4%	(2,878)
4	617,750	616,478	5,700	0.9%	243	1,515	0.2%	(4,185)
5	623,846	622,331	7,450	1.2%	1,007	2,522	0.4%	(4,928)

Annual Demand and Energy Savings	Per In	stallation	Progra	m Total
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	2.01	2.16	2,026.08	2,173.99
Winter kW Reduction	3.13	3.36	3,155.94	3,386.32
Annual kWh Reduction	242	256	243,694	257,341
Utility Cost per Installation ⁽¹⁾ (\$):			1,438	
Total Program Cost of the Utility (\$000):			3,626.6	
Net Benefits of Measures Installed During	g Reporting Perio	od (\$000):	420.4	
⁽¹⁾ Program expenses are for total program particip	pation. Participant c	osts are based on t	total program expe	enses and total pro

			Demand Sid	de Management	t Annual Repor	t		
Utility: Program N Program S Reporting	Start Date:	Tampa Electri RESIDENTIA November 19 Annual 2014	L CEILING INSU	JLATION				
а	b	С	d Projected	e Projected	f Actual	g Actual	h Actual	i Actual Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	489,159	1,550	0.3%	2,126	2,126	0.4%	576
2	594,938	472,338	3,150	0.7%	4,626	6,752	1.4%	3,602
3	603,594	478,494	4,800	1.0%	11,367	18,119	3.8%	13,319
4	617,750	485,909	6,500	1.3%	10,059	28,178	5.8%	21,678
5	623,846	493,313	8,200	1.7%	5,880	34,058	6.9%	25,858
	emand and Energ		Derle	stallation	Drogra	m Total		
Annual De		ly Savings	@ Meter	@ Generator	@ Meter	@ Generator		
Summer k	W Reduction		0.26	0.28	1,522.92	1,634.09		
	/ Reduction		0.20	0.20	2,187.36	2,347.04		
	Vh Reduction		848	895	4,986,240	5,265,469		
Utility Cos	t per Installation	(\$):			225			
	gram Cost of the				1,322.7			
Net Benef	its of Measures I	nstalled During	Reporting Perio	d (\$000):	2,492.0			

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			Demand S	ide Managemen	t Annual Report			
Jtility: Program N Program S Reporting	Start Date:	Tampa Electri RESIDENTIA September 19 Annual 2014	L DUCT RÉPAII	۲				
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Unde
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	465,923	9,000	1.9%	3,907	3,907	0.8%	(5,09
2	594,938	447,321	18,250	4.1%	4,215	8,122	1.8%	(10,12
3	603,594	455,669	27,750	6.1%	2,272	10,394	2.3%	(17,35
4	617,750	471,768	37,500	7.9%	1,708	12,102	2.6%	(25,39
5	623,846	478,428	47,000	9.8%	1,706	13,808	2.9%	(33,19

Annual Demand and Energy Savings	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.17	0.18	291.73	313.02	
Winter kW Reduction	0.22	0.23	370.20	397.23	
Annual kWh Reduction	298	315	508,388	536,858	
Utility Cost per Installation (\$):			241		
Total Program Cost of the Utility (\$000):			410.4		
Net Benefits of Measures Installed During	Reporting Peric	od (\$000):	200.1		

Jtility: Program Na Program St Reporting F	tart Date:	•									
а	b	С	d	е	f	g	h	i Actual			
			Projected	Projected	Actual	Actual	Actual	Participation			
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under			
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected			
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants			
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)			
1	609,633	609,633	2,000	0.3%	5,926	5,926	1.0%	3,92			
2	594,938	594,938	4,500	0.8%	4,501	10,427	1.8%	5,92			
3	603,594	603,594	7,500	1.2%	3,138	13,565	2.2%	6,06			
4	617,750	617,750	10,600	1.7%	3,844	17,409	2.8%	6,80			
5	623,846	623,846	13,600	2.2%	4,292	21,701	3.5%	8,10			

Annual Demand and Energy Savings	Per Ins	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.10	0.11	437.78	469.74	
Winter kW Reduction	0.23	0.24	969.99	1,040.80	
Annual kWh Reduction	399	421	1,712,508	1,808,408	
Utility Cost per Installation (\$):			304		
Total Program Cost of the Utility (\$000):			1,304.5		
Net Benefits of Measures Installed During F	Reporting Period	d (\$000):	167.5		

			Demand Sic	le Management	Annual Repor	t		
Utility: Program N Program S Reporting	Start Date:	Tampa Electri RESIDENTIA March 2008 Annual 2014	c Company L WINDOW REI	PLACEMENT				
а	b	с	d	е	f	g	h	i Actual
	Total	Total Number of	Projected Cumulative Number of	Projected Cumulative Penetration	Actual Annual Number of	Actual Cumulative Number of	Actual Cumulative Penetration	Participation Over (Under) Projected
Year	Number of Customers	Eligible Customers	Program Participants	Level % [(d/c)x100]	Program Participants	Program Participants	Level % [(g/c)x100]	Participants (g-d)
1	609,633	608,657	700	0.1%	1,349	1,349	0.2%	<u>(g-u)</u> 649
2	594,938	593,589	1,500	0.3%	2,055	3,404	0.6%	1,904
3	603,594	600,190	2,300	0.4%	1,136	4,540	0.8%	2,240
4	617,750	613,210	3,100	0.5%	1,362	5,902	1.0%	2,802
5	623,846	617,944	3,900	0.6%	1,619	7,521	1.2%	3,621
Annual De	mand and Energ	gy Savings	Per Ins @ Meter	stallation @ Generator	Progra @ Meter	m Total @ Generator		
Summer k	W Reduction		0.72	0.77	1,165.68	1,250.77		
	Reduction		0.39	0.42	631.41	677.50		
Annual kW	h Reduction		1,091	1,152	1,766,329	1,865,243		

	1,001	1,102	1,700,020	1,000,240
Utility Cost per Installation (\$):			429	
Total Program Cost of the Utility (\$000):			695.2	
Net Benefits of Measures Installed During Re	porting Period (\$000	D):	950.7	

			Demand Sid	de Managemen	t Annual Repor	t		
Utility: Program I Program \$ Reporting	Start Date:	Tampa Electri RESIDENTIA March 2008 Annual 2014	c Company L WINDOW FIL	Μ				
a	b	С	d	е	f	g	h	i
u	0	Ũ	ŭ	0		9		Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Över (Ünder)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	604,817	500	0.1%	547	547	0.1%	47
2	594,938	594,391	1,250	0.2%	417	964	0.2%	(286)
3	603,594	602,630	2,050	0.3%	411	1,375	0.2%	(675)
4	617,750	616,375	2,950	0.5%	386	1,761	0.3%	(1,189)
5	623,846	622,085	3,950	0.6%	397	2,158	0.3%	(1,792)
Annual De	emand and Energ	gy Savings		stallation		m Total		
			@ Meter	@ Generator	@ Meter	@ Generator		
	kW Reduction		0.34	0.36	134.98	144.83		
	V Reduction		0.00	0.00	0.00	0.00		
Annual KV	Wh Reduction		672	710	266,784	281,724		
Utility Cos	st per Installation	(\$):			364			
	gram Cost of the				144.5			
	fits of Measures I		Reportina Perio	d (\$000):	13.1			

Utility: Program I			c Company L WALL INSULA	ATION				
Program S Reporting	Start Date: Period:	March 2008 Annual 2014						
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participatio
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Unde
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participant
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,625	12	0.0%	12	12	0.0%	
2	594,938	594,918	24	0.0%	3	15	0.0%	(
3	603,594	603,571	36	0.0%	13	28	0.0%	(
4	617,750	617,714	48	0.0%	13	41	0.0%	
5	623,846	623,797	60	0.0%	14	55	0.0%	(

Annual Demand and Energy Savings	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.35	0.38	4.90	5.26	
Winter kW Reduction	1.08	1.16	15.12	16.22	
Annual kWh Reduction	1,330	1,404	18,620	19,663	
Utility Cost per Installation (\$):			512		
Total Program Cost of the Utility (\$000):			7.2		
Net Benefits of Measures Installed During	Reporting Peric	od (\$000):	1.8		

			Demand S	Side Manageme	nt Annual Report			
U U	Name: Start Date: g Period:	Tampa Electri RESIDENTIA March 2008 Annual 2014		ATION AND AG	ENCY OUTREAC	Ή		
а	b	С	d	е	f	g	h	i
Year 1 2 3 4 5	Total Number of <u>Customers</u> 609,633 594,938 603,594 617,750 623,846	Total Number of Eligible <u>Customers</u> 121,927 118,988 120,371 119,815 200,166	Projected Cumulative Number of Program Participants 500 3,000 6,000 13,750 22,750	Projected Cumulative Penetration Level % [(d/c)x100] 0.4% 2.5% 5.0% 11.5% 11.4%	Actual Annual Number of Program Participants 43 305 3,387 4,048 7,859	Actual Cumulative Number of Program Participants 43 348 3,735 7,783 15,642	Actual Cumulative Penetration Level % [(g/c)x100] 0.0% 0.3% 3.1% 6.5% 7.8%	Actual Participation Over (Under) Projected Participants (g-d) (457) (2,652) (2,265) (5,967) (7,108)
Summer Winter k	Demand and Energ kW Reduction W Reduction Wh Reduction	gy Savings	Per Ins @ Meter 0.24 0.34 1,222	stallation @ Generator 0.26 0.36 1,290	Program @ Meter 1,894.02 2,648.48 9,603,698	n Total @ Generator 2,032.28 2,841.82 10,141,505		
Total Pro	ost per Installation ogram Cost of the efits of Measures	Utility (\$000):	Reporting Peric	od (\$000):	379 2,979.0 119.6			

			Demand Sig	de Managemen	t Annual Renor	t		
			Demand Or			ι.		
Utility:		Tampa Electri						
Program N	lame:	RESIDENTIA	L ELECTRONIC	ALLY COMMU	TATED MOTO	RS		
Program S		November 20	11					
Reporting I	Period:	Annual 2014						
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	500	0.1%	0	0	0.0%	(500)
2	594,938	594,938	1,222	0.2%	0	0	0.0%	(1,222)
3	603,594	603,594	2,378	0.4%	0	0	0.0%	(2,378)
4	617,750	617,750	4,878	0.8%	1	1	0.0%	(4,877)
5	623,846	623,846	8,128	1.3%	0	1	0.0%	(8,127)
Annual De	mand and Energ	y Savings		stallation		m Total		
			@ Meter	@ Generator	@ Meter	@ Generator		
	W Reduction		0.14	0.15	-	-		
Winter kW			0.13	0.14	-	-		
Annual kW	h Reduction		352	372	0	0		
-	per Installation	· ·			0			
0	ram Cost of the				0.0			
Net Benefi	ts of Measures I	nstalled During	Reporting Perio	d (\$000):	(0.0)			

Utility: Program N Program St Reporting F	tart Date:	Tampa Electri RESIDENTIAI November 20 ⁻ Annual 2014	HVAC RÉ-CO	MMISSIONING				
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	500	0.1%	0	0	0.0%	(500
2	594,938	594,938	4,400	0.7%	0	0	0.0%	(4,400
3	603,594	603,594	11,400	1.9%	671	671	0.1%	(10,729
4	617,750	617,079	20,400	3.3%	206	877	0.1%	(19,523
5	623,846	622,969	31,400	5.0%	78	955	0.2%	(30,445

Annual Demand and Energy Savings	Per Ins	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.14	0.15	10.92	11.72	
Winter kW Reduction	0.13	0.14	10.14	10.88	
Annual kWh Reduction	355	375	27,690	29,241	
Utility Cost per Installation (\$):			206		
Total Program Cost of the Utility (\$000):			16.1		
Net Benefits of Measures Installed During	d (\$000):	1.9			

			Demand Sid	le Management	Annual Repor	t		
Utility: Program I Program S Reporting	Start Date:	Tampa Electri RESIDENTIAI May 2011 Annual 2014		-				
а	b	С	d Projected	e Projected	f Actual	g Actual	h Actual	i Actual Participation
	Total	Total Number of	Cumulative Number of	Cumulative Penetration	Annual Number of	Cumulative Number of	Cumulative Penetration	Over (Under) Projected
Year	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
1	Customers 609,633	Customers 609,633	Participants 500	[(d/c)x100] 0.1%	Participants 0	Participants 0	[(g/c)x100] 0.0%	<u>(g</u> -d) (500)
2	594,938	594,938	4,500	0.1%	26	26	0.0%	(4,474)
3	603,594	603,594	11,000	1.8%	434	460	0.1%	(10,540)
4	617,750	617,750	20,000	3.2%	1,597	2,057	0.3%	(17,943)
5	623,846	623,846	31,000	5.0%	1,124	3,181	0.5%	(27,819)
Annual De	emand and Energ	gy Savings		stallation		m Total		
			@ Meter	@ Generator	@ Meter	@ Generator		
	kW Reduction		0.02	0.02	22.48	24.12		
	V Reduction		0.03	0.03	33.72	36.18		
Annual kv	Wh Reduction		255	269	286,620	302,671		
Utility Cos	st per Installation	(\$):			70			
	gram Cost of the				78.5			
	fits of Measures I		Reporting Perio	d (\$000):	(12.7)			

			Demand Sic	le Management	Annual Report	t		
1.16194		· ·		Ū	•			
Utility:		Tampa Electri						
Program N			LPV					
•	Start Date:	April 2011 Annual 2014						
Reporting	Penod:	Annual 2014						
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	60	0.0%	0	0	0.0%	(60)
2	594,938	594,938	120	0.0%	49	49	0.0%	(71)
3	603,594	603,545	180	0.0%	63	112	0.0%	(68)
4	617,750	617,638	240	0.0%	56	168	0.0%	(72)
5	623,846	623,678	300	0.0%	60	228	0.0%	(72)
Annual De	emand and Energ	gy Savings		stallation		m Total		
			@ Meter	@ Generator	@ Meter	@ Generator		
	W Reduction		4.93	5.28	295.52	317.10		
	/ Reduction		0.00	0.00	0.00	0.00		
Annual kV	Vh Reduction		13,868	14,645	832,109	878,707		
-	t per Installation	· /			19,565			
-	gram Cost of the	• • •			1,173.9			
Net Benef	its of Measures I	nstalled During	Reporting Perio	d (\$000):	0.0			

Utility: Program N Program S Reporting	Start Date:	Tampa Electri RENEWABLE April 2011 Annual 2014	c Company : - SOLAR WAT	ER HEATING				
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	609,633	609,633	150	0.0%	0	0	0.0%	(150
2	594,938	594,938	300	0.1%	46	46	0.0%	(25-
3	603,594	603,548	450	0.1%	25	71	0.0%	(379
4	617,750	617,679	600	0.1%	49	120	0.0%	(48)
5	623,846	623,726	750	0.1%	54	174	0.0%	(57

Annual Demand and Energy Savings	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.30	0.32	16.20	17.38	
Winter kW Reduction	0.61	0.65	32.94	35.34	
Annual kWh Reduction	2376	2,509	128,304	135,489	
Utility Cost per Installation (\$):			1,408		
Total Program Cost of the Utility (\$000):			76.0		
Net Benefits of Measures Installed During I	Reporting Perio	d (\$000):	0.0		

			Demand Si	de Managemen	t Annual Repo	rt		
Utility: Program I Program S Reporting	Start Date:	Tampa Electri RENEWABLE April 2011 Annual 2014	c Company : - LOW-INCOM	E WATER HEA	TING			
а	b	С	d	е	f	g	h	i
Year 1 2 3 4 5	Total Number of <u>Customers</u> 609,633 594,938 603,594 617,750 623,846	Total Number of Eligible <u>Customers</u> 121,927 118,988 120,717 123,544 124,760	Projected Cumulative Number of Program Participants 5 10 15 20 25	Projected Cumulative Penetration Level % [(d/c)x100] 0.0% 0.0% 0.0% 0.0% 0.0%	Actual Annual Number of Program Participants 0 2 4 3 4	Actual Cumulative Number of Program Participants 0 2 6 9 13	Actual Cumulative Penetration Level % [(g/c)x100] 0.0% 0.0% 0.0% 0.0% 0.0%	Actual Participation Over (Under) Projected Participants (g-d) (5) (8) (9) (11) (12)
Summer k Winter kW	emand and Energ kW Reduction V Reduction	gy Savings	@ Meter 0.30 0.61	stallation @ Generator 0.32 0.65	@ Meter 1.20 2.44	m Total @ Generator 1.29 2.62		
Utility Cos Total Prog	Wh Reduction st per Installation gram Cost of the fits of Measures I	Utility (\$000):	2376 Reporting Perio	2,509 d (\$000):	9,504 5,288 21.2 0.0	10,036		

TAMPA ELECTRIC COMPANY UNDOCKETED DSM ACCOMPLISHMENTS FILED: MARCH 3, 2015

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			Demand Sic	le Management	Annual Report	:		
Utility: Program N Program S Reporting I	Start Date:	Tampa Electri FREE COMM July 1983 Annual 2014	c Company ERCIAL/INDUS	TRIAL AUDIT				
а	b	С	d	е	f	g	h	i
Year 1 2 3 4 5	Total Number of <u>Customers</u> 75,507 72,126 72,653 71,795 82,118	Total Number of Eligible <u>Customers</u> 75,507 72,126 72,653 71,795 82,118	Projected Cumulative Number of Program Participants 1,100 2,300 3,600 4,900 6,200	Projected Cumulative Penetration Level % [(d/c)x100] 1.5% 3.2% 5.0% 6.8% 7.6%	Actual Annual Number of Program Participants 652 505 587 897 713	Actual Cumulative Number of Program Participants 652 1,157 1,744 2,641 3,354	Actual Cumulative Penetration Level % [(g/c)x100] 0.9% 1.6% 2.4% 3.7% 4.1%	Actual Participation Over (Under Projected Participants (g-d) (448 (1,143) (1,856) (2,259) (2,846)
	mand and Energ	gy Savings	@ Meter	stallation @ Generator	@ Meter	m Total @ Generator		
Summer k Winter kW	W Reduction		0.10 0.09	0.11 0.10	71.30 64.17	76.29 68.66		
	/h Reduction		748	787	533,324	561,057		
Total Prog	t per Installation ram Cost of the ts of Measures I	Utility (\$000):	Reporting Perio	d (\$000).	281 200.2 104.4			

			Demand Sid	de Management	Annual Report	t		
Utility: Program N Program S Reporting	tart Date:	Tampa Electri COMPREHEN May 1981 Annual 2014		RCIAL/INDUST	RIAL AUDIT			
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1
2	72,126	72,126	2	0.0%	0	0	0.0%	(2
3	72,653	72,653	3	0.0%	0	0	0.0%	(3
4	71,795	71,795	4	0.0%	3	3	0.0%	(1
5	82,118	82,118	5	0.0%	3	6	0.0%	1

Annual Demand and Energy Savings	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.10	0.11	0.30	0.32	
Winter kW Reduction	0.09	0.10	0.27	0.29	
Annual kWh Reduction	748	787	2,244	2,361	
Utility Cost per Installation (\$):			8,308		
Total Program Cost of the Utility (\$000):			24.9		
Net Benefits of Measures Installed During	Reporting Peric	d (\$000):	(1.2)		

			Demand Si	de Managemen	t Annual Repor	t		
Utility: Program N Program S Reporting	start Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	c Company L DUCT REPAI	R				
а	b	С	d	е	f	g	h	i
								Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	74,270	950	1.3%	4,725	4,725	6.4%	3,775
2	72,126	65,395	2,350	3.6%	2,655	7,380	11.3%	5,030
3	72,653	65,273	3,850	5.9%	643	8,023	12.3%	4,173
4	71,795	63,772	5,350	8.4%	476	8,499	13.3%	3,149
5	82,118	73,619	6,950	9.4%	172	8,671	11.8%	1,721

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.24	0.26	41.32	44.21	
Winter kW Reduction	0.00	0.00	0.29	0.31	
Annual kWh Reduction	1,170	1,231	201,198	211,660	
Utility Cost per Installation (\$):			432		
Total Program Cost of the Utility (\$000):			74.3		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	Reporting Peric	od (\$000):	2,874.5		

			Demand Sid	de Management	Annual Repor	t		
Utility: Program N Program S Reporting	tart Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	c Company L WINDOW FIL	M				
а	b	С	d	е	f	g	h	i
			Projected	Projected	Actual	Actual	Actual	Actual Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,477	25	0.0%	9	9	0.0%	(16)
2	72,126	72,087	55	0.1%	11	20	0.0%	(35)
3	72,653	72,633	85	0.1%	16	36	0.0%	(49)
4	71,795	71,759	115	0.2%	12	48	0.1%	(67)
5	82,118	82,070	150	0.2%	22	70	0.1%	(80)

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total					
	@ Meter	@ Generator	@ Meter	@ Generator				
Summer kW Reduction	17.54	18.77	385.83	412.84				
Winter kW Reduction	0.00	0.00	0.00	0.00				
Annual kWh Reduction	12,945	13,618	284,789	299,598				
Utility Cost per Installation (\$):			3,210					
Total Program Cost of the Utility (\$000):			70.6					
Net Benefits of Measures Installed During Reporting Period (\$000): (20.1)								

Demand Side Management Annual Report									
Utility: Program N Program S Reporting I	tart Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	c Company L CEILING INS	ULATION					
а	b	С	d	е	f	g	h	i	
								Actual	
			Projected	Projected	Actual	Actual	Actual	Participation	
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)	
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected	
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants	
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)	
1	75,507	75,503	5	0.0%	5	5	0.0%	0	
2	72,126	72,117	10	0.0%	32	37	0.1%	27	
3	72,653	72,616	15	0.0%	79	116	0.2%	101	
4	71,795	71,679	20	0.0%	92	208	0.3%	188	
5	82,118	81,910	25	0.0%	37	245	0.3%	220	

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	1.12	1.19	41.27	44.16	
Winter kW Reduction	0.02	0.02	0.63	0.67	
Annual kWh Reduction	4,395	4,623	162,605	171,060	
Utility Cost per Installation (\$):			2,056		
Total Program Cost of the Utility (\$000):			76.1		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	68.6				

			Demand Sic	le Management	Annual Repor	t		
Utility: Program N Program S Reporting	Start Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	ic Company L WALL INSUL	ATION				
а	b	С	d	е	f	g	h	i
			Projected	Projected	Actual	Actual	Actual	Actual Participatior
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1
2	72,126	72,126	2	0.0%	1	1	0.0%	(1
3	72,653	72,652	3	0.0%	1	2	0.0%	(1
4	71,795	71,793	4	0.0%	0	2	0.0%	(2
5	82,118	82,116	5	0.0%	0	2	0.0%	(3
Annual De	emand and Energ	gy Savings ⁽¹⁾		stallation		m Total		
• ·			@ Meter	@ Generator	@ Meter	@ Generator		
	WReduction		0.27	0.29	0.00	0.00		
/Vinter kW	/ Reduction		0.01	0.01	0.00	0.00		

Winter kW Reduction	0.01	0.01	0.00	0.00
Annual kWh Reduction	1,444	1,519	0	0
Utility Cost per Installation (\$):			0	
Total Program Cost of the Utility (\$000):		0.0540		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	Reporting Period ((\$000):	0.0	

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Demand Side Management Annual Report									
Utility:Tampa Electric CompanyProgram Name:COMMERCIAL/INDUSTRIAL EFFICIENT MOTORSProgram Start Date:March 2008Reporting Period:Annual 2014									
а	b	С	d	е	f	g	h	i Actual	
			Projected	Projected	Actual	Actual	Actual	Participation	
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)	
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected	
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants	
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)	
1	75,507	15,101	10	0.1%	49	49	0.3%	39	
2	72,126	14,425	30	0.2%	59	108	0.7%	78	
3	72,653	14,531	60	0.4%	1	109	0.8%	49	
4	71,795	14,359	95	0.7%	4	113	0.8%	18	
5	82,118	16,424	145	0.9%	4	117	0.7%	(28)	

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	1.79	1.92	7.16	7.66	
Winter kW Reduction	1.42	1.52	5.68	6.08	
Annual kWh Reduction	1,964	2,066	7,857	8,266	
Utility Cost per Installation (\$):			313		
Total Program Cost of the Utility (\$000):			1.3		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	0.8				

Utility: Program N Program S Reporting	Start Date:	Tampa Electri COMMERCIA July 2000 Annual 2014	ic Company IL COOLING - E	ЭХ				
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	195	0.3%	101	101	0.1%	(94
2	72,126	72,126	395	0.5%	195	296	0.4%	(99
3	72,653	72,653	620	0.9%	38	334	0.5%	(286
4	71,795	71,795	850	1.2%	197	531	0.7%	(319
5	82,118	82,118	1,085	1.3%	375	906	1.1%	(179

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.82	0.88	307.17	328.67	
Winter kW Reduction	0.00	0.00	0.00	0.00	
Annual kWh Reduction	1,549	1,630	581,039	611,253	
Utility Cost per Installation (\$):			297		
Total Program Cost of the Utility (\$000):			111.4		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	22.5				

			Demand Si	de Managemen	t Annual Repor	t		
Utility: Program N Program S Reporting I	start Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	c Company L COOLING - F	PTAC				
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	50	0.1%	8	8	0.0%	(42
2	72,126	72,126	100	0.1%	0	8	0.0%	(92
3	72,653	72,653	150	0.2%	20	28	0.0%	(122
4	71,795	71,795	195	0.3%	0	28	0.0%	(167
5	82,118	82,118	235	0.3%	0	28	0.0%	(207

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.39	0.42	0.00	0.00	
Winter kW Reduction	0.00	0.00	0.00	0.00	
Annual kWh Reduction	814	856	0	0	
Utility Cost per Installation (\$):			0		
Total Program Cost of the Utility (\$000):	0.0				
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	1.3				

	Demand Side Management Annual Report									
Utility: Program N Program S Reporting	start Date:	Tampa Electri COMMERCIA January 1991 Annual 2014		CONDITIONED S	SPACE					
а	b	С	d	е	f	g	h	i Actual		
			Projected	Projected	Actual	Actual	Actual	Participation		
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)		
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected		
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants		
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)		
1	75,507	75,507	30	0.0%	114	114	0.2%	84		
2	72,126	72,126	70	0.1%	111	225	0.3%	155		
3	72,653	72,653	110	0.2%	58	283	0.4%	173		
4	71,795	71,795	150	0.2%	48	331	0.5%	181		
5	82,118	82,118	195	0.2%	112	443	0.5%	248		

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	43.68	46.74	4892.28	5234.74	
Winter kW Reduction	34.01	36.39	3809.21	4075.85	
Annual kWh Reduction	86,632	91,137	9,702,822	10,207,369	
Utility Cost per Installation (\$):			4,929		
Total Program Cost of the Utility (\$000):			552.1		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	(261.3)				

			Demand	Side Manageme	nt Annual Report			
Utility: Program N Program S Reporting	tart Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	• •	JNCONDITIONE	D SPACE			
а	b	С	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	10	0.0%	15	15	0.0%	5
2	72,126	72,126	25	0.0%	35	50	0.1%	25
3	72,653	72,653	40	0.1%	18	68	0.1%	28
4	71,795	71,795	60	0.1%	22	90	0.1%	30
5	82,118	82,118	72	0.1%	21	111	0.1%	39

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program	n Total
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	46.93	50.22	985.62	1,054.61
Winter kW Reduction	46.93	50.22	985.62	1,054.61
Annual kWh Reduction	350,921	369,168	7,369,333	7,752,538
Utility Cost per Installation (\$):			11,320	
Total Program Cost of the Utility (\$000):			237.7	
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	Reporting Perio	od (\$000):	(17.0)	

			Demand Sid	de Managemen	t Annual Repor	t		
Utility: Program N Program S ⁻ Reporting F	tart Date:	Tampa Electri COMMERCIA January 1988 Annual 2014	c Company L LOAD MANA(GEMENT- CYC	LIC			
а	b	С	d	е	f	g	h	i Actual
Year 1 2 3 4 5	Total Number of <u>Customers</u> 75,507 72,126 72,653 71,795 82,118	Total Number of Eligible <u>Customers</u> 75,501 72,126 72,653 71,795 82,118	Projected Cumulative Number of Program Participants 1 2 3 4 5	Projected Cumulative Penetration Level % [(d/c)x100] 0.0% 0.0% 0.0% 0.0%	Actual Annual Number of Program Participants 0 0 0 0 0	Actual Cumulative Number of Program Participants 0 0 0 0 0	Actual Cumulative Penetration Level % [(g/c)x100] 0.0% 0.0% 0.0% 0.0%	Participation Over (Under) Projected Participants (g-d) (1) (2) (3) (4) (5)
	mand and Energ N Reduction	gy Savings ⁽¹⁾	Per In: @ Meter 0.00	stallation @ Generator 0.00	Progra @ Meter 0.00	m Total @ Generator 0.00		
Winter kW			0.00 0.00 0	0.00 0.00 0	0.00 0.00 0	0.00 0.00 0		
Total Progr Net Benefit ⁽¹⁾ Savings fro	per Installation ⁽ ram Cost of the l ts of Measures la om measured data openses are for tota	Utility (\$000):			0 10.4 0.0 otal program exper	uses and total progr	am participation.	

			Demand Si	de Managemen	t Annual Repor	rt		
Utility: Program N Program Si Reporting F	tart Date:	Tampa Electri COMMERCIA January 1988 Annual 2014	c Company L LOAD MANA(GEMENT- EXTE	ENDED			
а	b	с	d	е	f	g	h	i
Year 1 2 3 4 5	Total Number of Customers 75,507 72,126 72,653 71,795 82,118	Total Number of Eligible <u>Customers</u> 75,507 72,126 72,653 70,000 70,001	Projected Cumulative Number of Program Participants 1 2 3 4 5	Projected Cumulative Penetration Level % [(d/c)x100] 0.0% 0.0% 0.0% 0.0%	Actual Annual Number of Program Participants 0 0 0 0 0	Actual Cumulative Number of Program Participants 0 0 0 0 0	Actual Cumulative Penetration Level % [(g/c)x100] 0.0% 0.0% 0.0% 0.0%	Actual Participation Over (Under) Projected Participants (g-d) (1) (2) (3) (4) (5)
Summer kV Winter kW	mand and Energ <i>N</i> Reduction Reduction h Reduction	ly Savings ⁽¹⁾	Per In: @ Meter 0.00 0.00 0	stallation @ Generator 0.00 0.00 0	Progra @ Meter 0.00 0.00 0	m Total @ Generator 0.00 0.00 0		
Total Progr	per Installation ⁽ ram Cost of the l ts of Measures Ir	Jtility (\$000):	Reporting Period	d (\$000):	0 0.0 0.0			

Net Benefits of Measures Installed During Reporting Period (\$000): 0.0
⁽¹⁾ Savings from measured data
⁽²⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

		Demand Si	de Managemen	t Annual Report			
ame: tart Date: ² eriod:							
b	С	d	е	f	g	h	i Actual
		Projected	Projected	Actual	Actual	Actual	Participation
	Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
75,507	249	1	0.4%	7	7	2.8%	6
72,126	231	2	0.9%	6	13	5.6%	11
72,653	226	4	1.8%	2	15	6.6%	11
71,795	221	6	2.7%	6	21	9.5%	15
82,118	249	9	3.6%	2	23	9.2%	14
	tart Date: Period: b Total Number of <u>Customers</u> 75,507 72,126 72,653 71,795	ame: STANDBY GE tart Date: January 1991 Period: Annual 2014 b c Total Number of Customers 75,507 249 72,126 231 72,653 226 71,795 221	ame: tart Date: Period: Total Number of Customers	ame: tart Date: Period: Total Number of Customers 75,507 72,126 72,653 71,795 Deriod: Total Number of Customers Total Number of Customers Total Total Number of Customers Total Customers Total Customers Total Number of Customers Total Total Number of Customers Total Customers Customers Total Customers Cus	ame: STANDBY GENERATOR tart Date: January 1991 Period: Annual 2014 b c d e f <u>b c d e f</u> <u>Total Number of Eligible Customers 75,507 249 1 0.4% 7</u> <u>72,126 231 2 0.9% 6</u> <u>72,653 226 4 1.8% 2</u>	ame: STANDBY GENERATOR tart Date: January 1991 Period: Annual 2014 b c d e f g <u>Total</u> Total Number of <u>Customers</u> T5,507 72,126 72,653 72,653 71,795 221 B C <u>C</u> <u>Customers</u> <u>Projected</u> Cumulative Number of <u>Program</u> <u>Participants</u> <u>Customers</u> <u>Participants</u> <u>Customers</u> <u>Participants</u> <u>Customers</u> <u>Participants</u> <u>Customers</u> <u>Participants</u> <u>Customers</u> <u>Participants</u> <u>Customers</u>	ame: tart Date: Period: Total Number of Customers 75,507 72,126 72,653 71,795 Z221 Annual Electric Company STANDBY GENERATOR January 1991 Annual 2014 Projected Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Penetration Level % [(d/c)x100] Participants 72,553 72,126 71,795 Z21 Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Projected Cumulative Penetration Level % [(d/c)x100] Participants Participants Cumulative Participan

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Тс	otal
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	485.50	519.49	971.00	1,038.97
Winter kW Reduction	485.50	519.49	971.00	1,038.97
Annual kWh Reduction	48,550	51,075	97,100	102,149
Utility Cost per Installation ⁽²⁾ (\$):			30,209	
Total Program Cost of the Utility (\$000):			2,869.9	
Net Benefits of Measures Installed During	Reporting Perio	d (\$000):	2,443.1	
⁽¹⁾ Savings from measured data	-			
⁽²⁾ Program expenses are for total program participa	ation. Participant c	osts are based on to	otal program expen	ses and total program par

			Demand Sid	de Management	Annual Repor	t		
Utility: Program Na Program Sta Reporting Pe	art Date:	Tampa Electri CONSERVAT April 1991 Annual 2014						
а	b	С	d	е	f	g	h	i
		Total	Projected Cumulative	Projected Cumulative	Actual Annual	Actual Cumulative	Actual Cumulative	Actual Participation Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1)
2	72,126	72,126	3	0.0%	0	0	0.0%	(3)
3	72,653	72,653	6	0.0%	7	7	0.0%	1
4	71,795	71,795	10	0.0%	0	7	0.0%	(3)
5	82,118	82,118	14	0.0%	2	9	0.0%	(5)

Program Total

489.00

50,000

64,791

129.6 102.9

0.00

@ Generator

523.23

52,600

0.00

Per In	stallation	Pro
@ Meter	@ Generator	@ Meter
244.50	261.62	489.0
0.00	0.00	0.0
25,000	26,300	50,00
		64,79
		129
Reporting Peric	vd (\$000).	102
	@ Meter 244.50 0.00 25,000	244.50 261.62 0.00 0.00

⁽¹⁾ Savings from measured data

⁽²⁾ Incentives include payments that are split due to size of projects.

			Demand S	ide Managemen	t Annual Report			
Utility: Program N Program S Reporting	start Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	c Company L DEMAND RE	SPONSE				
а	b	с	d	е	f	g	h	i Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	15,101	1	0.0%	0	0	0.0%	(1)
2	72,126	14,425	1	0.0%	18	18	0.1%	17
3	72,653	14,513	1	0.0%	7	25	0.2%	24
4	71,795	14,334	1	0.0%	7	32	0.2%	31
5	82,118	16,392	2	0.0%	19	51	0.3%	49

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program	n Total
	@ Meter	@ Generator	@ Meter	@ Generator
	142.86	152.86	2,714.34	2,904.34
Summer kW Reduction	142.86	152.86	2,714.34	2,904.34
Winter kW Reduction	10,714	11,271	203,566	214,151
Annual kWh Reduction				
			158,164	
Utility Cost per Installation ⁽²⁾ (\$):			3,005.1	
Total Program Cost of the Utility (\$000):			5,912.0	
Net Benefits of Measures Installed During	Reporting Perio	d (\$000):		
⁽¹⁾ Savings from measured data				
⁽²⁾ Program expenses are for total program participa	ition. Participant c	osts are based on te	otal program expense	es and total program

	Demand Side Management Annual Report										
Utility: Program N Program S ⁱ Reporting F	tart Date:	Tampa Electri COMMERCIA March 2008 Annual 2014									
а	b	С	d	е	f	g	h	i			
								Actual			
			Projected	Projected	Actual	Actual	Actual	Participation			
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)			
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected			
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants			
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)			
1	75,507	3,775	10	0.3%	4	4	0.1%	(6)			
2	72,126	3,606	21	0.6%	3	7	0.2%	(14)			
3	72,653	3,633	33	0.9%	4	11	0.3%	(22)			
4	71,795	3,590	46	1.3%	8	19	0.5%	(27)			
5	82,118	4,106	60	1.5%	10	29	0.7%	(31)			

Annual Demand and Energy Savings ⁽¹⁾	Savings ⁽¹⁾ Per Installation			m Total
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	15.30	16.37	152.99	163.70
Winter kW Reduction	11.22	12.00	112.17	120.02
Annual kWh Reduction	30,777	32,378	307,774	323,778
Utility Cost per Installation (\$):			2,819	
Total Program Cost of the Utility (\$000):			28.2	
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	Reporting Perio	d (\$000):	164.8	

			Demand	Side Managem	ent Annual Repo	ort		
Utility: Program N Program S Reporting I	tart Date:	Tampa Electri COMMERCIA March 2008 Annual 2014	c Company L OCCUPANC [\]	Y SENSORS				
а	b	с	d	e Desis stad	f	g	h	i Actual
Year 1 2 3 4 5	Total Number of <u>Customers</u> 75,507 72,126 72,653 71,795 82,118	Total Number of Eligible <u>Customers</u> 75,507 72,126 72,653 71,795 82,118	Projected Cumulative Number of Program Participants 30 65 100 140 175	Projected Cumulative Penetration Level % [(d/c)x100] 0.0% 0.1% 0.1% 0.2% 0.2%	Actual Annual Number of Program Participants 45 34 11 37 48	Actual Cumulative Number of Program Participants 45 79 90 127 175	Actual Cumulative Penetration Level % [(g/c)x100] 0.1% 0.1% 0.1% 0.2% 0.2%	Participation Over (Under) Projected Participants (g-d) 15 14 (10) (13) 0
	mand and Energ	ly Savings ⁽¹⁾	@ Meter	stallation @ Generator	@ Meter	am Total @ Generator		
Winter kW	W Reduction Reduction /h Reduction		10.41 8.11 9,660	11.14 8.68 10,162	499.86 389.19 463,659	534.85 416.43 487,769		
Total Progr Net Benefit	per Installation ram Cost of the I ts of Measures Ii om measured data	Utility (\$000):	Reporting Perio	d (\$000):	774 37.1 (72.0)			

	Demand Side Management Annual Report											
Utility:Tampa Electric CompanyProgram Name:COMMERCIAL/INDUSTRIAL REFRIGERATION (ANTI-CONDENSATE)Program Start Date:March 2008Reporting Period:Annual 2014												
а	b	С	d	е	f	g	h	i				
			Projected	Projected	Actual	Actual	Actual	Actual Participation				
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)				
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected				
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants				
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)				
1	75,507	7,551	1	0.0%	0	0	0.0%	(1)				
2	72,126	7,213	2	0.0%	0	0	0.0%	(2)				
3	72,653	7,265	4	0.1%	0	0	0.0%	(4)				
4	71,795	7,180	6	0.1%	0	0	0.0%	(6)				
5	82,118	8,212	9	0.1%	0	0	0.0%	(9)				

Annual Demand and Energy Savings ⁽¹⁾	Per In:	stallation	Program Total			
	@ Meter	@ Generator	@ Meter	@ Generator		
Summer kW Reduction	0.00	0.00	0.00	0.00		
Winter kW Reduction	0.00	0.00	0.00	0.00		
Annual kWh Reduction	0	0	0	0		
Utility Cost per Installation (\$):			0			
Total Program Cost of the Utility (\$000):		0.054				
Net Benefits of Measures Installed During F	0.0					

			Utility: Program Name: Program Start Date: Reporting Period:						
i ctual	Act	h	g	f	е	d	С	b	а
cipation	Partici	Actual	Actual	Actual	Projected	Projected			
(Under	Over (Cumulative	Cumulative	Annual	Cumulative	Cumulative	Total		
jected	Proje	Penetration	Number of	Number of	Penetration	Number of	Number of	Total	
cipants	Partic	Level %	Program	Program	Level %	Program	Eligible	Number of	
g-d)	(g·	[(g/c)x100]	Participants	Participants	[(d/c)x100]	Participants	Customers	Customers	Year
(2		0.0%	0	0	0.0%	2	75,507	75,507	1
(4		0.0%	0	0	0.0%	4	72,126	72,126	2
(6		0.0%	0	0	0.0%	6	72,653	72,653	3
(9		0.0%	0	0	0.0%	9	71,795	71,795	4
(12		0.0%	0	0	0.0%	12	82,118	82,118	5
			•	•			-		

Annual Demand and Energy Savings ⁽¹⁾	Per In:	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.00	0.00	0.00	0.00	
Winter kW Reduction	0.00	0.00	0.00	0.00	
Annual kWh Reduction	0	0	0	0	
Utility Cost per Installation (\$):			0		
Total Program Cost of the Utility (\$000):			0.319		
Net Benefits of Measures Installed During F ⁽¹⁾ Savings from measured data	Reporting Period	d (\$000):	0.0		

			Demand Sid	de Managemen	t Annual Repor	t						
Utility:		Tampa Electri	c Company									
Program N	lame:	RENEWABLE	RENEWABLE - PV FOR SCHOOLS									
Program S		April 2011										
Reporting		Annual 2014										
а	b	С	d	е	f	g	h	i Actual				
			Projected	Projected	Actual	Actual	Actual	Participation				
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Över (Ünder				
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected				
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants				
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)				
1	250	250	1	0.4%	0	0	0.0%	(1				
2	292	292	2	0.7%	1	1	0.3%	(1				
3	282	282	3	1.1%	1	2	0.7%	(1				
4	304	304	4	1.3%	1	3	1.0%	(1				
5	342	342	5	1.5%	1	4	1.2%	(1				
Annual De	mand and Energ	gy Savings ⁽¹⁾		stallation		m Total						
			@ Meter	@ Generator	@ Meter	@ Generator						
	W Reduction		5.60	5.99	5.60	5.99						
	Reduction		0.00	0.00	0.00	0.00						
Annual kW	h Reduction		15,768	16,588	15,768	16,588						
Utility Cost	per Installation	(\$):			161,614							
Total Prog	ram Cost of the	Utility (\$000):			161.6							
	ts of Measures I	nstalled During	Reporting Perio	d (\$000):	0.0							

⁽¹⁾ Savings from measured data

			Demand Sid	de Management	Annual Repor	t		
Utility: Program N Program S ⁻ Reporting I	tart Date:	Tampa Electri Commercial P April 2011 Annual 2014	• •					
а	b	С	d	е	f	g	h	i
			Desirented	Desirented	Astes	Astesl	A	Actual
			Projected	Projected	Actual	Actual	Actual	Participation
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)
1	75,507	75,507	20	0.0%	0	0	0.0%	(20)
2	72,126	72,126	40	0.1%	8	8	0.0%	(32)
3	72,653	72,645	60	0.1%	7	15	0.0%	(45)
4	71,795	71,780	80	0.1%	9	24	0.0%	(56)
5	82,118	82,094	100	0.1%	1	25	0.0%	(75

Annual Demand and Energy Savings ⁽¹⁾	Per In:	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	9.89	10.58	9.89	10.58	
Winter kW Reduction	0.00	0.00	0.00	0.00	
Annual kWh Reduction	15,681	16,497	15,681	16,497	
Utility Cost per Installation (\$):			22,123		
Total Program Cost of the Utility (\$000):			22.1		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	0.0				

			Demand Si	de Managemen	t Annual Repo	rt					
Utility: Program N Program S Reporting	tart Date:										
а	b	С	d	е	f	g	h	i Actual			
			Projected	Projected	Actual	Actual	Actual	Participation			
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)			
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected			
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants			
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)			
1	75,507	75,507	5	0.0%	0	0	0.0%	(5			
2	72,126	72,126	10	0.0%	0	0	0.0%	(10			
3	72,653	72,653	15	0.0%	0	0	0.0%	(15			
4	71,795	71,795	20	0.0%	0	0	0.0%	(20			
5	82,118	82,118	25	0.0%	6	6	0.0%	(19			

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.31	0.33	1.85	1.98	
Winter kW Reduction	0.11	0.11	0.64	0.68	
Annual kWh Reduction	550	579	3,301	3,473	
Utility Cost per Installation (\$):			0		
Total Program Cost of the Utility (\$000):			1.63		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	Reporting Peric	od (\$000):	-0.2		

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			Demand S	ide Managemen	t Annual Report							
Utility: Program N Program S Reporting F	tart Date:											
а	b	С	d	е	f	g	h	i				
								Actual				
			Projected	Projected	Actual	Actual	Actual	Participation				
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)				
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected				
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants				
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)				
1	75,507	75,507	212	0.3%	0	0	0.0%	(212)				
2	72,126	72,126	712	1.0%	20	20	0.0%	(692)				
3	72,653	72,633	1,232	1.7%	3	23	0.0%	(1,209)				
4	71,795	71,772	1,752	2.4%	11	34	0.0%	(1,718)				
5	82,118	82,084	2,292	2.8%	12	46	0.1%	(2,246)				

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Progra	m Total		
	@ Meter	@ Generator	@ Meter	@ Generator		
Summer kW Reduction	0.18	0.19	2.17	2.32		
Winter kW Reduction	0.14	0.15	1.71	1.83		
Annual kWh Reduction	906	953	10,874	11,439		
Utility Cost per Installation (\$):						
Total Program Cost of the Utility (\$000):			459			
Net Benefits of Measures Installed During	Reporting Perio	d (\$000):	5.5			
			(0.1)			
⁽¹⁾ Savings from measured data						

			Demand Si	ide Managemen	t Annual Report					
Utility: Program N Program S Reporting I	tart Date:	Tampa Electric Company COMMERCIAL HVAC RE-COMMISSIONING November 2011 Annual 2014								
а	b	С	d	е	f	g	h	i		
								Actual		
			Projected	Projected	Actual	Actual	Actual	Participation		
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)		
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected		
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants		
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)		
1	75,507	75,507	50	0.1%	0	0	0.0%	(50)		
2	72,126	72,126	400	0.6%	0	0	0.0%	(400)		
3	72,653	72,653	800	1.1%	87	87	0.1%	(713)		
4	71,795	71,795	1,200	1.7%	141	228	0.3%	(972)		
5	82,118	82,118	1,650	2.0%	68	296	0.4%	(1,354)		

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.18	0.19	12.01	12.85	
Winter kW Reduction	0.00	0.00	0.00	0.00	
Annual kWh Reduction	1,066	1,121	72,474	76,243	
Utility Cost per Installation (\$):			566		
Total Program Cost of the Utility (\$000):			38.5		
Net Benefits of Measures Installed During	Reporting Perio	d (\$000):	(1.8)		

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			Demand Side Management Annual Report											
Utility:Tampa Electric CompanyProgram Name:COMMERCIAL ELECTRONICALLY COMMUTATED MOTORSProgram Start Date:November 2011Reporting Period:Annual 2014														
а	b	С	d	е	f	g	h	i						
								Actual						
			Projected	Projected	Actual	Actual	Actual	Participation						
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)						
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected						
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants						
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)						
1	75,507	75,507	80	0.1%	0	0	0.0%	(80)						
2	72,126	72,126	220	0.3%	0	0	0.0%	(220)						
3	72,653	72,653	420	0.6%	0	0	0.0%	(420)						
4	71,795	71,795	674	0.9%	0	0	0.0%	(674)						
5	82,118	82,118	979	1.2%	0	0	0.0%	(979)						

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program Total		
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	0.00	0.00	0.00	0.00	
Winter kW Reduction	0.00	0.00	0.00	0.00	
Annual kWh Reduction	0	0	0	0	
Utility Cost per Installation (\$):			0		
Total Program Cost of the Utility (\$000):			0.326		
Net Benefits of Measures Installed During ⁽¹⁾ Savings from measured data	Reporting Perio	d (\$000):	0.0		

			Demand S	Side Managemer	nt Annual Report						
Utility: Program N Program S Reporting	tart Date:										
а	b	С	d	е	f	g	h	i			
			Projected	Projected	Actual	Actual	Actual	Actual Participation			
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)			
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected			
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants			
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)			
1	75,507	75,507	39	0.1%	0	0	0.0%	(39)			
2	72,126	72,126	86	0.1%	25	25	0.0%	(61)			
3	72,653	72,628	133	0.2%	49	74	0.1%	(59)			
4	71,795	71,721	180	0.3%	43	117	0.2%	(63)			
5	82,118	82,001	226	0.3%	32	149	0.2%	(77)			

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program	n Total	
	@ Meter	@ Generator	@ Meter	@ Generator	
Summer kW Reduction	5.02	5.37	160.62	171.86	
Winter kW Reduction	0.00	0.00	0.05	0.05	
Annual kWh Reduction	28,776	30,273	920,845	968,729	
Utility Cost per Installation (\$):			10,400		
Total Program Cost of the Utility (\$000):			332.8		
Net Benefits of Measures Installed During	Reporting Perio	d (\$000):	(58.0)		
⁽¹⁾ Savings from measured data.					

			Demano	d Side Managen	nent Annual Repo	rt		
Utility: Program Na Program St Reporting F	art Date:	Tampa Electri COMMERCIA May 2011 Annual 2014		COVERY VENT	ILATION			
а	b	С	d	е	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	8	0.0%	0	0	0.0%	(8
2 3	72,126 72,653	72,126 72,653	24 47	0.0% 0.1%	0 0	0 0	0.0% 0.0%	(24 (47
4	71,795	71,795	78	0.1%	3	3	0.0%	(75
5	82,118	82,118	116	0.1%	0	3	0.0%	(113
Annual Der	nand and Energ	uv Savings ⁽¹⁾	Per In	stallation	Progra	m Total		
	-	,,	@ Meter	@ Generator	@ Meter	@ Generator		
	V Reduction		0.00	0.00	0.00	0.00		
Winter kW Reduction Annual kWh Reduction		0.00 0	0.00 0	0.00 0	0.00 0			
Total Progra Net Benefit	per Installation am Cost of the s of Measures I om measured data.		Reporting Perio	d (\$000):	0 0.2 (0.4)			

			Demand	Side Manageme	nt Annual Report					
Utility: Program N Program S Reporting	tart Date:	Tampa Electric Company INDUSTRIAL LOAD MANAGEMENT September 1999 Annual 2014								
а	b	С	d	е	f	g	h	i		
			Projected	Projected	Actual	Actual	Actual	Actual Participation		
		Total	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Over (Under)		
	Total	Number of	Number of	Penetration	Number of	Number of	Penetration	Projected		
	Number of	Eligible	Program	Level %	Program	Program	Level %	Participants		
Year	Customers	Customers	Participants	[(d/c)x100]	Participants	Participants	[(g/c)x100]	(g-d)		
1	75,507	1,619	1	0.1%	0	0	0.0%	(1)		
2	72,126	1,546	2	0.1%	0	0	0.0%	(2)		
3	72,653	1,557	3	0.2%	0	0	0.0%	(3)		
4	71,795	1,539	4	0.3%	1	1	0.1%	(3)		
5	82,118	1,540	5	0.3%	0	1	0.1%	(4)		

Annual Demand and Energy Savings ⁽¹⁾	Per In	stallation	Program	n Total
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	1,000.00	1,070.00	0.00	0.00
Winter kW Reduction	1,000.00	1,070.00	0.00	0.00
Annual kWh Reduction	240,000	252,480	0	0
Utility Cost per Installation ⁽²⁾ (\$):			0	
Total Program Cost of the Utility (\$000):			16,335.2	
Net Benefits of Measures Installed During (1) Savings from measured data.	Reporting Perio	od (\$000):	235.8	
⁽²⁾ Program expenses are for total program participa	tion. Participant c	osts are based on te	otal program expenses	and total program participation

Comparison of Annual Achieved kW and kWh Reductions with Public Service Commission Established Goals Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

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				Residen	tial					
	Winte	er Peak MW Red	duction	Summ	er Peak MW Re	eduction	G	GWh Energy Reduction		
	Commission			Commission			Commission			
	Total	Approved	%	Total	Approved	%	Total	Approved	%	
Year	Achieved	Goal	Variance	Achieved	Goal	Variance	Achieved	Goal	Variance	
1	11.3	6.4	176.6%	8.1	4.6	176.1%	17.3	9.8	176.5%	
2	10.2	8.5	120.0%	8.6	6.6	130.3%	19.2	14.0	137.1%	
3	10.9	10.2	106.9%	9.7	8.4	115.5%	21.0	17.7	118.6%	
4	13.3	11.5	115.7%	12.8	9.9	129.3%	26.4	20.6	128.2%	
5	16.9	12.2	138.5%	13.0	10.8	120.4%	44.3	22.6	196.0%	
6										
7										

	Winter Peak MW Reduction Commission			Summer Peak MW Reduction Commission			GWh Energy Reduction Commission		
Year	Achieved	Goal	Variance	Achieved	Goal	Variance	Achieved	Goal	Variance
1	6.6	0.9	733.3%	9.8	2.5	392.0%	16.4	6.5	252.3%
2	11.8	1.1	1072.7%	15.3	3.6	425.0%	33.0	10.6	311.3%
3	3.6	1.4	257.1%	6.3	4.3	146.5%	10.5	15.4	68.2%
4	6.8	1.3	523.1%	9.2	5.1	180.4%	23.2	16.2	143.2%
5	9.7	1.5	646.7%	12.6	5.4	233.3%	22.1	19.5	113.3%
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7									
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9									
10									

				Combined	ł				
	Winter Peak MW Reduction Commission			Summer Peak MW Reduction Commission			GWh Energy Reduction Commission		
	Total	Approved	%	Total	Approved	%	Total	Approved	%
Year	Achieved	Goal	Variance	Achieved	Goal	Variance	Achieved	Goal	Variance
1	17.9	7.3	245.2%	17.9	7.1	252.1%	33.7	16.3	206.7%
2	22.0	9.6	229.2%	23.9	10.2	234.3%	52.2	24.6	212.2%
3	14.5	11.6	125.0%	16.0	12.7	126.0%	31.5	33.1	95.2%
4	20.1	12.8	157.0%	22.0	15.0	146.7%	49.6	36.8	134.8%
5	26.6	13.7	194.2%	25.6	16.2	158.0%	66.4	42.1	157.7%
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7									
8									
9									
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Comparison of Cumulative Achieved kW and kWh Reductions with Public Service Commission Established Goals Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

				Residentia	al				
	Winter Peak MW Reduction Commission			Summer Peak MW Reduction Commission			GWh Energy Reduction Commission		
	Total	Approved	%	Total	Approved	%	Total	Approved	%
Year	Achieved	Goal	Variance	Achieved	Goal	Variance	Achieved	Goal	Variance
1	11.3	6.4	176.6%	8.1	4.6	176.1%	17.3	9.8	176.5%
2	21.5	14.9	144.3%	16.7	11.2	149.1%	36.5	23.8	153.4%
3	32.4	25.1	129.1%	26.4	19.6	134.7%	57.5	41.5	138.6%
4	45.7	36.6	124.9%	39.2	29.5	132.9%	83.9	62.1	135.1%
5	62.6	48.8	128.3%	52.2	40.3	129.5%	128.2	84.7	151.4%
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	Winter Peak MW Reduction Commission			Summer Peak MW Reduction Commission			GWh Energy Reduction Commission		
	Total	Approved	%	Total	Approved	%	Total	Approved	%
Year	Achieved	Goal	Variance	Achieved	Goal	Variance	Achieved	Goal	Variance
1	6.6	0.9	733.3%	9.8	2.5	392.0%	16.4	6.5	252.3%
2	18.4	2.0	920.0%	25.1	6.1	411.5%	49.4	17.1	288.9%
3	22.0	3.4	647.1%	31.4	10.4	301.9%	59.9	32.5	184.3%
4	28.8	4.7	612.8%	40.6	15.5	261.9%	83.1	48.7	170.6%
5	38.5	6.2	621.0%	53.2	20.9	254.5%	105.2	68.2	154.3%
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				Combined	1				
	Winter Peak MW Reduction Commission			Summer Peak MW Reduction Commission			GWh Energy Reduction Commission		
	Total	Approved	%	Total	Approved	%	Total	Approved	%
Year	Achieved	Goal	Variance	Achieved	Goal	Variance	Achieved	Goal	Variance
1	17.9	7.3	245.2%	17.9	7.1	252.1%	33.7	16.3	206.7%
2	39.9	16.9	236.1%	41.8	17.3	241.6%	85.9	40.9	210.0%
3	54.4	28.5	190.9%	57.8	30.0	192.7%	117.4	74.0	158.6%
4	74.5	41.3	180.4%	79.8	45.0	177.3%	167.0	110.8	150.7%
5	101.1	55.0	183.8%	105.4	61.2	172.2%	233.4	152.9	152.6%
6									
7									
8									