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March 19, 2015

E-PORTAL

Ms. Carlotta Stauffer, Clerk Office of the Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 150089-EG - Petition for approval of demand-side management plan by Florida Public Utilities Company.

Dear Ms. Stauffer:

Attached for filing, please find corrected page 23 of Florida Public Utilities Company's 2015 Demand-Side Management Plan. The Plan was originally filed in the referenced docket on Monday, March 16, 2015. However, after filing, it came to the Company's attention that a chart had inadvertently been omitted from page 23. The corrected page is attached hereto. The Company asks that this corrected page replace the originally filed page 23 and be considered as part of the Plan for purposes of review and approval. We apologize for any inconvenience this oversight may have caused.

As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

of participation, surveys may be conducted among customers to determine customer satisfaction.

The reporting requirements for this program will follow Rule 25-17.0021 (5), Florida Administrative Code. Additionally, program expenses will be identified in the ECCR True-up and Projection filings.

Commercial Reflective Roof Program

			Ţ	AT THE N	ETER					
-YEAR	Per Customer kWh Reduction	Per Customer Winter kW Reduction	Per Customer Summer kW Reduction		Total Annu kWh Reduc	ıal 📗 🏻	Total Annual Winter kW Reduction		Total Annual Summer -kW Reduction	
2015	2,450	0	0.91			0 -) 0		0	
2016	2,450	0	0.91		12	250	0		4.55	
2017	2,450	0		0.91	24	500		0	9.1	
2018	2,450	0	0.9		36	750	0		13.65	
2019	2,450	0	0.91		49	000	0		18.2	
2020-	2,450	0	0.91		61	250	0		22.75	
2021	2,450	0	0.91		61	250	0		22.75	
2022	2,450	0	0.91		61:	250	0		22.75	
2023	2,450	0	0.91		.6.1	50 0		0	22.75	
2024	2,450	0	0.91		61:	250		0 22.75		
AT THE GENERATOR										
YEAR	Per Customer kWh Reduction	Per Customer Winter kW Reduction	Per Cus Summe Reduc	er kW	Total Annua kWh Reductio	l Wi	Total Annual Winter kW Reduction		mual Summer Reduction	
2015	2526	0.0		1.0		0	0.0		0.0	
2016	2526	0.0	1.0		1262	19	0.0		5.0	
2017	2526	0.0		1.0	2525	8	0.0		9,9	
2018	2526	0.0		1.0	3788	7	0.0		14.9	
2019	2526	0.0		1.0	5051	5	0.0		19:8	
2020	2526	0.0		1.0	6314	4	0.0		24.8	
2021	2526	0.0	1.0		6314	4	0.0		24.8	
2022	2526	0.0		1.0	6314	3144		0.0 24.8		
2023	2526	0.0		1.0	6314	4	0.0		24.8	
2024	2526	0.0		1.0	6314	4	0.0		24.8	
- -										
YEAR	Total Number of Residential Customers	Total Number of Residential Cust	Eligible P1		l Number of rogram rticipants	Tota Penetra Level	tion	Cumulative Number of Program Participants		
2015	13600		13600		0		0.000	0		
2016	13600		13600		5		0.037	5		
2017	13600		13600		10		0.110	15		
2018	13600		13600		15		0.221		30	
-2019	13600		13600		20		0.368		50	
2020	13600		13600		25	-	0.551		75	
2021	13600		⁻ 13600		25		0.735		100	
2022	13600		13600		25		0.919		125	
2023_	13600		13600		25		1.103		150	
2024	13600		13600		25		1.287		175	