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March 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

<u>s/ Maria J. Moncada</u>

Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2015, to the following:

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By: <u>s/Maria J. Moncada</u>
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Cents/KWH Dollars MWH Line A1 Schedule No. Diff Amount Diff Amount Estimated Actual Estimated Diff % Actual Estimated Diff % Actual Diff Amount Diff % 213.025.922 2.5634 Fuel Cost of System Net Generation (A3) (5) 216,161,869 3,135,947 1.5% 8.118.239 8,310,425 (192, 186)(2.3%)2.6627 0.0993 3.9% Nuclear Fuel Disposal Costs 0 2,268,373 2 0 0 N/A 2.268.373 0 N/A 0.0000 N/A 0.0% 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) 951.985 0 951.985 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A (2.3%) TOTAL COST OF GENERATED POWER 217,113,854 4.087.932 1 9% 2 6744 2 5634 5 213.025.922 8.118.239 8.310.425 (192, 186)0.1110 4 3% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 9.097.205 7.054.494 2.042.711 29.0% 264.974 193.715 71.259 36.8% 3.4332 3.6417 (0.2085)(5.7%)Energy Cost of Economy/OS Purchases (A9) 145,000 0 145,000 N/A 4,000 0 4,000 0.0% 3.6250 0.0000 3.6250 N/A 8 Energy Payments to Qualifying Facilities (A8) 1,083,118 7,957,032 (6,873,914) (86.4%) 60,350 217,449 (157,099)(72.2%) 1.7947 3.6593 (1.8646)(51.0%)9 TOTAL COST OF PURCHASED POWER 10.325.323 15.011.526 (4,686,203) (31.2%) 329.324 411.164 (19.9%) 3.1353 3.6510 (0.5157) (81,840) (14.1%)10 TOTAL AVAILABLE (LINE 5+9) 227,439,177 228,037,448 (598,271) (0.3%)8,447,563 8.721.589 (274,026) (3.1%)2.6924 2.6146 0.0778 3.0% 11 12.4% 2.3155 12 Fuel Cost of Economy and Other Power Sales (A6) (15,622,109) (13,892,750) (1,729,359)(679, 127)(600,000) (79, 127)13.2% 2.3003 (0.0152)(0.7%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (354,116) (366,998)12,882 (3.5%)(50,499)(48,945)(1,554)3.2% 0.7012 0.7498 (0.0486)(6.5%)14 Gains from Off-System Sales (A6) (9,725,531) (8,669,750) (1,055,781) 12.2% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (25,701,756) (22.929.498) (2,772,258) 12.1% (729,626) (648,945) (80,681) 12.4% 3 5226 3 5333 (0.0107)(0.3%)16 Incremental Personnel, Software, and Hardware Costs 34 067 (3.5%) N/A N/A N/A N/A 35 316 (1.249)N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 888.185 906.000 (17.815) (2.0%)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 922,252 941,316 (19,064)(2.0%)N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER (1.6%) 20 202,660,048 206,049,641 (3,389,593)7,717,937 8,072,644 (354,707)(4.4%)2.6258 2.5524 0.0734 2.9% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) (8,139,605) (9,013,850) 874.245 (9.7%) (309,986)(353, 146)43,160 (12.2%) (0.1076)(0.1125)0.0049 (4.3%)23 Company Use (1) 238,412 225,346 13,066 5.8% 9,080 8,829 251 2.8% 0.0032 0.0028 0.0004 13.8% 0.1571 24 T & D Losses (1) 11,884,795 10,305,686 1,579,109 15.3% 452,616 403,758 48,858 12.1% 0.1286 0.0285 22.2% 25 SYSTEM SALES KWH 202,660,048 206,049,641 (3,389,593)(1.6%) 7,566,226,972 8,013,203,572 (446,976,600) (5.6%) 2.6785 2.5714 0.1071 4.2% 26 482,529,030 2.6785 2.5714 Wholesale Sales KWH 12,134,919 12,407,629 (272,710) (2.2%)453,052,199 (29,476,831) (6.1%) 0.1071 4.2% 27 Jurisdictional KWH Sales 190,525,129 193,642,012 (3,116,883) 7,113,174,773 7,530,674,542 (417,499,769) (5.5%) 2 6785 2 5714 0 1071 4 2% (1.6%)28 Jurisdictional Loss Multiplier 1 00169 1.00169 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 190,847,117 194,000,249 (3,153,132) 7,113,174,773 7,530,674,542 (417,499,769) (5.5%) 2.6830 2.5761 (1.6%)0.1069 4.1% TRUE-UP 30 22,221,724 22,221,724 0 N/A 7,113,174,773 7,530,674,542 (417,499,769) (5.5%)0.3124 0.2951 0.0173 5.9% TOTAL JURISDICTIONAL FUEL COST 31 213,068,841 2.8712 216,221,973 (3,153,132) (1.5%)7,113,174,773 7,530,674,542 (417,499,769) (5.5%)2.9954 0.1242 4.3% 32 Revenue Tax Factor 1 00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 2.9976 2.8733 0.1243 4.3% 34 GPIF (3) 984,577 984,577 0 7,113,174,773 7.530.674.542 (417,499,769) (5.5%) 0.0138 0.0131 0.0007 5.3% 35 Fuel Factor Including GPIF 3.0114 2.8864 0.1250 4.3% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.011 2.886 0.125 4.3% 37

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than

⁴⁴ Net Generation in January 2015.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	Н			Cents/	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	462,826,628	459,690,681	3,135,947	0.7%	17,053,219	17,245,406	(192,187)	(1.1%)	2.7140	2.6656	0.0484	1.8%
2	Nuclear Fuel Disposal Costs		0	0	0.0%	4,889,760	0	4,889,760	0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(846,353)	(1,798,338)	951,985	(52.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	461,980,275	457,892,343	4,087,932	0.9%	17,053,219	17,245,406	(192,187)	(1.1%)	2.7091	2.6552	0.0539	2.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,532,481	14,489,770	2,042,711	14.1%	481,958	410,699	71,259	17.4%	3.4303	3.5281	(0.0978)	(2.8%)
7	Energy Cost of Economy/OS Purchases (A9)	145,000	0	145,000	0.0%	4,000		4,000	0.0%	3.6250		3.6250	0.0%
8	Energy Payments to Qualifying Facilities (A8)	2,410,226	9,284,140	(6,873,914)	(74.0%)	132,033	289,132	(157,099)	(54.3%)	1.8255	3.2110	(1.3856)	(43.2%)
9	TOTAL COST OF PURCHASED POWER	19,087,707	23,773,910	(4,686,203)	(19.7%)	617,991	699,831	(81,840)	(11.7%)	3.0887	3.3971	(0.3084)	(9.1%)
10	TOTAL AVAILABLE (LINE 5+9)	481,067,982	481,666,253	(598,271)	(0.1%)	17,671,210	17,945,237	(274,027)	(1.5%)	2.7223	2.6841	0.0382	1.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(31,657,855)	(29,928,496)	(1,729,359)	5.8%	(1,362,271)	(1,283,144)	(79,127)	6.2%	2.3239	2.3324	(0.0085)	(0.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(748,294)	(761,176)	12,882	(1.7%)	(106,145)	(104,591)	(1,554)	1.5%	0.7050	0.7278	(0.0228)	(3.1%)
14	Gains from Off-System Sales (A6)	(18,004,420)	(16,948,639)	(1,055,781)	6.2%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(50,410,569)	(47,638,311)	(2,772,258)	5.8%	(1,468,416)	(1,387,735)	(80,681)	5.8%	3.4330	3.4328	0.0002	0.0%
16	Incremental Personnel, Software, and Hardware Costs	71,467	72,715	(1,249)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,045,994	1,063,809	(17,815)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	1,117,461	1,136,524	(19,064)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	750	750	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	431,775,623	435,165,216	(3,389,593)	(0.8%)	16,202,794	16,557,501	(354,707)	(2.1%)	2.6648	2.6282	0.0366	1.4%
21	,	,,	,,	(2,222,222)	(5.5.5)	,	,,	(55.,)	(=::,,				
22	Net Unbilled Sales (1)	(16,950,033)	(19,023,213)	2,073,180	(10.9%)	(636,072)	(723,811)	87,740	(12.1%)	(0.1066)	(0.1163)	0.0098	(8.4%)
23	Company Use (1)	496,996	492,337	4,659	0.9%	18,650	18,733	(82)	(0.4%)	0.0031	0.0030	0.0001	3.8%
24	T & D Losses (1)	24,351,200	23,895,537	455,663	1.9%	913,810	909,198	4,612	0.5%	0.1531	0.1461	0.0070	4.8%
25	SYSTEM SALES KWH	431,775,623	435,165,216	(3,389,593)	(0.8%)	15,906,405,442	16,353,382,042	(446,976,600)	(2.7%)	2.7145	2.6610	0.0535	2.0%
26	Wholesale Sales KWH	22,732,408	23,005,118	(272,710)	(1.2%)	838,817,617	868,294,448	(29,476,831)	(3.4%)	2.7145	2.6610	0.0535	2.0%
27	Jurisdictional KWH Sales	409,043,215	412,160,098	(3,116,883)	(0.8%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	2.7145	2.6610	0.0535	2.0%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	409,734,499	412,887,631	(3,153,132)	(0.8%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	2.7193	2.6664	0.0530	2.0%
30	TRUE-UP	44,443,448	44,443,448	0	N/A	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	0.2950	0.2870	0.0080	2.8%
31	TOTAL JURISDICTIONAL FUEL COST	454,177,947	457,331,079	(3,153,132)	(0.7%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	3.0143	2.9534	0.0609	2.1%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.0164	2.9555	0.0610	0.021
34	GPIF (3)	1,969,154	1,969,154	0	N/A	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	0.0131	0.0127	0.0004	2.8%
35	Fuel Factor Including GPIF									3.0295	2.9682	0.0613	2.1%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.030	2.968	0.061	2.1%
37													

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⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

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^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than

⁴⁴ Net Generation in January 2015.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	1	T	Current M	onth	1		Year To D	ate	1
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	1			<u> </u>			•	4
2	Fuel Cost of System Net Generation (5)	\$216,161,869	\$213,025,922	\$3,135,947	1.5%	\$462,826,628	\$459,690,681	\$3,135,947	0.7%
3	Fuel Cost of Power Sold (Per A6)	(15,976,225)	(14,259,748)	(1,716,478)	12.0%	(32,406,149)	(30,689,672)	(1,716,477)	5.6%
4	Gains from Off-System Sales (Per A6)	(9,725,531)	(8,669,750)	(1,055,781)	12.2%	(18,004,420)	(16,948,639)	(1,055,781)	6.2%
5	Fuel Cost of Purchased Power (Per A7)	9,097,205	7,054,494	2,042,712	29.0%	16,532,481	14,489,770	2,042,711	14.1%
6	Energy Payments to Qualifying Facilities (Per A8)	1,083,118	7,957,032	(6,873,914)	(86.4%)	2,410,226	9,284,140	(6,873,914)	(74.0%)
7	Energy Cost of Economy Purchases (Per A9)	145,000	0	145,000	0.0%	145,000	0	145,000	0.0%
8	Total Fuel Costs & Net Power Transactions	\$200,785,437	\$205,107,950	(\$4,322,513)	(2.1%)	\$431,503,767	\$435,826,280	(\$4,322,513)	(1.0%)
9					_				
10	Incremental Optimization Costs (1)								
11	Incremental Personnel, Software, and Hardware Costs	34,067	35,316	(1,249)	(3.5%)	71,467	72,715	(1,248)	(1.7%)
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	888,185	906,000	(17,815)	(2.0%)	1,045,994	1,063,809	(17,815)	(1.7%)
13	Total	922,252	941,316	(19,064)	(2.0%)	1,117,461	1,136,524	(19,063)	(1.7%)
14									
15	Dodd Frank Fees (4)	375	375	0	0.0%	750	750	0	0.0%
16									
17	Adjustments to Fuel Cost								
18	Reactive and Voltage Control Fuel Revenue	(129,818)	0	(129,818)	N/A	(231,379)	(101,562)	(129,817)	N/A
19	Inventory Adjustments	271,182	0	271,182	N/A	(77,820)	(349,002)	271,182	N/A
20	Non Recoverable Oil/Tank Bottoms	810,620	0	810,620	N/A	(537,154)	(1,347,774)	810,620	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	\$202,660,049	\$206,049,641	(\$3,389,592)	(1.6%)	\$431,775,624	\$435,165,216	(\$3,389,592)	(0.8%)
22					_				
23	kWh Sales								
24	Jurisdictional kWh Sales	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)
25	Sale for Resale	453,052,199	482,529,030	(29,476,831)	(6.1%)	838,817,617	868,294,448	(29,476,831)	(3.4%)
26	Sub-Total Sales	7,566,226,972	8,013,203,572	(446,976,600)	(5.6%)	15,906,405,442	16,353,382,042	(446,976,600)	(2.7%)
27	Total Sales	7,566,226,972	8,013,203,572	(446,976,600)	(5.6%)	15,906,405,442	16,353,382,042	(446,976,600)	(2.7%)
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.01218%	93.97833%	0.03385%	0.0% _	N/A	N/A	N/A	N/A
29									
30	True-up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	237,417,940	256,535,856	(19,117,916)	(7.5%)	504,246,744	523,364,660	(19,117,916)	(3.7%)
32									
33	Fuel Adjustment Revenues Not Applicable to Period								
34	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(44,443,448)	(44,443,448)	0	0.0%
35	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(1,967,736)	(1,967,736)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$214,212,348	\$233,330,264	(\$19,117,916)	(8.2%)	\$457,835,560	\$476,953,476	(\$19,117,916)	(4.0%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$202,660,049	\$206,049,641	(\$3,389,592)	(1.6%)	\$431,775,624	\$435,165,216	(\$3,389,592)	(0.8%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	202,660,049	206,049,641	(3,389,592)	(1.6%)	431,775,624	435,165,216	(3,389,592)	(0.8%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.01218%	93.97833%	0.03385%	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$190,847,118	\$194,000,249	(\$3,153,132)	(1.6%)	\$409,734,499	\$412,887,631	(\$3,153,132)	(0.8%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$23,365,231	\$39,330,015	(\$15,964,784)	(40.6%)	\$48,101,061	\$64,065,845	(\$15,964,784)	(24.9%)
7	Interest Provision for the Month (Line 24)	(14,798)	(14,899)	101	(0.7%)	(34,214)	(34,316)	102	(0.3%)
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(219,722,550)	(219,722,550)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	44,443,448	44,443,448	0	0.0%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$164,061,556)	(\$148,096,873)	(\$15,964,683)	10.8%	(\$164,061,556)	(\$148,096,874)	(\$15,964,682)	10.8%
12					•				
13	Interest Provision								
14	Beginning True-up Amount (Lns 9+10)	(\$209,633,713)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$164,046,759)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$373,680,472)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 17)	(\$186,840,236)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 19+20)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 21)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 22/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 18 x Line 23)	(\$14,798)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24									

^{25 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

NOTE: Amounts may not agree to the General Ledger due to rounding.

33 34 35

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^{26 (2)} Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

^{27 &}lt;sup>(3)</sup> Line 4 x Line 5 x 1.00169

^{28 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{30 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation in January 2015.

			FOR THE MONTH	OF: February 2015					
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1) Light Oil (1)	3,366,393	0	3,366,393	N/A 57.8%	14,389,085	11,022,693	3,366,393	30.5%
4	Coal	980,397 11,882,033	621,104 8,011,925	359,293 3,870,108	48.3%	3,034,642 21,726,477	2,675,348 17,856,369	359,293 3,870,108	13.4% 21.7%
5	Gas ⁽²⁾	183,888,899	188,317,362	(4,428,464)	(2.4%)	389,567,901	393,996,364	(4,428,464)	(1.1%)
6	Nuclear Total ⁽⁵⁾	15,983,649	16,075,530	(91,881)	(0.6%)	34,108,523	34,200,404	(91,881)	(0.3%)
7 8	System Net Generation (MWh)	216,101,371	213,025,922	3,075,449	1.4%	462,826,628	459,751,179	3,075,449	0.7%
9	Heavy Oil	19,721	0	19,721	N/A	90,748	71,027	19,721	27.8%
10	Light Oil	6,268	3,376	2,892	85.7%	19,047	16,155	2,892	17.9%
11	Coal Gas	397,636 5,421,324	232,401 5,738,414	165,235 (317,090)	71.1%	737,848 11,306,429	572,613 11,623,519	165,235 (317,090)	28.9%
13	Nuclear	2,268,373	2,325,953	(57,580)	(2.5%)	4,889,760	4,947,340	(57,580)	(1.2%)
14	Solar (4)	4,916	10,280	(5,364)	(52.2%)	9,387	14,751	(5,364)	(36.4%)
15 16	Total Units of Fuel Burned (Unit). (3)	8,118,239	8,310,425	(192,187)	(2.3%)	17,053,219	17,245,406	(192,187)	(1.1%)
17	Heavy Oil (1)	36,192	0	36,192	N/A	154,207	118,015	36,192	30.7%
18	Light Oil (1)	7,692	5,232	2,460	47.0%	23,735	21,275	2,460	11.6%
19 20	Coal Gas (2)	247,647 37,912,241	152,438 40,511,482	95,209 (2,599,241)	62.5% (6.4%)	440,121 79,128,867	344,912 81,728,107	95,209 (2,599,241)	27.6%
21	Nuclear	24,719,566	24,432,588	(2,599,241)	1.2%	79,128,867 53,446,199	53,159,221	286,978	0.5%
22	Solar	0	102,899	(102,899)	(100.0%)	0	102,899	(102,899)	(100.0%)
23	BTU Burned (MMBTU)	200 707		200 707	A1/A	070 550	740.054	202 707	20.70/
24 25	Heavy Oil Light Oil	228,707 44,767	30,504	228,707 14,263	N/A 46.8%	972,558 137,202	743,851 122,939	228,707 14,263	30.7% 11.6%
26	Coal	4,337,476	2,811,136	1,526,340	54.3%	7,867,128	6,340,788	1,526,340	24.1%
27	Gas	38,826,105	40,511,482	(1,685,378)	(4.2%)	80,934,423	82,619,800	(1,685,378)	(2.0%)
28 29	Nuclear Solar	24,719,566	24,432,588 102,899	286,978 (102,899)	1.2% (100.0%)	53,446,199	53,159,221 102,899	286,978 (102,899)	(100.0%)
30	Total	68,156,620	67,888,610	268,010	0.4%	143,357,509	143,089,498	268,010	0.2%
31	Generation Mix (%)								
32	Heavy Oil Light Oil	0.24% 0.08%	0.00%	0.24% 0.04%	N/A 90.0%	0.53% 0.11%	0.41%	0.12% 0.02%	29.2% 19.2%
34	Coal	4.90%	2.80%	2.10%	75.1%	4.33%	3.32%	1.01%	30.3%
35	Gas	66.78%	69.05%	(2.27%)	(3.3%)	66.30%	67.40%	(1.10%)	(1.6%)
36	Nuclear Solar ⁽⁴⁾	27.94%	27.99%	(0.05%)	(0.2%)	28.67%	28.69%	(0.01%)	(0.0%)
37 38	Total	0.06% 100.00%	0.12% 100.00%	(0.06%)	(51.0%) 0.0%	0.06%	0.09%	(0.03%) 0.00%	(35.6%)
39	Fuel Cost per Unit (\$/Unit)								
40	Heavy Oil (1)	93.0161	0.0000	93.0161	N/A	93.3103	93.4005	(0.0902)	(0.1%)
41	Light Oil (1) Coal	127.4568 47.9798	118.7060 52.5587	8.7508 (4.5789)	7.4% (8.7%)	127.8551 49.3648	125.7491 51.7708	2.1060 (2.4060)	1.7%
43	Gas ⁽²⁾	4.8504	4.6485	0.2019	4.3%	4.9232	4.8208	0.1024	2.1%
44	Nuclear	0.6466	0.6580	(0.0114)	(1.7%)	0.6382	0.6434	(0.0052)	(0.8%)
45 46	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	14.7192	0.0000	14.7192	N/A	14.7951	14.8184	(0.0233)	(0.2%)
47	Light Oil (1)	21.9000	20.3614	1.5386	7.6%	22.1182	21.7618	0.3565	1.6%
48	Coal	2.7394	2.8501	(0.1107)	(3.9%)	2.7617	2.8161	(0.0544)	(1.9%)
49 50	Gas ⁽²⁾ Nuclear	4.7362 0.6466	4.6485 0.6580	0.0877 (0.0114)	1.9%	4.8134 0.6382	4.7688 0.6434	0.0446 (0.0052)	(0.8%)
51	Total	3.1707	3.1379	0.0328	1.0%	3.2285	3.2130	0.0154	0.5%
52	BTU Burned per KWH (BTU/KWH)								
53 54	Heavy Oil Light Oil	11,597 7,142	9,034	11,597 (1,893)	N/A (21.0%)	10,717 7,203	10,473 7,610	244 (407)	(5.3%)
55	Coal	10,908	12,096	(1,188)	(9.8%)	10,662	11,073	(411)	(3.7%)
56	Gas	7,162	7,060	102	1.4%	7,158	7,108	50	0.7%
57 58	Nuclear	10,897	10,504	393	3.7% (100.0%)	10,930	10,745	185	1.7%
58 59	Solar Total	8,395	10,010 8,169	(10,010) 226	(100.0%)	8,406	6,976 8,297	(6,976) 109	(100.0%)
60	Generated Fuel Cost per KWH (cents/KWH)								
61	Heavy Oil (1) Light Oil (1)	17.0700	0.0000	17.0700	N/A	15.8560	15.5190	0.3371	2.2%
62	Coal	15.6401 2.9882	18.3953 3.4475	(2.7552)	(15.0%) (13.3%)	15.9323 2.9446	16.5604 3.1184	(0.6282)	(3.8%)
64	Gas ⁽²⁾	3.3920	3.2817	0.1103	3.4%	3.4455	3.3896	0.0559	1.6%
65	Nuclear	0.7046	0.6911	0.0135	2.0%	0.6976	0.6913	0.0063	0.9%
66 67	Total	2.6619	2.5634	0.0986	3.8%	2.7140	2.6659	0.0481	1.8%
68	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	l ignition, prewarming	, etc. in Fossil Steam	Plants is included in	I Heavy Oil and Ligh	Oil. Values may no	t agree with Schedu	le A5.	
69	(2) Includes gas used for Fossil Steam Plants start-up. Estima	ited values may not	agree with Schedule						
70	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON (4) Actuals do not include Martin 8 solar	S, Gas - MCF, Nucle	ear - MMBTU						
71 72	(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A	and A4 in the amo	unt of \$60,498 due to	the correction of 4	98 barrels burned at	Martin 8 being
73	inadvertently entered as an inventory adjustment rather than								
74									
								ĺ	

						0							
					FOR	THE MONTH OF:	February 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	` '	, ,		, ,		, ,		• • •	. ,	, ,	, ,	, ,	` '
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		621,963					3,966,347	1.030	4,085,337	19,348,347	3.1109	4.88
4	Plant Unit Info	1,253		76.5	94.8	76.5	6,568						
5	<u>Desoto Solar</u>												
6	Solar		3,601					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		21.4	N/A	21.4	N/A						
8	Everglades 1-12												
9	Light Oil		9					28	5.537	155	3,067	35.2529	109.54
10	Gas		75					1,353	1.029	1,392	6,593	8.7551	4.87
11	Plant Unit Info	352		0.0	99.9	21.9	18,417						
12	Fort Myers 1-12												
13	Light Oil		0					90	5.804	522	10,820	0.0000	120.22
14	Plant Unit Info	594		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		647,498					4,663,688	1.018	4,747,634	22,485,017	3.4726	4.82
17	Plant Unit Info	1,433		72.6	93.6	72.6	7,332						
18	Fort Myers 3A												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		725					8,643	1.018	8,799	41,672	5.7479	4.82
21	Plant Unit Info	161		0.7	100.0	70.3	12,137						
22	Fort Myers 3B												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		768					9,224	1.018	9,390	44,471	5.7906	4.82
25	Plant Unit Info	161		0.8	100.0	70.0	12,227						
26	<u>Lauderdale 1-12</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		178					3,128	1.029	3,219	15,245	8.5648	4.87
29	Plant Unit Info	352		0.1	94.7	6.8	18,084						
30	Lauderdale 13-24												
31	Light Oil		(1)					0	N/A	0	0	0.0000	0.00
32	Gas		549					12,444	1.029	12,805	60,645	11.0424	4.87
33	Plant Unit Info	352		0.2	98.8	21.1	23,367						
34													

					FOR	THE MONTH OF:	February 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	()	(-)	()	(-)	(-)	. ,	(-)	(-)	(- /	,	,	(' ' '
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		32					50	5.537	277	5,790	17.9827	115.81
3	Gas		116,230					972,697	1.029	1,000,905	4,740,333	4.0784	4.87
4	Plant Unit Info	448		40.1	99.4	45.4	8,611						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		118,677					987,368	1.029	1,016,002	4,811,833	4.0546	4.87
8	Plant Unit Info	448		41.0	96.4	66.7	8,561						
9	Manatee 1												
10	Heavy Oil		2,119					4,623	6.301	29,131	425,054	20.0573	91.94
11	Gas		5,718					92,556	1.020	94,407	447,116	7.8193	4.83
12	Plant Unit Info	797		1.5	99.9	40.2	15,763						
13	Manatee 2												
14	Heavy Oil		2,505					5,008	6.301	31,557	460,450	18.3790	91.94
15	Gas		3,539					52,811	1.020	53,867	255,117	7.2083	4.83
16	Plant Unit Info	797		1.2	71.4	43.1	14,133						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		557,348					3,706,177	1.020	3,780,301	17,903,682	3.2123	4.83
20	Plant Unit Info	1,166	,,	76.8	99.3	76.8	6,783	-,,		-,,	,,.		
21	Martin 1	,					.,						
22	Heavy Oil		2,688					5,568	6.326	35,224	520,111	19.3522	93.41
23	Gas		11,357					168,886	1.029	173,784	823,049	7.2468	4.87
24	Plant Unit Info	812	,	2.6	100.0	32.4	14,881			,	323,310		
25	Martin 2						,==.						
26	Heavy Oil		12,409					20,992	6.326	132,793	1,960,778	15.8013	93.41
27	Gas		29,375					338,670	1.029	348,491	1,650,470	5.6186	4.87
28	Plant Unit Info	804	20,070	7.9	100.0	37.2	11,518	333,070	525	0.0,101	.,555,470	3.3100	
29	Martin 3	304		7.5	.30.0	37.2	,510						
30	Gas		11,956					113,395	1.020	115,663	547,785	4.5817	4.83
31	Plant Unit Info	449	11,930	4.3	52.1	43.2	9,674	110,090	1.020	110,000	341,703	7.5517	7.03
32	Martin 4	449		4.3	J2. I	43.2	5,074						
33	Gas		19,083					155,949	1.020	159,068	753,353	3.9478	4.83
34	Plant Unit Info	445	19,063	7.0	52.8	60.4	8,336	155,949	1.020	133,000	755,555	3.9476	4.03
34	FIAIR UIIIL IIIIU	445		7.0	52.6	00.4	0,330						

					FOR	THE MONTH OF:	February 2015						
							·						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		749					961	5.874	5,645	116,745	15.5847	121.48
3	Gas		107,345					793,005	1.020	808,865	3,830,822	3.5687	4.83
4	Plant Unit Info	1,160		14.8	23.7	49.7	7,535						
5	Riviera 5												
6	Light Oil		2,090					2,360	5.917	13,964	315,789	15.1059	133.81
7	Gas		494,782					3,215,322	1.029	3,308,566	15,669,523	3.1670	4.87
8	Plant Unit Info	1,253		60.70	88.71	60.71	6,687						
9	Sanford 4												
10	Gas		207,350					1,601,299	1.030	1,649,338	7,811,342	3.7672	4.88
11	Plant Unit Info	1,025		32.3	96.9	50.4	7,954						
12	Sanford 5												
13	Gas		305,336					2,256,599	1.030	2,324,297	11,007,979	3.6052	4.88
14	Plant Unit Info	1,030		47.6	93.3	58.0	7,612						
15	Scherer 4												
16	Light Oil		25					48	5.817	279	5,314	21.0034	110.71
17	Coal (1)(5)		320,550					3,540,998	-	3,540,998	9,232,334	2.8802	2.61
18	Plant Unit Info (3)(4)	640		77.8	98.7	77.8	11,047	, ,			, ,		
19	St Johns #1						,						
20	Coal (1)		53,652					24,927	22.022	548,951	1,837,972	3.4257	73.73
21	Gas		190					1,948	_	1,948	9,717	5.1037	4.99
22	Plant Unit Info (3)(4)	130		62.9	97.0	64.9	10,232	,,		,	- 7		
23	St Johns #2						,						
24	Coal (1)		23,434					11,009	22.484	247,526	811,726.60	3.4639	73.73
25	Gas		362					3,822		3,822	24,258	6.7048	6.35
26	Plant Unit Info (3)(4)	130	552	27.0	71.2	66.8	10,563	5,022		-,522	_ :,200	5 3.10	3.00
27	St Lucie 1	100		27.0	. 1.2	30.0	.5,500						
28	Nuclear		678,124					6,915,149	_	6,915,149	4,612,366	0.6802	0.67
29	Plant Unit Info	1,003	070,124	102.9	100.0	102.9	10,197	0,910,149	-	0,910,149	7,012,300	0.0002	0.07
30	St Lucie 2	1,003		102.9	100.0	102.9	10,197						
31	Nuclear		476,069					5,701,061	_	5,701,061	3,262,701	0.6853	0.57
31		860	470,069	84.4	82.3	100.0	10,189	5,701,061	-	3,701,061	3,202,707	0.0003	0.57
	Plant Unit Info	860		04.4	62.3	100.8	10,189						
33	Space Coast												
34													

-													
					FOR	THE MONTH OF:	February 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,315					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10		19.6	N/A	19.6	N/A						
3	Turkey Point 1												
4	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
5	Gas		586					30,590	1.029	31,477	149,077	25.4223	4.87
6	Plant Unit Info	380		0.2	100.0	26.6	53,678						
7	Turkey Point 3												
8	Nuclear		554,315					6,054,147	-	6,054,147	4,136,164	0.7462	0.68
9	Plant Unit Info	839		101.7	100.0	101.7	10,922						
10	Turkey Point 4												
11	Nuclear		559,865					6,049,209	-	6,049,209	3,972,418	0.7095	0.66
12	Plant Unit Info	848		101.5	100.0	101.5	10,805						
13	Turkey Point 5												
14	Light Oil		541					673	5.774	3,886	71,866	13.2815	106.78
15	Gas		467,980					3,266,142	1.029	3,360,860	15,917,190	3.4013	4.87
16	Plant Unit Info	1,169		64.5	98.7	67.4	7,182						
17	WCEC 01												
18	Light Oil		1,627					2,053	6	11,815	265,915	16.3419	129.52
19	Gas		563,295					3,837,152	1.020	3,913,895	18,536,390	3.2907	4.83
20	Plant Unit Info	1,225	,	69.6	99.8	69.7	6,949						
21	WCEC 02												
22	Light Oil		1,196					1,429	6	8,224	185,091	15.4797	129.52
23	Gas		597,920					4,031,932	1.020	4,112,571	19,477,329	3.2575	4.83
24	Plant Unit Info	1,215	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	73.9	95.3	73.9	6,878	, ,		, ,-	., ,.		
25	WCEC 03	,=					2,010						
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		531,138					3,626,865	1.020	3,699,402	17,520,541	3.2987	4.83
28	Plant Unit Info	1,225	223,100	65.5	91.9	65.5	6,965	1,1_1,000	520	-,, 102	,==,,	150.	
29	System Totals	.,220		20.0	30	30.0	2,500						
30	Total	24,991	8,118,239	-	-	_	8,395		_	68,156,620	216,101,371	2.6619	-
31		2.,551	2,110,230				5,550			11,100,020	, , . , . , . ,	2.5516	
32	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	IUARY 2015 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OR	L R HIGH AS THE RE	SULT OF THE SU	RVEY
33	BEING RECORDED IN THE CURRE					_	-						
34	(2) HEAT RATE IS CALCULATED BA					L N THIS SCHEDUL	L E AND MAY BE DI	FFERENT THAN 1	HE ACTUAL HEA	Γ RATE.			
					0.								

					FOR	THE MONTH OF:	Fobruary 2015						
					FUR	THE WONTH OF.	1 Coluary 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	(3) NET CAPABILITY (MW) IS FPL's												
2	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
3	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	;						
4													
5	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 in the amou	unt of \$60,498 due	to the correction of	f 498 barrels burn	ed at Martin 8 bein	9	
6	inadvertently entered as an inventory	adjustment rather	than Net Generati	on in January 2015	5.								
7													
8													
9													
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FOR THE MONTH OF: February 2015

(1) (2)

Line No.		FPL
	System Totals:	I
2	BBLS	43,884
3	MCF	37,912,241
4	MMBTU (Coal - Scherer)	3,540,998
5	Tons (Coal - SJRPP)	35,936
6	MMBTU (Nuclear)	24,719,566
7		
8	Average Net Heat Rate (BTU/KWH)	8,395
9	Fuel Cost Per KWH (Cents/KWH)	2.6619
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FUEL COST SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF FEBRUARY 2015

1 PURCHASES 2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	259 167.1467 43,291	ESTIMATED	DIFFEREN AMOUNT HEAVY OIL	NCE %	ACTUAL	PEI	DIFFER AMOUNT	RENCE %
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	259 167.1467	ESTIMATED -	AMOUNT	i	ACTUAL	ESTIMATED		
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	259 167.1467	ESTIMATED -	AMOUNT	i	ACTUAL	ESTIMATED		
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	259 167.1467	- I	·	%%	ACTUAL	ESTIMATED	AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	167.1467	- -	·	₹ `	` 	`		
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	167.1467	- -				1		,
3 UNIT COST (\$/BBL) 4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	167.1467	- ¦ - I	,			i		[
4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	1	_ I	259	100	10,553	145,000	(134,447)	(93)
4 AMOUNT (\$) 5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)	43,291		167.1467	100.0000	148.6490	97.8739	50.7751	51.9000
5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL)		- !	43,291	100	1,568,693	14,191,719	(12,623,026)	(89)
6 UNITS (BBL) 7 UNIT COST (\$/BBL)	İ		12,20		1,000,000	, ,	(:=,:==;:==)	(00)
7 UNIT COST (\$/BBL)			į į	i i		<u> </u>		ĺ
7 UNIT COST (\$/BBL)	-	i !	 	į į	i 1 i	i . ,	,	1 I
7 UNIT COST (\$/BBL)	36,188	-	36,188	100	152,195	152,245	(50)	! -
	93.0166	- ;	93.0166	100.0000	93.7000	94.8247	(1.1247)	(1.2000)
	3,366,083	- ¦	3,366,083	100	14,260,672	14,436,586	(175,914)	(1)
i I	ĺ	j	İ	į į	i	j		i
9 ENDING INVENTORY		į				, ,		
10 UNITS (BBL)	2,349,033	2,389,899	(40,866)	(2)	2,349,033	2,389,899	(40,866)	(2)
11 UNIT COST (\$/BBL)	92,7097	92.7058	0.0039	(2)	2,349,033 92.7097	2,369,699 92.7058	0.0039	(2)
	217,778,239	92.7058 221,557,451	(3,779,212)	(2)	217,778,239	92.7058 221,557,451	(3,779,212)	(2)
12 AMOUNT (\$) 13 OTHER USAGE (\$)	456,421	401,007, 4 01	(3,779,212)	(2)	185,055	401,007, 4 01	(3,118,212)	(2)
14 DAYS SUPPLY	1,818	ļ	ļ !		100,000	<u> </u>	,	1
14 DATS SUPPLI	1,010		<u> </u>	 				ļ -
15 PURCHASES			LIGHT OIL	į		l		
16 UNITS (BBL)	23,968	27,290	(3,322)	(12)	14,099	37,964	(23,865)	(63)
17 UNIT COST (\$/BBL)	90.9266	81.5494	9.3772	11.5000	56.2474	96.5292	(40.2818)	. ,
18 AMOUNT (\$)	2,179,329	2,225,484	(46,155)	(2)	793,032	3,664,636	(2,871,604)	(78)
TO AMOUNT (\$)	2,173,023	2,220,404	(+0,100)	(2)	755,052	0,004,000	(2,071,004)	(10)
19 BURNED				! !				
i	į	į	ļ	j j	ı İ	į	,	ĺ
20 UNITS (BBL)	16,927	5,232	11,695	>100.0	23,735	8,813	14,922	>100.0
21 UNIT COST (\$/BBL)	109.4138	118.7125	(9.2987)	(7.8000)	110.5886	120.1599	(9.5713)	
22 AMOUNT (\$)	1,852,047	621,104	1,230,943	>100.0	2,624,821	1,058,969	1,565,852	>100.0
	;		,,-		, , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	j
23 ENDING INVENTORY		İ				İ		
i i i	i_i	j		ii	ı İ	. <u> j</u>		l
24 UNITS (BBL)	1,098,266	1,100,176	(1,910)			1,100,176	(1,910)	
25 UNIT COST (\$/BBL)	119.2866	118.7454	0.5412	0.5000	119.2866	118.7454	0.5412	0.5000
	131,008,460	130,640,875	367,585	i 0 i	131,008,460	130,640,875	367,585	0
27 OTHER USAGE (\$)	i	i ,	i !	i i	i . i	i . ,	i '	i I
28 DAYS SUPPLY	+		<u></u>	ļ	_[<u> </u>
29 PURCHASES			COAL SJRPP			 	, <u> </u>	
30 UNITS (TON)	28,568	41,484 41,484	(12,916)	[(31)	70,069	90,949	(20,880)	(23)
31 UNIT COST (\$/TON)	65.6201	70.3706	(4.7505)	:		70.2383	3.5832	5.1000
32 AMOUNT (\$)	1,874,636	2,919,254	(1,044,618)		5,172,600	6,388,102	(1,215,502)	(19)
	1,07 1,000	2,010,204	(1,077,010)	(55)	0,172,000	0,000,102	(1,210,002)	(19)
33 BURNED		 		 	 	 	'	
34 UNITS (TON)	35,936	43,939	(8,003)	(18)	65,039	103,618	(38,579)	(37)
35 UNIT COST (\$/TON)	73.7338	74.5376	(0.8038)		75.1461	72.8077	2.3384	3.2000
36 AMOUNT (\$)	2,649,699	3,275,109	(625,410)		4,887,427	7,544,184	(2,656,757)	(35)
37 ENDING INVENTORY	Ì			Ì	Î			
	ļ	ļ	!		;	<u> </u>	. !	
38 UNITS (TON)	66,029	70,941	(4,912)	(7)	66,029	70,941	(4,912)	(7)
39 UNIT COST (\$/TON)	73.7339	74.5377	(0.8038)	•		74.5377	(0.8038)	•
	1	5,287,781	(419,208)			5,287,781	(419,208)	(8)
40 AMOUNT (\$)	4.000 D / 3							
40 AMOUNT (\$) 41 OTHER USAGE (\$)	4,868,573	3,201,101	(110,200)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,20.,.0.	(1.0,200)	1

SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF FEBRUARY 2015

,			MONTH OF	FEBRUARY	2015			
!		CURRENT MONTH				PE	RIOD TO DATE	
	AOTUAL	507111750	DIFFERE	ICE			DIFFER	ENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
3 PURCHASES		 	COAL SCHERER		¦			
I		 	COAL SCHERER		 		 	
4 UNITS (MMBTU)	3,272,864	2,175,301	1,097,563	51	6,652,730	6,626,070	26,660	
5 U. COST (\$/MMBTU)	2.5178	2.4906	0.0272	1.1000	2.4466	2.4907	(0.0441)	(1.800
6 AMOUNT (\$)	8,240,452	5,417,806	2,822,646	52	16,276,354	16,503,522	(227,168)	
7 BURNED			<u>;</u> 		i I		 	
8 UNITS (MMBTU)	3,540,998	1,844,474	1,696,524	92	6,432,582	6,544,814	(112,232)	
9 U. COST (\$/MMBTU)	2.5685	2.5681	0.0004	-	2.5747	2.4877	0.0870	3.500
0 AMOUNT (\$)	9,094,963	4,736,816	4,358,147	92	16,561,806	16,281,522	280,284	
1 ENDING INVENTORY			 					
2 UNITS (MMBTU)	9,222,428	9,821,390	(598,962)	(6)	9,222,428	9,821,390	(598,962)	
3 U. COST (\$/MMBTU)	2.5684	2.5681	0.0003	-	2.5684	2.5681	0.0003	-
4 AMOUNT (\$)	23,686,932	25,222,433	(1,535,501)	(6)	23,686,932	25,222,433	(1,535,501)	
5 OTHER USAGE (\$)		! ! !	 		ļ			
6 DAYS SUPPLY		! 	! 		·!		 	
7 PURCHASES		 	GAS					
B UNITS (MMBTU)	38,105,130	-	38,105,130	100	80,022,674	_	80,022,674	1
9 U. COST (\$/MMBTU)	4.9909	-	4.9909	100.0000	5.0703	-	5.0703	100.00
O AMOUNT (\$)	190,180,187	-	190,180,187	100	405,735,346	-	405,735,346	1
1 BURNED		 	 		 		 	
2 UNITS (MMBTU)	38,826,105	40,511,482	(1,685,377)	(4)	80,934,423	78,279,632	2,654,791	
3 U. COST (\$/MMBTU)	4.9826	4.6485	0.3341	7.2000	5.0649	5.0485	0.0164	0.30
4 AMOUNT (\$)	193,456,280	188,317,362	5,138,918	3	409,926,879	395,197,534	14,729,345	
ENDING INVENTORY								
6 UNITS (MMBTU)	2,211,330	-	2,211,330	100	2,211,330	-	2,211,330	1
7 U. COST (\$/MMBTU)	3.8298	-	3.8298	100.0000	3.8298	-	3.8298	100.00
8 AMOUNT (\$)	8,468,877	-	8,468,877	100	8,468,877	-	8,468,877	1
9 OTHER USAGE (\$) O DAYS SUPPLY			į		į			
1 BURNED		 	NUCLEAR		· · · · · · · · · · · · ·		<u> </u> 	
			i 		<u> </u>	_,	; , <u>, , , , </u>	
2 UNITS (MMBTU)	24,719,566	24,432,588	286,978	(4.7000)	53,446,199	51,482,699	1,963,500	(0.00
3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	0.6466 15,983,649	0.6580	(0.0114)	(1.7000)	0.6382	0.6574 33.845.430	(0.0192) 263,093	(2.90
4 AMOUNT (\$)	15,965,649	16,075,530	(91,881)	(1)	34,108,523	33,043,430	263,093	
5 BURNED			PROPANE					
6 UNITS (GAL)	144	 	 144	100	498	-	498	1
7 UNIT COST (\$/GAL)	2.1528	-	2.1528	100.0000	2.1707	-	2.1707	100.00
8 AMOUNT (\$)	310	_	310	100	1,081	-	1,081	1
NES 9 & 23 EXCLUDE	8,737	BARRELS,	\$ 811,151.02	CURRENT M	ONTH AND	(2,000)	BARRELS,	\$ (537,1
RIOD-TO-DATE.								

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(76.450)	A (200 TAT 0T)
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15		
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

SCHEDULE A - NOTES FEBRUARY 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
1,841	\$171,778.58	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
1,011	ψ171,770.00	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
3,097	\$284,735.38	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
0,007	Ψ204,700.00	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(1)	(\$93.41)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
(1)	(ψ33.41)	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
		WANTING TOOM-NEG INVENTION TABO
4,937	\$456.420.55	TOTAL-LFARS
0		TOTAL-SAP
\$ 4,937	\$456,420.55	TOTAL
	-	
COAL		
UNITS	AMOUNT	NOTES ON COAL
_		0.1000.0041.045.55555555
0	-	SJRPP COAL CAR DEPRECIATION
CAS		
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
OMITS	AWOUNT	
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	¢	NORMALIZED AD HISTMENT STOT #2 OH (DDI S)
_	-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2015

-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	\','	(-/	(0)	(· /	(0)	(=)	(.,	(5)	(0)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	8					=		•
2	OS/FCBBS								
3	Off System	os	600,000	600,000	2.315	4.024	13,892,750	24,143,750	8,669,750
4	St Lucie Reliability Sales	os	48,945	48,945	0.750	0.750	366,998	366,998	0
5	Total OS/FCBBS		648,945	648,945	2.197	3.777	14,259,748	24,510,748	8,669,750
6									
7	Total Estimated		648,945	648,945	2.197	3.777	14,259,748	24,510,748	8,669,750
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,855	29,855	0.712	0.712	212,570	212,570	0
12	OUC (SL 1)	St. L.	20,644	20,644	0.686	0.686	141,546	141,546	0
13	Total St. Lucie Participation		50,499	50,499	0.701	0.701	354,116	354,116	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	133,342	133,342	2.571	3.767	3,428,401	5,022,509	1,591,280
17	EDF Trading North America, LLC. OS	os	7,288	7,288	1.976	4.494	144,031	327,519	38,539
18	Energy Authority, The OS	os	55,133	55,133	1.799	3.180	991,771	1,753,321	415,441
19	Exelon Generation Company, LLC. OS	os	143,247	143,247	2.570	4.734	3,681,872	6,781,256	2,800,393
20	Homestead, City Of OS	os	12,079	12,079	1.894	3.233	228,754	390,533	107,588
21	J.P. Morgan Ventures Energy Corporation OS	os	37,069	37,069	2.685	3.400	995,393	1,260,283	214,757
22	Morgan Stanley Capital Group, Inc. OS	os	74,569	74,569	2.574	3.658	1,919,374	2,727,505	772,059
23	New Smyrna Beach Utilities Commission, City of OS	os	1,618	1,618	1.976	3.485	31,967	56,383	24,416
24	Oglethorpe Power Corporation OS	os	0	0	0.000	0.000	0	0	(648)
25	Orlando Utilities Commission OS	os	960	960	2.123	4.056	20,384	38,940	18,258
26	Powersouth Energy Cooporative OS	os	4,841	4,841	1.799	3.236	87,112	156,676	(48,017)
27	Reedy Creek Improvement District OS	os	22,665	22,665	1.766	3.028	400,238	686,375	235,950
28	Seminole Electric Cooperative, Inc. OS	os	38,709	38,709	1.774	2.888	686,514	1,117,868	401,779
29	Southern Company Services, Inc. OS	os	12,898	12,898	2.406	4.292	310,288	553,646	180,143
30	Tampa Electric Company OS	os	26,453	26,453	2.007	3.493	530,990	924,016	360,224
31	Tennessee Valley Authority OS	os	46,514	46,514	1.968	5.271	915,401	2,451,639	1,512,094
32	Duke Energy Florida, Inc. OS	os	300	300	1.801	3.900	5,404	11,700	2,802
33	PJM Interconnection, L.L.C. OS	os	60,419	60,419	2.029	3.860	1,226,180	2,332,178	1,105,998
34	Total OS/AF		678,104	678,104	2.301	3.922	15,604,072	26,592,347	9,733,056
35									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	-	-	_					-
2	Energy Authority, The FCBBS	FCBBS	757	757	1.797	2.298	13,600	17,396	3,796
3	Homestead, City of FCBBS	FCBBS	45	45	1.640	2.476	738	1,114	376
4	Reedy Creek Improvement District FCBBS	FCBBS	221	221	1.674	2.176	3,699	4,809	1,110
5	Total FCBBS		1,023	1,023	1.763	2.279	18,037	23,319	5,282
6									
7	Total Actual		729,626	729,626	2.190	3.696	15,976,225	26,969,782	9,738,338
8				•	•		•	•	
9									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 9,738,338 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (12,808)Sub-Total (Schedule A1 and A2) 9,725,531 4 Third-Party Transmission Costs (344,663)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (888,185) Net Gain from off System Sales (\$) 8,492,683 8 9 Other Estimate 10 8,669,750 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (906,000) 12 13 Total 7,763,750 14 15 Current Month 16 Actual 729,626 729,626 2.190 3.696 15,976,225 26,969,782 8,492,683 648,945 17 Estimate 648,945 2.197 3.777 14,259,748 24,510,748 7,763,750 18 Difference 80,681 80,681 (800.0) (0.081)1,716,478 2,459,034 728,933 19 Difference (%) 12.4% 12.4% (0.4%) (2.1%) 12.0% 10.0% 9.4% 20 Period To Date 21 22 1,468,416 1,468,416 2.207 3.587 32,406,149 52,667,487 16,287,821 Actual 23 Estimate 1,387,735 1,387,735 2.211 3.618 30,689,672 50,208,453 15,884,830 24 80,681 80,681 (0.005)(0.031)1,716,478 2,459,034 402,991 Difference 25 Difference (%) 5.8% 5.8% (0.9%)5.6% 4.9% 2.5% (0.2%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2015

					FOR THE MONTE	OF. Febluary 20	115					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated	_ -	-	-	-		-	-		-	-	-
2	Southern Company - UPS & R	UPS	69,320	0	69,320	69,320	0	69,320	4.588	\$3,180,195	\$0	\$3,180,195
3	SJRPP		82,430	0	82,430	82,430	0	82,430	4.325	\$3,565,280	\$0	\$3,565,280
4	St Lucie Reliability		41,965	0	41,965	41,965	0	41,965	0.736	\$309,019	\$0	\$309,019
5	Total Estimated		193,715	0	193,715	193,715	0	193,715	3.642	\$7,054,494	\$0	\$7,054,494
6												
7	Actual											
8	FMPA (SL 2)	SL 2	30,097	4	30,101	30,097	4	30,101	0.666	\$202,525	(\$2,162)	\$200,364
9	Jacksonville Electric Authority UPS	UPS	114,143	0	114,143	114,143	0	114,143	3.786	\$4,290,776	\$30,982	\$4,321,758
10	OUC (SL 2)	SL 2	20,813	3	20,816	20,813	3	20,816	0.638	\$133,244	(\$372)	\$132,872
11	Southern Company - Franklin PPA	PPA	31,304	0	31,304	31,304	0	31,304	4.047	\$1,264,161	\$2,566	\$1,266,727
12	Southern Company - Harris PPA	PPA	40,927	299	41,226	40,927	299	41,226	5.248	\$2,154,092	\$9,508	\$2,163,600
13	Southern Company - Scherer3 PPA	PPA	27,384	0	27,384	27,384	0	27,384	3.695	\$1,013,321	(\$1,436)	\$1,011,885
14	Total Actual		264,668	306	264,974	264,668	306	264,974	3.433	\$9,058,120	\$39,086	\$9,097,205

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2015

(5)

	(1)	(2)	(0)	(4)	(0)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month					•
2	Actual	264,974	264,974	3.433	\$9,097,205	
3	Estimate	193,715	193,715	3.642	\$7,054,494	
4	Difference	71,259	71,259	(0.2084)	\$2,042,712	
5	Difference (%)	36.8%	36.8%	(5.7%)	29.0%	
6						
7	Year to Date					
8	Actual	481,958	481,958	3.430	\$16,532,481	
9	Estimate	410,699	410,699	3.528	\$14,489,770	•
10 11	Difference Difference (%)	71,259 17.4%	71,259 17.4%	(0.0978) (2.8%)	\$2,042,712 14.1%	
12	Difference (70)	17.470	17.470	(2.070)	14.170	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	217,449	217,449	3.659	\$7,957,032
3	Total Estimated	217,449	217,449	3.659	\$7,957,032
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	0	0	0.000	\$127
7	Broward County Resource Recovery - North QF	6,605	6,605	1.640	\$108,330
8	Broward County Resource Recovery - South QF	2,352	2,352	1.641	\$38,602
9	Broward County Resource Recovery - South AA QF	2,118	2,118	1.612	\$34,128
10	Cedar Bay Generating Company QF	0	0	0.000	(\$23)
11	First Solar Inc. QF	37	37	1.709	\$631
12	Georgia Pacific Corporation QF	58	58	1.882	\$1,096
13	Indiantown Cogeneration LP. QF	1,779	1,779	7.063	\$125,667
14	MMA Bee Ridge QF	16	16	1.710	\$265
15	Okeelanta Power Limited Partnership QF	11,469	11,469	1.636	\$187,659
16	Solid Waste Authority of Palm Beach QF	26,679	26,679	1.626	\$433,814
17	Tropicana Products QF	157	157	1.683	\$2,644
18	WM-Renewable LLC QF	3,304	3,304	1.650	\$54,502
19	WM-Renewables LLC - Naples QF	1,580	1,580	1.668	\$26,348
20	Miami-Dade South District Water Treatment	4,196	4,196	1.652	\$69,327
21	Total Actual	60,350	60,350	1.795	\$1,083,118
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2015 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month	<u> </u>			COI(4 <i>))</i>
2	Actual	60,350	60,350	1.795	\$1,083,118
3	Estimate	217,449	217,449	3.659	\$7,957,032
4	Difference	(157,099)	(157,099)	(1.865)	
5	Difference (%)	(72.2%)	(72.2%)	(51.0%)	
6	Difference (70)	(12.270)	(12.270)	(31.0%)	(00.470)
7	Year to Date				
8	Actual	132,033	132,033	1.825	\$2,410,226
9					
	Estimate	289,132	289,132	3.211	\$9,284,140
10	Difference	(157,099)	(157,099)	(1.386)	
11	Difference (%)	(54.3%)	(54.3%)	(43.1%)	(74.0%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: February 20	15	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Type &	Total KWH	Transaction Cost		Cost If Generated		Fuel Savings (\$)

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Schedule Purchased (000) (Cents/KWH) (Cents/KWH) (Col(3) * Col(6)) (Col(7) -- Col(5)) Col(4)) 1 <u>Actual</u> 2 Economy Energy Authority, The OS os 1,000 3.700 \$37,000 5.288 \$52,880 \$15,880 Southern Company Services, Inc. OS os 3,000 3.600 \$108,000 4.200 \$126,000 \$18,000 4,000 3.625 \$145,000 4.472 \$178,880 \$33,880 Total Economy Total Actual 4,000 3.625 \$145,000 4.472 \$178,880 \$33,880 8 9 10 11 12 13 14 15

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: February 2015								
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		(1)	(2)	(0)	(4)	(0)	(0)	(//	(0)
Line No.		PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							=	
2	Actual		-	4,000	3.625	\$145,000	4.472	\$178,880	
3	Difference			4,000	3.625	\$145,000	4.472	\$178,880	\$33,880
4 5	Year to Date								
6	Actual			4,000	3.625	\$145,000	4.472	\$178,880	\$33,880
7	Difference		-	4,000	3.625	\$145,000	4.472	\$178,880	
8									
9									
10 11									
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Feb-15

Contract			Capacity MW	Term Start	Term End	Contract Type										
Cedar Bay			250	1/25/1994	12/31/2024	QF										
Indiantown			330	12/22/1995	12/1/2025	QF										
Broward Nort	h - 1991 Agre	ement	11	1/1/1993	12/31/2026	QF										
Broward Sou	th - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF										
SWAPC	_		40	1/1/2012	4/1/2032	QF										
QF = Qualifying	Facility															
	January	February	March	April	May	June	July		August	Septem	ber	October	Novembe	er December	Year-	-to
Cedar Bay	11,529,146	10,579,222													22,	108
CL	11,566,193	11,591,421													23,	15
BN-NEG '91	331,760	331,760														66
3S-NEG '91	105,560	105,560														21
SWAPC	1,073,600	1,073,600														14
Total	24,606,259	23,681,563		0 0	0	0		0		0	0		0	0 (48,	287

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Feb-15

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	-	-	1	1	-	-	1	-	-	-
2	600	600	-	-	-	-	-	-	-	-	-	-
3	190	190	-	-	-	-	-	-	-	-	-	-
4	375	375	-	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 27,887,00
