



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

[www.stjoegas.com](http://www.stjoegas.com)

March 24, 2015

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU  
Purchased Gas Cost Recovery Monthly for February 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				FEBRUARY				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%							AMOUNT	%			
<b>COST OF GAS PURCHASED</b>																
1	COMMODITY (Pipeline)	\$93.89	\$113.21	19	17.07	\$189.09	\$192.14	3	1.59							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$66,363.87	\$67,215.21	851	1.27	\$130,817.18	\$120,225.21	-10,592	-8.81							
5	DEMAND	\$10,059.00	\$10,059.00	0	0.00	\$21,195.75	\$21,195.75	0	0.00							
6	OTHER	\$3,289.04	\$12,061.00	8,772	72.73	\$6,483.92	\$10,199.00	3,715	36.43							
<b>LESS END-USE CONTRACT</b>																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$79,805.80	\$89,448.42	9,643	10.78	\$158,685.94	\$151,812.10	-6,874	-4.53							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$27.47	\$0.00	-27	0.00	\$59.59	\$0.00	-60	0.00							
14	TOTAL THERM SALES	\$77,344.03	\$89,448.42	12,104	13.53	\$156,522.68	\$151,812.10	-4,711	-3.10							
<b>THERMS PURCHASED</b>																
15	COMMODITY (Pipeline)	136,070	164,070	28,000	17.07	274,040	278,460	4,420	1.59							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	165,130	168,150	3,020	1.80	320,278	285,950	-34,328	-12.00							
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00							
20	OTHER	0	2,944	2,944	0.00	0	2,542	2,542	0.00							
<b>LESS END-USE CONTRACT</b>																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	136,070	164,070	28,000	17.07	274,040	278,460	4,420	1.59							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	50	0	-50	0.00	109	0	-109	0.00							
27	TOTAL THERM SALES	140,808	164,070	23,262	14.18	285,492	278,460	-7,032	-2.53							
<b>CENTS PER THERM</b>																
28	COMMODITY (Pipeline)	(1/15)	\$0.00069	\$0.00069	\$0.00000	0.00	\$0.00069	\$0.00069	0	0.00						
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
31	COMMODITY (Other)	(4/18)	\$0.40189	\$0.39973	-\$0.00216	-0.54	\$0.40845	\$0.42044	0.01199	2.85						
32	DEMAND	(5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00						
33	OTHER	(6/20)	#DIV/0!	\$4.09681	#DIV/0!	#DIV/0!	#DIV/0!	\$4.01220	#DIV/0!	#DIV/0!						
<b>LESS END-USE CONTRACT</b>																
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
37	TOTAL COST	(11/24)	\$0.58651	\$0.54518	-\$0.04132	-7.58	\$0.55583	\$0.54518	-0.01065	-1.95						
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
39	COMPANY USE	(13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!						
40	TOTAL THERM SALES	(11/27)	0.56677	0.54518	-\$0.02159	-3.96	0.55583	0.54518	-0.01065	-1.95						
41	TRUE-UP	(E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000						
42	TOTAL COST OF GAS	(40+41)	\$0.56883	\$0.54724	-\$0.02159	-3.94	\$0.55789	\$0.54724	-0.01065	-1.95						
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0						
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	\$0.57169	\$0.55000	-\$0.02170	-3.94	\$0.56070	\$0.55000	-0.01070	-1.95						
45	PGA FACTOR ROUNDED TO NEAREST .001		0.572	\$0.550	-\$0.022	-4.00	\$0.561	\$0.550	-\$0.011	-2.00						

## COMPANY ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: Through  
CURRENT MONTH:JANUARY 2015 THROUGH:  
FEBRUARY

DECEMBER 2015

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	136,070	\$93.89	0.00069
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	136,070	\$93.89	0.00069
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	168,150	\$67,215.21	0.39973
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-3,020	(\$851.34)	0.28190
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	165,130	\$66,363.87	0.40189
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,059.00	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$10,059.00	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI		(\$406.54)	
38 Payroll allocation		\$3,695.58	
39 Other			
40 TOTAL OTHER	0	\$3,289.04	0.00000

FOR THE PERIOD OF:      JANUARY 2015      Through      DECEMBER 2015

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$66,364	\$67,215	851	0.012666	\$130,817	\$120,225	-10,592	-0.0881	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,442	\$22,233	8,791	0.395412	\$27,869	\$31,587	3,718	0.117711	
3 TOTAL	\$79,806	\$89,448	9,643	0.107801	\$158,686	\$151,812	-6,874	-0.04528	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$77,344	\$89,448	12,104	0.135323	\$156,523	\$151,812	-4,711	-0.03103	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$473	-\$473	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$77,107	\$89,212	12,104	0.135682	\$156,049	\$151,339	-4,711	-0.03113	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,698	-\$237	2,462	-10.4018	-\$2,637	-\$473	2,163	-4.57028	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$4	-1	0.303542	-\$6	-\$8	-3	0.31234	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$40,282	(\$59,606)	-19,324	0.324192	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	473	473	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$42,747	-\$59,610	-16,863	0.282893	-\$42,747	-\$59,610	-16,863	0.282893	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(40,282)	(59,606)	(19,324)	0.324192					If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(42,744)	(59,606)	(16,862)	0.282891					
14 TOTAL (12+13)	(83,026)	(119,212)	(36,186)	0.303542					
15 AVERAGE (50% OF 14)	(41,513)	(59,606)	(18,093)	0.303542					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.17	0.17	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00708	0.00708	0	0					
21 INTEREST PROVISION (15x20)	-3	-4	-1	0.303542					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		JANUARY 2015						Through				
PRESENT MONTH:		FEBRUARY						DECEMBER 2015				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT		0			\$100.69	\$10,059.00	-\$6.80	
2	"	PRIOR	SJNG	FT	168,150	168,150	\$67,215.21					39.97
3	"	SJNG	FGT	CO	-3,020	-3,020	-\$851.34					28.19
4						0						
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					165,130	0	165,130	\$66,363.87	\$100.69	\$10,059.00	-\$6.80	46.34

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2015  
1.029985

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	380	369	10,640	10,330	4.50	4.63
2.	PRIOR	135	131	810	786	2.68	2.76
3.	PRIOR	135	131	2,565	2,490	2.98	3.07
4.	PRIOR	CITY GATE	400	2,000	2,000	3.28	3.28
5.	PRIOR	CITY GATE	400	800	800	3.71	3.71
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,450	1,431	16,815	16,407		
20.				WEIGHTED AVERAGE		3.43	3.49

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	64,453	66,364	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,427	13,442	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>78,880</b>	<b>79,806</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	96,987	95,008	0	0	0	0	0	0	0	0	0
14	Commercial	47,756	44,340	0	0	0	0	0	0	0	0	0
15	Interruptible	0	1,510									
18	<b>Total:</b>	<b>144,743</b>	<b>140,858</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55	0.55									
20	Commercial	0.55	0.55									
21	Interruptible	0.00	0.741									
22												
23												
<b>PGA REVENUES</b>												
24	Residential	53,343	52,254	0	0	0	0	0	0	0	0	0
25	Commercial	26,266	24,387	0	0	0	0	0	0	0	0	0
26	Interruptible	0	1,119	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>79,609</b>	<b>77,760</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,752	2,755									
47	Commercial	206	207									
48	Interruptible *	0	1									

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

