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April 20, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for March 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-	-B-	-C-		-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		MARCH		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$72.73	\$72.73	0	0.00	\$261.82	\$264.87	3	1.15	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4 COMMODITY (Other)	\$44,546.66	\$48,825.00	4,278	8.76	\$175,363.84	\$169,050.21	-6,314	-3.73	
5 DEMAND	\$7,795.73	\$7,795.73	0	0.00	\$28,991.48	\$28,991.48	0	0.00	
6 OTHER	\$3,073.57	\$769.00	-2,305	-299.68	\$9,557.49	\$10,968.00	1,411	12.86	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,488.69	\$57,462.46	1,974	3.43	\$214,174.63	\$209,274.56	-4,900	-2.34	
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13 COMPANY USE	\$31.41	\$0.00	-31	0.00	\$91.00	\$0.00	-91	0.00	
14 TOTAL THERM SALES	\$69,341.83	\$57,462.46	-11,879	-20.67	\$225,864.50	\$209,274.56	-16,590	-7.93	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	105.400	105.400	0	0.00	379.440	383.860	4.420	1.15	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	93.799	108.500	14,701	13.55	414.078	394.450	-19,628	-4.98	
19 DEMAND	108.500	108.500	0	0.00	403.500	403.500	0	0.00	
20 OTHER	0	166	166	0.00	0	2,708	2,708	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15-21+23)	105.400	105.400	0	0.00	379.440	383.860	4.420	1.15	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	57	0	-57	0.00	166	0	-166	0.00	
27 TOTAL THERM SALES	126.710	105.400	-21,310	-20.22	412.202	383.860	-28,342	-7.38	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	\$0.00069	\$0.00069	\$0.00000	0.00	\$0.00069	\$0.00069	0	0.00	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	\$0.47491	\$0.45000	-\$0.02491	-5.54	\$0.42350	\$0.42857	0.00507	1.18	
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00	
33 OTHER (6/20)	#DIV/0!	\$4.63253	#DIV/0!	#DIV/0!	#DIV/0!	\$4.05022	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	\$0.52646	\$0.54518	\$0.01873	3.43	\$0.51959	\$0.54518	0.02560	4.70	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.43792	0.54518	\$0.10726	19.67	0.51959	0.54518	0.02560	4.70	
41 TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)	\$0.43998	\$0.54724	\$0.10726	19.60	\$0.52165	\$0.54724	0.02560	4.68	
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44219	\$0.55000	\$0.10780	19.60	\$0.52427	\$0.55000	0.02573	4.68	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.442	\$0.550	\$0.108	19.64	\$0.524	\$0.550	\$0.026	4.73	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2015 THROUGH:
MARCH

DECEMBER 2015

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	105,400	\$72.73	0.00069
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	105,400	\$72.73	0.00069
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	108,500	\$48,825.00	0.45000
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	-60	(\$16.35)	0.27250
20 Imbalance Bookout - Other Shippers	-16,890	(\$4,813.65)	0.28500
21 Imbalance Cashout - Transporting Customers	2,249	\$551.66	0.24525
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	93,799	\$44,546.66	0.47491
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	108,500	\$7,795.73	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	108,500	\$7,795.73	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,073.57	
39 Other			
40 TOTAL OTHER	0	\$3,073.57	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$44,547	\$48,825	4,278	0.087626	\$175,364	\$169,050	-6,314	-0.03735
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,942	\$8,637	-2,305	-0.26681	\$38,811	\$40,224	1,414	0.035142
3 TOTAL	\$55,489	\$57,462	1,974	0.034349	\$214,175	\$209,275	-4,900	-0.02341
4 FUEL REVENUES (NET OF REVENUE TAX)	\$69,342	\$57,462	-11,879	-0.20673	\$225,865	\$209,275	-16,590	-0.07927
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$710	-\$710	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$69,105	\$57,226	-11,879	-0.20759	\$225,155	\$208,565	-16,590	-0.07954
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$13,616	-\$237	-13,853	58.53439	\$10,980	-\$710	-11,690	16.46461
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$3	-1	0.399091	-\$8	-\$12	-4	0.338182
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$42,747	(\$59,610)	-16,863	0.282893	-\$40,578	(\$59,602)	-19,024	0.319184
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	710	710	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$28,896	-\$59,614	-30,718	0.515281	-\$28,896	-\$59,614	-30,718	0.515281
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(42,747)	(59,610)	(16,863)	0.282893	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(28,894)	(59,610)	(30,716)	0.515288				
14 TOTAL (12+13)	(71,641)	(119,220)	(47,580)	0.399091				
15 AVERAGE (50% OF 14)	(35,820)	(59,610)	(23,790)	0.399091				
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0				
18 TOTAL (16+17)	0.14	0.14	0	0				
19 AVERAGE (50% OF 18)	0.07	0.07	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.00583	0.00583	0	0				
21 INTEREST PROVISION (15x20)	-2	-3	-1	0.399091				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

JANUARY 2015

Through

DECEMBER 2015

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0		\$78.00	\$7,795.73	-\$5.27		
2	"	PRIOR	SJNG	FT	108,500	108,500	\$48,825.00				45.00	
3	"	INFINITE ENERGY	SJNG	BO	2,249	2,249	\$551.66				24.57	
4	"	SJNG	FGT	CO	-60	-60	-\$16.35				27.25	
5	"	SJNG	REEDY CREEK	BO	-16,890	-16,890	-\$4,813.65				28.50	
6												
7												
8												
9												
10												
11												
12												
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28												
29												
30												
TOTAL					93,799	0	93,799	\$44,546.66	\$78.00	\$7,795.73	-\$5.27	55.88

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	350	340	10,850	10,540	4.50	4.63
2.							
3.							
4.							
5.							
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12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	340	10,850	10,540		
20.				WEIGHTED AVERAGE		4.50	4.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015

through

DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	0	0	0	0	0	0	0	0	0
14	Commercial	47,756	44,340	41,816	0	0	0	0	0	0	0	0	0
15	Interruptible	0								0	0		
18	Total:	144,743	139,348	126,767	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55									
20	Commercial	0.55	0.55	0.55									
21	Interruptible	0.00											
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	0	0	0	0	0	0	0	0	0
25	Commercial	26,266	24,387	22,999	0	0	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*												
28													
29													
45	Total:	79,609	76,641	69,722	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752									
47	Commercial	206	207	210									
48	Interruptible *	0	1	0									

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

