



April 21, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

On April 20, 2015, Peoples Gas inadvertently submitted for filing PGA schedules for the month of February 2015 (which were previously submitted last month) rather than the PGA schedules for March 2015.

Please accept the enclosed filing which contains Peoples Gas System's PGA filing for the month of March 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: MARCH 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$80,429	\$29,349	(\$51,080)	(174.04)	\$733,504	\$295,361	(\$438,143)	(148.34)
2	NO NOTICE SERVICE	\$28,339	\$28,339	\$0	0.00	\$457,251	\$457,254	\$3	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$4,570,217	\$4,225,418	(\$344,799)	(8.16)	\$106,664,018	\$58,915,701	(\$47,748,317)	(81.05)
5	DEMAND	\$6,291,915	\$4,757,938	(\$1,533,977)	(32.24)	\$68,699,785	\$63,169,161	(\$5,530,624)	(8.76)
6	OTHER	\$312,352	\$296,192	(\$16,160)	(5.46)	\$3,067,815	\$3,293,205	\$225,390	6.84
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$410,514	\$365,750	(\$44,764)	(12.24)	\$5,183,831	\$4,970,597	(\$213,234)	(4.29)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,872,738	\$8,971,486	(\$1,901,252)	(21.19)	\$174,438,543	\$121,160,085	(\$53,278,458)	(43.97)
12	NET UNBILLED	(\$599,302)	\$0	\$599,302	0.00	\$1,433,091	\$0	(\$1,433,091)	0.00
13	COMPANY USE	\$38,907	\$0	(\$38,907)	0.00	\$179,112	\$0	(\$179,112)	0.00
14	TOTAL THERM SALES (11)	\$12,474,520	\$8,971,486	(\$3,503,034)	(39.05)	\$178,312,436	\$121,160,085	(\$57,152,351)	(47.17)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	14,967,279	14,642,580	(324,699)	(2.22)	254,331,025	228,513,835	(25,817,190)	(11.30)
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	117,545,000	117,545,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	13,269,990	11,603,829	(1,666,161)	(14.36)	266,615,430	142,536,840	(124,078,590)	(87.05)
19	DEMAND	115,606,880	96,590,931	(19,015,949)	(19.69)	1,332,809,670	1,244,856,827	(87,952,843)	(7.07)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	13,269,990	11,603,829	(1,666,161)	(14.36)	266,615,430	142,536,840	(124,078,590)	(87.05)
25	NET UNBILLED	(501,924)	0	501,924	0.00	2,070,326	0	(2,070,326)	0.00
26	COMPANY USE	52,611	0	(52,611)	0.00	321,956	0	(321,956)	0.00
27	TOTAL THERM SALES (24)	20,471,457	11,603,829	(8,867,628)	(76.42)	258,437,965	142,536,840	(115,901,125)	(81.31)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00537	0.00200	(0.00337)	(168.10)	0.00288	0.00129	(0.00159)	(123.13)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.34440	0.36414	0.01974	5.42	0.40007	0.41334	0.01327	3.21
32	DEMAND (5/19)	0.05443	0.04926	(0.00517)	(10.49)	0.05155	0.05074	(0.00080)	(1.58)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.81935	0.77315	(0.04620)	(5.98)	0.65427	0.85003	0.19576	23.03
38	NET UNBILLED (12/25)	1.19401	0.00000	(1.19401)	0.00	0.69221	0.00000	(0.69221)	0.00
39	COMPANY USE (13/26)	0.73953	0.00000	(0.73953)	0.00	0.55632	0.00000	(0.55632)	0.00
40	TOTAL THERM SALES (11/27)	0.53112	0.77315	0.24203	31.30	0.67497	0.85003	0.17505	20.59
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.52550	0.76753	0.24203	31.53	0.66935	0.84441	0.17505	20.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52814	0.77139	0.24325	31.53	0.67272	0.84865	0.17593	20.73
45	PGA FACTOR ROUNDED TO NEAREST .001	52.814	77.139	24.32500	31.53	67.272	84.865	17.59300	20.73

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: MARCH 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$52,472	\$18,237	(\$34,235)	(187.72)	\$474,364	\$182,858	(\$291,506)	(159.42)
2	NO NOTICE SERVICE	\$19,316	\$19,316	\$0	0.00	\$294,954	\$294,954	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$2,981,610	\$2,625,675	(\$355,935)	(13.56)	\$65,090,574	\$36,045,357	(\$29,045,217)	(80.58)
5	DEMAND	\$4,288,569	\$3,243,011	(\$1,045,558)	(32.24)	\$44,477,962	\$40,846,825	(\$3,631,137)	(8.89)
6	OTHER	\$203,778	\$184,054	(\$19,724)	(10.72)	\$1,844,408	\$2,001,112	\$156,704	7.83
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$279,806	\$249,295	(\$30,511)	0.00	\$3,340,476	\$3,191,403	(\$149,073)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,265,939	\$5,840,998	(\$1,424,941)	(24.40)	\$108,841,786	\$76,179,703	(\$32,662,083)	(42.88)
12	NET UNBILLED	(\$305,936)	\$0	\$305,936	0.00	\$1,355,121	\$0	(\$1,355,121)	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$6,917,936	\$5,840,998	(\$1,076,938)	(18.44)	\$83,012,779	\$76,179,703	(\$6,833,076)	(8.97)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	9,764,653	9,098,899	(665,754)	(7.32)	155,444,142	138,158,481	(17,285,661)	(12.51)
16	NO NOTICE SERVICE	4,965,456	4,965,456	0	0.00	75,823,652	75,823,652	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	8,657,341	7,210,619	(1,446,722)	(20.06)	163,162,444	87,115,608	(76,046,836)	(87.29)
19	DEMAND	78,797,649	65,836,379	(12,961,270)	(19.69)	862,702,956	805,135,941	(57,567,015)	(7.15)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	8,657,341	7,210,619	(1,446,722)	(20.06)	163,162,444	87,115,608	(76,046,836)	(87.29)
25	NET UNBILLED	(380,308)	0	380,308	0.00	1,824,891	0	(1,824,891)	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	8,980,001	7,210,619	(1,769,382)	(24.54)	93,648,205	87,115,608	(6,532,597)	(7.50)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00537	0.00200	(0.00337)	(168.11)	0.00305	0.00132	(0.00173)	(130.57)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.34440	0.36414	0.01974	5.42	0.39893	0.41376	0.01483	3.59
32	DEMAND (5/19)	0.05443	0.04926	(0.00517)	(10.49)	0.05156	0.05073	(0.00082)	(1.62)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.83928	0.81006	(0.02923)	(3.61)	0.66708	0.87447	0.20739	23.72
38	NET UNBILLED (12/25)	0.80444	0.00000	(0.80444)	0.00	0.74258	0.00000	(0.74258)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.80912	0.81006	0.00093	0.11	1.16224	0.87447	(0.28777)	(32.91)
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.80350	0.80444	0.00093	0.12	1.15662	0.86885	(0.28777)	(33.12)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80755	0.80848	0.00094	0.12	1.16244	0.87322	(0.28922)	(33.12)
45	PGA FACTOR ROUNDED TO NEAREST .001	80.755	80.848	0.09352	0.12	116.244	87.322	(28.92218)	(33.12)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15									
		CURRENT MONTH: MARCH 2015				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$27,957	\$11,112	(\$16,845)	(151.59)	\$259,138	\$112,503	(\$146,635)	(130.34)		
2	NO NOTICE SERVICE	\$9,023	\$9,023	\$0	0.00	\$162,298	\$162,300	\$2	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$1,588,607	\$1,599,743	\$11,136	0.70	\$41,573,445	\$22,870,344	(\$18,703,101)	(81.78)		
5	DEMAND	\$2,003,346	\$1,514,927	(\$488,419)	(32.24)	\$24,221,823	\$22,322,336	(\$1,899,487)	(8.51)		
6	OTHER	\$108,574	\$112,138	\$3,564	3.18	\$1,223,408	\$1,292,093	\$68,685	5.32		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$130,708	\$116,455	(\$14,253)	0.00	\$1,843,354	\$1,779,194	(\$64,160)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,606,799	\$3,130,488	(\$476,311)	(15.22)	\$65,596,758	\$44,980,382	(\$20,616,376)	(45.83)		
12	NET UNBILLED	(\$293,366)	\$0	\$293,366	0.00	\$77,971	\$0	(\$77,971)	0.00		
13	COMPANY USE	\$38,907	\$0	(\$38,907)	0.00	\$179,112	\$0	(\$179,112)	0.00		
14	TOTAL THERM SALES (11)	\$5,556,584	\$3,130,488	(\$2,426,096)	(77.50)	95,299,657.1	\$44,980,382	(\$50,319,275)	(111.87)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	5,202,626	5,543,681	341,055	6.15	98,886,883	90,355,354	(8,531,529)	(9.44)		
16	NO NOTICE SERVICE	2,319,544	2,319,544	0	0.00	41,721,348	41,721,348	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	4,612,649	4,393,210	(219,439)	(4.99)	103,452,986	55,421,232	(48,031,754)	(86.67)		
19	DEMAND	36,809,231	30,754,552	(6,054,679)	(19.69)	470,106,714	439,720,886	(30,385,828)	(6.91)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	4,612,649	4,393,210	(219,439)	(4.99)	103,452,986	55,421,232	(48,031,754)	(86.67)		
25	NET UNBILLED	(121,616)	0	121,616	0.00	245,435	0	(245,435)	0.00		
26	COMPANY USE	52,611	0	(52,611)	0.00	321,956	0	(321,956)	0.00		
27	TOTAL THERM SALES (24)	11,491,456	4,393,210	(7,098,246)	(161.57)	164,789,761	55,421,232	(109,368,529)	(197.34)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00537	0.00200	(0.00337)	(168.09)	0.00262	0.00125	(0.00138)	(110.47)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.34440	0.36414	0.01974	5.42	0.40186	0.41266	0.01081	2.62		
32	DEMAND (5/19)	0.05443	0.04926	(0.00517)	(10.49)	0.05152	0.05076	(0.00076)	(1.50)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.78194	0.71258	(0.06935)	(9.73)	0.63407	0.81161	0.17754	21.87		
38	NET UNBILLED (12/25)	2.41223	0.00000	(2.41223)	0.00	0.31768	0.00000	(0.31768)	0.00		
39	COMPANY USE (13/26)	0.73953	0.00000	(0.73953)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.31387	0.71258	0.39872	55.95	0.39806	0.81161	0.41355	50.95		
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.30825	0.70696	0.39872	56.40	0.39244	0.80599	0.41355	51.31		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30980	0.71051	0.40071	56.40	0.39442	0.81004	0.41563	51.31		
45	PGA FACTOR ROUNDED TO NEAREST .001	30.980	71.051	40.07118	56.40	39.442	81.004	41.56260	51.31		

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FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: MARCH 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	7,167,156	10,882.44	\$0.00152
2 Commodity Pipeline (SNG)	1,251,970	6,607.97	\$0.00528
3 Commodity Pipeline (Gulfstream)	6,599,240	14,122.37	\$0.00214
4 Commodity Pipeline (FGT) - Feb'15 Accrual Adj.	(595,557)	(289.63)	\$0.00049
5 Commodity Pipeline (SNG) - Feb'15 Accrual Adj.	0	13.45	\$0.00000
6 Commodity Pipeline (Gulfstream) - Feb'15 Accrual Adj.	0	(0.05)	\$0.00000
7 Commodity Pipeline - Loan (Gulfstream) - Feb'15 Accrual Adj.	644,470	54,663.95	\$0.08482
8 Commodity Pipeline Penalty (Gulfstream) - Feb'15 Adj	(100,000)	(5,572.00)	\$0.05572
9 TOTAL COMMODITY (Pipeline)	14,967,279	80,428.50	\$0.00537
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
11 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	16,954,470	5,696,467.06	\$0.33599
13 Purchases from 3rd Party Suppliers - Feb'15 Accrual Adj	0	(0.02)	\$0.00000
14	46,582	45,650.37	\$0.98000
15	0	300.10	\$0.00000
16	15,840	10,425.02	\$0.65815
17	38,994	17,372.60	\$0.44552
18	13,000	3,523.00	\$0.27100
19 Cashouts-Peoples' Transportation Customers	89,883	20,237.33	\$0.22515
20 Cashouts-NCTS Program	34,328	9,793.31	\$0.28529
21	12,940	3,770.72	\$0.29140
22	0	40.54	\$0.00000
23	98,220	29,151.70	\$0.29680
24 Commodity Other (SNG)	11,170	3,161.11	\$0.28300
25 Commodity Other (Gulfstream)	119,730	35,116.81	\$0.29330
26 Imbalance Cashout (FGT)	(2,786,620)	(776,265.79)	\$0.27857
27 Imbalance Cashout (FGT)-Feb'15 Accrual Adj.	(1,642,360)	(571,870.20)	\$0.34820
28 Imbalance Cashout (SNG)-Feb'15 Accrual Adj.	(10)	(2.83)	\$0.28300
29	17,023	4,470.27	\$0.26260
30	0	(80.21)	\$0.00000
31	232,500	32,550.00	\$0.14000
32	14,300	6,406.40	\$0.44800
33 TOTAL COMMODITY (Other)	13,269,990	4,570,217.29	\$0.34440
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
34 Demand (SNG)	10,192,350	394,223.32	\$0.03868
35 Demand (SNG) - Feb'15 Accrual Adj.	0	(13.45)	\$0.00000
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (Gulfstream) - Feb'15 Adj	100,000	5,572.00	\$0.05572
38 Gulfstream - Park & Loan - Feb'15 Accrual Adj	(644,470)	(54,663.95)	\$0.08482
39 Demand (FGT)	125,565,500	6,878,151.76	\$0.05478
40 Temporary Relinquishment Credit - (FGT)	(43,499,130)	(2,159,387.31)	\$0.04964
41 Temporary Acquisition	13,042,630	612,221.06	\$0.04694
42	2,500,000	54,000.00	\$0.02160
43	(2,500,000)	(42,750.00)	\$0.01710
44 TOTAL DEMAND	115,606,880	6,291,915.43	\$0.05443
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	137,909.14	\$0.00000
46 Legal	0	0.00	\$0.00000
47 LNG/CNG	0	174,442.50	\$0.00000
48 Odorant	0	0.00	\$0.00000
49 TOTAL OTHER	0	312,351.64	\$0.00000

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FOR THE PERIOD OF:

January-15 Through December-15

Page 1 of 1

	CURRENT MONTH: MARCH 2015		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$4,531,310	4,225,418	(\$305,892)	(\$0.07239)	\$22,949,389	\$18,705,735	(\$4,243,654)	(\$0.22686)		
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	6,302,521	4,746,068	(1,556,453)	(0.32795)	\$17,784,348.04	\$14,193,465.00	(3,590,883)	(0.25300)		
3 TOTAL	10,833,831	8,971,486	(1,862,345)	(0.20758)	\$40,733,737.31	\$32,899,200.00	(7,834,537)	(0.23814)		
4 FUEL REVENUES (NET OF REVENUE TAX)	12,474,520	8,971,486	(3,503,034)	(0.39046)	\$42,672,626.77	\$32,899,200.00	(9,773,427)	(0.29707)		
5 TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	0.00000	\$154,944	\$154,944	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,526,168	9,023,134	(3,503,034)	(0.38823)	\$42,827,570.77	\$33,054,144.00	(9,773,427)	(0.29568)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,692,338	51,648	(1,640,690)	(31.76676)	\$2,093,833.46	\$154,944.00	(1,938,889)	(12.51349)		
8 INTEREST PROVISION-THIS PERIOD (21)	22	(36)	(58)	1.62215	(\$36.71)	(\$112.91)	(76)	0.67490		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(524,579)	(400,696)	123,883	(0.30917)	(\$822,720)	(\$400,696)	422,024	(1.05323)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	0.00000	(\$154,944)	(\$154,944)	0	0.00000		
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,116,133	(400,731)	(1,516,864)	3.78524	\$1,116,133	(\$400,809)	(1,516,941)	3.78470		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,116,133	(400,731)	(1,516,864)	3.78524	\$1,116,133	(\$400,731)	(1,516,864)	\$3.78524		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(524,579)	(400,696)	123,883	(0.30917)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,116,111	(400,696)	(1,516,806)	3.78543						
15 TOTAL (13+14)	591,532	(950,791)	(1,542,323)	1.62215						
16 AVERAGE (50% OF 15)	295,766	(475,395)	(771,161)	1.62215						
17 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0.00000						
19 TOTAL (17+18)	0.180	0.180	0	0.00000						
20 AVERAGE (50% OF 19)	0.090	0.090	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.00750	0.00750	0	0.00000						
22 INTEREST PROVISION (16x21)	\$22	(\$36)	(\$58)	\$1.62215						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 15 through DECEMBER 15

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

March 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	March 2015	FGT	PGS	FTS-1 COMM. PIPELINE	3,262,126		3,262,126		\$8,187.95			\$0.25
2	March 2015	FGT	PGS	FTS-2 COMM. PIPELINE	3,905,030		3,905,030		2,694.49			\$0.07
3	March 2015	FGT	PGS	FTS-1 DEMAND	66,378,510		66,378,510			\$3,115,807.39		\$4.69
4	March 2015	FGT	PGS	FTS-2 DEMAND	19,430,490		19,430,490			1,294,478.12		\$6.66
5	March 2015	FGT	PGS	FTS-3 DEMAND	9,300,000		9,300,000			920,700.00		\$9.90
6	March 2015	FGT	PGS	NO NOTICE	7,285,000		7,285,000			28,338.65		\$0.39
7	March 2015	SONAT	PGS	COMM. PIPELINE	1,251,970		1,251,970		6,607.97			\$0.53
8	March 2015	SONAT	PGS	DEMAND	10,192,350		10,192,350			394,223.32		\$3.87
9	March 2015	SONAT	PGS	COMM. OTHER	11,170		11,170	3,161.11				\$28.30
10	March 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,599,240		6,599,240		14,122.37			\$0.21
11	March 2015	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
12	March 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	119,730		119,730	35,116.81				\$29.33
13	March 2015		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
14	March 2015		PGS	COMM. OTHER	46,582		46,582	45,650.37				\$98.00
15	March 2015		PGS	COMM. OTHER	15,840		15,840	10,425.02				\$65.81
16	March 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	89,883		89,883	20,237.33				\$22.52
17	March 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	34,328		34,328	9,793.31				\$28.53
18	March 2015		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
19	March 2015		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
20	March 2015		PGS	COMM. OTHER	2,063,680		2,063,680	603,006.18				\$29.22
21	March 2015		PGS	COMM. OTHER	2,571,550		2,571,550	710,581.39				\$27.63
22	March 2015		PGS	COMM. OTHER	127,020		127,020	35,099.86				\$27.63
23	March 2015		PGS	COMM. OTHER	1,860,000		1,860,000	547,770.00				\$29.45
24	March 2015		PGS	COMM. OTHER	209,130		209,130	56,895.03				\$27.21
25	March 2015		PGS	COMM. OTHER	319,250		319,250	86,952.90				\$27.24
26	March 2015		PGS	COMM. OTHER	50,920		50,920	13,417.42				\$26.35
27	March 2015		PGS	COMM. OTHER	2,238,760		2,238,760	642,799.58				\$28.71
28	March 2015		PGS	COMM. OTHER	318,080		318,080	89,936.58				\$28.27
29	March 2015		PGS	COMM. OTHER	434,960		434,960	125,952.38				\$28.96
30	March 2015		PGS	COMM. OTHER	1,859,600		1,859,600	536,308.65				\$28.84
31	March 2015		PGS	COMM. OTHER	589,600		589,600	168,570.90				\$28.59
32	March 2015		PGS	COMM. OTHER	200,000		200,000	55,600.00				\$27.80
33	March 2015		PGS	COMM. OTHER	257,600		257,600	70,067.20				\$27.20
34	March 2015		PGS	COMM. OTHER	100,000		100,000	31,600.00				\$31.60
35	March 2015		PGS	COMM. OTHER	3,209,920		3,209,920	924,808.54				\$28.81
36	March 2015		PGS	COMM. OTHER	300,920		300,920	83,353.92				\$27.70
37	Total	**This report excludes prior month/period adjustments.			155,715,739	-	155,715,739	4,939,654	31,613	6,369,359	-	\$7.28

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: March 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
38	March 2015		PGS	COMM. OTHER	243,480		243,480	67,566.53				\$27.75
39	March 2015		PGS	COMM. OTHER	0		0	234,440.00				
40	March 2015		PGS	COMM. OTHER	0		0	154,100.00				
41	March 2015		PGS	COMM. OTHER	0		0	65,225.00				
42	March 2015		PGS	COMM. OTHER	0		0	392,415.00				
43	Total	**This report excludes prior month/period adjustments.			155,959,219	-	155,959,219	5,853,401	31,613	6,369,359	-	\$7.88

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 2		
		PRESENT MONTH:		March 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	716-Cs #11 Mt Vernon Zone 3	423	410	13,112	12,725	2.71000	2.79238	
2	FGT	179851-Columbia Gulf-Lafayette FGT	137	133	4,234	4,109	2.72000	2.80268	
3	FGT	179851-Columbia Gulf-Lafayette FGT	137	133	4,234	4,109	2.76000	2.84389	
4	FGT	179851-Columbia Gulf-Lafayette FGT	137	133	4,234	4,109	2.81000	2.89541	
5	FGT	50026-Trunkline-Manchester FGT	183	177	5,667	5,500	2.75000	2.83359	
6	FGT	50026-Trunkline-Manchester FGT	261	253	8,092	7,853	2.78000	2.86450	
7	FGT	50026-Trunkline-Manchester FGT	164	159	5,092	4,942	2.69000	2.77177	
8	FGT	50026-Trunkline-Manchester FGT	155	150	4,800	4,658	2.70000	2.78207	
9	FGT	50026-Trunkline-Manchester FGT	161	157	5,000	4,853	2.70500	2.78722	
10	FGT	50026-Trunkline-Manchester FGT	485	471	15,033	14,590	2.74000	2.82329	
11	FGT	50026-Trunkline-Manchester FGT	65	63	2,000	1,941	2.79000	2.87481	
12	FGT	1187589-Frisco Acadian	166	161	5,152	5,000	2.70000	2.78207	
13	FGT	1187589-Frisco Acadian	204	198	6,335	6,148	2.75000	2.83359	
14	FGT	1187589-Frisco Acadian	6,851	6,649	212,389	206,124	2.87900	2.96651	
15	FGT	716-Cs #11 Mt Vernon Zone 3	323	313	10,000	9,705	2.71000	2.79238	
16	FGT	716-Cs #11 Mt Vernon Zone 3	47	46	1,470	1,427	2.83000	2.91602	
17	FGT	693755-Bobcat Gas Storage (Rec)	508	493	15,760	15,295	2.85000	2.93663	
18	FGT	716-Cs #11 Mt Vernon Zone 3	97	94	3,000	2,912	2.71000	2.79238	
19	FGT	32606-Ngpl Vermilion	5,999	5,822	185,960	180,474	2.88400	2.97166	
20	FGT	32606-Ngpl Vermilion	166	161	5,152	5,000	2.67000	2.75116	
21	FGT	32606-Ngpl Vermilion	374	363	11,586	11,244	2.72000	2.80268	
22	FGT	32606-Ngpl Vermilion	296	287	9,161	8,891	2.77000	2.85420	
23	FGT	32606-Ngpl Vermilion	1,000	1,000	31,000	31,000	2.88400	2.88400	
24	FGT	32606-Ngpl Vermilion	66	65	2,061	2,000	2.97000	3.06028	
25	FGT	314571-Anr/FGT St Landry Parish Exchng	323	313	10,000	9,705	2.75000	2.83359	
26	FGT	314571-Anr/FGT St Landry Parish Exchng	323	313	10,000	9,705	2.81000	2.89541	
27	FGT	313370-Egan Hub (Rec)/FGT Acadia	831	806	25,760	25,000	2.72000	2.80268	
28	FGT	12740-Carnes Tn FGT (Rec)	100	97	3,091	3,000	2.90000	2.98815	
29	FGT	179851-Columbia Gulf-Lafayette FGT	7,100	6,891	220,100	213,607	2.88750	2.97527	
30	FGT	6490-Eunice Tx Gas FGT	161	157	5,000	4,853	2.72000	2.80268	
31	FGT	6490-Eunice Tx Gas FGT	161	157	5,000	4,853	2.76000	2.84389	
32	FGT	6490-Eunice Tx Gas FGT	161	157	5,000	4,853	2.80500	2.89026	
33	FGT	32606-Ngpl Vermilion	323	313	10,000	9,705	2.76000	2.84389	
34	FGT	32606-Ngpl Vermilion	484	470	15,000	14,558	2.78000	2.86450	
35	FGT	716-Cs #11 Mt Vernon Zone 3	232	225	7,194	6,982	2.82500	2.91087	
36		SUBTOTAL	28,602	27,788	886,669	861,427	2.85936	2.94314	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 402,371 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 2 of 2		
		PRESENT MONTH:		March 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
37	FGT	716-Cs #11 Mt Vernon Zone 3	323	313	10,000	9,705	2.85000	2.93663	
38	Gulfstream	8205175-Destin	493	484	15,276	15,001	2.61500	2.66293	
39	Gulfstream	8205175-Destin	164	161	5,092	5,000	2.82000	2.87169	
40	Gulfstream	8205175-Destin	6,000	5,892	186,000	182,652	2.95000	3.00407	
41	Gulfstream	8205175-Destin	1,795	1,763	55,650	54,648	2.63000	2.67821	
42	Gulfstream	8205175-Destin	598	588	18,550	18,216	2.65000	2.69857	
43	Gulfstream	8205175-Destin	598	588	18,550	18,216	2.75500	2.80550	
44	Gulfstream	8205175-Destin	1,197	1,175	37,100	36,432	2.76000	2.81059	
45	Gulfstream	8205175-Destin	763	749	23,642	23,216	2.81500	2.86660	
46	Gulfstream	8205175-Destin	598	588	18,550	18,216	2.82000	2.87169	
47	Gulfstream	8205175-Destin	598	588	18,550	18,216	2.85500	2.90733	
48	Gulfstream	8205175-Destin	1,724	1,693	53,451	52,489	2.88500	2.93788	
49	Gulfstream	8205175-Destin	6,000	5,892	186,000	182,652	2.94500	2.99898	
50	Gulfstream	8205175-Destin	164	161	5,092	5,000	2.63500	2.68330	
51	Gulfstream	8205175-Destin	163	160	5,062	4,971	2.84000	2.89206	
52	Gulfstream	8205175-Destin	493	484	15,276	15,001	2.90000	2.95316	
53	Gulfstream	8205179-Defs Mobile Bay	164	161	5,092	5,000	2.76500	2.81568	
54	Gulfstream	8205175-Destin	164	161	5,092	5,000	2.76000	2.81059	
55	SONAT	PSNG11249	231	226	7,154	7,000	2.63000	2.68779	
56	SONAT	PSNG2995	434	424	13,446	13,157	2.90000	2.96372	
57	SONAT	PSNG2995	200	196	6,198	6,065	3.20000	3.27031	
58	SONAT	PSNG1182	323	316	10,000	9,785	3.16000	3.22943	
59	SONAT	PSNG11033	2,671	2,614	82,801	81,021	2.88500	2.94839	
60	SONAT	PSNG2554	231	226	7,154	7,000	2.62000	2.67757	
61									
62									
63									
64									
65									
66									
67									
68									
69									
70									
71									
72		SUBTOTAL	26,090	25,602	808,778	793,661	2.85936	2.91382	
73		TOTAL	54,692	53,390	1,695,447	1,655,088	2.85936	2.92908	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 402,371 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF:

JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037										\$19,359,245
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611										\$17,445,151
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180										\$3,645,905
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)										(\$55,761)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909										\$357,631
6	Odorant Charges	\$ -	\$ -	\$ -										\$0
7	Legal	\$ (57,250)	\$ 38,814	\$ -										(\$18,436)
8	Total	\$14,505,121	\$15,394,784	\$10,833,830										\$40,733,735
PGA THERM SALES														
9	Residential	9,033,952	9,740,618	8,980,001										27,754,571
10	Commercial	4,527,544	4,765,682	4,783,736										14,076,962
11	Off System Sales	7,590,600	9,122,730	6,707,720										23,421,050
12	Total	21,152,096	23,629,030	20,471,457										65,252,583
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.88848	\$0.80848	\$0.80848										\$0.83515
14	Commercial	\$0.83609	\$0.80558	\$0.71051										\$0.78406
PGA REVENUES														
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872										\$23,045,990
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136										\$10,705,631
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583										\$7,575,849
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232										\$1,182,445
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)										(\$165,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)										\$276,623
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)										\$51,089
22	Total	\$15,280,537	\$14,917,569	\$12,474,520										\$42,672,627
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	321,438	323,272	323,923										322,878
24	Commercial	14,072	14,103	13,978										14,051
25	Off System Sales	11	14	7										11
26	Total	335,521	337,389	337,908										336,939

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044									
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044									
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044									

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043									
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044									
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043									

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043									

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0311	1.0272									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0285									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046									
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045									

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043									
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045									

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