



Matthew R. Bernier  
Senior Counsel  
Duke Energy Florida, Inc.

May 19, 2015

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Docket No. 150001-EI –Revised A2*

Dear Ms. Stauffer:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc. (“DEF”), is DEF’s revised A2 schedule for the month of March 2015. The revision is on page 1 of 2, correcting the adjustment line to read “Gain/Loss on Disposition of Oil”. DEF’s original filing read “...Disposition of Coal.” No amounts have changed. DEF is only refiling the A2 schedule, page 1 of 2, because it is the only schedule that is impacted by this revision.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*s/Matthew R. Bernier*  
Matthew R. Bernier  
Senior Counsel

MRB/mw  
Enclosures

cc: Parties of record

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Revised A2 Schedule for the month of March 2015 has been furnished via electronic mail to the following this 19<sup>th</sup> day of May, 2015.

*s/Matthew R. Bernier*

Attorney

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# REVISED

CORRECTED  
SCHEDULE A2  
PAGE 1 OF 2

**DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2015**

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$103,349,547	104,243,014	(\$893,467)	(0.9)	\$300,998,040	\$318,020,335	(\$17,022,295)	(5.4)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOMMISSIONING AND DECONTAMINATION	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(464,031)	(194,320)	(269,711)	138.8	(2,437,987)	(1,898,249)	(539,738)	28.4
2a. GAIN ON POWER SALES	(109,939)	(42,750)	(67,189)	157.2	(2,130,309)	(417,615)	(1,712,694)	410.1
3 . FUEL COST OF PURCHASED POWER	10,237,409	5,286,038	4,951,371	93.7	25,669,082	15,721,908	9,947,174	63.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,070,423	12,002,597	(3,932,174)	(32.8)	25,242,912	37,094,111	(11,851,199)	(32.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	600,426	1,175,780	(575,354)	(48.9)	1,635,644	2,144,674	(509,030)	(23.7)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	121,683,835	122,470,359	(786,524)	(0.6)	348,977,382	370,665,164	(21,687,782)	(5.9)
<b>6 . ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(1,552,088)	(1,303,070)	(249,018)	19.1	(5,022,315)	(3,769,436)	(1,252,878)	33.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(143,979)	(3,358,718)	3,214,740	(95.7)	(179,615)	(10,085,285)	9,905,671	(98.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$119,987,769	\$117,808,571	\$2,179,197	1.9	\$343,775,453	\$356,810,443	(\$13,034,990)	(3.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	740	0	740	2,560	0	2,560	
N/A - Not used	0	0	0	0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	
RRSSA Refund	0	(3,345,133)	3,345,133	0	(10,044,492)	10,044,492	
Interest Amortized for Fuel Refund	(15,591)	(13,585)	(2,005)	(46,825)	(40,793)	(6,032)	
Gain/Loss on Disposition of Oil	(126,065)	0	(126,065)	(126,065)	0	(126,065)	
N/A - Not used	0	0	0	0	0	0	
NET METER SETTLEMENT	0	0	0	0	0	0	
Bartow Outage Replacement Power	0	0	0	0	0	0	
Derivative Collateral Interest	(3,064)	0	(3,064)	(9,285)	0	(9,285)	
N/A - Not used	0	0	0	0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$143,979)</b>	<b>(\$3,358,718)</b>	<b>\$3,214,740</b>	<b>(\$179,615)</b>	<b>(\$10,085,285)</b>	<b>\$9,905,671</b>	

<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	2,812,087,729	2,630,686,509	181,401,220	6.9	8,104,981,212	8,395,624,030	(290,642,818)	(3.5)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	21,094,694	13,229,000	7,865,694	59.5	69,531,766	49,816,000	19,715,766	39.6
3 . TOTAL SALES	2,833,182,423	2,643,915,509	189,266,914	7.2	8,174,512,978	8,445,440,030	(270,927,052)	(3.2)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.26	99.50	(0.24)	(0.2)	99.15	99.41	(0.26)	(0.3)