



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

May 20, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for April 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$267.00	\$157.80	-109	-69.20	\$528.82	\$422.67	-106	-25.11
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$30,423.20	\$28,760.40	-1,663	-5.78	\$205,787.04	\$197,810.61	-7,976	-4.03
5 DEMAND	\$2,816.40	\$4,454.70	1,638	36.78	\$31,807.88	\$33,446.18	1,638	4.90
6 OTHER	\$3,572.23	-\$661.50	-4,234	640.02	\$13,129.72	\$10,306.50	-2,823	-27.39
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,078.83	\$32,711.40	-4,367	-13.35	\$251,253.46	\$241,985.96	-9,268	-3.83
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.14	\$0.00	-13	0.00	\$104.14	\$0.00	-104	0.00
14 TOTAL THERM SALES	\$37,286.39	\$32,711.40	-4,575	-13.99	\$263,150.89	\$241,985.96	-21,165	-8.75
THERMS PURCHASED								
15 COMMODITY (Pipeline)	60,000	60,000	0	0.00	439,440	443,860	4,420	1.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	68,868	62,400	-6,468	-10.37	482,946	456,850	-26,096	-5.71
19 DEMAND	60,000	62,000	2,000	3.23	463,500	465,500	2,000	0.43
20 OTHER	0	-138	-138	0.00	0	2,570	2,570	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	60,000	60,000	0	0.00	439,440	443,860	4,420	1.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	24	0	-24	0.00	190	0	-190	0.00
27 TOTAL THERM SALES	68,134	60,000	-8,134	-13.56	480,336	443,860	-36,476	-8.22
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00445	\$0.00263	-\$0.00182	-69.20	\$0.00120	\$0.00095	0	-26.37
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.44176	\$0.46090	\$0.01915	4.15	\$0.42611	\$0.43299	0.00688	1.59
32 DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.06863	\$0.07185	0.00322	4.49
33 OTHER (6/20)	#DIV/0!	\$4.79348	#DIV/0!	#DIV/0!	#DIV/0!	\$4.01031	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.61798	\$0.54519	-\$0.07279	-13.35	\$0.52308	\$0.54519	0.02211	4.05
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.54420	0.54519	\$0.00099	0.18	0.52308	0.54519	0.02211	4.05
41 TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.54626	\$0.54725	\$0.00099	0.18	\$0.52514	\$0.54725	0.02211	4.04
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.54901	\$0.55000	\$0.00099	0.18	\$0.52778	\$0.55000	0.02222	4.04
45 PGA FACTOR ROUNDED TO NEAREST 001	0.549	\$0.550	\$0.001	0.18	\$0.528	\$0.550	\$0.022	4.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2015 THROUGH:
APRIL

DECEMBER 2015

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	60,000	\$267.00	0.00445
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	60,000	\$267.00	0.00445
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	62,400	\$28,760.40	0.46090
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -			
20 Imbalance Bookout - Other Shippers	4,050	\$1,106.46	0.27320
21 Imbalance Cashout - Transporting Customers	2,418	\$556.34	0.23004
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	68,868	\$30,423.20	0.44176
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$2,816.40	0.04694
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$2,816.40	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$67.88)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,640.11	
39 Other			
40 TOTAL OTHER	0	\$3,572.23	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$30,423	\$28,760	-1,663	-0.05782	\$205,787	\$197,811	-7,976	-0.04032	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$6,656	\$3,951	-2,705	-0.68454	\$45,466	\$44,175	-1,291	-0.02923	
3 TOTAL	\$37,079	\$32,711	-4,367	-0.13351	\$251,253	\$241,986	-9,268	-0.0383	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$37,286	\$32,711	-4,575	-0.13986	\$263,151	\$241,986	-21,165	-0.08746	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$947	-\$947	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,050	\$32,475	-4,575	-0.14088	\$262,204	\$241,039	-21,165	-0.08781	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$29	-\$237	-208	0.876998	\$10,951	-\$947	-11,897	12.56771	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$3	-2	0.517022	-\$9	-\$15	-6	0.379232	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$28,896	(\$59,614)	-30,718	0.515281	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	947	947	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$28,690	-\$59,617	-30,927	0.518763	-\$28,690	-\$59,617	-30,927	0.518763	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(28,896)	(59,614)	(30,718)	0.515281					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(28,688)	(59,614)	(30,925)	0.518763					
14 TOTAL (12+13)	(57,584)	(119,227)	(61,643)	0.517022					
15 AVERAGE (50% OF 14)	(28,792)	(59,614)	(30,822)	0.517022					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.14	0.14	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00583	0.00583	0	0					
21 INTEREST PROVISION (15x20)	-2	-3	-2	0.517022					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2015 Through

DECEMBER 2015

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$153.60	\$2,816.40	\$113.40		
2	"	PRIOR	SJNG	FT	62,400	62,400	\$28,760.40				46.09	
3	"	TROPICANA	SJNG	BO	4,050	4,050	\$1,106.46				27.32	
4	"	INFINITE ENERGY	SJNG	BO	2,418	2,418	\$556.34				23.00	
5						0					#DIV/0!	
6						0					#DIV/0!	
7												
8												
9												
10												
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29												
30												
TOTAL					68,868	0	68,868	\$30,423.20	\$153.60	\$2,816.40	\$113.40	48.65

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2015

1.04

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	208	202	6,240	6,000	4.61	4.79
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19. TOTAL		208	202	6,240	6,000		
20. WEIGHTED AVERAGE						4.61	4.79

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	64,453	66,364	44,547	30,423	0	0	0	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	78,880	79,806	55,489	37,079	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	96,987	95,008	84,951	38,905	0	0	0	0	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	0	0	0	0	0	0	0
15	Interruptible	0	1,510	0					0	0		
18	Total:	144,743	140,858	126,767	68,158	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55	0.55	0.55							
20	Commercial	0.55	0.55	0.55	0.55							
21	Interruptible	0.00	0.7410	0								
22												
23												
PGA REVENUES												
24	Residential	53,343	52,254	46,723	21,398	0	0	0	0	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	0	0	0	0	0	0	0
26	Interruptible		1,119						0	0		
27	Adjustments*											
28												
29												
45	Total:	79,609	77,760	69,722	37,487	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,752	2,755	2,752	2,762							
47	Commercial	206	207	210	205							
48	Interruptible *	0	1	0								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION CO LLC
DISBURSEMENT

Remit Addr: P.O. BOX 204032

Payee: 006924518

Stmt D/T: 5/7/2015 12:00:00AM

Payee's Bank Account Number:

Payee's Bank ACH Number:

Payee's Bank Wire Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO LLC
DISBURSEMENT

Contact Name:

Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY

Svc Req: 008803884

Svc Req K: 005109

Svc CD: FTS-1

Invoice Date: 5/10/2015 12:00:00AM

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Total Amount:	\$267.00
Invoice Identifier:	000353718
Account Number:	5000003419
Net Due Date:	05/20/2015

Begin Transaction Date: April 01, 2015

End Transaction Date: April 30, 2015

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date End Tran Date
01	716	25309		CS #11 Mt Vernon Zone 3	68,141		St Joe Ove	St Joe Overstreet			COT	0.0256	0.0189	0.0000	0.0445	6,000	267.00	1 - 30
				Transportation Commodity														

Invoice Sub-Total Amount: 6,000 267.00

Invoice Total Amount: 6,000 267.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION CO LLC
DISBURSEMENT

Remit Addr: P.O. BOX 204032

Payee: 006924518

Stmt D/T: 4/30/2015 12:00:00AM

Payee's Bank Account Number:

Payee's Bank ACH Number:

Payee's Bank Wire Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO LLC
DISBURSEMENT

Contact Name:

Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 005109
Svc CD: FTS-1

Invoice Date: 5/1/2015 12:00:00AM
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$2,816.40
Invoice Identifier:	000353717
Account Number:	5000003419
Net Due Date:	05/11/2015

Begin Transaction Date: April 01, 2015

End Transaction Date: April 30, 2015

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date End Tran Date	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	47,700	22,390.38	1 - 30	
01				Temporary Relinquishment Credit - Award # 47811 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(10,020)	-4,703.39	1 - 30	
01				Temporary Relinquishment Credit - Award # 47811 At DRN 314571							RC2	0.4694	0.0000	0.0000	0.4694	(14,520)	-6,815.69	1 - 30	
01				Temporary Relinquishment Credit - Award # 47811 At DRN 337605							RC2	0.4694	0.0000	0.0000	0.4694	(17,160)	-8,054.90	1 - 30	
																Invoice Sub-Total Amount:	6,000	2,816.40	
																Invoice Total Amount:	6,000	2,816.40	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Gas Sales Invoice

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St Joe FL 32457

Contact: Stuart Shoaf
Tel:
Fax: (850) 229-8392
Tax ID#:

Invoice #: 1361820
Invoice Date: 05/11/2015
Delivery Month: Apr 2015
Contract #: 1705443
Customer ID: 90123376
Payment Due Date: 05/21/2015

BP Energy Company Contact: Christine Exum Email: Tel: Fax: Tax ID#: 36-3421804	Remit To: BP Energy Company Payment Method: WIRE Payment Currency: US \$ Total Amount Due To (From) BP 28,760.40
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Calculations are based on actual quantities

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Florida Gas Transmission Company, LLC						
CS #11 MOUNT VERNON (0025309)						
Base Commodity 04/01-04/30	8616640		Fixed	6,240	4.5000	28,080.00
Baseload Commitment Not Met	8616640			360	4.5000	1,620.00
Baseload Commitment Settlement	8616640			(360)	2.6100	(939.60)
<i>Sub total</i>				6,240		28,760.40
Total CS #11 MOUNT VERNON (0025309)				6,240		28,760.40
Total Amount Due To (From) BP				6,240		28,760.40

r = Revised from previous invoice/statement
If you have questions regarding this invoice, please call your
BP representative: **Christine Exum at (713) 323-0604**

BP Energy Company
P.O. Box 3092
Houston TX 77253-3092

**Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.

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IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 42105

Buyer: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Jun-15

DELINQUENT: 25-Jun-15

Pays: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Apr-15	\$2.56	90.00%	\$2.30	241.84	\$556.34
TOTAL DECATHERM / INVOICE						<u>\$556.34</u>

Questions, please contact:

Andy Shoaf
850-229-8216 x 208
andy@stjoegas.com



INVOICE

TO:
MR. ANDY SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
295

INVOICED
5/8/2015

INVOICE FOR MAY 2015	AMOUNT
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BOOK OUT FOR THE MONTH OF APRIL 2015
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS
405 * \$2.7320 /MMBTU \$1,106.46

TOTAL INVOICE -----
\$1,106.46
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*****PAYMENT DUE 10 DAYS FROM INVOICE DATE *****
PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : BRITTANY HOWARD

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
301 Long Ave - POB 549 - Port St Joe, FL 32457

Apr-15

Customer Name :	Infinite Energy, Inc. 7001 SW 24th Street Gainesville, Florida 32607	Phone:	(352) 331-1654	DATE:	5/2/2015
		Fax:	(352) 331-7588	DELINQUENT:	5/21/2015
REMIT TO:	ST JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST JOE, FL 32457	Contact:	Andy Shoaf	INVOICE NO.:	42127
		Phone:	(850) 229-8216, ext. 208	CONTRACT NO.:	30600
		Fax:	(850) 229-8392		

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Apr-15	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	9-Apr	\$0.11749		\$0.11749	21,840	\$2,565.98
Energy Conservation Recovery Factor		\$0.02125		\$0.02125	21,840	\$464.10
System Fuel Charge	Apr-15			\$0.00000	0	\$0.00
Pre-Paid Gas	Apr-15		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$5,030.07
Gross Receipts Tax		2.50%	2,130	\$11.04000		\$587.88
						\$5,617.95
Fairpoint Phone Line	Apr-15					\$52.27
OFO Charge	Apr-15			\$0.52620	129	\$67.88
TOTAL AMOUNT DUE THIS INVOICE						\$5,738.10

Gas Service at: Gulf Correctional Institution
Steele Road
Wewahitchka, Florida

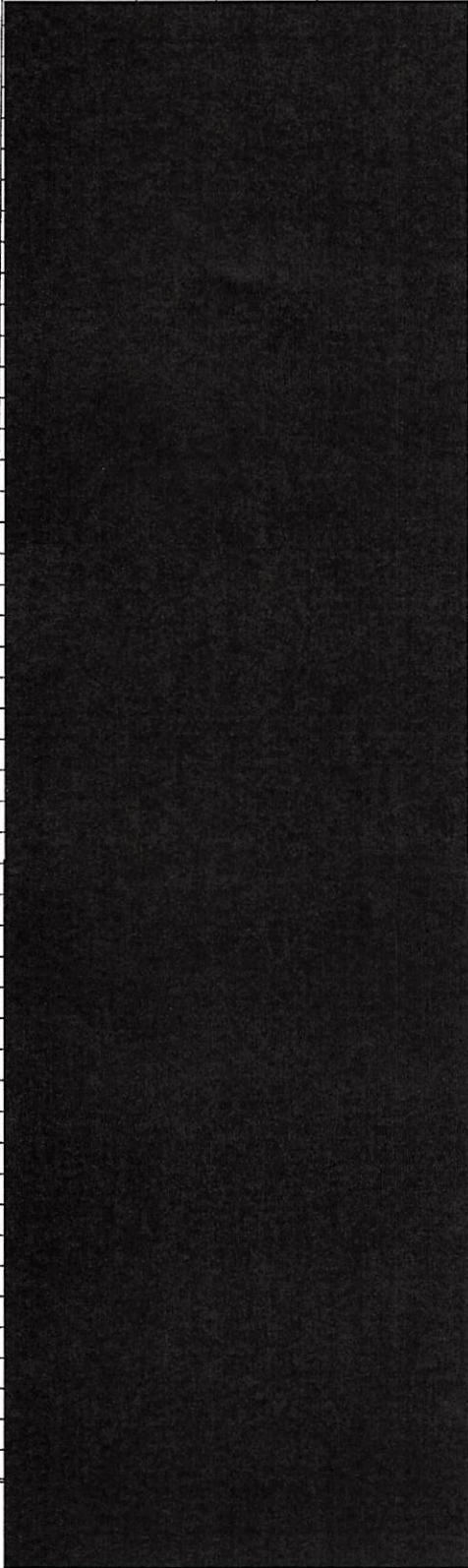
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ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$23.91

TIME ALLOCATION :4/16-30/15

REDACTED

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
\$738.00	24	\$30.75	807
\$814.82	29	\$28.19	871



TIME ALLOCATION :4/1-15/15

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
\$877.23	28	\$30.89	807
\$1,210.06	41	\$29.23	871

REDACTED

