Robert L. McGee, Jr. Regulatory & Pricing Manager One Energy Place Pensacola, Florida 32520-0780

Tel 850.444.6530 Fax 850.444.6026 RLMCGEE@southernco.com

June 1, 2015



Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 150086-EG – Petition for approval of demand-side management plan of Gulf Power Company

Dear Ms. Stauffer:

Attached for electronic filing is Gulf Power Company's response to Staff's Second Data Request pertaining to Gulf's petition for approval of its demand-side management plan.

Sincerely,

RfME Suf.

Robert L. McGee, Jr. Regulatory and Pricing Manager

md

Attachments

 cc: Florida Public Service Commission Lee Eng Tan, Senior Attorney, Office of General Counsel Beggs & Lane Jeffrey A. Stone, Esq.

Staff's Second Data Request Docket No. 150086-EG GULF POWER COMPANY June 1, 2015 Item No. 1 Page 1 of 1

1. Please discuss the company's methodology used to estimate administrative costs.

## RESPONSE:

Gulf has estimated its administrative costs based upon historical program costs adjusted for participation projections in the proposed DSM Plan. For programs involving outside vendor services, Gulf has estimated these administrative costs based on previous contracts. New contractual agreements have not been executed given that Gulf's proposed DSM Plan has not yet been approved.

Staff's Second Data Request Docket No. 150086-EG GULF POWER COMPANY June 1, 2015 Item No. 2 Page 1 of 1

2. Please list all items (i.e. salaries, computer programs, etc.) that are included in administrative costs.

**RESPONSE:** 

Gulf's administrative costs are made up of the following expenses: Depreciation, return and property tax on capital investment; employee payroll and benefits; materials and supplies (including computers and computer programs); outside services; advertising; and vehicles and travel expenses.

Staff's Second Data Request Docket No. 150086-EG GULF POWER COMPANY June 1, 2015 Item No. 3 Page 1 of 1

3. Please discuss any efforts the company has made to reduce administrative costs associated with its DSM programs.

## **RESPONSE:**

Gulf continuously evaluates the resources necessary to deliver its DSM Plan and all of its components in order to meet the Plan goals, and with the reduced level of goals that it will have to meet going forward, Gulf has carefully considered the appropriate level of administrative resources. In the past, Gulf has reduced advertising and vendor expenses and revised management processes to reduce administrative costs. Moreover, the development of an online program enrollment process eliminated the handling of paperwork in many instances. In addition, after rigorous review, Gulf reduced the number of field verifications for some program installations in order to reduce cost but maintain required inspection rates and high confidence in program compliance.

Staff's Second Data Request Docket No. 150086-EG GULF POWER COMPANY June 1, 2015 Item No. 4 Page 1 of 2

4. Please complete the table below summarizing actual and projected administrative costs for the company's DSM plan.

Year	Administrative Costs (Nominal \$)		
	Actual Projected		
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			

Staff's Second Data Request Docket No. 150086-EG GULF POWER COMPANY June 1, 2015 Item No. 4 Page 2 of 2

## **RESPONSE:**

Year	Administrative Costs (Nominal \$)		
	Actual	Projected	
2005	\$8,824,054		
2006	\$9,535,173		
2007	\$9,075,272		
2008	\$9,125,625		
2009	\$10,388,987		
2010	\$9,643,321		
2011	\$12,635,461		
2012	\$14,312,219		
2013	\$16,800,526		
2014	\$12,592,982		
*2015		\$11,265,587	
2016		\$11,326,837	
2017		\$11,438,087	
2018		\$11,660,587	
2019		\$11,959,337	
2020		\$12,831,401	
2021	· · · · · · · · · · · · · · · · · · ·	\$13,641,591	
2022		\$14,399,905	
2023		\$15,133,845	
2024		\$15,855,284	

\*2015 Administrative Cost projected based upon 2015 Proposed DSM Plan.