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June 22, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of June 2015, to the following:

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % 268,353,630 Fuel Cost of System Net Generation (A3) (5) 281,801,536 13,447,906 5.0% 10,188,557 9,910,341 278,216 2.8% 2.7659 2.7078 0.0581 2.1% Coal Cars Depreciation Return 0 0 0.0% 0.0000 0.0000 2 0 0 N/A 0 0 0.0000 N/A 3 Adjustments to Fuel Cost (A2) 897,634 0 897,634 N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 4 TOTAL COST OF GENERATED POWER 282,699,170 268,353,630 14,345,540 5.3% 10,188,557 9,910,341 278,216 2.8% 2.7747 2.7078 0.0669 2.5% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 16.435.114 2.442.893 14 9% 6.427 1 2% 3 4719 3 0588 5 18,878,007 543.738 537.311 0.4131 13.5% 6 Energy Cost of Economy/OS Purchases (A9) 1.358.485 935,600 422.885 45.2% 27.568 40.000 (12.432)(31.1%) 4.9278 2.3390 2.5888 110.7% Energy Payments to Qualifying Facilities (A8) 10,248,362 9,798,905 449,457 4.6% 279,956 253,789 26,167 10.3% 3.6607 3.8610 (0.2003)(5.2%)TOTAL COST OF PURCHASED POWER 30,484,854 27,169,619 3,315,235 12.2% 851,262 831.100 20.162 2.4% 3.5811 3.2691 0.3120 9.5% 9 TOTAL AVAILABLE (LINE 5+9) 313.184.024 295.523.249 17.660.775 6.0% 11.039.819 10.741.441 298.378 2.8% 2.8369 2.7512 0.0857 3.1% 10 11 Fuel Cost of Economy and Other Power Sales (A6) (1,783,196) (2,052,550) 269,354 (13.1%)(84,688) (95,000)10,312 (10.9%)2.1056 2.1606 (0.0550)(2.5%)12 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (446,970) (406,318)(40,652)10.0% (63,602)(52,999)(10,603)20.0% 0.7028 0.7667 (0.0639)(8.3%)13 Gains from Off-System Sales (A6) (767,361) (760,000)(7,361)1.0% N/A N/A N/A N/A N/A 14 TOTAL FUEL COST AND GAINS OF POWER SALES (2,997,527) (3,218,868) 221,341 (6.9%)(148, 290)(147,999)(291) 0.2% 2.0214 2.1749 (0.1535)(7.1%)15 Incremental Personnel, Software, and Hardware Costs 33,614 36.777 (3,163)(8.6%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 16 127 879 143 450 (15,571)(10.9%)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 17 161.493 180.227 (18.734) (10.4%) N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (2) N/A 18 Dodd Frank Fees (4) 375 375 0 N/A 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 19 310,348,365 292,484,983 17,863,382 6.1% 10,891,529 10,593,442 298,087 2.8% 2.8494 2.7610 0.0884 3.2% TRANS.(LNS 5+9+15+18+19) 20 21 Net Unbilled Sales (1) 11,635,800 (1,272,787) (10.9%) 363,691 421,434 (57,743) (13.7%) 0.1040 0.1217 (14.5%) 10,363,013 (0.0177)22 Company Use (1) 303,717 320,211 (16,494)(5.2%) 10 659 11,598 (939)(8.1%) 0.0030 0.0033 (0.0003)(10.4%)23 T & D Losses (1) 15,626,411 16,515,775 (889,364) (5.4%) 548,411 598,181 (49,770) (8.3%) 0.1568 0.1727 (0.0159)(9.2%) SYSTEM SALES KWH 24 310,348,365 292,484,983 17,863,382 6.1% 9,968,768,373 9.562.229.307 406,539,066 4.3% 3.1132 3.0588 0.0545 1.8% 25 Wholesale Sales KWH 18,322,347 14,128,282 4.194.065 29.7% 588,536,338 461,896,873 126,639,465 27.4% 3.1132 3.0588 0.0545 1.8% 26 Jurisdictional KWH Sales 292,026,018 9,380,232,035 9,100,332,434 3.1132 278,356,701 13,669,317 4.9% 279,899,601 3.1% 3.0588 0.0545 1.8% 27 1 00185 1 00185 0.00000 Jurisdictional Loss Multiplier N/A 28 Jurisdictional KWH Sales Adjusted for Line Losses 292 566 266 278.871.661 13 694 605 4 9% 9.380.232.035 9.100.332.434 279.899.601 3.1% 3.1190 3 0644 0.0546 1.8% 29 20,960,619 20,960,619 N/A 9,380,232,035 9,100,332,434 279,899,601 3.1% 0.2235 0.2303 0 (0.0069)(3.0%)TOTAL JURISDICTIONAL FUEL COST 30 313,526,885 299,832,280 13,694,605 4.6% 9,380,232,035 9,100,332,434 279,899,601 3.1% 3.3424 3.2947 0.0477 1.4% 1.00072 1.00072 31 Revenue Tax Factor 0.00000 N/A 32 Fuel Factor Adjusted for Taxes 3.3448 3.2971 0.0477 1.4% 33 984,577 984,577 0 9,380,232,035 9,100,332,434 279,899,601 3.1% 0.0105 0.0108 (0.0003)(2.8%)34 Fuel Factor Including GPIF 3.3553 3.3079 0.0474 1.4% 35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.355 3.308 1.4% 0.047 36

^{37 (1)} For Informational Purposes Only

^{38 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{39 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{40 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act') that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

3.291

3.204

0.087

2.7%

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)MWH Dollars Cents/KWH A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (5 1,279,541,893 1,204,526,469 75,015,424 6.2% 46,592,849 44,925,641 1,667,208 3.7% 2.7462 2.6812 0.0651 2.4% 2 Coal Cars Depreciation Return (53,435)0 (53,435)N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% 3 Adjustments to Fuel Cost (A2) (55,798)(1,798,338)1,742,540 (96.9%)0 0 0 N/A 0.0000 0.0000 0.0000 0.0% TOTAL COST OF GENERATED POWER 1,279,432,660 1,202,728,131 76,704,529 6.4% 46,592,849 44,925,641 1,667,208 3.7% 2.7460 2.6772 0.0688 2.6% 5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 55.282.477 44.920.080 10.362.397 23.1% 1.500.403 1.407.788 92.615 6.6% 3.6845 3.1908 0.4937 15.5% Energy Cost of Economy/OS Purchases (A9) 5,196,962 1,643,025 3,553,937 216.3% 126,052 72,500 53,552 73.9% 4.1229 2.2662 1.8566 81.9% Energy Payments to Qualifying Facilities (A8) 20,884,131 33,409,105 (37.5%) 639,057 935,869 (296,812) 3.2680 (12.524.974) (31.7%)3.5698 (0.3019)(8.5%) 8 TOTAL COST OF PURCHASED POWER 81,363,570 79,972,209 1,391,361 1.7% 2,265,512 2,416,156 (150,644) (6.2%) 3.5914 3.3099 0.2815 8.5% 9 TOTAL AVAILABLE (LINE 5+9) 1,360,796,230 1,282,700,340 78,095,890 6.1% 48,858,361 47,341,797 1,516,564 3.2% 2.7852 2.7094 0.0757 2.8% 10 11 Fuel Cost of Economy and Other Power Sales (A6) (40,623,562) (40,593,396) (30, 166)0.1% (1,810,540) (1,858,144) 47,604 (2.6%)2.2437 2.1846 0.0591 2.7% (1,447,184) 0.8% 0.6959 0.7438 (0.0479)12 Fuel Cost of Unit Power Sales (SL2 Partots) (A6) (1.534.493) 87.309 (5.7%) (206, 305) (1.649)(6.4%) (207,954)13 Gains from Off-System Sales (A6) (22,270,813) (22,123,639) (147, 174)0.7% N/A N/A N/A N/A 14 TOTAL FUEL COST AND GAINS OF POWER SALES (64,341,559) (64,251,528) (90,031) 0.1% (2,018,494) (2,064,449)45,955 (2.2%)3.1876 3.1123 0.0753 2.4% 15 Incremental Personnel, Software, and Hardware Costs 185,262 185,968 (705)(0.4%)N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) 1.685.933 1.932.059 (246,126) (12.7%)N/A N/A N/A N/A N/A N/A N/A N/A ncremental Optimization Costs (Line 16+Line 17) (2) 1.871.195 (246,831) (11.7%)N/A N/A N/A N/A N/A 2,118,027 N/A N/A N/A Dodd Frank Fees (4) 18 1,875 1,875 0.0% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 19 1.298.327.741 1,220,568,714 77.759.027 46.839.867 45.277.348 1.562.519 3.5% 2 7718 2 6958 0.0760 6.4% 2.8% 20 Net Unbilled Sales (1) 21 29.239.869 20 764 471 8.475.398 40.8% 1 054 905 770 253 284.653 37.0% 0.0676 0.0495 0.0182 36.7% Company Use (1) 22 1,372,233 1,353,588 18,645 1.4% 49.507 50.211 (704) (1.4%)0.0032 0.0032 (0.0001)(1.6%)23 T & D Losses (1) 69,065,024 66,755,988 2,309,036 3.5% 2,491,703 2,476,296 15,407 0.6% 0.1597 0.1590 0.0007 0.4% 24 SYSTEM SALES KWH 1,298,327,741 41,980,588,280 3.0% 3 0023 2 9075 0.0949 1.220.568.714 77.759.027 6.4% 43.243.751.645 1.263.163.365 3.3% 25 Wholesale Sales KWH 72.475.657 64.408.807 8.066.850 12.5% 2.408.208.425 2.219.483.557 188.724.868 8.5% 3.0023 2.9075 0.0949 3.3% Jurisdictional KWH Sales 26 1 225 852 084 69 692 177 40 835 543 220 39 761 104 723 1 074 438 497 2.7% 3 0023 2 9075 0.0949 1.156.159.907 6.0% 3.3% 27 Jurisdictional Loss Multiplier 1.00185 1.00185 0.00000 N/A 28 Jurisdictional KWH Sales Adjusted for Line Losses 1,227,970,499 1.158.263.840 69.706.659 6.0% 40.835.543.220 39.761.104.723 1.074.438.497 2.7% 3.0071 2.9131 0.0941 3.2% 29 TRUE-UP 0.2763 109.847.515 109.847.515 0 N/A 40.835.543.220 39.761.104.723 1.074.438.497 2.7% 0.2690 (0.0073)(2.6%)30 TOTAL JURISDICTIONAL FUEL COST 1,337,818,014 1,268,111,355 69,706,659 5.5% 40,835,543,220 39,761,104,723 1,074,438,497 2.7% 3.2761 3.1893 0.0868 2 7% 1 00072 1 00072 0.00000 31 Revenue Tax Factor N/A 32 Fuel Factor Adjusted for Taxes 3.2785 3.1916 0.0869 0.027 33 4.922.885 4.922.885 0 N/A 40.835.543.220 39.761.104.723 1.074.438.497 2.7% 0.0121 0.0124 (0.0003)(2.6%) 34 Fuel Factor Including GPIF 3.2906 3.2040 0.0866 2.7%

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

35

36

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^{39 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{40 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation (5)	\$281,801,536	\$268,353,630	\$13,447,906	5.0%	\$1,279,541,894	\$1,204,526,469	\$75,015,425	6.2%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(2,230,166)	(2,458,868)	228,702	(9.3%)	(42,070,747)	(42,127,889)	57,142	(0.1%)
5	Gains from Off-System Sales (Per A6)	(767,361)	(760,000)	(7,361)	1.0%	(22,270,814)	(22,123,639)	(147,175)	0.7%
6	Fuel Cost of Purchased Power (Per A7)	18,878,007	16,435,114	2,442,894	14.9%	55,282,478	44,920,080	10,362,398	23.1%
7	Energy Payments to Qualifying Facilities (Per A8)	10,248,362	9,798,905	449,457	4.6%	20,884,131	33,409,105	(12,524,974)	(37.5%)
8	Energy Cost of Economy Purchases (Per A9)	1,358,485	935,600	422,885	45.2%	5,196,962	1,643,025	3,553,937	216.3%
9	Total Fuel Costs & Net Power Transactions	\$309,288,863	\$292,304,380	\$16,984,482	5.8%	\$1,296,510,470	\$1,220,247,149	\$76,263,321	6.2%
10									
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	33,614	36,777	(3,163)	(8.6%)	185,262	185,968	(706)	(0.4%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	127,879	143,450	(15,571)	(10.9%)	1,685,933	1,932,059	(246,126)	(12.7%)
14	Total	161,493	180,227	(18,734)	(10.4%)	1,871,195	2,118,027	(246,832)	(11.7%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	1,875	1,875	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(134,841)	0	(134,841)	N/A	(497,368)	(101,562)	(395,806)	N/A
20	Inventory Adjustments	1,032,475	0	1,032,475	N/A	978,724	(349,002)	1,327,726	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$310,348,365	\$292,484,982	\$17,863,383	6.1%	\$1,298,327,742	\$1,220,568,712	\$77,759,030	6.4%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,380,232,035	9,100,332,434	279,899,601	3.1%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%
26	Sale for Resale	588,536,338	461,896,873	126,639,465	27.4%	2,408,208,425	2,219,483,557	188,724,868	8.5%
27	Sub-Total Sales	9,968,768,373	9,562,229,307	406,539,066	4.3%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%
28	Total Sales	9,968,768,373	9,562,229,307	406,539,066	4.3%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.09620%	95.16957%	(1.07337%)	(1.1%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,351,504	310,006,967	(17,655,463)	(5.7%)	1,347,828,382	1,350,338,234	(2,509,852)	(0.2%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(111,108,620)	(111,108,620)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(4,919,340)	(4,919,340)	0	0.0%
2	Midcourse correction - 2014 Final True-up Collected/(Refunded) This Period	1,261,105	1,261,105	0	0.0%	1,261,105	1,261,105	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$270,407,016	\$288,062,479	(\$17,655,463)	(6.1%)	\$1,233,061,526	\$1,235,571,378	(\$2,509,852)	(0.2%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$310,348,365	\$292,484,982	\$17,863,383	6.1%	\$1,298,327,742	\$1,220,568,712	\$77,759,030	6.4%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	310,348,365	292,484,982	17,863,383	6.1%	1,298,327,742	1,220,568,712	77,759,030	6.4%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.09620%	95.16957%	(1.07337%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$292,566,266	\$278,871,660	\$13,694,607	4.9%	\$1,227,970,499	\$1,158,263,838	\$69,706,661	6.0%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$22,159,250)	\$9,190,819	(\$31,350,069)	(341.1%)	\$5,091,027	\$77,307,540	(\$72,216,513)	(93.4%)
9	Interest Provision for the Month (Line 26)	(9,411)	(7,043)	(2,368)	33.6%	(64,595)	(61,505)	(3,090)	5.0%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(150,578,700)	(109,711,533)	(40,867,167)	37.2%	(266,660,688)	(266,660,688)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(1,261,105)	(1,261,105)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	111,108,620	111,108,620	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$141,697,904)	(\$69,478,300)	(\$72,219,604)	103.9%	(\$141,697,904)	(\$69,478,301)	(\$72,219,603)	103.9%
15				_					
16	Interest Provision								
17	Beginning True-up Amount (Lns 10+11)	(\$140,489,863)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$141,688,493)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$282,178,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$141,089,178)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 23/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$9,411)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{29 (2)} Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

^{30 (3)} Line 4 x Line 5 x 1.00169

^{31 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 32 and asset optimization program.

^{33 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

³⁵ NOTE: Amounts may not agree to the General Ledger due to rounding.

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			FOR THE MONTH	OF: May 2015					
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Line No.	A3 Schedule	Actual	Estimate	t Month \$ Diff	% Diff	Actual	Estimate	To Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)								
3	Heavy Oil (1) Light Oil (1)	2,430,689 1,684,938	1,406,119 727,914	1,024,569 957,023	72.9% 131.5%	21,020,275 10,960,970	12,657,787 4,550,306	8,362,488 6,410,663	66.1% 140.9%
4	Coal	12,256,198	9,445,092	2,811,106	29.8%	59,999,845	39,070,973	20,928,872	53.6%
5	Gas ⁽²⁾	248,753,963	239,466,862	9,287,101	3.9%	1,108,716,456	1,066,978,225	41,738,231	3.9%
7	Nuclear Total	16,675,716	17,307,642	(631,926)	(3.7%)	78,844,457	81,329,675	(2,485,219)	(3.1%)
8	System Net Generation (MWh)	281,801,503	268,353,630	13,447,874	5.0%	1,279,542,001	1,204,586,966	74,955,035	6.2%
9	Heavy Oil	13,491	9,693	3,798	39.2%	128,955	82,282	46,673	56.7%
10	Light Oil	7,543	3,344	4,199	125.6%	56,818	25,206	31,613	125.4%
11	Coal Gas	420,289 7,365,076	294,415 7,076,351	125,874 288,725	42.8% 4.1%	2,004,851 33,138,606	1,248,546 31,736,767	756,305 1,401,839	60.6% 4.4%
13	Nuclear	2,374,194	2,504,728	(130,534)	(5.2%)	11,233,617	11,757,900	(524,283)	(4.5%)
14	Solar (4)	7,963	21,810	(13,847)	(63.5%)	30,002	74,941	(44,939)	(60.0%)
15 16	Total Units of Fuel Burned (Unit) (3)	10,188,557	9,910,341	278,216	2.8%	46,592,849	44,925,641	1,667,208	3.7%
17	Heavy Oil (1)	26,294	15,172	11,122	73.3%	226,022	135,705	90,317	66.6%
18	Light Oil (1)	15,997	6,425	9,572	149.0%	93,370	37,517	55,853	148.9%
19 20	Coal Gas ⁽²⁾	257,834 53,230,577	189,621 51,787,011	68,213 1,443,566	36.0% 2.8%	1,186,426 236,303,745	791,357 228,229,224	395,069 8,074,521	49.9%
21	Nuclear	26,480,784	26,307,602	173,182	0.7%	124,748,329	124,816,141	(67,812)	(0.1%)
22	Solar	0	218,198	(218,198)	(100.0%)	0	704,982	(704,982)	(100.0%)
23	BTU Burned (MMBTU) Heavy Oil	166,407	97,101	69,306	71.4%	1,426,212	857,064	569,149	66.4%
25	Light Oil	90,340	37,456	52,883	141.2%	532,645	217,626	315,018	144.8%
26	Coal	4,610,591	3,448,778	1,161,813	33.7%	21,479,825	14,267,614	7,212,211	50.5%
27 28	Gas Nuclear	54,628,596 26,480,784	51,787,011 26,307,602	2,841,585 173,182	5.5% 0.7%	241,832,761 124,748,329	229,120,917 124,816,141	12,711,844 (67,812)	5.5% (0.1%)
29	Solar	20,460,764	218,198	(218,198)	(100.0%)	124,740,329	704,982	(704,982)	(100.0%)
30	Total	85,976,718	81,896,146	4,080,571	5.0%	390,019,772	369,984,344	20,035,428	5.4%
31	Generation Mix (%)	0.420/	0.400/	0.000/	25.40/	0.200/	0.400/	0.000/	F4.40/
32	Heavy Oil Light Oil	0.13% 0.07%	0.10% 0.03%	0.03%	35.4% 119.4%	0.28% 0.12%	0.18%	0.09%	51.1% 117.4%
34	Coal	4.13%	2.97%	1.15%	38.9%	4.30%	2.78%	1.52%	54.8%
35	Gas	72.29%	71.40%	0.88%	1.2%	71.12%	70.64%	0.48%	0.7%
36 37	Nuclear Solar ⁽⁴⁾	23.30% 0.08%	25.27% 0.22%	(1.97%)	(7.8%) (64.5%)	24.11% 0.06%	26.17% 0.17%	(2.06%)	(7.9%) (61.4%)
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
39	Fuel Cost per Unit (\$/Unit)			/	(0.00)			(2.222)	(2.20)
40	Heavy Oil (1) Light Oil (1)	92.4434 105.3284	92.6783 113.2985	(0.2349)	(0.3%)	93.0009 117.3928	93.2744	(0.2735)	(0.3%)
42	Coal	47.5353	49.8104	(2.2751)	(4.6%)	50.5719	49.3721	1.1998	2.4%
43	Gas ⁽²⁾	4.6731	4.6241	0.0491	1.1%	4.6919	4.6750	0.0169	0.4%
44 45	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6297	0.6579	(0.0282)	(4.3%)	0.6320	0.6516	(0.0196)	(3.0%)
46	Heavy Oil (1)	14.6069	14.4810	0.1259	0.9%	14.7385	14.7688	(0.0303)	(0.2%)
47	Light Oil (1)	18.6511	19.4338	(0.7828)	(4.0%)	20.5784	20.9089	(0.3305)	(1.6%)
48 49	Coal Gas ⁽²⁾	2.6583 4.5535	2.7387 4.6241	(0.0804)	(2.9%) (1.5%)	2.7933 4.5846	2.7384 4.6568	0.0549 (0.0722)	(1.6%)
50	Nuclear	0.6297	0.6579	(0.0282)	(4.3%)	0.6320	0.6516	(0.0122)	(3.0%)
51	Total	3.2776	3.2768	0.0009	0.0%	3.2807	3.2558	0.0249	0.8%
52 53	BTU Burned per KWH (BTU/KWH) Heavy Oil	12,335	10,017	2,317	23.1%	11,060	10,416	644	6.2%
54	Light Oil	11,976	11,201	775	6.9%	9,374	8,634	740	8.6%
55	Coal	10,970	11,714	(744)	(6.4%)	10,714	11,427	(713)	(6.2%)
56 57	Gas Nuclear	7,417 11,154	7,318 10,503	99 650	1.4% 6.2%	7,298 11,105	7,219 10,616	78 489	1.1% 4.6%
58	Solar	0	10,004	(10,004)	(100.0%)	0	9,407	(9,407)	(100.0%)
59	Total	8,439	8,264	175	2.1%	8,371	8,235	135	1.6%
60	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	18.0170	14.5061	3.5109	24.2%	16.3005	15.3835	0.9170	6.0%
62	Light Oil (1)	22.3367	21.7680	0.5687	24.2%	19.2912	18.0527	1.2385	6.9%
63	Coal	2.9161	3.2081	(0.2920)	(9.1%)	2.9927	3.1293	(0.1366)	(4.4%)
64	Gas (2)	3.3775	3.3840	(0.0066)	(0.2%)	3.3457	3.3620	(0.0163)	(0.5%)
65 66	Nuclear Total	0.7024 2.7659	0.6910 2.7078	0.0114 0.0580	1.6% 2.1%	0.7019 2.7462	0.6917 2.6813	0.0102 0.0649	1.5% 2.4%
67									
68	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i				Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
69 70	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			nJ.					
71	(4) Actuals do not include Martin 8 solar								
72	(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A	3 and A4 due to a no	on-fuel entry in the ar	mount of \$33. Corre	ection to be made in	June 2015.
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					FOR	THE MONTH OF:	May 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>C</u>	Cape Canaveral 3												
2	Light Oil		737					990	5.917	5,858	96,022	13.0235	96.99
3	Gas		650,352					4,227,760	1.028	4,346,137	19,789,055	3.0428	4.68
4	Plant Unit Info	1,228		72.3	99.8	72.3	6,684						
5 <u>D</u>	Desoto Solar												
6	Solar		6,060					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		32.6	N/A	32.6	N/A						
8 <u>E</u>	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		467					7,373	1.027	7,572	34,477	7.3827	4.68
11	Plant Unit Info	334		0.2	100.0	39.5	16,214						
12 <u>F</u>	Fort Myers 1-12												
13	Light Oil		0					177	5.804	1,027	21,278	0.0000	120.22
14	Plant Unit Info	552		0.0	100.0	0.0	0						
15 <u>F</u>	Fort Myers 2												
16	Gas		779,188					5,501,839	1.028	5,655,890	25,752,690	3.3051	4.68
17	Plant Unit Info	1,339		78.9	96.3	78.9	7,259						
18 <u>F</u>	Fort Myers 3A												
19	Light Oil		35					56	6.761	379	6,732	19.4010	120.22
20	Gas		16,756					185,407	1.028	190,598	867,841	5.1792	4.68
21	Plant Unit Info	148		15.5	100.0	85.3	11,374						
22 <u>F</u>	Fort Myers 3B												
23	Light Oil		93					148	6.761	1,001	17,792	19.0290	120.22
24	Gas		19,404					210,486	1.028	216,380	985,233	5.0776	4.68
25	Plant Unit Info	148		17.9	98.8	87.7	11,149						
26 <u>L</u>	auderdale 1-12												
27	Light Oil		3					15	5.537	83	1,502	46.9252	100.11
28	Gas		8,397					150,202	1.027	154,257	702,371	8.3647	4.68
29	Plant Unit Info	334		3.2	95.7	66.2	18,374						
30 <u>L</u>	auderdale 13-24												
31	Light Oil		3,342					10,290	5.537	56,976	1,030,102	30.8266	100.11
32	Gas		774					13,963	1.027	14,340	65,294	8.4315	4.68
33	Plant Unit Info	334		1.6	98.7	32.5	17,327						
34													

					FOR	THE MONTH OF:	May 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		71					108	5.537	598	12,507	17.5173	115.81
3	Gas		209,097					1,704,314	1.027	1,750,330	7,969,693	3.8115	4.68
4	Plant Unit Info	438		65.2	87.6	74.6	8,371						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		30,337					234,618	1.027	240,953	1,097,120	3.6164	4.68
8	Plant Unit Info	438		9.5	10.2	44.8	7,943						
9	Manatee 1												
10	Heavy Oil		5,801					9,953	6.321	62,912	915,084	15.7735	91.94
11	Gas		171,282					1,899,460	1.025	1,946,757	8,864,074	5.1751	4.67
12	Plant Unit Info	789		30.5	93	36.3	11,349						
13	Manatee 2												
14	Heavy Oil		4,098					7,327	6.321	46,313	673,646	16.4384	91.94
15	Gas		93,026					1,109,228	1.025	1,136,848	5,176,355	5.5644	4.67
16	Plant Unit Info	789		16.7	95.0	35.1	12,182						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		624,616					4,281,091	1.025	4,387,690	19,978,256	3.1985	4.67
20	Plant Unit Info	1,095		77.7	99.8	77.7	7,025	1,201,001		1,001,000	,,	0.1100	
21	Martin 1	1,000			00.0		1,020						
22	Heavy Oil		4,280					8,341	6.348	52,949	779,164	18.2048	93.41
23	Gas		98,528					1,274,784	1.027	1,309,203	5,961,131	6.0502	4.68
24	Plant Unit Info	804	55,526	17.4	91.4	36.2	13,249	.,214,104	1.027	.,500,200	5,551,151	0.0002	4.50
25	Martin 2			11.4	51.4	55.2	10,2-10						
26	Heavy Oil		(537)					0	N/A	0	0	0.0000	0.00
27	Gas		(537)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	796	(557)	(0.2)	0.0	0.0	0	0	IN/A	0	0	0.0000	0.00
29	Martin 3	190		(0.2)	0.0	0.0	0						
30	Gas		244,753					1,791,554	1.025	1,835,805	8,358,882	3.4152	4.67
31	Plant Unit Info	423	244,/53	79.1	100.0	79.1	7,501	1,791,554	1.025	1,000,005	0,330,002	3.4152	4.07
31		423		79.1	100.0	79.1	7,501						
	Martin 4		204.007					4 004 000	4.005	1.004.075	7 504 050	0.4477	4.67
33	Gas	***	221,337		20.5	-1-	7.50	1,621,328	1.025	1,661,375	7,564,658	3.4177	4.67
34	Plant Unit Info	419		71.5	89.8	71.5	7,506						

					FOR	THE MONTH OF:	May 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		676					797	5.874	4,682	96,822	14.3334	121.48
3	Gas		596,308					4,033,120	1.025	4,132,738	18,817,395	3.1557	4.67
4	Plant Unit Info	1,089		74.0	100.0	74.0	6,931						
5	Riviera 5												
6	Light Oil		125					142	5.917	840	19,001	15.2251	133.81
7	Gas		560,077					3,674,878	1.027	3,774,100	17,184,426	3.0682	4.68
8	Plant Unit Info	1,228		61.81	93.17	61.82	6,739						
9	Sanford 4												
10	Gas		474,344					3,423,966	1.028	3,519,837	16,026,703	3.3787	4.68
11	Plant Unit Info	960		66.8	98.2	67.0	7,420						
12	Sanford 5												
13	Gas		(295)					0	N/A	0	0	0.0000	0.00
14	Plant Unit Info	965	, ,	(0.0)	0.0	0.0	0						
15	Scherer 4			` '									
16	Light Oil		360					684	5.817	3,979	71,434	19.8206	104.44
17	Coal (1)(5)		323,554					3,571,915	-	3,571,915	8,780,141	2.7137	2.46
18	Plant Unit Info (3)(4)	632		69.4	87.5	79.2	11,040	, ,					
19	St Johns #1												
20	Coal (1)		35,462					17,850	21.666	386,738	1,309,458	3.6926	73.36
21	Gas		543					5,921	-	5,921	38,509	7.0931	6.50
22	Plant Unit Info (3)(4)	127		37.5	58.8	64.7	10,906	- 7-		- ,-	,		
23	St Johns #2					¥	,						
24	Coal (1)		61,274					29,534	22.074	651,938	2,166,599	3.5359	73.36
25	Gas		209					2,223		2,223	14,805	7.0836	6.66
26	Plant Unit Info (3)(4)	127	200	65.0	100.0	65.0	10,640	_,220		_,220	,555	11250	2.00
27	St Lucie 1	127		50.0	.30.0	30.0	.5,540						
28	Nuclear Nuclear		738,647					7,658,014	_	7,658,014	4,985,433	0.6749	0.65
29	Plant Unit Info	981	730,047	101.2	100.0	101.2	10,368	7,000,014	-	7,000,014	7,300,433	0.0749	0.05
30	St Lucie 2	901		101.2	100.0	101.2	10,300						
31	Nuclear		635,987					7,647,006	_	7,647,006	4,187,983	0.6585	0.55
31		840	030,987	101.7	100.0	101.7	10,240	7,047,006	-	7,047,006	4,107,963	0.0005	0.55
	Plant Unit Info	840		101.7	100.0	101.7	10,240						
33	Space Coast												
34													

					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,903					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10		25.6	N/A	25.6	N/A						
3 2	Turkey Point 1												
4	Heavy Oil		227					673	6.290	4,233	62,796	27.6147	93.31
5	Gas		16,881					425,997	1.027	437,499	1,992,043	11.8008	4.68
6	Plant Unit Info	378		6.0	100.0	36.8	25,820						
7	Turkey Point 2												
8	Heavy Oil		(379)					0	0	0	0	0.0000	0.00
9	Gas		(379)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
11 2	Turkey Point 3												
12	Nuclear		526,481					5,889,723	-	5,889,723	4,026,640	0.7648	0.68
13	Plant Unit Info	811		87.3	87.7	98.0	11,187						
14	Turkey Point 4												
15	Nuclear		473,079					5,286,041	-	5,286,041	3,475,660	0.7347	0.66
16	Plant Unit Info	821		77.4	78.4	95.5	11,174						
17	Turkey Point 5												
18	Light Oil		532					652	5.774	3,765	69,624	13.0773	106.78
19	Gas		656,415					4,519,819	1.027	4,641,854	21,135,529	3.2198	4.68
20	Plant Unit Info	1,101		81.7	100.0	81.7	7,072						
21 <u>l</u>	WCEC 01												
22	Light Oil		596					767	6	4,414	95,824	16.0725	124.93
23	Gas		595,268					4,115,072	1.025	4,217,126	19,201,635	3.2257	4.67
24	Plant Unit Info	1,199		66.4	97.1	67.4	7,085						
25 <u>l</u>	WCEC 02												
26	Light Oil		972					1,171	6	6,739	146,298	15.0450	124.93
27	Gas		706,490					4,777,598	1.025	4,896,082	22,293,093	3.1555	4.67
28	Plant Unit Info	1,189		78.8	99.8	78.8	6,930						
29 <u>I</u>	WCEC 03												
30	Light Oil		0					0	0	0	0	0.0000	0.00
31	Gas		591,440					4,046,721	1.025	4,147,080	18,882,698	3.1927	4.67
32	Plant Unit Info	1,199		65.9	94.1	65.9	7,012						
33 3	System Totals												
34	Total	24,090	10,188,557	-	-	-	8,439		-	85,976,718	281,801,503	2.7659	-

					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A4 Schedule	Net Capability		Capacity Factor	Equivalent Availability	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
No.		(MW)	(MWh)	(%)	Factor (%)	Factor (%)	(BTU/KWH)	(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)	(Cents/KWH)	(\$/Unit)
1	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APF	RIL 2015 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HI	GH AS THE RESU	LT OF THE SURVE	ΞY
2	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
3	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND FU	JEL CONSUMPTION	ON REPORTED OF	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
4	(3) NET CAPABILITY (MW) IS FPL's S	SHARE											
5	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
6	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	i						
7		, ,											
8	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to a no	n-fuel entry in the	amount of \$33. Co	rrection to be mad	e in June 2015.		
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FOR THE MONTH OF: May 2015

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	42,291
3	MCF	53,230,577
4	MMBTU (Coal - Scherer)	3,571,915
5	Tons (Coal - SJRPP)	47,384
6	MMBTU (Nuclear)	26,480,784
7		
8	Average Net Heat Rate (BTU/KWH)	8,439
9	Fuel Cost Per KWH (Cents/KWH)	2.7659
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SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MAY 2015

	,		MONTH OF	MAY	2015			
	!	CURRENT M	IONTH	ļ		PERIOD TO	DATE	
	ļ ₁		DIFFERE	NCF			DIFFER	ENCE
	ACTUAL	ESTIMATED		<u> </u>	ACTUAL	ESTIMATED		
	<u> </u>		AMOUNT	%			AMOUNT	%
1 PURCHASES	i		HEAVY OIL	; 				;
2 UNITS (BBL)		_	_	100	10,942	290,000	(279,058)	(96
3¦UNIT COST (\$/BBL)	- 1	-	-	100.0000	148.9473	76.7296	72.2177	94.1000
4 AMOUNT (\$)	4,630	-	4,630	100	1,629,781	22,251,585	(20,621,804)	
FIDURNED	<u> </u>							<u> </u>
5¦BURNED	j j			i 		j		i I
6 UNITS (BBL)	26,283	15,172	11,111	73	223,974	169,934	54,040	32
7 UNIT COST (\$/BBL)	92.4522	92.6786	(0.2264)	(0.2000)	93.2660	94.5760	(1.3100)	(1.4000)
8 AMOUNT (\$)	2,429,921	1,406,119	1,023,802	73	20,889,169	16,071,680	4,817,489	30
9 ENDING INVENTORY	 							<u> </u>
I	i i		i İ	i I i		İ		;
10 UNITS (BBL)	2,276,429	2,517,210	(240,781)		2,276,429	2,517,210	(240,781)	
11 UNIT COST (\$/BBL)	92.7332	90.5694	2.1638	2.4000	92.7332	90.5694	2.1638	2.4000
12 AMOUNT (\$)	211,100,579	227,982,223	(16,881,644)	(7)		227,982,223	(16,881,644)	(7
13 OTHER USAGE (\$)	(5,493)			i I	295,306	i		i
14 DAYS SUPPLY	2,599							 -
15 PURCHASES	†		LIGHT OIL					!
16 UNITS (BBL)	144,787 93.9975	37,650 83.6615	107,137 10.3360	>100.0 12.4000	204,241 92.3680	324,391	(120,150)	(37 8.3000
17 ¦UNIT COST (\$/BBL) 18 IAMOUNT (\$)	13,609,610	3,149,854		>100.0	18,865,342	85.2890 27,666,980	7.0790 (8,801,638)	i
10/11/10/01/1 (\$)	10,000,010	0,140,004	10,400,700	100.0	10,000,042	27,000,000	(0,001,000)	(02
19 BURNED								! ! !
20 UNITS (BBL)	27,839	6,425	21,414	>100.0	105,212	25,054	80,158	>100.0
21 UNIT COST (\$/BBL)	99.5120	113.2940		(12.2000)	110.6008	117.1041	(6.5033)	
22 AMOUNT (\$)	2,770,315	727,914	2,042,401	>100.0	11,636,527	2,933,927	8,702,600	>100.0
23 ENDING INVENTORY	; ; 							i
24 LINUTC (DDL)	1,206,098	4 270 264	(164.262)	(40)	1 206 000	1,370,361	(464.262)	(10
24 UNITS (BBL) 25 UNIT COST (\$/BBL)	116.0489	1,370,361 111.4803	(164,263) 4.5686	(12) 4.1000	1,206,098 116.0489	111.4803	(164,263) 4.5686	(12 4.1000
26 AMOUNT (\$)	139,966,341	152,768,260	(12,801,919)	(8)	139,966,341	152,768,260	(12,801,919)	i
27 OTHER USAGE (\$)	1	,,	(-, ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,	(-)	,,.	,,	(,,,	,-
28 DAYS SUPPLY	 		 !==	 	 			 -
29 PURCHASES	 		COAL SJRPP					<u> </u>
ļ	ļ į			ļ !		į		<u> </u> !
30 UNITS (TON)	70,830	41,484	29,346	71	217,912	215,401	2,511	1
31 UNIT COST (\$/TON)	72.0337	70.0912	1.9425	2.8000	86.7305	69.9724	16.7581	23.9000 25
32 AMOUNT (\$)	5,102,146	2,907,664	2,194,482	76	18,899,625	15,072,124	3,827,501	25
33 BURNED								 - -
34 UNITS (TON)	47,384	45,044	2,340	5	160,107	171,070	(10,963)	(6
35 UNIT COST (\$/TON)	73.3593	71.4419	1.9174	2.7000	92.2362	72.3431	19.8931	27.5000
36 AMOUNT (\$)	3,476,058	3,218,030	258,028	8	14,767,661	12,375,728	2,391,933	19
37 ENDING INVENTORY								<u> </u>
20'HNITS (TON)	110 004	127.040	(0.136)	/ 7 \	110 004	127 040	(0.426)	
38 UNITS (TON) 39 UNIT COST (\$/TON)	118,804 73.3592	127,940 71.4418	(9,136) 1.9174			127,940 71.4418	(9,136) 1.9174	
40 AMOUNT (\$)	8,715,364	9,140,258	(424,894)			9,140,258	(424,894)	
41 OTHER USAGE (\$)	0,7 10,004	5,170,230	(424,094)	(3)	5,7 15,554	0,170,200	(727,034)	! (3
42 DAYS SUPPLY	į i			į		İ		į

SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MAY 2015

			MONTH OF	MAY	2015			
ļ		CURRENT M	IONTH	į		PERIOD TO	DATE	
ļ			DIFFERE	NCE			DIFFERI	ENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	<u>-</u> %
<u>:</u>	·-··		AMOUNT				AMOUNT	
43 PURCHASES	 		COAL SCHERER					
44 UNITS (MMBTU)	4,123,460	2,175,301	1,948,159	90	19,141,971	13,151,973	5,989,998	
45 U. COST (\$/MMBTU)	2.3459	2.4919	(0.1460)	(5.9000)	2.3460	2.4907	(0.1447)	(5.8
46 AMOUNT (\$)	9,673,336	5,420,633	4,252,703	79	44,907,980	32,757,808	12,150,172	
47 BURNED	İ		 					
48 UNITS (MMBTU)	3,571,915 ¦	2,457,807	1,114,108	45	17,865,281	12,987,700	4,877,581	
49 U. COST (\$/MMBTU)	2.3813	2.5336	(0.1523)		2.4840	2.5150	(0.0310)	(1.2
50 AMOUNT (\$)	8,505,934	6,227,062	2,278,872	37	44,378,186	32,664,581	11,713,605	,
51 ENDING INVENTORY	; 		<u> </u> 	<u> </u> 			<u>: </u>	
52 UNITS (MMBTU)	10,278,970	9,904,408	374,562	4	10,278,970	9,904,408	374,562	
53 U. COST (\$/MMBTU)	2.3889	2.5336	(0.1447)		2.3889	2.5336	(0.1447)	(5.
54 AMOUNT (\$)	24,555,612	25,093,660	(538,048)		24,555,612	25,093,660	(538,048)	
55 OTHER USAGE (\$)	 		 !] !	l		 !	
56 DAYS SUPPLY								Ļ <u>.</u> .
57 PURCHASES	j		GAS					
58 UNITS (MMBTU)	54,764,740	-	54,764,740	100	241,568,936	_	241,568,936	
59 U. COST (\$/MMBTU)	4.7661	_	4.7661	100.0000	4.7409	-	4.7409	100.0
60 AMOUNT (\$)	261,011,698	-	261,011,698	100	1,145,250,268	-	145,250,268	
61 BURNED	İ		! 	<u> </u>				
62 UNITS (MMBTU)	54,628,595	51,787,011	2,841,584	6	241,832,761	224,780,749	17,052,012	
63 U. COST (\$/MMBTU)	4.7751	4.6278	0.1473	3.2000	4.7508	4.7538	(0.0030)	(0.
64 AMOUNT (\$)	260,857,830	239,658,334	21,199,496	9	1,148,887,263	1,068,569,442	80,317,821	i `
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,859,254	-	2,859,254	100	2,859,254	_	2,859,254	
67 U. COST (\$/MMBTU)	3.1559	-	3.1559	100.0000	3.1559	-	3.1559	100.0
68 AMOUNT (\$)	9,023,415	-	9,023,415	100	9,023,415	-	9,023,415	
69 OTHER USAGE (\$)	ļ		 					
70 DAYS SUPPLY	 		<u> </u>					
71 BURNED			NUCLEAR	 			— — 	 -
72 UNITS (MMBTU)	26,480,784	26,307,602	173,182	1	124,748,329	123,139,619	1,608,710	
73 U. COST (\$/MMBTU)	0.6297	0.6579	(0.0282)	(4.3000)	0.6320	0.6576	(0.0256)	(3.9
74 AMOUNT (\$)	16,675,716	17,307,642	(631,926)	(4)	78,844,457	80,974,701	(2,130,244)	i I
			PROPANE	: !			 	
75 BURNED	į		:					
76 UNITS (GAL)	453	-	453	100	2,016	-	2,016	
İ	453 1.6954 768	-		100.0000	1.8720	-	2,016 1.8720 3,774	100.0

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

\$ - CURRENT MONTH AND \$ - PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	1	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(=======	4 (222 - 1-22)
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

SCHEDULE A - NOTES MAY 2015

	Т	
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
(521)	(\$48,613.06)	CANAVERAL - NON-REC INVENTORY ADJ
(521)	(φ40,013.00)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(37)	(\$3,402.25)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
498	\$46,522.19	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(60)	•	TOTAL-LFARS
0	\$ 0.00 (\$5,493.12)	TOTAL-SAP TOTAL
\$ (60)	(\$5,493.12)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
CHINO	AWOUNT	
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
_	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
_	- -	MONWINLIZED ADVOCTIVILIAL CLOT #2 OIL (DDLO)
Ī		
	<u> </u>	

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	=				<u>-</u>	3	-
2	OS/FCBBS								
3	Off System	os	95,000	95,000	2.161	3.241	2,052,550	3,078,800	760,000
4	St Lucie Reliability Sales	os	52,999	52,999	0.767	0.767	406,318	406,318	
5	Total OS/FCBBS		147,999	147,999	1.661	2.355	2,458,868	3,485,118	760,000
6									
7	Total Estimated		147,999	147,999	1.661	2.355	2,458,868	3,485,118	760,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	37,601	37,601	0.694	0.694	261,060	261,060	
12	OUC (SL 1)	St. L.	26,001	26,001	0.715	0.715	185,910	185,910	0
13	Total St. Lucie Participation		63,602	63,602	0.703	0.703	446,970	446,970	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	3,612	3,612	2.045	3.350	73,880	120,986	
17	EDF Trading North America, LLC. OS	os	982	982	1.905	3.161	18,709	31,043	
18	Energy Authority, The OS	os	22,722	22,722	1.893	2.943	430,021	668,685	
19	Exelon Generation Company, LLC. OS	os	10,161	10,161	1.957	3.195	198,816	324,629	84,532
20	Homestead, City Of OS	os	13,478	13,478	2.407	3.831	324,409	516,348	
21	J.P. Morgan Ventures Energy Corporation OS	os	282	282	1.894	3.549	5,341	10,007	2,876
22	Morgan Stanley Capital Group, Inc. OS	os	4,178	4,178	2.017	3.294	84,263	137,632	
23	New Smyrna Beach Utilities Commission, City of OS	os	1,424	1,424	2.046	3.069	29,140	43,708	
24	Oglethorpe Power Corporation OS	os	850	850	1.853	3.459	15,754	29,400	
25	Orlando Utilities Commission OS	os	730	730	1.806	3.204	13,182	23,390	
26	Powersouth Energy Cooporative OS	os	3,055	3,055	2.300	3.652	70,252	111,573	
27	Reedy Creek Improvement District OS	os	2,047	2,047	1.703	2.608	34,869	53,394	18,371
28	Seminole Electric Cooperative, Inc. OS	os	11,564	11,564	2.051	3.186	237,189	368,398	
29	Tampa Electric Company OS	os	4,505	4,505	2.210	3.203	99,562	144,279	
30	Tennessee Valley Authority OS	os	3,024	3,024	2.934	4.365	88,732	131,984	43,252
31	Duke Energy Florida, Inc. OS	os	800	800	2.593	3.785	20,741	30,280	
32	PJM Interconnection, L.L.C. OS	os	1,236	1,236	3.019	2.628	37,310	32,487	8,375
33	Total OS/AF		84,650	84,650	2.105	3.282	1,782,172	2,778,223	735,117
34 35									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: N	May 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 2	FCBBS Duke Energy Florida, Inc. FCBBS	FCBBS	38	38	2.696	3.779	1,024	1,436	412
3	Total FCBBS	1 0000	38	38	2.696	3.779			412
4	Total F OSSE		00	00	2.000	070	1,024	1,400	712
5	Total Actual		148,290	148,290	1.504	2.176	2,230,166	3,226,629	735,529
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 735,529 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 31,832 Sub-Total (Schedule A1 and A2) 767,361 4 Third-Party Transmission Costs (14,269)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (127,879)Net Gain from off System Sales (\$) 625,213 8 9 Other Estimate 10 Gain from off System Sales \$ 760,000 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (143,450)12 13 Total 616,550 14 15 Current Month 16 Actual 148,290 148,290 1.504 2.176 2,230,166 3,226,629 625,213 2,458,868 3,485,118 17 Estimate 147,999 147,999 1.661 2.355 616,550 18 Difference 291 291 (0.157)(0.179)(228,702)(258,489) 8,663 19 Difference (%) 0.2% 0.2% (9.5%) (7.6%) (9.3%) (7.4%) 1.4% 20 Period To Date 21 22 2,018,494 2,018,494 2.084 3.355 42,070,747 67,718,223 19,587,409 Actual 23 Estimate 2,064,449 2,064,449 2.041 3.312 42,127,889 68,377,920 20,191,580 24 (45,955) (45,955) 0.044 0.043 (659,697) (604,171) Difference (57,142)25 Difference (%) (2.2%)2.1% 1.3% (0.1%)(3.0%)(2.2%)(1.0%)26 27 28 29 30 31 32 33 34 35 36

(12)

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated	=	-	•	-	-	-	·	•	-	-	-
2	Southern Company - UPS & R	UPS	361,280	0	361,280	361,280	0	361,280	2.916	\$10,533,269	\$0	\$10,533,269
3	SJRPP		130,650	0	130,650	130,650	0	130,650	4.256	\$5,560,050	\$0	\$5,560,050
4	St Lucie Reliability		45,381	0	45,381	45,381	0	45,381	0.753	\$341,795	\$0	\$341,795
5	Total Estimated		537,311	0	537,311	537,311	0	537,311	3.059	\$16,435,114	\$0	\$16,435,114
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,672	9,611	42,283	32,672	9,611	42,283	0.670	\$219,098	\$64,122	\$283,220
9	Jacksonville Electric Authority UPS	UPS	149,726	0	149,726	149,726	0	149,726	3.838	\$5,701,943	\$44,062	\$5,746,005
10	OUC (SL 2)	SL 2	22,593	6,646	29,239	22,593	6,646	29,239	0.668	\$150,946	\$44,451	\$195,397
11	Southern Company - Franklin PPA	PPA	69,547	0	69,547	69,547	0	69,547	3.541	\$2,464,875	(\$1,940)	\$2,462,935
12	Southern Company - Harris PPA		197,719	0	197,719	197,719	0	197,719	4.201	\$8,328,423	(\$22,093)	\$8,306,330
13	Southern Company - Scherer3 PPA		55,224	0	55,224	55,224	0	55,224	3.412	\$1,884,119	\$0	\$1,884,119
14	Total Actual		527,481	16,257	543,738	527,481	16,257	543,738	3.472	\$18,749,404	\$128,603	\$18,878,007
15	15											

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month	· ·	.		-	
2	Actual	543,738	543,738	3.472	\$18,878,007	
3	Estimate	537,311	537,311	3.059	\$16,435,114	
4	Difference	6,427	6,427	0.4131	\$2,442,894	
5	Difference (%)	1.2%	1.2%	13.5%	14.9%	
6						
7	Year to Date					
8	Actual	1,500,403	1,500,403	3.685	\$55,282,478	
9	Estimate	1,407,788	1,407,788	3.191	\$44,920,080	
10	Difference	92,615	92,615	0.4937	\$10,362,398	
11	Difference (%)	6.6%	6.6%	15.5%	23.1%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2015 (4) (5)

(1) (2) (3)

	(.,	(=)	(0)	(.)	(0)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	253,789	253,789	3.861	\$9,798,905
3	Total Estimated	253,789	253,789	3.861	\$9,798,905
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	2,722	2,722	1.817	\$49,464
7	Broward County Resource Recovery - North QF	8,182	8,182	1.904	\$155,769
8	Broward County Resource Recovery - South QF	2,499	2,499	1.919	\$47,959
9	Broward County Resource Recovery - South AA QF	5,747	5,747	1.834	\$105,416
10	Cedar Bay Generating Company QF	106,200	106,200	3.562	\$3,783,161
11	First Solar Inc. QF	39	39	2.332	\$910
12	Georgia Pacific Corporation QF	338	338	1.874	\$6,335
13	Indiantown Cogeneration LP. QF	81,102	81,102	5.759	\$4,670,609
14	INEOS NEW PLANET BIOENERGY	81	81	1.944	\$1,576
15	MMA Bee Ridge QF	32	32	2.169	\$704
16	Okeelanta Power Limited Partnership QF	4,042	4,042	1.813	\$73,287
17	Solid Waste Authority of Palm Beach QF	20,529	20,529	2.040	\$418,755
18	Tropicana Products QF	751	751	2.278	\$17,116
19	WM-Renewable LLC QF	3,151	3,151	1.931	\$60,847
20	WM-Renewables LLC - Naples QF	2,065	2,065	1.909	\$39,425
21	Miami-Dade South District Water Treatment	13,569	13,569	1.880	\$255,119
22	Solid Waste Authority of Palm Beach AA	28,907	28,907	1.944	\$561,910
23	Total Actual	279,956	279,956	3.661	\$10,248,362
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2015 (4) (5)

(1) (2) (3)

Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * No. Purchased (000) (000) (cents/KWH) Col(4)) Current Month 1 2 Actual 279,956 279,956 3.661 \$10,248,362 3 Estimate 253,789 253,789 3.861 \$9,798,905 Difference 26,167 26,167 (0.200)\$449,457 10.3% 5 Difference (%) 10.3% (5.2%)4.6% 6 7 Year to Date Actual 639,056 639,056 3.268 \$20,884,131 9 Estimate 935.869 935,869 3.570 \$33,409,105 (0.302)(\$12,524,973) 10 Difference (296,812) (296,812) 11 (31.7%)(8.5%)Difference (%) (31.7%)(37.5%)12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	l OF: May 2015		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	Economy	00/50000	40.000	0.000	0005.000	2 22 4	04 405 000	2050.000
3	Economy	OS/FCBBS	40,000	2.339	\$935,600 \$935,600	2.964	\$1,185,600	
4 5	Total Economy Total Estimated	•	40,000	2.339	\$935,600	2.964	\$1,185,600 \$1,185,600	
6	Total Estimated	=	40,000	2.000	ψ333,000	2.304	ψ1,103,000	Ψ230,000
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	os	(1)	(132.942)	\$1,329	7.880	(\$79)	(\$1,408)
10	Energy Authority, The OS	os	12,385	4.688	\$580,628	6.471	\$801,409	\$220,780
11	Exelon Generation Company, LLC. OS	os	8,780	5.130	\$450,421	7.251	\$636,620	\$186,199
12	Morgan Stanley Capital Group, Inc. OS	os	805	4.086	\$32,889	5.321	\$42,835	
13	Seminole Electric Cooperative, Inc. OS	os	150	1.000	\$1,500	1.600	\$2,400	
14	Southern Company Services, Inc. OS	OS	5,418	5.362	\$290,538	7.374	\$399,548	
15	Total Economy		27,537	4.929	\$1,357,305	6.837	\$1,882,733	\$525,428
16	FCBBS	50000		0.000	04.400		04.074	***
17	Orlando Utilities Commission FCBBS Total FCBBS	FCBBS	31	3.806	\$1,180	4.424	\$1,371 \$1,371	\$192 \$103
18 19	Total Actual		27,568	3.806 4.928	\$1,180 \$1,358,485	6.834	\$1,371 \$1,884,104	
20	Total Actual	:	21,500	4.920	ψ1,550,405	0.034	\$1,004,104	\$323,020
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

FOR THE MONTH OF: May 2015

INCLUDING LONG TERM PURCHASES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Current Month	-	_				-	-	
2	Actual		27,568	4.928	\$1,358,485	6.834	\$1,884,104		
3	Estimate		40,000	2.339	\$935,600	2.964	\$1,185,600		
4	Difference		(12,432)		\$422,885	3.870		\$275,620	
5	Difference (%)		(31.08%)	110.68%	45.20%	130.58%	58.92%	110.25%	
6									
7	Year to Date								
8	Actual		126,052	4.123	\$5,196,962	6.140			
9	Estimate		72,500	2.266	\$1,643,025	2.790			
10	Difference		53,552 73.86%	1.857 81.93%	\$3,553,937 216.30%	3.350 120.06%	\$5,717,147 282.60%	\$2,163,211 569.27%	
11	Difference (%)		73.86%	81.93%	216.30%	120.06%	282.60%	569.27%	
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of May-15

Contract			Capacity MW	Term Start	Term End	Contract Type	_								
Cedar Bay			250	1/25/1994	12/31/2024	QF									
Indiantown			330	12/22/1995	12/1/2025	QF									
Broward Nort	th - 1991 Agre	ement	11	1/1/1993	12/31/2026	QF									
Broward Sou	th - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF									
SWAPC			40	1/1/2012	4/1/2032	QF									
QF = Qualifying	Facility														
	January	February	March	April	May	June	July	Α	August	Septembe	- Octob	oer	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658										54,994,814
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887										57,875,116
BN-NEG '91	331,760	331,760	331,760	331,760	331,760										1,658,800
BS-NEG '91	105,560	105,560	105,560	105,560	105,560										527,800
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600										5,368,000
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	0	(0	0)	0	0	C	120,424,529

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of May-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	1	-	•	-	-	-	-
2	600	600	600	600	600	-	-	•	-	-	-	-
3	190	190	190	190	190	1	-	•	-	-	-	-
4	375	375	375	375	375	1	-	•	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-

2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	71,829,994

FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-El Date: June 22, 2015

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				