



July 20, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: JUNE 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$53,097	\$25,690	(\$27,407)	(106.68)	\$961,342	\$416,371	(\$544,971)	(130.89)
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$0	0.00	\$533,360	\$533,363	\$3	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$6,331,139	\$1,437,315	(\$4,893,824)	(340.48)	\$124,436,240	\$64,365,800	(\$60,070,440)	(93.33)
5	DEMAND	\$2,514,343	\$4,114,265	\$1,599,922	38.89	\$80,565,322	\$76,525,433	(\$4,039,889)	(5.28)
6	OTHER	\$288,722	\$315,092	\$26,370	8.37	\$3,908,433	\$4,200,681	\$292,248	6.96
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$321,806	\$397,272	\$75,466	19.00	\$6,167,608	\$6,210,869	\$43,261	0.70
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,890,586	\$5,520,182	(\$3,370,404)	(61.06)	\$204,237,090	\$139,830,780	(\$64,406,310)	(46.06)
12	NET UNBILLED	\$211,702	\$0	(\$211,702)	0.00	(\$790,832)	\$0	\$790,832	0.00
13	COMPANY USE	(\$148)	\$0	\$148	0.00	\$191,234	\$0	(\$191,234)	0.00
14	TOTAL THERM SALES (11)	\$11,184,808	\$5,520,182	(\$5,664,626)	(102.62)	\$208,224,222	\$139,830,780	(\$68,393,442)	(48.91)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	22,534,490	8,483,290	(14,051,200)	(165.63)	324,348,459	264,288,845	(60,059,614)	(22.72)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	137,110,000	137,110,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	15,735,513	6,444,491	(9,291,022)	(144.17)	327,842,499	165,484,320	(162,358,179)	(98.11)
19	DEMAND	49,304,580	74,618,956	25,314,376	33.92	1,547,281,280	1,487,326,844	(59,954,436)	(4.03)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	15,735,513	6,444,491	(9,291,022)	(144.17)	327,842,499	165,484,320	(162,358,179)	(98.11)
25	NET UNBILLED	122,092	0	(122,092)	0.00	(1,137,674)	0	1,137,674	0.00
26	COMPANY USE	16,441	0	(16,441)	0.00	398,959	0	(398,959)	0.00
27	TOTAL THERM SALES (24)	22,390,311	6,444,491	(15,945,820)	(247.43)	327,356,213	165,484,320	(161,871,893)	(97.82)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00236	0.00303	0.00067	22.19	0.00296	0.00158	(0.00139)	(88.13)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40235	0.22303	(0.17932)	(80.40)	0.37956	0.38895	0.00939	2.41
32	DEMAND (5/19)	0.05100	0.05514	0.00414	7.51	0.05207	0.05145	(0.00062)	(1.20)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.56500	0.85657	0.29157	34.04	0.62297	0.84498	0.22201	26.27
38	NET UNBILLED (12/25)	1.73395	0.00000	(1.73395)	0.00	0.69513	0.00000	(0.69513)	0.00
39	COMPANY USE (13/26)	(0.00898)	0.00000	0.00898	0.00	0.47933	0.00000	(0.47933)	0.00
40	TOTAL THERM SALES (11/27)	0.39707	0.85657	0.45950	53.64	0.62390	0.84498	0.22108	26.16
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.39145	0.85095	0.45950	54.00	0.61828	0.83936	0.22108	26.34
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39342	0.85523	0.46181	54.00	0.62139	0.84358	0.22219	26.34
45	PGA FACTOR ROUNDED TO NEAREST .001	39.342	85.523	46.18100	54.00	62.139	84.358	22.21900	26.34

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: JUNE 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$28,391	\$14,489	(\$13,902)	(95.95)	\$607,510	\$251,506	(\$356,004)	(141.55)
2	NO NOTICE SERVICE	\$15,200	\$15,200	\$0	0.00	\$341,061	\$341,061	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$3,385,260	\$810,646	(\$2,574,614)	(317.60)	\$75,334,010	\$39,135,192	(\$36,198,818)	(92.50)
5	DEMAND	\$1,523,189	\$2,492,422	\$969,233	38.89	\$51,666,104	\$48,938,054	(\$2,728,050)	(5.57)
6	OTHER	\$154,380	\$177,712	\$23,332	13.13	\$2,328,582	\$2,514,765	\$186,183	7.40
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$194,950	\$240,667	\$45,717	0.00	\$3,936,448	\$3,942,759	\$6,311	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,911,470	\$3,269,802	(\$1,641,668)	(50.21)	\$126,340,819	\$87,237,819	(\$39,103,000)	(44.82)
12	NET UNBILLED	(\$11,005)	\$0	\$11,005	0.00	(\$576,213)	\$0	\$576,213	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,350,200	\$3,269,802	(\$80,398)	(2.46)	\$92,111,145	\$87,237,819	(\$4,873,326)	(5.59)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	12,049,192	4,784,576	(7,264,616)	(151.83)	195,968,181	158,440,604	(37,527,577)	(23.69)
16	NO NOTICE SERVICE	3,907,410	3,907,410	0	0.00	87,676,129	87,676,129	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	8,413,779	3,634,693	(4,779,086)	(131.49)	198,727,352	100,119,791	(98,607,561)	(98.49)
19	DEMAND	29,868,715	45,204,164	15,335,449	33.92	992,629,857	952,024,278	(40,605,579)	(4.27)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	8,413,779	3,634,693	(4,779,086)	(131.49)	198,727,352	100,119,791	(98,607,561)	(98.49)
25	NET UNBILLED	(100,475)	0	100,475	0.00	(785,221)	0	785,221	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,759,779	3,634,693	(125,086)	(3.44)	106,695,749	100,119,791	(6,575,958)	(6.57)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00236	0.00303	0.00067	22.19	0.00310	0.00159	(0.00151)	(95.29)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40235	0.22303	(0.17932)	(80.40)	0.37908	0.39088	0.01180	3.02
32	DEMAND (5/19)	0.05100	0.05514	0.00414	7.51	0.05205	0.05140	(0.00065)	(1.26)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58374	0.89961	0.31587	35.11	0.63575	0.87133	0.23558	27.04
38	NET UNBILLED (12/25)	0.10953	0.00000	(0.10953)	0.00	0.73382	0.00000	(0.73382)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.30632	0.89961	(0.40671)	(45.21)	1.18412	0.87133	(0.31279)	(35.90)
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.30070	0.89399	(0.40671)	(45.49)	1.17850	0.86571	(0.31279)	(36.13)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30724	0.89849	(0.40876)	(45.49)	1.18443	0.87007	(0.31436)	(36.13)
45	PGA FACTOR ROUNDED TO NEAREST .001	130.724	89.849	(40.87556)	(45.49)	118.443	87.007	(31.43612)	(36.13)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: JUNE 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$24,706	\$11,201	(\$13,505)	(120.57)	\$353,830	\$164,865	(\$188,965)	(114.62)
2	NO NOTICE SERVICE	\$9,891	\$9,891	\$0	0.00	\$192,300	\$192,302	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$2,945,879	\$626,669	(\$2,319,210)	(370.09)	\$49,102,231	\$25,230,609	(\$23,871,622)	(94.61)
5	DEMAND	\$991,154	\$1,621,843	\$630,689	38.89	\$28,899,218	\$27,587,379	(\$1,311,839)	(4.76)
6	OTHER	\$134,342	\$137,380	\$3,038	2.21	\$1,579,852	\$1,685,916	\$106,064	6.29
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$126,856	\$156,605	\$29,749	0.00	\$2,231,159	\$2,268,110	\$36,951	0.00
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,979,116	\$2,250,379	(\$1,728,737)	(76.82)	\$77,896,272	\$52,592,961	(\$25,303,311)	(48.11)
12	NET UNBILLED	\$222,707	\$0	(\$222,707)	0.00	(\$214,618)	\$0	\$214,618	0.00
13	COMPANY USE	(\$148)	\$0	\$148	0.00	\$191,234	\$0	(\$191,234)	0.00
14	TOTAL THERM SALES (11)	\$7,834,608	\$2,250,379	(\$5,584,229)	(248.15)	\$116,113,077	\$52,592,961	(\$63,520,116)	(120.78)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,485,298	3,698,714	(6,786,584)	(183.48)	128,380,278	105,848,241	(22,532,037)	(21.29)
16	NO NOTICE SERVICE	2,542,590	2,542,590	0	0.00	49,433,871	49,433,871	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	7,321,734	2,809,798	(4,511,936)	(160.58)	129,115,147	65,364,529	(63,750,618)	(97.53)
19	DEMAND	19,435,865	29,414,792	9,978,927	33.92	554,651,423	535,302,566	(19,348,857)	(3.61)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	7,321,734	2,809,798	(4,511,936)	(160.58)	129,115,147	65,364,529	(63,750,618)	(97.53)
25	NET UNBILLED	222,567	0	(222,567)	0.00	(352,453)	0	352,453	0.00
26	COMPANY USE	16,441	0	(16,441)	0.00	398,959	0	(398,959)	0.00
27	TOTAL THERM SALES (24)	18,630,532	2,809,798	(15,820,734)	(563.06)	220,660,464	65,364,529	(155,295,935)	(237.58)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00236	0.00303	0.00067	22.19	0.00276	0.00156	(0.00120)	(76.95)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40235	0.22303	(0.17932)	(80.40)	0.38030	0.38600	0.00570	1.48
32	DEMAND (5/19)	0.05100	0.05514	0.00414	7.51	0.05210	0.05154	(0.00057)	(1.10)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.54347	0.80090	0.25744	32.14	0.60331	0.80461	0.20130	25.02
38	NET UNBILLED (12/25)	1.00063	0.00000	(1.00063)	0.00	0.60893	0.00000	(0.60893)	0.00
39	COMPANY USE (13/26)	(0.00898)	0.00000	0.00898	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.21358	0.80090	0.58732	73.33	0.35301	0.80461	0.45160	56.13
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20796	0.79528	0.58732	73.85	0.34739	0.79899	0.45160	56.52
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20901	0.79928	0.59028	73.85	0.34914	0.80301	0.45387	56.52
45	PGA FACTOR ROUNDED TO NEAREST .001	20.901	79.928	59.02781	73.85	34.914	80.301	45.38675	56.52

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FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: JUNE 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,385,240	35,510.09	\$0.00217
2 Commodity Pipeline (SNG)	1,247,320	7,553.82	\$0.00606
3 Commodity Pipeline (Gulfstream)	5,179,440	10,732.26	\$0.00207
4 Commodity Pipeline (FGT) - Apr'15 Accrual Adj.	(277,540)	(699.02)	\$0.00252
5 Commodity Pipeline (Gulfstream) - Apr'15 Accrual Adj.	30	0.19	\$0.00633
6	0	0.00	\$0.00000
7 Commodity Pipeline - Loan (Gulfstream) - Apr'15 Accrual Adj.	0	0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	22,534,490	53,097.34	\$0.00236
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	24,308,520	7,194,922.45	\$0.29598
12 Purchases from 3rd Party Suppliers - Apr'15 Accrual Adj	0	0.05	\$0.00000
13	33,032	30,015.79	\$0.90869
14	(1,532)	(1,353.69)	\$0.88361
15	13,310	7,317.66	\$0.54979
16	194	74.04	\$0.38165
17	28,770	8,170.68	\$0.28400
18	0	4,974.57	\$0.00000
19 Cashouts-Peoples' Transportation Customers	252,568	53,482.24	\$0.21175
20 Cashouts-NCTS Program	1,389,150	394,518.56	\$0.28400
21	480	170.35	\$0.35490
22	0	37.21	\$0.00000
23	(190,930)	(54,453.24)	\$0.28520
24 Commodity Other (SNG)	126,730	35,104.21	\$0.27700
25 Commodity Other (Gulfstream)	(500,440)	(171,903.03)	\$0.34350
26 Imbalance Cashout (FGT)	(7,838,880)	(2,166,720.81)	\$0.27641
27 Imbalance Cashout (FGT)-Apr'15 Accrual Adj.	(2,733,810)	772,137.29	(\$0.28244)
28 Commodity Other (Gulfstream)-Apr'15 Accrual Adj	3,250	16,509.22	\$5.07976
29	171	720.32	\$4.21240
30	619,930	175,914.65	\$0.28377
31	225,000	31,500.00	\$0.14000
32 TOTAL COMMODITY (Other)	15,735,513	6,331,138.52	\$0.40235
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	12,941,700	531,573.81	\$0.04107
34 Demand (SNG) - Capacity Release	(9,027,300)	(370,202.74)	\$0.04101
35 Demand (SNG) Capacity Release - Apr'15 Adjustment		(6,370.69)	\$0.00000
36 Demand (SNG) - Apr'15 Accrual Adj.	0	6,370.69	\$0.00000
37 Demand (Gulfstream)	10,233,000	570,401.76	\$0.05574
38 Demand (FGT)	84,276,300	4,862,013.68	\$0.05769
39 Temporary Relinquishment Credit - (FGT)	(51,609,120)	(2,937,652.36)	\$0.05692
40 Temporary Acquisition	7,500,000	352,050.00	\$0.04694
41	90,000	5,014.80	\$0.05572
42	100,000	4,694.00	\$0.04694
43	(5,200,000)	(514,800.00)	\$0.09900
44	2,500,000	54,000.00	\$0.02160
45	(2,500,000)	(42,750.00)	\$0.01710
46 TOTAL DEMAND	49,304,580	2,514,342.95	\$0.05100
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
47 Administrative Costs	0	126,007.57	\$0.00000
48 Legal	0	100,798.89	\$0.00000
49 LNG/CNG	0	61,916.00	\$0.00000
50 Odorant	0	0.00	\$0.00000
51 TOTAL OTHER	0	288,722.46	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15 Through		December-15		Page 1 of 1			
	CURRENT MONTH: JUNE 2015	PERIOD TO DATE							
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,331,287	1,437,315	(\$4,893,972)	(\$3.40494)	\$40,709,489	\$24,155,834	(\$16,553,655)	(\$0.68529)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,559,447	4,082,866	1,523,419	\$0.37312	\$29,810,673.04	\$27,414,060.00	(2,396,613)	(0.08742)
3	TOTAL	8,890,734	5,520,181	(3,370,553)	(\$0.61059)	\$70,520,161.71	\$51,569,894.00	(18,950,268)	(0.36747)
4	FUEL REVENUES (NET OF REVENUE TAX)	11,184,808	5,520,182	(5,664,626)	(\$1.02617)	\$72,584,413.05	\$51,569,895.00	(21,014,518)	(0.40750)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	\$0.00000	\$309,888	\$309,888	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,236,456	5,571,830	(5,664,626)	(\$1.01665)	\$72,894,301.05	\$51,879,783.00	(21,014,518)	(0.40506)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,345,722	51,649	(2,294,073)	(\$44.41661)	\$2,374,139.34	\$309,889.00	(2,064,250)	(6.66126)
8	INTEREST PROVISION-THIS PERIOD (21)	7	(36)	(43)	\$1.19862	(\$65.76)	(\$209.97)	(144)	0.68682
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,052,615)	(400,696)	651,919	(\$1.62697)	(\$822,720)	(\$400,696)	422,024	(1.05323)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	\$0.00000	(\$309,888)	(\$309,888)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,241,466	(400,730)	(1,642,197)	\$4.09801	\$1,241,466	(\$400,905)	(1,642,370)	4.09666
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0.00	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,241,466	(400,730)	(1,642,197)	4.09801	\$1,241,466	(\$400,730)	(\$1,642,197)	\$4.09801
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,052,615)	(400,696)	651,919	(1.62697)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,241,459	(400,695)	(1,642,154)	4.09827				
15	TOTAL (13+14)	188,844	(950,791)	(1,139,635)	1.19862				
16	AVERAGE (50% OF 15)	94,422	(475,395)	(569,818)	1.19862				
17	INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.180	0.180	0	0.00000				
20	AVERAGE (50% OF 19)	0.090	0.090	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00750	0.00750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$7	(\$36)	(\$43)	\$1.19862				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 15 through DECEMBER 15								Page 1 of 2	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	June 2015	FGT	PGS	FTS-1 COMM. PIPELINE		11,075,950		\$28,588.54			\$0.26	
2	June 2015	FGT	PGS	FTS-2 COMM. PIPELINE		4,430,410		6,234.19			\$0.14	
3	June 2015	FGT	PGS	FTS-3 COMM. PIPELINE		878,880		687.36			\$0.08	
4	June 2015	FGT	PGS	FTS-1 DEMAND		28,238,680			\$1,316,178.64		\$4.66	
5	June 2015	FGT	PGS	FTS-2 DEMAND		8,128,500			584,032.68		\$7.18	
6	June 2015	FGT	PGS	FTS-3 DEMAND		3,800,000			376,200.00		\$9.90	
7	June 2015	FGT	PGS	NO NOTICE		6,450,000			25,090.50		\$0.39	
8	June 2015		PGS	DEMAND		90,000			5,014.80		\$5.57	
9	June 2015		PGS	DEMAND		100,000			4,694.00		\$4.69	
10	June 2015		PGS	DEMAND	(5,200,000)	(5,200,000)			(514,800.00)		\$9.90	
11	June 2015	SONAT	PGS	COMM. PIPELINE		1,247,320		7,553.82			\$0.61	
12	June 2015	SONAT	PGS	DEMAND		12,941,700			531,573.81		\$4.11	
13	June 2015	SONAT - Capacity Release	PGS	DEMAND		(9,027,300)			(370,202.74)		\$4.10	
14	June 2015	SONAT	PGS	COMM. OTHER		126,730		35,104.21			\$27.70	
15	June 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		5,179,440			10,732.26		\$0.21	
16	June 2015	GULFSTREAM PIPELINE	PGS	DEMAND		10,233,000			570,401.76		\$5.57	
17	June 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(500,440)		(171,903.03)			\$34.35	
18	June 2015		PGS	COMM. OTHER		33,032		30,015.79			\$90.87	
19	June 2015		PGS	COMM. OTHER		225,000		31,500.00			\$14.00	
20	June 2015		PGS	COMM. OTHER		13,310		7,317.66			\$54.98	
21	June 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		252,568		53,482.24			\$21.18	
22	June 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER		1,389,150		394,518.56			\$28.40	
23	June 2015		PGS	COMM. OTHER		619,930		175,914.65			\$28.38	
24	June 2015		PGS	DEMAND		2,500,000			54,000.00		\$2.16	
25	June 2015		PGS	DEMAND		(2,500,000)			(42,750.00)		\$1.71	
26	June 2015		PGS	COMM. OTHER		33,410		9,672.20			\$28.95	
27	June 2015		PGS	COMM. OTHER		1,800,000		516,600.00			\$28.70	
28	June 2015		PGS	COMM. OTHER		510,060		149,447.95			\$29.30	
29	June 2015		PGS	COMM. OTHER		2,487,760		696,628.89			\$28.00	
30	June 2015		PGS	COMM. OTHER		1,800,000		515,700.00			\$28.65	
31	June 2015		PGS	COMM. OTHER		69,000		18,550.68			\$26.89	
32	June 2015		PGS	COMM. OTHER		899,660		251,918.89			\$28.00	
33	June 2015		PGS	COMM. OTHER		180,000		50,010.00			\$27.78	
34	June 2015		PGS	COMM. OTHER		576,910		151,081.45			\$26.19	
35	June 2015		PGS	COMM. OTHER		436,260		122,570.41			\$28.10	
36	June 2015		PGS	COMM. OTHER		774,750		201,195.55			\$25.97	
37	June 2015		PGS	COMM. OTHER		82,670		24,346.32			\$29.45	
38	Total	**This report excludes prior month/period adjustments.				90,376,340	0	3,263,672	53,796	2,539,433	\$6.48	

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: JULY 20, 2015

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 2 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		June 2015											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
39	June 2015		PGS	COMM. OTHER	1,117,300		1,117,300	314,387.53			\$28.14		
40	June 2015		PGS	COMM. OTHER	1,474,580		1,474,580	429,225.82			\$29.11		
41	June 2015		PGS	COMM. OTHER	961,610		961,610	281,642.91			\$29.29		
42	June 2015		PGS	COMM. OTHER	195,000		195,000	54,112.50			\$27.75		
43	June 2015		PGS	COMM. OTHER	277,200		277,200	77,896.96			\$28.10		
44	June 2015		PGS	COMM. OTHER	2,505,610		2,505,610	609,715.90			\$24.33		
45	June 2015		PGS	COMM. OTHER	62,270		62,270	17,248.79			\$27.70		
46	June 2015		PGS	COMM. OTHER	4,149,120		4,149,120	1,160,879.77			\$27.98		
47	June 2015		PGS	COMM. OTHER	387,090		387,090	111,044.51			\$28.69		
48	June 2015		PGS	COMM. OTHER	82,920		82,920	23,383.44			\$28.20		
49	June 2015		PGS	COMM. OTHER	29,010		29,010	8,267.85			\$28.50		
50	June 2015		PGS	COMM. OTHER	232,630		232,630	70,486.89			\$30.30		
51	June 2015		PGS	COMM. OTHER	2,279,310		2,279,310	637,083.80			\$27.95		
52	June 2015		PGS	COMM. OTHER	187,920		187,920	55,389.45			\$29.48		
53	June 2015		PGS	COMM. OTHER	128,000		128,000	36,032.00			\$28.15		
54	June 2015		PGS	COMM. OTHER	560,830		560,830	162,385.83			\$28.95		
55	June 2015		PGS	COMM. OTHER	27,640		27,640	8,126.16			\$29.40		
56	June 2015		PGS	COMM. OTHER	0		0	120,000.00					
57	June 2015		PGS	COMM. OTHER	0		0	199,040.00					
58	June 2015		PGS	COMM. OTHER	0		0	104,400.00					
59	June 2015		PGS	COMM. OTHER	0		0	6,450.00					
60	Total	**This report excludes prior month/period adjustments.			105,034,380	0	105,034,380	7,750,873	53,796	2,539,433	0	\$9.85	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 June 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	23422-Sabine Pass Plt	111	107	3,341	3,208	2.89500	3.01531	
2	FGT	241390-Destin P/L/FGT	400	384	12,000	11,521	2.87000	2.98927	
3	FGT	321465-Gulf So-Williams Field Serv Pdc	359	344	10,760	10,331	2.92000	3.04135	
4	FGT	179851-Columbia Gulf-Lafayette FGT	97	93	2,901	2,785	2.76000	2.87470	
5	FGT	179851-Columbia Gulf-Lafayette FGT	420	403	12,597	12,094	2.79000	2.90595	
6	FGT	179851-Columbia Gulf-Lafayette FGT	140	134	4,199	4,031	2.79500	2.91116	
7	FGT	179851-Columbia Gulf-Lafayette FGT	97	93	2,901	2,785	2.72250	2.93980	
8	FGT	179851-Columbia Gulf-Lafayette FGT	140	134	4,199	4,031	2.86000	2.97886	
9	FGT	179851-Columbia Gulf-Lafayette FGT	140	134	4,199	4,031	2.91000	3.03093	
10	FGT	179851-Columbia Gulf-Lafayette FGT	140	134	4,199	4,031	2.92000	3.04135	
11	FGT	696661-Tres Palacios Storage (Rec)	7,013	6,733	210,381	201,987	2.79500	2.91116	
12	FGT	179851-Columbia Gulf-Lafayette FGT	140	134	4,199	4,031	2.62000	2.72888	
13	FGT	179851-Columbia Gulf-Lafayette FGT	90	86	2,701	2,593	2.79500	2.91116	
14	FGT	6490-Eunice Tx Gas FGT	52	50	1,562	1,500	2.78000	2.89553	
15	FGT	6490-Eunice Tx Gas FGT	52	50	1,562	1,500	2.87000	2.98927	
16	FGT	956597-Golden Triangle Storage (Rec)	224	215	6,712	6,444	2.88000	2.99969	
17	FGT	1187589-Frisco Acadian	67	64	2,000	1,920	2.64000	2.74971	
18	FGT	742101-Enbridge-Orange Co	167	160	5,000	4,801	2.76000	2.87470	
19	FGT	742101-Enbridge-Orange Co	200	192	6,000	5,761	2.78000	2.89553	
20	FGT	742101-Enbridge-Orange Co	167	160	5,000	4,801	2.85000	2.96844	
21	FGT	23422-Sabine Pass Plt	564	542	16,923	16,248	2.53000	2.63514	
22	FGT	23422-Sabine Pass Plt	111	107	3,341	3,208	2.56000	2.66639	
23	FGT	23422-Sabine Pass Plt	131	126	3,941	3,784	2.64000	2.74971	
24	FGT	23422-Sabine Pass Plt	70	67	2,100	2,016	2.79500	2.91116	
25	FGT	23422-Sabine Pass Plt	102	97	3,045	2,924	2.80000	2.91636	
26	FGT	23422-Sabine Pass Plt	111	107	3,341	3,208	2.85500	2.97365	
27	FGT	241390-Destin P/L/FGT	500	480	15,000	14,402	2.58500	2.69243	
28	FGT	241390-Destin P/L/FGT	333	320	10,000	9,601	2.66000	2.77054	
29	FGT	1187589-Frisco Acadian	350	336	10,485	10,067	2.78000	2.89553	
30	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.86000	2.97886	
31	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.87000	2.98927	
32	FGT	1187589-Frisco Acadian	33	31	977	938	2.92000	3.04135	
33	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.94000	3.06218	
34	FGT	1378027-Pledger - Enterprise	723	694	21,679	20,814	2.78000	2.89553	
35	FGT	1187589-Frisco Acadian	1,500	1,440	45,000	43,205	2.53000	2.63514	
36		SUBTOTAL	15,095	14,487	452,730	434,669	2.81664	2.93368	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 460,680 dth's nominated under FGT FTS-2 and 91,179 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 June 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	FGT	1187589-Frisco Acadian	333	320	10,000	9,601	2.58000	2.68722	
38	FGT	1187589-Frisco Acadian	167	160	5,000	4,801	2.60000	2.70805	
39	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.61000	2.71847	
40	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.78000	2.89553	
41	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.81000	2.92678	
42	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.84000	2.95803	
43	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.85000	2.96844	
44	FGT	716-Cs #11 Mt Vernon Zone 3	138	132	4,133	3,968	2.94000	3.06218	
45	FGT	716-Cs #11 Mt Vernon Zone 3	138	132	4,134	3,969	2.95000	3.07260	
46	FGT	25219-Hpl-Texoma (Rec)	1,639	1,573	49,162	47,200	2.76000	2.76013	
47	FGT	25219-Hpl-Texoma (Rec)	250	240	7,501	7,202	2.80000	2.87470	
48	FGT	25219-Hpl-Texoma (Rec)	369	354	11,059	10,618	2.84000	2.91636	
49	FGT	25219-Hpl-Texoma (Rec)	167	160	5,000	4,801	2.84500	2.95803	
50	FGT	25219-Hpl-Texoma (Rec)	328	315	9,831	9,439	2.85000	2.96323	
51	FGT	25219-Hpl-Texoma (Rec)	296	284	8,887	8,532	2.87000	2.96844	
52	FGT	25219-Hpl-Texoma (Rec)	500	480	15,000	14,402	2.88000	2.98927	
53	FGT	25219-Hpl-Texoma (Rec)	176	169	5,290	5,079	2.90000	3.02052	
54	FGT	12740-Carnes Tn FGT (Rec)	38	37	1,147	1,101	2.81000	2.92678	
55	FGT	12740-Carnes Tn FGT (Rec)	38	37	1,147	1,101	2.84000	2.95803	
56	FGT	12740-Carnes Tn FGT (Rec)	38	37	1,147	1,101	2.88000	2.99969	
57	FGT	12740-Carnes Tn FGT (Rec)	38	37	1,147	1,101	2.93000	3.05177	
58	FGT	12740-Carnes Tn FGT (Rec)	38	37	1,147	1,101	2.98000	3.10384	
59	FGT	241390-Destin P/L/FGT	2,944	2,827	88,321	84,797	2.90000	3.02052	
60	FGT	241390-Destin P/L/FGT	447	429	13,417	12,882	2.92000	3.04135	
61	FGT	716-Cs #11 Mt Vernon Zone 3	233	224	7,000	6,721	2.94500	3.06739	
62	FGT	716-Cs #11 Mt Vernon Zone 3	333	319	9,979	9,581	2.95000	3.07260	
63	FGT	314571-Anr/FGT St Landry Parish Exchng	78	75	2,330	2,237	2.81000	2.92678	
64	FGT	696661-Tres Palacios Storage (Rec)	650	624	19,500	18,722	2.77500	2.89302	
65	FGT	314571-Anr/FGT St Landry Parish Exchng	443	425	13,290	12,760	2.81000	2.92678	
66	FGT	314571-Anr/FGT St Landry Parish Exchng	148	142	4,430	4,253	2.93500	3.05697	
67	FGT	1378027-Pledger -Enterprise	417	400	12,498	11,999	2.51000	2.61431	
68	FGT	1378027-Pledger -Enterprise	139	133	4,165	3,999	2.55000	2.65597	
69	FGT	1378027-Pledger -Enterprise	139	133	4,166	4,000	2.56500	2.67160	
70	FGT	1378027-Pledger -Enterprise	139	133	4,166	4,000	2.57500	2.68201	
71	FGT	1378027-Pledger -Enterprise	139	133	4,166	4,000	2.59000	2.69764	
72		SUBTOTAL	11,525	11,061	345,635	331,848	2.81664	2.93366	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 460,680 dth's nominated under FGT FTS-2 and 91,179 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 June 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
73	FGT	1378027-Pledger -Enterprise	150	144	4,500	4,320	2.82500	2.94240	
74	FGT	1378027-Pledger -Enterprise	201	193	6,023	5,783	2.83500	2.95282	
75	FGT	1378027-Pledger -Enterprise	104	100	3,132	3,007	2.89000	3.01010	
76	FGT	1378027-Pledger -Enterprise	133	128	4,000	3,840	2.89500	3.01531	
77	FGT	742101-Enbridge-Orange Co	183	176	5,504	5,284	2.62500	2.73409	
78	FGT	742101-Enbridge-Orange Co	200	192	6,000	5,761	2.74000	2.85387	
79	FGT	742101-Enbridge-Orange Co	200	192	6,000	5,761	2.79000	2.90595	
80	FGT	742101-Enbridge-Orange Co	5,208	5,000	156,241	150,007	2.80000	2.91636	
81	FGT	313370-Egan Hub (Rec)/FGT Acadia	208	199	6,227	5,979	2.77000	2.88512	
82	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,880	90,000	86,409	2.78750	2.90334	
83	FGT	23703-Ngpl-Jefferson FGT	251	241	7,518	7,218	2.63000	2.73930	
84	FGT	23703-Ngpl-Jefferson FGT	1,357	1,303	40,704	39,080	2.74000	2.85387	
85	FGT	23703-Ngpl-Jefferson FGT	752	722	22,554	21,654	2.77000	2.88512	
86	FGT	23703-Ngpl-Jefferson FGT	501	481	15,036	14,436	2.78000	2.89553	
87	FGT	23703-Ngpl-Jefferson FGT	251	241	7,518	7,218	2.78500	2.90074	
88	FGT	23703-Ngpl-Jefferson FGT	251	241	7,518	7,218	2.82000	2.93719	
89	FGT	23703-Ngpl-Jefferson FGT	251	241	7,518	7,218	2.84000	2.95803	
90	FGT	23703-Ngpl-Jefferson FGT	251	241	7,518	7,218	2.86000	2.97886	
91	FGT	23703-Ngpl-Jefferson FGT	501	481	15,036	14,436	2.91000	3.03093	
92	FGT	32606-Ngpl Vermilion	224	215	6,731	6,462	2.61000	2.71847	
93	FGT	32606-Ngpl Vermilion	540	519	16,208	15,561	2.64000	2.74971	
94	FGT	32606-Ngpl Vermilion	439	421	13,165	12,640	2.75000	2.86428	
95	FGT	32606-Ngpl Vermilion	1,316	1,264	39,495	37,919	2.78000	2.89553	
96	FGT	32606-Ngpl Vermilion	978	939	29,345	28,174	2.79000	2.90595	
97	FGT	32606-Ngpl Vermilion	540	519	16,208	15,561	2.79500	2.91116	
98	FGT	32606-Ngpl Vermilion	439	421	13,165	12,640	2.83000	2.94761	
99	FGT	32606-Ngpl Vermilion	440	422	13,192	12,666	2.85000	2.96844	
100	FGT	32606-Ngpl Vermilion	555	533	16,645	15,981	2.87000	2.98927	
101	FGT	32606-Ngpl Vermilion	995	955	29,838	28,647	2.92000	3.04135	
102	FGT	314571-Anr/FGT St Landry Parish Exchng	148	142	4,430	4,253	2.79000	2.90595	
103	FGT	314571-Anr/FGT St Landry Parish Exchng	97	93	2,915	2,799	2.80000	2.91636	
104	FGT	314571-Anr/FGT St Landry Parish Exchng	148	142	4,430	4,253	2.84500	2.96323	
105	FGT	314571-Anr/FGT St Landry Parish Exchng	523	502	15,682	15,056	2.87000	2.98927	
106	FGT	314571-Anr/FGT St Landry Parish Exchng	375	360	11,252	10,803	2.92500	3.04656	
107	FGT	10034-Gulf So-St Landry FGT	276	265	8,292	7,961	2.82000	2.93719	
108		SUBTOTAL	21,986	21,108	659,540	633,223	2.81664	2.93370	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 460,680 dth's nominated under FGT FTS-2 and 91,179 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 June 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
109	FGT	179851-Columbia Gulf-Lafayette FGT	97	93	2,901	2,785	2.85000	2.96844	
110	FGT	163884-Bay Gas (Rec) Storage Company	775	744	23,263	22,335	3.03000	3.15592	
111	FGT	23422-Sabine Pass Plt	450	432	13,504	12,965	2.74000	2.85387	
112	FGT	23422-Sabine Pass Plt	63	60	1,876	1,801	2.76000	2.87470	
113	FGT	23422-Sabine Pass Plt	113	108	3,376	3,241	2.77000	2.88512	
114	FGT	23422-Sabine Pass Plt	450	432	13,504	12,965	2.78000	2.89553	
115	FGT	23422-Sabine Pass Plt	111	107	3,341	3,208	2.84000	2.95803	
116	FGT	337605-Crosstex Energy/FGT Refugio	6,411	6,155	192,330	184,656	2.80000	2.91636	
117	FGT	716-Cs #11 Mt Vernon Zone 3	626	601	18,792	18,042	2.94750	3.06999	
118	FGT	163884-Bay Gas (Rec) Storage Company	856	822	25,674	24,650	2.87000	2.98927	
119	FGT	163884-Bay Gas (Rec) Storage Company	833	800	25,000	24,003	2.95000	3.07260	
120	FGT	241390-Destin P/L/FGT	35	33	1,039	998	2.95000	3.07260	
121	FGT	696661-Tres Palacios Storage (Rec)	146	140	4,370	4,196	2.72000	2.83304	
122	FGT	10034-Gulf So-St Landry FGT	92	88	2,764	2,654	2.94000	3.06218	
123	Gulfstream	8205175-Destin	5,600	5,505	168,000	165,144	2.87000	2.91963	
124	Gulfstream	8205171-Williams Mobile Bay	330	324	9,900	9,732	2.88500	2.93489	
125	Gulfstream	8205175-Destin	678	667	20,346	20,000	2.94000	2.99084	
126	Gulfstream	8205175-Destin	333	328	10,000	9,830	2.96500	3.01628	
127	Gulfstream	8205175-Destin	6,000	5,898	180,000	176,940	2.86500	2.91455	
128	Gulfstream	8205175-Destin	177	174	5,303	5,213	2.89000	2.93998	
129	Gulfstream	8205175-Destin	507	498	15,203	14,945	2.96000	3.01119	
130	Gulfstream	8205171-Williams Mobile Bay	291	286	8,718	8,570	2.90000	2.95015	
131	Gulfstream	8205171-Williams Mobile Bay	333	328	10,000	9,830	2.96000	3.01119	
132	Gulfstream	8205171-Williams Mobile Bay	581	571	17,416	17,120	3.02000	3.07223	
133	Gulfstream	8205179-Defis Mobile Bay	1,439	1,414	43,164	42,430	2.90000	2.95015	
134	Gulfstream	8205179-Defis Mobile Bay	173	170	5,203	5,115	2.96000	3.01119	
135	Gulfstream	8205179-Defis Mobile Bay	98	96	2,930	2,880	3.02000	3.07223	
136	SONAT	PSNG2682	107	104	3,200	3,117	2.82750	2.90268	
137	SONAT	PSNG11249	2,671	2,602	80,130	78,055	2.79250	2.86675	
138	SONAT	PSNG21221	83	81	2,500	2,435	2.79000	2.86418	
139	SONAT	PSNG21288	107	104	3,200	3,117	2.78500	2.85905	
140	SONAT	PSNG21288	107	104	3,200	3,117	2.90000	2.97711	
141	SONAT	PSNG2808	250	244	7,500	7,306	2.74000	2.81285	
142	SONAT	PSNG2808	83	81	2,500	2,435	2.80000	2.87445	
143	SONAT	PSNG11217	320	312	9,600	9,351	2.80000	2.87445	
144	SONAT	PSNG11217	107	104	3,200	3,117	2.86000	2.93604	
145		SUBTOTAL	31,433	30,610	942,947	918,298	2.81664	2.89225	
146		TOTAL	80,039	77,266	2,400,852	2,318,038	2.81664	2.91727	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 460,680 dth's nominated under FGT FTS-2 and 91,179 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249							\$35,376,837
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ (397,272)							\$26,091,619
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890							\$5,400,535
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148							(\$67,883)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008							\$736,354
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -							\$54,802
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799							\$197,983
8	Total	\$14,505,121	\$15,394,784	\$10,833,830	\$12,423,241	\$8,472,449	\$6,160,822							\$67,790,247
PGA THERM SALES														
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779							40,802,115
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982							23,582,365
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550							69,786,350
12	Total	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311							134,170,830
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849							\$0.84515
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928							\$0.77567
PGA REVENUES														
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205							\$34,075,690
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289							\$17,888,298
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188							\$21,462,010
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424							\$1,384,626
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)							(\$330,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)							(\$1,654,711)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707							(\$241,500)
22	Total	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808							\$72,584,413
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	321,438	323,272	323,923	325,411	325,240	325,429							324,119
24	Commercial	14,072	14,103	13,978	13,899	13,803	13,707							13,927
25	Off System Sales	12	19	8	10	10	26							14
26	Total	335,521	337,389	337,908	339,320	339,053	339,162							338,060

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0266	1.0246	1.0256	1.0266						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042	1.043	1.044						
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042						
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042						

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246	1.0246	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.042	1.042						
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0266	1.0256	1.0266	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043	1.044	1.043						
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0256	1.0256	1.0256	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043	1.043	1.043						

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0246	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.042	1.042						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0256	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.043	1.043						

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0311	1.0272	1.0262	1.0272	1.0253						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051	1.052	1.050						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0285	1.0266	1.0246	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044	1.042	1.041						
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0256	1.0276	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043	1.045	1.043						

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.043	1.041						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0256	1.0266	1.0256	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043	1.044	1.043	1.042						
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0266	1.0276	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.044	1.045	1.043						

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