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July 20, 2015

#### -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of June 2015. Additionally, FPL is including the following revised schedules:

- March 2015; A3 & A4 revised to include SJRPP's portion of the Gas Optimization revenue
- March 2015 through May 2015; A3 & A4 revised due to an incorrect heat rate assigned to Fort Myers Units 3A & 3B
- May 2015; A2 revised to reflect jurisdictional fuel revenues based on mid-course correction factor.

None of these corrections impacts the True-up calculation.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

<u>s/John T. Butler</u>

John T. Butler

**Enclosures** 

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

#### CERTIFICATE OF SERVICE Docket No. 150001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2015, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

Page										
No.				FOR THE MONTH	OF: March 2015					
Part	Line	40.000.11		Curren	t Month			Year T	o Date	
	No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1.		111	5.056	0	5.056	N/A	14 305 041	11 022 603	3 372 340	30.6%
		1-2								
Marchan										
Post										
New York   1987   198										
10   1970   1980   1990   19			201,001,000	201,011,021	20,101,001	11.170	110,011,010	001,000,200	20,012,010	1.270
Cost		Heavy Oil	(584)				90,165	71,027	19,137	
Des		-								
1.00										
Total   Sept										
		Solar <sup>(4)</sup>							(15,955)	
1.			9,557,305	8,916,700	640,604	7.2%	26,610,524	26,162,106	448,418	1.7%
19			66	0	66	N/A	154 273	118 015	36 257	30.7%
		*								
Sector   19,000.000   160,000   17			271,795	125,213	146,583	117.1%	711,916	470,125	241,792	51.4%
Stoke										
March   Mar										
Mary Or				100,104	(100,104)	(100.070)		27 1,000	(271,000)	(100.070)
200   1.0	24	Heavy Oil	413	0	413	N/A	972,971	743,851	229,119	30.8%
27   Gas		-								
Notice										
Solar										
Secretario Mis Fig.										
New York   10,01%   0,00%			80,203,310	72,967,529	7,235,781	9.9%	223,560,819	216,057,028	7,503,791	3.5%
Light Col			(0.048/)	0.000/	(0.049())	N/A	0.249/	0.070/	0.070/	24.00/
Coal										
Municipar										
Solar		Gas	70.91%							
Total										
Part   Cost our Unit (\$Unit)   Part   Part										
41   Light Oli   125,5583   117,5502   8,0081   6,8%   126,6773   124,2738   2,4035   1,9%     42   Coal			100.0070	100.0070	0.0070	0.070	100.0076	100.0070	(0.0070)	(0.070)
42   Coal			90.7942		90.7942		93.3092			
Ass   Case   Ass   Ass										
Nuclear   0.6183   0.6578   (0.0395)   (6.0%)   0.6317   0.6480   (0.0162)   (2.5%)										
Heavy Oil										
Light Oil   Color	45									
48   Coal   3.1773   2.5880   0.5883   22.7%   2.9175   2.7586   0.1580   5.8%     49   Gas (**)		-								
49   Gas (a)										
Total   3.2054   3.1705   0.0349   1.1%   3.2202   3.1987   0.0215   0.7%										
STU Burned per KWH (BTU/KWH)   (707)   0 (707)   N/A   10,791   10,473   318   3.0%	50	Nuclear	0.6183	0.6578	(0.0395)	(6.0%)	0.6317	0.6480	(0.0162)	(2.5%)
Heavy Oil   (707)			3.2054	3.1705	0.0349	1.1%	3.2202	3.1987	0.0215	0.7%
Light Oil   7,954   9,906   (1,952)   (19.7%)   7,568   7,944   (375)   (4.7%)			(707)	^	(707)	NI/A	10 704	10.479	210	3.00/
Coal   10,569   11,819   (1,050)   (9,0%)   10,627   11,207   (580)   (5.2%)		•								
Solar   Sola			10,569				10,627		(580)	
Solar   0   10,005   (10,005)   (100.0%)   0   8,589   (8,589)   (100.0%)										
Total   S.392   S.183   209   2.5%   S.401   S.258   143   1.7%										
Separated Fuel Cost per KWH (cents/KWH)   Cost										
Eight Oil (1)   17.3584   19.9731   (2.6147)   (13.1%)   16.6260   17.0565   (0.4305)   (2.5%)		Generated Fuel Cost per KWH (cents/KWH)								
Coal   3.3582   3.0081   0.3500   11.6%   3.1004   3.0915   0.0090   0.3%		*								
Gas										
Nuclear   0.6914   0.6920   (0.0006)   (0.1%)   0.6956   0.6915   0.0041   0.6%										
67 68 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. 69 (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. 70 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU 71 (4) Actuals do not include Martin 8 solar 72 (73 (4) Actuals do not include Martin 8 solar										
68 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  69 (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.  70 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU  71 (4) Actuals do not include Martin 8 solar  72 (7) Total Coal Coal Coal Coal Coal Coal Coal Co		Total	2.6899	2.5945	0.0954	3.7%	2.7054	2.6416	0.0638	2.4%
69   (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.  70   (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU  71   (4) Actuals do not include Martin 8 solar  72   (3)   (4) Actuals do not include Martin 8 solar  73   (4) Actuals do not include Martin 8 solar		(1) Distillate & Propage (Bbls & \$\) used for firing hot standby	ignition prewarming	etc in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil Values may no	t agree with Schedul	e A5	
70   (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU  71   (4) Actuals do not include Martin 8 solar  72   73   (4) Actuals do not include Martin 8 solar						Oii ariu Light	. on. values III dy II0	. agree with othedul	o 710.	
72 73										
73		(4) Actuals do not include Martin 8 solar			_		-	_	_	

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					FOR	THE MONTH OF:	IVIAICN 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		370,323					2,415,860	1.022	2,469,009	11,120,952	3.0030	4.60
4	Plant Unit Info	1,253		41.2	47.3	53.4	6,667						
5	Desoto Solar												
6	Solar		4,532					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		24.4	N/A	24.4	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		17					506	1.027	520	2,342	13.7776	4.63
11	Plant Unit Info	352		0.0	100.0	48.9	30,588						
12	Fort Myers 1-12												
13	Light Oil		1,160					3,148	5.804	18,271	378,443	32.6244	120.22
14	Plant Unit Info	594		0.3	100.0	55.9	15,751						
15	Fort Myers 2												
16	Gas		769,462					5,502,095	1.018	5,601,133	25,228,718	3.2787	4.59
17	Plant Unit Info	1,433		78.0	96.9	78.0	7,279						
18	Fort Myers 3A												
19	Light Oil		45					86	5.782	497	10,339	23.0260	120.22
20	Gas		9,690					108,700	1.018	110,657	498,423	5.1436	4.59
21	Plant Unit Info	161		9.0	99.9	79.7	11,418						
22	Fort Myers 3B												
23	Light Oil		92					181	5.782	1,047	21,759	23.6001	120.22
24	Gas		3,920					45,120	1.018	45,932	206,888	5.2780	4.59
25	Plant Unit Info	161		3.7	48.3	78.4	11,710						
26	Lauderdale 1-12												
27	Light Oil		97					268	5.537	1,484	26,829	27.5732	100.11
28	Gas		568					8,780	1.027	9,017	40,615	7.1542	4.63
29	Plant Unit Info	352		0.3	97.5	14.3	15,791						
30													
31													
32													

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					FOR	THE MONTH OF:	March 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		273					891	5.537	4,933	89,195	32.6484	100.11
3	Gas		764					13,984	1.027	14,362	64,690	8.4683	4.63
4	Plant Unit Info	352		0.4	99.8	22.3	18,607						
5	Lauderdale 4												
6	Light Oil		301					468	5.537	2,591	54,198	18.0241	115.81
7	Gas		76,967					646,125	1.027	663,570	2,988,863	3.8833	4.63
8	Plant Unit Info	448		24.1	35.1	38.7	8,621						
9	Lauderdale 5												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		213,570					1,749,568	1.027	1,796,806	8,093,204	3.7895	4.63
12	Plant Unit Info	448		66.7	97.6	71.9	8,413						
13	Manatee 1												
14	Heavy Oil		2					3	6.299	20	206	12.8631	66.39
15	Gas		34,719					467,251	1.021	477,063	2,148,795	6.1891	4.60
16	Plant Unit Info	797		6.0	91.5	33.0	13,741						
17	Manatee 2												
18	Heavy Oil		2					3	6.299	20	206	12.8631	66.39
19	Gas		45,484					591,019	1.021	603,430	2,717,980	5.9757	4.60
20	Plant Unit Info	797		7.8	83.8	30.2	13,267						
21	Manatee 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		633,682					4,278,190	1.021	4,368,032	19,674,564	3.1048	4.60
24	Plant Unit Info	1,166		79.0	100.0	79.6	6,893						
25	Martin 1	-					-						
26	Heavy Oil		1					2	6.342	15	226	17.3823	94.15
27	Gas		49,720					622,655	1.027	639,467	2,880,298	5.7931	4.63
28	Plant Unit Info	812	.,	8.4	98.7	35.8	12,861	. ,,,,,			,,=50	. ,,,,	
29	Martin 2						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
30	Heavy Oil		(618)					0	N/A	0	0	0.0000	0.00
31	Gas		(618)					1	1.027	1	5	0.0007	4.63
32	Plant Unit Info	804	(0.0)	(0.2)	19.4	0.0	0						
				(0.2)	.0.1	0.0							
		l	1	l					I		l		

					500	THE MONTH OF							
					FUR	THE MONTH OF:	March 2015						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		191,948					1,435,638	1.021	1,465,786	6,602,218	3.4396	4.60
3	Plant Unit Info	449		62.1	94.3	73.8	7,636						
4	Martin 4												
5	Gas		192,594					1,404,856	1.021	1,434,358	6,460,660	3.3545	4.60
6	Plant Unit Info	445		63.8	88.2	70.6	7,448						
7	Martin 8												
8	Light Oil		533					638	5.874	3,748	77,506	14.5552	121.48
9	Gas		546,093					3,764,149	1.021	3,843,196	17,310,588	3.1699	4.60
10	Plant Unit Info	1,160		67.8	92.5	72.4	7,038						
11	Riviera 5												
12	Light Oil		285					325	5.917	1,923	43,488	15.2375	133.81
13	Gas		433,244					2,847,550	1.027	2,924,434	13,172,285	3.0404	4.63
14	Plant Unit Info	1,253		47.90	70.74	67.15	6,750						
15	Sanford 4												
16	Gas		419,440					3,117,039	1.022	3,185,614	14,348,696	3.4209	4.60
17	Plant Unit Info	1,025		59.1	98.3	61.1	7,595						
18	Sanford 5												
19	Gas		425,078					3,144,795	1.022	3,213,981	14,476,468	3.4056	4.60
20	Plant Unit Info	1,030		59.9	100.0	62.1	7,561						
21	Scherer 4												
22	Light Oil		8					14	5.817	81	1,525	20.0721	108.96
23	Coal (1)(5)		386,125					4,162,271	-	4,162,271	10,575,207	2.7388	2.54
24	Plant Unit Info (3)(4)	640		82.8	99.9	82.8	10,780						
25	St Johns #1												
26	Coal (1)							(3,712)	N/A		(277,833)	0.0000	74.85
27	Gas		0					0	-	0	0	0.0000	0.00
28	Plant Unit Info (3)(4)	130		(0.9)	0.0	0.0	0					, , ,	
29	St Johns #2			(:12)			-						
30	Coal (1)		60,048					24,547	22.546	553,437	4,685,977	7.8037	190.90
31	Gas		188					1,976	-	1,976	12,922	6.8699	6.54
32	Plant Unit Info (3)(4)	130		63.7	100.0	63.7	9,221	,510		,	,,,	, , ,	
				30.1	120.0	30	-,						
	I		L						1		l.		

Second Coast   Seco			T .	ı	I I			N AND FUEL COS		1		ı	1	
Line														
New   New						FOR	THE MONTH OF:	March 2015						
New   New														
As Schedule   Not Capability   Not Cap		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
As Schedule   Not Capability   Not Cap														
Nuclear		A4 Schedule	Net Capability (MW)		Capacity Factor (%)	Availability		Heat Rate					KWH	
Second	1	St Lucie 1												
A   St Lucie 2   G28,054   G28,054	2	Nuclear		514,621					5,311,172	-	5,311,172	3,147,442	0.6116	0.59
Nuclear	3	Plant Unit Info	1,003		70.6	69.8	99.7	10,321						
Figure   F	4	St Lucie 2												
7   Solor Coast	5	Nuclear		628,054					7,517,056	-	7,517,056	4,115,388	0.6553	0.55
8 Solar   1,687   227 N/A	6	Plant Unit Info	860		100.6	98.2	100.6	10,193						
Plant Unit Info	7	Space Coast												
10   Turkey Point 1	8	Solar		1,687					N/A	N/A	N/A	N/A	N/A	N/A
Heavy Oil	9	Plant Unit Info	10		22.7	N/A	22.7	N/A						
12   Gas	10	Turkey Point 1												
13   Plant Unit Info   380   0.8   100.0   25.5   33,427	11	Heavy Oil		29					57	6.290	359	5,319	18.2141	93.31
14   Turkey Point 2	12	Gas		2,262					74,212	1.027	76,216	343,293	15.1792	4.63
Heavy Oil   O   O   O   O   O   O   O   O   O	13	Plant Unit Info	380		0.8	100.0	25.5	33,427						•
16 Gas 0 0 0 0.000 0.000 1.77	14	Turkey Point 2												
Turkey Point 3	15	Heavy Oil		0					0	0	0	0	0.0000	0.00
Nuclear   S60,234   S60,	16	Gas		0					0	N/A	0	0	0.0000	0.00
Plant Unit Info	17	Turkey Point 3												
20         Turkey Point 4         607,917         66,94,145         66,94,145         66,94,145         66,94,145         4,397,216         0.7233         0.6           22         Plant Unit Info         848         99.7         100.0         99.7         11,012         50.0 <t< td=""><td>18</td><td>Nuclear</td><td></td><td>560,234</td><td></td><td></td><td></td><td></td><td>6,315,859</td><td>-</td><td>6,315,859</td><td>4,316,249</td><td>0.7704</td><td>0.68</td></t<>	18	Nuclear		560,234					6,315,859	-	6,315,859	4,316,249	0.7704	0.68
21         Nuclear         607,917         99.7         100.0         99.7         11,012         6,694,145         - 6,694,145         4,397,216         0.7233         0.6           22         Plant Unit Info         848         99.7         100.0         99.7         11,012         - 6,694,145         4,397,216         0.7233         0.6           23         Turkev Point 5         - 7,000         - 7	19	Plant Unit Info	839		93.0	93.5	93.0	11,274						
21         Nuclear         607,917         99.7         100.0         99.7         11,012         6,694,145         - 6,694,145         4,397,216         0.7233         0.6           22         Plant Unit Info         848         99.7         100.0         99.7         11,012         - 6,694,145         4,397,216         0.7233         0.6           23         Turkev Point 5         - 7,000         - 7	20	Turkey Point 4												
22         Plant Unit Info         848         99.7         100.0         99.7         11,012         66.7         66.6         99.7         11,012         66.4         99.7         11,012         66.4         99.7         11,012         66.4         69.96         5.774         5.751         106.358         13.1647         106.7		*		607,917					6,694,145	-	6,694,145	4,397,216	0.7233	0.66
23         Turkey Point 5         Both Signature         Section 1         Section 2         Section 3	22	Plant Unit Info	848		99.7	100.0	99.7	11,012						
24         Light Oil         808         996         5.774         5,751         106,358         13.1647         106.75           25         Gas         534,148         3,702,502         1.027         3,802,470         17,127,150         3.2064         4.6           26         Plant Unit Info         1,169         66.6         86.4         66.6         7,119	23							-						
25         Gas         534,148         3,702,502         1.027         3,802,470         17,127,150         3.2064         4.66           26         Plant Unit Info         1,169         66.6         86.4         66.6         7,119         5		·		808					996	5.774	5,751	106,358	13.1647	106.78
26         Plant Unit Info         1,169         66.6         86.4         66.6         7,119         66.6         7,119         66.6         7,119         66.6         7,119         66.6         7,119         66.6         7,119         66.6         7,119         66.7         66.7         66.7         66.7         7,119         66.7         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.7         7,119         66.8         7,119         66.8         7,119         66.8         7,119         66.8         7,119         66.8         7,119         66.8         7,119         66.8         7,125         7,125         7,125         7,125	25									1				4.63
27         WCEC 01         Second         Second <td></td> <td>Plant Unit Info</td> <td>1,169</td> <td></td> <td>66.6</td> <td>86.4</td> <td>66.6</td> <td>7,119</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Plant Unit Info	1,169		66.6	86.4	66.6	7,119						
28         Light Oil         7,654         9,718         6         55,927         1,258,723         16,4449         129,5           29         Gas         587,457         4,023,054         1,021         4,107,538         18,501,242         3,1494         4,6           30         Plant Unit Info         1,225         66,4         92.8         66,4         6,996         9,976	27	WCEC 01												
29 Gas 587,457 4,023,054 1.021 4,107,538 18,501,242 3.1494 4.6 30 Plant Unit Info 1,225 66.4 92.8 66.4 6,996 531		·		7,654					9,718	6	55,927	1,258,723	16.4449	129.52
30 Plant Unit Info 1,225 66.4 92.8 66.4 6,996		-								1				4.60
31			1,225		66.4	92.8	66.4	6,996						

	T	T	ı	ı	OTOTEM	NET GENERATIO	IN AND I OLL OOC	,	ı		r		
					FOR	THE MONTH OF:	March 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		6,784					8,207	6	47,231	1,063,011	15.6698	129.52
3	Gas		650,559					4,436,250	1.021	4,529,411	20,401,450	3.1360	4.60
4	Plant Unit Info	1,215		73.3	93.9	73.3	6,962						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		585,352					4,036,723	1.021	4,121,494	18,564,103	3.1714	4.60
8	Plant Unit Info	1,225		65.3	96.5	65.6	7,041						
9	System Totals						,						
10	Total	24,991	9,557,305	_	_	_	8,392		_	80,203,310	257,084,388	2.6899	_
11			5,555,555				5,552			22,220,212			
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	I IRVEYS AS IN JAN	IUARY 2015 FOR	SCHERER, THE M	I IMBTU'S REPORT	ED MAY BE ARTIF	FICIALLY LOW OF	R HIGH AS THE RE	SULT OF THE SU	RVEY
13	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFE	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	LE AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEA	T RATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND		L EAT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	L ATION RECEIVED	NET OF LINE LO	SSES					
17	(5) SCHERER COAL FUEL BURNED												
18		(											
19													
20													
21													
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SCHEDULE: A4

#### FOR THE MONTH OF: March 2015

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No. 1	System Totals:	
2	BBLS	25,006
3	MCF	48,436,623
4	MMBTU (Coal - Scherer)	4,162,271
5	Tons (Coal - SJRPP)	20,835
6	MMBTU (Nuclear)	25,838,232
7		
8	Average Net Heat Rate (BTU/KWH)	8,392
9	Fuel Cost Per KWH (Cents/KWH)	2.6899
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# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: April 2015					
Line	40.00		Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$)  Heavy Oil (1)	4,194,545	228,975	3,965,570	1,731.9%	18,589,586	11,251,667	7,337,919	65.2%
3	Light Oil (1)	3,110,015	598,284	2,511,732	419.8%	9,276,032	3,822,392	5,453,640	142.7%
4	Coal	11,033,818	6,199,230	4,834,588	78.0%	47,743,646	29,625,880	18,117,766	61.2%
5 6	Gas <sup>(2)</sup>	247,407,040	224,645,064	22,761,977	10.1%	859,962,351	827,511,364	32,450,988	3.9%
7	Nuclear Total	12,083,923 277,829,341	13,463,579 245,135,131	(1,379,656) 32,694,210	(10.2%) 13.3%	62,168,741 997,740,356	64,022,033 936,233,337	(1,853,292) 61,507,020	(2.9%) 6.6%
8	System Net Generation (MWh)	7	.,,	. , ,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , ,	. , ,.	
9	Heavy Oil	25,299	1,561	23,738	1,520.7%	115,463	72,588	42,875	59.1%
10 11	Light Oil Coal	12,188 400,541	2,959 196,345	9,229 204,196	311.9% 104.0%	49,275 1,584,562	21,862 954,131	27,413 630,431	125.4% 66.1%
12	Gas	7,690,470	6,688,859	1,001,611	15.0%	25,773,530	24,660,416	1,113,114	4.5%
13	Nuclear	1,658,837	1,941,900	(283,063)	(14.6%)	8,859,423	9,253,172	(393,749)	(4.3%)
14	Solar (4)	6,433	21,570	(15,137)	(70.2%)	22,039	53,131	(31,092)	(58.5%)
15 16	Total Units of Fuel Burned (Unit). (3)	9,793,768	8,853,194	940,575	10.6%	36,404,292	35,015,300	1,388,992	4.0%
17	Heavy Oil (1)	45,456	2,517	42,938	1,705.7%	199,728	120,533	79,196	65.7%
18	Light Oil <sup>(1)</sup>	28,698	5,148	23,550	457.4%	77,373	31,092	46,281	148.9%
19	Coal Gas <sup>(2)</sup>	216,676	131,611	85,065	64.6%	928,592	601,736	326,857	54.3%
20	Gas (4) Nuclear	55,507,678 18,983,114	48,962,255 20,480,554	6,545,423 (1,497,440)	13.4% (7.3%)	183,073,168 98,267,545	176,442,213 98,508,539	6,630,954 (240,994)	(0.2%)
22	Solar	10,963,114	215,702	(215,702)	(100.0%)	98,267,345	486,784	(486,784)	(100.0%)
23	BTU Burned (MMBTU)								
24	Heavy Oil	286,834	16,111	270,723	1,680.3%	1,259,805	759,963	499,842	65.8%
25 26	Light Oil Coal	161,170 4,286,399	30,015 2,326,533	131,155 1,959,866	437.0% 84.2%	442,118 16,869,234	180,170 10,818,836	261,948 6,050,398	145.4% 55.9%
27	Gas	56,764,270	48,962,255	7,802,015	15.9%	187,204,165	177,333,906	9,870,259	5.6%
28	Nuclear	18,983,114	20,480,554	(1,497,440)	(7.3%)	98,267,545	98,508,539	(240,994)	(0.2%)
29	Solar	0	215,702	(215,702)	(100.0%)	0	486,784	(486,784)	(100.0%)
30 31	Total  Generation Mix (%)	80,481,787	72,031,170	8,450,617	11.7%	304,042,867	288,088,198	15,954,670	5.5%
32	Heavy Oil	0.26%	0.02%	0.24%	1,365.1%	0.32%	0.21%	0.11%	53.0%
33	Light Oil	0.12%	0.03%	0.09%	272.3%	0.14%	0.06%	0.07%	116.8%
34	Coal	4.09%	2.22%	1.87%	84.4%	4.35%	2.72%	1.63%	59.7%
35 36	Gas Nuclear	78.52% 16.94%	75.55% 21.93%	2.97% (5.00%)	3.9% (22.8%)	70.80% 24.34%	70.43% 26.43%	0.37% (2.09%)	0.5% (7.9%)
37	Solar <sup>(4)</sup>	0.07%	0.24%	(0.18%)	(73.0%)	0.06%	0.15%	(0.09%)	(60.1%)
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
39	Fuel Cost per Unit (\$/Unit)								
40	Heavy Oil (1)  Light Oil (1)	92.2772 108.3705	90.9563	1.3209 (7.8370)	1.5%	93.0743 119.8872	93.3494 122.9381	(0.2751)	(0.3%)
42	Coal	50.9231	47.1026	3.8205	8.1%	51.4151	49.2340	2.1810	4.4%
43	Gas <sup>(2)</sup>	4.4572	4.5881	(0.1310)	(2.9%)	4.6974	4.6900	0.0074	0.2%
44	Nuclear	0.6366	0.6574	(0.0208)	(3.2%)	0.6326	0.6499	(0.0173)	(2.7%)
45 46	Fuel Cost per MMBTU (\$/MMBTU)  Heavy Oil (1)	14.6236	14.2123	0.4113	2.9%	14.7559	14.8056	(0.0496)	(0.3%)
47	Light Oil (1)	19.2965	19.9328	(0.6363)	(3.2%)	20.9809	21.2156	(0.2346)	(1.1%)
48	Coal	2.5741	2.6646	(0.0904)	(3.4%)	2.8302	2.7384	0.0919	3.4%
49	Gas <sup>(2)</sup>	4.3585	4.5881	(0.2296)	(5.0%)	4.5937	4.6664	(0.0727)	(1.6%)
50 51	Nuclear Total	0.6366 3.4521	0.6574 3.4032	(0.0208) 0.0489	(3.2%)	0.6326 3.2816	0.6499 3.2498	(0.0173) 0.0318	(2.7%) 1.0%
52	BTU Burned per KWH (BTU/KWH)	5.1521		5.5.55		5.2510	5.2.30	3.3510	
53	Heavy Oil	11,338	10,321	1,016	9.8%	10,911	10,470	441	4.2%
54	Light Oil	13,223	10,143	3,080	30.4%	8,972	8,241	731	8.9%
55 56	Coal Gas	10,702 7,381	7,320	(1,148)	(9.7%) 0.8%	10,646 7,263	11,339 7,191	(693) 72	(6.1%) 1.0%
57	Nuclear	11,444	10,547	897	8.5%	11,092	10,646	446	4.2%
58	Solar	0	10,000	(10,000)	(100.0%)	0	9,162	(9,162)	(100.0%)
59 60	Total  Generated Fuel Cost per KWH (cents/KWH)	8,218	8,136	81	1.0%	8,352	8,227	124	1.5%
61	Heavy Oil (1)	16.5800	14.6687	1.9113	13.0%	16.1000	15.5007	0.5993	3.9%
62	Light Oil (1)	25.5160	20.2182	5.2978	26.2%	18.8250	17.4844	1.3405	7.7%
63	Coal	2.7547	3.1573	(0.4026)	(12.8%)	3.0131	3.1050	(0.0920)	(3.0%)
64 65	Gas <sup>(2)</sup> Nuclear	3.2171 0.7285	3.3585 0.6933	(0.1414) 0.0351	(4.2%) 5.1%	3.3366 0.7017	3.3556 0.6919	(0.0190) 0.0098	(0.6%)
66	Total	2.8368	2.7689	0.0351	2.5%	2.7407	2.6738	0.0669	2.5%
67									
68	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
69	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			A5.					
70 71	(4) Actuals do not include Martin 8 solar	o, Gas - IVIOF, NUCIE	aı - IVIIVID I U						
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					FOR	THE MONTH OF:	April 2015						
	/45	(6)	(6)	(6)	<b>(5)</b>	(6)	(7)	(6)	(6)	(40)	(44)	(40)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>C</u>	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		635,201					4,109,157	1.022	4,199,558	18,303,454	2.8815	4.45
4	Plant Unit Info	1,228		72.9	88.2	72.9	6,611						
5 <u>D</u>	Desoto Solar												
6	Solar		4,844					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		26.9	N/A	26.9	N/A						
8 <u>E</u>	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		2,620					43,175	1.021	44,082	192,128	7.3331	4.45
11	Plant Unit Info	334		1.1	100.0	37.3	16,825						
12 <u>F</u>	Fort Myers 1-12												
13	Light Oil		884					2,836	5.804	16,460	340,936	38.5761	120.22
14	Plant Unit Info	552		0.2	100.0	21.8	18,624						
15 <u>F</u>	ort Myers 2												
16	Gas		707,532					5,079,675	1.018	5,171,109	22,537,885	3.1854	4.44
17	Plant Unit Info	1,339		74.1	90.0	83.1	7,309						
18 <u>F</u>	Fort Myers 3A												
19	Light Oil		32					52	5.756	299	6,251	19.5353	120.22
20	Gas		27,894					316,091	1.018	321,781	1,402,458	5.0278	4.44
21	Plant Unit Info	148		26.6	96.7	83.1	11,533						
22 <u>F</u>	Fort Myers 3B												
23	Light Oil		83					134	5.756	771	16,109	19.3852	120.22
24	Gas		27,828					310,423	1.018	316,011	1,377,310	4.9494	4.44
25	Plant Unit Info	148		26.6	87.3	85.6	11,350						
26 <u>L</u>	auderdale 1-12												
27	Light Oil		978					3,056	5.537	16,921	305,927	31.2841	100.11
28	Gas		19,992					352,724	1.021	360,131	1,569,604	7.8511	4.45
29	Plant Unit Info	334		8.4	97.5	62.3	17,981						
30													
31													
32													

					FOR	THE MONTH OF:	April 2015						
-	(4)	(2)	(2)	(4)	(F)	(6)	(7)	(0)	(0)	(40)	(11)	(12)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability	Net Output Factor (%)	Average Net Heat Rate	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH	Cost of Fuel (\$/Unit)
NO.		(IVIVV)	(IVIVVII)	(76)	Factor (%)	Factor (%)	(BTU/KWH)	(Offics)	(MIMB I U/Unit)	(IVIIVIB10)	Cost (\$)	(Cents/KWH)	(\$/OIIII)
1	Lauderdale 13-24												
2	Light Oil		4,607					15,632	5.537	86,554	1,564,874	33.9673	100.11
3	Gas		7,022					134,536	1.021	137,361	598,677	8.5256	4.45
4	Plant Unit Info	334		4.6	99.8	34.6	19,255						
5	<u>Lauderdale 4</u>												
6	Light Oil		11					17	5.537	94	1,969	17.4225	115.81
7	Gas		212,180					1,728,566	1.021	1,764,866	7,692,034	3.6252	4.45
8	Plant Unit Info	438		68.4	93.1	69.2	8,318						
9	<u>Lauderdale 5</u>												
10	Light Oil		51					76	5.537	421	8,801	17.1568	115.81
11	Gas		214,652					1,725,068	1.021	1,761,294	7,676,466	3.5762	4.45
12	Plant Unit Info	438		69.2	86.9	79.4	8,205						
13	Manatee 1												
14	Heavy Oil		13,276					23,229	6.299	146,319	2,135,685	16.0866	91.94
15	Gas		125,150					1,430,750	1.025	1,465,803	6,388,591	5.1047	4.47
16	Plant Unit Info	789		24.6	100.0	37.3	11,646						
17	Manatee 2												
18	Heavy Oil		6,963					11,868	6.299	74,756	1,091,140	15.6697	91.94
19	Gas		99,561					1,123,649	1.025	1,151,178	5,017,322	5.0394	4.47
20	Plant Unit Info	789	,	18.9	92.3	36.8	11,508	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			- 7,- 7,-		
21	Manatee 3						,						
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		667,327					4,510,385	1.025	4,620,889	20,139,793	3.0180	4.47
24	Plant Unit Info	1,095	221,021	85.8	100.0	85.8	6,924	.,2 . 2,000	525	.,,,		2.2.700	
25	Martin 1	.,550		33.0	.55.0	55.0	5,524						
26	Heavy Oil		6,147					10,358	6.348	65,753	967,626	15.7422	93.42
27	Gas		89,496					1,000,390	1.021	1,021,398	4,451,686	4.9742	4.45
28	Plant Unit Info	804	00,490	16.7	59.6	34.9	11,367	1,000,090	1.021	1,021,390	7,751,000	7.5742	7.43
29	Martin 2	804		10.7	39.0	34.9	11,307						
30	Heavy Oil		(952)					1	6.348	6	93	0.0098	93.42
31	Gas		(952)					1	1.021	1	4	0.0096	4.45
31		796	(952)	(0.2)	0.0	0.0	0	1	1.021	1	4	0.0005	4.45
32	Plant Unit Info	796		(0.3)	0.0	0.0	0						

	I												
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-		+			FOR	THE MONTH OF:	April 2015						
-	(1)	(2)	(3)	(4)	(F)	(6)	(7)	(9)	(9)	(10)	(11)	(12)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		261,304					1,890,376	1.025	1,936,879	8,441,740	3.2306	4.47
3	Plant Unit Info	423		87.2	99.5	87.2	7,412						
4	Martin 4												
5	Gas		227,029					1,640,427	1.025	1,680,782	7,325,561	3.2267	4.47
6	Plant Unit Info	419		77.7	86.4	76.3	7,403						
7	Martin 8												
8	Light Oil		915					1,081	5.874	6,350	131,323	14.3554	121.48
9	Gas		593,049					4,017,693	1.025	4,116,528	17,941,574	3.0253	4.47
10	Plant Unit Info	1,089		76.0	99.9	76.0	6,941						
11	Riviera 5												
12	Light Oil		148					167	5.917	988	22,346	15.0784	133.81
13	Gas		612,364					4,000,831	1.021	4,084,848	17,803,499	2.9073	4.45
14	Plant Unit Info	1,228		69.84	96.73	69.84	6,671						
15	Sanford 4												
16	Gas		272,917					2,025,981	1.022	2,070,553	9,024,348	3.3066	4.45
17	Plant Unit Info	960		39.7	63.0	64.0	7,587						
18	Sanford 5												
19	Gas		435,906					3,173,505	1.022	3,243,322	14,135,772	3.2428	4.45
20	Plant Unit Info	965		63.4	90.1	71.4	7,440						
21	Scherer 4												
22	Light Oil		0					34	N/A	0	3,715	0.0000	109.25
23	Coal (1)(5)		344,985					3,698,513	-	3,698,513	9,037,785	2.6198	2.44
24	Plant Unit Info (3)(4)	632		76.3	100.0	76.3	10,721						
25	St Johns #1						-						
26	Coal (1)								N/A			0.0000	0.00
27	Gas		0					0	-	0	0	0.0000	0.00
28	Plant Unit Info (3)(4)	127		(0.7)	0.0	0.0	0					2.2230	
29	St Johns #2			(511)									
30	Coal (1)		55,556					26,849	21.896	587,886	1,996,032	3.5928	74.34
31	Gas		202					2,140	-	2,140	13,613	6.7324	6.36
32	Plant Unit Info (3)(4)	127		60.9	99.4	60.9	10,582	_,		_,	15,510		5.50
				20.0	30.1	30.0	, 502						
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			I			BET GENERATIO			1			ı	
					FOR	THE MONTH OF:	April 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(40)	(11)	(12)	(42)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		112,009					1,273,359	-	1,273,359	828,329	0.7395	0.65
3	Plant Unit Info	981		15.9	16.9	77.1	11,368						
4	St Lucie 2												
5	Nuclear		408,662					4,973,459	-	4,973,459	2,722,558	0.6662	0.55
6	Plant Unit Info	840		67.7	66.9	100.7	10,340						
7	Space Coast												
8	Solar		1,589					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.1	N/A	22.1	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		16,298					223,000	1.021	227,683	992,339	6.0886	4.45
13	Plant Unit Info	378		5.9	54.6	40.7	13,970						
14	Turkey Point 2												
15	Heavy Oil		(136)					0	0	0	0	0.0000	0.00
16	Gas		(136)					0	N/A	0	0	0.0000	0.00
17	Turkey Point 3												
18	Nuclear		555,998					6,250,970	-	6,250,970	4,272,690	0.7685	0.68
19	Plant Unit Info	811		95.2	96.3	98.4	11,243						
20	Turkey Point 4												
21	Nuclear		582,168					6,485,326	-	6,485,326	4,260,346	0.7318	0.66
22	Plant Unit Info	821		98.5	100.0	98.5	11,140						
23	Turkey Point 5												
24	Light Oil		351					433	5.774	2,500	46,238	13.1619	106.78
25	Gas		559,465					3,900,159	1.021	3,982,062	17,355,514	3.1022	4.45
26	Plant Unit Info	1,101		71.9	87.4	71.9	7,118						
27	WCEC 01												
28	Light Oil		3,199					4,062	6	23,377	518,749	16.2149	127.71
29	Gas		594,480					4,057,454	1.025	4,156,862	18,117,367	3.0476	4.47
30	Plant Unit Info	1,199		68.8	94.5	68.8	6,994						
31							-						
32													
	I.	1							1		ı		

					SYSTEM	NET GENERATIO	N AND FUEL COS	51					
						Ц							
					FOR	THE MONTH OF:	April 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		929					1,118	6	6,434	142,777	15.3739	127.71
3	Gas		665,664					4,501,520	1.025	4,611,807	20,100,210	3.0196	4.47
4	Plant Unit Info	1,189		76.7	97.3	76.7	6,928						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		616,424					4,212,144	1.025	4,315,342	18,808,090	3.0512	4.47
8	Plant Unit Info	1,199		70.9	99.6	70.9	7,001						
9	System Totals												
10	Total	24,090	9,793,768	-	-	-	8,218		-	80,481,787	277,829,341	2.8368	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	UARY 2015 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OF	HIGH AS THE RE	SULT OF THE SUI	RVEY
13	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	;						
18													
19													
20													
21													
22													
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32													

SCHEDULE: A4

FOR THE MONTH OF: April 2015

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No.	System Totals:	
2	BBLS	74,154
3	MCF	55,507,678
4	MMBTU (Coal - Scherer)	3,698,513
5	Tons (Coal - SJRPP)	26,849
6	MMBTU (Nuclear)	18,983,114
7		. ,
8	Average Net Heat Rate (BTU/KWH)	8,218
9	Fuel Cost Per KWH (Cents/KWH)	2.8368
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## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To [	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				<del>_</del>				
2	Fuel Cost of System Net Generation	\$281,801,536	\$268,353,630	\$13,447,906	5.0%	\$1,279,541,894	\$1,204,526,469	\$75,015,425	6.2%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(2,230,166)	(2,458,868)	228,702	(9.3%)	(42,070,747)	(42,127,889)	57,142	(0.1%)
5	Gains from Off-System Sales (Per A6)	(767,361)	(760,000)	(7,361)	1.0%	(22,270,814)	(22,123,639)	(147,175)	0.7%
6	Fuel Cost of Purchased Power (Per A7)	18,878,007	16,435,114	2,442,894	14.9%	55,282,478	44,920,080	10,362,398	23.1%
7	Energy Payments to Qualifying Facilities (Per A8)	10,248,362	9,798,905	449,457	4.6%	20,884,131	33,409,105	(12,524,974)	(37.5%)
8	Energy Cost of Economy Purchases (Per A9)	1,358,485	935,600	422,885	45.2%	5,196,962	1,643,025	3,553,937	216.3%
9	Total Fuel Costs & Net Power Transactions	\$309,288,863	\$292,304,380	\$16,984,482	5.8%	\$1,296,510,470	\$1,220,247,149	\$76,263,321	6.2%
10					-				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	33,614	36,777	(3,163)	(8.6%)	185,262	185,968	(706)	(0.4%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	127,879	143,450	(15,571)	(10.9%)	1,685,933	1,932,059	(246,126)	(12.7%)
14	Total	161,493	180,227	(18,734)	(10.4%)	1,871,195	2,118,027	(246,832)	(11.7%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	1,875	1,875	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(134,841)	0	(134,841)	N/A	(497,368)	(101,562)	(395,806)	N/A
20	Inventory Adjustments	1,032,475	0	1,032,475	N/A	978,724	(349,002)	1,327,726	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$310,348,365	\$292,484,982	\$17,863,383	6.1%	\$1,298,327,742	\$1,220,568,712	\$77,759,030	6.4%
23					=				
24	kWh Sales								
25	Jurisdictional kWh Sales	9,380,232,035	9,100,332,434	279,899,601	3.1%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%
26	Sale for Resale	588,536,338	461,896,873	126,639,465	27.4%	2,408,208,425	2,219,483,557	188,724,868	8.5%
27	Sub-Total Sales	9,968,768,373	9,562,229,307	406,539,066	4.3%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%
28	Total Sales	9,968,768,373	9,562,229,307	406,539,066	4.3%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.09620%	95.16957%	(1.07337%)	(1.1%)	N/A	N/A	N/A	N/A
30					=				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,351,504	283,798,692	8,552,811	3.0%	1,347,828,382	1,324,129,960	23,698,422	1.8%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(111,108,620)	(111,108,620)	0	0.0%

SCHEDULE: A2

#### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To D	Pate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(4,919,340)	(4,919,340)	0	0.0%
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	1,261,105	1,261,105	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$270,407,016	\$261,854,205	\$8,552,811	3.3%	\$1,233,061,526	\$1,209,363,104	\$23,698,422	2.0%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$310,348,365	\$292,484,982	\$17,863,383	6.1%	\$1,298,327,742	\$1,220,568,712	\$77,759,030	6.4%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	310,348,365	292,484,982	17,863,383	6.1%	1,298,327,742	1,220,568,712	77,759,030	6.4%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.09620%	95.16957%	(1.07337%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$292,566,266	\$278,871,660	\$13,694,607	4.9%	\$1,227,970,499	\$1,158,263,838	\$69,706,661	6.0%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$22,159,250)	(\$17,017,455)	(\$5,141,795)	30.2%	\$5,091,027	\$51,099,266	(\$46,008,239)	(90.0%)
9	Interest Provision for the Month (Line 26)	(9,411)	(8,134)	(1,276)	15.7%	(64,595)	(62,596)	(1,999)	3.2%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(150,578,700)	(109,711,533)	(40,867,167)	37.2%	(266,660,688)	(266,660,688)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(1,261,105)	(1,261,105)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	111,108,620	111,108,620	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$141,697,904)	(\$95,687,666)	(\$46,010,238)	48.1%	(\$141,697,904)	(\$95,687,666)	(\$46,010,238)	48.1%
15				_				_	
16	Interest Provision								
17	Beginning True-up Amount (Lns 10+11)	(\$140,489,863)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$141,688,493)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$282,178,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$141,089,178)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 23/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$9,411)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

34 NOTE: Amounts may not agree to the General Ledger due to rounding.

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<sup>29 (2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>30 (3)</sup> Line 4 x Line 5 x 1.00169

<sup>31 (4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 32 and asset optimization program.

# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: May 2015					
Lina			Curren	t Month			Year T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)  Light Oil (1)	2,430,689	1,406,119	1,024,569	72.9%	21,020,275	12,657,787	8,362,488	66.1%
3	Coal	1,684,938 12,256,198	727,914 9,445,092	957,023 2,811,106	131.5% 29.8%	10,960,970 59,999,845	4,550,306 39,070,973	6,410,663 20,928,872	140.9% 53.6%
5	Gas <sup>(2)</sup>	248,753,963	239,466,862	9,287,101	3.9%	1,108,716,314	1,066,978,225	41,738,089	3.9%
6	Nuclear	16,675,716	17,307,642	(631,926)	(3.7%)	78,844,457	81,329,675	(2,485,219)	(3.1%)
7	Total	281,801,503	268,353,630	13,447,874	5.0%	1,279,541,860	1,204,586,966	74,954,893	6.2%
9	System Net Generation (MWh)	42.404	0.000	2.700	20.20/	400.055	02.202	40.070	FC 70/
10	Heavy Oil Light Oil	13,491 7,543	9,693 3,344	3,798 4,199	39.2% 125.6%	128,955 56,818	82,282 25,206	46,673 31,613	56.7% 125.4%
11	Coal	420,289	294,415	125,874	42.8%	2,004,851	1,248,546	756,305	60.6%
12	Gas	7,365,076	7,076,351	288,725	4.1%	33,138,606	31,736,767	1,401,839	4.4%
13	Nuclear	2,374,194	2,504,728	(130,534)	(5.2%)	11,233,617	11,757,900	(524,283)	(4.5%)
14 15	Solar <sup>(4)</sup>	7,963	21,810	(13,847)	(63.5%)	30,002 46,592,849	74,941	(44,939)	(60.0%)
16	Total Units of Fuel Burned (Unit). (3)	10,188,557	9,910,341	278,216	2.8%	40,592,649	44,925,641	1,667,208	3.1%
17	Heavy Oil (1)	26,294	15,172	11,122	73.3%	226,022	135,705	90,317	66.6%
18	Light Oil (1)	15,997	6,425	9,572	149.0%	93,370	37,517	55,853	148.9%
19	Coal	257,834	189,621	68,213	36.0%	1,186,426	791,357	395,069	49.9%
20	Gas (2)	53,230,577	51,787,011	1,443,566	2.8%	236,303,745	228,229,224	8,074,521	3.5%
21	Nuclear Solar	26,480,784 0	26,307,602 218,198	173,182 (218,198)	0.7%	124,748,329	124,816,141 704,982	(67,812) (704,982)	(0.1%)
23	BTU Burned (MMBTU)	Ü	210,100	(210,100)	(100.070)	•	701,002	(101,002)	(100.070)
24	Heavy Oil	166,407	97,101	69,306	71.4%	1,426,212	857,064	569,149	66.4%
25	Light Oil	90,137	37,456	52,681	140.6%	531,994	217,626	314,368	144.5%
26	Coal	4,610,591	3,448,778	1,161,813	33.7%	21,479,825	14,267,614	7,212,211	50.5%
27 28	Gas Nuclear	54,628,596 26,480,784	51,787,011 26,307,602	2,841,585 173,182	5.5% 0.7%	241,832,761 124,748,329	229,120,917 124,816,141	12,711,844 (67,812)	5.5%
29	Solar	0	218,198	(218,198)	(100.0%)	0	704,982	(704,982)	(100.0%)
30	Total	85,976,515	81,896,146	4,080,369	5.0%	390,019,121	369,984,344	20,034,777	5.4%
31	Generation Mix (%)								
32	Heavy Oil	0.13%	0.10%	0.03%	35.4%	0.28%	0.18%	0.09%	51.1%
33	Light Oil Coal	0.07% 4.13%	0.03% 2.97%	0.04% 1.15%	119.4% 38.9%	0.12% 4.30%	0.06% 2.78%	0.07% 1.52%	117.4% 54.8%
35	Gas	72.29%	71.40%	0.88%	1.2%	71.12%	70.64%	0.48%	0.7%
36	Nuclear	23.30%	25.27%	(1.97%)	(7.8%)	24.11%	26.17%	(2.06%)	(7.9%)
37	Solar <sup>(4)</sup>	0.08%	0.22%	(0.14%)	(64.5%)	0.06%	0.17%	(0.10%)	(61.4%)
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
39 40	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	92.4434	92.6783	(0.2349)	(0.3%)	93.0009	93.2744	(0.2735)	(0.3%)
41	Light Oil (1)	105.3284	113.2985	(7.9701)	(7.0%)	117.3928	121.2873	(3.8945)	(3.2%)
42	Coal	47.5353	49.8104	(2.2751)	(4.6%)	50.5719	49.3721	1.1998	2.4%
43	Gas <sup>(2)</sup>	4.6731	4.6241	0.0491	1.1%	4.6919	4.6750	0.0169	0.4%
44	Nuclear	0.6297	0.6579	(0.0282)	(4.3%)	0.6320	0.6516	(0.0196)	(3.0%)
45 46	Fuel Cost per MMBTU (\$/MMBTU)  Heavy Oil (1)	14.6069	14.4810	0.1259	0.9%	14.7385	14.7688	(0.0303)	(0.2%)
47	Light Oil (1)	18.6931	19.4338	(0.7408)	(3.8%)	20.6036	20.9089	(0.3053)	(1.5%)
48	Coal	2.6583	2.7387	(0.0804)	(2.9%)	2.7933	2.7384	0.0549	2.0%
49	Gas <sup>(2)</sup>	4.5535	4.6241	(0.0705)	(1.5%)	4.5846	4.6568	(0.0722)	(1.6%)
50	Nuclear	0.6297	0.6579	(0.0282)	(4.3%)	0.6320	0.6516	(0.0196)	(3.0%)
51	Total	3.2777	3.2768	0.0009	0.0%	3.2807	3.2558	0.0249	0.8%
52 53	BTU Burned per KWH (BTU/KWH)  Heavy Oil	12,335	10,017	2,317	23.1%	11,060	10,416	644	6.2%
54	Light Oil	11,949	11,201	748	6.7%	9,363	8,634	729	8.4%
55	Coal	10,970	11,714	(744)	(6.4%)	10,714	11,427	(713)	(6.2%)
56	Gas	7,417	7,318	99	1.4%	7,298	7,219	78	1.1%
57	Nuclear	11,154	10,503	650	6.2%	11,105	10,616	489	4.6%
58 59	Solar Total	0 8,439	10,004 8,264	(10,004) 175	(100.0%) 2.1%	0 8,371	9,407 8,235	(9,407) 135	(100.0%)
60	Generated Fuel Cost per KWH (cents/KWH)	0,408	0,204	175	2.1/0	0,071	0,200	100	1.0 /0
61	Heavy Oil (1)	18.0170	14.5061	3.5109	24.2%	16.3005	15.3835	0.9170	6.0%
62	Light Oil (1)	22.3367	21.7680	0.5687	2.6%	19.2912	18.0527	1.2385	6.9%
63	Coal	2.9161	3.2081	(0.2920)	(9.1%)	2.9927	3.1293	(0.1366)	(4.4%)
64 65	Gas <sup>(2)</sup> Nuclear	3.3775 0.7024	3.3840 0.6910	(0.0066) 0.0114	(0.2%)	3.3457 0.7019	3.3620 0.6917	(0.0163) 0.0102	(0.5%)
66	Nuclear Total	2.7659	2.7078	0.0114	1.6% 2.1%	2.7462	2.6813	0.0102	2.4%
67									
68	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
69	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
70	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON: (4) Actuals do not include Martin 8 solar	s, Gas - MCF, Nucle	ar - MMB (U						
71 72									
73									
74									
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No.   Part Part Part Part Part Part Part Part						FOR	THE MONTH OF:	May 2015						
No.   Part Part Part Part Part Part Part Part														
Accordance   Acc		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Light Oil		A4 Schedule			Capacity Factor (%)	Availability		Heat Rate					KWH	
3   Gas	1	Cape Canaveral 3												
Plant Unit Info	2	Light Oil		737					990	5.917	5,858	96,022	13.0235	96.99
	3	Gas		650,352					4,227,760	1.028	4,346,137	19,789,055	3.0428	4.68
Solar	4	Plant Unit Info	1,228		72.3	99.8	72.3	6,684						
Pear Unit Info	5	<u>Desoto Solar</u>												
	6	Solar		6,060					N/A	N/A	N/A	N/A	N/A	N/A
State	7	Plant Unit Info	25		32.6	N/A	32.6	N/A						
10   Gas	8	Everglades 1-12												
11 Plant Unit Info	9	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	10	Gas		467					7,373	1.027	7,572	34,477	7.3827	4.68
13	11	Plant Unit Info	334		0.2	100.0	39.5	16,214						
Plant Unit Info	12	Fort Myers 1-12												
Fort Miners 2   Fort Miners 2   Fort Miners 3   Fort Miners	13	Light Oil		0					177	5.804	1,027	21,278	0.0000	120.22
16   Gas	14	Plant Unit Info	552		0.0	100.0	0.0	0						
17         Plant Unit Info         1,339         78.9         96.3         78.9         7.259         Continues	15	Fort Myers 2												
18         Fort Myers 3A         Image: Continuous SA	16	Gas		779,188					5,501,839	1.028	5,655,890	25,752,690	3.3051	4.68
19	17	Plant Unit Info	1,339		78.9	96.3	78.9	7,259						
20         Gas         16,756         Market         Market         185,407         1,028         190,598         867,841         5,1792         4,68           21         Plant Unit Info         148         15.5         100.0         85.3         11,370         Market         Market <t< td=""><td>18</td><td>Fort Myers 3A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	18	Fort Myers 3A												
21         Plant Unit Info         148         15.5         100.0         85.3         11,370	19	Light Oil		35					56	5.769	323	6,732	19.4010	120.22
Fort Myers 3B	20	Gas		16,756					185,407	1.028	190,598	867,841	5.1792	4.68
23         Light Oil         93         93         93         98         148         5.769         854         17,792         19,029         120,221         120,222         120,436         1,028         216,380         985,233         5,076         4,68         4,68         1,02	21	Plant Unit Info	148		15.5	100.0	85.3	11,370						
24         Gas         19,404         98.8         87.7         11,142         10,28         216,380         985,233         5,076         4,66	22	Fort Myers 3B												
25         Plant Unit Info         148         17.9         98.8         87.7         11,142         6         6         6         6         6         6         11,142         6         11,142         6         11,142         6         11,142 </td <td>23</td> <td>Light Oil</td> <td></td> <td>93</td> <td></td> <td></td> <td></td> <td></td> <td>148</td> <td>5.769</td> <td>854</td> <td>17,792</td> <td>19.0290</td> <td>120.22</td>	23	Light Oil		93					148	5.769	854	17,792	19.0290	120.22
26         Lught Oil         Sas         Sa	24	Gas		19,404					210,486	1.028	216,380	985,233	5.0776	4.68
Color	25	Plant Unit Info	148		17.9	98.8	87.7	11,142						
28         Gas         8,397         66.2         150,202         1.027         154,257         702,371         8.3647         4.66           29         Plant Unit Info         334         3.2         95.7         66.2         18,374         8.3647         154,257         702,371         8.3647         4.66         1.02         1.02         154,257         702,371         8.3647         4.66         1.02	26	Lauderdale 1-12												
29         Plant Unit Info         334         3.2         95.7         66.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         18,374         6.2         10,201         5.37         56,976         1,030,102         30,8266         100,114         3.2         6.2         13,963         1,027         14,340         65,294         8,4315         4,664         4.6 <th< td=""><td>27</td><td>Light Oil</td><td></td><td>3</td><td></td><td></td><td></td><td></td><td>15</td><td>5.537</td><td>83</td><td>1,502</td><td>46.9252</td><td>100.11</td></th<>	27	Light Oil		3					15	5.537	83	1,502	46.9252	100.11
30         Lauderdale 13-24         Secondary         Secondary <t< td=""><td>28</td><td>Gas</td><td></td><td>8,397</td><td></td><td></td><td></td><td></td><td>150,202</td><td>1.027</td><td>154,257</td><td>702,371</td><td>8.3647</td><td>4.68</td></t<>	28	Gas		8,397					150,202	1.027	154,257	702,371	8.3647	4.68
31         Light Oil         3,342         6,966         1,030,102         30,8266         100,11           32         Gas         774         1,040         13,963         1,027         14,340         65,294         8,4315         4,66           33         Plant Unit Info         334         1,66         98.7         32.5         17,327         1,7327 <td>29</td> <td>Plant Unit Info</td> <td>334</td> <td></td> <td>3.2</td> <td>95.7</td> <td>66.2</td> <td>18,374</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	29	Plant Unit Info	334		3.2	95.7	66.2	18,374						
32 Gas 774	30	Lauderdale 13-24												
33 Plant Unit Info 334 1.6 98.7 32.5 17,327	31	Light Oil		3,342					10,290	5.537	56,976	1,030,102	30.8266	100.11
	32	Gas		774					13,963	1.027	14,340	65,294	8.4315	4.68
34	33	Plant Unit Info	334		1.6	98.7	32.5	17,327						
	34													

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					FOR	THE MONTH OF:	May 2015						<del>                                     </del>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		71					108	5.537	598	12,507	17.5173	115.81
3	Gas		209,097					1,704,314	1.027	1,750,330	7,969,693	3.8115	4.68
4	Plant Unit Info	438		65.2	87.6	74.6	8,371						
5	Lauderdale 5												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		30,337					234,618	1.027	240,953	1,097,120	3.6164	4.68
8	Plant Unit Info	438		9.5	10.2	44.8	7,943						
9	Manatee 1												
10	Heavy Oil		5,801					9,953	6.321	62,912	915,084	15.7735	91.94
11	Gas		171,282					1,899,460	1.025	1,946,757	8,864,074	5.1751	4.67
12	Plant Unit Info	789		30.5	93	36.3	11,349						
13	Manatee 2												
14	Heavy Oil		4,098					7,327	6.321	46,313	673,646	16.4384	91.94
15	Gas		93,026					1,109,228	1.025	1,136,848	5,176,355	5.5644	4.67
16	Plant Unit Info	789		16.7	95.0	35.1	12,182						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		624,616					4,281,091	1.025	4,387,690	19,978,256	3.1985	4.67
20	Plant Unit Info	1,095		77.7	99.8	77.7	7,025						
21	Martin 1												
22	Heavy Oil		4,280					8,341	6.348	52,949	779,164	18.2048	93.41
23	Gas		98,528					1,274,784	1.027	1,309,203	5,961,131	6.0502	4.68
24	Plant Unit Info	804		17.4	91.4	36.2	13,249						
25	Martin 2												
26	Heavy Oil		(537)					0	N/A	0	0	0.0000	0.00
27	Gas		(537)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	796		(0.2)	0.0	0.0	0						
29	Martin 3												
30	Gas		244,753					1,791,554	1.025	1,835,805	8,358,882	3.4152	4.67
31	Plant Unit Info	423		79.1	100.0	79.1	7,501						
32	Martin 4												
33	Gas		221,337					1,621,328	1.025	1,661,375	7,564,658	3.4177	4.67
34	Plant Unit Info	419		71.5	89.8	71.5	7,506						

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					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		676					797	5.874	4,682	96,822	14.3334	121.48
3	Gas		596,308					4,033,120	1.025	4,132,738	18,817,395	3.1557	4.67
4	Plant Unit Info	1,089		74.0	100.0	74.0	6,931						
5	Riviera 5												
6	Light Oil		125					142	5.917	840	19,001	15.2251	133.81
7	Gas		560,077					3,674,878	1.027	3,774,100	17,184,426	3.0682	4.68
8	Plant Unit Info	1,228		61.81	93.17	61.82	6,739						
9	Sanford 4												
10	Gas		474,344					3,423,966	1.028	3,519,837	16,026,703	3.3787	4.68
11	Plant Unit Info	960		66.8	98.2	67.0	7,420						
12	Sanford 5												
13	Gas		(295)					0	N/A	0	0	0.0000	0.00
14	Plant Unit Info	965		(0.0)	0.0	0.0	0						
15	Scherer 4												
16	Light Oil		360					684	5.817	3,979	71,434	19.8206	104.44
17	Coal (1)(5)		323,554					3,571,915	-	3,571,915	8,780,141	2.7137	2.46
18	Plant Unit Info (3)(4)	632		69.4	87.5	79.2	11,040						
19	St Johns #1												
20	Coal (1)		35,462					17,850	21.666	386,738	1,309,458	3.6926	73.36
21	Gas		543					5,921	-	5,921	38,509	7.0931	6.50
22	Plant Unit Info (3)(4)	127		37.5	58.8	64.7	10,906						
23	St Johns #2												
24	Coal (1)		61,274					29,534	22.074	651,938	2,166,599.38	3.5359	73.36
25	Gas		209					2,223	-	2,223	14,805	7.0836	6.66
26	Plant Unit Info (3)(4)	127		65.0	100.0	65.0	10,640						
27	St Lucie 1						-						
28	Nuclear		738,647					7,658,014	-	7,658,014	4,985,433	0.6749	0.65
29	Plant Unit Info	981	,	101.2	100.0	101.2	10,368				,		
30	St Lucie 2						-,-,-						
31	Nuclear		635,987					7,647,006	-	7,647,006	4,187,983	0.6585	0.55
32	Plant Unit Info	840	222,237	101.7	100.0	101.7	10,240	,211,200		,211,230	, , , , , , , , , , , , , , , , , , , ,	555	2.30
33	Space Coast				. 30.0								
34													
<u> </u>													
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		1											
					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,903					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10		25.6	N/A	25.6	N/A						
3	Turkey Point 1												
4	Heavy Oil		227					673	6.290	4,233	62,796	27.6147	93.31
5	Gas		16,881					425,997	1.027	437,499	1,992,043	11.8008	4.68
6	Plant Unit Info	378		6.0	100.0	36.8	25,820						
7	Turkey Point 2												
8	Heavy Oil		(379)					0	0	0	0	0.0000	0.00
9	Gas		(379)					0	N/A	0	0	0.0000	0.00
10	Turkey Point 3												
11	Nuclear		526,481					5,889,723	-	5,889,723	4,026,640	0.7648	0.68
12	Plant Unit Info	811		87.3	87.7	98.0	11,187						
13	Turkey Point 4												
14	Nuclear		473,079					5,286,041	-	5,286,041	3,475,660	0.7347	0.66
15	Plant Unit Info	821		77.4	78.4	95.5	11,174						
16	Turkey Point 5												
17	Light Oil		532					652	5.774	3,765	69,624	13.0773	106.78
18	Gas		656,415					4,519,819	1.027	4,641,854	21,135,529	3.2198	4.68
19	Plant Unit Info	1,101		81.7	100.0	81.7	7,072						
20	WCEC 01												
21	Light Oil		596					767	6	4,414	95,824	16.0725	124.93
22	Gas		595,268					4,115,072	1.025	4,217,126	19,201,635	3.2257	4.67
23	Plant Unit Info	1,199		66.4	97.1	67.4	7,085						
24	WCEC 02												
25	Light Oil		972					1,171	6	6,739	146,298	15.0450	124.93
26	Gas		706,490					4,777,598	1.025	4,896,082	22,293,093	3.1555	4.67
27	Plant Unit Info	1,189		78.8	99.8	78.8	6,930						
28	WCEC 03												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		591,440					4,046,721	1.025	4,147,080	18,882,698	3.1927	4.67
31	Plant Unit Info	1,199		65.9	94.1	65.9	7,012						
32	System Totals												
33	Total	24,090	10,188,557	-	=	-	8,439		=	85,976,515	281,801,503	2.7659	-
34													

	STSTEM NET GENERATION AND FOEL COST												
					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	4401.11	Net Capability	Net Generation	Capacity Factor	Equivalent	Net Output	Average Net	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per	Cost of Fuel
No.	A4 Schedule	(MW)	(MWh)	(%)	Availability Factor (%)	Factor (%)	Heat Rate (BTU/KWH)	(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)	KWH (Cents/KWH)	(\$/Unit)
1	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU		RIL 2015 FOR SCH		TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR HI	GH AS THE RESU	LT OF THE SURVE	ΞΥ
2	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
3	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND FU	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
4	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
5	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
6	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS	i						
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SCHEDULE: A4

#### FOR THE MONTH OF: May 2015

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No.	System Totals:	
2	BBLS	42,291
3	MCF	53,230,577
4	MMBTU (Coal - Scherer)	3,571,915
5	Tons (Coal - SJRPP)	47,384
6	MMBTU (Nuclear)	26,480,784
7		
8	Average Net Heat Rate (BTU/KWH)	8,439
9	Fuel Cost Per KWH (Cents/KWH)	2.7659
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# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: June 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 301,524,023 276,641,046 24,882,977 9.0% 10,549,790 10,317,452 232,338 2.3% 2.8581 2.6813 0.1768 6.6% 0 2 Coal Cars Depreciation Return 0 0 N/A 0 0 0 0.0% 0.0000 0.0000 0.0000 N/A 3 Adjustments to Fuel Cost (A2) (92,746)0 (92,746)N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 4 TOTAL COST OF GENERATED POWER 301,431,277 276,641,046 24,790,231 9.0% 10,549,790 10,317,452 232,338 2.3% 2.8572 2.6813 0.1759 6.6% 3.1730 33.5% 31.0% 5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 20,637,329 15,457,623 5.179.706 650.395 496,587 153.808 3.1128 0.0602 1.9% 6 Energy Cost of Economy/OS Purchases (A9) 4.329.015 1.208.000 3.121.015 258.4% 84.503 50.000 34.503 69.0% 5.1229 2.4160 2.7069 112.0% Energy Payments to Qualifying Facilities (A8) 11,774,346 9,589,819 2,184,527 22.8% 310,409 271,269 39,140 14.4% 3.7932 3.5352 0.2580 7.3% TOTAL COST OF PURCHASED POWER 36,740,690 26,255,442 10,485,248 39.9% 1,045,307 817.856 227,451 27.8% 3.5148 3.2103 0.3045 9.5% 9 TOTAL AVAILABLE (LINE 5+9) 338,171,967 302.896.488 35.275.479 11.6% 11.595.097 11.135.308 459.789 4.1% 2.9165 2.7201 0.1964 7.2% 10 11 Fuel Cost of Economy and Other Power Sales (A6) (1,274,238) (1,537,950) 263,712 (17.1%) (59,550)(75,000)15,450 (20.6%) 2.1398 2.0506 0.0892 4.3% 12 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (351,555)(393,211)41.656 (10.6%)(53,121)(51,289)(1,832)3.6% 0.6618 0.7667 (0.1049)(13.7%)13 Gains from Off-System Sales (A6) (554,966) (772,500)217,534 (28.2%)N/A N/A N/A N/A N/A 14 TOTAL FUEL COST AND GAINS OF POWER SALES (2,180,759) (2,703,661) 522,902 (19.3%) (112,671)(126, 289)13,618 (10.8%)1.9355 2.1408 (0.2053)(9.6%) 15 Incremental Personnel, Software, and Hardware Costs 34.538 38.238 (3,699)(9.7%)N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 16 89.921 113.250 (23,329)(20.6%)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 17 124 459 151 488 (27 028) (17.8%)N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (2) N/A N/A N/A 18 Dodd Frank Fees (4) 375 375 0 N/A 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 19 336,116,042 300,344,690 35,771,352 11.9% 11,482,426 11,009,018 473,408 4.3% 2.9272 2.7282 0.1990 7.3% TRANS.(LNS 5+9+15+18+19) 20 21 Net Unbilled Sales (1) (2,203,259) 0.0788 8,341,738 10,544,997 (20.9%)284.973 386,523 (101,549) (26.3%) 0.1057 (0.0269)(25.4%) 22 Company Use (1) 320,156 328,903 (8,747)(2.7%)10,937 12,056 (1,119)(9.3%)0.0030 0.0033 (0.0003)(9.0%) 23 T & D Losses (1) 17,393,339 17,178,685 214,654 1.2% 594,197 629,678 (35,481) (5.6%)0.1642 0.1721 (0.0079)(4.6%) 24 SYSTEM SALES KWH 336,116,042 300.344.690 35,771,352 11.9% 10,592,318,256 9,980,761,731 611,556,525 6.1% 3.1732 3.0092 0.1640 5.4% 25 Wholesale Sales KWH 18,743,477 15,666,159 3,077,318 19.6% 590,679,241 520,602,286 70,076,955 13.5% 3.1732 3.0092 0.1640 5.4% 317,372,565 10,001,639,015 26 Jurisdictional KWH Sales 284,678,531 32,694,034 11.5% 9,460,159,445 541,479,570 5.7% 3.1732 3.0092 0.1640 5.4% 1 00185 27 Jurisdictional Loss Multiplier 1 00185 0.00000 N/A 28 Jurisdictional KWH Sales Adjusted for Line Losses 317,959,704 285 205 186 32 754 518 11.5% 10,001,639,015 9 460 159 445 541,479,570 5.7% 3 1791 3 0148 0.1643 5.4% 29 20,960,619 20,960,619 10,001,639,015 9,460,159,445 0.2216 0 N/A 541,479,570 5.7% 0.2096 (0.0120)(5.4%)30 TOTAL JURISDICTIONAL FUEL COST 338,920,323 306,165,805 32,754,518 10.7% 10,001,639,015 9,460,159,445 541,479,570 5.7% 3.3886 3.2364 0.1523 4.7% 1.00072 1.00072 31 0.00000 Revenue Tax Factor N/A 32 Fuel Factor Adjusted for Taxes 3.3911 3.2387 0.1524 4.7% 33 984,577 984,577 0 N/A 10,001,639,015 9,460,159,445 541,479,570 5.7% 0.0098 0.0104 (0.0006)(5.8%)34 Fuel Factor Including GPIF 3.4009 3.2491 0.1518 4.7% 35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.401 3.249 0.152 4.7% 36

42 43 44

<sup>37 (1)</sup> For Informational Purposes Only

<sup>38 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>39 (3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>40 (</sup>Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act') that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>41</sup> and asset optimization program

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: June 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	/H			Cents	/KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	1,581,065,916	1,481,167,515	99,898,401	6.7%	57,142,639	55,243,092	1,899,547	3.4%	2.7669	2.6812	0.0857	3.2%
2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(148,544)	(1,798,338)	1,649,794	(91.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,580,863,937	1,479,369,177	101,494,760	6.9%	57,142,639	55,243,092	1,899,547	3.4%	2.7665	2.6779	0.0886	3.3%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	75,919,806	60,377,703	15,542,103	25.7%	2,150,798	1,904,375	246,423	12.9%	3.5298	3.1705	0.3594	11.3%
6	Energy Cost of Economy/OS Purchases (A9)	9,525,977	2,851,025	6,674,952	234.1%	210,555	122,500	88,055	71.9%	4.5242	2.3274	2.1969	94.4%
7	Energy Payments to Qualifying Facilities (A8)	32,658,477	42,998,924	(10,340,447)	(24.0%)	949,466	1,207,138	(257,672)	(21.3%)	3.4397	3.5621	(0.1224)	(3.4%)
8	TOTAL COST OF PURCHASED POWER	118,104,260	106,227,651	11,876,609	11.2%	3,310,819	3,234,012	76,807	2.4%	3.5672	3.2847	0.2825	8.6%
9	TOTAL AVAILABLE (LINE 5+9)	1,698,968,197	1,585,596,828	113,371,369	7.2%	60,453,458	58,477,104	1,976,354	3.4%	2.8104	2.7115	0.0989	3.6%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(41,897,800)	(42,131,346)	233,546	(0.6%)	(1,870,090)	(1,933,144)	63,054	(3.3%)	2.2404	2.1794	0.0610	2.8%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,798,739)	(1,927,704)	128,965	(6.7%)	(261,075)	(257,594)	(3,481)	1.4%	0.6890	0.7483	(0.0594)	(7.9%)
13	Gains from Off-System Sales (A6)	(22,825,779)	(22,896,139)	70,360	(0.3%)	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(66,522,318)	(66,955,189)	432,871	(0.6%)	(2,131,165)	(2,190,738)	59,573	(2.7%)	3.1214	3.0563	0.0651	2.1%
15	Incremental Personnel, Software, and Hardware Costs	219,800	224,205	(4,405)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,775,854	2,045,309	(269,455)	(13.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) (2)	1,995,654	2,269,514	(273,860)	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees (4)	2,250	2,250	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,634,443,783	1,520,913,404	113,530,379	7.5%	58,322,293	56,286,366	2,035,927	3.6%	2.8024	2.7021	0.1003	3.7%
20		,,	,,, -	.,,.			, ,	,,					
21	Net Unbilled Sales (1)	37,548,761	31,257,229	6,291,532	20.1%	1,339,879	1,156,775	183,103	15.8%	0.0697	0.0602	0.0096	15.9%
22	Company Use (1)	1,693,888	1,682,511	11,377	0.7%	60,444	62,267	(1,823)	(2.9%)	0.0031	0.0032	(0.0001)	(2.8%)
23	T & D Losses (1)	86,479,267	83,926,525	2,552,742	3.0%	3,085,900	3,105,974	(20,074)	(0.6%)	0.1606	0.1615	(0.0009)	(0.5%)
24	SYSTEM SALES KWH	1,634,443,783	1,520,913,404	113,530,379	7.5%	53,836,069,901	51,961,350,010	1,874,719,891	3.6%	3.0360	2.9270	0.1090	3.7%
25	Wholesale Sales KWH	91,219,134	80,074,966	11,144,168	13.9%	2,998,887,666	2,740,085,842	258,801,824	9.4%	3.0360	2.9270	0.1090	3.7%
26	Jurisdictional KWH Sales	1,543,224,649	1,440,838,438	102,386,211	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0360	2.9270	0.1090	3.7%
27	Jurisdictional Loss Multiplier	=	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,545,930,203	1,443,469,026	102,461,177	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0409	2.9326	0.1083	3.7%
29	TRUE-UP	130,808,134	130,808,134	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.2573	0.2658	(0.0084)	(3.2%)
30	TOTAL JURISDICTIONAL FUEL COST	1,676,738,337	1,574,277,160	102,461,177	6.5%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.2983	3.1984	0.0999	3.1%
31	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						-	-	-	3.3006	3.2007	0.1000	0.031
33	GPIF (3)	5,907,462	5,907,462	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.0116	0.0120	(0.0004)	(3.2%)
34	Fuel Factor Including GPIF									3.3122	3.2127	0.0996	3.1%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.312	3.213	0.100	3.1%

<sup>36</sup> 37 <sup>(1)</sup>For Informational Purposes Only

<sup>38 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>39 &</sup>lt;sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>0 (4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>41</sup> and asset optimization program.

<sup>42</sup> 43 44

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	I	T	Current M	onth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$301,524,023	\$276,641,046	\$24,882,977	9.0%	\$1,581,065,918	\$1,481,167,515	\$99,898,403	6.7%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(1,625,793)	(1,931,161)	305,368	(15.8%)	(43,696,540)	(44,059,050)	362,510	(0.8%)
5	Gains from Off-System Sales (Per A6)	(554,966)	(772,500)	217,534	(28.2%)	(22,825,780)	(22,896,139)	70,359	(0.3%)
6	Fuel Cost of Purchased Power (Per A7)	20,637,329	15,457,623	5,179,706	33.5%	75,919,807	60,377,703	15,542,104	25.7%
7	Energy Payments to Qualifying Facilities (Per A8)	11,774,346	9,589,819	2,184,527	22.8%	32,658,478	42,998,924	(10,340,446)	(24.0%)
8	Energy Cost of Economy Purchases (Per A9)	4,329,015	1,208,000	3,121,015	258.4%	9,525,977	2,851,025	6,674,952	234.1%
9	Total Fuel Costs & Net Power Transactions	\$336,083,954	\$300,192,827	\$35,891,128	12.0%	\$1,632,594,425	\$1,520,439,976	\$112,154,449	7.4%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	34,538	38,238	(3,699)	(9.7%)	219,800	224,205	(4,405)	(2.0%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	89,921	113,250	(23,329)	(20.6%)	1,775,854	2,045,309	(269,455)	(13.2%)
14	Total	124,459	151,488	(27,028)	(17.8%)	1,995,654	2,269,514	(273,860)	(12.1%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	2,250	2,250	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(90,157)	0	(90,157)	N/A	(587,525)	(101,562)	(485,963)	N/A
20	Inventory Adjustments	(2,589)	0	(2,589)	N/A	976,135	(349,002)	1,325,137	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$336,116,043	\$300,344,690	\$35,771,353	11.9%	\$1,634,443,785	\$1,520,913,402	\$113,530,383	7.5%
23					_				
24	kWh Sales								
25	Jurisdictional kWh Sales	10,001,639,015	9,460,159,445	541,479,570	5.7%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%
26	Sale for Resale	590,679,241	520,602,286	70,076,955	13.5%	2,998,887,666	2,740,085,843	258,801,823	9.4%
27	Sub-Total Sales	10,592,318,256	9,980,761,731	611,556,525	6.1%	53,836,069,901	51,961,350,011	1,874,719,890	3.6%
28	Total Sales	10,592,318,256	9,980,761,731	611,556,525	6.1%	53,836,069,901	51,961,350,011	1,874,719,890	3.6%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.42351%	94.78394%	(0.36043%)	(0.4%)	N/A	N/A	N/A	N/A
30					_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	313,631,073	295,020,088	18,610,985	6.3%	1,661,459,455	1,619,150,048	42,309,407	2.6%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(133,330,344)	(133,330,344)	0	0.0%

#### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(5,903,208)	(5,903,208)	0	0.0%
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	2,522,209	2,522,209	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$291,686,586	\$273,075,601	\$18,610,985	6.8%	\$1,524,748,112	\$1,482,438,705	\$42,309,407	2.9%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$336,116,043	\$300,344,690	\$35,771,353	11.9%	\$1,634,443,785	\$1,520,913,402	\$113,530,383	7.5%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	336,116,043	300,344,690	35,771,353	11.9%	1,634,443,785	1,520,913,402	113,530,383	7.5%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.42351%	94.78394%	(0.36043%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$317,959,704	\$285,205,186	\$32,754,518	11.5%	\$1,545,930,204	\$1,443,469,024	\$102,461,180	7.1%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$26,273,118)	(\$12,129,585)	(\$14,143,534)	116.6%	(\$21,182,091)	\$38,969,682	(\$60,151,773)	(154.4%)
9	Interest Provision for the Month (Line 26)	(10,827)	(7,603)	(3,224)	42.4%	(75,422)	(70,199)	(5,223)	7.4%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(151,786,741)	(105,776,503)	(46,010,238)	43.5%	(266,660,688)	(266,660,688)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(2,522,209)	(2,522,209)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	133,330,344	133,330,344	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$147,021,229)	(\$86,864,234)	(\$60,156,996)	69.3%	(\$147,021,229)	(\$86,864,233)	(\$60,156,996)	69.3%
15									
16	Interest Provision								
17	Beginning True-up Amount (Lns 10+11)	(\$141,697,904)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$147,010,403)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$288,708,307)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$144,354,153)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 23/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$10,827)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

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<sup>29 (2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>30 (3)</sup> Line 4 x Line 5 x 1.00169

<sup>31 (4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 32 and asset optimization program.

<sup>34</sup> NOTE: Amounts may not agree to the General Ledger due to rounding.

			FOR THE MONTH	OF: June 2015					
Line			Curren	t Month			Year To	Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	7,789,805	1,396,095	6,393,710	458.0%	28,810,080	14,053,882	14,756,198	105.0%
3	Light Oil (1)	6,010,589	537,893	5,472,696	1,017.4%	16,971,558	5,088,199	11,883,359	233.5%
5	Coal Gas <sup>(2)</sup>	13,740,035	9,250,427	4,489,608	48.5%	73,739,880	48,321,400	25,418,480	52.6%
6	Nuclear	255,679,882 18,303,711	248,707,300 16,749,331	6,972,582 1,554,380	2.8% 9.3%	1,364,396,196 97,148,168	1,315,685,525 98,079,007	48,710,671 (930,839)	3.7%
7	Total	301,524,023	276,641,046	24,882,976	9.0%	1,581,065,882	1,481,228,013	99,837,870	6.7%
8	System Net Generation (MWh)								
9	Heavy Oil	47,737	9,696	38,042	392.4%	176,692	91,977	84,715	92.1%
10	Light Oil	20,315	2,748	17,568	639.4%	77,134	27,953	49,181	175.9%
11	Coal Gas	493,497 7,491,879	284,024 7,577,005	209,473 (85,125)	73.8%	2,498,348 40,630,485	1,532,569 39,313,772	965,778 1,316,714	63.0%
13	Nuclear	2,489,619	2,423,930	65,689	2.7%	13,723,236	14,181,830	(458,594)	(3.2%
14	Solar (4)	6,743	20,050	(13,307)	(66.4%)	36,745	94,991	(58,246)	(61.3%
15	Total	10,549,790	10,317,452	232,339	2.3%	57,142,639	55,243,092	1,899,547	3.4%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	84,949	15,058	69,891	464.1%	310,971	150,763	160,208	106.3%
18	Light Oil (1)	58,044	4,668	53,376	1,143.4%	151,414	42,185	109,229	258.9%
19 20	Coal Gas <sup>(2)</sup>	298,421 54,840,862	183,265 54,821,485	115,156 19,377	62.8% 0.0%	1,484,847 291,144,606	974,622 283,050,709	510,225 8,093,897	52.4%
21	Nuclear	27,796,339	25,458,970	2,337,369	9.2%	152,544,668	150,275,111	2,269,557	1.5%
22	Solar	0	200,567	(200,567)	(100.0%)	0	905,550	(905,550)	(100.0%
23	BTU Burned (MMBTU)								
24	Heavy Oil	537,962	96,372	441,590	458.2%	1,964,174	953,435	1,010,739	106.0%
25	Light Oil	324,766	27,216	297,550	1,093.3%	856,760	244,842	611,918	249.9%
26	Coal	5,257,290	3,358,453	1,898,837	56.5%	26,737,115	17,626,066	9,111,049	51.7%
27	Gas Nuclear	56,232,245 27,796,339	54,821,485 25,458,970	1,410,760 2,337,369	9.2%	298,065,006 152,544,668	283,942,402	14,122,604 2,269,557	5.0% 1.5%
29	Solar	27,790,339	25,456,970	(200,567)	(100.0%)	152,544,668	150,275,111 905,550	(905,550)	(100.0%
30	Total	90,148,602	83,963,063	6,185,539	7.4%	480,167,723	453,947,407	26,220,316	5.8%
31	Generation Mix (%)								
32	Heavy Oil	0.45%	0.09%	0.36%	381.5%	0.31%	0.17%	0.14%	85.7%
33	Light Oil	0.19%	0.03%	0.17%	623.1%	0.13%	0.05%	0.08%	166.8%
34	Coal	4.68%	2.75%	1.92%	69.9%	4.37%	2.77%	1.60%	57.6%
35 36	Gas	71.01% 23.60%	73.44% 23.49%	(2.42%) 0.11%	0.4%	71.10% 24.02%	71.17% 25.67%	(0.06%)	(0.1%
37	Nuclear Solar <sup>(4)</sup>	0.06%	0.19%	(0.13%)	(67.1%)	0.06%	0.17%	(1.66%)	(6.5%
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%
39	Fuel Cost per Unit (\$/Unit)							` '	,
40	Heavy Oil (1)	91.6998	92.7141	(1.0143)	(1.1%)	92.6455	93.2184	(0.5729)	(0.6%
41	Light Oil (1)	103.5523	115.2224	(11.6701)	(10.1%)	112.0871	120.6162	(8.5290)	(7.1%
42	Coal	46.0425	50.4757	(4.4332)	(8.8%)	49.6616	49.5796	0.0820	0.2%
43	Gas <sup>(2)</sup>	4.6622	4.5367	0.1255	2.8%	4.6863	4.6482	0.0381	0.8%
44 45	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6585	0.6579	0.0006	0.1%	0.6369	0.6527	(0.0158)	(2.4%
46	Heavy Oil (1)	14.4802	14.4865	(0.0063)	(0.0%)	14.6678	14.7403	(0.0725)	(0.5%
47	Light Oil (1)	18.5074	19.7639	(1.2564)	(6.4%)	19.8090	20.7816	(0.9726)	(4.7%
48	Coal	2.6135	2.7544	(0.1409)	(5.1%)	2.7580	2.7415	0.0165	0.6%
49	Gas (2)	4.5469	4.5367	0.0102	0.2%	4.5775	4.6336	(0.0561)	(1.2%
50	Nuclear	0.6585	0.6579	0.0006	0.1%	0.6369	0.6527	(0.0158)	(2.4%
51	Total BTU Burned per KWH (BTU/KWH)	3.3447	3.2948	0.0499	1.5%	3.2927	3.2630	0.0297	0.9%
52 53	Heavy Oil	11,269	9,940	1,329	13.4%	11,116	10,366	750	7.2%
54	Light Oil	15,986	9,906	6,080	61.4%	11,1107	8,759	2,348	26.8%
55	Coal	10,653	11,825	(1,171)	(9.9%)	10,702	11,501	(799)	(6.9%
56	Gas	7,506	7,235	271	3.7%	7,336	7,222	114	1.6%
57	Nuclear	11,165	10,503	662	6.3%	11,116	10,596	519	4.9%
58	Solar	0	10,003	(10,003)	(100.0%)	0	9,533	(9,533)	(100.0%
59	Total	8,545	8,138	407	5.0%	8,403	8,217	186	2.3%
60	Generated Fuel Cost per KWH (cents/KWH)  Heavy Oil (1)	16.3182	14.3994	1.9188	13.3%	16.3053	15.2798	1.0255	6.7%
62	Light Oil (1)	29.5864	19.5775	10.0089	51.1%	22.0027	18.2026	3.8001	20.9%
63	Coal	2.7842	3.2569	(0.4727)	(14.5%)	2.9515	3.1530	(0.2014)	(6.4%
64	Gas (2)	3.4128	3.2824	0.1304	4.0%	3.3581	3.3466	0.0114	0.3%
65	Nuclear	0.7352	0.6910	0.0442	6.4%	0.7079	0.6916	0.0163	2.4%
66	Total	2.8581	2.6813	0.1768	6.6%	2.7669	2.6813	0.0856	3.2%
67	(I) Description 0 Description 1			Di	11 60	07. 1/:		45	
68					Heavy Oil and Light	Oil. Values may no	t agree with Schedule	e A5.	
				AD.					
	-	o, Gas - MCF, NUCle	zai - IVIIVIB I U						
	- Interest of the monday Martin o Sold								
68 69 70 71 72	Distillate & Propane (Bbls & \$) used for firing, hot standby,     Includes gas used for Fossil Steam Plants start-up. Estima     Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON     Actuals do not include Martin & solar	ited values may not	agree with Schedule		Heavy Oil and Light	Oil. Values may no	t agree with Schedule	A5.	

Company of the comp														
						EOD:	THE MONTH OF	luno 2015						
The   The						FUR	THE WONTH OF.	Julie 2015						
The   The		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
As Schedule   Net Option   Net Center   Center		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Light Col		A4 Schedule				Availability		Heat Rate					KWH	
Second   Company   Compa	1	Cape Canaveral 3												
Part Unit Info	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
Society   Soci	3	Gas		659,806					4,291,493	1.025	4,398,780	20,000,048	3.0312	4.66
Solar	4	Plant Unit Info	1,228		75.7	99.9	75.7	6,667						
Part Unit Info	5	Desoto Solar												
8         Exercisions 1-12         Image: Contraction of the contra	6	Solar		5,098					N/A	N/A	N/A	N/A	N/A	N/A
Second Communication	7	Plant Unit Info	25		28.3	N/A	28.3	N/A						
The Composition   The Compos	8	Everglades 1-12												
Plant Unit Info	9	Light Oil		0					0	N/A	0	0	0.0000	0.00
Total   Fort Movers 1-12   Fort Movers 2   Fort	10	Gas		501					9,779	1.023	10,004	45,485	9.0789	4.65
13   Light Oil   14   15   15   15   15   15   15   15	11	Plant Unit Info	334		0.2	98.2	39.1	19,968						
14   Plant Unit Info	12	Fort Myers 1-12												
Fort Mines 2	13	Light Oil		2,122					5,807	5.804	33,704	698,101	32.8982	120.22
16   Gas	14	Plant Unit Info	552		0.5	100.0	22.1	15,883						
Plant Unit Info	15	Fort Myers 2												
18   Fort Myers 3A	16	Gas		695,350					4,901,283	1.027	5,031,167	22,875,339	3.2898	4.67
19	17	Plant Unit Info	1,339		72.8	83.3	72.8	7,235						
20         Gas         18,044         102         204,480         1.027         209,899         954,353         5.2890         4.67           21         Plant Unit Info         148         17.2         97.1         80.9         11,630         11	18	Fort Myers 3A												
Plant Unit Info	19	Light Oil		22					36	5.788	208	4,328	19.8524	120.22
Fort Mers 3B	20	Gas		18,044					204,480	1.027	209,899	954,353	5.2890	4.67
23         Light Oil         22         Second of the control	21	Plant Unit Info	148		17.2	97.1	80.9	11,630						
24         Gas         16,806         16,00         100.0         83.6         11,351         190,820         867,606         5.1624         4.67           25         Plant Unit Info         148         16.0         100.0         83.6         11,351         102,064         1,845,274         27.7476         100.11           26         Lauderdale 1-12         18,433         5.537         102,064         1,845,274         27.7476         100.11           28         Gas         14,341         18,433         15,907         226,628         1.023         231,840         1,054,113         7.3504         4.65           29         Plant Unit Info         334         8.4         97.5         49.3         15,907	22	Fort Myers 3B												
25         Plant Unit Info         148         16.0         100.0         83.6         11,351         ————————————————————————————————————	23	Light Oil		22					35	5.788	203	4,208	19.3899	120.22
26         Lauderdale 1-12         6,650         8         18,433         5,537         102,064         1,845,274         27,7476         100.11           28         Gas         14,341         226,628         1.023         231,840         1,054,113         7,3504         4.65           29         Plant Unit Info         334         8.4         97.5         49.3         15,907         8         8         1,054,113         7,3504         4.65           30         Lauderdale 13-24         8         15,907         8         8         10,054,113         7,763         10,054,113         10,054,113         7,763         10,054,013         10,054,113         7,763         10,054,013 <t< td=""><td>24</td><td>Gas</td><td></td><td>16,806</td><td></td><td></td><td></td><td></td><td>185,894</td><td>1.027</td><td>190,820</td><td>867,606</td><td>5.1624</td><td>4.67</td></t<>	24	Gas		16,806					185,894	1.027	190,820	867,606	5.1624	4.67
26         Lauderdale 1-12         6,650         6,650         18,433         5,537         102,064         1,845,274         27,7476         100,11           28         Gas         14,341         226,628         1,023         231,840         1,054,113         7,3504         4.65           29         Plant Unit Info         334         8.4         97.5         49.3         15,907         5.537         161,082         2,912,316         37,5158         100,11           30         Lauderdale 13-24         29,092         5,537         161,082         2,912,316         37,5158         100,11           31         Light Oil         7,763         29,092         5,537         161,082         2,912,316         37,5158         100,11           32         Gas         4,197         90,897         1,023         92,988         422,791         10,0734         4,65           33         Plant Unit Info         334         4.8         100.0         28.1         21,243         5.537         161,082         2,912,316         37,5158         100,11         37,5158         100,11         37,5158         100,11         37,5158         100,11         37,5158         100,11         37,5158         37,5158         37,	25		148		16.0	100.0	83.6	11,351	-		·	-		
27         Light Oil         6,650         8         18,433         5,537         102,064         1,845,274         27,7476         100.11           28         Gas         14,341         226,628         226,628         1.023         231,840         1,054,113         7.3504         4.65           29         Plant Unit Info         334         8.4         97.5         49.3         15,907         8         8         8         97.5         49.3         15,907         8         8         8         97.5         49.3         15,907         8         8         8         97.5         49.3         15,907         8         8         8         8         97.5         49.3         15,907         8         8         8         4.65         8         8         97.5         49.3         15,907         8         8         8         97.5         49.3         15,907         8         8         8         97.5         49.3         15,907         8         8         97.5         18.0         99.992         5.537         161,082         2,912,316         37.5158         100.11         37.5158         100.11         97.992         97.993         1.023         92,988         422,791	26	Lauderdale 1-12						-						
28         Gas         14,341         226,628         1.023         231,840         1,054,113         7.3504         4.65           29         Plant Unit Info         334         8.4         97.5         49.3         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         15,907         8.4         10,01         15,907         8.4         16,082         2,912,316         37,5158         100,11         10,01         10	27			6,650					18,433	5.537	102,064	1,845,274	27.7476	100.11
29         Plant Unit Info         334         8.4         97.5         49.3         15,907         6         6         6         6         7         6         7         7         7         7         7         8         7         7         8         100.11	-	-												
30         Lauderdale 13-24         Search         S			334		8.4	97.5	49.3	15,907						
31         Light Oil         7,763         29,092         5.537         161,082         2,912,316         37.5158         100.11           32         Gas         4,197         90,897         1.023         92,988         422,791         10.0734         4.65           33         Plant Unit Info         334         4.8         100.0         28.1         21,243         5.537         161,082         2,912,316         37.5158         100.11								-,						
32 Gas 4,197 90,897 1.023 92,988 422,791 10.0734 4.65 33 Plant Unit Info 334 4.8 100.0 28.1 21,243 90,897 1.023 92,988 422,791 10.0734 4.65				7,763					29,092	5.537	161,082	2,912,316	37.5158	100.11
33 Plant Unit Info 334 4.8 100.0 28.1 21,243	-													
			334	.,	4.8	100.0	28.1	21,243	,		,-30	,.		
								,=14						

					FOR	THE MONTH OF:	June 2015						
					. 3.1		- · ·						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	. ,	. ,	. ,	. ,	. ,	. ,	. , ,	. ,	. ,	. ,	. ,	` ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		75					114	5.537	631	13,202	17.5795	115.81
3	Gas		208,345					1,713,081	1.023	1,752,482	7,968,056	3.8245	4.65
4	Plant Unit Info	438		67.2	94.8	70.3	8,411						
5	<u>Lauderdale 5</u>												
6	Light Oil		76					111	5.537	615	12,855	16.8476	115.81
7	Gas		216,715					1,706,610	1.023	1,745,862	7,937,957	3.6629	4.65
8	Plant Unit Info	438		69.9	92.3	69.9	8,056						
9	Manatee 1												
10	Heavy Oil		14,640					25,553	6.321	161,520	2,349,592	16.0487	91.95
11	Gas		109,671					1,246,766	1.027	1,279,805	5,818,923	5.3058	4.67
12	Plant Unit Info	789		22.1	72	37.8	11,594						
13	Manatee 2												
14	Heavy Oil		12,563					22,396	6.321	141,564	2,059,306	16.3917	91.95
15	Gas		96,799					1,149,515	1.027	1,179,977	5,365,032	5.5424	4.67
16	Plant Unit Info	789		19.4	100.0	36.5	12,084						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		447,567					3,082,433	1.027	3,164,117	14,386,374	3.2144	4.67
20	Plant Unit Info	1,095		57.6	71.4	70.1	7,070						
21	Martin 1												
22	Heavy Oil		10,224					19,720	6.348	125,180	1,801,886	17.6241	91.38
23	Gas		102,590					1,345,933	1.023	1,376,889	6,260,337	6.1023	4.65
24	Plant Unit Info	804		19.7	99.4	36.5	13,315						
25	Martin 2												
26	Heavy Oil		10,731					17,281	6.348	109,697	1,579,021	14.7149	91.38
27	Gas		121,870					1,336,196	1.023	1,366,928	6,215,047	5.0997	4.65
28	Plant Unit Info	796	.2.,570	23.4	49.3	49.6	11,136	.,000,100		.,000,020	5,210,017	3.3337	50
29	Martin 3	. 30		20.1			,.50						
30	Gas		223,384					1,659,416	1.026	1,703,225	7,744,098	3.4667	4.67
31	Plant Unit Info	423	220,004	74.6	100.0	75.2	7,625	1,000,410	525	.,. 00,220	.,,,,,,	3307	
32	Martin 4	720		74.0	100.0	70.2	7,020						
33	Gas		224,075					1,652,690	1.026	1,696,321	7,712,707	3.4420	4.67
34	Plant Unit Info	419	22 .,070	74.8	100.0	75.0	7,570	.,552,550	525	1,000,021	.,2,707	5120	
0-7	. idii oiii iiio	410		74.0	130.0	7 3.0	7,570						
											L		

					FOR	THE MONTH OF:	June 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		, ,	, ,	, ,	, ,	, ,	, ,	, ,	. ,	, ,	, ,	, ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		741					884	5.874	5,193	107,412	14.4956	121.51
3	Gas		557,579					3,808,573	1.026	3,909,119	17,773,694	3.1877	4.67
4	Plant Unit Info	1,089		71.5	89.7	77.1	7,011						
5	Riviera 5												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		508,398					3,362,218	1.023	3,439,549	15,638,688	3.0761	4.65
8	Plant Unit Info	1,228		57.97	87.66	63.03	6,765						
9	Sanford 4												
10	Gas		463,552					3,419,930	1.025	3,505,428	15,938,221	3.4383	4.66
11	Plant Unit Info	960		67.4	100.0	67.4	7,562						
12	Sanford 5						·						
13	Gas		347,961					2,491,461	1.025	2,553,748	11,611,193	3.3369	4.66
14	Plant Unit Info	965	,,,,,	50.6	73.0	68.9	7,339	, , , ,		, ,	,, , , , ,		
15	Scherer 4						,						
16	Light Oil		0					0	5.817	0	2	0.0000	0.00
17	Coal (1)(5)		374,877					4,009,802	_	4,009,802	9,616,111	2.5651	2.40
18	Plant Unit Info (3)(4)	632	0.1,0.1	83.1	100.0	83.1	10,696	1,000,002		1,000,002	5,515,111	2.0001	20
19	St Johns #1			55.1	100.0		10,000						
20	Coal (1)		61,971					29,320	21.846	640,525	2,113,562	3.4106	72.09
21	Gas		403					4,163	-	4,163	27,431	6.8118	6.59
22	Plant Unit Info (3)(4)	127	403	68.1	99.9	68.1	10,336	4,103	-	4,103	27,431	0.0110	0.59
23	St Johns #2	121		06.1	99.9	00.1	10,330						
24	Coal (1)		56,649					27,888	21.764	606,963	2,010,363	3.5488	72.09
25								(535)	21.704				6.88
26	Gas Plant Unit Info (3)(4)	127	(50)	61.8	89.8	61.8	40.744	(535)	-	(535)	(3,682)	7.3787	6.88
		127		01.8	89.8	61.8	10,714						
27	St Lucie 1							<b>—</b>		<b>—</b>		/ :	
28	Nuclear		715,734					7,410,689	-	7,410,689	4,824,604	0.6741	0.65
29	Plant Unit Info	981		101.3	100.0	101.3	10,354						
30	St Lucie 2												
31	Nuclear		617,235					7,407,374	-	7,407,374	4,573,977	0.7410	0.62
32	Plant Unit Info	840		102.0	100.0	102.0	10,221						
	Space Coast												
34													

The control of the														
						EOR	THE MONTH OF:	luno 2015						
The content of the						ruk	THE WONTH OF.	Julie 2015						
The content of the		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
As Schedule   Net Option   Net Colleging   Net Colleging   Part   Net Colleging   Part   Net Colleging   Part   Net Colleging   Net Collegin		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Part Unit Info		A4 Schedule				Availability		Heat Rate					KWH	
Markey Public   Markey Publi	1	Solar		1,645					N/A	N/A	N/A	N/A	N/A	N/A
Heavy Oil	2	Plant Unit Info	10		22.9	N/A	22.9	N/A						
Fig.	3	Turkey Point 1												
Figure   Part Unit Info   1878   3.8   100.0   19.8   22.038	4	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
The Print   The	5	Gas		9,930					213,905	1.023	218,825	994,937	10.0199	4.65
B	6	Plant Unit Info	378		3.6	100.0	19.8	22,038						
9   Gas	7	Turkey Point 2												
Table   Tabl	8	Heavy Oil		(421)					0	0	0	0	0.0000	0.00
Nuclear   S76,992   S8   100.0   S8   11,247   S8   11,247   S8   11,247   S8   11,247   S8   11,247   S8   11,247   S8   S8   S8   S8   S8   S8   S8   S	9	Gas		(421)					0	N/A	0	0	0.0000	0.00
Plant Unit Info	10	Turkey Point 3												
13   Turkey Point 4	11	Nuclear		576,992					6,489,463	-	6,489,463	4,637,151	0.8037	0.71
14   Nuclear	12	Plant Unit Info	811		98.8	100.0	98.8	11,247						
Flant Unit Info	13	Turkey Point 4												
16   Tukey Point S	14	Nuclear		579,658					6,488,813	-	6,488,813	4,267,980	0.7363	0.66
17	15	Plant Unit Info	821		98.1	100.0	98.1	11,194						
18	16	Turkey Point 5												
Plant Unit Info	17	Light Oil		1,054					1,281	6.333	8,113	136,791	12.9783	106.78
Light Oil   See   See	18	Gas		654,629					4,490,556	1.023	4,593,839	20,886,928	3.1907	4.65
Light Oil   Light Oil   988	19	Plant Unit Info	1,101		84.2	99.7	84.2	7,019						
22         Gas         527,881         60.9         86.2         60.9         7,117	20	WCEC 01												
22         Gas         527,881         60.9         86.2         60.9         7,117	21	Light Oil		988					1,277	6	7,349	156,633	15.8487	122.66
24         WCEC 02         B802         974         6         5,605         119,468         14.8962         122.66           26         Gas         637,640         4,341,326         1.027         4,456,805         20,263,872         3.1779         4.67           27         Plant Unit Info         1,189         73.5         96.3         73.5         6,990         9.90	22	-		527,881					3,659,139	1.027	3,756,472	17,079,650	3.2355	4.67
25         Light Oil         802         974         6         5,605         119,468         14,8962         122,66           26         Gas         637,640         4,341,326         1,027         4,456,805         20,263,872         3,1779         4,67           27         Plant Unit Info         1,189         73.5         96.3         73.5         6,990         9,90	23	Plant Unit Info	1,199		60.9	86.2	60.9	7,117						
26         Gas         637,640         4,341,326         1,027         4,456,805         20,263,872         3,1779         4,67           27         Plant Unit Info         1,189         73.5         96.3         73.5         6,990         8         8         8         8         8         8         96.3         73.5         6,990         9         <	24	WCEC 02												
27         Plant Unit Info         1,189         73.5         96.3         73.5         6,990         ————————————————————————————————————	25	Light Oil		802					974	6	5,605	119,468	14.8962	122.66
28         WCEC 03         Support         Control         Con	26			637,640					4,341,326	1.027	4,456,805	20,263,872	3.1779	4.67
28         WCEC 03         Support         Control         Con	27	Plant Unit Info	1,189		73.5	96.3	73.5	6,990						
29         Light Oil         0         0         0         0         0         0         0.00														
30         Gas         624,317         4,250,661         1.027         4,363,729         19,840,681         3.1780         4.67           31         Plant Unit Info         1,199         71.8         99.9         71.8         6,990         50.00				0					0	0	0	0	0.0000	0.00
31         Plant Unit Info         1,199         71.8         99.9         71.8         6,990           32         System Totals         -         -         -         90,148,602         301,524,023         2.8581         -           33         Total         24,090         10,549,790         -         -         -         8,545         -         90,148,602         301,524,023         2.8581         -														
32         System Totals         System Totals         90,148,602         301,524,023         2.8581         -           33         Total         24,090         10,549,790         -         -         8,545         -         90,148,602         301,524,023         2.8581         -	31	Plant Unit Info	1,199		71.8	99.9	71.8	6,990						
33 Total 24,090 10,549,790 8,545 - 90,148,602 301,524,023 2.8581 -														
			24,090	10,549,790	-	-	-	8,545		-	90,148,602	301,524,023	2.8581	-
			,	,				-,			,.,.	,		

					FOR	THE MONTH OF:	June 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	(%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SUF	RVEYS AS IN APF	RIL 2015 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HI	GH AS THE RESU	LT OF THE SURV	EY
2	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFFE	ECTED MONTH								
3	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	N REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
4	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
5	(4) NET GENERATION (MWH) AND							SSES					
6	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	}						
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## FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

### FOR THE MONTH OF: June 2015

(1) (2)

	_	
Line No.	A4.1 Schedule	FPL
	System Totals:	
2		142,993
3		54,840,862
4	MMBTU (Coal - Scherer)	4,009,802
5	Tons (Coal - SJRPP)	57,208
6	MMBTU (Nuclear)	27,796,339
7		_,,, 00,000
8	Average Net Heat Rate (BTU/KWH)	8,545
9	Fuel Cost Per KWH (Cents/KWH)	2.8581
10		2.0001
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#### SYSTEM GENERATED FUEL COST SCHEDULE A5

PANY	: FLORIDA POWER & L	IGHT COMPAN	Υ		GENERATED FU			SCHEDULE AS	5
				MONTH OF	ENTORY ANALY JUNE	2015			
			CURRENT MONTH	MONTHOL	JONE	2013	PEF	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFEI	RENCE	ACTUAL	ESTIMATED	DIFFER	ENCE
		Ĺi		AMOUNT	%	ii		AMOUNT	%
1	PURCHASES			HEAVY OIL					
	UNITS (BBL) UNIT COST (\$/BBL)	73,850 66.3339	-	73,850 66.3339	100 100.0000	84,792 76.9948	290,000 76.7296	(205,208) 0.2652	(71) 0.3000
	AMOUNT (\$)	4,898,758	- -	4,898,758	100.0000	6,528,539	22,251,585	(15,723,046)	(71)
	BURNED			1,000,100		-,,		(10,1 = 0,0 10,1	
6	UNITS (BBL)	84,938	15,058	69,880	>100.0	308,912	184,992	123,920	67
7	UNIT COST (\$/BBL)	91.7018	92.7145	(1.0127)	(1.1000)	92.8359	94.4245	(1.5886)	(1.7000)
8	AMOUNT (\$)	7,788,968	1,396,095	6,392,873	>100.0	28,678,137	17,467,775	11,210,362	64
9	ENDING INVENTORY	<u>                                     </u>							
10	UNITS (BBL)	2,265,553	2,502,151	(236,598)	(10)	2,265,553	2,502,151	(236,598)	(10)
	UNIT COST (\$/BBL)	91.9114	90.5565	1.3549	1.5000	91.9114	90.5565	1.3549	1.5000
	AMOUNT (\$)	208,230,137	226,586,127	(18,355,990)	(8)	208,230,137	226,586,127	(18,355,990)	(8)
	OTHER USAGE (\$)	(19,768)				275,538			; ;
14	DAYS SUPPLY	827							<u> </u>
15	  PURCHASES 	<u>                                     </u>		LIGHT OIL				<u> </u> 	 
16	UNITS (BBL)	137,167	-	137,167	100	341,407	324,391	17,016	5
17	UNIT COST (\$/BBL)	88.8255	-	88.8255	100.0000	90.9450	85.2890	5.6560	6.6000
18	AMOUNT (\$)	12,183,930	-	12,183,930	100	31,049,272	27,666,980	3,382,292	12
19	BURNED								
20	l ¦UNITS (BBL)	58,044	4,668	53,376	>100.0	163,256	29,722	133,534	>100.0
	UNIT COST (\$/BBL)	103.5523	115.2299	(11.6776)		108.0948	116.8098	(8.7150)	
	AMOUNT (\$)	6,010,590	537,893	5,472,697	>100.0	17,647,117	3,471,820	14,175,297	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	1,284,122	1,365,693	(81,571)	(6)	1,284,122	1,365,693	(81,571)	(6)
	UNIT COST (\$/BBL)	113.7132	111.4675	2.2457	2.0000	113.7132	111.4675	2.2457	2.0000
	AMOUNT (\$)	146,021,650	152,230,367	(6,208,717)		146,021,650	152,230,367	(6,208,717)	1
27	OTHER USAGE (\$)	į į			` ´ı				į i
28	DAYS SUPPLY	; <b>;</b>		<b></b>				; ;	; }—:
29	PURCHASES			COAL SJRPP					
30	UNITS (TON)	26,651	41,484	(14,833)	(36)	244,563	256,885	(12,322)	(5)
	UNIT COST (\$/TON)	66.4080	70.9888	(4.5808)	(6.5000)	84.5159	70.1365	14.3794	20.5000
	AMOUNT (\$)	1,769,840	2,944,899	(1,175,059)	(40)	20,669,465	18,017,023	2,652,442	15
33	BURNED								
34	:  UNITS (TON)	57,208	48,590	8,618	18	217,315	219,660	(2,345)	(1)
	UNIT COST (\$/TON)	72.0865	71.3305	0.7560	1.1000	86.9318	72.1191	14.8127	20.5000
	AMOUNT (\$)	4,123,925	3,465,948	657,977	19	18,891,585	15,841,676	3,049,909	19
37	ENDING INVENTORY								
20	UNITS (TON)	88,247	120,834	(22 507)	(27)	QQ 2 <i>A</i> 7	120 024	(22 507)	(27)
	UNIT COST (\$/TON)	72.0849	71.3310	(32,587) 0.7539	(27) 1.1000	88,247 72.0849	120,834 71.3310	(32,587) 0.7539	(27) 1.1000
	AMOUNT (\$)	6,361,279	8,619,209	(2,257,930)	(26)	6,361,279	8,619,209	(2,257,930)	(26)
	OTHER USAGE (\$)	0,001,E10  	3,010,200	(=,=07,000)	(20)	5,501,275	5,515,255	(=,=01,000)	(20)
	DAYS SUPPLY	ļ ļ				İ			ļ
_	·	<u></u> ۱		<u> </u>				<b></b>	·'

### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF JUNE 2015 CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 43 PURCHASES COAL SCHERER 44 UNITS (MMBTU) 3,722,093 2,175,301 1,546,792 71 22,864,064 15,327,274 7,536,790 49 45 U. COST (\$/MMBTU) 2.3975 2.4945 (0.0970)(3.9000)2.3544 2.4913 (0.1369)(5.5000)**46** AMOUNT 8.923.754 5.426.289 3.497.465 65 53.831.734 38.184.097 15.647.637 (\$) 41 47 BURNED 48 UNITS (MMBTU) 4,009,802 2,289,480 1,720,322 75 21,875,083 15,277,180 6,597,903 43 (0.0498) **49** U. COST (\$/MMBTU) 2.3912 2.5265 (0.1353) (5.4000) 2.5168 (2.0000)2.4670 50 AMOUNT 9,588,269 5,784,478 3,803,791 66 53,966,456 38,449,059 15,517,397 40 **51** ENDING INVENTORY 52 UNITS (MMBTU) 9,991,261 9,790,229 201,032 2 9,991,261 9,790,229 201,032 53 U. COST (\$/MMBTU) 2.3912 2.5265 (0.1353)(5.4000)2.3912 2.5265 (0.1353)(5.4000)**54** AMOUNT (\$) 24,735,471 23,891,097 (844,374) 23.891.097 24,735,471 (844,374) (3) (3) 55 OTHER USAGE (\$) 56 DAYS SUPPLY **57 PURCHASES** GAS 58 UNITS (MMBTU) 56,803,726 56,803,726 100 298,372,662 298,372,662 100 59 U. COST (\$/MMBTU) 4.6391 4.6391 100.0000 4.7215 4.7215 100.0000 **60** AMOUNT 263,516,105 263,516,105 100 1,408,766,373 408,766,373 100 (\$) 61 BURNED 62 UNITS (MMBTU) 56,232,245 54,821,485 1,410,760 3 298,065,006 279,602,234 18,462,772 63 U. COST (\$/MMBTU) 4.6604 4.5368 0.1236 2.7000 4.7337 4.7113 0.0224 0.5000 **64** AMOUNT 262,065,940 248,714,259 13,351,681 5 1,410,953,203 1,317,283,701 93,669,502 **65 ENDING INVENTORY** 66 UNITS (MMBTU) 3,430,735 3,430,735 100 3,430,735 3,430,735 100 67 U. COST (\$/MMBTU) 3.0529 3.0529 100.0000 3.0529 3.0529 100.0000 **68** AMOUNT (\$) 10,473,580 10,473,580 100 10,473,580 10,473,580 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY **71** BURNED NUCLEAR 72 UNITS (MMBTU) 27,796,339 25,458,970 2,337,369 152,544,668 148,598,589 3,946,079 73 U. COST (\$/MMBTU) 0.0006 0.1000 0.6585 0.6579 0.6369 0.6576 (0.0207)(3.1000)**74** AMOUNT 18.303.711 16,749,331 1,554,380 9 97,148,168 97,724,032 (575,864) (\$) (1) **75** BURNED PROPANE 76 UNITS (GAL) 460 460 100 2,476 2,476 100 77 UNIT COST (\$/GAL) 1 8196 1 8196 100 0000 1.8623 1.8623 100 0000 78 AMOUNT (Ś) 837 837 100 4,611 i 4,611 100 **CURRENT MONTH AND** LINES 9 & 23 EXCLUDE BARRELS, 9,842 BARRELS, \$ 548,223

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

PERIOD-TO-DATE.

CURRENT MONTH AND

PERIOD-TO-DATE.

### SCHEDULE A - NOTES JUNE 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(122)	(\$11,383.48)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
189	\$17,270.16	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(279)	(\$25,654.82)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
. ,	ĺ	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(212)	(, -, ,	TOTAL-LFARS
0	·	TOTAL-SAP
\$ (212)	(\$19,768.14)	IOIAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	-	SJRPP COAL CAR DEPRECIATION
		CONT. COME ON THE INCOMMON
CVS		
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		, ,
=	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

### **SCHEDULE A - NOTES**

### SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

### SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

### SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15	(1 5)=5 5)	+ (===): :::=: /
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

### POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$
1	Estimated	-	=		-		-	=	-
2	OS/FCBBS								
3	Off System	os	75,000	75,000	2.051	3.356	1,537,950	2,516,700	772,500
4	St Lucie Reliability Sales	os	51,289	51,289	0.767	0.767	393,211	393,211	0
5	Total OS/FCBBS		126,289	126,289	1.529	2.304	1,931,161	2,909,911	772,500
6									
7	Total Estimated		126,289	126,289	1.529	2.304	1,931,161	2,909,911	772,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,404	31,404	0.674	0.674		211,653	0
12	OUC (SL 1)	St. L.	21,717	21,717	0.644	0.644	139,902	139,902	0
13	Total St. Lucie Participation		53,121	53,121	0.662	0.662	351,555	351,555	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	1,602	1,602	1.858	3.078		49,315	11,643
17	Energy Authority, The OS	os	8,793	8,793	1.809	3.186		280,186	89,183
18	Exelon Generation Company, LLC. OS	os	5,871	5,871	1.715	3.095	100,671	181,731	61,720
19	Gainesville Regional Utilities A/AF	AF	58	58	16.465	42.668	9,550	24,748	0
20	Homestead, City Of OS	os	18,407	18,407	2.853	4.286		788,893	163,190
21	J.P. Morgan Ventures Energy Corporation OS	os	2,032	2,032	1.889	3.045	•	61,877	13,869
22	Morgan Stanley Capital Group, Inc. OS	os	1,831	1,831	1.751	3.092		56,607	17,935
23	New Smyrna Beach Utilities Commission, City of OS	os	459	459	1.898	3.212	8,710	14,745	6,035
24	Oglethorpe Power Corporation OS	os	300	300	2.126	4.075	6,378	12,225	4,080
25	Orlando Utilities Commission OS	os	700	700	2.000	3.950	13,997	27,650	11,752
26	Powersouth Energy Cooporative OS	os	6,495	6,495	1.821	3.217	118,246	208,925	63,749
27	Reedy Creek Improvement District OS	os	766	766	1.894	2.648		20,280	5,770
28	Seminole Electric Cooperative, Inc. OS	os	5,720	5,720	1.784	2.758	102,028	157,759	55,731
29	Tampa Electric Company OS	os	5,968	5,968	1.870	2.927	111,628	174,668	61,972
30	Duke Energy Florida, Inc. OS	os	100	100	1.904	3.400	1,904	3,400	(47
31	PJM Interconnection, L.L.C. OS	OS	323	323	0.000	1.174		3,791	3,791
32	Total OS/AF		59,425	59,425	2.141	3.478	1,272,133	2,066,800	570,372
33	FORDO								
34 35	FCBBS								

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: J	une 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Orlando Utilities Commission FCBBS	FCBBS	125	125	1.684	2.021	2,105	2,526	421
2	Total FCBBS		125	125	1.684	2.021	2,105	2,526	421
3									
4	Total Actual		112,671	112,671	1.443	2.149	1,625,793	2,420,881	570,792
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### POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) \* Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 570,792 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (15,826)Sub-Total (Schedule A1 and A2) 554,966 4 Third-Party Transmission Costs (803)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (89,921) Net Gain from off System Sales (\$) 464,242 8 9 Other Estimate 772,500 10 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (113,250)12 13 Total 659,250 14 15 Current Month 16 Actual 112,671 112,671 1.443 2.149 1,625,793 2,420,881 464,242 17 Estimate 126,289 126,289 1.529 2.304 1,931,161 2,909,911 659,250 18 Difference (13,618) (13,618) (0.086)(0.156)(305,368) (489,031) (195,008) 19 Difference (%) (10.8%) (10.8%) (5.6%) (6.8%) (15.8%) (16.8%)(29.6%) 20 Period To Date 21 22 2,131,165 2,131,165 2.050 3.291 43,696,540 70,139,103 20,051,651 Actual 23 Estimate 2,190,738 2,190,738 2.011 3.254 44,059,050 71,287,831 20,850,830 24 (59,573) (59,573)0.039 0.037 (362,510) (1,148,728) (799,179) Difference 25 Difference (%) (2.7%)1.9% 1.1% (3.8%)(2.7%)(0.8%)(1.6%)26 27 28 29 30 31 32 33 34 35 36

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>										=	
2	Southern Company - UPS & R	UPS	328,840	0	328,840	328,840	0	328,840	2.988	\$9,826,714	\$0	\$9,826,714
3	SJRPP		123,830	0	123,830	123,830	0	123,830	4.280	\$5,300,140	\$0	\$5,300,140
4	St Lucie Reliability		43,917	0	43,917	43,917	0	43,917	0.753	\$330,769	\$0	\$330,769
5	Total Estimated		496,587	0	496,587	496,587	0	496,587	3.113	\$15,457,623	\$0	\$15,457,623
6												
7	Actual											
8	FMPA (SL 2)	SL 2	31,684	7	31,691	31,684	7	31,691	0.656	\$210,161	(\$2,342)	\$207,820
9	Jacksonville Electric Authority UPS	UPS	180,994	0	180,994	180,994	0	180,994	3.626	\$6,561,735	\$731	\$6,562,466
10	OUC (SL 2)	SL 2	21,910	5	21,915	21,910	5	21,915	0.673	\$146,908	\$572	\$147,481
11	Southern Company - Franklin PPA	PPA	90,670	(116)	90,554	90,670	(116)	90,554	3.252	\$2,890,663	\$53,800	\$2,944,463
12	Southern Company - Harris PPA	PPA	232,709	0	232,709	232,709	0	232,709	3.334	\$7,716,170	\$41,696	\$7,757,866
13	Southern Company - Scherer3 PPA	PPA	92,452	80	92,532	92,452	80	92,532	3.261	\$3,015,024	\$2,210	\$3,017,234
14	Total Actual		650,419	(24)	650,395	650,419	(24)	650,395	3.173	\$20,540,662	\$96,667	\$20,637,329
15												

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: June 2015

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month	-	-		-	
2	Actual	650,395	650,395	3.173	\$20,637,329	
3	Estimate	496,587	496,587	3.113	\$15,457,623	
4	Difference	153,808	153,808	0.0603	\$5,179,706	
5	Difference (%)	31.0%	31.0%	1.9%	33.5%	
6						
7	Year to Date					
8	Actual	2,150,798	2,150,798	3.530	\$75,919,807	
9	Estimate	1,904,375	1,904,375	3.170	\$60,377,703	
10	Difference	246,423	246,423	0.3594	\$15,542,104	
11	Difference (%)	12.9%	12.9%	11.3%	25.7%	
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### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2015 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	271,269	271,269	3.535	\$9,589,819
3	Total Estimated	271,269	271,269	3.535	\$9,589,819
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	4,410	4,410	2.045	\$90,196
7	Broward County Resource Recovery - North QF	7,868	7,868	1.868	\$146,994
8	Broward County Resource Recovery - South QF	2,510	2,510	1.865	\$46,815
9	Broward County Resource Recovery - South AA QF	6,102	6,102	1.805	\$110,120
10	Cedar Bay Generating Company QF	97,368	97,368	3.554	\$3,460,057
11	First Solar Inc. QF	38	38	1.774	\$675
12	Georgia Pacific Corporation QF	141	141	1.917	\$2,697
13	Indiantown Cogeneration LP. QF	99,426	99,426	6.121	\$6,085,565
14	INEOS NEW PLANET BIOENERGY	144	144	2.139	\$3,078
15	MMA Bee Ridge QF	28	28	2.366	\$651
16	Okeelanta Power Limited Partnership QF	4,454	4,454	1.922	\$85,627
17	Solid Waste Authority of Palm Beach QF	24,557	24,557	1.831	\$449,631
18	Tropicana Products QF	455	455	1.819	\$8,281
19	WM-Renewable LLC QF	2,958	2,958	1.984	\$58,675
20	WM-Renewables LLC - Naples QF	1,798	1,798	1.965	\$35,329
21	Miami-Dade South District Water Treatment	15,291	15,291	1.820	\$278,367
22	Solid Waste Authority of Palm Beach AA	42,861	42,861	2.127	\$911,588
23	Total Actual	310,409	310,409	3.793	\$11,774,346
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### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2015 (4)

(1) (2) (3) (4)

Line	DI IDCHASED EDOM	Total KWH	KWH For Firm	i uei cost	Total \$ For Fuel
No.	PURCHASED FROM	Purchased (000)	(000)	(cents/KWH)	Adj (Col(3) * Col(4))
1	Current Month	•			:\ '//
2	Actual	310,409	310,409	3.793	\$11,774,346
3	Estimate	271,269	271,269	3.535	\$9,589,819
4	Difference	39,140	39,140	0.258	\$2,184,527
5	Difference (%)	14.4%	14.4%	7.3%	22.8%
6	, ,				
7	Year to Date				
8	Actual	949,466	949,466	3.440	\$32,658,478
9	Estimate	1,207,138	1,207,138	3.562	\$42,998,924
10	Difference	(257,672)			(\$10,340,446)
11	Difference (%)	(21.3%)		(3.4%)	(24.0%)
12	Dilloronoc (70)	(21.570)	(21.570)	(3.470)	(24.070)
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### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

			FOR THE MONTH OF: June 2015							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
1	Estimated	-					-			
2	<u>Economy</u>									
3	Economy	OS/FCBBS	50,000	2.416	\$1,208,000	3.066	\$1,533,000			
4 5	Total Economy  Total Estimated		50,000 50,000	2.416 2.416	\$1,208,000 \$1,208,000	3.066 3.066	\$1,533,000 \$1,533,000			
6	Total Estimated		50,000	2.410	\$1,208,000	3.000	\$1,533,000	\$325,000		
7	Actual									
8	Economy									
9	Cargill Power Markets, LLC OS	os	4,880	4.430	\$216,192	7.327	\$357,550	\$141,358		
10	EDF Trading North America, LLC. OS	os	6,461	4.871	\$314,719	8.174	\$528,122	\$213,403		
11	Energy Authority, The OS	os	16,495	4.603	\$759,185	9.172	\$1,512,849	\$753,664		
12	Exelon Generation Company, LLC. OS	os	38,970	5.122	\$1,995,961	9.076	\$3,536,727	\$1,540,766		
13	J.P. Morgan Ventures Energy Corporation OS	OS	1,370	4.832	\$66,198	8.306	\$113,793			
14	Morgan Stanley Capital Group, Inc. OS	os	8,064	4.908	\$395,767	9.830	\$792,673			
15	Oglethorpe Power Corporation OS	OS	250	1.000	\$2,500	1.636	\$4,091	\$1,591		
16	Orlando Utilities Commission OS	OS	2,050	9.907	\$203,100	10.832	\$222,061			
17	Seminole Electric Cooperative, Inc. OS	os	1,975	5.911	\$116,750	9.645	\$190,493			
18	Southern Company Services, Inc. OS	os	2,238	5.154	\$115,343	5.312	\$118,876			
19 20	Duke Energy Florida, Inc. OS	os	1,750 84,503	8.189 5.123	\$143,300 \$4,329,015	11.654 8.971	\$203,941	\$60,641 \$3,252,160		
20	Total Economy Total Actual		84,503	5.123	\$4,329,015 \$4,329,015	8.971	\$7,581,176 \$7,581,176			
21	Total Actual		04,503	5.123	<b>\$4,3∠9,015</b>	6.971	\$1,100,10	\$3,252,160		
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### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: June 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-		-	<del>-</del>	•		-
2	Actual		84,503	5.123	\$4,329,015	8.971	\$7,581,176	\$3,252,160
3	Estimate		50,000	2.416	\$1,208,000	3.066	\$1,533,000	\$325,000
4	Difference		34,503	2.707	\$3,121,015	5.905	\$6,048,176	\$2,927,160
5	Difference (%)		69.01%	112.04%	258.36%	192.61%	394.53%	900.66%
6								
	Year to Date							
8	Actual		210,555	4.524	\$9,525,977	7.277	\$15,321,348	\$5,795,371
9	Estimate		122,500	2.327	\$2,851,025	2.903	\$3,556,025	\$705,000
10	Difference		88,055	2.197	\$6,674,952	4.374	\$11,765,323	\$5,090,371
11	Difference (%)		71.88%	94.39%	234.12%	150.67%	330.86%	722.04%
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### Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Jun-15

Contract			Capacity MW	Term Start	Term End	Contract Type											
edar Bay			250	1/25/1994	12/31/2024	QF											
ndiantown			330	12/22/1995	12/1/2025	QF											
	h - 1991 Agre		11	1/1/1993	12/31/2026	QF											
roward Sout WAPC	th - 1991 Agre	ement	3.5 40	1/1/1993 1/1/2012	12/31/2026 4/1/2032	QF QF											
F = Qualifying I	acility																
	January	February	March	April	May	June	July		August		Septemb	September	September October	September October November	September October November December	September October November December Year-	September October November December Year-to-date
edar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465										66,0	66,014,278
CL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347										•	69,444,463
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760										· · · · · · · · · · · · · · · · · · ·	1,990,560
BS-NEG '91 SWAPC	105,560 1,073,600	105,560 1,073,600	105,560 1,073,600	105,560 1,073,600	105,560 1,073,600	105,560 1,110,800											633,360 6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932		0	(	)		0	0	0 0 0	0 0 0	0 0 0 0 144,5	0 0 0 144,561,46

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

### For the Month of Jun-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

### 2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	ı	-	-	-	-	-
2	600	600	600	600	600	600	1	-	-	-	-	-
3	190	190	190	190	190	190	1	-	-	-	-	-
4	375	375	375	375	375	375	1	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-

### 2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	86,044,730

### FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-El Date: July 20, 2015

List of Acronyms and Abbreviations							
DDIC	In I						
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						