



REDACTED

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July 29, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED FPSC
15 JUL 29 PM 12: 50
COMMISSION
CLERK

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Fourth Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 06-046-4-1. The original includes Third Revised Exhibit A, Third Revised Exhibit B (two copies), Fourth Revised Exhibit C and Fourth Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Third Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Third Revised Exhibit B is an edited version of Third Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Fourth Revised Exhibit C is a justification table in support of FPL's Fourth Request for Extension of Confidential Classification. Fourth Revised Exhibit D contains the affidavits in support of FPL's Fourth Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Fourth Request for Extension of Confidential Classification and Fourth Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM _____
AFD 2+cd
2+redacted
APA _____
ECO 1
ENG 1
GCL 2
IDM 1
TEL _____
CLK _____

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Fourth Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 150001-EI
Dated: July 29, 2015

**FLORIDA POWER & LIGHT COMPANY'S FOURTH REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 06-046-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, ("Rule 25-22.006") Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Fourth Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 06-046-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 25, 2006 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("May 25, 2006 Request"). By Order No. PSC-07-0948-CFO-EI ("Order 0948"), dated November 28, 2007, the Commission granted FPL's request. FPL adopts and incorporates by reference the May 25, 2006 Request and Order 0948.

2. By Order No. PSC-10-0091-CFO-EI, dated February 22, 2010, the Commission granted FPL's First Request for Extension of Confidential Classification.

3. By Order No. PSC-12-0163-CFO-EI, dated March 29, 2012, the Commission granted FPL's Second Request for Extension of Confidential Classification.

4. On September 23, 2013, FPL filed its Third Request for Extension of Confidential Classification of the Confidential Information, which included Second Revised Exhibit A, Second Revised Exhibit B, Third Revised Exhibit C and Third Revised Exhibit D ("September 23, 2013 Request"). By Order No. PSC-14-0070-CFO-EI ("Order 0070"), dated January 29,

2014, the Commission granted FPL's request. FPL adopts and incorporates by reference the September 23, 2013 Request and Order 0070.

4. The period of confidential treatment granted by Order 0070 will soon expire. The Confidential Information that was the subject of FPL's September 23, 2013 Request and Order 0070 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Fourth Request for Extension of Confidential Classification.

5. Included herewith and made a part hereof are Third Revised Exhibit A, Third Revised Exhibit B, together with Fourth Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Third Revised Exhibits A and B and Fourth Revised Exhibit C all of the information in the work papers that warrants continued confidential treatment. Fourth Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

6. Also included herewith and made a part hereof is Fourth Revised Exhibit D. Fourth Revised Exhibit D contains the affidavits of Antonio Maceo, Damaris Rodriguez and Gerard J. Yupp in support of this request.

7. The information contained in Third Revised Exhibit A and referenced in Third Revised Exhibit B, Fourth Revised Exhibit C and Fourth Revised Exhibit D continues to be proprietary confidential business information within the meaning of Section 366.093(3), F.S. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission

determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As the affidavits included in Fourth Revised Exhibit D indicate, the Confidential Information includes data concerning internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2005. This information is protected by Section 366.093(3)(b).

9. Also, certain documents contain contractual data such as pricing and other terms, payment records, and vendor and supplier rates for oil and gas procurement, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. This information is protected by Section 366.093(3)(d).

10. Additionally, some documents contain information that relates to competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected pursuant to Section 366.093(3)(e).

11. Nothing has changed since the Commission entered Order 0070 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2014).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Fourth Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Associate General Counsel - Regulatory
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Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of FPL's Fourth Request for Extension of Confidential Classification(*) has been furnished by electronic delivery this 29th day of July, 2015 to the following:

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By: 

Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Third Revised Exhibit B, Fourth Revised Exhibit C and Fourth Revised Exhibit D are available upon request.

EXHIBIT B

REDACTED

CONFIDENTIAL

FPSO FUEL AUDIT
REQUEST NO. 4

2005 AUDIT REPORTS

	25-01	EMT-FERC PRICE REPORTING	DEC 22, 2004
1	25-03	CS - [REDACTED] INVENTORY AND DATA. TRANSFER REVIEW	FEB 14, 2005
2	25-04	PS - REVIEW OF [REDACTED] INVOICES AND PAYMENTS	MAR 7, 2005
	25-05	IM/PS - DATA WAREHOUSE REDESIGN-SYSTEM TESTING	MAR 11, 2005
3	25-06	PS - [REDACTED] REVIEW	MAR 14, 2005
	25-07	IM - SEGREGATION OF DUTIES TOOL IMPLEMENTATION	MAR 21, 2005
4	25-08	FIN - [REDACTED] PROCES REVIEW	MAR 31, 2005
5	25-10	PS - [REDACTED] AUDIT	MAR 31, 2005
6	25-11	IM - ENTERPRISE [REDACTED] FOLLOW-UP	APR 7, 2005
7	25-12	PS - REVIEW OF 2004 [REDACTED] INDICATOR	APR 8, 2005
8	25-13	PS - [REDACTED] SERVICE CENTER	APR 8, 2005
9	25-14	PS - REVIEW OF [REDACTED]	APR 8, 2005
10	25-15	FIN - [REDACTED] REVIEW #2	APR 8, 2005
11	25-16	CS - ACCOUNTING FOR [REDACTED]	APR 12, 2005
12	25-17	PS - REVIEW OF [REDACTED]	APR 15, 2005
13	25-18	IM - PROCUREMENT REVIEW	APR 15, 2005
14	25-20	IM - EXPOSURE TO [REDACTED]	MAY 25, 2005
15	25-21	REVIEW OF [REDACTED] PROCESS.	MAY 26, 2005
16	25-22	[REDACTED] REVIEW	JUN 21, 2005
	25-23	STREETLIGHT PROCESS REVIEW	JUN 23, 2005
7-11.7	25-24	EMT - [REDACTED] PROGRAM AUDIT	JUN 27, 2005

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

1	25-25	2004 [REDACTED] REVIEW	JUN 28, 2005
2	25-26	[REDACTED] COSTS AUDIT 2004	JUN 30, 2005
3	25-27	CONTROLS OVER [REDACTED] REVIEW	AUG 17, 2005
4	25-28	[REDACTED] REPLACEMENT PROJECT: VENDOR SELECTION	SEP 6, 2005
	25-29	ASSET MANAGEMENT INVENTORY SYSTEM	SEP 13, 2005
5	25-30	[REDACTED] PROGRAM CONTROLS	SEP 14, 2005
6	25-31	[REDACTED] REVIEW	SEP 14, 2005
7	25-32	[REDACTED] CENTER ADMIN REVIEW	SEP 21, 2005
8	25-33	[REDACTED]	SEP 26, 2005
9		[REDACTED]	
10	25-34	[REDACTED] DESIGNATION REVIEW	SEP 26, 2005
11	25-35	SARBANES OXLEY 2005 TESTING - [REDACTED]	SEP 20, 2005
12	25-36	SARBANES OXLEY 2005 TESTING - [REDACTED]	OCT 3, 2005
13	25-38	SARBANES OXLEY 2005 TESTING - [REDACTED]	OCT 20, 2005
14	25-39	SARBANES OXLEY 2005 TESTING - [REDACTED]	OCT 20, 2005
15	25-40	PS - DISTRIBUTION [REDACTED] ADMINISTRATION REVIEW	OCT 21, 2005
16	25-42	SARBANES OXLEY 2005 TESTING - [REDACTED]	NOV 8, 2005
17	25-43	SARBANES OXLEY 2005 TESTING - [REDACTED]	NOV 11, 2005
1-2-18	25-44	SARBANES OXLEY 2005 TESTING - [REDACTED]	NOV 14, 2005
3-19	25-45	SARBANES OXLEY 2005 TESTING - [REDACTED]	NOV 14, 2005
1-4-20	25-46	SARBANES OXLEY 2005 TESTING - [REDACTED]	NOV 16, 2005
3-5-21	25-49	SARBANES OXLEY 2005 TESTING - [REDACTED]	DEC 1, 2005
22	25-55	SARBANES OXLEY 2005 TESTING - [REDACTED]	DEC 7, 2005
23	25-57	SARBANES OXLEY 2005 TESTING - [REDACTED]	DEC 12, 2005
	25-59	PSL MATERIAL MANAGEMENT AUDIT	DEC 16, 2005
24	25-61	[REDACTED] AUDIT	DEC 16, 2005

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

- | | | | | |
|----|-------|--------------------------------|---------------------------|--------------|
| 1 | 25-66 | ISC - [REDACTED] | ASSET TRANSACTIONS | JUN 11, 2005 |
| 2 | 25-67 | PS - DISRIBUTION - [REDACTED] | | FEB 14, 2005 |
| 3 | 25-68 | C&S/ISC - [REDACTED] | | MAY 24, 2005 |
| 4 | 25-69 | PS - [REDACTED] | | JUN 10, 2005 |
| 5 | 25-70 | PGD - [REDACTED] | | JUN 30, 2005 |
| 6 | 25-71 | PS - [REDACTED] | | AUG 19, 2005 |
| 7 | 25-73 | NUC - BUSINESS SERVICES GROUP | [REDACTED] | SEP 26, 2005 |
| 8 | 25-74 | PS - DISTRIBUTION - [REDACTED] | | OCT 21, 2005 |
| 9 | 25-75 | MARTIN PLANT - [REDACTED] | OF INVENTORY RECORDS MGT. | NOV 2, 2005 |
| 10 | 25-76 | NUC - CODE OF BUSINESS | [REDACTED] | DEC 19, 2005 |

CONFIDENTIAL

2006 Audit Reports

1. 26-01 GC – Review of [REDACTED] Project ^A
2. 26-02 IM – [REDACTED] LAN Security – 802.11 ^A
3. 26-03 Sarbanes Oxley 2005 Testing – [REDACTED] ^A
4. 26-04 Sarbanes Oxley 2005 Testing – [REDACTED] ^A
5. 26-07 Nuclear [REDACTED] ^A
6. 26-08 IM – R6 Upgrade Review
7. 26-09 PS – [REDACTED] Center Admin. Review ^A
8. 26-10 PS – Review of 2005 [REDACTED] and Processes ^A
9. 26-11 FPL – [REDACTED] Audit ^A
10. 26-12 PS – [REDACTED] Purchases Contract Admin Audit ^A
11. 26-13 [REDACTED] ^A
12. 26-14 IM – [REDACTED] Assessment ^A
13. 26-15 IM – [REDACTED] Customer Data Access ^A
14. 26I01 PS – Special – [REDACTED] ^A
15. 26I03 PS – [REDACTED] – Jupiter Service Ctr Laundry ^A
16. 26I04 PGD – Lauderdale Power Plant Review
17. 26I05 NUC – [REDACTED] ^A

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1-3]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Pages 1-5]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2/1

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Pages 1-4]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3/1

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-4

[Pages 1-2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-5

[Pages 1-3]

Internal Audit Review

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 33

4-1
2

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
A					ok	
	200506	87	232	\$9.18	\$0.03957	\$9.18
	200506	87	960	\$37.99	\$0.03957	\$37.99
	200506	87	369	\$14.60	\$0.03957	\$14.60
	200506	87	528	\$20.89	\$0.03957	\$20.89
	200506	87	15760	\$623.62	\$0.03957	\$623.62
	200506	87	1858	\$73.44	\$0.03957	\$73.44
	200506	87	16705	\$661.02	\$0.03957	\$661.02
	200506	87	2091	\$82.74	\$0.03957	\$82.74
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	460	\$18.99	\$0.03957	\$18.99
	200506	87	328	\$12.98	\$0.03957	\$12.98
	200506	87	123	\$4.87	\$0.03957	\$4.87
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	574	\$22.71	\$0.03957	\$22.71
	200506	87	88	\$3.48	\$0.03957	\$3.48
	200506	87	1312	\$51.92	\$0.03957	\$51.92
	200506	87	4200	\$166.19	\$0.03957	\$166.19
	200506	87	2996	\$118.55	\$0.03957	\$118.55
	200506	87	3257	\$128.88	\$0.03957	\$128.88
	200506	87	7639	\$302.28	\$0.03957	\$302.28
	200506	87	174	\$6.89	\$0.03957	\$6.89
	200506	87	7436	\$294.24	\$0.03957	\$294.24
	200506	87	861	\$34.07	\$0.03957	\$34.07
	200506	87	4018	\$158.99	\$0.03957	\$158.99
	200506	87	328	\$12.98	\$0.03957	\$12.98
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	2255	\$89.23	\$0.03957	\$89.23
	200506	87	3444	\$136.20	\$0.03957	\$136.20
	200506	87	792	\$31.34	\$0.03957	\$31.34
	200506	87	3239	\$128.17	\$0.03957	\$128.17
	200506	87	2952	\$116.81	\$0.03957	\$116.81
	200506	87	1394	\$55.16	\$0.03957	\$55.16
	200506	87	205	\$8.11	\$0.03957	\$8.11
	200506	87	176	\$6.96	\$0.03957	\$6.96
	200506	87	328	\$12.98	\$0.03957	\$12.98
	200506	87	82	\$3.24	\$0.03957	\$3.24
	200506	87	1215	\$48.08	\$0.03957	\$48.08
	200506	87	310	\$12.27	\$0.03957	\$12.27
	200506	87	492	\$19.47	\$0.03957	\$19.47
	200506	87	1226	\$48.51	\$0.03957	\$48.51
	200506	87	236	\$9.34	\$0.03957	\$9.34
	200506	87	1435	\$56.78	\$0.03957	\$56.78
	200506	87	533	\$21.09	\$0.03957	\$21.09

CONFIDENTIAL

FPSO FUEL AUDIT
REQUEST NO. 33

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
A	200506	87	1025	\$40.56	\$0.03957	\$40.56
	200506	87	1722	\$68.14	\$0.03957	\$68.14
	200506	87	182368	\$7,216.30	\$0.03957	\$7,216.30
	200506	87	8680	\$343.47	\$0.03957	\$343.47
	200506	87	9788	\$387.31	\$0.03957	\$387.31
	200506	87	41160	\$1,628.70	\$0.03957	\$1,628.70
	200506	87	1519	\$60.11	\$0.03957	\$60.11
	200506	87	45140	\$1,788.19	\$0.03957	\$1,788.19
	200506	87	1025	\$40.56	\$0.03957	\$40.56
	200506	87	287	\$11.36	\$0.03957	\$11.36
	200506	87	5280	\$208.93	\$0.03957	\$208.93
	200506	87	45000	\$1,780.65	\$0.03957	\$1,780.65
	200506	87	4264	\$168.73	\$0.03957	\$168.73
	200506	87	7280	\$287.28	\$0.03957	\$287.28
	200506	87	528	\$20.89	\$0.03957	\$20.89
	200506	87	74	\$2.93	\$0.03957	\$2.93
	200506	87	184	\$6.49	\$0.03957	\$6.49
	200506	87	246	\$9.73	\$0.03957	\$9.73
	200506	87	480	\$18.99	\$0.03957	\$18.99
	200506	87	2030	\$80.33	\$0.03957	\$80.33
	200506	87	7680	\$303.90	\$0.03957	\$303.90
	200506	87	1062	\$42.02	\$0.03957	\$42.02
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	7741	\$306.31	\$0.03957	\$306.31
	200506	87	22567	\$892.98	\$0.03957	\$892.98
	200506	87	2496	\$98.77	\$0.03957	\$98.77
	200506	87	3596	\$142.29	\$0.03957	\$142.29
	200506	87	1210	\$48.20	\$0.03957	\$48.20
	200506	87	33295	\$1,317.48	\$0.03957	\$1,317.48
	200506	87	410	\$16.22	\$0.03957	\$16.22
	200506	87	672	\$26.59	\$0.03957	\$26.59
	200506	87	41	\$1.62	\$0.03957	\$1.62
	200506	87	4797	\$189.82	\$0.03957	\$189.82
	200506	87	1452	\$57.46	\$0.03957	\$57.46
	200506	87	2397	\$94.45	\$0.03957	\$94.45
	200506	87	2419	\$95.72	\$0.03957	\$95.72
	200506	87	2262	\$89.51	\$0.03957	\$89.51
	200506	87	4100	\$162.24	\$0.03957	\$162.24
	200506	87	1276	\$50.49	\$0.03957	\$50.49
	200506	87	820	\$32.45	\$0.03957	\$32.45
	200506	87	287	\$11.36	\$0.03957	\$11.36
	200506	87	1107	\$43.80	\$0.03957	\$43.80
	200506	87	82	\$3.24	\$0.03957	\$3.24

41-1/2-4

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
A						
	200506	87	3240	\$128.21	\$0.03957	\$128.21
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	248	\$9.73	\$0.03957	\$9.73
	200506	87	492	\$19.47	\$0.03957	\$19.47
	200506	87	232	\$9.18	\$0.03957	\$9.18
	200506	87	967	\$38.26	\$0.03957	\$38.26
	200506	87	1394	\$55.16	\$0.03957	\$55.16
	200506	87	180	\$7.12	\$0.03957	\$7.12
	200506	87	123	\$4.87	\$0.03957	\$4.87
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	120	\$4.75	\$0.03957	\$4.75
	200506	87	1476	\$58.41	\$0.03957	\$58.41
	200506	87	176	\$6.96	\$0.03957	\$6.96
	200506	87	232	\$9.18	\$0.03957	\$9.18

41-1/2-4



FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2005

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Clear	57,374	(\$12,411.12)
Riviera	23,333	(\$9,341.65)
Palmetto	203,202	(\$65,538.52)
Sp. Prod - Ur 13	5,477	(\$1,184.78)
St. Land - Units 4 & 6	8,830,072	(\$1,688,820.21)
Fl. L. Undergr.	4,155,316	(\$893,403.43)
Port Everglades - Steam	310,855	(\$57,244.02)
Lauderdale/Port Everglades QT	67,100	(\$14,528.02)
Copa Canal	421,251	(\$91,134.83)
U. in B. 1 & 2	1,483,894	(\$320,032.50)
Turkey Pt.	532,694	(\$119,228.97)
North Ur. 1, 4, 8A & 8B	4,505,648	(\$974,669.77)
Fl. Myers Units 2 & 3	8,634,490	(\$1,435,171.03)
Marilee	287,657	(\$62,210.73)
Total MMBTU	26,774,033.43	(\$5,934,390.61)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)	NOTE
1 Natural Gas Supply		(1)
2 Gas Trading Revenue		(1)
3 Natural Gas Transportation		(1)
4 Miscellaneous Expenses		(1)
5 Total Estimated (1)	7.364924	
6 Gas Adjustment (2) <i>added</i>	(0.017370)	(2)
7 Total Receiving Report	7.347554	
8 Less: Sales Refunds (3) <i>P</i>	(0.214320)	(3)
Total Estimated Payment	7.133234	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY M&T
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution

M. Clear	EPMB	D. P. Jones	RADGO
D. Dale	EMTUB	M. O'Leary	EMTUB
D. G. Gannon	EMTUB	S. Price	ACGGO
T. Conway	ACGUB	S. Price	EMTAB

20110120091-288
20110120091-017
JJ2
20110120091-012

(A) Sales netted. Added in acct. acct.

MONTHLY GAS LOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PERIOD BY: 12/28/04 QUARTER MONTH: January 2005
PHONE: 511-431-7197

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES

>>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ALP ENERGY SEAV SA				1
APACHE CORP.				2
BP ENERGY COMPANY				3
CHEVRON TEXACO				4
ENERGY MARKETING & TRADING				5
COSCO PHILLIPS CO.				6
CORALINE ENERGY SERVICES				7
CROSSTEX GULF COAST				8
DOMINION EXPLORATION & PRODUCTION				9
ENERGY AUTHORITY				10
EXXONMOBIL GAS MARKETING				11
FLORIDA GAS TRANSMISSION				12
FLORIDA GAS UTILITY				13
FLORIDA POWER CORP.				14
LOUIS DREYFUS ENERGY SERVICES				15
MORGAN STANLEY CAPITAL GROUP				16
MURPHY GAS GATHERING				17
OGE ENERGY RESOURCES				18
ONEOK ENERGY MARKETING & TRADING				19
OCCIDENTAL ENERGY MARKETING				20
ORLANDO UTILITIES				21
PEOPLES GAS				22
REEDY CREEK IMPROVEMENT DISTRICT				23
SEMANOLE ELECTRIC				24
SEQUENT ENERGY MANAGEMENT, LP				25
TOTAL GAS & POWER NORTH AMERICA				26
UNOCAL ENERGY TRADING				27
VIRGINIA POWER ENERGY MKTG.				28
WESTERN GAS RESOURCES				29
WAY GAS STORAGE - JANUARY ACTIVITY				30
WAY GAS STORAGE ADJUSTMENT - DECEMBER				31
GULFSTREAM STORAGE ADJUSTMENT -				32
GULFSTREAM STORAGE - JANUARY ACTIVITY				33
WALTON ENERGY SERVICES				34
WALTON ENERGY SERVICES				35
TOTAL - SUPPLY				36

>>> SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORTER & CONTRACT NUMBER	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FT11 (43223)	37			FT11 - FUTURE CONTRACT
FGT - FT12 (43623)	38			FT12 - FUTURE CONTRACT
FGT - FT13 (43623)	39			FT13 - FUTURE CONTRACT
FGT - FT14 (55496/3241)	40			FT14 - FUTURE CONTRACT
FGT Western Division (2102135)	41			FT15 - FUTURE CONTRACT
POT	42			
PARK & LOAN - GULFSTREAM (25720315)	43			
PARK & LOAN - GULFSTREAM (45137445)	44			
GULFSTREAM (25720315)	45			
REVENUES	46			
WAY GAS STORAGE (Wayby Group)	47			
WALTON ENERGY SERVICES	48			
WALTON ENERGY SERVICES	49			
TOTAL				50

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0105	0	N/A	0.00	None

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH

QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT	52		QTY: 52 MMTCU PAYMENT
FUT Financial Activity	33		REFER TO FINANCIAL ATTACHMENT
Total Adjustments	55		REFER TO EXPENSE ATTACHMENT
TOTAL			53

CASH (DEC. BILL) FOR MONTH RECEIVED DURING CURRENT MONTH

FROM	CASH INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
TOTAL			57	REFER TO SALES ATTACHMENT
			58	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)	59
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)	60
	61

QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	AMOUNT (\$)	REMARKS
...
...
...
...
TOTAL		27,473,619.00	

10a

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51

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201,647,379

(P3)

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DAILY ENERGY PAYMENT SUMMARY



Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,327.185	31,040.83
06/02/05	1,339.073	29,161.38
06/03/05	1,332.776	28,888.88
06/04/05	1,338.678	30,344.48
06/05/05	1,175.458	26,418.29
06/06/05	818.922	18,626.90
06/07/05	653.972	15,828.33
06/08/05	660.229	16,108.25
06/09/05	683.019	16,664.28
06/10/05	661.025	16,127.69
06/11/05	826.573	20,166.71
06/12/05	753.162	18,375.64
06/13/05	837.709	19,654.07
06/14/05	1,284.290	29,038.51
06/15/05	1,352.693	30,832.31
06/16/05	1,125.441	25,631.29
06/17/05	1,245.386	27,694.72
06/18/05	1,211.185	28,832.64
06/19/05	1,311.355	28,898.33
06/20/05	1,322.455	29,440.34
06/21/05	1,097.179	24,176.35
06/22/05	1,034.857	24,147.20
06/23/05	1,081.590	23,708.44
06/24/05	1,184.740	25,828.47
06/25/05	1,117.416	24,665.52
06/26/05	1,263.507	28,235.57
06/27/05	1,283.340	29,491.07
06/28/05	1,352.041	29,777.64
06/29/05	1,263.371	28,116.75
06/30/05	1,262.329	28,216.45
Monthly Total	(93) 33,200.956	754,137.33 (48-1/1)

FPSC FUEL AUDIT
REQUEST NO. 11
CONFIDENTIAL

Average Cost : 22.71 \$/MWH

Maximum Energy : 57.164 MWH on 06/15/05:16

Execution Date/Time : 07/05/05 at 08:47:37

9.1



FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

1 FLORIDA POWER & LIGHT COMPANY
2 BILLING STATEMENT
3 FOR PURCHASED POWER FROM
4 [REDACTED]
FOR TRANSACTION PERIOD:

JUNE 1, 2005 THROUGH JUNE 30, 2005

<u>GENERATION</u>	<u>AMOUNT</u>
29,327,830 MWH (87 SOC)	\$679,012.71
3,873.126 MWH (91 CONTRACT)	71,793.55
<u>33,200.956 MWH</u> Monthly Energy Payment (93)	<u>\$750,806.26</u> 48-1/1
6,439.588 '91 Contract Adj for 5/2005	
Amount Due for Capacity Payment (87 SOC)	\$1,656,450.00
(95) 26,761.368 (91 CONTRACT)	247,567.84
Monthly Capacity Payment (93)	\$1,904,017.84
FPL Customer Charge **	(\$400.00)
TOTAL	\$2,654,424.10

I
GSLDPS Rate Schedule

BRN_2

INVOICE NO: RAP-0506-04-06

Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2

Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

CONFIDENTIAL

Number of hours in Month: 720

Number of peak hours in Month: 270

Excess Energy, All Hours: 46,024 MWH

Excess Energy, All Peak Hours: 19,405 MWH

Maximum Hourly Energy: 57,164 MWH at 06/15/05:16

Energy Received, All Hours: P.1 29,327,830 MWH ('87) 3,873,126 MWH ('91)

Energy Received, All Peak Hours: 10,849,118 MWH ('87) 1,451,749 MWH ('91)

Committed Capacity: 45,000 MW ('87) 11,000 MW ('91)

Monthly Billing Capacity Factor: 62.581 % ('91)

Monthly Peak Capacity Factor: 58.262 % ('91)

Annual Capacity Factor: 93.693 % ('87) 82.449 % ('91)

Annual Peak Capacity Factor: 85.571 % ('91)

Billing Capacity Factor: 93.693 % ('87) 82.449 % ('91)

Unit Energy Cost: 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

Monthly Energy Payment: \$679,012.71 + \$71,793.55 = \$750,806.26

Monthly Capacity Payment: \$1,656,450.00 + \$247,567.84 = \$1,904,017.84

Σ P.1 = 33,200,956 P.1

Execution Date/Time: 07/26/05 at 15:55:17



FPL

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FLORIDA POWER & LIGHT COMPANY

BILLING STATEMENT
FOR PURCHASED POWER FROM



FOR TRANSACTION PERIOD:

FPSC FUEL AUDIT
REQUEST NO. 11

MAY 1, 2005 THROUGH MAY 31, 2005

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
31,029.855 MWH (87 SOC)	\$724,451.14
<i>5154.549</i> 41,594.137 MWH (91 CONTRACT)	<u>96,552.56</u>
<i>20189.404</i> 42,629.992 MWH	Monthly Energy Payment \$821,003.70
Amount Due for Capacity Payment (87 SOC)	\$1,656,450.00
(91 CONTRACT)	<u>259,505.67</u>
Monthly Capacity Payment	\$1,915,955.67
FPL Customer Charge ¹	<u>(\$400.00)</u>
TOTAL	\$2,736,559.37

¹
GSLDT-3 Rate Schedule

BRN_2

INVOICE NO: RAP-0505-04-06

9.4



Qualifying Facility Monthly Billing Statement

2

Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: May, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Number of hours in Month: 744

Number of peak hours in Month: 279

Excess Energy, All Hours: 133.417 MWH

Excess Energy, All Peak Hours: 47.235 MWH

Maximum Hourly Energy: 57.688 MWH at 05/08/05:03

Energy Received, All Hours: 31,029.855 MWH ('87) (A) 5,154.549 MWH ('91)

Energy Received, All Peak Hours: (P) 11,594.137 MWH ('87) 1,924.450 MWH ('91)

Committed Capacity: 45.000 MW ('87) 11.000 MW ('91)

Monthly Billing Capacity Factor: 87.252 % ('91) ✓

Monthly Peak Capacity Factor: 84.579 % ('91)

Annual Capacity Factor: 94.029 % ('87) ✓ 84.640 % ('91) ✓

Annual Peak Capacity Factor: 89.050 % ('91) ✓

Billing Capacity Factor: 94.029 % ('87) 84.640 % ('91)

Unit Energy Cost: 24.398 \$/MWH ('87) 18.950 \$/MWH ('91)

	(87)		(91)	Total
Monthly Energy Payment:	\$724,451.14	+	\$96,552.56	= \$821,003.70

Monthly Capacity Payment:	\$1,656,450.00	+	\$259,505.67	= \$1,915,955.67
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Execution Date/Time: 06/21/05 at 15:56:36

(A) 11,594.137
(5,154.549)
(P) 6,439.589

2.5

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2

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)	FPSC FUEL AUDIT REQUEST NO. 11
06/01/05	1,321.828	31,795.24	CONFIDENTIAL
06/02/05	1,326.510	29,626.40	
06/03/05	1,300.619	28,902.95	
06/04/05	1,322.253	30,760.77	
06/05/05	1,322.218	30,316.66	
06/06/05	1,297.657	29,193.56	
06/07/05	1,320.432	31,570.39	
06/08/05	1,313.535	31,609.60	
06/09/05	1,297.378	31,238.46	
06/10/05	1,306.359	31,451.69	
06/11/05	1,304.476	31,380.20	
06/12/05	1,301.526	31,312.15	
06/13/05	1,304.261	30,236.87	
06/14/05	1,297.238	29,966.03	
06/15/05	1,286.367	30,179.15	
06/16/05	1,291.662	30,276.35	
06/17/05	1,296.111	29,190.65	
06/18/05	1,295.231	31,186.15	
06/19/05	1,211.302	27,231.29	
06/20/05	869.970	20,070.20	
06/21/05	866.475	19,333.71	
06/22/05	870.336	20,359.39	
06/23/05	868.138	19,036.60	
06/24/05	1,118.675	25,105.65	
06/25/05	1,307.463	28,882.53	
06/26/05	1,308.181	29,705.90	
06/27/05	1,270.106	29,878.75	
06/28/05	1,248.903	28,410.94	
06/29/05	1,285.335	29,132.05	
06/30/05	1,227.258	27,889.47	
Monthly Total	(P3) 36,957.803	855,229.75	48-1/1

Average Cost : 23.14 \$/MWH

Maximum Energy : 57.024 MWH on 06/07/05:04

Execution Date/Time : 07/05/05 at 10:16:01

P.



FPL

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

[REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 11

For Transaction Period:

JUNE 1, 2005 THROUGH JUNE 30, 2005

CONFIDENTIAL

<u>GENERATION</u>		<u>AMOUNT</u>
<u>35,090.260 MWH</u> ('87 SOC)		\$ 816,590.33
<u>1,867.543 MWH</u> ('91 CONTRACT)		34,777.20
36,957.803 MWH	Monthly Energy Payment	<u>851,367.53</u> 48-1/1
Amount Due for Capacity Payment ('87 SOC)		1,862,535.40
	('91 CONTRACT)	<u>86,660.00</u>
	Monthly Capacity Payment	1,949,195.40
FPL Customer Charge ¹		(400.00)
TOTAL		\$ 2,800,162.93

¹ GSLDT-3 Rate Schedule

BRS_2

INVOICE NO: RAP-0506-04-07

P.2

Qualifying Facility Monthly Billing Statement

Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Number of hours in Month: 720

Number of peak hours in Month: 270

Excess Energy, All Hours: 305.134 MWH

Excess Energy, All Peak Hours: 86.287 MWH

Maximum Hourly Energy: 57,024 MWH at 06/07/05:04

Energy Received, All Hours: 35,090.260 MWH ('87) 1,867.543 MWH ('91)

Energy Received, All Peak Hours: 13,210.547 MWH ('87) 684.135 MWH ('91)

Committed Capacity: 50.600 MW ('87) 3.500 MW ('91)

Monthly Billing Capacity Factor: 93.500 % ('91)

Monthly Peak Capacity Factor: 100.000 % ('91)

Annual Capacity Factor: 95.250 % ('87) 93.500 % ('91)

Annual Peak Capacity Factor: 100.000 % ('91)

Billing Capacity Factor: 95.250 % ('87) 93.500 % ('91)

Unit Energy Cost: 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

Monthly Energy Payment: (\$816,590.33 + \$34,777.20 = \$851,367.53)

Monthly Capacity Payment: \$1,862,535.40 + \$86,660.00 = \$1,949,195.40

$\Sigma (P) = 36,957.803 (P.1)$

Execution Date/Time: 07/26/05 at 16:45:42

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XX
Report Month : July , 2005

FPSG FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	1,135.927	26,414.10
07/02/05	1,024.184	22,931.04
07/03/05	1,080.258	25,324.29
07/04/05	1,200.434	28,368.23
07/05/05	1,271.704	30,720.68
07/06/05	1,282.967	30,950.21
07/07/05	1,294.554	31,193.22
07/08/05	1,311.315	31,541.24
07/09/05	1,286.974	31,041.27
07/10/05	1,289.523	31,065.64
07/11/05	1,292.831	30,204.51
07/12/05	1,300.212	30,879.20
07/13/05	1,300.801	30,825.15
07/14/05	1,301.074	30,363.71
07/15/05	1,239.785	29,372.88
07/16/05	1,275.145	30,257.39
07/17/05	1,281.861	30,911.04
07/18/05	1,296.999	30,428.77
07/19/05	1,286.410	30,771.93
07/20/05	1,269.665	30,680.58
07/21/05	1,294.132	31,161.21
07/22/05	1,286.035	31,004.10
07/23/05	1,229.293	26,128.56
07/24/05	1,175.374	28,477.17
07/25/05	849.386	19,924.21
07/26/05	859.070	20,067.57
07/27/05	848.079	20,040.87
07/28/05	846.074	20,574.87
07/29/05	1,058.200	24,846.89
07/30/05	1,305.916	30,588.61
07/31/05	1,295.229	29,890.26
Monthly Total	37,069.411	876,949.40

CONFIDENTIAL

Average Cost : 23.66 \$/MWH
Maximum Energy : 56.267 MWH on 07/09/05:08
Execution Date/Time : 08/02/05 at 09:22:48

DAILY ENERGY PAYMENT SUMMARY



2

Facility Name: [REDACTED]

Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	6,071.150	114,973.77
06/02/05	6,059.322	114,764.43
06/03/05	3,770.221	71,236.64
06/04/05	3,189.650	60,252.18
06/05/05	4,284.538	81,014.20
06/06/05	5,781.485	109,445.50
06/07/05	6,071.152	115,004.93
06/08/05	6,050.113	114,568.92
06/09/05	6,001.026	113,484.80
06/10/05	5,955.064	112,603.81
06/11/05	6,058.450	114,805.50
06/12/05	6,050.654	114,612.78
06/13/05	5,661.702	107,157.97
06/14/05	6,094.132	115,484.27
06/15/05	6,099.272	115,694.13
06/16/05	6,040.038	114,287.45
06/17/05	5,464.334	103,440.57
06/18/05	5,556.297	105,315.67
06/19/05	5,268.077	99,685.67
06/20/05	5,375.093	101,748.63
06/21/05	5,345.223	101,118.28
06/22/05	6,072.125	114,926.89
06/23/05	5,341.998	101,172.86
06/24/05	5,540.674	104,879.12
06/25/05	5,368.774	101,592.91
06/26/05	5,993.098	113,476.95
06/27/05	6,101.017	115,703.27
06/28/05	5,953.820	112,675.38
06/29/05	5,282.490	99,902.60
06/30/05	5,498.707	104,048.96
Monthly Total	167,399.696 (P. 3)	3,169,079.04 48-111

CONFIDENTIAL

Average Cost : 18.93 \$/MWH

Maximum Energy : 260.030 MWH on 06/02/05:20

Execution Date/Time : 07/05/05 at 08:54:44



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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

167,399.696 MW ^{P.3}

^{P.3} \$3,143,274.41 ^{48-1/1}

Monthly Capacity Payment

\$9,030,000.00

FPL Customer Charge ¹

(\$400.00)

TOTAL

\$12,172,874.41

TERMINATION FEE

\$532,564,203.00

¹
GSLDT-3 Rate Schedule

PA

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: NENORTH

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 720

Number of Available Run On-Peak Hours: 270

Number of Dispatch Hours: 86

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 1,676.141 MWH

Excess Energy , All Peak Hours: 1,213.981 MWH

Energy Received, All Hours: 167,399.696 MWH

Energy Received , All Dispatch Hours: 13,898.068 MWH

Energy Received, All Peak Hours: 66,212.724 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 260.030 MWH at 06/02/05:20

Monthly Capacity Factor: 96.292 %

Monthly Peak Capacity Factor: 98.040 %

Annual Capacity Factor: 92.318 %

Annual Peak Capacity Factor: 94.492 %

Billing Capacity Factor: 92.565 %

Unit Fuel Cost: 1.942 \$/MBTU

Monthly Energy Payment: \$3,143,274.4 (P.2)

Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 07/27/05 at 11:58:17

93

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
 Report Month : July , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63
Monthly Total	184,196.203	3,490,059.47

CONFIDENTIAL

Average Cost: 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

DAILY ENERGY PAYMENT SUMMARY



1
2 Facility Name: [REDACTED]
Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	7,936.550	222,144.02
06/02/05	6,508.378	182,169.48
06/03/05	6,378.739	178,540.93
06/04/05	7,633.882	213,672.36
06/05/05	6,708.785	187,778.87
06/06/05	6,574.696	184,025.74
06/07/05	7,872.806	220,359.83
06/08/05	7,678.734	214,927.78
06/09/05	261.543	7,320.59
06/10/05	0.000	0.00
06/11/05	0.000	0.00
06/12/05	0.000	0.00
06/13/05	2,469.238	69,113.98
06/14/05	7,067.518	197,819.81
06/15/05	7,066.827	197,800.46
06/16/05	6,870.568	192,307.13
06/17/05	6,893.222	192,941.29
06/18/05	6,973.399	195,185.41
06/19/05	6,391.373	178,894.52
06/20/05	6,655.757	186,294.63
06/21/05	6,616.358	185,191.88
06/22/05	7,101.081	198,759.23
06/23/05	6,702.837	187,612.39
06/24/05	6,599.691	184,725.37
06/25/05	6,458.763	180,780.76
06/26/05	6,468.018	181,039.80
06/27/05	6,089.279	170,438.94
06/28/05	6,601.347	184,771.68
06/29/05	6,718.118	188,040.09
06/30/05	6,748.684	188,895.67
Monthly Total	(9.3) 174,046.189	4,871,552.64 <u>49-11</u>

CONFIDENTIAL

Average Cost : 27.99 \$/MWH

Maximum Energy : 335.424 MWH on 06/30/05:22

Execution Date/Time : 07/05/05 at 08:57:15



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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
(P.3) 174,046.189	(P.3) \$4,950,080.47 <i>49-11</i>
Monthly Capacity Payment	9,824,141.95
FPL Customer Charge ¹	(400.00)
TOTAL	<u><u>\$14,773,822.42</u></u>
TERMINATION FEE	<u><u>\$0.00</u></u>

¹ GSLDT-3 Rate Schedule

ICL_2

INVOICE NO: RAP-0506-03-11

PJ

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Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: SOUTHEAST

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 600

Number of Available Run On-Peak Hours: 225

Number of Dispatch Hours: 149

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 472.679 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: ^{P.1:2} 174,046.189 MWH

Energy Received, All Peak Hours: 75,946.634 MWH

Maximum Hourly Energy: 335.424 MWH at 06/30/05:22

Capacity Billing Factor: 92.908 %

Annual Capacity Factor: 92.550 %

Annual Peak Capacity Factor: 93.717 %

Unit Energy Cost: 27.990 \$/MWH

Monthly Energy Payment: \$4,950,080.47 ^{P.2}

Monthly Capacity Payment: \$9,824,141.95

ICL Fuel Cost for Month : \$35,203.63

ICL Fuel Cost for Year : \$205,787.23

Computation Date/Time : 07/18/05 at 09:52:06

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
 Report Month : July , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

CONFIDENTIAL

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63
Monthly Total	184,196.203	3,490,059.47

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

48-2/1-1

21



1 FLORIDA POWER & LIGHT COMPANY

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Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

(P.3) 184,196.203 MWh

(P.3) \$3,415,538.97 (481/1)

Monthly Capacity Payment

\$9,030,000.00

FPL Customer Charge *1

(\$400.00)

TOTAL

\$12,445,138.97

TERMINATION FEE

\$533,886,321.00

¹
GSLDT-3 Rate Schedule

48-2/1-1

CEB_2

INVOICE NO: RAP-0507-03-18

2.8

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Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: NENORTH

CONFIDENTIAL

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 20

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 1,859.475 MWH

Excess Energy , All Peak Hours: 1,305.773 MWH

Energy Received, All Hours: 184,196.203 MWH (P.2)

Energy Received , All Dispatch Hours: 4,338.736 MWH

Energy Received, All Peak Hours: 70,533.186 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 260.904 MWH at 07/21/05:21

Monthly Capacity Factor: 98.390 %

Monthly Peak Capacity Factor: 101.013 %

Annual Capacity Factor: 92.211 %

Annual Peak Capacity Factor: 94.353 %

Billing Capacity Factor: 92.387 %

Unit Fuel Cost: 1.916 \$/MBTU

Monthly Energy Payment: \$3,415,538.97 (P.2)

Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 08/24/05 at 12:44:44

DAILY ENERGY PAYMENT SUMMARY

ESTIMATE

Facility Name: [REDACTED]



Report Month : August , 2005

Date	Energy (MWH)	Payment (S)
08/01/05	6,032.578	111,628.48
08/02/05	6,039.294	111,883.78
08/03/05	5,979.728	110,863.64
08/04/05	5,751.144	106,578.47
08/05/05	5,992.257	111,058.84
08/06/05	5,753.493	107,172.88
08/07/05	5,216.031	96,606.47
08/08/05	3,314.339	61,264.57
08/09/05	5,607.942	103,972.83
08/10/05	6,111.873	113,567.91
08/11/05	6,107.507	113,758.54
08/12/05	6,111.000	113,874.81
08/13/05	6,101.659	113,559.58
08/14/05	6,110.931	113,756.47
08/15/05	6,039.129	111,934.76
08/16/05	5,927.511	109,950.01
08/17/05	6,070.877	112,943.36
08/18/05	6,083.585	112,942.84
08/19/05	6,061.876	112,624.60
08/20/05	6,088.994	113,126.72
08/21/05	6,090.067	113,040.30
08/22/05	6,097.122	113,347.51
08/23/05	6,101.692	113,652.47
08/24/05	6,106.364	113,817.06
08/25/05	6,088.756	113,196.93
08/26/05	5,579.616	103,402.78
08/27/05	5,452.574	100,984.74
08/28/05	6,072.663	112,829.91
08/29/05	3,647.584	67,472.92
08/30/05	3,170.159	58,599.45
08/31/05	4,394.172	81,395.25

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total 47-2/1 175,302.517 3,254,808.88 48-2/1

Average Cost : 18.57 \$/MWH

Maximum Energy : 260.568 MWH on 08/12/05:17

Execution Date/Time : 09/02/05 at 15:11:17

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

47-211

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49



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FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
235,374.451 ^(9.7)	\$6,621,346.21 ^(P.3)
2004 Actual Fuel Cost Adjustment Audit	<u>48-2/1-2/1</u> \$1,422,635.00
Revised Unit Energy Cost to reflect 2004 ratio (1/05 - 6/05)	(\$27,995.95) ^(P.4)
Subtotal	<u>(10-2/1)</u> \$8,015,985.26
Monthly Capacity Payment	9,934,193.24
FPL Customer Charge ¹	(400.00)
TOTAL	<u><u>\$17,949,778.50</u></u>

TERMINATION FEE \$0.00

¹ GSLDT-3 Rate Schedule

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Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: SOUTHEAST

CONFIDENTIAL

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 74

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 724.005 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 235,374.451 MWH (P2)

Energy Received, All Peak Hours: 92,363.635 MWH

Maximum Hourly Energy: 336.230 MWH at 07/13/05:20

Capacity Billing Factor: 93.346 %

Annual Capacity Factor: 92.827 %

Annual Peak Capacity Factor: 94.038 %

Unit Energy Cost: 28.000 \$/MWH

Monthly Energy Payment: \$6,621,346.21 (P2)

Monthly Capacity Payment: \$9,934,193.24

ICL Fuel Cost for Month : \$39,176.67

ICL Fuel Cost for Year : \$244,963.91

Computation Date/Time : 08/16/05 at 18:15:36



FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL



2005 TRUE-UP (January through June)

Month	2004 RATIO 50.858 : 49.142		2004 RATIO 51.477 : 48.523		Payment Adjustment
	Original UEC	Original Payment	Revised UEC	Revised Payment	
Jan-05	\$26.67	\$5,599,515.65	\$26.64	\$5,593,216.97	(\$6,298.68)
Feb-05	\$26.67	\$4,837,080.30	\$26.64	\$4,831,639.49	(\$5,440.81)
Mar-05	\$26.67	\$5,524,684.77	\$26.64	\$5,518,470.24	(\$6,214.53)
Apr-05	\$27.99	\$3,159,047.41	\$27.97	\$3,156,790.27	(\$2,257.14)
May-05	\$27.99	\$5,945,280.09	\$27.97	\$5,941,031.99	(\$4,248.10)
Jun-05	\$27.99	\$4,950,080.47	\$27.97	\$4,946,543.78	(\$3,536.69)
TOTALS		\$30,015,688.69		\$29,987,692.74	(\$27,995.95) *

* Adjustment applied to July 2005 bill

48-2/1-2

RH

1 DAILY ENERGY PAYMENT SUMMARY

2 Facility Name: [REDACTED]
 Report Month : August , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/05	6,837.581	191,452.27
08/02/05	6,935.999	194,207.98
08/03/05	7,606.733	212,988.52
08/04/05	7,453.670	208,702.77
08/05/05	6,921.295	193,796.27
08/06/05	7,504.703	210,131.69
08/07/05	6,786.738	190,028.67
08/08/05	6,828.211	191,189.92
08/09/05	7,786.750	218,029.00
08/10/05	7,726.654	216,346.33
08/11/05	7,471.066	209,189.82
08/12/05	7,947.878	222,540.59
08/13/05	7,537.190	211,041.35
08/14/05	6,935.806	194,202.56
08/15/05	6,935.194	194,185.43
08/16/05	7,940.969	222,347.15
08/17/05	7,940.044	222,321.23
08/18/05	7,935.707	222,199.77
08/19/05	7,943.231	222,410.47
08/20/05	7,954.870	222,736.39
08/21/05	7,910.473	221,493.24
08/22/05	7,926.795	221,950.27
08/23/05	7,944.653	222,450.30
08/24/05	7,944.999	222,459.98
08/25/05	7,359.551	206,067.41
08/26/05	6,537.601	183,052.83
08/27/05	6,480.383	181,450.73
08/28/05	6,833.662	191,342.53
08/29/05	6,657.524	186,410.66
08/30/05	7,937.126	222,239.51
08/31/05	7,565.490	211,833.72
Monthly Total <u>48-2/1</u>	230,028.546	6,440,799.36 <u>48-2/1</u>

Average Cost : 28.00 \$/MWH

Maximum Energy : 335.654 MWH on 08/10/05:20

Execution Date/Time : 09/02/05 at 15:15:26

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-2/1-2/1

[Pages 1-2]

Energy Payment Summary and Invoices

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A	B	C	D	E	F
	PERIOD	INSTRUMENT	PURCHASES	VOLUME SALES	FPL NATURAL GAS PROCUREMENT OPTION PREMIUMS	GAIN/(LOSS)
	TOTAL YEAR 2005	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL	[REDACTED]	[REDACTED]	[REDACTED]	519,366,700 (53 p. 2)

The month of December 2005 was selected for testing.

53-1

53-1p1

FPSG FUEL AUDIT
REQUEST NO. 32 p1

GJY-1
Docket No. 050001-E1
FPL Witness: Gerard Yupp
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April 3, 2006

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1	A	B	C	D		E	F
				VOLUME			
2	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)	
3	January-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							
13							
14							
15							
16							

FPSC FUEL AUDIT
REQUEST NO. 3212

GJY-1
Docket No. 060001-E1
FPL Witness: Gerard Yupp
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April 3, 2006

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CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1						
2						
3						
4	February-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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14						
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FPSC FUEL AUDIT
REQUEST NO. 32783

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
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A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT		
PERIOD	INSTRUMENT	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
March-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



FPSC FUEL AUDIT
REQUEST NO. 32,84

GJY-1
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FPL Witness: Gerard Yupp
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	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	April-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
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FPSC FUEL AUDIT
REQUEST NO. 32, P5

GJY-1
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1	A	B	C	D			E	F
				FPL NATURAL GAS PROCUREMENT				
2	PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)	
3				May-05	FIXED PRICE TRANSACTIONS			
4		STORAGE						
5		PHYSICAL POWER OPTION PREMIUMS						
6		PHYSICAL POWER (EXERCISED OPTIONS)						
7		SWAPS						
8		SWING SWAPS						
9		OVER-THE-COUNTER OPTIONS						
10		BROKER FEES						
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FPSC FUEL AUDIT
REQUEST NO. 3216

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
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A	B	C	D			E	F
			FPL NATURAL GAS PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>	
June-05	FIXED PRICE TRANSACTIONS						
	STORAGE						
	PHYSICAL POWER OPTION PREMIUMS						
	PHYSICAL POWER (EXERCISED OPTIONS)						
	SWAPS						
	SWING SWAPS						
	OVER-THE-COUNTER OPTIONS						
	BROKER FEES						

FPSC FUEL AUDIT
REQUEST NO. 32 P 2

GJY-1
Docket No. 050001-E1
FPL Witness: Gerard Yupp
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	A	B	C	D			E	F
															PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)	
		July-05	FIXED PRICE TRANSACTIONS	STORAGE	PHYSICAL POWER OPTION PREMIUMS	PHYSICAL POWER (EXERCISED OPTIONS)	SWAPS	SWING SWAPS	OVER-THE-COUNTER OPTIONS	BROKER FEES												

FPSC FUEL AUDIT
REQUEST NO. 321 Pg

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FPL Witness: Gerard Yupp
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	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	August-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
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15						

FPSC FUEL AUDIT
REQUEST NO. 32-1 Pg

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A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT		
PERIOD	INSTRUMENT	PURCHASES	VOLUME SALES	OPTION PREMIUMS	GAIN/(LOSS)
September-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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1	A	B	C	D		E	F
				VOLUME		OPTION PREMIUMS	GAIN/(LOSS)
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>	
3	October-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
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FPSC FUEL AUDIT
REQUEST NO. 32 P11

GJY-1
Docket No. 060001-EI
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	A	B	C	D	E	F	
				FPL NATURAL GAS PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1							
2							
3							
4	November-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

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REQUEST NO. 72 111 ✓

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1	A	B	C	FPL NATURAL GAS PROCUREMENT			F
				VOLUME			
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>	
3	December-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							
13							
14							
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1 2 3	A	B	C	D	E	F				
	PERIOD	INSTRUMENT	PURCHASES	VOLUME	FPL NATURAL GAS PROCUREMENT SALES	OPTION PREMIUMS	GAIN/(LOSS)			
4	December-05	FIXED PRICE TRANSACTIONS	[REDACTED]				C1 P2			
5		STORAGE								C2 P8
6		PHYSICAL POWER OPTION PREMIUMS								C3 P4
7		PHYSICAL POWER (EXERCISED OPTIONS)								C4 P10
8		SWAPS								C5 P19
9		SWING SWAPS								C
10		OVER-THE-COUNTER OPTIONS								
11		BROKER FEES								
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testing
See p. 9 for selected deal

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*The Gains/Losses were traced
 to the FPL DERIVATIVE SETTLEMENTS
 ALL INSTRUMENTS, on p 2-19.*

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FPSC FUEL AUDIT
REQUEST NO. 37

FPSC FUEL AUDIT
REQUEST NO. 32

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 Docket No. C60001-EI
 FPL Witness: Gerard Yupp
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FPSC FUEL AUDIT
REQUEST NO. 37

Natural Gas / Burn Hedges - 2005

	A	B	C	D	E
	Date Volume	Total Volume	(B)(C)(D)		INDEX VALUES (each is included in values)
January-05					
February-05					
March-05					
Apr-05					
May-05					
June-05					
July-05					
August-05					
September-05					
October-05					
November-05					
December-05					

F	G	H	I	J	K	L	M	N	O	P	Q
Deal Type	Deal #	Contract Month	Contract Volume	Actual Volume	Price	Total cost	INDEX	GAIN/LOSS	Trade Date	Day Date	
ChevronTexaco	Term	44288	200501								1/1/2005 1/1/2005
ChevronTexaco	Term	44288	200502								2/1/2005 2/1/2005
ChevronTexaco	Term	44288	200503								3/1/2005 3/1/2005
ChevronTexaco	Term	44288	200504								4/1/2005 4/1/2005
ChevronTexaco	Term	44288	200505								5/1/2005 5/1/2005
ChevronTexaco	Term	44288	200506								6/1/2005 6/1/2005
ChevronTexaco	Term	44288	200507								7/1/2005 7/1/2005
ChevronTexaco	Term	44288	200508								8/1/2005 8/1/2005
ChevronTexaco	Term	44288	200509								9/1/2005 9/1/2005
ChevronTexaco	Term	44288	200510								10/1/2005 10/1/2005
ChevronTexaco	Term	44288	200511								11/1/2005 11/1/2005
ChevronTexaco	Term	44288	200512								12/1/2005 12/1/2005

Actual Volume * (IF Index - Price) = Gain/Loss

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-1/1

[Pages 3-18]

Natural Gas Procurement



December 1, 2005 - December 31, 2005

Export to Excel

Print this page

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Commodity Type: All (USD)
Invoice Date: January 01, 2006

A

Brokerage	
1	Financial Gas
2	Financial Power
3	Oil
4	Oil Bullets
5	Physical Gas
6	Power
7	Commission Total:

B

VERIFIED

ITEM	STATUS	DATE
QUANTITY	OK	11/6/06
QUALITY		
PRICE		
ADDITION		
PMT DATE		

C

Invoice #	Total Fees
120519307	
120519309	
120519302	
120519341	
120519306	
120519303	
120519303	

ENTERED BY: SHARON PATRICE DATE: 11/6/06
PHONE: (561)691-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105000789
ACCT NUMBER: 232135-611-790
P04400000822

Minimum Fees and Adjustments:

Amount Due:

Please remit the Amount Due within 30 days after the end of the month. Payment should be made in the currency involved in one of the following forms:

IntercontinentalExchange, Inc. Taxpayer Identification Number (TIN) 58-2555670
In the form of a check made payable within thirty (30) days to:
IntercontinentalExchange, Inc. and sent to:

IntercontinentalExchange, Inc.
PO Box 933265
Atlanta, GA 31193-3265

D **E**

via Wire Transfer or ACH:

Beneficiary Name: _____
Receiving Bank Name: _____
Receiving Bank City and State: _____
SWIFT Code #: _____
Receiving Bank's ABA #: _____
Crediting Account #: _____
Reference (Invoice) #: _____

Questions? Contact ICE Accounting for answers - ICEAccounting@THEICE.com.

CONFIDENTIAL

Michael Clowin 11/9/06
Michael Clowin
Manager, Power & Fuels Accounting

FPSC FUEL AUDIT
REQUEST NO. 37 22

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CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 40

INVOICE

A



Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Due Date: December 05, 2005

Invoice Amount [Redacted] 53-1
1-1
1
Invoice For:
Wells Fargo Bank, National Association
Attn: Documentation Group LOUISIANA
550 California Street, 14th Floor
MAC A0112-144
San Francisco CA 94104 US
877-240-0795
415-975-6782 (FAX) 646 9208

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPG/GO)
General Mail Facility
Miami FL 33188-001 US

Billing JerriAnn Hart
Inquires: 561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
	B	C		D	E	
33363	SWPS	[Redacted]				USD
33366	SWPS	[Redacted]				USD
33384	SWPS	[Redacted]				USD
33437	SWPS	[Redacted]				USD
33593	SWPS	[Redacted]				USD
33628	SWPS	[Redacted]				USD
33638	SWPS	[Redacted]				USD
33639	SWPS	[Redacted]				USD
33871	SWPS	[Redacted]				USD
33873	SWPS	[Redacted]				USD

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53-1/11/P.4



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

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INVOICE

Invoice Number: 51025 **A**
Invoice Date: November 30, 2005
Invoice Amount: [REDACTED]

Invoice Month: 12/2005

PURCHASES		B	C	D	E
33873	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
33994	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34023	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34209	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34210	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35118	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35130	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35144	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35157	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35161	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
36030	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
36163	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD

53-1/1-1



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FPSC FUEL AUDIT
REQUEST NO. 40

138

INVOICE

Invoice Number: 51025 **A**
Invoice Date: November 30, 2005
Invoice Amount: [REDACTED]

Invoice Month: 12/2005

	B	C	D	E
PURCHASES				
35297 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
(PURCHASES) SUB TOTAL				
SALES				
34931 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34932 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34935 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34958 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34960 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34956 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34931 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34983 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34984 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35686 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD



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INVOICE

Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Amount [REDACTED]

SALES	B	C	D
(SALES) SUB TOTAL	[REDACTED]		
TOTAL Volume:	[REDACTED]		

Wireing Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: .	Account Name: Florida Power & Light Comp
Account Number:	

Comments:

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-1

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

B 01200 0000670075 3 9 01 01 01
Please mail this portion with your check

A		B	
2	Cust. No. [REDACTED]	Inv. No.:	670075
	This Month's Charges Past Due After 01/04/2006	Amount Due This Invoice	[REDACTED]

Make check payable to FPL in US funds and mail payment to address below

WELLS FARGO BANK

550 CALIFORNIA STREET
14TH FLOOR - MAC A0112-114
SAN FRANCISCO CA 94104

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

135
PBC

Florida Power & Light Company
INVOICE

Federal Tax ID#: 59-0247775

Customer Name and Address

WELLS FARGO BANK

550 CALIFORNIA STREET
14TH FLOOR - MAC A0112-114
SAN FRANCISCO CA 94104

Customer Number: [REDACTED] 4
Invoice Number: 670075
Invoice Date: 12/05/2005

B 01200 0000670075 3 9 01 01 01
Please Retain This Portion for your Records

GURRENT CHARGES AND CREDITS

5 Customer [REDACTED] Invoice No: 670075

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- FIN FGT FINANCIAL DERIVATIVE SETTLEMENT NUCLEUS 51025 - SWPS	1	[REDACTED]	[REDACTED]
For Inquiries Contact: JERRIANN R. HART Phone: (561) 691-7881		<p style="text-align: center;">G</p> Total Amount Due [REDACTED] 7 This Month's Charges Past Due After 01/04/2006	

Messages

53-1/1-1 6

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OK

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

FPSC FUEL AUDIT
REQUEST NO. 40

Michael Olowin
Michael Olowin
Manager, Power & Fuels Accounting

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P.1

140

JerrAnn Hart
04/19/2006 01:48 PM

To:
cc:
Subject:

Walker Revenue Client
File Edit View Preferences Billing CARMS Payment History Report Window Help

Closed Groups 01200 365492

Business 01200 Customer ID [REDACTED] Name WELLS FARGO BANK

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Business	Customer	Closed ID	Payment Amount	Closed Date	How Closed Type Transaction	Obigation	Obigation Transfer Amount	NUCL
01200	[REDACTED]	W040204	[REDACTED]	04/05/2004	INVOICE	590726	[REDACTED]	NUCL
01200	[REDACTED]	W040204	[REDACTED]	04/05/2004	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W120105	[REDACTED]	12/02/2005	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W120105	[REDACTED]	12/02/2005	INVOICE	669668	[REDACTED]	NUCL
01200	[REDACTED]	W120204	[REDACTED]	12/03/2004	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W120204	[REDACTED]	12/03/2004	INVOICE	620446	[REDACTED]	NUCL
01200	[REDACTED]	W120505	[REDACTED]	12/05/2005	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W120505	[REDACTED]	12/06/2005	INVOICE	670075	[REDACTED]	NUCL
01200	[REDACTED]	W020306	[REDACTED]	02/06/2006	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W010506	[REDACTED]	01/06/2006	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W120704	[REDACTED]	12/08/2004	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W120704	[REDACTED]	12/08/2004	INVOICE	620891	[REDACTED]	NUCL
01200	[REDACTED]	W010204	[REDACTED]	01/05/2004	PAYMENT		[REDACTED]	NUCL
01200	[REDACTED]	W080304	[REDACTED]	08/04/2004	INVOICE	607714	[REDACTED]	NUCL



Process 04/19/2006

Start [Icons]

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FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-1/1

P. 2

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0103-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3012



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
760 Universe Blvd.
Juno Beach, FL 33408
Attention: Jermi Ann Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0103-050
San Francisco, CA 94104

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The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo Bank, N.A. and Florida Power & Light Company.

Transaction Date:	[REDACTED]
Commodity:	[REDACTED]
Price Period:	[REDACTED]
Periodic Quantity:	[REDACTED]
Wells Fargo Bank, N.A.	Pays Applicable Floating Price: [REDACTED] Payment
Florida Power & Light Company	Pays Fixed Price: [REDACTED] Payment

C

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [REDACTED] 53-1/1-1

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Ksuwanne Burton (214) 777-4002

PAYMENT INSTRUCTIONS:
Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3013



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: JerriAnn Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

A. B

2 The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo Bank, N.A. and Florida Power & Light Company.

3 Transaction Date: [REDACTED]
4 Commodities: [REDACTED]

5 Price Period: [REDACTED]
6 Periodic Quantity: [REDACTED]

7 Wells Fargo Bank, N.A.
8 Pays
9 Applicable Floating Price: [REDACTED]
10 Payment

11 Florida Power & Light Company
12 Pays
13 Fixed Price: [REDACTED]
14 Payment

C

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [REDACTED] 53-1/1-1

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwuanne Burton (214) 777-4002

PAYMENT INSTRUCTIONS:
Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account#:

SWAP DEAL ENTRY 143

Deal Template: [] Credit Available: [] Credit Limit: [] Pred Confirmation: []

Type: **SWPS** ID: **03638** Ticket: []

Portfolio: **FPL FGT Gas Procurement**

Agent For: []

Counterparty: **Wells Fargo Bank, National Association**

Contact: **Baber Fatih**

Demos: **FPL-ISDA-03-081**

Entity: **IIG**

Region: **GULF**

4 **Month** [] **Year** []

Broker: [] Client: []

FAS: **Hedge MTM II**

Strategy: **HDGE10010B**

5 **Currency** **USD** **USD**

Trader: **DXS014** Trade Date: []

Deal Locked: [] Deal Involved: []

Special Terms: []
Internal Notes: []
Comments: []

Direction	Volume	Per	UoM	Fixed Price
2 PURCHASE	[]	Day	MMBTU	[]
Settlement Type: []				

Month	Volume	Fixed Price
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]
[]	[]	[]

PBC

53-1/1-3

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40 53-1/1-2

A

FAX NO.

11.4
P. 02

1 [REDACTED] TUE 05:04 PM

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-3765



2 [REDACTED]



Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Ioveno
Phone: (561) 691-7893
Fax: (561) 625-7517

Re: Natural Gas Swap Transaction # CSW3012

Dear Brent Ioveno,

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

The terms of the particular Transaction to which this Confirmation relates are as follows.

Trade Date	3	[REDACTED]
Commodity		Natural Gas
Transaction Type		Swap
Calculation Period(s)	4	[REDACTED]
	5	[REDACTED]
	6	[REDACTED]
Notional Quantity per Calculation Period	7	[REDACTED]
Total Notional Quantity	8	[REDACTED]
Payment Date(s)		The fifth (5th) Business Day of the Calculation Period, modified following Business Day convention applies.

Fixed Amounts

Fixed Price Payer		Florida Power & Light Company
Fixed Price	9	[REDACTED] 53-11-2 P.1

Floating Amounts

Floating Price Payer:		Wells Fargo Bank, N.A.
Commodity Reference Price:		NATURAL GAS - NYMEX

53-11-3

P.1

A

FAX NO.

117
P. 03

1 [REDACTED] TUE 05:04 PM

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-7953



Floating Price: 2
3
4
5

[REDACTED]

Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A

Wells Fargo Bank, N.A.

[REDACTED]

Acct. Name: Capital Operations WIP
Ref: Florida Power & Light, CSW3012

Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

B

C

By: [Signature]
Name: Berline Wong
Its: Vice President
Date: [REDACTED]

By: [Signature]
Name: [Signature]
Its: _____
Date: [REDACTED] X3314

6

7

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

A

11:8

1 [REDACTED] TUE 05:04 PM

FAX NO.

P. 04

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-7796



2 [REDACTED]

Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 625-7517

Re: Natural Gas Swap Transaction # CSW3013

Dear Brent Iovene,

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

The terms of the particular Transaction to which this Confirmation relates are as follows.

Trade Date	3	[REDACTED]
Commodity		Natural Gas
Transaction Type		Swap
Calculation Period(s)	4	[REDACTED]
	5	[REDACTED]
	6	[REDACTED]
Notional Quantity per Calculation Period	7	[REDACTED]
Total Notional Quantity	8	[REDACTED]
Payment Date(s)		The fifth (5th) Business Day of the Calculation Period, modified following Business Day convention applies.

Fixed Amounts

Fixed Price Payer Florida Power & Light Company

Fixed Price 9 [REDACTED] 53-1/1-9 P.2

Floating Amounts

Floating Price Payer: Wells Fargo Bank, N.A.

Commodity Reference Price: NATURAL GAS - NYMEX

A

(A)

1

TUE 05:05 PM

FAX NO.

P. 05

Wells Fargo Bank N.A.
Commodity Products
(877) 240-0763



Floating Price:

2
3
4
5

[Redacted]

Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A

[Redacted]
A
Re [Redacted] 73813

Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

B

C

By: [Signature]
Name: Berline Wong
Its: Vice President

By: [Signature]
Name: [Redacted]
Its: [Redacted]

6 Date: [Redacted]

7 Date: [Redacted]

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-2/1

[Page 2]

Heavy Oil Procurement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-4

[Pages 1-71]

EMT Manual

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1-1

[Page 1]

Gen. Trader Info.

EXHIBIT C

JUSTIFICATION TABLE

FOURTH REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Clause Audit from Jan. 1 – Dec. 31, 2005
AUDIT CONTROL NO: 06-046-4-1
DOCKET NO: 150001 –EI
REVISED: July 29, 2015

Bold Denotes Revision to Reduce Amount of Confidential Classification

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
9	Internal Audit List	4	Y	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A, 12A, 13, 14A, 15A, 16A, 17A Pg. 2, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A, 12A, 13, 14A, 15A, 16A, 17A, 18A, 19A, 20A, 21A, 22A, 23A, 24A Pg. 3, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A Pg. 4, Lns. 1A, 2A, 3A, 4A, 5A, 7A, 8A, 9A, 10A, 11A, 12A, 13A, 14A, 15A, 17A	(b)	A. Maceo
9-1	Internal Audit Review	3	Y	All	(b)	A. Maceo
9-2	Internal Audit Review	5	Y	All	(b)	A. Maceo
9-2/1	Internal Audit Review	1	Y	All	(b)	A. Maceo
9-3	Internal Audit Review	4	Y	All	(b)	A. Maceo
9-3/1	Internal Audit Review	1	Y	All	(b)	A. Maceo
9-4	Internal Audit Review	2	Y	All	(b)	A. Maceo
9-5	Internal Audit Review	3	Y	All	(b)	A. Maceo
10-1 Pg. 47	Audit Document / Record Request	1	N			
41-1/2-4	RATE CODES	3	Y	Pgs. 1-3, Col. A	(e)	D. Rodriguez
42-1/2-1	GADS DETAIL	10	N			
43-3	Sample	7	N			

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
43-3/1	Gas Sample Item	4	N Y	Pgs. 1- 2 Pg. 3, Col. C, Lns 1-8 Pg. 4, Cols. A-C, Lns. 1-36 Col. D, Line 1a Cols. E-G, Lns. 37-50 Col. H, Line 51 Col. I, Lns. 52-55 Col. J, Line 56 Col. K, Lns. 57-58 Col. L, Lns. 59-61 Col. M, Lns. 62-64	(d), (e)	G. Yupp
43-3/1-1	Deal Journal / Invoice Details	2	N			
43-3/1-1/1	Invoice	1	N			
43-3/1-2	Transportation Invoice	3	N			
43-3/1-2/1	Transportation Invoice	3	N			
3-3/2-1	Invoice	1	N			
43-3/2-1/1	Oil Pricing	1	N			
43-3/2-1/2	Oil Pricing	1	N			
43-3/3	Invoice	2	N			
43-3/3-1	Invoice	1	N			
43-3/3-1/1	Invoice Pricing	2	N			
43-3/3-2	Invoice Explanation	1	N			
43-3/3-2/1	DOR GuideLine	3	N			
43-3/4	Accruals	2	N			
43-3/4-1	Invoice Pricing	2	N			
45-2/1	Fuel Inventory	1	N			
45-2/2	Fuel Inventory	1	N			
45-2/2-2	Fuel Inventory	1	N			
45-3/1	Fuel Inventory	1	N			
45-3/1-2	Fuel Inventory	1	N			
45-3/2	Fuel Inventory	1	N			
45-3/2-2	Fuel Inventory	1	N			
45-4/1	Fuel Requisition	3	N			
45-4/1-1	Allocation to Owners	2	N			
45-4/1-1/1	Receipts Allocation	1	N			
45-4/1-1/2	Cost MMBTU	2	N			
45-4/2	Fuel Requisition	3	N			
45-4/2-1	Allocation of Survey	2	N			
45-4/2-1/1	Receipts Allocation	1	N			
45-4/2-1/2	MMBTU Cost	2	N			
45-4/3	Fuel Requisition	3	N			
45-4/3-1	Allocation of Survey	2	N			
45-4/3-1/1	Receipts Allocation	1	N			

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
45-4/3-1/2	Cost MMBTU	2	N			
45-4/4	Fuel Requisition	3	N			
45-4/4-1	Allocation Survey	2	N			
45-4/4-1/1	Receipts Allocation	1	N			
45-4/4-1/2	Cost MMBTU	2	N			
46-1/1	True Up Information	1	N			
46-1/2	True Up Information	1	N			
46-1/3	Nuclear Sharing	2	N			
46-1/4	Nuclear Sharing	2	N			
46-1/5	True Up Information	1	N			
46-1/5-1	True Up Information Prior Period	1	N			
46-1/6	True Up Information	1	N			
46-1/7	True Up Information	1	N			
46-1/8	Review of Contracts	1	N			
46-1/8-1	Contract Extension	1	N			
48-1	QF Payment Report	1	N			
48-1/1	A8 Worksheet	1	N			
48-1/1-1	Energy Payment Summary and Invoices	6	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 2 Pg. 4, Line 4 Pg. 5, Line 2 Pg. 6, Line 2	(d), (e)	G. Yupp
48-1/1-2	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 2 Pg. 4, Line 2	(d), (e)	G. Yupp
48-1/1-3	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 2	(d), (e)	G. Yupp
48-1/1-4	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 2	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
48-1/1-5	Energy Payment Summary and Invoices	4	N			
48-1/1-6	Energy Payment Summary and Invoices	4	N			
48-1/1-7	Energy Payment Summary and Invoices	4	N			
48-1/1-7/1	Energy Payment Summary and Invoices	1	N			
48-1/1-8	Energy Payment Summary and Invoices	4	N			
48-1/1-9	Energy Payment Summary and Invoices	4	N			
48-1/1-10	Energy Payment Summary and Invoices	4	N			
48-1/1-11	Energy Payment Summary and Invoices	4	N			
48-2	QF Payment Report	1	N			
48-2/1	A8 Worksheet	1	N			
48-2/1-1	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 2	(d), (e)	G. Yupp
48-2/1-2	Energy Payment Summary and Invoices	5	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 1 Pg. 5, Line 2	(d), (e)	G. Yupp
48-2/1-2/1	Energy Payment Summary and Invoices	2	Y	All	(d), (e)	G. Yupp
48-2/1-3	Energy Payment Summary and Invoices	4	N			
49	Reconcile A5 to 423	3	N			
49-1	Form 423	1	N			
49-1/1	A5	1	N			
49-1/2	Fuel Transactions	2	N			
49-1/3	Fuel Transactions	1	N			
49-1/4	Inventory Report	1	N			
49-2	Reconcile A5 to 423	1	N			
49-2/1	A5	1	N			
49-2/2	Fuel Transactions	2	N			
49-2/3	Fuel Transactions	1	N			
49-2/4	Inventory Report	1	N			
50	Economy Energy	1	N			

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
50-1	October Economy Energy	2	N			
50-1/1	October Economy Energy	1	N			
50-1/1-1	Purchases	1	N			
50-1/2	LAMBDA	1	N			
50-1/2-1	Purchase Statement	1	N			
50-1/2-2	Invoice	2	N			
53-1	Natural Gas Procurement	13	Y	Pg. 1, Col. C, Lns. 4-12, 14-15 Col. D, Lns. 4-12, 15 Col. E, Lns. 4-12 Col. F, Lns. 4-11 Pgs. 2-13, Cols. C-F, Lns. 4-12	(d), (e)	G. Yupp
53-1/1	Natural Gas Procurement	19	Y	Pg. 1, Cols. C-F, Lns. 4-12 Pg. 2, Cols. A-E, J-P Pgs. 3-18, All Pg. 19, Line 9 Cols. C and E	(d), (e)	G. Yupp
53-1/1-1	Invoice	4	Y	Pgs. 1-3, Col. A, Line 1, Cols. B-E Pg. 4, Col. A, Line 1, Cols. B-C	(d), (e)	G. Yupp
53-1/1-1/1	Invoice	4	Y	Pg. 1, Line 1 Col. A, Line 2 Col. B, Line 3 Col. C, Line 4 Col. D, Line 5 Cols. E-F, Line 6 Col. G, Line 7 Pg. 2, Lns. 1A Cols. B-D, Lns. 2-15 Pgs. 3-4, Col. A, Lns. 3-6 Col. B, Lns. 8-10, 12-14 Col. C, Line 15	(d), (e)	G. Yupp
53-1/1-2	Swap Deal Entry	3	Y N	Pgs. 1-2, Lns. 1A, 2B, 2C, 3, 4G, 4H, 5I Cols. D-F Page 3	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
53-1/1-3	Confirmation	4	Y	Pg. 1, Lns. 1A, 2, 3, 4-8, 9 Pg. 2, Lns. 1A, 2-5, 6B, 7C bank account number redacted (not highlighted) Pg. 3, Lns. 1A, 2, 3, 4-8, 9 Pg. 4, Lns. 1A, 2-5, 6B, 7C bank account number redacted (not highlighted)	(d), (e)	G. Yupp
53-2	Heavy Oil Procurement	13	N			
53-2/1	Heavy Oil Procurement	14	N Y N	Pg. 1 Pg. 2, All Pgs. 3-14	(d), (e)	G. Yupp
53-2/1-1	FPL Derivatives Settlement	7	N	Pgs. 1-7		
53-2/1-2	Bank Statement	4	N	Pgs. 1 - 4		
53-3	Electricity	13	N	Pgs. 1-13		
53-3/1	Electricity	3	N	Pgs. 1-3		
53-3/1-1	Bank Statement	5	N	Pgs. 1-5		
53-3/1-1/1	Contract Calculation	1	N			
53-4	EMT Manual	71	Y	All	(e)	G. Yupp
58-1/1-1	May A6	1	N			
58-1/1-1/1	April Detail	2	N			
58-1/1-1/2	Summary Nuclear	1	N			
58-1/1-2	September A6	2	N			
58-1/2	LAMBDA	9	N			
58-1/3	Daily Log Sample	2	N			
58-1/4	Cost Computation Summary	1	N			
58-1/5	Deal Log Info.	1	N			
58-2/1-1	Gen. Trader Info.	1	Y	All	(e)	G. Yupp
59-1	Vendor Report	5	N			

EXHIBIT D

AFFIDAVITS

FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 06-046-4-1 for which I am identified as the affiant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2005. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0070-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

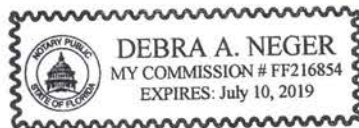
4. Affiant says nothing further.

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 28th day of July 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

Notary Public, State of Florida

My Commission Expires:



FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Senior Manager of Regulatory Issues in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 06-046-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, and account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0070-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez

Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 29th day of July 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J Smith

Notary Public, State of Florida

My Commission Expires:



FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

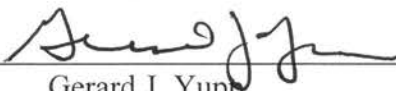
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 06-046-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, vendor and supplier rates, and FPL's hedging results, the disclosure of which would impair the efforts of FPL to contract for capacity, energy, coal, natural gas, and fuel oil on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0070-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 27th day of July 2015, by Gerard J. Yupp, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

