



**REDACTED**

DIANNE M. TRIPLETT  
ASSOCIATE GENERAL COUNSEL

July 30, 2015

**VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, Inc., are an original plus seven (7) copies of FPSC 423 forms for the months of April, May and June 2015, along with Duke Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record

RECEIVED FPSC  
15 JUL 30 PM 12:34  
COMMISSION  
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COM	_____
AFD	<u>2</u>
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Duke Energy Florida, Inc.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s 423 Forms for the months of April, May and June 2015 have been furnished to the following individuals via email on this 30<sup>th</sup> day of July 2015.



Attorney

<p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:djanjic@psc.state.fl.us">djanjic@psc.state.fl.us</a> <a href="mailto:jvillafr@psc.state.fl.us">jvillafr@psc.state.fl.us</a></p> <p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:adaniels@ausley.com">adaniels@ausley.com</a></p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a> <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>Kenneth Hoffman Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p>	<p>Mike Cassel Aleida Socarras Florida Public Utilities Company/Florida Division of Chesapeake Utilities Corporation 1750 SW 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a> <a href="mailto:asocarras@chpk.com">asocarras@chpk.com</a></p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 <a href="mailto:rlmcgee@southernco.com">rlmcgee@southernco.com</a></p> <p>Beth Keating, Esq. Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>Charles J. Rehwinkel Erik Sayler / John Truitt Patty Christensen / J.R. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:sayler.erik@leg.state.fl.us">sayler.erik@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a> <a href="mailto:Truitt.john@leg.state.fl.us">Truitt.john@leg.state.fl.us</a></p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Raoul G. Cantero, III, Esq. White &amp; Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 <a href="mailto:rcantero@whitecase.com">rcantero@whitecase.com</a></p> <p>James W. Brew, Esq. Owen J. Kopon, Esq. Laura A. Wynn, Esq. Stone Matheis Xenopoulos &amp; Brew, PC 1025 Thomas Jefferson Street NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:ojk@smxblaw.com">ojk@smxblaw.com</a> <a href="mailto:laura.wynn@smxblaw.com">laura.wynn@smxblaw.com</a></p> <p>John T. Butler, Esq. Maria Moncada, Esq. Florida Power &amp; Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a> <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p>
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: Duke Energy Florida, Inc.

Signature of Official Submitting Report:

*RaWanda Juggerts*

DATE COMPLETED: 7/25/2015

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	04/2015	FO2	0.03	137,665	1775.7857	\$164.7916
1	Intercession Cty Peakers(FL)	Indigo	Pipeline - Tampa, FL	N/A	FACILITY	04/2015	FO2	0.03	137,665	9,803.5	\$100.9145
May 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	05/2015	FO2	0.03	137,665	4607.3095	\$165.4914
2	Intercession Cty Peakers(FL)	Indigo	Pipeline - Tampa, FL	N/A	FACILITY	05/2015	FO2	0.03	137,665	5129.14	\$127.7766
June 2015											
1	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	06/2015	FO2	0.03	137,665	3,894.9048	\$168.3445





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FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON  
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report:

*A Wanda Juggitts*

Plant Name: Associated Terminals

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	12,600.7			\$55.759	3.01	11,432	8.18	12.24
2	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	2	3,803.9			\$66.956	3.02	11,433	8.17	12.22
3	White Oak	10,IL,65	LTC	RB	1	2,007.9			\$53.100	2.42	11,713	8.25	12.17
As Received Coal Quality													

May 2015

No items to report

June 2015

1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	2	3,503.1			\$55.510	2.34	11,796	9.05	10.57
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	9,606.9			\$48.401	3.25	11,235	8.84	12.36
3	PATRIOT COAL SALES LLC	8,WV,39	S	RB	9	16,161.4			\$70.090	1.00	12,362	11.25	6.01
4	White Oak	10,IL,65	LTC	RB	3	5,200.5			\$52.410	2.38	11,698	8.27	11.70
As Received Coal Quality													

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FPSC FORM 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON  
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report: La Wanda Juggetts

Plant Name: Crystal River

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>April 2015</b>													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	6	57,783.3			\$84.312	1.40	11,413	6.57	15.12
2	ALLIANCE COAL LLC	9,KY,107	LTC	UR	1	11,711.4			\$71.269	3.26	12,470	6.88	8.92
3	B & W RESOURCES INC	8,KY,51	LTC	UR	1	11,572.7			\$108.977	1.21	12,380	8.80	7.99
4	BLACKHAWK	8,KY,71	S	UR	4	46,085.0			\$90.122	0.97	12,722	7.21	7.72
5	IMT	N/A		OB	16	264,952.2			\$75.254	2.57	11,184	8.85	13.84
6	RIVER VIEW Coal, LLC	10,IL,193	LTC	UR	1	12,979.8			\$72.885	3.20	11,678	7.25	11.97
												As Received Coal Quality	
<b>May 2015</b>													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	3	34,992.9			\$68.934	1.45	11,434	6.91	14.77
2	ALLIANCE COAL LLC	9,KY,107	LTC	UR	2	23,509.0			\$75.901	3.30	12,480	7.01	8.66
3	BLACKHAWK	8,KY,71	S	UR	5	46,500.2			\$96.344	0.98	12,719	8.53	6.76
4	BLACKHAWK	8,KY,193	S	UR	5	11,498.3			\$94.657	1.01	12,981	5.09	8.60
5	IMT	N/A		OB	15	270,217.3			\$88.057	2.58	11,251	8.57	13.10
6	RIVER VIEW Coal, LLC	10,IL,193	LTC	UR	1	12,747.0			\$77.448	3.15	11,684	7.31	11.99
												As Received Coal Quality	

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FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON  
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report: La Wanda Jiggettts

Plant Name: Crystal River

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
June 2015													
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	5	34,803.7			\$68.603	1.44	11,473	6.48	14.88
2	ASSOCTERM	N/A		OB	3	54,934.5			\$69.383	2.31	11,725	9.17	10.43
3	BLACKHAWK	8,KY,71	S	UR	1	11,564.5			\$94.254	0.87	12,819	6.35	7.33
4	BLUE DIAMOND LLC	8,KY,193	S	UR	3	34,782.3			\$96.016	1.05	12,767	8.94	6.00
5	IMT	N/A		OB	13	186,267.7			\$75.185	2.94	11,275	8.71	12.81
6	PEABODY COAL SALES CO	17,CO,107	S	OB	2	34,211.5			\$83.498	0.46	11,385	7.59	11.77
As Received Coal Quality													

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON  
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report:

*La Wanda Juggets*

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
April 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	4	7,426.0			\$60.560	3.01	11,482	8.17	12.04
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	25	46,863.6			\$62.682	2.42	11,761	8.81	11.09
3	CENTRAL COAL CO	10,IL,145	LTC	RB	51	91,690.3			\$54.545	3.12	11,138	8.83	12.94
4	KnightHawk	10,IL,145	LTC	RB	5	8,781.9			\$58.038	3.00	11,150	8.51	13.17
5	PATRIOT COAL SALES LLC	8,WV,39	S	RB	9	16,257.0			\$75.110	0.95	12,333	11.86	6.13
6	PEABODY COAL SALES CO	10,IL,59	LTC	RB	5	9,040.6			\$70.901	2.79	12,120	8.22	9.43
7	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	24	45,218.1			\$71.491	2.99	11,458	8.26	12.07
8	White Oak	10,IL,65	LTC	RB	10	18,118.0			\$56.946	2.44	11,672	8.09	12.08
												As Received Coal Quality	
May 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	17	30,012.2			\$59.850	3.00	11,423	8.50	12.08
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	27	49,801.6			\$66.100	2.44	11,790	8.90	10.72
3	CENTRAL COAL CO	10,IL,145	LTC	RB	87	97,454.9			\$53.473	3.15	11,161	9.01	12.59
4	KnightHawk	10,IL,145	LTC	RB	10	10,579.3			\$58.013	2.97	11,155	8.46	13.21
5	PEABODY COAL SALES CO	10,IL,59	LTC	RB	2	3,258.3			\$70.330	2.79	12,048	8.71	9.56
6	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	53	97,986.8			\$71.804	3.02	11,457	8.44	11.90
7	White Oak	10,IL,65	LTC	RB	17	32,260.1			\$56.600	2.42	11,724	8.09	11.57
												As Received Coal Quality	



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FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015  
 Reporting Company: DE Florida  
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON  
 THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report: LaWanda Juggets

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
June 2015													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	21	37,178.8			\$59.845	3.03	11,449	8.43	11.99
2	ALPHA COAL SALES CO LLC	NA	S	RB	1	5,280.0			\$34.995	0.75	12,886	6.00	0.00
3	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	32	53,901.5			\$62.237	2.40	11,850	8.80	10.34
4	CENTRAL COAL CO	10,IL,145	LTC	RB	40	78,605.0			\$53.608	3.15	11,166	8.88	12.74
5	Eagle River	10,IL,165	LTC	RB	15	25,324.3			\$61.275	3.46	12,495	9.66	6.41
6	KnightHawk	10,IL,145	LTC	RB	3	5,690.5			\$57.765	2.93	11,224	8.40	12.69
7	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	52	91,501.1			\$71.785	3.04	11,475	8.37	11.87
8	White Oak	10,IL,65	LTC	RB	26	45,675.6			\$56.595	2.40	11,681	8.19	11.79
As Received Coal Quality													

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON  
THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: DE Florida

Signature of Official Submitting Report:

*La Wanda Juggitts*

Plant Name: Independence Mat Handling DEF

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

April 2015

No items to report

May 2015

No items to report

June 2015

1	PEABODY COAL SALES CO	10,IL,59	LTC	TR	5	45,172.3			\$55.730	2.72	12,130	8.16	9.48
											As Received Coal Quality		

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FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015  
Reporting Company: Duke Energy Florida, Inc.  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

*La Wanda Jiggett*

DATE COMPLETED: 07/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

**April 2015**

1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,796.4		0.000		0.000			
2	PATRIOT COAL SALES LLC	8,WV,39	Spot	10,615.7		0.000		0.000			
3	RIVER VIEW Coal, LLC	9,KY,225	Long Term	1,903.9		0.000		0.000			

**May 2015**

1	PATRIOT COAL SALES LLC	8,WV,39	Spot	5,545.7		0.000		0.000			
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**June 2015**

No items to report.

# REDACTED

FPCS FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015  
Reporting Company: Duke Energy Florida, Inc.  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

*La Wanda Juggets*

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>April 2015</b>											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	11,711.4		0.000		0.000			
2	ALLIANCE COAL LLC	11,IN,51	Long Term	69,327.4		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	18,412.0		0.000		0.000			
4	BLACKHAWK	8,KY,71	Spot	46,239.6		0.000		0.000			
5	IMT	N/A	Transfer	302,532.4		0.000		0.000			
6	RIVER VIEW Coal, LLC	10,IL,193	Long Term	25,726.8		0.000		0.000			
<b>May 2015</b>											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	23,509.0		0.000		0.000			
2	ALLIANCE COAL LLC	11,IN,51	Long Term	35,101.7		0.000		0.000			
3	BLACKHAWK	8,KY,71	Spot	11,498.3		0.000		0.000			
4	BLACKHAWK	8,KY,193	Spot	46,428.9		0.000		0.000			
5	IMT	N/A	Transfer	238,856.0		0.000		0.000			
6	PEABODY COAL SALES CO	17,CO,107	Spot	17,032.7		0.000		0.000			
<b>June 2015</b>											
1	ALLIANCE COAL LLC	9,KY,107	Long Term	11,798.0		0.000		0.000			
2	ALLIANCE COAL LLC	11,IN,51	Long Term	34,644.6		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Long Term	16,006.4		0.000		0.000			
4	ASSOCTERM	N/A	Transfer	35,156.6		0.000		0.000			
5	BLACKHAWK	8,KY,71	Spot	11,564.5		0.000		0.000			
6	BLUE DIAMOND LLC	8,KY,193	Spot	23,211.1		0.000		0.000			
7	IMT	N/A	Transfer	222,224.2		0.000		0.000			
8	PEABODY COAL SALES CO	17,CO,107	Spot	17,178.8		0.000		0.000			



# REDACTED

FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015  
Reporting Company: Duke Energy Florida, Inc.  
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report: *La Wanda Juggitts*

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>April 2015</b>											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	15,379.4		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	32,700.6		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	97,936.0		0.000		0.000			
4	KnightHawk	10,IL,145	Long Term	10,496.4		0.000		0.000			
5	PEABODY COAL SALES CO	10,IL,59	Long Term	5,026.2		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	54,656.4		0.000		0.000			
7	White Oak	10,IL,65	Long Term	26,104.6		0.000		0.000			
<b>May 2015</b>											
1	ALLIANCE COAL LLC	9,KY,225	Long Term	33,748.2		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	69,793.5		0.000		0.000			
3	CENTRAL COAL CO	10,IL,145	Long Term	104,372.9		0.000		0.000			
4	Eagle River	10,IL,165	Long Term	25,324.3		0.000		0.000			
5	KnightHawk	10,IL,145	Long Term	7,164.2		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	101,182.8		0.000		0.000			
7	White Oak	10,IL,65	Long Term	38,418.1		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015  
Reporting Company: Duke Energy Florida, Inc.  
Plant Name: Independence Mat Handling DEF

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Aaron Dixon, Senior Accounting Analyst, 704-382-8697  
Signature of Official Submitting Report: La Wanda Juggets

DATE COMPLETED: 07/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

April 2015

No items to report

May 2015

No items to report

June 2015

1	PEABODY COAL SALES CO	10,IL,59	Long Term	45,172.3		0.000		0.000			
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REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

Report For: April - June 2015  
Reporting Company: Duke Energy Florida, Inc.  
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron  
Dixon, Senior Accounting Analyst, 704-382-8697

Signature of Official Submitting Report:

*La Wanda Juggets*

DATE COMPLETED: 7/25/2015

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

June 2015

1	ALLIANCE COAL LLC	9,KY,225	Long Term	25,486.4		0.000		0.000			
2	ALPHA COAL SALES CO LLC	"	Spot	5,280.0		0.000		0.000			
3	AMERICAN COAL COMPANY	10,IL,165	Long Term	54,436.6		0.000		0.000			
4	CENTRAL COAL CO	10,IL,145	Long Term	68,649.0		0.000		0.000			
5	Eagle River	10,IL,165	Long Term	25,053.8		0.000		0.000			
6	KnightHawk	10,IL,145	Long Term	3,944.6		0.000		0.000			
7	RIVER VIEW Coal, LLC	9,KY,225	Long Term	71,923.5		0.000		0.000			
8	White Oak	10,IL,65	Long Term	47,449.6		0.000		0.000			











**ATTACHMENT A**

Duke Energy Florida, Inc.  
Docket No. 150001-EI

Request for Specified Confidential Treatment

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**423 Forms for April, May and June 2015**

**CONFIDENTIAL COPY**

(Confidential information highlighted in yellow)

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