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August 3, 2015

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RECEIVED FPSC
15 AUG - 3 AM 11:30
COMMISSION
CLERK

Re: Docket No. 150001-EI

REDACTED

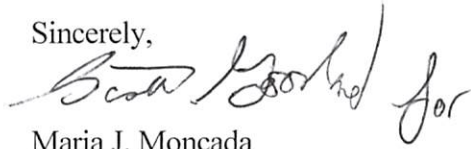
Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 10-004-4-1. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains five affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

- COM _____
- AFD 1
- APA 1 + CD + Redacted
- ECO 1
- ENG 1
- GCL 2
- IDM 1
- TEL _____
- CLK _____

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: August 3, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 10-004-4-1**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its second extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 10-004-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On August 4, 2010, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("August 4, 2010 Request"). By Order No. PSC-12-0152-CFO-EI, dated March 29, 2012 ("Order 0152"), the Commission granted FPL's August 4, 2010 Request. FPL adopts and incorporates by reference the August 4, 2010 Request and Order 0152.

2. The period of confidential treatment granted by Order 0152 will soon expire. The Confidential Information that was the subject of FPL's August 4, 2010 Request and Order 0152 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

3. Included with this request are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A, B and Exhibit C all of the

information in the work papers that warrants continued confidential treatment. Where entire pages of a workpaper are confidential, FPL has included only identifying pages in Second Revised Exhibit B. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

4. Also included with this request is Second Revised Exhibit D. Second Revised Exhibit D consists of the affidavits of Antonio Maceo, Gerard J. Yupp, and Damaris Rodriguez.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in Second Revised Exhibit D indicate, certain information provided by FPL contains information internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b).

7. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d).

8. Additionally, certain documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL. This information is protected by Section 366.093(3)(e).

9. Lastly, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e).

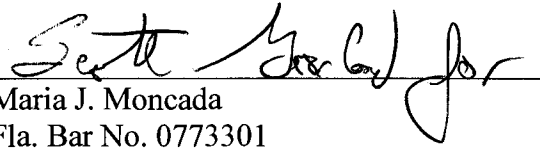
10. Nothing has changed since the Commission entered Order 0152 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Associate General Counsel – Regulatory
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By: 

Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification (*) has been furnished by electronic mail this 24th day of September, 2015 to the following:

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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

REDACTED

SECOND REVISED

EXHIBIT B

REDACTED

PBC

TABLE OF CONTENTS
2009 AUDIT REPORTS

CONFIDENTIAL

F2SC FUEL AUDIT
REQUEST NO. 18 P1

1.	REVIEW OF ██████████ ^A PROGRAM	FEB 11, 2009
2.	HR - 2009 ██████████ ^A AND ██████████ ^B REVIEW	FEB 11, 2009
3.	██████████ ^A SYSTEM IMPLEMENT.	FEB 18, 2009
4.	██████████ ^A 2008 SOX REPORT	FEB 24, 2009
5.	FOLLOW-UP AUDIT 2008 ██████████ ^A	FEB 27, 2009
6.	██████████ ^A	FEB 27, 2009
7.	██████████ ^A PAYROLL REVIEW	MAR 03, 2009
8.	██████████ ^A CONTROLS TESTING	MAR 06, 2009
9.	██████████ ^A REVIEW	MAR 13, 2009
10.	██████████ ^A PROGRAM - ██████████ ^B COMPLIANCE REVIEW	MAR 26, 2009
11.	██████████ ^A PHASE I AUDIT	MAR 31, 2009
12.	██████████ ^A INVOICE ANALYSIS	APR 13, 2009
13.	DISTRIBUTION ██████████ ^A ADMIN REVIEW	APR 30, 2009
14.	██████████ ^A ANALYSIS TEAM PARTIC.	MAY 06, 2009
15.	██████████ ^A ██████████ ^B COMPLIANCE AUDIT	MAY 08, 2009
16.	2009 IA ██████████ ^A	MAY 13, 2009
17.	██████████ ^A	MAY 14, 2009
18.	NUCLEAR ██████████ ^A PROCESS REVIEW	MAY 27, 2009
19.	DISTRIBUTION - ██████████ ^A COSTS PROCESS REVIEW	JUN 01, 2009
20.	NEW ██████████ ^A PROJECT REVIEW	JUN 03, 2009
21.	██████████ ^A IMPLEM. REVIEW - ██████████ ^A PHASE	JUN 9, 2009

Source: DR#18

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22.	[REDACTED] ^A REVIEW - PHASE II	JUN 10, 2009
23.	[REDACTED] ^A FOSSIL PLANT BUSINESS PROCESS REVIEW	JUN 16, 2009
24.	[REDACTED] ^A MGMT. FOLLOW UP REPORT	JUN 19, 2009
25.	DISTRIBUTION - REVIEW OF [REDACTED] ^A PROCESSES AND [REDACTED] ^B EFFECTIVENESS	JUN 30, 2009
26.	REVIEW OF [REDACTED] ^A PROCESS	JUN 30, 2009
27.	IA - [REDACTED] ^A SURVEY	MAY 13, 2009
28.	NEXTERA/EMT - [REDACTED] ^A PROCESS REVIEW	JUL 8, 2009
29.	[REDACTED] ^A SYSTEM IMPLEMENTATION - [REDACTED] ^B	JUL 21, 2009
30.	[REDACTED] ^A	JUL 24, 2009
31.	[REDACTED] ^A - CONTRACT ADMIN REVIEW - [REDACTED]	JUL 31, 2009
32.	EMT/NEPM - [REDACTED] ^A SECOND QTR REVIEW	JUL 31, 2009
33.	PS - [REDACTED] ^A	AUG 6, 2009
34.	[REDACTED] ^A PROJECT FOLLOW-UP	AUG 6, 2009
35.	EMT [REDACTED] ^A PROGRAM	AUG 14, 2009
36.	FPL [REDACTED] ^A	AUG 17, 2009
37.	IM - [REDACTED] ^A	AUG 17, 2009
38.	NUC - [REDACTED] ^A AUDIT	AUG 25, 2009
39.	E&C - [REDACTED] ^A CONTRACT ADMINISTRATION	AUG 27, 2009
40.	CS [REDACTED] ^A SYSTEM IMPLEMENTATION	SEPT 14, 2009
41.	PS - [REDACTED] ^A TRANSMISSION & SUBSTATION	SEPT 29, 2009
42.	LEGAL - [REDACTED] ^A	SEPT 30, 2009
43.	IM - [REDACTED] ^A IMPLEMENTATION	OCT 1, 2009

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44.	PGD - [REDACTED] ^A COMPLIANCE AUDIT	SEPT 30, 2009
45.	[REDACTED] ^A REVIEW	OCT 13, 2009
46.	CS - [REDACTED] ^A REVIEW	OCT 15, 2009
47.	CS - [REDACTED] ^A REVIEW	OCT 15, 2009
48.	PGD - [REDACTED] ^A OPERATIONS REVIEW	OCT 8, 2009
49.	[REDACTED] ^A IMPLEMENTATION, NEPM/EMT	OCT 20, 2009
50.	EMT - JUNO - [REDACTED] ^A NON-SOX PROCESSES AUDIT	OCT 20, 2009
51.	PS - [REDACTED] ^A WORK	OCT 22, 2009
52.	FPL [REDACTED] ^A AUDIT	OCT 22, 2009
53.	[REDACTED] ^A FPL - 2009 SOX REPORT	OCT 28, 2009
54.	EMT - [REDACTED] ^A REVIEW	NOV 2, 2009
55.	[REDACTED] ^A - SARBANES OXLEY [REDACTED] ^B	NOV 3, 2009
56.	[REDACTED] ^A - 2009 SOX REPORT	NOV 3, 2009
57.	EXTERNAL PEER REVIEW - [REDACTED] ^A	NOV 6, 2009
58.	EMT - [REDACTED] ^A REPORTING	NOV 4, 2009
59.	[REDACTED] ^A 2009 SOX REPORT	NOV 9, 2009
60.	CORPORATE COMMUNICATIONS [REDACTED] ^A	NOV 20, 2009
61.	FIN - [REDACTED] ^A SYSTEM	NOV 24, 2009
62.	CS - [REDACTED] ^A FINANCIAL CONTROLS	DEC 2, 2009
63.	[REDACTED] ^A 2009 SOX REPORT	DEC 4, 2009
64.	NUC - 2009 SOX REPORT	DEC 7, 2009
65.	HR - PROPOSED PROCESS FOR [REDACTED] ^A THROUGH [REDACTED] ^B	DEC 9, 2009
66.	[REDACTED] ^A FOLLOW-UP	DEC 11, 2009

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CONFIDENTIAL

FISC FUEL AUDIT
REQUEST NO. 18 Py

- | | | |
|-----|---|--------------|
| 67. | EMT - [REDACTED] ^A PROCESS - 2009 | DEC 14, 2009 |
| 68. | [REDACTED] ^A 2009 SOX REPORT | DEC 17, 2009 |
| 69. | PS - [REDACTED] ^A PROGRAM REVIEW FOLLOW-UP | DEC 16, 2009 |
| 70. | PS - REVIEW OF [REDACTED] ^A EXPENDITURES | DEC 16, 2009 |
| 71. | IM [REDACTED] ^A REVIEW | DEC 18, 2009 |
| 72. | IM - [REDACTED] ^A PTN AND PSL IMPLEMENTATION | DEC 18, 2009 |

9 Py

VW 110
3/20/10

A

Title: Audits Chosen for Renew

The following audits were chosen for renewal.

(5)	[REDACTED]	2/27/09
	[REDACTED]	3/13/09
	[REDACTED]	5/14/09
	[REDACTED]	5/27/09
(6)	[REDACTED]	7/31/09
(7)	[REDACTED]	8/14/09
	[REDACTED]	10/20/09
(8)	[REDACTED]	11/2/09
(9)	[REDACTED]	12/14/09
(10)	[REDACTED]	12/17/09

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Source: ORC #18

9-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Pages 1 through 4 and 6 through 12]

Business Cycle Teams and Shared Services Controls

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Pages 1 through 16]

Notes from the Internal Auditor's Reports

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 25-2

[Pages 2 through 16]

Procedures for Fuel Inventory Measurements

(PBC)

RATE CODE 85

1 This note is in reference to customer number [REDACTED] which is an account
2 for [REDACTED] A

3 [REDACTED] A billing is based on the last Sunday of the month but billed on regular cycle day 5 in CIS. Meaning, if there are factor changes after the last Sunday of the month the billing calculations will be done on the previous factor. When this situation occurs a billing representative must manually adjust the billing factors to the current value; as shown on the following report.

CONFIDENTIAL

LL DATE : 01/12/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

STØMER NUMBER : [REDACTED] A NAME: [REDACTED] B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/12/09

CUSTOMER CHARGE	\$	401.37	STANDBY CHARGES	=====	RATE	85.3
CONTRACT KW CHARGE	\$	0.00	(3,569 @ \$0.00)			
DEMAND CHARGE	\$	11,089.78	(GREATER OF A OR B)			
CSD - MAX ON PK KW	\$	1,006.56	(1,398 @ \$0.72)			
ON PK KWH CHARGE	\$	1,444.73	(222,952 @ \$0.00648)			
OFF PK KWH CHARGE	\$	5,471.14	(844,312 @ \$0.00648)			
TRANSFORMER RIDER CREDIT	\$	0.00				
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$	13,216.59	(222,952 @ \$0.05928)			
OFF PK FUEL	\$	45,863.03	(844,312 @ \$0.05432)			
TAL (BASE + FUEL)	\$	78,493.20				

41

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TAL (BASE + FUEL)	\$	0.00
UBINED CHARGES	\$	78,493.20

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges			\$78,493.20
Standby			
ECCR	1067264	X	0.00147
ECRC	1067264	X	\$0.00068
CPRC	DDC		RDD
	1067264	X	0.18
			\$5,871.06
		X	0.37
			\$803.27
CSD	1067264	X	0.37000
OBC	1067264	X	0.00000
Storm Chg	1067264	X	0.000000
Strm Bond Repay Chrg	1067264	X	0.00008
Strm Bond Chrg Tx	1067264	X	0.00004
Electric Service Amount			\$87,304.21

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 1,067,264 TOTAL FPL CHARGES: \$19,413.58 TOTAL ON PK KWH: 222,952 TOTAL FUEL CHARGES: \$59,079.62

index @ = Traced to Order PSC-08-0825-PCO-EI page 7 (41-6)

CONFIDENTIAL - FIFTH ANNUAL REPORT No. 22

41-1

LL DATE : 01/29/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

CUSTOMER NUMBER : [REDACTED] A NAME: [REDACTED] B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/28/09

=====		STANDBY CHARGES	=====	RATE 85
CUSTOMER CHARGE	\$	401.37		
CONTRACT. KW CHARGE	\$	0.00	(9,723 @ \$0.00)	
DEMAND CHARGE	\$	6,320.16	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$2,984.52 (8,778 @ \$0.34)
			B) RESERVATION DEMAND CHRG :	\$6,320.16 (8,778 @ \$0.72)
CSD - MAX ON PK KW	\$	680.40	(945 @ \$0.72)	
ON PK KWH CHARGE	\$	118.19	(18,239 @ \$0.00648)	
OFF PK KWH CHARGE	\$	14.22	(2,195 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	1,081.21	(18,239 @ \$0.05928)	
OFF PK FUEL	\$	119.23	(2,195 @ \$0.05432)	
TAL (BASE + FUEL)	\$	8,734.78		

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TAL (BASE + FUEL)	\$	0.00	
=====		TOTALS	=====
UNBILLED CHARGES	\$	8,734.78	(STANDBY AND SUPPLEMENTAL)

Total Base & Fuel Charges			\$8,734.78
Standby			
ECCR	20434	X	0.00147
ECCRC	20434	X	\$0.00068
GPCR			
	DDC		RDD
	8778		8778
	X 0.18	X	0.37
	\$1,580.04		\$3,247.86
CSD	985	X	0.37000
			\$349.65
OBC	20434	X	0.00000
			\$0.00
Storm Chg	20434	X	0.000000
			\$0.00
Strm Bond Repay Chrg	20434	X	0.000008
			\$1.63
Strm Bond Chrg Tx	20434	X	0.000004
			\$0.82
Electric Service Amount			\$12,378.68

TAL KWH: 20,434 TOTAL FPL CHARGES: \$7,534.34 TOTAL ON PK KWH: 18,239 TOTAL FUEL CHARGES: \$1,200.44

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

41-183

LL DATE : 01/28/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

CUSTOMER NUMBER : [REDACTED] A NAME: [REDACTED] B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/27/09

CHARGE	AMOUNT	STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.37		85
CONTRACT KW CHARGE	\$ 0.00	(28,619 @ \$0.00)	
DEMAND CHARGE	\$ 99,890.98	(GREATER OF A OR B)	
CSD - MAX ON PK KW	\$ 8,007.84	A) SUMM DAILY DEMAND CHRG : \$99,890.98 (293,797 @ \$0.34)	
ON PK KWH CHARGE	\$ 10,460.79	B) RESERVATION DEMAND CHRG : \$12,597.84 (17,497 @ \$0.72)	
OFF PK KWH CHARGE	\$ 36,574.25	(11,122 @ \$0.72)	
TRANSFORMER RIDER CREDIT	\$ 0.00	(1,614,320 @ \$0.00648)	
FUEL CHARGES :		(5,644,174 @ \$0.00648)	
ON PK FUEL	\$ 95,696.89	(BASED ON GSLDT-3 FUEL CHARGES)	
OFF PK FUEL	\$ 306,591.53	(1,614,320 @ \$0.05928)	
TOTAL (BASE + FUEL)	\$ 557,623.65	(5,644,174 @ \$0.05432)	

CHARGE	AMOUNT
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
BINED CHARGES	\$ 557,623.65

SUPPLEMENTAL CHARGES			
Total Base & Fuel Charges			\$557,623.65
Standby			
ECCR	7258494	X	0.00147 \$10,669.99
ECRC	7258494	X	\$0.00068 \$4,935.78
CPRC	DDC		
	293797		RDD 17497
X	0.18	X	0.37
	\$52,883.46		\$6,473.89
CSD	11122	X	0.37000 \$4,115.14
OBC	7258494	X	0.00000 \$0.00
Storm Chg	7258494	X	0.000000 \$0.00
Strm Bond Repay Chrg	7258494	X	0.00008 \$580.68
Strm Bond Chrg Tx	7258494	X	0.00004 \$290.34
Electric Service Amount			\$631,099.04

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 7,258,494 TOTAL FPL CHARGES: \$155,335.23 TOTAL ON PK KWH: 1,614,320 TOTAL FUEL CHARGES: \$402,288.42

CONFIDENTIAL - FUEL ADJUST REQUEST NO. 22

41-164

LL DATE : 01/21/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/16/09

=====		STANDBY CHARGES		===== RATE 85	
CUSTOMER CHARGE	\$ 401.37				
CONTRACT KW CHARGE	\$ 0.00	(7,294 @ \$0.00)			
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHR	\$.00	(0 @ \$0.34)	
		B) RESERVATION DEMAND CHR	\$.00	(0 @ \$0.72)	
CSD - MAX ON PK KW	\$ 5,251.68	(7,294 @ \$0.72)			
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00648)			
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00648)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 0.00	(0 @ \$0.05928)			
OFF PK FUEL	\$ 0.00	(0 @ \$0.05432)			
TAL (BASE + FUEL)	\$ 5,653.05				

2009 SST STAMP

=====		SUPPLEMENTAL CHARGES==	
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TAL (BASE + FUEL)	\$ 0.00		

** INCLUDES:				SST-171
Total Base & Fuel Charges				\$5,653.05
Standby				
ECCR	[REDACTED]	X	0.00147	\$0.00
ECRC	[REDACTED]	X	\$0.00068	\$0.00
CPRC	DDC		RDD	
	[REDACTED]		[REDACTED]	
	X 0.18		X 0.37	
	\$0.00		\$0.00	\$0.00
CSD	[REDACTED]	X	0.37000	\$2,698.78
OB	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Strm Bond Repay Chrg	0	X	0.00008	\$0.00
Strm Bond Chrg TX	0	X	0.00004	\$0.00
Electric Service Amount				\$8,351.83

TOTALS (STANDBY AND SUPPLEMENTAL) =====

TAL KWH: 0 TOTAL FPL CHARGES: \$5,653.05 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

41-18

LL DATE : 01/16/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

STDMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/16/09

	A	B	STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.37			85
CONTRACT KW CHARGE	\$ 0.00		(5,500 @ \$0.00)	
DEMAND CHARGE	\$ 0.00		(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
			B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$ 3,960.00		(5,500 @ \$0.72)	
ON PK KWH CHARGE	\$ 0.00		(0 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 0.00		(0 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00			
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00		(0 @ \$0.05928) @	
OFF PK FUEL	\$ 0.00		(0 @ \$0.05432) @	
TAL (BASE + FUEL)	\$ 4,361.37			

DN PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 4,361.37

SUPPLEMENTAL CHARGES ** INCLUDES:				SS1-111
Total Base & Fuel Charges				\$4,361.37
Standby				
ECCR	0	X	0.00147	\$0.00
ECRC	0	X	\$0.00068	\$0.00
CPRC	DDC		RDD	
	0		0	
	X 0.18		X 0.37	
	\$0.00		\$0.00	\$0.00
CSD	5500	X	0.37000	\$2,036.00
OBC	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Strm Bond Repay Chrg	0	X	0.00008	\$0.00
Strm Bond Chrg Tx	0	X	0.00004	\$0.00
Electric Service Amount				\$6,398.37

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 0 TOTAL FPL CHARGES: \$4,361.37 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

41-16

late Code 85

(Pb)

LL DATE: 01/28/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 01/26/09

CHARGE	A	B	RATE
CUSTOMER CHARGE	\$ 127.50		85
CONTRACT KW CHARGE	\$ 303.00	(150 @ \$2.02)	
DEMAND CHARGE	\$ 88.50	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$86.80 (248 @ \$0.35)
		B) RESERVATION DEMAND CHRG :	\$88.50 (118 @ \$0.75)
CSD - MAX ON PK KW	\$ 24.00	(32 @ \$0.75)	
ON PK KWH CHARGE	\$ 2.42	(343 @ \$0.00706)	
OFF PK KWH CHARGE	\$ 2.29	(324 @ \$0.00706)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 21.24	(343 @ \$0.06191)	
OFF PK FUEL	\$ 18.38	(324 @ \$0.05673)	
AL (BASE + FUEL)	\$ 587.33		

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SUPPLEMENTAL CHARGES

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
IBINED CHARGES	\$ 587.33

Total Base & Fuel Charges			
Standby			\$587.33
ECCR	X	0.0015	\$1.00
ECRC	X	\$0.00067	\$0.45
CPRC			
		DDC	RDD
	X	0.18	\$0.38
		\$44.64	\$44.84
CSD	X	0.380000	\$12.16
OBC	X	0.000000	\$0.00
Storm Chg	X	0.000000	\$0.00
Storm Bond Repay Chrg	X	0.001770	\$1.18
Storm Bond Chrg Tx	X	0.000800	\$0.53
Electric Service Amount			\$647.49
TOTALS			
(STANDBY AND SUPPLEMENTAL)			

CONFIDENTIAL

CONFIDENTIAL - FIELD AUDIT REQUEST No. 22

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AL KWH: 667 TOTAL FPL CHARGES: \$547.71 TOTAL ON PK KWH: 343 TOTAL FUEL CHARGES: \$39.62

2 need to order BSC-08-0825-PCO-EF (41-6)

LL DATE : 01/09/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

STOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/08/09

	A	B	RATE
CUSTOMER CHARGE	\$ 127.50	STANDBY CHARGES	85 - /
CONTRACT KW CHARGE	\$ 375.72	(186 @ \$2.02)	
DEMAND CHARGE	\$ 127.05	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$127.05 (363 @ \$0.35)
		B) RESERVATION DEMAND CHRG :	\$108.00 (144 @ \$0.75)
CSD - MAX ON PK KW	\$ 31.50	(42 @ \$0.75)	
ON PK KWH CHARGE	\$ 2.67	(378 @ \$0.00706)	
OFF PK KWH CHARGE	\$ 11.82	(1,674 @ \$0.00706)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 23.40	(378 @ \$0.06191) 2	
OFF PK FUEL	\$ 94.97	(1,674 @ \$0.05673) 2	
TAL (BASE + FUEL)	\$ 794.63		

	A	B
ON PK KW CHARGE	\$ 0.00	
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
TAL (BASE + FUEL)	\$ 0.00	
MBINED CHARGES	\$ 794.63	

SUPPLEMENTAL CHARGES			
Total Base & Fuel Charges			\$794.63
Standby			
ECCR	2052	X	0.0015 \$3.08
ECRC	2052	X	\$0.00067 \$1.37
CPRC	DDC		
	2052	X	0.18 \$36.34
	RDD		
	2052	X	\$0.38 \$78.42
CSD	2052	X	0.380000 \$78.42
OBC	2052	X	0.000000 \$0.00
Storm Chg	2052	X	0.000000 \$0.00
Storm Bond Repay Chrg	2052	X	0.001770 \$3.63
Storm Bond Chrg Tx	2052	X	0.000800 \$1.64
Electric Service Amount			\$885.65

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 2,052 TOTAL FPL CHARGES: \$676.26 TOTAL ON PK KWH: 378 TOTAL FUEL CHARGES: \$118.37

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

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Rate Code 853 (P15)

DATE : 01/09/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 01/07/09

CUSTOMER CHARGE	\$	184.16	STANDBY CHARGES	=====	RATE	85
CONTRACT KW CHARGE	\$	7,398.56	(3,557 @ \$2.08)			
DEMAND CHARGE	\$	2,282.16	(GREATER OF A OR B)			
			A) SUMM DAILY DEMAND CHRG :	\$2,089.30	(6,145 @ \$0.34)	
			B) RESERVATION DEMAND CHRG :	\$2,282.16	(3,084 @ \$0.74)	
CSD - MAX ON PK KW	\$	350.02	(473 @ \$0.74)			
ON PK KWH CHARGE	\$	253.55	(35,412 @ \$0.00716)			
OFF PK KWH CHARGE	\$	403.81	(56,398 @ \$0.00716)			
TRANSFORMER RIDER CREDIT	\$	0.00				
FUEL CHARGES :			(BASED ON GSLDT-2 FUEL CHARGES)			
ON PK FUEL	\$	2,177.13	(35,412 @ \$0.06148) @			
OFF PK FUEL	\$	3,176.90	(56,398 @ \$0.05633) @			
TOTAL (BASE + FUEL)	\$	16,226.29				

WP 4171
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ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	16,226.29

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges				\$16,226.29
Standby				
ECCR	91810	X	0.0015	\$137.72
ECRC	91810	X	\$0.00067	\$61.51
CPRC	DDC		RDD	
	6145		3084	
	X 0.18		X \$0.38	
	\$1,106.10		\$1,171.92	\$1,171.92
CSD	473	X	0.380000	\$179.74
OBC	91810	X	0.000000	\$0.00
Storm Chg	91810	X	0.000000	\$0.00
Storm Bond Repay Chrg	91810	X	0.001770	\$182.50
Storm Bond Chrg Tx	91810	X	0.000800	\$73.45
Electric Service Amount				\$18,013.13

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 91,810 TOTAL FPL CHARGES: \$10,872.26 TOTAL ON PK KWH: 35,412 TOTAL FUEL CHARGES: \$5,354.03

Index @ traced to order BSC-08-0825-PCO-EI

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

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BILL DATE : 01/02/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JAN. 2009

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 12/28/01

		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$	401.92 401.37		85
CONTRACT KW CHARGE	\$	0.00	(33,389 @ \$0.00)	
DEMAND CHARGE	\$	79,608.28	(GREATER OF A OR B)	
		A)	SUMM DAILY DEMAND CHRGE : \$79,608.28 (234,142 @ \$0.34)	
		B)	RESERVATION DEMAND CHRGE : \$20,805.12 (28,896 @ \$0.72)	
CSD - MAX ON PK KW	\$	3,234.96	(4,493 @ \$0.72)	
ON PK KWH CHARGE	\$	10,512.64 10,535.81	(1,623,401 @ \$0.00649)	
OFF PK KWH CHARGE	\$	31,951.97 32,001.27	(4,930,859 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	96,235.21 105,683.41	(1,623,401 @ \$0.05922)	
OFF PK FUEL	\$	207,844.26 280,583.82	(4,930,859 @ \$0.05881)	
TOTAL (BASE + FUEL)	\$	489,795.69 521,449.53		

		SUPPLEMENTAL CHARGES		RATE
ON PK KW CHARGE	\$	0.00	(0 @ \$5.91)	90
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00635)	
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00509)	
REGULAR KWH CHARGE	\$	0.00		
MAX DEMAND CHARGE	\$	0.00		
TRANSFORMER RIDER CREDIT	\$	0.00		
CURTAIL CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.06510)	
OFF PK FUEL	\$	0.00	(0 @ \$0.05881)	
REGULAR FUEL	\$	0.00		
TOTAL (BASE + FUEL)	\$	0.00		

COMBINED CHARGES \$ 521,449.53 (STANDBY AND SUPPLEMENTAL)

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 6,554,260 TOTAL FUEL CHARGES: \$125,782.30 TOTAL ON-PK KWH: 1,623,401 TOTAL FUEL CHARGES: \$395,667.23

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

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489,795.69

Based to order 41-6

1623401 X .05922 = 96235.21
4930859 X .05432 = 267844.26

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$4.72	5.757	82	\$4.72	\$0.00
[REDACTED]	200901	11	\$6.68	5.757	116	\$6.68	\$0.00
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$4.72	5.757	82	\$4.72	\$0.00
[REDACTED]	200901	11	\$38.69	5.757	672	\$38.69	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$4.72	5.757	82	\$4.72	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$9.67	5.757	168	\$9.67	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$3.45	5.757	60	\$3.45	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$3.45	5.757	60	\$3.45	\$0.00
[REDACTED]	200901	11	\$11.80	5.757	205	\$11.80	\$0.00
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$2.36	5.757	41	\$2.36	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00
[REDACTED]	200901	11	\$1.67	5.757	29	\$1.67	\$0.00

CONFIDENTIAL - EIRI AIRPORT DEPARTMENT

CONFIDENTIAL



Source: DRK # 33

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 p. 1

Rate Code

41-6

(PSC)

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE (41)	(4) FUEL REVENUES PER CIS II	(5) FUEL FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	(8) FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	19	\$668.05	5.784	11550	\$668.05	\$0.00
[REDACTED]	200901	19	\$445.37	5.784	7700	\$445.37	\$0.00
[REDACTED]	200901	19	\$2,307.82	5.784	39900	\$2,307.82	\$0.00
[REDACTED]	200901	19	\$1,494.12	5.784	25832	\$1,494.12	\$0.00
[REDACTED]	200901	19	\$445.37	5.784	7700	\$445.37	\$0.00
[REDACTED]	200901	19	\$482.56	5.784	8343	\$482.56	\$0.00
[REDACTED]	200901	19	\$1,072.35	5.784	18540	\$1,072.35	\$0.00
[REDACTED]	200901	19	\$128.64	5.784	2224	\$128.64	\$0.00
[REDACTED]	200901	19	\$328.82	5.784	5685	\$328.82	\$0.00
[REDACTED]	200901	19	\$80.98	5.784	1400	\$80.98	\$0.00
[REDACTED]	200901	19	\$242.93	5.784	4200	\$242.93	\$0.00
[REDACTED]	200901	19	\$32.85	5.784	568	\$32.85	\$0.00
[REDACTED]	200901	19	\$90.58	5.784	1566	\$90.58	\$0.00
[REDACTED]	200901	19	\$335.99	5.784	5809	\$335.99	\$0.00
[REDACTED]	200901	19	\$17.12	5.784	296	\$17.12	\$0.00
[REDACTED]	200901	19	\$607.32	5.784	10500	\$607.32	\$0.00
[REDACTED]	200901	19	\$146.51	5.784	2533	\$146.51	\$0.00
[REDACTED]	200901	19	\$364.39	5.784	6300	\$364.39	\$0.00
[REDACTED]	200901	19	\$89.07	5.784	1540	\$89.07	\$0.00
[REDACTED]	200901	19	\$182.20	5.784	3150	\$182.20	\$0.00
[REDACTED]	200901	19	\$7.63	5.784	132	\$7.63	\$0.00
[REDACTED]	200901	19	\$214.47	5.784	3708	\$214.47	\$0.00
[REDACTED]	200901	19	\$1,744.34	5.784	30158	\$1,744.34	\$0.00
[REDACTED]	200901	19	\$182.25	5.784	3151	\$182.25	\$0.00
[REDACTED]	200901	19	\$37.83	5.784	654	\$37.83	\$0.00

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[Handwritten initials]

RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER FIRST 1,000 KWH (Cents/KWH)	FUEL FACTOR PER ORDER ALL ADDITIONAL KWH (Cents/KWH)	BILLING KWH	CALCULATED FUEL REVENUES FIRST 1,000 KWH If Column (7) is < 1,000 then (Column (5)/100)*Column (7), if Column (7) is > 1,000 then (Column (5)/100)*1,000	CALCULATED FUEL REVENUES ALL ADDITIONAL KWH If Column (7) is < 1,000 then Column (6)*0, if Column (7) is > 1,000 then (Column (7)- 1,000)*(Column (6)/100)	TOTAL CALCULATED FUEL REVENUES Column (8)+Column (9)	FUEL REVENUES PER CIS II - TOTAL CALCULATED FUEL REVENUES Column (4) - Column (10)
	200901	44	\$45.36	5.492	5.492	828	\$45.36	\$0.00	\$45.36	\$0.00
	200901	44	\$42.67	5.492	5.492	777	\$42.67	\$0.00	\$42.67	\$0.00
	200901	44	\$52.45	5.492	5.492	956	\$52.45	\$0.00	\$52.45	\$0.00
	200901	44	\$35.48	5.492	5.492	646	\$35.48	\$0.00	\$35.48	\$0.00
	200901	44	\$41.68	5.492	5.492	759	\$41.68	\$0.00	\$41.68	\$0.00
	200901	44	\$48.85	5.492	5.492	853	\$48.85	\$0.00	\$48.85	\$0.00
	200901	44	\$80.70	5.492	5.492	1089	\$80.70	\$5.78	\$86.48	\$0.00
	200901	44	\$3.57	5.492	5.492	65	\$3.57	\$0.00	\$3.57	\$0.00
	200901	44	\$28.23	5.492	5.492	514	\$28.23	\$0.00	\$28.23	\$0.00
	200901	44	\$18.78	5.492	5.492	342	\$18.78	\$0.00	\$18.78	\$0.00
	200901	44	\$86.87	5.492	5.492	1184	\$86.87	\$11.85	\$98.72	\$0.00
	200901	44	\$37.73	5.492	5.492	687	\$37.73	\$0.00	\$37.73	\$0.00
	200901	44	\$115.23	5.492	5.492	1829	\$115.23	\$80.31	\$195.54	\$0.00
	200901	44	\$57.97	5.492	5.492	1047	\$57.97	\$3.05	\$61.02	\$0.00
	200901	44	\$73.55	5.492	5.492	1287	\$73.55	\$18.63	\$92.18	\$0.00
	200901	44	\$128.88	5.492	5.492	2139	\$128.88	\$54.92	\$183.80	\$0.00
	200901	44	\$16.97	5.492	5.492	309	\$16.97	\$0.00	\$16.97	\$0.00
	200901	44	\$22.74	5.492	5.492	414	\$22.74	\$0.00	\$22.74	\$0.00
	200901	44	\$59.86	5.492	5.492	1073	\$59.86	\$4.74	\$64.60	\$0.00
	200901	44	\$65.18	5.492	5.492	1158	\$65.18	\$10.28	\$75.46	\$0.00
	200901	44	\$205.40	5.492	5.492	3318	\$205.40	\$150.48	\$355.88	\$0.00
	200901	44	\$36.69	5.492	5.492	668	\$36.69	\$0.00	\$36.69	\$0.00
	200901	44	\$51.73	5.492	5.492	1023	\$51.73	\$40.77	\$92.50	\$0.00
	200901	44	\$40.53	5.492	5.492	738	\$40.53	\$0.00	\$40.53	\$0.00

recalculated by staff

CONFIDENTIAL - FUEL AUDIT REQUEST No. 32

41-5 RS

RST-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (CIS II/KWH)	OFF PEAK FUEL FACTOR PER ORDER (CIS II/KWH)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (6)*100*Column (8))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)*100*Column (9))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
		41			41-6	41-6						
	200801	45	\$54.49	\$145.23	6.182	5.673	880	2650	\$54.48	\$145.23	\$0.00	\$0.00
	200801	45	\$8.24	\$17.59	6.182	5.673	133	310	\$8.24	\$17.59	\$0.00	\$0.00
	200801	45	\$21.36	\$73.36	6.182	5.673	345	1283	\$21.36	\$73.36	\$0.00	\$0.00
	200801	45	\$16.47	\$47.43	6.182	5.673	266	838	\$16.47	\$47.43	\$0.00	\$0.00
	200801	45	\$5.44	\$36.91	6.182	5.673	104	633	\$5.44	\$36.91	\$0.00	\$0.00
	200801	45	\$41.56	\$108.43	6.182	5.673	871	1928	\$41.56	\$108.43	\$0.00	\$0.00
	200801	45	\$12.07	\$65.35	6.182	5.673	195	1162	\$12.07	\$65.35	\$0.00	\$0.00
	200801	45	\$38.02	\$95.89	6.182	5.673	614	1682	\$38.02	\$95.89	\$0.00	\$0.00
	200801	45	\$50.55	\$185.93	6.182	5.673	818	2338	\$50.55	\$185.93	\$0.00	\$0.00
	200801	45	\$18.27	\$76.28	6.182	5.673	285	1327	\$18.27	\$76.28	\$0.00	\$0.00
	200801	45	\$12.32	\$45.33	6.182	5.673	199	798	\$12.32	\$45.33	\$0.00	\$0.00
	200801	45	\$9.80	\$28.48	6.182	5.673	165	502	\$9.80	\$28.48	\$0.00	\$0.00
	200801	45	\$48.83	\$232.48	6.182	5.673	784	4338	\$48.83	\$232.48	\$0.00	\$0.00
	200801	45	\$3.03	\$8.95	6.182	5.673	49	158	\$3.03	\$8.95	\$0.00	\$0.00
	200801	45	\$22.54	\$54.74	6.182	5.673	384	965	\$22.54	\$54.74	\$0.00	\$0.00
	200801	45	\$22.23	\$73.73	6.182	5.673	380	1345	\$22.23	\$73.73	\$0.00	\$0.00
	200801	45	\$31.52	\$73.86	6.182	5.673	509	1302	\$31.52	\$73.86	\$0.00	\$0.00
	200801	45	\$55.17	\$205.53	6.182	5.673	891	3623	\$55.17	\$205.53	\$0.00	\$0.00
	200801	45	\$5.33	\$16.51	6.182	5.673	87	281	\$5.33	\$16.51	\$0.00	\$0.00
	200801	45	\$34.56	\$104.67	6.182	5.673	558	1846	\$34.56	\$104.67	\$0.00	\$0.00
	200801	45	\$15.85	\$64.96	6.182	5.673	255	1145	\$15.85	\$64.96	\$0.00	\$0.00
	200801	45	\$14.80	\$34.34	6.182	5.673	239	1663	\$14.80	\$34.34	\$0.00	\$0.00
	200801	45	\$23.28	\$154.82	6.182	5.673	378	2728	\$23.28	\$154.82	\$0.00	\$0.00
	200801	45	\$27.37	\$103.19	6.182	5.673	442	1818	\$27.37	\$103.19	\$0.00	\$0.00
	200801	45	\$0.08	\$75.51	6.182	5.673	1	1331	\$0.08	\$75.51	\$0.00	\$0.00

* Recalculated by staff.

CONFIDENTIAL - EICI ANNUAL REPORT No. 22

41-5
 P.M.

CRC-10

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS I	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (cents/kWh)	OFF PEAK FUEL PER ORDER (cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (8)/100*Column (9))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)/100*Column (9))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
200901		41	54 \$3,737.54	\$10,836.31	6.141	5.627	60862	192578	\$3,737.54	10836.31	\$0.00	\$0.00
200901	04		\$6,014.88	\$19,135.00	6.141	5.627	97943	340057	\$6,014.88	19135.00	\$0.00	\$0.00
200901	04		\$5,886.15	\$17,334.08	6.141	5.627	87708	308082	\$5,886.15	17334.08	\$0.00	\$0.00
200901	04		\$12,276.96	\$36,228.63	6.141	5.627	190918	626082	\$12,276.96	36228.63	\$0.00	\$0.00
200901	04		\$3,891.16	\$16,182.09	6.141	5.627	99443	287797	\$3,891.16	16182.09	\$0.00	\$0.00
200901	04		\$2,919.89	\$30,084.82	6.141	5.627	139907	534559	\$2,919.89	30084.82	\$0.00	\$0.00
200901	04		\$5,432.14	\$20,629.85	6.141	5.627	104741	366819	\$5,432.14	20629.85	\$0.00	\$0.00
200901	04		\$5,783.05	\$14,301.78	6.141	5.627	93357	254153	\$5,783.05	14301.78	\$0.00	\$0.00
200901	04		\$5,878.72	\$19,304.61	6.141	5.627	95729	343071	\$5,878.72	19304.61	\$0.00	\$0.00
200901	04		\$7,243.92	\$22,424.72	6.141	5.627	117960	398820	\$7,243.92	22424.72	\$0.00	\$0.00
200901	04		\$5,431.18	\$17,724.39	6.141	5.627	89441	314899	\$5,431.18	17724.39	\$0.00	\$0.00
200901	04		\$1,948.78	\$4,710.14	6.141	5.627	11794	37785	\$1,948.78	4710.14	\$0.00	\$0.00
200901	04		\$5,451.08	\$17,882.32	6.141	5.627	88765	317785	\$5,451.08	17882.32	\$0.00	\$0.00
200901	04		\$21,168.21	\$65,841.38	6.141	5.627	344703	1170087	\$21,168.21	65841.38	\$0.00	\$0.00
200901	04		\$12,838.73	\$38,630.37	6.141	5.627	208082	696518	\$12,838.73	38630.37	\$0.00	\$0.00
200901	04		\$6,502.27	\$17,196.17	6.141	5.627	89599	305601	\$6,502.27	17196.17	\$0.00	\$0.00
200901	04		\$8,828.24	\$28,918.33	6.141	5.627	143759	513921	\$8,828.24	28918.33	\$0.00	\$0.00
200901	04		\$5,006.57	\$19,714.58	6.141	5.627	81927	279279	\$5,006.57	19714.58	\$0.00	\$0.00
200901	04		\$4,673.96	\$27,850.40	6.141	5.627	137982	491308	\$4,673.96	27850.40	\$0.00	\$0.00
200901	04		\$28,282.88	\$48,621.73	6.141	5.627	480721	854079	\$28,282.88	48621.73	\$0.00	\$0.00
200901	04		\$5,004.49	\$19,481.97	6.141	5.627	97777	346223	\$5,004.49	19481.97	\$0.00	\$0.00
200901	04		\$3,358.54	\$4,620.22	6.141	5.627	54662	82108	\$3,358.54	4620.22	\$0.00	\$0.00
200901	04		\$7,876.85	\$22,889.25	6.141	5.627	128247	406983	\$7,876.85	22889.25	\$0.00	\$0.00
200901	04		\$12,305.62	\$35,451.95	6.141	5.627	200383	630017	\$12,305.62	35451.95	\$0.00	\$0.00
200901	04		\$3,283.65	\$8,935.44	6.141	5.627	191176	476905	\$3,283.65	8935.44	\$0.00	\$0.00

CONFIDENTIAL - FIFTH ANNUIT REQUEST No. 22

11-1
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FILE-IT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (8)/100*Column (6))	CALCULATED OFF PEAK FUEL REVENUES (Column (9)/100*Column (6))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
[REDACTED]	200901	56	\$18,383.72	*****	4.928	5.432	259172	720028	*****	\$36,111.92	\$0.00	\$0.00
	200901	55	\$62,932.89	*****	5.928	5.432	1061621	3468379	*****	\$167,859.16	\$0.00	\$0.00
	200901	55	\$245,330.62	*****	5.928	5.432	4138504	14632696	*****	\$784,846.05	\$0.00	\$0.00
	200901	55	\$33,885.10	*****	5.928	5.432	671911	1943689	*****	\$194,368.90	\$0.00	\$0.00
	200901	56	\$20,735.73	*****	5.928	5.432	349793	1182207	*****	\$118,220.70	\$0.00	\$0.00
	200901	55	\$55,181.08	*****	5.928	5.432	930855	3019545	*****	\$301,954.50	\$0.00	\$0.00
	200901	55	\$60,978.91	*****	5.928	5.432	1028859	3126344	*****	\$312,634.40	\$0.00	\$0.00
	200901	66	\$126,316.79	*****	5.928	5.432	2130850	6525159	*****	\$652,515.90	\$0.00	\$0.00
	200901	66	\$165,462.69	*****	5.928	5.432	2791206	8388346	*****	\$838,834.60	\$0.00	\$0.00
	200901	55	\$76,260.04	*****	5.928	5.432	1286438	4386361	*****	\$438,636.10	\$0.00	\$0.00
	200901	55	\$72,975.93	*****	5.928	5.432	1231038	3816134	*****	\$381,613.40	\$0.00	\$0.00
	200901	55	\$67,456.96	*****	5.928	5.432	1137938	4026082	*****	\$402,608.20	\$0.00	\$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

41-5. 9/10


CILC-16

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cent/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cent/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (8)*100/Column (6))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)*100/Column (9))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
	200801	66	\$1,562.90	\$4,997.91	6.191	5.673	26860	88100				
	200801	66	\$1,242.60	\$3,587.07	6.191	5.673	20071	69829	\$1,652.90	\$4,997.91	\$0.00	\$0.00
	200801	66	\$2,146.58	\$4,033.35	6.191	5.673	24705	72165	\$1,242.60	\$3,587.07	\$0.00	\$0.00
	200801	66	\$2,049.22	\$8,245.97	6.191	5.673	33100	110100	\$2,146.58	\$4,033.35	\$0.00	\$0.00
	200801	66	\$1,428.13	\$4,436.05	6.191	5.673	23084	79196	\$2,049.22	\$8,245.97	\$0.00	\$0.00
	200801	66	\$2,038.16	\$5,922.10	6.191	5.673	22989	104391	\$1,428.13	\$4,436.05	\$0.00	\$0.00
	200801	66	\$2,770.91	\$8,668.24	6.191	5.673	44757	152763	\$2,038.16	\$5,922.10	\$0.00	\$0.00
	200801	66	\$1,298.76	\$3,670.54	6.191	5.673	20678	64702	\$2,770.91	\$8,668.24	\$0.00	\$0.00
	200801	66	\$2,783.66	\$8,150.80	6.191	5.673	44983	143677	\$1,298.76	\$3,670.54	\$0.00	\$0.00
	200801	66	\$2,541.03	\$7,685.13	6.191	5.673	41044	135116	\$2,783.66	\$8,150.80	\$0.00	\$0.00
	200801	66	\$2,047.98	\$5,924.88	6.191	5.673	33080	104440	\$2,541.03	\$7,685.13	\$0.00	\$0.00
	200801	66	\$1,604.27	\$3,472.27	6.191	5.673	26913	61207	\$2,047.98	\$5,924.88	\$0.00	\$0.00
	200801	66	\$2,223.37	\$7,418.41	6.191	5.673	36913	130787	\$1,604.27	\$3,472.27	\$0.00	\$0.00
	200801	66	\$2,903.48	\$9,783.77	6.191	5.673	48898	172452	\$2,223.37	\$7,418.41	\$0.00	\$0.00
	200801	66	\$2,775.67	\$8,757.18	6.191	5.673	44834	154386	\$2,903.48	\$9,783.77	\$0.00	\$0.00
	200801	66	\$2,682.23	\$8,743.74	6.191	5.673	41871	154129	\$2,775.67	\$8,757.18	\$0.00	\$0.00
	200801	66	\$3,181.43	\$10,121.31	6.191	5.673	51388	178412	\$2,682.23	\$8,743.74	\$0.00	\$0.00
	200801	66	\$1,378.56	\$3,100.18	6.191	5.673	22272	64948	\$3,181.43	\$10,121.31	\$0.00	\$0.00
	200801	66	\$2,287.76	\$6,440.39	6.191	5.673	36853	118527	\$1,378.56	\$3,100.18	\$0.00	\$0.00
	200801	66	\$3,423.74	\$9,739.89	6.191	5.673	50553	171887	\$2,287.76	\$6,440.39	\$0.00	\$0.00
	200801	66	\$3,029.01	\$9,988.26	6.191	5.673	48526	175714	\$3,423.74	\$9,739.89	\$0.00	\$0.00
	200801	66	\$2,600.22	\$8,250.81	6.191	5.673	42000	145440	\$3,029.01	\$9,988.26	\$0.00	\$0.00
	200801	66	\$2,219.21	\$7,450.86	6.191	5.673	37491	131339	\$2,600.22	\$8,250.81	\$0.00	\$0.00
	200801	66	\$1,932.83	\$5,751.23	6.191	5.673	31220	101360	\$2,219.21	\$7,450.86	\$0.00	\$0.00
									\$1,932.83	\$5,751.23	\$0.00	\$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

41-5
 p.1

GSLD-15

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
	200901	41 62	\$17,274.19	5.828	296400	\$17,274.19	\$0.00
	200901	62	\$19,260.37	5.828	330480	\$19,260.37	\$0.00
	200901	62	\$17,288.18	5.828	296640	\$17,288.18	\$0.00
	200901	62	\$10,728.18	5.828	184080	\$10,728.18	\$0.00
	200901	62	\$16,546.86	5.828	283920	\$16,546.86	\$0.00
	200901	62	\$12,448.61	5.828	213600	\$12,448.61	\$0.00
	200901	62	\$8,993.77	5.828	154320	\$8,993.77	\$0.00
	200901	62	\$81,941.68	5.828	1406000	\$81,941.68	\$0.00
	200901	62	\$17,609.88	5.828	302160	\$17,609.88	\$0.00
	200901	62	\$15,497.82	5.828	265920	\$15,497.82	\$0.00
	200901	62	\$13,119.99	5.828	225120	\$13,119.99	\$0.00
	200901	62	\$12,693.38	5.828	217800	\$12,693.38	\$0.00
	200901	62	\$12,315.73	5.828	211320	\$12,315.73	\$0.00
	200901	62	\$7,790.87	5.828	133680	\$7,790.87	\$0.00
	200901	62	\$5,622.85	5.828	96480	\$5,622.85	\$0.00
	200901	62	\$19,777.90	5.828	339360	\$19,777.90	\$0.00
	200901	62	\$9,714.11	5.828	166680	\$9,714.11	\$0.00
	200901	62	\$13,124.66	5.828	225200	\$13,124.66	\$0.00
	200901	62	\$8,881.87	5.828	152400	\$8,881.87	\$0.00
	200901	62	\$15,176.11	5.828	260400	\$15,176.11	\$0.00
200901	62	\$6,678.89	5.828	114600	\$6,678.89	\$0.00	
200901	62	\$6,469.08	5.828	111000	\$6,469.08	\$0.00	
200901	62	\$18,435.13	5.828	316320	\$18,435.13	\$0.00	
200901	62	\$16,281.10	5.828	279360	\$16,281.10	\$0.00	
200901	62	\$27,023.27	5.828	463680	\$27,023.27	\$0.00	

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GSLD-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	63	\$28,304.58	5.784	489360	\$28,304.58	\$0.00
	200901	63	\$16,519.10	5.784	285600	\$16,519.10	\$0.00
	200901	63	\$79,958.02	5.784	1382400	\$79,958.02	\$0.00
	200901	63	\$66,092.61	5.784	1142680	\$66,092.61	\$0.00
	200901	63	\$64,017.31	5.784	1106800	\$64,017.31	\$0.00
	200901	63	\$0.00	5.784	0	\$0.00	\$0.00
	200901	63	\$63,230.69	5.784	1093200	\$63,230.69	\$0.00
	200901	63	\$104,889.37	5.784	1813440	\$104,889.37	\$0.00
	200901	63	\$43,356.86	5.784	749600	\$43,356.86	\$0.00
	200901	63	\$13,671.06	5.784	236360	\$13,671.06	\$0.00
	200901	63	\$120,566.32	5.784	2084480	\$120,566.32	\$0.00
	200901	63	\$18,462.53	5.784	319200	\$18,462.53	\$0.00
	200901	63	\$66,770.50	5.784	1154400	\$66,770.50	\$0.00
	200901	63	\$50,297.66	5.784	869600	\$50,297.66	\$0.00
	200901	63	\$69,558.38	5.784	1202600	\$69,558.38	\$0.00
	200901	63	\$37,984.68	5.784	656720	\$37,984.68	\$0.00
	200901	63	\$71,906.69	5.784	1243200	\$71,906.69	\$0.00
	200901	63	\$210,699.55	5.784	3642800	\$210,699.55	\$0.00
	200901	63	\$20,845.54	5.784	360400	\$20,845.54	\$0.00
	200901	63	\$45,346.56	5.784	784000	\$45,346.56	\$0.00
200901	63	\$180,113.76	5.784	3114000	\$180,113.76	\$0.00	
200901	63	\$55,896.58	5.784	966400	\$55,896.58	\$0.00	
200901	63	\$136,872.58	5.784	2366400	\$136,872.58	\$0.00	
200901	63	\$21,502.60	5.784	371760	\$21,502.60	\$0.00	
200901	63	\$54,809.18	5.784	947600	\$54,809.18	\$0.00	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE (41)	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/KWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/KWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (6)/100)*Column (8)	CALCULATED OFF PEAK FUEL REVENUES (Column (7)/100)*Column (8)	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES Column (4) - Column (10)	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES Column (5) - Column (11)
200901	64	\$8,521.83	\$28,335.47	\$1,185.00	5.668	5.668	137780	489920	\$8,521.83	\$28,335.47	\$0.00	\$0.00
200901	64	\$1,200.34	\$3,658.33	\$1,185.00	5.668	5.668	30720	99840	\$1,900.34	\$6,658.93	\$0.00	\$0.00
200901	64	\$4,220.46	\$13,350.07	\$1,185.00	5.668	5.668	68226	236534	\$4,220.46	\$13,350.07	\$0.00	\$0.00
200901	64	\$4,279.78	\$13,543.10	\$1,185.00	5.668	5.668	89185	283975	\$4,279.78	\$13,543.10	\$0.00	\$0.00
200901	64	\$2,400.85	\$4,601.79	\$1,185.00	5.668	5.668	35811	11189	\$2,400.85	\$4,601.79	\$0.00	\$0.00
200901	64	\$2,823.89	\$7,119.01	\$1,185.00	5.668	5.668	40800	125600	\$2,823.89	\$7,119.01	\$0.00	\$0.00
200901	64	\$7,925.01	\$23,897.96	\$1,185.00	5.668	5.668	128112	422688	\$7,925.01	\$23,897.96	\$0.00	\$0.00
200901	64	\$3,677.02	\$12,240.56	\$1,185.00	5.668	5.668	58441	215959	\$3,677.02	\$12,240.56	\$0.00	\$0.00
200901	64	\$2,323.83	\$6,385.36	\$1,185.00	5.668	5.668	37966	112674	\$2,323.83	\$6,385.36	\$0.00	\$0.00
200901	64	\$9,207.18	\$28,769.59	\$1,185.00	5.668	5.668	148839	507561	\$9,207.18	\$28,769.59	\$0.00	\$0.00
200901	64	\$1,508.59	\$4,211.81	\$1,185.00	5.668	5.668	24335	74305	\$1,508.59	\$4,211.81	\$0.00	\$0.00
200901	64	\$7,480.79	\$21,833.73	\$1,185.00	5.668	5.668	120931	386269	\$7,480.79	\$21,833.73	\$0.00	\$0.00
200901	64	\$1,183.22	\$3,144.10	\$1,185.00	5.668	5.668	18289	59471	\$1,183.22	\$3,144.10	\$0.00	\$0.00
200901	64	\$3,859.01	\$11,473.00	\$1,185.00	5.668	5.668	62383	202417	\$3,859.01	\$11,473.00	\$0.00	\$0.00
200901	64	\$6,078.36	\$18,032.50	\$1,185.00	5.668	5.668	98260	282900	\$6,078.36	\$18,032.50	\$0.00	\$0.00
200901	64	\$2,697.10	\$3,636.83	\$1,185.00	5.668	5.668	43800	62400	\$2,697.10	\$3,636.83	\$0.00	\$0.00
200901	64	\$2,375.92	\$2,992.25	\$1,185.00	5.668	5.668	38408	52792	\$2,375.92	\$2,992.25	\$0.00	\$0.00
200901	64	\$1,400.88	\$3,483.94	\$1,185.00	5.668	5.668	22646	81114	\$1,400.88	\$3,483.94	\$0.00	\$0.00
200901	64	\$5,261.07	\$9,122.76	\$1,185.00	5.668	5.668	85046	160992	\$5,261.07	\$9,122.76	\$0.00	\$0.00
200901	64	\$1,020.59	\$2,349.95	\$1,185.00	5.668	5.668	16500	41460	\$1,020.59	\$2,349.95	\$0.00	\$0.00
200901	64	\$669.11	\$6,820.22	\$1,185.00	5.668	5.668	8200	116800	\$669.11	\$6,820.22	\$0.00	\$0.00
200901	64	\$4,849.58	\$13,694.11	\$1,185.00	5.668	5.668	79396	241604	\$4,849.58	\$13,694.11	\$0.00	\$0.00
200901	64	\$9,785.83	\$29,451.96	\$1,185.00	5.668	5.668	141706	501974	\$9,785.83	\$29,451.96	\$0.00	\$0.00
200901	64	\$2,290.92	\$6,832.83	\$1,185.00	5.668	5.668	37034	121906	\$2,290.92	\$6,832.83	\$0.00	\$0.00
200901	64	\$4,186.68	\$13,072.68	\$1,185.00	5.668	5.668	67680	230640	\$4,186.68	\$13,072.68	\$0.00	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) ON PEAK FUEL REVENUES PER CIS II	(5) OFF PEAK FUEL REVENUES PER CIS II	(6) ON PEAK FACTOR PER ORDER (Cents/KWH)	(7) OFF PEAK FACTOR PER ORDER (Cents/KWH)	(8) ON PEAK BILLING KWH	(9) OFF PEAK BILLING KWH	(10) CALCULATED ON PEAK FUEL REVENUES (Column (5)/100)*Column (8)	(11) CALCULATED OFF PEAK FUEL REVENUES (Column (7)/100)*Column (9)	(12) ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4)-Column (10))	(13) OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (6)-Column (11))
	200901	65	\$8,277.95		5.633	160810	434280		\$8,277.95		\$0.00	\$0.00
	200901	65	\$29,430.60		5.633	478702	1800178		\$29,430.60		\$0.00	\$0.00
	200901	65	\$22,988.68		5.633	373921	1474189		\$22,988.68		\$0.00	\$0.00
	200901	65	\$3,822.04		5.633	199918	509284		\$3,822.04		\$0.00	\$0.00
	200901	65	\$2,563.47		5.633	41686	672704		\$2,563.47		\$0.00	\$0.00
	200901	65	\$5,994.05		5.633	98920	335080		\$5,994.05		\$0.00	\$0.00
	200901	65	\$18,728.28		5.633	272103	882291		\$18,728.28		\$0.00	\$0.00
	200901	65	\$6,956.98		5.633	98893	281507		\$6,956.98		\$0.00	\$0.00
	200901	65	\$802.31		5.633	13080	388710		\$802.31		\$0.00	\$0.00
	200901	65	\$791.08		5.633	12857	388133		\$791.08		\$0.00	\$0.00
	200901	65	\$18,022.25		5.633	293140	1002080		\$18,022.25		\$0.00	\$0.00
	200901	65	\$12,948.87		5.633	205751	582248		\$12,948.87		\$0.00	\$0.00
	200901	65	\$16,119.01		5.633	282182	811817		\$16,119.01		\$0.00	\$0.00
	200901	65	\$27,657.82		5.633	449867	1582833		\$27,657.82		\$0.00	\$0.00
	200901	65	\$503.58		5.633	8181	284809		\$503.58		\$0.00	\$0.00
	200901	65	\$4,952.77		5.633	90559	238841		\$4,952.77		\$0.00	\$0.00
	200901	65	\$261.11		5.633	4247	102153		\$261.11		\$0.00	\$0.00
	200901	65	\$6,485.22		5.633	105485	324918		\$6,485.22		\$0.00	\$0.00
	200901	65	\$10,226.58		5.633	186340	550480		\$10,226.58		\$0.00	\$0.00
	200901	65	\$17,930.48		5.633	282136	891945		\$17,930.48		\$0.00	\$0.00
	200901	65	\$4,870.26		5.633	79217	235368		\$4,870.26		\$0.00	\$0.00
	200901	65	\$13,246.74		5.633	245448	782952		\$13,246.74		\$0.00	\$0.00
	200901	65	\$5,733.26		5.633	93264	549746		\$5,733.26		\$0.00	\$0.00
	200901	65	\$28,104.05		5.633	487125	1595115		\$28,104.05		\$0.00	\$0.00
	200901	65	\$8,143.83		5.633	132463	398177		\$8,143.83		\$0.00	\$0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/KWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4)-Column (7)
	200901	68	\$6.30	5.834	108	\$6.30	\$0.00
	200901	68	\$55.42	5.834	950	\$55.42	\$0.00
	200901	68	\$84.36	5.834	1446	\$84.36	\$0.00
	200901	68	\$165.10	5.834	2830	\$165.10	\$0.00
	200901	68	\$65.11	5.834	1116	\$65.11	\$0.00
	200901	68	\$206.82	5.834	3545	\$206.82	\$0.00
	200901	68	\$31.85	5.834	546	\$31.85	\$0.00
	200901	68	\$103.61	5.834	1776	\$103.61	\$0.00
	200901	68	\$110.55	5.834	1895	\$110.55	\$0.00
	200901	68	\$19.66	5.834	337	\$19.66	\$0.00
	200901	68	\$183.71	5.834	3149	\$183.71	\$0.00
	200901	68	\$0.64	5.834	11	\$0.64	\$0.00
	200901	68	\$316.49	5.834	5425	\$316.49	\$0.00
	200901	68	\$35.12	5.834	602	\$35.12	\$0.00
	200901	68	\$162.59	5.834	2787	\$162.59	\$0.00
	200901	68	\$6.53	5.834	112	\$6.53	\$0.00
	200901	68	\$91.77	5.834	1573	\$91.77	\$0.00
	200901	68	\$1.75	5.834	30	\$1.75	\$0.00
	200901	68	\$210.78	5.834	3613	\$210.78	\$0.00
	200901	68	\$0.00	5.834	0	\$0.00	\$0.00
200901	68	\$44.69	5.834	766	\$44.69	\$0.00	
200901	68	\$0.18	5.834	3	\$0.18	\$0.00	
200901	68	\$29.29	5.834	502	\$29.29	\$0.00	
200901	68	\$13.71	5.834	235	\$13.71	\$0.00	
200901	68	\$22.52	5.834	386	\$22.52	\$0.00	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (5)*100/Column (6))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)*100/Column (8))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES - Column (4) - Column (10)	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES - Column (5) - Column (11)
200901	68	68	\$0.00	\$0.00	6.192	5.673	0	0	\$0.00	\$0.00	\$0.00	\$0.00
200901	68	68	\$80.47	\$305.04	6.192	5.673	1461	5377	\$80.47	\$305.04	\$0.00	\$0.00
200901	68	68	\$119.86	\$401.25	6.192	5.673	1936	7079	\$119.86	\$401.25	\$0.00	\$0.00
200901	68	68	\$8.11	\$31.20	6.192	5.673	131	550	\$8.11	\$31.20	\$0.00	\$0.00
200901	68	68	\$33.68	\$108.35	6.192	5.673	548	1910	\$33.68	\$108.35	\$0.00	\$0.00
200901	68	68	\$5.76	\$29.73	6.192	5.673	93	524	\$5.76	\$29.73	\$0.00	\$0.00
200901	68	68	\$50.08	\$169.34	6.192	5.673	809	2985	\$50.08	\$169.34	\$0.00	\$0.00
200901	68	68	\$20.19	\$44.14	6.192	5.673	329	778	\$20.19	\$44.14	\$0.00	\$0.00
200901	68	68	\$14.30	\$32.02	6.192	5.673	254	1622	\$14.30	\$32.02	\$0.00	\$0.00
200901	68	68	\$67.00	\$191.28	6.192	5.673	1082	3372	\$67.00	\$191.28	\$0.00	\$0.00
200901	68	68	\$0.93	\$98.09	6.192	5.673	15	1728	\$0.93	\$98.09	\$0.00	\$0.00
200901	68	68	\$50.77	\$178.92	6.192	5.673	820	3101	\$50.77	\$178.92	\$0.00	\$0.00
200901	68	68	\$66.67	\$289.27	6.192	5.673	1403	5088	\$66.67	\$289.27	\$0.00	\$0.00
200901	68	68	\$19.26	\$8.96	6.192	5.673	311	158	\$19.26	\$8.96	\$0.00	\$0.00
200901	68	68	\$39.89	\$62.49	6.192	5.673	641	1463	\$39.89	\$62.49	\$0.00	\$0.00
200901	68	68	\$80.68	\$272.44	6.192	5.673	1303	4892	\$80.68	\$272.44	\$0.00	\$0.00
200901	68	68	\$16.04	\$51.17	6.192	5.673	259	902	\$16.04	\$51.17	\$0.00	\$0.00
200901	68	68	\$16.73	\$62.86	6.192	5.673	254	1108	\$16.73	\$62.86	\$0.00	\$0.00
200901	68	68	\$77.59	\$261.47	6.192	5.673	1253	4809	\$77.59	\$261.47	\$0.00	\$0.00
200901	68	68	\$73.93	\$252.22	6.192	5.673	1194	4448	\$73.93	\$252.22	\$0.00	\$0.00
200901	68	68	\$8.54	\$32.26	6.192	5.673	138	1480	\$8.54	\$32.26	\$0.00	\$0.00
200901	68	68	\$15.23	\$57.24	6.192	5.673	248	1609	\$15.23	\$57.24	\$0.00	\$0.00
200901	68	68	\$30.56	\$109.66	6.192	5.673	500	1853	\$30.56	\$109.66	\$0.00	\$0.00
200901	68	68	\$15.06	\$48.62	6.192	5.673	243	867	\$15.06	\$48.62	\$0.00	\$0.00
200901	68	68	\$71.33	\$200.26	6.192	5.673	1182	3630	\$71.33	\$200.26	\$0.00	\$0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (8)*100/Column (6))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)*100/Column (6))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
	200801	70	\$27.12	\$821.41	6.191	6.673	438	9191	\$27.12		\$621.41	\$0.00
	200801	70	\$156.01	\$338.08	6.191	6.673	2820	18500	\$156.01		\$838.05	\$0.00
	200801	70	\$137.44	\$694.38	6.191	6.673	2220	12240	\$137.44		\$894.38	\$0.00
	200801	70	\$0.00	\$465.47	6.191	6.673	0	6205	\$0.00		\$465.47	\$0.00
	200801	70	\$58.57	\$102.45	6.191	6.673	623	1805	\$58.57		\$102.45	\$0.00
	200801	70	\$27.36	\$20.83	6.191	6.673	442	389	\$27.36		\$20.83	\$0.00
	200801	70	\$22.29	\$78.29	6.191	6.673	360	1380	\$22.29		\$78.29	\$0.00
	200801	70	\$5.14	\$54.40	6.191	6.673	88	859	\$5.14		\$54.40	\$0.00
	200801	70	\$230.31	\$1,293.44	6.191	6.673	3720	22800	\$230.31		\$1,293.44	\$0.00
	200801	70	\$24.78	\$83.31	6.191	6.673	400	1680	\$24.78		\$83.31	\$0.00
	200801	70	\$43.21	\$95.59	6.191	6.673	698	1685	\$43.21		\$95.59	\$0.00
	200801	70	\$38.00	\$187.89	6.191	6.673	690	2912	\$38.00		\$187.89	\$0.00
	200801	70	\$2,350.89	\$7,363.85	6.191	6.673	38131	128828	\$2,350.89		\$7,363.85	\$0.00
	200801	70	\$28.22	\$282.09	6.191	6.673	472	4620	\$28.22		\$282.09	\$0.00

CONFIDENTIAL - PROPRIETARY INFORMATION

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) FUEL REVENUES PER CIS II	(5) FUEL FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	(8) FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	71	\$18,878.98	5.784	326400	\$18,878.98	\$0.00
[REDACTED]	200901	71	\$76,765.25	5.784	1327200	\$76,765.25	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) FUEL REVENUES PER CIS II	(5) FUEL FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	(8) FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	72	\$843.60	5.834	14460	\$843.60	\$0.00
[REDACTED]	200901	72	\$180.68	5.834	3097	\$180.68	\$0.00
[REDACTED]	200901	72	\$984.95	5.834	16883	\$984.95	\$0.00
[REDACTED]	200901	72	\$2,240.26	5.834	38400	\$2,240.26	\$0.00
[REDACTED]	200901	72	\$436.91	5.834	7489	\$436.91	\$0.00
[REDACTED]	200901	72	\$148.83	5.834	2551	\$148.83	\$0.00
[REDACTED]	200901	72	\$441.93	5.834	7575	\$441.93	\$0.00
[REDACTED]	200901	72	\$1,504.82	5.834	25794	\$1,504.82	\$0.00
[REDACTED]	200901	72	\$100.29	5.834	1719	\$100.29	\$0.00
[REDACTED]	200901	72	\$119.54	5.834	2049	\$119.54	\$0.00
[REDACTED]	200901	72	\$1,907.72	5.834	32700	\$1,907.72	\$0.00
[REDACTED]	200901	72	\$185.52	5.834	3180	\$185.52	\$0.00
[REDACTED]	200901	72	\$346.54	5.834	5940	\$346.54	\$0.00
[REDACTED]	200901	72	\$721.08	5.834	12360	\$721.08	\$0.00
[REDACTED]	200901	72	\$548.16	5.834	9396	\$548.16	\$0.00
[REDACTED]	200901	72	\$381.31	5.834	6536	\$381.31	\$0.00
[REDACTED]	200901	72	\$1,042.59	5.834	17871	\$1,042.59	\$0.00
[REDACTED]	200901	72	\$56.01	5.834	960	\$56.01	\$0.00
[REDACTED]	200901	72	\$605.04	5.834	10371	\$605.04	\$0.00
[REDACTED]	200901	72	\$5,320.61	5.834	91200	\$5,320.61	\$0.00
[REDACTED]	200901	72	\$479.79	5.834	8224	\$479.79	\$0.00
[REDACTED]	200901	72	\$2,408.28	5.834	41280	\$2,408.28	\$0.00
[REDACTED]	200901	72	\$115.75	5.834	1984	\$115.75	\$0.00
[REDACTED]	200901	72	\$5,677.65	5.834	97320	\$5,677.65	\$0.00
[REDACTED]	200901	72	\$257.57	5.834	4415	\$257.57	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) FUEL REVENUES PER CIS II	(5) FUEL FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	(8) FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
	200901	(4) 73	\$12,308.74	41-6 5.828	211200	\$12,308.74	\$0.00
	200901	73	\$19,768.58	5.828	339200	\$19,768.58	\$0.00
	200901	73	\$16,616.79	5.828	285120	\$16,616.79	\$0.00
	200901	73	\$16,807.95	5.828	288400	\$16,807.95	\$0.00
	200901	73	\$23,312.00	5.828	400000	\$23,312.00	\$0.00
	200901	73	\$16,728.69	5.828	287040	\$16,728.69	\$0.00
	200901	73	\$18,686.90	5.828	320840	\$18,686.90	\$0.00
	200901	73	\$21,652.19	5.828	371520	\$21,652.19	\$0.00
	200901	73	\$10,266.60	5.828	176160	\$10,266.60	\$0.00
	200901	73	\$27,461.54	5.828	471200	\$27,461.54	\$0.00
	200901	73	\$6,140.38	5.828	105360	\$6,140.38	\$0.00
	200901	73	\$10,168.69	5.828	174480	\$10,168.69	\$0.00
	200901	73	\$16,528.21	5.828	283600	\$16,528.21	\$0.00
	200901	73	\$15,269.36	5.828	262000	\$15,269.36	\$0.00
	200901	73	\$9,315.48	5.828	159840	\$9,315.48	\$0.00
	200901	73	\$9,063.71	5.828	155520	\$9,063.71	\$0.00
	200901	73	\$15,274.02	5.828	262080	\$15,274.02	\$0.00
	200901	73	\$2,424.45	5.828	41600	\$2,424.45	\$0.00
	200901	73	\$17,600.56	5.828	302000	\$17,600.56	\$0.00
	200901	73	\$2,261.26	5.828	38800	\$2,261.26	\$0.00
200901	73	\$1,958.21	5.828	33600	\$1,958.21	\$0.00	
200901	73	\$19,260.37	5.828	330480	\$19,260.37	\$0.00	
200901	73	\$6,210.32	5.828	106560	\$6,210.32	\$0.00	
200901	73	\$19,092.53	5.828	327600	\$19,092.53	\$0.00	
200901	73	\$8,616.12	5.828	147840	\$8,616.12	\$0.00	

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CST-1
 41-6 41-6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/KWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/KWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (5)*Column (6))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)*Column (9))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
[REDACTED]	200901	74	\$3,031.83	\$11,002.27	6.186	5.688	49008	194112	\$3,031.63	\$11,002.27	\$0.00	\$0.00
[REDACTED]	200901	74	\$7,048.08	\$21,578.06	6.186	5.688	113936	382484	\$7,048.08	\$21,578.06	\$0.00	\$0.00
[REDACTED]	200901	74	\$7,287.81	\$27,534.45	6.186	5.688	117488	487552	\$7,287.81	\$27,534.45	\$0.00	\$0.00
[REDACTED]	200901	74	\$4,481.16	\$20,828.94	6.186	5.688	72117	367483	\$4,481.16	\$20,828.94	\$0.00	\$0.00
[REDACTED]	200901	74	\$8,473.83	\$27,098.48	6.186	5.688	136964	478095	\$8,473.83	\$27,098.48	\$0.00	\$0.00
[REDACTED]	200901	74	\$8,030.91	\$28,072.24	6.186	5.688	129624	483278	\$8,030.91	\$28,072.24	\$0.00	\$0.00
[REDACTED]	200901	74	\$3,504.48	\$11,634.10	6.186	5.688	56632	206788	\$3,504.48	\$11,634.10	\$0.00	\$0.00

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41-6 41-6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (5)/(100)*Column (6))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)/(100)*Column (9))	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES (Column (4) - Column (10))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES (Column (5) - Column (11))
[REDACTED]	200801	75	\$23,893.52	\$84,804.11	6.148	5.633	387663	1501837	\$23,893.52	\$84,804.11	\$0.00	\$0.00
	200801	75	\$12,473.68	\$40,034.28	6.148	5.633	202890	710710	\$12,473.68	\$40,034.29	\$0.00	\$0.00
	200801	75	\$21,328.56	\$83,583.87	6.148	5.633	346835	1237065	\$21,328.56	\$83,882.87	\$0.00	\$0.00


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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
	200901	④ 78	\$23.34	<u>44.6</u> 5.834	400	\$23.34	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00
	200901	78	\$1.17	5.834	20	\$1.17	\$0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
	200901	80	\$13,603.97	5.784	235200	\$13,603.97	\$0.00
	200901	80	\$15,304.46	5.784	264600	\$15,304.46	\$0.00
	200901	80	\$9,717.12	5.784	168000	\$9,717.12	\$0.00
	200901	80	\$2,793.67	5.784	48300	\$2,793.67	\$0.00
	200901	80	\$17,733.74	5.784	306600	\$17,733.74	\$0.00
	200901	80	\$25,021.58	5.784	432600	\$25,021.58	\$0.00
	200901	80	\$60,246.14	5.784	1041600	\$60,246.14	\$0.00
	200901	80	\$54,901.73	5.784	949200	\$54,901.73	\$0.00
	200901	80	\$16,357.15	5.784	282800	\$16,357.15	\$0.00
	200901	80	\$26,722.08	5.784	462000	\$26,722.08	\$0.00
	200901	80	\$9,231.26	5.784	159600	\$9,231.26	\$0.00
	200901	80	\$4,959.78	5.784	85750	\$4,959.78	\$0.00
	200901	80	\$11,903.47	5.784	205800	\$11,903.47	\$0.00
	200901	80	\$11,417.62	5.784	197400	\$11,417.62	\$0.00
	200901	80	\$16,762.03	5.784	289800	\$16,762.03	\$0.00
	200901	80	\$11,903.47	5.784	205800	\$11,903.47	\$0.00
	200901	80	\$12,146.40	5.784	210000	\$12,146.40	\$0.00
	200901	80	\$17,247.89	5.784	298200	\$17,247.89	\$0.00
	200901	80	\$17,490.82	5.784	302400	\$17,490.82	\$0.00
	200901	80	\$12,383.54	5.784	214100	\$12,383.54	\$0.00
200901	80	\$11,417.62	5.784	197400	\$11,417.62	\$0.00	
200901	80	\$12,389.33	5.784	214200	\$12,389.33	\$0.00	
200901	80	\$10,202.98	5.784	176400	\$10,202.98	\$0.00	

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41-6 41-6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (6)/100)*Column (9)	CALCULATED OFF PEAK FUEL REVENUES (Column (7)/100)*Column (9)	ON PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES Column (4) - Column (10)	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES Column (5) - Column (11)
[REDACTED]	200901	32	\$1,613.13	\$50,984.96	5.625	5.432	27212	808788	\$1,613.13	\$60,984.96	\$0.00	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) FUEL REVENUES PER CIS II	(5) FUEL FACTOR PER ORDER (Cents/kWh)	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	(8) FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	86	\$4.20	5.834	72	\$4.20	\$0.00
	200901	86	\$7.00	5.834	120	\$7.00	\$0.00
	200901	86	\$45.56	5.834	781	\$45.56	\$0.00
	200901	86	\$27.07	5.834	464	\$27.07	\$0.00
	200901	86	\$15.34	5.834	263	\$15.34	\$0.00
	200901	86	\$37.05	5.834	635	\$37.05	\$0.00
	200901	86	\$4.03	5.834	69	\$4.03	\$0.00
	200901	86	\$17.85	5.834	306	\$17.85	\$0.00
	200901	86	\$1.34	5.834	23	\$1.34	\$0.00
	200901	86	\$16.34	5.834	280	\$16.34	\$0.00
	200901	86	\$9.04	5.834	155	\$9.04	\$0.00
	200901	86	\$1.11	5.834	19	\$1.11	\$0.00
	200901	86	\$99.24	5.834	1701	\$99.24	\$0.00
	200901	86	\$30.34	5.834	520	\$30.34	\$0.00
	200901	86	\$5.78	5.834	99	\$5.78	\$0.00
	200901	86	\$33.90	5.834	581	\$33.90	\$0.00
	200901	86	\$6.83	5.834	117	\$6.83	\$0.00
	200901	86	\$15.17	5.834	260	\$15.17	\$0.00
	200901	86	\$15.40	5.834	264	\$15.40	\$0.00
	200901	86	\$5.60	5.834	96	\$5.60	\$0.00
200901	86	\$28.24	5.834	484	\$28.24	\$0.00	
200901	86	\$5.48	5.834	94	\$5.48	\$0.00	
200901	86	\$22.11	5.834	379	\$22.11	\$0.00	
200901	86	\$21.29	5.834	365	\$21.29	\$0.00	
200901	86	\$53.26	5.834	913	\$53.26	\$0.00	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
		(41)		<u>41-6</u>			
	200901	87	\$20.03	5.757	348	\$20.03	\$0.00
	200901	87	\$70.12	5.757	1218	\$70.12	\$0.00
	200901	87	\$148.46	5.757	2544	\$146.46	\$0.00
	200901	87	\$77.89	5.757	1353	\$77.89	\$0.00
	200901	87	\$18.36	5.757	319	\$18.36	\$0.00
	200901	87	\$125.21	5.757	2175	\$125.21	\$0.00
	200901	87	\$407.60	5.757	7080	\$407.60	\$0.00
	200901	87	\$56.65	5.757	984	\$56.65	\$0.00
	200901	87	\$186.53	5.757	3240	\$186.53	\$0.00
	200901	87	\$24.18	5.757	420	\$24.18	\$0.00
	200901	87	\$14.16	5.757	246	\$14.16	\$0.00
	200901	87	\$51.93	5.757	902	\$51.93	\$0.00
	200901	87	\$11.69	5.757	203	\$11.69	\$0.00
	200901	87	\$273.57	5.757	4752	\$273.57	\$0.00
	200901	87	\$1,042.82	5.757	18114	\$1,042.82	\$0.00
	200901	87	\$214.16	5.757	3720	\$214.16	\$0.00
	200901	87	\$207.25	5.757	3600	\$207.25	\$0.00
	200901	87	\$141.62	5.757	2460	\$141.62	\$0.00
	200901	87	\$38.00	5.757	660	\$38.00	\$0.00
	200901	87	\$65.11	5.757	1131	\$65.11	\$0.00
	200901	87	\$338.51	5.757	5880	\$338.51	\$0.00
	200901	87	\$51.12	5.757	888	\$51.12	\$0.00
	200901	87	\$2.36	5.757	41	\$2.36	\$0.00
	200901	87	\$644.78	5.757	11200	\$644.78	\$0.00
	200901	87	\$13.82	5.757	240	\$13.82	\$0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ON PEAK FUEL REVENUES PER CIS II	OFF PEAK FUEL REVENUES PER CIS II	ON PEAK FUEL FACTOR PER ORDER (Cents/kWh)	OFF PEAK FUEL FACTOR PER ORDER (Cents/kWh)	ON PEAK BILLING KWH	OFF PEAK BILLING KWH	CALCULATED ON PEAK FUEL REVENUES (Column (8)*Column (9))	CALCULATED OFF PEAK FUEL REVENUES (Column (7)*Column (9))	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED ON PEAK FUEL REVENUES Column (4) - Column (10)	OFF PEAK FUEL REVENUES PER CIS II - CALCULATED OFF PEAK FUEL REVENUES Column (5) - Column (11)
	2008D1	90	\$43,831.90	\$116,344.21	5.928	5.482	789970	2141830	\$43,831.90	\$116,344.21	\$0.00	\$0.00
	2008D1	90	\$59,176.79	\$183,958.91	5.928	5.482	889253	3035541	\$59,176.79	\$183,958.91	\$0.00	\$0.00
	2008D1	90	\$23,711.17	\$87,421.71	5.928	5.482	889488	1241196	\$23,711.17	\$87,421.71	\$0.00	\$0.00
	2008D1	90	\$24,074.08	\$84,328.00	5.928	5.482	408108	1184280	\$24,074.08	\$84,328.00	\$0.00	\$0.00
	2009D1	90	\$11,235.40	\$31,808.95	5.928	5.482	189531	685603	\$11,235.40	\$31,808.95	\$0.00	\$0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER (Cents/kWh)	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)	FUEL REVENUES PER CIS II - CALCULATED FUEL REVENUES Column (4) - Column (7)
[REDACTED]	200901	91	\$400,013.46	5.586	7161000	\$400,013.46	\$0.00

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FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

December, 2009

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Cufler	0	\$0.00
Riviera	0	\$0.00
Putnam	200,560	(\$40,261.45)
Sanford	5,366,834	(\$1,081,380.77)
FLauderdale	2,317,109	(\$465,148.38)
Port Everglades - Steam	446,178	(\$89,568.07)
Lauderdale/Pf Everglades GT	21,400	(\$4,295.95)
Cape Canaveral	368,336	(\$73,841.46)
Martin Blr 1 & 2	988,867	(\$200,521.72)
Turkey Point Units 1, 2 & 5	3,681,608	(\$735,050.03)
Martin Units 3, 4 & 8	4,881,607	(\$978,958.90)
Fl. Myers Units 2 & 3	5,597,051	(\$1,123,580.79)
Manatee	3,798,318	(\$762,092.41)
Weal County	6,183,958	(\$1,040,654.40)
Total	2,958,885	(\$8,596,454.33)

money received during the month

43-5 P
1 P

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	163,471,918.53	(1)
Gas Tolling/(Reverse Tolling)	0.00	(1)
Natural Gas Transporter	32,037,892.56	(1)
Miscellaneous Expenses		(1)
Total Estimated (1)	9.289730	
Gas Adjustment (2)	(0.004235)	(2)
Total Receiving Report	9.285495	
Less: Sales/Refunds (3)	(0.200745)	(3)
Total	8.084755	(4)

43-5 P.4
1 P

43-5 P.5
1 P

U * A

163,471,918.530 +
32,037,892.560 +
002

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETII
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & T.
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

M. Coller	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/IB
S. Patrie	EMT/JB	S. Prince	ACG/GO
M. Sullivan	PGD/IB	W. Jenkins	ACG/GO
M. McAfee	PGD/IB	M. Acosta	RAD/GO

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(A) [Redacted]

Wp 43-5 P.1
1 P

43-5 P
1 P

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUB MONTHLY ADJUSTED BY ACCOUNTING DEPT FOR PRK MONTH ADJUSTMENTS]

C

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$
DWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT Please take note of account 222 (3)
Lehman Interest DEBIT		decrease liability to actual payment		
Total Adjustments				
TOTAL				

43-5 P.3

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			6,595,454.33	REFER TO SALES ATTACHMENT
TOTAL			6,595,454.33	

43-5 P.3

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]	
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]	9.0976

QTY (MMBTU)	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
18,944,867	BROOKER = 1.0230	PPN, PBN, PCC
	PERRY STREAM 1 = 1.0190	FTMYERS
	WEST PALM = 1.0190	PMR, PRV, PPE, PFL, PCU, PTF
	GNGS = 1.0130	MANATEE
	GNGS = 1.0130	MARTIN
	GNGS = 1.0130	WEST COUNTY
32,828,634		

Less gas adj.



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45-3 P.3

43-5
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Pf

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January, 2009

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Cutler	0	\$0.00
Riviera	287	(\$84.22)
Pulnam	276,225	(\$61,812.67)
Sanford	5,448,930	(\$1,218,898.95)
Fl Lauderdale	3,213,957	(\$719,210.42)
Port Everglades - Steam	443,560	(\$99,258.63)
Lauderdale/Fl Everglades GT	8,221	(\$1,839.67)
Cape Canaveral	497,776	(\$111,390.94)
Martin Blr 1 & 2	703,552	(\$157,439.15)
Turkey Point Units 1, 2 & 8	3,821,778	(\$865,227.15)
Martin Units 3, 4 & 8	6,428,255	(\$1,438,049.69)
Fl. Myers Units 2 & 3	5,217,371	(\$1,167,528.87)
Manatee	4,078,148	(\$912,598.24)
Total MMBTU	30,541,309.33	(\$6,743,316.70)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

0 * A

	UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	195,920,461.81	(1)
Gas Tolling/(Reverse Tolling)	0.00	(1)
Natural Gas Transporter	30,541,309.33	(1)
Miscellaneous Expenses		(1)
Total Estimated (1)	10.119558	
Gas Adjustment (2)	(0.002078)	(2)
Total Receiving Report	10.117480	
Less: Sales/Refunds (3)	(0.223777)	(3)
Total Expense	\$9,893,028.44	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

M. Coller	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/JB
S. Palria	EMT/JB	S. Prince	ACG/GO
M. Sullivan	PGD/JB	W. Jenkins	ACG/GO
M. McAfee	PGD/JB	M. Acosta	RAD/GO

Source: DTR #15

43-5
2
P-3

P3 2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSE... MONTHLY ADJUSTED BY ACCOUNTING DEPT FOR PRIO... MONTH ADJUSTMENTS]

A B

TERMINAL MISCELLANEOUS EXPENSES INCURRED DURING CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$	
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					

TERMINAL MISCELLANEOUS RECEIPTS DURING CURRENT MONTH				\$	
FROM	CARNS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
TOTAL				REFER TO SALES ATTACHMENT	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)		
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)		9.8536

FGT GAS DAY ENERGY MEASURED (2 MONTH)	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
20,025,360 (MMBTU)	BROOKER =	1.0340	PPN, PSN, PCC
	PERRY STREAM 1 =	1.0290	FTMYERS
	WEST PALM =	1.0330	PNR, PRV, PPE, PFL, PCU, PTF
	GNSS =	1.0260	PNT
TO: 10,317,274			
			30,342,634

43-5
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P-5

Source: DRR #15

PS

(PBC)

CONFIDENTIAL P.

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

[REDACTED]

For Transaction Period:

FEBRUARY 1 through FEBRUARY 28, 2009

<u>GENERATION</u>		<u>AMOUNT</u>
29,326.711 MWH ('87 SOC) C1		\$ 768,152.56
5,254.856 MWH ('91 CONTRACT) C2		118,676.57
34,581.567 MWH	Monthly Energy Payment	886,829.13
Amount Due for Capacity Payment ('87 SOC) C1		1,939,500.00
	('91 CONTRACT) C2	292,600.00
	Monthly Capacity Payment	2,232,100.00
FPL Customer Charge ^1		(378.28)

TOTAL (3) \$ 3,118,550.85 SAP

Feb. estimate A 903,667.295 +
 Feb. actual + 886,829.136
 1 (UNITED Rate Schedule effective 01/06) 002
 Kue-UP EA = 16,838.163
 768,152.56 +
 118,676.57 +
 (1) 886,829.13 + T
 1,939,500.00 +
 292,600.00 +
 (2) 2,232,100.00 + T
 886,829.13 +
 2,232,100.00 +
 378.28 +
 SAP 3,118,550.85 + T

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51
51-1

ICE NO: RAP-0209-07-06

SAP 3,118,550.85 + T

51-2

Source FUEL AUDIT REQUEST No. 47

EST

(P)

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2

Facility Name: [REDACTED]

Report Month : February , 2009

Date	Energy (MWH)	Payment (\$)
02/01/09	1,402.552	38,701.78
02/02/09	1,396.418	35,972.73
02/03/09	1,402.596	34,527.66
02/04/09	1,393.812	40,582.83
02/05/09	1,399.722	45,410.39
02/06/09	1,404.433	43,101.42
02/07/09	1,405.627	37,752.17
02/08/09	1,261.095	33,487.60
02/09/09	920.276	27,015.87
02/10/09	920.318	26,245.60
02/11/09	908.811	27,184.00
02/12/09	917.103	27,071.05
02/13/09	919.654	23,899.67
02/14/09	917.063	23,991.52
02/15/09	1,356.573	33,931.41
02/16/09	1,291.955	30,899.00
02/17/09	1,416.361	35,980.00
02/18/09	1,412.452	35,867.40
02/19/09	1,414.382	36,076.22
02/20/09	1,416.185	35,469.16
02/21/09	1,417.745	35,738.34
02/22/09	1,400.039	34,342.44
02/23/09	1,386.979	31,404.29
02/24/09	1,203.819	28,498.11
02/25/09	399.022	8,594.48
02/26/09	1,123.206	27,023.66
02/27/09	1,394.713	32,397.99
02/28/09	1,378.656	32,500.50
Monthly Total	34,581.567	903,667.29

Average Cost : 26.13 \$/MWH

Maximum Energy : 59.926 MWH on 02/21/09:20

Execution Date/Time : 03/02/09 at 12:46:00

estimate for February
51-2
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(10)

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Actual

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

Facility Name: [REDACTED]

Report Month : February , 2009

Date	Energy (MWH)	Payment (\$)
02/01/09	1,402.552	38,160.91
02/02/09	1,396.418	35,736.40
02/03/09	1,402.596	33,876.88
02/04/09	1,393.812	38,155.40
02/05/09	1,399.722	41,345.49
02/06/09	1,404.433	40,893.81
02/07/09	1,405.627	37,586.76
02/08/09	1,261.095	33,406.46
02/09/09	920.276	26,165.84
02/10/09	920.318	25,618.50
02/11/09	908.811	25,681.94
02/12/09	917.103	25,743.18
02/13/09	919.654	23,628.14
02/14/09	917.063	23,991.52
02/15/09	1,356.573	33,850.56
02/16/09	1,291.955	30,845.65
02/17/09	1,416.361	35,882.98
02/18/09	1,412.452	35,494.97
02/19/09	1,414.382	35,515.26
02/20/09	1,416.185	35,366.75
02/21/09	1,417.745	35,614.37
02/22/09	1,400.039	34,256.68
02/23/09	1,386.979	31,313.54
02/24/09	1,203.819	28,427.05
02/25/09	399.022	8,594.48
02/26/09	1,123.206	26,950.15
02/27/09	1,394.713	32,304.16
02/28/09	1,378.656	32,421.30
Monthly Total	34,581.567	886,829.13

Average Cost : 25.64 \$/MWH

Maximum Energy : 59.926 MWH on 02/21/09:20

Execution Date/Time : 03/20/09 at 16:46:46

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51-2
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(JW)

EST

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

2 Facility Name: [REDACTED]

Month: March, 2009

Date	Energy (MWH)	Payment (\$)
37,239.924 ÷ 1		
30 =		
1,241.3308*	1,382.033	32,021.11
	1,383.767	30,576.53
	1,385.161	35,418.93
1,241.3308*	1,389.482	36,274.51
37,239.924*	1,077.106	26,567.48
002	1,384.531	33,483.53
38,481.2548*	1,388.511	32,591.47
	1,172.596	27,155.42
03/09/09	1,383.227	33,224.8
03/10/09	1,384.502	31,769.81
03/11/09	1,382.425	32,029.36
03/12/09	1,382.296	34,238.41
03/13/09	1,387.749	35,277.73
03/14/09	1,378.515	34,376.47
03/15/09	1,243.431	31,302.53
03/16/09	901.562	23,645.98
03/17/09	901.288	23,870.94
03/18/09	898.879	22,453.25
03/19/09	892.589	23,508.93
03/20/09	866.697	22,729.76
03/21/09	837.821	21,045.55
03/22/09	940.310	22,253.24
03/23/09	1,366.293	31,905.48
03/24/09	1,357.021	32,800.85
03/25/09	1,369.234	33,467.41
03/26/09	1,345.578	33,197.42
03/27/09	1,335.881	33,461.51
03/28/09	1,370.919	35,442.01
03/29/09	1,369.472	35,030.78
03/30/09	1,381.048	34,188.95

⊗ 915,310.21 ÷ 1
31 =

29,526.1358064*

29,526.1358064 +
915,310.21 +

002
944,836.345806*

Recalculation of 31 days
+ 915,310.21
+ 30 days
+ 30,510.34

\$ 915,310.21
+ 30,510.34
= 945,820.55

944,836.35 (51)
\$ 984.20

diff. immaterial

Monthly Total ~~37,239.924~~ ~~915,310.21~~

Average Cost: ~~24.58~~ ~~\$/MWH~~ $\frac{944,836.353}{51} = 31 \text{ days}$

Maximum Energy: 59.017 MWH on 03/03/09:22

Execution Date/Time: 04/01/09 at 08:23:28

\$915,310.21 is for 31 days which March has.
The \$915,310.21 + \$30,510.34 = 31 days.

Estimated
\$ for March

(PAC)

CONFIDENTIAL

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

For Transaction Period:

FEBRUARY 1, 2009 through FEBRUARY 28, 2009

<u>GENERATION</u>		<u>AMOUNT</u>
32,010.678 MWH (87 SOC) C1		\$ 832,465.69 2
1,662.278 MWH (91 CONTRACT) C2		37,650.52
<u>33,672.956 MWH</u>	Monthly Energy Payment	① 870,116.21
Amount Due for Capacity Payment ('87 SOC) C1		2,180,809.40
	('91 CONTRACT) C2	93,100.00
	Monthly Capacity Payment	② 2,273,909.40

FPL Customer Charge *1

③ (378.28) 4.5

TOTAL

④ \$ 3,143,647.33 5AD

¹ GSLDT-3 Rate Schedule effective 01/

$$\begin{array}{r} 870,116.21 \\ 836,180.19 \\ \hline 34 = 16,063.89 \end{array}$$

$$\begin{array}{r} 16.21 + \\ 909.4 + \\ 25.61 + \\ \hline 951.3 \end{array}$$

$$\begin{array}{r} 917,801.98 \\ 16,063.89 \\ \hline 933,865.87 \end{array}$$

$$\begin{array}{r} 78.28 - \\ 25.61 + \\ 47.33 + \\ \hline 99.00 \end{array}$$

⑤ 51-3
 ⑥ 51-3
 ⑦ 81-3
 ⑧ 3

INVOICE NO: RAP-0209-07-07

51-3

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EST

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2 Facility Name: [REDACTED]

Report Month : February , 2009

Date	Energy (MWH)	Payment (\$)
02/01/09	1,220.846	34,469.81
02/02/09	860.455	22,761.56
02/03/09	858.678	21,742.82
02/04/09	862.512	26,223.57
02/05/09	829.394	28,610.51
02/06/09	852.546	27,580.57
02/07/09	834.918	23,096.26
02/08/09	1,033.178	28,142.98
02/09/09	1,339.598	38,832.80
02/10/09	1,320.933	37,234.63
02/11/09	1,308.907	38,712.44
02/12/09	1,324.866	38,543.65
02/13/09	1,328.344	34,273.34
02/14/09	1,319.532	34,225.61
02/15/09	1,320.513	33,380.61
02/16/09	1,302.334	31,772.64
02/17/09	1,337.579	34,447.04
02/18/09	1,118.710	28,711.67
02/19/09	1,309.692	33,851.94
02/20/09	1,345.398	34,087.25
02/21/09	1,349.707	34,358.94
02/22/09	1,345.118	33,325.80
02/23/09	1,339.150	30,471.74
02/24/09	1,346.246	32,008.12
02/25/09	1,336.064	31,298.74
02/26/09	1,330.702	31,719.80
02/27/09	1,335.879	31,094.29
02/28/09	1,318.059	31,200.97

Monthly Total 33,729.858 886,180.10

Average Cost : 26.27 \$/MWH

Maximum Energy : 57.803 MWH on 02/21/09:09

Execution Date/Time : 03/02/09 at 09:52:22

RTU
3/2/09

51-3

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EC

(100) 1

Actual

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2 Facility Name: [REDACTED]

Report Month : February , 2009

Date	Energy (MWH)	Payment (\$)
02/01/09	1,220.624	33,994.21
02/02/09	861.114	22,671.92
02/03/09	859.377	21,363.10
02/04/09	863.180	24,488.12
02/05/09	829.965	25,752.16
02/06/09	852.928	26,031.89
02/07/09	835.519	23,083.50
02/08/09	1,033.424	28,132.59
02/09/09	1,339.207	37,626.03
02/10/09	1,320.618	36,350.13
02/11/09	1,308.536	36,612.94
02/12/09	1,324.540	36,722.73
02/13/09	1,328.060	33,873.65
02/14/09	1,319.154	34,188.21
02/15/09	1,320.127	33,344.22
02/16/09	1,302.128	31,738.34
02/17/09	1,337.221	34,407.98
02/18/09	1,118.757	28,473.59
02/19/09	1,309.336	33,323.81
02/20/09	1,344.982	34,044.08
02/21/09	1,349.174	34,305.93
02/22/09	1,344.557	33,284.65
02/23/09	1,338.719	30,432.21
02/24/09	1,345.710	31,966.39
02/25/09	1,282.603	30,003.65
02/26/09	1,330.273	31,679.18
02/27/09	1,335.414	31,053.57
02/28/09	1,317.709	31,167.43
Monthly Total	33,672.956	870,116.21

Average Cost : 25.84 \$/MWH

Maximum Energy : 57.766 MWH on 02/21/09:09

Execution Date/Time : 03/20/09 at 18:37:58

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EST

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2

Month: March, 2009

	Energy	Paymer	
	(MWH)	(\$)	
35,684.511			888,195.46 ÷ I
30 =			30 =
1,189.4837*	1,223.969	28,414.73	
	879.878	19,578.63	29,606.5153333*
1,189.4837*	864.809	22,625.51	
35,684.511	863.613	23,159.31	29,606.5153333+
002	593.125	14,981.21	888,195.46+
36,873.9947*	864.614	21,239.63	002
	868.360	20,546.62	917,801.975333*
	825.028	19,336.51	
	1,325.691	32,124.06	
	1,292.981	29,734.01	
03/11/09	1,319.943	30,712.63	
03/12/09	1,306.474	32,799.31	
03/13/09	1,312.176	33,918.86	
03/14/09	1,307.011	33,061.62	
03/15/09	1,310.099	33,592.73	
03/16/09	1,311.068	34,067.71	
03/17/09	1,322.573	34,653.54	
03/18/09	1,333.466	33,116.49	
03/19/09	1,311.961	34,308.66	
03/20/09	1,294.091	33,725.77	
03/21/09	1,316.740	32,641.46	
03/22/09	1,325.532	31,510.72	
03/23/09	1,298.179	30,446.27	
03/24/09	1,257.036	30,706.59	
03/25/09	1,294.848	31,984.21	
03/26/09	1,305.435	32,472.37	
03/27/09	1,292.997	32,833.77	
03/28/09	1,277.125	33,697.37	
03/29/09	1,273.605	33,276.10	
03/30/09	1,312.084	32,928.88	

The +917,801.98 represents 31 days

for 30 days

Monthly Total ~~35,684.511~~ ~~888,195.46~~

Average Cost: ~~24.89 \$/MWH~~ 36,873.994 917,801.987

Maximum Energy: 56.520 MWH on 03/11/09:08

Execution Date/Time: 04/01/09 at 08:23:52

51-3
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CONFIDENTIAL



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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

[Redacted]

For Transaction Period:

FEBRUARY 1, 2009 THROUGH FEBRUARY 28, 2009

<u>GENERATION</u>	<u>AMOUNT</u>
E 141,083.713 MWh ³⁴	(A) \$3,311,558.49 ^{514 1/2}
C Monthly Capacity Payment	\$10,438,569.40
FPL Customer Charge ⁴¹	(\$371.88)
TOTAL	\$13,749,756.01

February estimate
TERMINATION FEE $3,383,654.94$ ⁵¹⁻⁴
 February actual ^(A) $3,311,558.49$
 True-up $72,096.45$
 March estimate $3,769,113.64$
 + True-up $72,096.45$
 GS LDI-3 Rate Schedule
 $3,697,017.15$ ⁵¹⁻⁴

$1,051,044,229$ ⁵¹⁻⁴
 $51-4$
 $51-4$
 $51-4$

INVOICE NO: RAP-0209-06-13

51-4

(PBC) 1

Est

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2

Facility Name: [REDACTED]

Report Month : February , 2009

Date	Energy (MWH)	Payment (\$)
02/01/09	4,979.420	119,714.24
02/02/09	5,081.340	122,164.55
02/03/09	5,163.603	124,174.44
02/04/09	6,086.518	146,471.22
02/05/09	5,915.421	142,362.93
02/06/09	6,071.617	146,120.07
02/07/09	5,787.489	139,148.17
02/08/09	6,083.831	146,296.92
02/09/09	5,512.738	132,588.79
02/10/09	5,406.897	130,000.29
02/11/09	5,795.273	139,409.88
02/12/09	5,724.864	137,673.53
02/13/09	5,761.103	138,528.92
02/14/09	5,540.915	133,238.24
02/15/09	6,030.438	144,999.90
02/16/09	5,610.025	134,889.71
02/17/09	5,833.014	140,251.38
02/18/09	5,483.655	131,836.36
02/19/09	4,499.134	108,166.81
02/20/09	4,395.989	105,687.01
02/21/09	5,073.429	121,973.83
02/22/09	2,971.486	71,439.54
02/23/09	3,081.610	74,087.11
02/24/09	3,120.335	75,018.12
02/25/09	4,040.184	97,132.88
02/26/09	4,748.245	114,155.84
02/27/09	3,898.896	93,736.11
02/28/09	3,010.942	72,388.15

Monthly Total 140,708.411 3,383,654.94

Average Cost : 24.05 \$/MWH

Maximum Energy : 260.129 MWH on 02/09/09:07

Execution Date/Time : 03/02/09 at 09:52:47

RTU
3/2/09

13,702
51-4

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(PBL)

Actual

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2 Facility Name: [REDACTED]
Report Month : February , 2009

Date	Energy (MWH)	Payment (\$)
02/01/09	4,992.220	117,133.57
02/02/09	5,094.634	119,536.15
02/03/09	5,177.150	121,528.92
02/04/09	6,100.283	143,362.53
02/05/09	5,929.696	139,365.47
02/06/09	6,085.899	143,031.65
02/07/09	5,801.208	136,128.18
02/08/09	6,097.626	143,122.85
02/09/09	5,526.496	129,760.35
02/10/09	5,420.890	127,206.53
02/11/09	5,809.543	136,445.29
02/12/09	5,734.582	134,611.56
02/13/09	5,774.998	135,537.27
02/14/09	5,555.019	130,382.16
02/15/09	6,044.372	141,852.83
02/16/09	5,624.135	131,989.94
02/17/09	5,847.040	137,219.43
02/18/09	5,496.555	128,964.81
02/19/09	4,512.412	105,874.01
02/20/09	4,409.499	103,459.37
02/21/09	5,086.572	119,345.42
02/22/09	2,983.982	70,012.70
02/23/09	3,094.088	72,596.10
02/24/09	3,132.730	73,502.75
02/25/09	4,053.707	95,111.48
02/26/09	4,762.295	111,736.98
02/27/09	3,912.048	91,787.76
02/28/09	3,024.034	70,952.43
Monthly Total	141,083,713	3,311,558.49

13, 102

Average Cost : 23.47 \$/MWH
Maximum Energy : 260.736 MWH on 02/09/09:07
Execution Date/Time : 03/19/09 at 11:24:06

51-4

51-4
2/14

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DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

2

Facility Name: [REDACTED]

March, 2009

	Energy (MWH)	Payment (\$)
155,426.88251	2,533.008	59,431.5
03/30/09	2,843.150	66,708.3
5,180.89606666*	2,687.945	63,066.8
03/31/09	4,968.710	116,580.0
5,180.89606666+	4,823.914	113,182.7
155,426.882+	4,910.175	115,206.8
002	5,636.677	132,252.47
160,607.778066*	5,127.517	120,306.1
03/10/09	4,226.225	99,159.1
03/10/09	5,050.859	118,507.1
03/11/09	5,372.996	126,069.1
03/12/09	5,584.313	131,064.46
03/13/09	5,655.875	132,740.72
03/14/09	6,088.387	142,888.75
03/15/09	5,331.419	125,171.30
03/16/09	5,871.728	137,876.78
03/17/09	5,547.199	130,229.93
03/18/09	5,740.719	134,711.28
03/19/09	5,757.640	135,143.23
03/20/09	5,538.743	129,995.44
03/21/09	5,342.599	125,370.34
03/22/09	5,805.885	136,226.77
03/23/09	5,722.366	134,265.86
03/24/09	5,172.925	121,373.27
03/25/09	5,655.729	132,715.51
03/26/09	5,993.582	140,642.27
03/27/09	5,854.247	137,382.78
03/28/09	5,632.827	132,249.61
03/29/09	5,327.511	125,053.67
03/30/09	5,622.012	131,956.26

3,647,529.29 ÷ I
30 =
121,584.309666*
121,584.309666+
3,647,529.29+
002
3,769,113.59966* ↑

Monthly Total ~~155,426.882~~ ~~3,647,529.29~~

Average Cost : ~~155,426.882~~ / ~~3,647,529.29~~ = 23.47 \$/MWH *60 = 31 days*

Maximum Energy : 260.139 MWH on 03/12/09:09

Execution Date/Time : 04/01/09 at 08:24:14

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-3

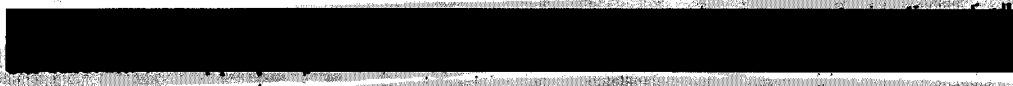
[Pages 1 through 13]

Storage Agreement

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Shipper:
Florida Power & Light Company
700 Universe Boulevard.
Juno Beach, FL. 33408

Contact:
EMT-Gas Operations
Telephone: (561) 625-7012
Fax: (561) 625-7197

SS-3

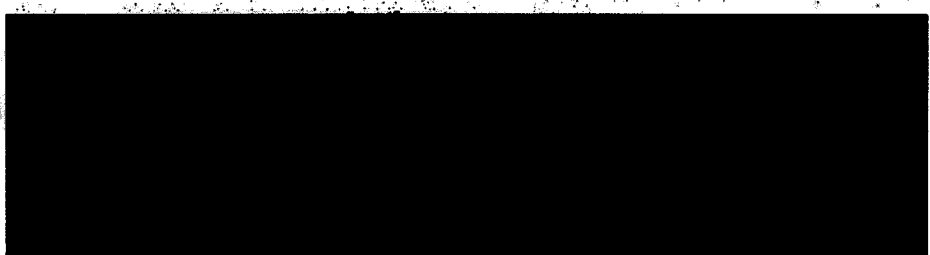
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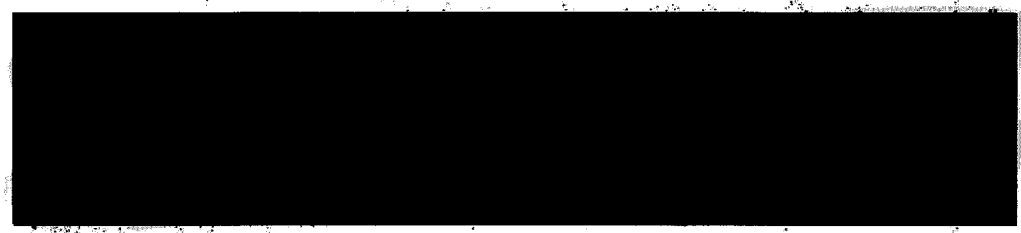
Shipper:
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408

Contact:
EMT-Accounting
Telephone: (561) 6915-7897
Fax: (561) 625-7197



Shipper:
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408

Contact:
EMT-Gas Operations
Telephone: (561) 625-7012
Fax (561) 625-7197
Nights/Weekends: (561) 625-7000



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SS-3

P15

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-3

[Pages 16 through 18]

Storage Agreement

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

WITNESS:

[Signature]

SHIPPER:

FLORIDA POWER & LIGHT COMPANY

By: *Terry A. Morrison*

Its: *Vice President*

*MAAR
WJM
BDA*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 55-3

[Pages 20 through 50]

Storage Agreement

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Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Vice President, Energy Marketing and Trading

The parties hereto, acting through their duly authorize representatives, have executed this
Consent as of the date first aforesaid.

FLORIDA POWER & LIGHT COMPANY

By _____
Its _____

By _____
Its _____

By _____
Its _____

SS-13

PSI

SECOND REVISED

EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Fuel Cost Recovery Clause
AUDIT CONTROL NO: 10-004-4-1
DOCKET NO. 150001-EI
Date: August 3, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant.

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
8	Notes on the Board of Director's Minutes	9	N			
9	List of Internal Audits	4	Y	Pg. 1, Lns. 1A, 2A, 2B, 3A-9A, 10A, 10B, 11A-15A, 15B, 16A-21A, 21B Pg. 2, Lns. 22A-25A, 25B, 26A-29A, 29B, 30A, 31A, 31B, 32A-43A Pg. 3, Lns. 44A-63A, 65A, 65B, 66A, 55B Pg. 4, Lns. 67A-72A	(b)	A. Maceo
9-1	List of Internal Audits chosen for review	1	Y	Col. A	(b)	A. Maceo
9-2	Business Cycle Teams and Shared Services Controls	12	Y N Y	Pgs. 1-4, All Pg. 5 Pgs. 6-12, All	(d)	G. Yupp
9-3	Notes from the Internal Auditor's Reports	16	Y	All	(b)	A. Maceo
25-2	Procedures for Fuel Inventory Measurements	36	N Y	Pgs. 1, 17-28 Pgs. 2-16, All	(e)	G. Yupp
41-1	Rate Code 85 Billing Summary	9	Y Y N	Pg. 1, Lns. 1A, 2A, 3A Pgs. 2-6, Line 1A, 1B Pgs. 7-9	(e)	D. Rodriguez
41-2	Rate Code 851 Billing Summary	3	Y N	Pg. 1,3, Line 1A, 1B Pg. 2	(e)	D. Rodriguez
41-3	Rate Code 853 Billing Summary	1	Y	Line 1A, 1B	(e)	D. Rodriguez

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
41-4	Rate Code 810 and 940 Billing Summary	2	N Y	Pg. 1 Pg. 2, Line 1A, 1B	(e)	D. Rodriguez
41-5	Rate Code 44 RS-1 Billing Summary	26	Y	Pgs. 1-26, Col. 1	(e)	D. Rodriguez
43-2/1	Testing of Expense Sample	30	N			
43-2/2	Reconciliation of unit price	1	N			
43-4/1	Testing of Account 151 Sample	12	N			
43-4/1-1	Invoice	2	N			
43-4/2	Accruals and Invoices	4	N			
43-4/3	Accruals	1	N			
43-4/3-1	Invoice	7	N			
43-4/4	Accruals	1	N			
43-4/5	Invoice	6	N			
43-5/1	Natural Gas Receiving Report Natural Gas Computation Report Monthly Closing Report	5	N Y N Y	Pgs. 1-2 Pg. 3, Col. A, Footnotes 1-5 Pg. 4 Pg. 5, Cols. A-C, Footnotes 1-3	(d), (e)	G. Yupp
43-5/2	Natural Gas Receiving Report Natural Gas Computation Report Monthly Closing Report	5	N Y N Y	Pgs. 1-2 Pg. 3, Cols. A-B Pg. 4 Pg. 5, Cols. A-B	(d), (e)	G. Yupp
43-5/2-1	Monthly Gas Closing Report Gas Deal Forms	36	N			
43-5/2-1/1	Purchase Statement and Platts	9	N			
45-1	Schedule A5	2	N			
45-1/1	Monthly Report of Cost and Quality of Fuel Oil for Electric Plants	1	N			
45-1/2	Reconciliation of A5 to Form 423	2	N			
45-1/3	Fossil Fuel Inventory Report	1	N			
45-2	Reconciliation of A5 to Form 423	1	N			
47 pg. 3	UPS Schedule	1	N			
48-1	Schedule A6	1	N			
48-1/1	FKEC JV09G Entry Calculation	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
48-1/2	Email	1	N			
48-1/3	Power Deal Lambda Report	4	N			
48/1-3-1	Power Deal	1	N			
48-1/3-2	Estimated Transmission Service Billing Summary	1	N			
48-1/3-3	Power Deal Lambda Report – July 2009 and Invoices	20	N			
48-1/4	Power Sold Schedule E6	1	N			
48-1/4-1	Power Sold Schedule	1	N			
48-4/4-2	St. Lucie Reliability Agreement	10	N			
48-2	Schedule A6	1	N			
48-2/1	FKEC JV09G Entry Calculation	1	N			
48-2/2	EMAIL	1	N			
48-2/3	Power Deal Lambda Report	3	N			
48-2/3-1	Power Sold Schedule A6	1	N			
48-2/3-2	Estimated Transmission Service Billing	1	N			
48-2/4	Power Sold – Schedule E6	1	N			
49-1	Economy Energy Purchases	1	N			
49-1/1	Economy Energy Purchases	1	N			
49-1/1-1	Actual Interchange Billing Summary	1	N			
49-2	Power Deal Lambda Report Purchase Statements	9	N			
49-2	Power Deal Lambda Report	53	N			
50-1/1	SJRPP Semi-Annual Coal Inventory Reconciliation in Tonnage	2	N			
50-1/1-1	Fuel Requisition	2	N			
50-1/1-2	SJRPP Fuel Consumption	1	N			
50-1/1-3	Reconciliation of Plant Survey to Accounting	1	N			
50-1/1-3/1	SJRPP Fuel Inventory Analysis Coal	1	N			
50-1/1-4	Coal Inventory Adjustment	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
50-2/1	SJRPP Semi-Annual Coal Inventory	2	N			
50-2/1-1	Fuel Requisition	2	N			
50-2/1-2	SJRPP Fuel Consumption	1	N			
50-2/1-3	SJRPP Reconciliation of Plant Survey	1	N			
50-2/1-3/1	SJRPP Fuel Inventory Analysis Coal	1	N			
50-2/1-4	SJRPP Coal Survey Adjustments	1	N			
50-4	Fuel Requisition Scherer Unit 4	1	N			
50-4/1	Scherer 4 Burn and Purchases	1	N			
50-4/1-1	Schedule A5	1	N			
50-4/1-2	Schedule A5	1	N			
50-4/1-3	LFARS Fuel Used in Electric Generating	2	N			
50-4/2	Fuel Coal Stock Ledger Plant Scherer Stockpile	1	N			
50-4/2-1	M&S Corrections and Adjustments	1	N			
50-4/2-1/1	Allocation of Survey Results to Owner	1	N			
50-5	Fuel Coal Stock Ledger	1	N			
50-5/1	Scherer 4 Burn and Purchases	1	N			
50-5/1-1	M&S Corrections and Adjustments	1	N			
50-5/1-2	Allocation of Survey Results to Owner	1	N			
50-5/2	Fuel Coal Stock Ledger	1	N			
50-5/2-1	Schedule A5	1	N			
50-5/2-2	LFARS Fuel Used in Electric Generation	2	N			
50-6	Fuel Requisition	2	N			
50-6/1	Scherer 4 Burn and Purchases	1	N			
50-6/1-1	M&S Corrections and Adjustments	1	N			
50-6/1-2	Allocation of Survey Results to Owner	1	N			
50-6/1-3	Fuel Coal Stock Ledger	2	N			
50-6/1-4	Schedule A5	1	N			
50-7	Scherer Unit 4	1	N			
50-7/1	Scherer 4 Burn and Purchases	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
50-7/1-1	M&S Corrections and Adjustments	1	N			
50-7/2	Fuel Coal Stock Ledger	1	N			
50-7/2-1	LFARS Fuel Used in electric Generation	2	N			
50-7/2-2	Schedule A5	1	N			
51-2	Billing Statement	1	Y	Line 4	(d)	G. Yupp
51-2/1-1	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-2/1-2	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-2/2	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-3	Billing Statement	1	Y	Line 4	(d)	G. Yupp
51-3/1	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-3/2	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-3/3	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-4	Billing Statement	1	Y	Line 4	(d)	G. Yupp
51-4/1	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-4/2	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
51-4/3	Daily Energy Payment Summary	1	Y	Line 2	(d)	G. Yupp
52-1/1-1	Nuclear Fuel Invoice	2	N			
52-1/1-2	Nuclear Fuel Invoice	2	N			
52-1/1-3	Nuclear Fuel Invoice	2	N			
52-1/1-3/1	DOE Quarterly Payment Worksheet	4	N			
55	Company's answer on gas storage	1	N			
55-1	List of payments	1	N			
55-2	FINS Financial Report	4	N			
55-2/1	Invoice	3	N			
55-2/1-1	Allocation Pending Imbalance Adjustments	2	N			
55-2/2	Invoice	3	N			
55-2/2-1	Allocation Pending Imbalance Adjustments	6	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
55-3	Storage Agreement	51	Y	Pg. 1-13, All Pg. 14, Lns. 1-27 Pg. 15, Lns. 1-5, 10-14b, 15-23 Pgs. 16-18, All Pg. 19, Lns. 1-10 Pgs. 20-50, All Pg. 51, Lns. 10-14, 17-19	(d), (e)	G. Yupp
56	Vendor rebates/credits	1	N			
56-1	FINS Financial Report, Detail Transaction Report, Natural Gas Receiving Report	13	N			
58	Transportation Costs	1	N			
58-2	Monthly Closing Report	1	N			
58-2/1	Invoices	68	N			

SECOND REVISED

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-1 for which I am identified as the affiant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2009. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0079-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Antonio Maceo]

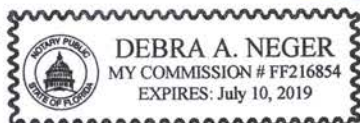
Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 28th day of July 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

[Handwritten signature of Notary Public]

Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP


BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.


2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information regarding heavy oil hedges, including contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for natural gas, fuel oil and power on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0079-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 31 day of July 2015, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-1 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.

3. Nothing has occurred since the issuance of Order No. PSC-14-0079-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez (handwritten signature)

Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 28th day of July 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J. Smith (handwritten signature)

Notary Public, State of Florida

My Commission Expires:

