

John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Com 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) E-mail: john.butler@fpl.com

August 4, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Ups for the Period January 2015 through December 2015, (ii) the prepared testimony and exhibits of FPL witness Terry J. Keith and (iii) FPL's 2016 Risk Management Plan.

Appendix III (Exhibit GJY-3; FPL's 2016 Risk Management Plan) contains confidential information. This electronic filing includes only the redacted version. Contemporaneous herewith, FPL will file via hand-delivery a Request for Confidential Classification.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor Docket No: 150001-EI Filed: August 4, 2015

PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF ITS FUEL COST RECOVERY AND CAPACITY COST RECOVERY ACTUAL/ESTIMATED TRUE-UPS FOR THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015 AND ITS 2016 RISK MANAGEMENT PLAN

Florida Power & Light Company ("FPL") hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery ("FCR") true-up of \$83,995,808 under-recovery, including interest, for the period January 2015 through December 2015, (2) approval of its actual/estimated Capacity Cost Recovery ("CCR") true-up of \$4,409,546 over-recovery, including interest, for the period January 2015 through December 2015 and (3) approval of its 2016 Risk Management Plan. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witness Terry J. Keith.

1. Pursuant to Order No. PSC-15-0096-PCO-EI, dated February 10, 2015, FPL hereby files its current-year actual/estimated true-up data. (Amended Order No. PSC-15-0169-PCO-EI, dated May 4, 2015)

2. The \$83,995,808 actual/estimated FCR under-recovery for the period January 2015 through December 2015 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2015 through June 2015 and re-estimated data for the period July 2015 through December 2015. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness Terry J. Keith, which are being filed together with this Petition and are incorporated herein.

3. FPL's total FCR under-recovery to be carried forward and included in the fuel factors for January 2016 through December 2016 is \$83,995,808. Per Order No. PSC-15-0161-PCO-EI, issued on April 30, 2015, FPL is refunding the 2014 final true-up over-recovery of \$10,088,837 in its midcourse correction fuel factors for the period May 2015 through December 2015.

4. The actual/estimated \$4,409,546 CCR over-recovery for the period January 2015 through December 2015 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2015 through June 2015 and re-estimated data for the period July 2015 through December 2015. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness Terry J. Keith, which are being filed together with this Petition and are incorporated herein.

5. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2016 through December 2016 is \$1,458,375. This consists of the \$4,409,546 actual/estimated over-recovery for 2015 plus the final under-recovery of \$2,951,171 for the period January 2014 through December 2014 that was filed on March 3, 2015.

6. Consistent with the Hedging Order Clarification Guidelines approved in Order No. PSC-08-0667-PAA-EI issued on October 8, 2008, FPL's 2016 Risk Management Plan is included in Appendix III to this Petition as Exhibit GJY-3, and will be sponsored by FPL witness G. J. Yupp in his 2016 projection testimony that will be filed on September 1, 2015.

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WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an under-recovery of \$83,995,808, including interest, as the actual/estimated FCR trueup amount for the period January 2015 through December 2015, (2) an over-recovery of \$4,409,546, including interest, as the actual/estimated CCR true-up amount for the period January 2015 through December 2015, and (3) FPL's 2016 Risk Management Plan.

Respectfully submitted,

R. Wade Litchfield, Esq. Vice President and General Counsel John T. Butler, Esq. Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5639 Facsimile: (561) 691-7135

By: <u>s/ John T. Butler</u> John T. Butler Fla. Bar No. 283479

CERTIFICATE OF SERVICE DOCKET NO. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 4th day of August 2015, to the following:

Suzanne Brownless, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for Florida Public Utilities Corp. 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley & McMullen Attorneys for Tampa Electric Company P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Andrew Maurey Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us amaurey@psc.state.fl.us

Dianne M. Triplett, Esq. Attorneys for Duke Energy Florida 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane Attorneys for Gulf Power Company P.O. Box 12950 Pensacola, Florida 32591-2950 jas@beggslane.com rab@beggslane.com srg@beggslane.com

James W. Brew, Esq. Owen J. Kopon, Esq. Laura A. Wynn, Esq. Attorneys for PCS Phosphate - White Springs Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com ojk@smxblaw.com laura.wynn@smxblaw.com Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520 rlmcgee@southernco.com

Matthew R. Bernier, Esq. Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Erik L. Sayler, Esq. John J. Truitt, Esq. J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us truitt.john@leg.state.fl.us Mike Cassel, Director/Regulatory and Governmental Affairs Florida Public Utilities Company 911 South 8th Street Fernandina Beach, Florida 32034 mcassel@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Esq. Moyle Law Firm, P.A. Attorneys for Florida Industrial Power Users Group 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com

By: <u>s/ John T. Butler</u>

John T. Butler Fla. Bar No. 283479 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 150001-EI FLORIDA POWER & LIGHT COMPANY

AUGUST 4, 2015

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

ACTUAL/ESTIMATED TRUE-UP JANUARY 2015 THROUGH DECEMBER 2015

TESTIMONY & EXHIBITS OF:

TERRY J. KEITH

2016 RISK MANAGEMENT PLAN

ER & LIGHT COMPANY OF TERRY J. KEITH NO. 150001-EI JST 4, 2015
OF TERRY J. KEITH NO. 150001-EI JST 4, 2015
[•] NO. 150001-EI JST 4, 2015
JST 4, 2015
ldress.
business address is 9250 West Flagler Street,
nd in what capacity?
er & Light Company ("FPL") as Director, Cost
tory Affairs Department.
n this docket?
stimony?
o present for Commission review and approval
stimated True-up amounts for the Fuel Cost
e Capacity Cost Recovery ("CCR") Clause for
December 2015.
ed to be prepared under your direction,
bit in this proceeding?
us schedules included in Appendices I and II.
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nated schedules and Appendix II contains the

1 The FCR Schedules contained in Appendix I include Schedules E3 through E9 2 that provide revised estimates for the period July 2015 through December 2015. 3 Also included in the FCR Schedules is FPL's Gas Reserves Revenue 4 Requirement Schedule. FCR Schedules A1 through A9 provide actual data for 5 the period January 2015 through June 2015. They are filed monthly with the Commission, are served on all parties and are incorporated herein by reference. 6 7 The FCR Schedules contained in Appendix I also provide the calculation of the 8 actual/estimated true-up amount and actual/estimated variances for the period 9 January 2015 through December 2015.

10

The CCR Schedules contained in Appendix II provide the calculation of the
 actual/estimated true-up amount and actual/estimated variances for the period
 January 2015 through December 2015.

Q. What is the source of the actuals data that you present by way of testimony
 or exhibits in this proceeding?

A. Unless otherwise indicated, the actuals data are taken from the books and
 records of FPL. The books and records are kept in the regular course of the
 Company's business in accordance with generally accepted accounting principles
 and practices, as well as the provisions of the Uniform System of Accounts as
 prescribed by this Commission.

Q. Please describe the data that FPL has used as a comparison when
 calculating the FCR and CCR true-ups presented in your testimony.

A. The FCR true-up calculation compares actual/estimated data consisting of
 actuals for January 2015 through June 2015 and revised estimates for July 2015
 through December 2015 to the data reflected in the midcourse correction that

1 was approved by Order No. PSC-15-0161-PCO-EI, issued on April 30, 2015.

The CCR true-up calculation compares actual/estimated data consisting of actuals for January 2015 through June 2015 and revised estimates for July 2015 through December 2015 to the data reflected in FPL's original projections for the period January 2015 through December 2015 filed on August 22, 2014.

6 Q. Please explain the calculation of the interest provision that is applicable to 7 the FCR and CCR true-ups.

8 Α. The calculation of the interest provision follows the methodology used in 9 calculating the interest provision for all cost recovery clauses, as previously 10 approved by this Commission. The interest provision is the result of multiplying 11 the monthly average true-up amount times the monthly average interest rate. The 12 average interest rate for the months reflecting actual data is developed using the 13 AA financial 30-day rates as published in the Federal Reserve website on the first 14 business day of the current and the subsequent month. The average interest rate 15 for the projected months is the actual rate published on the first business day in 16 July 2015, which reflects the interest rate from the last business day in June 17 2015.

18

19

FUEL COST RECOVERY CLAUSE

20

Q. Have you provided a schedule showing the calculation of the FCR 2015 actual/estimated true-up by month?

- A. Yes. Appendix I, Page 1 shows the calculation of the FCR actual/estimated trueup by month for the period January 2015 through December 2015.
- 25

Q. Please explain the calculation of the FCR end-of-period net true-up and
 actual/estimated true-up amounts you are requesting this Commission to
 approve.

4 Α. Appendix I, Page 1 shows the calculation of the FCR end-of-period net true-up 5 and actual/estimated true-up amount. The 2015 end-of-period net true-up 6 amount to be carried forward to the 2016 FCR factors is an under-recovery of 7 \$83,995,808 (Column 14, Line 45). This \$83,995,808 under-recovery is 8 comprised of the actual/estimated true-up under-recovery of \$83,873,265 for the 9 period January 2015 through December 2015 (Column 14, Line 39) plus associated interest of \$122,543 (Column 14, Line 40). Per Order No. PSC-15-10 11 0161-PCO-EI, issued on April 30, 2015, FPL is refunding the 2014 final true-up 12 over-recovery of \$10,088,837 in its midcourse correction fuel factors for the 13 period May 2015 through December 2015.

Q. Were these calculations made in accordance with the procedures
 previously approved in predecessors to this Docket?

16 A. Yes, they were.

Q. Have you provided a schedule showing the variances between the
 actual/estimated amounts and the projections in the midcourse correction
 for 2015?

A. Yes. Appendix I, Page 2 provides a comparison of jurisdictional revenues and
 costs on a dollar per MWh basis. Appendix I, Page 3 provides a variance
 calculation that compares the actual/estimated period data by component to the
 projected data by component from the midcourse correction for the May 2015
 through December 2015 period (January 2015 actuals and revised estimates for

1 February 2015 through December 2015).

2	Q.	Please describe the variance analysis on Page 2 of Appendix I.
3	A.	Appendix I, Page 2, provides a comparison of Jurisdictional Total Fuel Revenues
4		and Jurisdictional Total Fuel Costs (including Net Power Transactions) on a
5		dollar per MWh basis. The \$83,995,808 under-recovery is primarily due to an
6		increase in fuel prices resulting in a variance of \$87,939,348, partially offset by an
7		increase in consumption resulting in a variance of \$4,066,084.
8		
9		Jurisdictional total fuel revenues to be collected are estimated to be \$42,424,196
10		higher than projected and consumption is estimated to be 1,615,918 MWh higher
11		than projected. However, revenues per MWh are estimated to be \$0.08538
12		lower than projected. Of the \$42,424,196 increase in jurisdictional fuel revenues,
13		\$51,668,316 is due to an increase in consumption, partially offset by a decrease
14		in price (revenues collected per MWh) of \$9,244,120.
15		
16		Total jurisdictional fuel costs are estimated to be \$126,297,461 higher than
17		projected, jurisdictional fuel costs per MWh are estimated to be \$0.72682 higher
18		than projected, and as I stated above, consumption is estimated to be 1,615,918
19		MWh higher than projected. Of the \$126,297,461 increase in total jurisdictional
20		fuel costs, \$78,695,229 is due to an increase in price (fuel costs incurred per
21		MWh) and \$47,602,232 is due to an increase in consumption.
22		
23		The increase in jurisdictional fuel revenues due to consumption of \$51,668,316
24		minus the increase in jurisdictional fuel costs due to consumption of \$47,602,232

1 resulted in a total variance due to consumption of \$4,066,084. The decrease in 2 jurisdictional fuel revenues due to price of \$9,244,120 minus the increase in 3 jurisdictional fuel costs due to fuel prices of \$78,695,229 resulted in a total 4 variance due to price of \$87,939,348. The variance due to price of \$87,939,348 5 partially offset by the variance due to consumption of \$4,066,084 resulted in an 6 under-recovery of \$83,873,265. When the interest amount of \$122,543 7 associated with the 2015 actual/estimated true-up amount is added to the 8 calculation, the total amount of the variance is \$83,995,808.

9 Q. Please summarize the variance schedule on Page 3 of Appendix I.

10 Α. FPL's midcourse correction filing projected Jurisdictional Total Fuel Costs and 11 Net Power Transactions to be \$3.142 billion for 2015 (Appendix I, Page 3, 12 Column 3, Line 38). The Actual/Estimated Jurisdictional Total Fuel Costs and 13 Net Power Transactions are now projected to be \$3.268 billion for that period 14 (actual data for January 2015 through June 2015 and revised estimates for July 15 2015 through December 2015) (Appendix I, Page 3, Column 2, Line 38). 16 Therefore, Jurisdictional Total Fuel Costs and Net Power Transactions are 17 projected to be \$126.3 million, or 4.0% higher than the midcourse correction 18 estimates (Appendix I, Page 3, Column 4, Line 38) and Jurisdictional Fuel 19 Revenues, net of revenue taxes for 2015 are projected to be \$42.4 million, or 20 1.2% higher than the midcourse correction estimates (Appendix I, Page 3, 21 Column 4, Line 30).

Q. Please explain the variances in Jurisdictional Total Fuel Costs and Net Power Transactions.

A. Below are the primary reasons for the \$126.3 million variance.

б

1 <u>Fuel Cost of System Net Generation (\$104.0 million increase)</u>

2 Natural gas costs are currently projected to be \$54.8 million (2.0%) higher than 3 the midcourse correction estimates. Natural gas consumption in the 4 actual/estimated period is projected to be 623,995,212 MMBtu, which is 5 approximately 1.8% higher than the 612,959,909 MMBtu included in the 6 midcourse correction estimates. The unit cost of natural gas in the 7 actual/estimated period is projected to be \$4.60 per MMBtu, which is 0.14% 8 higher than the \$4.59 per MMBtu included in the midcourse correction estimates. 9 Of the \$54.8 million projected increase in natural gas costs, \$50.7 million is 10 attributable to higher consumption and \$4.1 million is attributable to higher costs.

11

12 Coal costs are currently projected to be \$27.2 million (26.5%) higher than the 13 midcourse correction estimates. Coal consumption in the actual/estimated period 14 is projected to be 48,349,453 MMBtu, which is 28.9% higher than the 37,496,981 15 MMBtu included in the midcourse correction estimates. The unit cost of coal in 16 the actual/estimated period is projected to be \$2.69 per MMBtu, which is 1.9% 17 lower than the \$2.75 per MMBtu included in the midcourse correction estimates. 18 Of the \$27.2 million projected increase in coal costs, \$29.8 million is attributable 19 to higher consumption and \$2.6 million is attributable to lower costs.

20

Light oil costs are currently projected to be \$11.6 million (96.4%) higher than the midcourse correction estimates. Light oil burn in the actual/estimated period is projected to be 1,200,417 MMBtu, which is 101.4% higher than the 596,091 MMBtu included in the midcourse correction estimates. The unit cost of light oil

in the actual/estimated period is projected to be \$19.65 per MMBtu, which is 2.5%
 lower than the \$20.15 per MMBtu included in the midcourse correction estimates.
 Of the \$11.6 million projected increase in light oil costs, \$12.2 million is attributable to higher consumption and \$0.6 million is attributable to lower costs.

5

6 Heavy oil costs are currently projected to be \$11.6 million (33.7%) higher than the 7 midcourse correction estimates. Heavy oil burn in the actual/estimated period is 8 projected to be 3,174,869 MMBtu, which is 34.2% higher than the 2,365,399 9 MMBtu included in the midcourse correction estimates. The unit cost of heavy oil 10 in the actual/estimated period is projected to be \$14.46 per MMBtu, which is 0.4% 11 lower than the \$14.52 per MMBtu included in the midcourse correction estimates. 12 Of the \$11.6 million projected increase in heavy oil costs, \$11.8 million is 13 attributable to higher consumption and \$0.2 million is attributable to lower costs.

14

15 Nuclear generation costs are currently projected to be \$1.2 million (0.6%) lower 16 than the midcourse correction estimates. Nuclear consumption in the 17 actual/estimated period is projected to be 297,024,722 MMBtu, which is 0.5% 18 higher than the 295,670,659 MMBtu included in the midcourse correction 19 estimates. The unit cost of nuclear fuel in the actual/estimated period is projected 20 to be \$0.65 per MMBtu, which is 1.1% lower than the \$0.66 per MMBtu included 21 in the midcourse correction estimates. Of the \$1.2 million projected decrease in 22 nuclear generation costs, \$2.1 million is attributable to lower costs and \$0.9 23 million is attributable to higher consumption.

24

- Generation data by fuel type for the actual/estimated period January 2015
 through December 2015 are included in Appendix I, Schedule E3.
- 3

4 <u>Fuel Cost of Purchased Power (\$47.4 million increase)</u>

5 The variance for the Fuel Cost of Purchased Power is primarily attributable to higher than projected purchases and costs under the SJRPP and UPS 6 7 agreements, as well as the addition of two contracts with the Solid Waste 8 Authority ("SWA") that have been moved from Schedule E8 to Schedule E7 for 9 the July through December 2015 time period. FPL now projects that it will 10 purchase 429,167 MWh more than projected from the SJRPP and UPS 11 agreements combined. In addition, FPL now projects that SJRPP and UPS 12 purchases will average \$5.67/MWh and \$1.57/MWh higher, respectively, than 13 projected. The combination of higher purchases and costs from the SJRPP and 14 UPS agreements account for \$28.5 million, or 60% of the total variance of \$47.4 15 million. The remaining variance of just under \$19 million is due to the inclusion 16 of the SWA contracts on Schedule E7 (previously shown on Schedule E8) for the 17 remainder of the year. Effective with the commercial operation date of the 18 second unit at the SWA Palm Beach facility in July 2015, these contracts became 19 firm purchased power agreements and are appropriately captured on Schedule 20 E7 from this point forward.

21

22 Energy Cost of Economy Purchases (\$8.8 million increase)

The variance for the Energy Cost of Economy Purchases is attributable to higher
 than projected economy purchases and higher than projected costs for economy

purchases. FPL now projects that it will purchase 98,805 MWh more of economy
energy, resulting in a variance of \$2.4 million. FPL also projects that the average
cost of economy purchases will be \$14.85/MWh higher than projected, resulting
in a variance of \$6.4 million. The combination of higher purchases and higher
costs results in a total variance of \$8.8 million for the Energy Cost of Economy
Purchases.

7

8 Fuel Cost of Power Sold (\$2.3 million decrease)

9 The variance for the Fuel Cost of Power Sold is primarily attributable to lower 10 than projected economy sales. FPL now projects that it will sell 268,054 MWh 11 less of economy power than projected, resulting in a variance of \$5.8 million. 12 This variance is partially offset by higher than projected fuel costs attributable to 13 economy sales. FPL now projects that its average fuel costs attributable to 14 economy sales will be approximately \$1.45/MWh higher, resulting in a variance of 15 \$3.6 million. The combination of lower economy sales and higher fuel costs on 16 economy sales results in a total variance of approximately \$2.2 million of the total 17 variance for the Fuel Cost of Power Sold of \$2.3 million. The remaining variance 18 of \$0.1 million is attributable to lower than projected fuel costs on St. Lucie Plant 19 Reliability Exchange sales, partially offset by higher than projected St. Lucie Plant 20 Reliability Exchange sales.

21

22 <u>Gains from Off-System Sales (\$1.9 million decrease)</u>

The variance for Gains from Off-System Sales is primarily attributable to lower
 than projected economy sales. FPL now projects that it will sell 268,054 MWh

less of economy sales than projected, resulting in a variance of \$2.9 million. This
variance is partially offset by higher than projected margins on economy sales.
FPL now projects that the average margin on economy sales will be \$0.40/MWh
higher than projected, resulting in a variance of \$1.0 million. The combination of
lower economy sales coupled with slightly higher margins on economy sales
results in a total variance for Gains from Off-System Sales of \$1.9 million.

7

8 Energy Payments to Qualifying Facilities (\$26.5 million decrease)

9 The variance for Energy Payments to Qualifying Facilities is primarily attributable 10 to the removal of the SWA contracts from Schedule E8. As previously described, 11 effective with the commercial operation date of the second unit at the SWA Palm 12 Beach facility in July 2015, the two SWA contracts will now be captured on 13 Schedule E7. The removal of these contracts from Schedule E8 resulted in a 14 variance of \$24.6 million, or almost 93% of the total variance of \$26.5 million. 15 Additionally, FPL now projects that it will utilize almost 104,000 MWh less than 16 projected from the Indiantown Co-Gen ("ICL") facility. This decrease in 17 purchases from ICL, when coupled with a projected average cost increase of 18 \$4.14/MWh, results in an additional variance of \$2.5 million. The decrease in 19 costs associated with the SWA and ICL contracts are partially offset by an 20 increase in costs at the Cedar Bay facility. While FPL now projects to utilize 21 20,202 MWh less from the Cedar Bay facility, an average projected cost increase 22 of \$2.27/MWh yields a net variance of \$0.6 million.

23

24

1		Variable Power Plant O&M Costs over 514,000 MWh Threshold (\$0.6 million
2		decrease)
3		The variance of \$0.6 million is due to lower than projected economy sales.
4		
5		CAPACITY COST RECOVERY CLAUSE
6		
7	Q.	Have you provided a schedule showing the calculation of the CCR 2015
8		actual/estimated true-up by month?
9	A.	Yes. Appendix II, Page 1 provides the calculation of the CCR actual/estimated
10		true-up by month for the period January 2015 through December 2015.
11	Q.	Please explain the calculation of the CCR 2015 end-of-period net true-up
12		and actual/estimated true-up amounts you are requesting this Commission
13		to approve.
14	A.	Appendix II, Page 1 shows the calculation of the CCR end-of-period net true-up
15		and actual/estimated true-up amounts. The 2015 end-of period true up amount
16		to be carried forward to the 2016 CCR factors is an over-recovery of \$1,458,375
17		(Column 14, Line 24). This \$1,458,375 net over-recovery is comprised of the
18		2014 Final True-up under-recovery of \$2,951,171 filed with the Commission on
19		March 3, 2015 (Column 14, Line 22) and the actual/estimated true-up over-
20		recovery of \$4,404,044 for the period January 2015 through December 2015
21		(Column 14, Line 19) plus associated interest of \$5,502 (Column 14, Line 20).
22	Q.	Is this true-up calculation made in accordance with the procedures
23		previously approved in predecessors to this Docket?
24	Α.	Yes, it is.

Q. Have you provided a schedule showing the variances between the
 actual/estimated and the original projections for 2015?

A. Yes. Appendix II, Page 2 shows the actual/estimated capacity charges and
applicable revenues (January 2015 through June 2015 reflects actual data and
the data for July 2015 through December 2015 is based on updated estimates)
compared to the original projections for the January 2015 through December
2015 period.

8 Q. Please explain the variances related capacity to charges. 9 Α. As shown in Appendix II, Page 2, Column 4, Line 15, the variance related to 10 jurisdictional capacity charges is \$3.1 million, a 0.6% decrease from original 11 projections. The primary reason for this variance is a \$3.3 million or 0.6% 12 decrease in total system capacity costs (Page 2, Column 4, Line 11).

13

Below are the primary reasons for the \$3.3 million decrease in total systemcapacity costs.

16

17 Payments to Non-Cogenerators (\$11.0 million increase)

The variance for Payments to Non-Cogenerators (UPS, SJRPP & SWA) is primarily attributable to the inclusion of costs for the SWA contracts. Effective with the commercial operation date of the second unit at the SWA Palm Beach facility in July 2015, the two SWA contracts will now be considered Non-Cogenerators. Inclusion of these contracts, from the Payments to Co-Generators category, resulted in a variance of approximately \$8.2 million, or almost 75% of the total variance. Additionally, higher than projected costs associated with the

1 SJRPP agreement resulted in a variance of approximately \$2.6 million, or 24% of 2 the total variance. This \$2.6 million variance consists of approximately \$2.9 3 million resulting from higher than projected costs for Cumulative Capital Recovery 4 Amount ("CCRA") payments, partially offset by slightly lower than projected costs 5 for property taxes \$0.4 million. FPL also projects slightly higher costs than 6 originally expected for the UPS agreements. Higher costs of approximately \$0.2 7 million are now projected due to Change In Law ("CIL") payments related to the 8 Scherer unit.

9

10 Incremental Nuclear NRC Compliance O&M Costs (\$1.0 million increase)

11 The variance for Incremental Nuclear NRC Compliance O&M Costs is primarily 12 attributable to engineering costs associated with the Plant St. Lucie flooding 13 hazard re-evaluation. These costs were originally projected as capital costs, but 14 were reclassified as O&M.

15

16 Payments to Co-Generators (\$6.1 million decrease)

17 The variance for Payments to Co-Generators is primarily due to the removal of 18 costs for the SWA 40 MW unit contract. As previously described, effective with 19 the commercial operation date of the second unit at the SWA Palm Beach facility 20 in July 2015, the two SWA contracts will now be captured as Non-Cogenerators. 21 Removal of this contract from the Payments to Co-Generators category resulted 22 in a variance of approximately \$6.7 million, or almost 110% of the total variance. 23 Approximately 11%, or \$0.7 million, of the net variance was attributable to higher 24 than projected payments to Cedar Bay. A decrease in payments to SWA during

1	the first half of the period resulted in a variance of \$93,000 or approximately 1%
2	of the total variance.
3	
4	Incremental Plant Security O&M Costs (\$5.6 million decrease)
5	The variance for Incremental Plant Security O&M costs is primarily due to scope
6	changes resulting in lower costs than originally projected. Uncertainties related to
7	the NERC Critical Infrastructure Protection ("CIP") Low-Impact Rating Standards
8	led to a redeveloped NERC CIP Version 5 transition and implementation plan to
9	include NERC CIP requirements at FPL's affected facilities.
10	
11	Transmission of Electricity By Others (\$1.4 million decrease)
12	The variance for Transmission of Electricity By Others is due to higher than
13	projected UPS power purchases, resulting in lower than projected unutilized
14	transmission costs. FPL projects to purchase approximately 212,524 more MWh
15	than originally projected for 2015.
16	
17	Incremental Nuclear NRC Compliance Capital Costs (\$0.8 million decrease)
18	The variance for Incremental Nuclear NRC Compliance depreciation and return is
19	primarily due to estimated costs associated with the Turkey Point Unit 3 and 4
20	Reactor Coolant Pumps being incurred later in the year than originally projected.
21	
22	Transmission Revenues from Capacity Sales (\$0.7 million increase)
23	The variance for Transmission Revenues from Capacity Sales is attributable to
24	higher than projected economy power sales relative to FPL's original 2015

- 1 Projection Filing.
- 2
- 3 Incremental Plant Security Capital Costs (\$0.5 million decrease)

The variance for Incremental Plant Security depreciation and return is primarily due to scope changes resulting in lower costs than originally projected. The inconsistency between NERC standard revisions and FERC communications led to a redeveloped NERC CIP version 5 transition and implementation plan. Additionally, there was a shift in work at the West County and Manatee plants due to a change in the outage schedule from spring to fall as a result of limited resources.

11

12 <u>SJRPP Suspension Accrual (\$0.2 million increase)</u>

The variance for the SJRPP Suspension Accrual is due to slightly higher than
 projected accrual amounts when compared to original calculations. The increase
 is primarily due to a reduction in estimated property tax expense. The current
 estimate is approximately 6.8% lower than the prior year projection.

17 Q. What is the variance in CCR revenues?

A. In addition to the cost variances, Appendix II, Page 2, Column 4, line 16 shows
that actual Capacity Cost Recovery Revenues (Net of Revenue Taxes) are
projected to be \$1.3 million higher than originally estimated. The \$3.1 million
decrease in costs (Appendix II, Page 2, Column 4, Line 15) less the \$1.3 million
increase in revenues results in the actual/estimated 2015 true-up over-recovery
amount of \$4.4 million, including interest (Appendix II, Page 2, Column 4, Lines
19 plus 20).

- 1 Q. Does this conclude your testimony?
- 2 A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

ACTUAL/ESTIMATED TRUE UP CALCULATION

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TJK-4 DOCKET NO. 150001-EI FPL WITNESS: TERRY J. KEITH EXHIBIT PAGES 1-37 AUGUST 4, 2015

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE

	FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September	October Estimated	November	December	12 Month Period
1	Fuel Costs & Net Power Transactions									ESumated	1 1	EStillideu	Estimated	
2	Eucl Cost of Sustem Net Generation (Per A2) ⁽¹⁾	\$246,664,759	\$216,161,869	\$257,084,388	\$277 829 341	\$281,801,536	\$301.524.023	\$305,864,186	\$316,009,928	\$302,794,068	\$279,241,895	\$236 808 123	\$241,260,042	\$3,263,044,160
3	Scherer Coal Cars Depreciation & Return (Per A2)	\$0	\$0	(\$53,435)	\$0	\$0	\$0	\$0.	\$0	\$0	\$0	\$0	\$0	(\$53,435)
4	Fuel Cost of Power Sold (Per A6)	(\$16.429.924)	(\$15,976,225)	(\$6,686,080)	(\$748.351)	(\$2 230 166)	(\$1.625.793)	(\$2 214 518)	(\$2,828,218)	(\$2 550 961)	(\$2 376 718)	(\$3.613.611)	(\$4,842,318)	(\$62 122 886)
5	Gains from Off-System Sales (Per A6)	(\$8 278 889)	(\$9,725,531)	(\$3,166,550)	(\$332.482)	(\$767 361)	(\$554.966)	(\$675,000)	(\$675,000)	(\$612,500)	(\$697,500)	(\$1,135,000)	(\$1,795,000)	(\$28,415,780)
6	Evel Cost of Purchased Power (Per A7)	\$7 435 276	\$9,097,205	\$9,977,819	\$9,894,170	\$18,878,007	\$20,637,329	\$18 912 642	\$18 989 770	\$17 602 178	\$17,610,169	\$18 165 598	\$12 534 845	\$179 735 008
7	Energy Payments to Qualifying Facilities (Per A8)	\$1,327,108	\$1.083.118	\$980,587	\$7,244,956	\$10,248,362	\$11,774,346	\$7,824,516	\$8,664,434	\$7,937,157	\$7,691,618	\$6,237,304	\$7,215,797	\$78,229,304
8	Energy Cost of Economy Purchases (Per A9)	\$0	\$145.000	\$1,294,660	\$2,398,817	\$1,358,485	\$4,329,015	\$1,937,750	\$2,672,188	\$1,587,375	\$727.000	\$213.500	\$108.500	\$16,772,290
9	Total Fuel Costs & Net Power Transactions	\$230.718.330	\$200,785,437	\$259.431.389	\$296.286.452	\$309.288.863	\$336.083.954	\$331.649.576	\$342,833,102	\$326,757,317	\$302,196,464	\$256.675.913	\$254,481,866	\$3.447.188.661
10		+===;===;===		+====, == = = = = =	+	+,			** .=,****,**=				+=== 1, 10 1,000	+++++++++++++++++++++++++++++++++++++++
11	Incremental Ontimization Costs													
12	Incremental Personnel. Software, and Hardware Costs (Per A2)	\$37 399	\$34.067	\$44,881	\$35 301	\$33.614	\$34 538	\$39.698	\$36 777	\$38,238	\$38,238	\$36 777	\$39.698	\$449 226
13	Variable Power Plant Q&M Costs over 514 000 MWH Threshold (Per A6)	\$157,809	\$888 185	\$438,890	\$73,170	\$127,879	\$89,921	\$90,600	\$90,600	\$98,150	\$135,900	\$241,600	\$324,650	\$2 757 354
10		¢107,000	4000,100	\$100,000	\$10,110	\$121,010	\$00,0 <u>2</u> 1	400,000	\$30,000	\$55,155	\$100,000	\$2.11,000	4024,000	02,101,001
14	Total	\$195,208	\$922,252	\$483,771	\$108,471	\$161,493	\$124,459	\$130,298	\$127,377	\$136,388	\$174,138	\$278,377	\$364,348	\$3,206,580
15														
16	Dodd Frank Fees	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$4,500
17														
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	(\$101,562)	(\$129,818)	(\$52,136)	(\$79,012)	(\$134,841)	(\$90,157)	\$0	\$0	\$0	\$0	\$0	\$0	(\$587,525)
20	Inventory Adjustments	(\$349,002)	\$271,182	(\$16,541)	\$40,609	\$1,032,475	(\$2,589)	\$0	\$0	\$0	\$0	\$0	\$0	\$976,135
21	Non Recoverable Oil/Tank Bottoms	(\$1,347,774)	\$810,620	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$537,154)
22	Adjusted Total Fuel Costs & Net Power Transactions	\$229,115,575	\$202,660,049	\$259,846,859	\$296,356,894	\$310,348,365	\$336,116,043	\$331,780,249	\$342,960,854	\$326,894,079	\$302,370,977	\$256,954,664	\$254,846,590	\$3,450,251,198
23	Jurisdictional kWh Sales													
24	Jurisdictional kWh Sales	7,954,413,052	7,113,174,773	7,752,924,515	8,634,798,845	9,380,232,035	10,001,639,015	10,205,924,732	10,934,736,112	10,469,100,043	9,417,343,854	8,334,528,596	8,074,353,399	108,273,168,971
25	Sales for Resale	385,765,418	453,052,199	446,421,902	534,432,568	588,536,338	590,679,241	565,645,968	596,861,122	590,723,107	547,750,510	497,810,096	431,919,120	6,229,597,590
26	Sub-Total Sales	8,340,178,470	7,566,226,972	8,199,346,417	9,169,231,413	9,968,768,373	10,592,318,256	10,771,570,700	11,531,597,234	11,059,823,150	9,965,094,364	8,832,338,692	8,506,272,519	114,502,766,561
2/		05 0740400												
28	Jurisdictional % of Total Sales (Line 24/26)	95.37461%		04 555 400/	04.474.400/	04.0000000/	04 400540	04 740740/	04.004400/	04.0500.40/	04 500040/	04 000700/	04.000050/	04 550 4000
29	True-up Calculation		94.01218%	94.55540%	94.17146%	94.09620%	94.42351%	94.74871%	94.82412%	94.65884%	94.50331%	94.36378%	94.92235%	94.55943%
30	Jurisdictional Eucl Revenues (Net of Revenue Taxes)	\$366 838 804	94.01218%	94.55540%	94.17146%	94.09620%	94.42351%	94.74871%	94.82412%	94.65884%	94.50331%	94.36378%	94.92235%	94.55943%
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$266,828,804	94.01218% \$237,417,940	94.55540% \$259,488,001	94.17146% \$291,742,132	94.09620% \$292,351,504	94.42351% \$313,631,073	94.74871% \$318,297,572	94.82412% \$341,027,397	94.65884% \$326,505,359	94.50331% \$293,703,683	94.36378% \$259,933,351	94.92235% \$251,819,129	94.55943% \$3,452,745,946
31 32	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Pariod Taxouro (Collected/Deducated This Pariod (C)	\$266,828,804	94.01218% \$237,417,940 (\$22,221,724)	94.55540% \$259,488,001 (\$22,221,724)	94.17146% \$291,742,132 (\$22,221,724)	94.09620% \$292,351,504 (\$22,221,724)	94.42351% \$313,631,073 (\$22,221,724)	94.74871% \$318,297,572 (\$22,221,724)	94.82412% \$341,027,397 (\$22,221,724)	94.65884% \$326,505,359 (\$22,221,724)	94.50331% \$293,703,683 (\$22,221,724)	94.36378% \$259,933,351 (\$22,221,724)	94.92235% \$251,819,129 (\$22,221,724)	94.55943% \$3,452,745,946 (\$266,660,688)
31 32 33	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ CPIF Net of Revenue Taxes ⁽²⁾	\$266,828,804 (\$22,221,724) (\$983,868)	94.01218% \$237,417,940 (\$22,221,724) (\$983.868)	94.55540% \$259,488,001 (\$22,221,724) (\$983,868)	94.17146% \$291,742,132 (\$22,221,724) (\$983,868)	94.09620% \$292,351,504 (\$22,221,724) (\$983,868)	94.42351% \$313,631,073 (\$22,221,724) (\$983,868)	94.74871% \$318,297,572 (\$22,221,724) (\$983,868)	94.82412% \$341,027,397 (\$22,221,724) (\$983,868)	94.65884% \$326,505,359 (\$22,221,724) (\$983,868)	94.50331% \$293,703,683 (\$22,221,724) (\$983,868)	94.36378% \$259,933,351 (\$22,221,724) (\$983,868)	94.92235% \$251,819,129 (\$22,221,724) (\$883,868)	94.55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416)
31 32 33 34	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽³⁾ Miccourse correction - Prior Period True-up (Collected)/Refunded This Period	\$266,828,804 (\$22,221,724) (\$983,868) \$0	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1.261,105	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1.261.105	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1 261 105	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1.261.105	94.55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837
31 32 33 34	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period Tu-uey (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽³⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	\$266,828,804 (\$22,221,724) (\$983,868) \$0	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105	94.55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837
31 32 33 34 35	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$268,536,540	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105 \$304,560,872	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642	94.55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,184,367,679
31 32 33 34 35 36	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$229,115,575	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,846,859	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$268,536,540 \$296,356,894	94.09620% \$292,351,504 (\$22,221,724) (\$883,868) \$1,261,105 \$270,407,016 \$310,348,365	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084 \$331,780,249	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105 \$304,560,872 \$326,894,079	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,954,664	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642 \$254,846,590	94.55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,184,367,679 \$3,450,251,198
31 32 33 34 35 36 37	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KWh Sales (Line 28)	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$229,115,575 95.37461%	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049 94.01218%	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,846,859 94.55540%	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$268,536,540 \$296,356,894 94.17146%	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016 \$310,348,365 94.09620%	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42351%	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084 \$331,780,249 94.74871%	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854 94.82412%	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105 \$304,560,872 \$304,560,872 \$326,894,079 94.65884%	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977 94.50331%	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,954,664 94.36378%	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642 \$254,846,590 94.92235%	94.55943% \$3.452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,184,367,679 \$3,450,251,198 94.55943%
31 32 33 34 35 36 37 38	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Kot Applicable to Period Prior Period True-up (Collectod)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KWh Sales (Line 28) Jurisd, Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185)	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$229,115,575 95,37461% \$218,887,382	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049 94.01218% \$190,847,118	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,846,859 94.55540% \$246,114,468	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$268,536,540 \$296,356,894 94.17146% \$279,555,266	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016 \$310,348,365 94.09620% \$292,566,266	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42351% \$317,959,704	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084 \$331,780,249 94,74871% \$314,939,068	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854 94.82412% \$325,811,249	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105 \$304,560,872 \$304,560,872 \$326,894,079 94.65884% \$310,006,597	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977 94.50331% \$286,279,220	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,986,863 \$256,954,664 94.36378% \$242,920,708	94.92235% \$251,819,129 (\$22,221,724) (\$983,869) \$1,261,105 \$229,874,642 \$254,874,6590 94.92235% \$242,353,899	94.55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,184,367,679 94,55943% \$3,268,240,944
31 32 33 34 35 36 37 38 39	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KVIh Sales (Line 28) Jurisdictional Sales % of Total KVIh Sales (Line 36xLine37x1.00185) True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38)	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$229,115,575 95,37461% \$218,887,382 \$24,735,831	94.01218% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049 94.01218% \$190,847,118 \$23,365,231	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,846,859 94.55540% \$246,114,468 (\$9,832,059)	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$268,536,540 \$296,356,894 94.17146% \$279,555,266 (\$11,018,725)	94.09620% \$292,351,504 (\$22,221,724) (\$083,868) \$1,261,105 \$270,407,016 \$310,348,365 94.09620% \$292,566,266 (\$22,159,250)	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42351% \$317,959,704 (\$26,273,118)	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084 \$331,780,249 94,74871% \$314,939,068 (\$18,585,983)	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$342,960,854 94.82412% \$325,811,249 (\$6,728,339)	94.65884% \$326.505.359 (\$22.221.724) (\$983.868) \$1.261.105 \$304.560.872 \$304.560.872 \$326.894.079 94.65884% \$310.006.597 (\$5.445,725)	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$302,370,977 94.50331% \$286,279,220 (\$14,520,025)	94.36378% \$259,933.351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$245,954,664 94.36378% \$242,920,708 (\$4,931,845)	94,92235% \$251,819,129 (\$22,221,724) (\$883,868) \$1,261,105 \$229,874,642 \$254,846,590 94,92235% \$242,353,899 (\$12,479,257)	94,55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,184,367,679 \$3,450,251,198 94,55943% \$3,268,240,944 (\$83,873,265)
31 32 33 34 35 36 37 38 39 40	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Net Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales ⁽³⁾ of Total KiVh Sales (Line 28) Jurisdictional Sales ⁽³⁾ Net Power Trans. (Line 36xLine37x1.00185) True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) Interest Provision for the Month	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$229,115,575 95,37461% \$218,887,382 \$24,735,831 (\$19,417)	94.01218% \$237,417,940 (\$22,221,724) (\$983,968) \$0 \$214,212,348 \$202,660,049 94.01218% \$190,847,118 \$23,365,231 (\$14,798)	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,486,859 94.55540% \$246,114,468 (\$9,832,059) (\$11,840)	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$268,536,540 \$296,356,894 94.17146% \$279,555,266 (\$11,018,725) (\$9,130)	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016 \$310,348,365 94.09620% \$292,566,266 (\$22,159,250) (\$9,411)	94.42351% \$313,631.073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,866,586 \$336,116,043 94.42351% \$317,959,704 (\$26,273,118) (\$10,827)	94.74871% \$318.297.572 (\$22,221,724) (\$993,868) \$1,261,105 \$296,535,084 \$331,780,249 94,74871% \$314,939,068 (\$18,585,983) (\$9,727)	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854 94,82412% \$325,811,249 (\$6,728,339) (\$9,174)	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105 \$304,560,872 \$304,560,872 \$326,894,079 94.65884% \$310,006,597 (\$5,445,725) (\$8,182)	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977 94.50331% \$286,279,220 (\$14,520,025) (\$7,451)	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,964,684 94.36377% \$242,920,708 (\$4,931,845) (\$6,702)	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642 \$254,846,590 94.92235% \$242,353,899 (\$12,479,257) (\$5,885)	94,55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,184,367,679 \$3,450,251,198 94,555943% \$3,268,240,944 (\$83,873,265) (\$122,543)
31 32 33 34 35 36 37 38 39 40 41	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Net Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽²⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KWN Sales (Line 28) Jurisdictional Sales % of Total KWN Sales (Line 28) Juris, Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) Interest Provision For the Month True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$266,828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$223,115,575 95,37461% \$218,887,382 \$24,735,831 (\$19,417) (\$266,660,888)	94.01216% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660 94,01216% \$190,847,118 \$23,365,231 (\$14,798) (\$219,722,550)	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,446,859 94,55540% (\$9,852,059) (\$11,4,468 (\$9,832,059) (\$11,840) (\$174,150,393)	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) \$0 \$266,556,584 94.17146% \$279,555,266 (\$11,018,725) (\$11,018,725) (\$9,130) (\$161,772,568)	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016 \$310,348,366 94.09620% \$292,566,266 (\$22,159,250) (\$24,159,250) (\$3,411) (\$150,578,700)	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42251% \$317,959,704 (\$26,273,118) (\$10,827) (\$151,786,741)	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084 \$317,80,249 94,74871% \$314,939,068 (\$18,585,983) (\$9,727) (\$157,110,066)	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,908,854 94.82412% \$325,811,249 (\$6,728,339) (\$9,174) (\$154,745,158)	94.85884% \$326,505,359 (\$22,221,724) (\$983,868) \$12,61,105 \$304,560,872 \$326,894,079 94.65884% \$310,006,597 (\$5,445,725) (\$8,182) (\$140,522,051)	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,70,977 94.50331% \$286,279,220 (\$14,520,025) (\$14,520,025) (\$14,520,025)	94.36376% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,954,864 94.36377% \$242,920,708 (\$4,931,845) (\$6,702) (\$118,582,195)	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642 \$255,846,590 94.92235% \$242,353,899 (\$12,479,257) (\$5,885) (\$102,560,122)	94,55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,008,837 \$3,184,367,679 93,5450,251,198 94,55943% \$3,268,240,944 (\$83,873,265) (\$122,543) (\$266,660,688)
31 32 33 34 35 36 37 38 39 40 41 42	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽³⁾ Midocurse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KMN Sales (Line 28) Juris. Total Fuel Costs & Net Power Trans. (Line 28:Line37x1.00185) True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) Interest Provision for the Month True-up & Interest Provision Beg. of Period - Over/(Under) Recovery ⁽⁴⁾	\$266.828,804 (\$22,221,724) (\$983,868) \$0 \$243,623,212 \$229,115,575 95,37461% \$218,887,382 \$24,735,831 (\$19,417) (\$266,660,688) \$10,088,837	94.01216% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049 94.01218% \$190,847,118 \$23,365,231 (\$14,798) (\$219,722,550) \$10,088,837	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$236,282,409 \$259,946,859 94.55540% \$246,114,468 (\$9,832,059) (\$118,40) (\$174,15,393) \$10,088,837	94.17146% \$291,742,132 (\$22,221,724) (\$983,868) 50 \$268,536,540 \$296,356,894 94.17146% \$279,555,266 (\$11,018,725) (\$9,130) (\$161,772,568) \$10,088,837	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016 \$310,348,365 94.09620% \$292,566,266 (\$22,159,250) (\$9,411) (\$150,577,700) \$10,088,837	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42351% \$317,959,704 (\$26,273,118) (\$10,827) (\$151,786,741) \$10,088,837	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$296,353,084 \$331,780,249 94.74871% \$314,939,068 (\$16,565,983) (\$9,727) (\$157,110,066) \$10,088,837	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854 94.822412% \$325,811,249 (\$6,728,339) (\$8,724,155) \$10,088,837	94.65884% \$326.505.359 (\$22.221,724) (\$983.868) \$1.261.105 \$304.660.872 \$326.894.079 94.65884% \$310.006.597 (\$5.445.725) (\$8.182) (\$140.522.051) \$10.088.837	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977 94.50331% \$286,279,220 (\$14,520,025) (\$14,520,025) (\$14,520,025) (\$14,520,330) \$10,088,837	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,954,664 94.36378% \$242,920,708 (\$4,931,845) (\$5,702) (\$118,582,195) \$10,068,837	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642 \$254,846,590 94.92235% \$242,2553,899 (\$12,479,257) (\$5,885) (\$102,560,122) \$10,088,837	94.55943% \$3,452,745,946 (\$266,660,689) \$10,088,837 \$3,184,367,679 \$3,450,251,198 94.55943% \$3,268,240,944 (\$83,873,265) (\$122,543) (\$266,660,689) \$10,088,837
31 32 33 34 35 36 37 38 39 40 41 42 43	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Net Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽³⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KWh Sales (Line 28) Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) True-up Provision for the Month True-up & Interest Provision Beg. of Period - Over/(Under) Recovery Deferred True-up Collected/(Refunded) This Period ⁽³⁾	\$266,828,804 (\$22,221,724) (\$983,868) §243,623,212 \$229,115,575 95,37461% \$218,887,382 \$24,735,831 (\$19,417) (\$266,660,888) \$10,088,837 \$22,221,724	94.01215% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049 94.01218% \$190,847,118 \$23,365,231 (\$14,798) (\$219,722,550) \$10,088,837 \$22,221,724	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) 50 \$259,846,859 94.55540% \$246,114,468 (\$9,832,059) (\$11,840) (\$174,150,393) \$10,088,837 \$22,221,724	94.17146% \$291,742,132 (\$22,221,724) (\$283,868) \$0 \$268,536,540 \$296,356,894 94.17146% \$279,555,266 (\$11,018,725) (\$9,130) (\$161,772,568) \$10,086,837 \$22,221,724	94.09620% \$292,351,504 (\$22,221,724) (\$883,868) \$1,261,105 \$270,407,016 \$310,348,385 94.09620% \$292,566,266 (\$22,159,250) (\$9,411) (\$150,578,700) \$10,088,837 \$22,221,724	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42351% \$317,959,704 (\$26,273,118) (\$10,827) (\$151,786,741) \$10,088,837 \$22,221,724	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$2266,353,084 \$331,700,249 94,74871% \$314,939,068 (\$18,585,983) (\$18,585,983) (\$157,110,066) \$10,088,837 \$22,221,724	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854 94.82412% \$325,811,249 (\$6,728,339) (\$9,174) (\$154,745,158) \$10,088,837 \$22,221,724	94.65884% \$326,505,359 (\$22,221,724) (\$883,868) \$1,261,105 \$31,261,105 \$326,894,079 94,65884% \$310,006,397 (\$5,445,725) (\$8,182) (\$140,522,201) \$10,088,837	94.50331% \$293,703,663 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977 94.50331% \$286,279,220 (\$14,520,025) (\$14,520,025) (\$14,520,025) (\$14,520,025) (\$14,520,025) \$10,088,837 \$22221,724	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,954,664 94.36378% \$242,920,708 (\$4,931,845) (\$4,931,845) (\$6,702) (\$118,582,195) \$10,088,837 \$22,221,724	94.92235% \$251,819,129 (\$22,221,724) (\$963,868) \$1,261,105 \$229,874,642 \$254,846,590 94.92235% \$242,353,899 (\$12,479,257) (\$5,885) (\$10,2560,122) \$10,088,837 \$22,221,724	94,55943% \$3,452,745,946 (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,164,367,679 \$3,450,251,198 94,55943% (\$32,652,240,944 (\$83,873,265) (\$225,43) (\$266,660,688 \$10,088,837 \$266,660,688
31 32 33 34 35 36 37 38 39 40 41 42 43 44	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ GPJF, Net of Revenue Taxes ⁽³⁾ Midcourse correction - Prior Period True-up (Collected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Jurisdictional Sales % of Total KWh Sales (Line 28) Jurisdictional KWh Sales (Line 28) Jurisdictional Sales % of Total KWh Sales (Line 28) Jurisdictional KWh	\$266,828,804 (\$22,221,724) (\$983,868) \$00 \$243,623,212 \$229,115,575 95,37461% \$218,887,382 \$24,735,831 (\$19,417) (\$266,660,688) \$10,088,837 \$22,221,724 \$0	94.01216% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,602.049 \$190,847,118 \$23,365,231 (\$14,789) (\$219,722,550) \$10,088,837 \$22,221,724 \$10,088,837 \$22,221,724 \$0	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$259,846,859 94.55540% \$246,114,468 (\$9,832,059) (\$11,840) (\$174,150,393) \$10,088,837 \$22,221,724 \$0	94.17146% \$291,742,132 (\$22,221,724) (\$93,868) 50 \$268,556,540 \$296,356,894 94.17146% \$279,555,266 (\$11,018,725) (\$9,130) (\$161,772,568) \$10,088,837 \$22,21,724 \$0	94.09620% \$292.351,504 (\$22.221,724) (\$883.868) \$1,261,105 \$270,407,018 \$310,348,385 94.09620% \$292.566,266 (\$22,159,250) (\$9,411) (\$150,578,700) \$10,088,837 \$22,221,724 (\$1,261,105)	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$12,61,105 \$291,686,586 \$336,116,043 94.42351% \$337,959,704 (\$26,273,118) (\$10,827) (\$15,786,741) \$10,088,837 \$22,221,724 (\$1,261,105)	94.74871% \$318,297,572 (\$22,221,724) (\$983,868) \$1,261,105 \$206,353,084 \$331,700,249 94.74871% \$314,939,068 (\$18,585,983) (\$1,57,110,066) \$10,088,837 \$22,221,724 (\$1,261,105)	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$342,960,854 94.82412% \$342,960,854 94.82412% \$325,811,249 (\$6,728,339) (\$9,174) (\$154,745,156) \$10,088,837 \$22,221,724 (\$1,261,105)	94.65884% \$326,505,359 (\$22,221,724) (\$983,868) \$1,261,105 \$304,560,872 \$304,560,872 \$304,560,872 \$306,984,079 94,65884% \$310,006,597 (\$5,445,725) (\$18,182) (\$140,522,051) \$10,088,837 \$22,221,724 (\$140,522,051)	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,105 \$271,759,195 \$302,370,977 94.50331% \$226,279,220 (\$14,520,025) (\$14,520,025) (\$14,520,025) (\$14,520,025) \$10,088,837 \$222,221,724 (\$1,261,105)	94.36378% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,968,863 \$256,954,664 94.36378% \$242,920,708 (\$4,931,845) (\$1,852,195) \$10,068,837 \$222,221,724 (\$1,261,105)	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,87,842 \$254,446,599 94.92235% \$242,353,899 (\$12,479,257) (\$5,885) (\$102,560,122) \$10,088,837 \$222,221,724 (\$1,261,105)	94,55943% (\$266,660,688) (\$11,806,416) \$10,088,837 \$3,164,387,879 \$3,450,251,198 94,55943% (\$32,68,240,944 (\$83,873,265) (\$122,543) (\$122,543) \$10,088,837 \$266,660,688 \$10,088,837
31 32 33 34 35 36 37 38 39 40 41 41 42 43 44	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up (Callected)/Refunded This Period ⁽²⁾ GPIF, Net of Revenue Taxes ⁽³⁾ Midcourse correction - Prior Period True-up (Callected)/Refunded This Period Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions Juris dotal Fuel Costs & Net Power Transactione 365 - Line 380 Interest Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) Interest Provision for the Month True-up Pacion True-up Collected/(Refunded) This Period ⁽²⁾ Midcourse correction - 2014 final true-up collected/(refunded) this period End of Period Net True-up Amount Over/(Under) Recovery (Line 39 Introgn 44)	\$266,828,804 (\$22,221,724) (\$983,868) \$243,623,212 \$229,115,575 95,37461% \$218,887,382 \$24,735,831 (\$19,417) (\$266,660,688) \$10,088,837 \$22,221,724 \$0 (\$209,633,713)	94.01216% \$237,417,940 (\$22,221,724) (\$983,868) \$0 \$214,212,348 \$202,660,049 94.01218% \$190,847,718 \$23,365,231 (\$14,798) (\$219,722,550) \$10,088,837 \$22,221,724 \$0 (\$164,061,555)	94.55540% \$259,488,001 (\$22,221,724) (\$983,868) \$0 \$259,846,859 94.55540% \$246,114,468 (\$9,832,059) (\$11,840) (\$174,150,333) \$10,088,837 \$22,221,724 \$0 (\$151,683,731)	94.17146% \$291,742,132 (\$22,221,724) (\$383,868) \$0 \$268,536,540 \$296,356,894 94.17146% \$279,555,266 (\$11,018,725) (\$9,130) (\$161,772,568) \$10,088,837 \$22,221,724 \$0 (\$140,489,863)	94.09620% \$292,351,504 (\$22,221,724) (\$983,868) \$1,261,105 \$270,407,016 \$310,348,365 94.09620% (\$22,159,250) (\$22,159,250) (\$24,159,250) (\$10,088,837 \$22,221,724 (\$1,261,105) (\$141,697,904)	94.42351% \$313,631,073 (\$22,221,724) (\$983,868) \$1,261,105 \$291,686,586 \$336,116,043 94.42351% \$317,959,704 (\$26,273,118) (\$10,827) (\$151,776,741) \$10,088,637 \$22,221,724 (\$1,261,105) (\$147,021,229)	94.74871% \$318.297,572 (\$22,221,724) (\$983,863) \$1,261,105 \$206,533,084 \$331,780,249 94.74871% \$314,939,068 (\$18,585,983) (\$9,727) (\$157,110,066) \$10,088,837 \$22,221,724 (\$1,261,105) (\$144,656,321)	94.82412% \$341,027,397 (\$22,221,724) (\$983,868) \$1,261,105 \$319,082,910 \$342,960,854 94.82412% \$325,811,249 (\$6,728,339) (\$9,174) (\$154,745,158) \$10,088,837 \$22,221,724 (\$1,261,105) (\$130,433,214)	94.65884% \$326,505,559 (\$22,221,724) (\$983,868) \$1,261,105 \$304,660,872 \$326,894,079 94,65884% \$310,006,597 (\$5,445,725) (\$8,182) (\$14,926,201) \$10,088,837 \$22,221,724 (\$1,261,105) \$10,088,837	94.50331% \$293,703,683 (\$22,221,724) (\$983,868) \$1,261,05 \$271,759,195 \$302,370,977 94.50331% \$286,279,220 (\$14,520,025) (\$7,451) (\$125,015,539) \$10,088,837 \$22,221,724 (\$1,261,105) \$10,088,493,359	94.36376% \$259,933,351 (\$22,221,724) (\$983,868) \$1,261,105 \$237,988,863 \$256,954,664 94.36376% \$242,920,708 (\$4,931,845) (\$5,702) (\$118,582,195) \$10,088,837 \$22,221,724 (\$1,261,105) (\$92,471,285)	94.92235% \$251,819,129 (\$22,221,724) (\$983,868) \$1,261,105 \$229,874,642 \$254,846,590 94.92235% \$422,353,899 (\$12,479,257) (\$5,885) (\$102,560,122) \$10,088,837 \$22,221,724 (\$1,261,105) (\$83,995,808)	94,55943% \$3,452,745,946 (\$266,660,689) (\$11,806,416) \$10,088,837 \$3,184,367,679 \$3,450,251,198 94,55943% \$3,268,240,944 (\$83,873,265) (\$122,543) (\$266,660,688) \$10,088,837 \$266,660,688 (\$10,088,837) (\$83,995,809)

47

48 ⁽¹⁾ January through June actuals include various adjustments as noted on the A-Schedules.

49 (2) Prior Period 2013/2014 True-up.

50 ⁽³⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

51 ⁽⁴⁾2014 Final True-up.

52

53 Note: Totals may not add down due to rounding.

FLORIDA POWER & LIGHT COMPANY REVENUE/COST VARIANCE ANALYSIS

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)
Revenue/Cost Variance Analysis Schedule	ACTUAL/ESTIMATED	2015 MIDCOURSE CORRECTION	DIFFERENCE
Jurisdictional Total Fuel Revenues			
Revenues	\$3,452,745,946	\$3,410,321,750	\$42,424,196
MWH	108,273,169	106,657,251	1,615,918
\$ per MWH	31.88921	31.97459	(0.08538)
Variance due to Consumption			\$51,668,316
Variance due to Price		_	(\$9,244,120)
Total Variance		-	\$42,424,196
Jurisdictional Total Fuel Costs			
Costs	\$3,268,240,944	\$3,141,943,482	\$126,297,461
MWH	108,273,169	106,657,251	1,615,918
\$ per MWH	30.18514	29.45832	0.72682
Variance due to Consumption			\$47,602,232
Variance due to Price			\$78,695,229
Total Variance		-	\$126,297,461
Total Variance			
Variance due to Consumption			\$4,066,084
Variance due to Price			(\$87,939,348)
Total Variance		-	(\$83,873,265)
Interest			(\$122,543)
Total True-up		-	(\$83,995,808)
		=	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
() Reflects I Inderrecovery			
Note: Totals may not add down due to rounding			
Note: Totals may not add down due to founding.			
	(1) Revenue/Cost Variance Analysis Schedule Jurisdictional Total Fuel Revenues MWH \$ per MWH Variance due to Consumption Variance due to Price Total Variance Jurisdictional Total Fuel Costs Costs MWH \$ per MWH \$ per MWH Variance due to Consumption Variance due to Consumption Variance due to Price Total Variance Mariance due to Consumption Variance due to Price Total Variance Interest Total True-up () Reflects Underrecovery Note: Totals may not add down due to rounding.	(1) (2) Revenue/Cost Variance Analysis Schedule ACTUAL/ESTIMATED Jurisdictional Total Fuel Revenues \$3,452,745,946 MWH 108,273,169 \$ per MWH 31.88921 Variance due to Consumption Variance Variance due to Price Total Variance Total Variance \$3,268,240,944 MWH 108,273,169 \$ per MWH 30,18514 Variance due to Consumption Variance WH 30,18514 Variance due to Consumption Variance due to Price Total Variance Variance Variance due to Consumption Variance Variance due to Price Total Variance Interest Total Variance Interest Total True-up () Reflects Underrecovery Note: Totals may not add down due to rounding.	(1) (2) (3) Revenue/Cost Variance Analysis Schedule ACTUAL/ESTIMATED 2015 MIDCOURSE CORRECTION Jurisdictional Total Fuel Revenues \$3,452,745,946 \$3,410,321,750 MWH 108,273,169 106,657,251 \$ per MWH 31.8821 31.97459 Variance due to Consumption Variance due to Price - Total Variance - - Jurisdictional Total Fuel Costs \$3,268,240,944 \$3,141,943,482 MWH 108,273,169 106,657,251 \$ per MWH 30,18514 29,45832 Variance due to Consumption Variance due to Consumption - Variance due to Consumption Variance due to Consumption - Variance due to Consumption - - Variance due to Consumption - - Variance due to Consumption - - Variance due to Price - - Total Variance - - Interest - - - Total Variance - - - Interest - - - Total Variance - - - Interest - - - Total True-up -

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE CALCULATION OF VARIANCE - ACTUAL/ESTIMATED vs. ORIGINAL PROJECTION

(1) (2) (3) (4) (5) Line PCR - 2015 Ausure Earmands ECR - 2015 Course Correction - Course Correction - Without Gas ND. FCR - 2015 Mid Course Without Gas ND. FCR - 2015 Course Correction - Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Course Course Without Gas ND. FCR - 2015 Course Without Gas ND. FCR - 2015 Course Course Without Gas			FOR THE ACTUAL/E	STIMATED PERIOD	OF: JANUARY 2015 T	HROUGH DECEMBE
Line PC C C C C C C Line PCC - 2015 Md (Minux Gas) PCC - 2015 Md (Minux Gas) DL FCC - 2015 Md (Minux Gas)		(1)	(2)	(3)	(4)	(5)
Line FCR - 2015 Actual/Estimated FCR - 2015 Actual/Estimated Mol Experiment Decision Correction Without Gas Mol Experiment Decision Correction Without Gas 1 Fuel Cost of System Net Generation (Per A3) ⁽¹⁾ 53,243,044,160 53,159,068,372 \$100,375,788 3.3%, 35,3453 3 Scherer Coal Carlo Expension & Return (Per A2) (633,2438) 50 52,3453 N/A 4 Fuel Cost of Purshase Disas (Per A6) (522,455,780) (533,031,889) 51,990,68,772 \$100,375,788 3.3%, 353,4557 6 Fuel Cost of Purshase Downer (Per A2) (533,313,889) \$190,4110 (6,574) 6 Fuel Cost of Economy Purchases (Per A9) \$773,223,04 \$144,466,467 (524,457,720) (533,033,989) \$159,041,10 (6,97%) 1 Incremental Optimization Costs 1 53,447,188,667 \$24,457,572,5734 \$33,309,379,389 \$137,808,079 \$4,246, 10,057% 10 Incremental Optimization Costs 1 Total \$3,452,752,51 \$101,552 \$4,405,101,552,157,650 \$1,474,478,681 \$1,72,878,893 11 Incremental Optimization Costs 1 \$3,			(2)	(0)	()	(0)
Indicate & Net Power Transactions Vertical Science Coal Cars Depreciation & Ratum (Per A2) Science Coal Cars Depreciatin & Ratum (Per A2) Science Coal C	Line No.		FCR - 2015 Actual/Estimated	FCR - 2015 Mid Course Correction - Without Gas	Dif. FCR - 2015 Mid Course Correction - Without Gas	% Dif. FCR - 2015 Mid Course Correction - Without Gas
2 Fuel Cost of System Nie Generation (Per A2) 53,283,044,160 51,03,075,788 300,377,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,788 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,375,988 300,376,982 3127,808,670 42,85 10 Total Fuc Cost of Prover Transactions 3146,772,200 \$100,275,300 (0,376) 10 Vatable Power Plant OAM Costs ove 514,000 MWH Threshold (Per A6) \$2,757,354 \$3,380,377,98 \$3,380,377,98 \$100,275,310,310 (15,396) 10 Vatable Power Plant OAM Costs ove 514,000 MWH Threshold (Per A6) \$2,757,354 \$3,340,271 \$3,450,201 (16,5396) 10 Adjustments to Foel Cost \$3,450,251,198 \$3,143,7774 \$510,600,751,175,603 \$4,24,24	1	Fuel Costs & Net Power Transactions				
3 Schere Coal Cars Depreciation S Return (Per A2) (853,435) 30 (853,435) 30 (853,435) 30 (853,435) 31,304,110 (63,5%) 5 Gains from Oft-System Sales (Per A6) (828,415,750) (833,231,88,89) \$1,304,110 (6,35%) 6 Energy Ports To Quality (Per A7) \$177,736,008 \$13,232,119 \$2,87,75,72 (22,35%) 7 Total Fuel Costs & Net Power Transactions \$16,772,230 \$3,006,700 \$13,780,607 4,25% 7 Total Fuel Costs & Net Power Transactions \$16,772,300 \$3,005,700 \$13,780,607 4,25% 7 Total Fuel Costs & Net Power Transactions \$440,258 \$453,633 (\$44,405) (\$0,97%) 10 Incremental Optimization Costs \$440,256 \$45,500 \$2,78,349 \$3,303,359 (\$578,000) (\$1,72,39%) 11 Incremental Postimization Costs \$4,500 \$3,303,359 (\$578,050) (\$177,35%) 12 Incremental Postimization Costs \$4,500 \$4,500 \$4,500 \$4,500 \$4,500 \$4,500 \$4,74,94%	2	Fuel Cost of System Net Generation (Per A3) ⁽¹⁾	\$3,263,044,160	\$3,159,068,372	\$103,975,788	3.3%
4 Fuel Cost of Power Sold (Per Ab) (282,122,880) (364,322,880) \$22,200,010 (1.55%) 5 Gains from Of-Nystem Sales (Per Ab) (522,127,880) (530,315,889) \$51,90,317,899) \$51,97,2730 \$51,32,21,813 \$547,413,189 \$57,623,904 \$104,686,676 (320,467,572) (22,3%) 6 Energy Coal Economy Purchases (Per Ab) \$51,772,200 \$51,077,200 \$53,005,379,982 \$137,006,679 4.2% 7 Incremental Optimization Costs Incremental Personnel, Software, and Hardware Costs (Per A2) \$449,226 \$453,303,379,982 \$137,008,679 4.2% 10 Incremental Personnel, Software, and Hardware Costs (Per A2) \$449,226 \$453,003 (0,773)%) 14 Total Total S3,206,580 \$3,379,990 (\$583,410) (15,39%) 15 Dodd Frank Fees \$4,500 \$4,500 \$0,0% \$0,0% 16 Pergy Imbalance Fuel Revenues (\$557,155] (\$101,552) (\$485,964) 478,49% 17 Sates for Reasile \$1,285,715,760 \$1,247,774) \$132,817,37 (\$78,9659)	3	Scherer Coal Cars Depreciation & Return (Per A2)	(\$53,435)	\$0	(\$53,435)	N/A
5 Gian from Off-System Sales (Per A5) (\$22,415,70) (\$30,315,86) \$1,90,4110 (0.33) 6 Fuel Cost of Purchased Power (Per A7) \$179,735,008 \$132,221,819 \$47,413,189 35.8% 7 Energy Xapments to Qualifying Facilities (Per A8) \$12,223,014 \$104,266,877 \$2,63,757.22 \$3,00,370,802 \$137,806,879 4.2% 7 Total Fuel Costs & Net Power Transactions \$3,447,188,661 \$3,30,0370,802 \$137,806,879 4.2% 7 Incremental Optimization Costs Incremental Personnel, Software, and Hardware Costs (Per A2) \$449,226 \$453,631 (\$54,405) (\$0,97%) 10 Incremental Personnel, Software, and Hardware Costs (Per A2) \$449,226 \$3,309,379,890 (\$553,410) (\$153,97) 11 Total Code Frank Nees \$4,500 \$4,500 \$0 0.0% 12 Incremental Personnels \$587,525 (\$101,522) \$447,49% \$108,202) \$1,325,137 (\$13,477,41) \$310,202) \$1,325,137 \$173,696%) 13 Undersonnels \$537,555 (\$101,552,137 \$131,4	4	Fuel Cost of Power Sold (Per A6)	(\$62,122,886)	(\$64,382,896)	\$2,260,010	(3.5%)
6 Fuld Cast of Purchase Power (Per A7) \$173,751,008 \$123,221,819 \$4,741,31,819 35,857 7 Energy Payments to Qualifying Facilities (Per A8) \$16,772,230 \$510,46,868,876 \$(526,467,5722) \$(25,3%) 8 Total Fuel Costs & Net Power Transactions \$16,772,230 \$53,306,370,982 \$137,808,673 \$4,2% 10 Incremental Optimization Costs \$34,471,188,681 \$3,309,370,982 \$137,808,673 \$4,2% 11 Incremental Optimization Costs \$449,226 \$453,031 \$(54,405) \$(0,97%) 12 Incremental Personnel, Sothware, and Hardware Costs (Per A2) \$449,226 \$453,033 \$(587,005) \$(1,73%) 14 Total Code \$3,200,570 \$(510,152) \$(583,410) \$(15,39%) 15 Dado Frank Fees \$4,500 \$4,500 \$10,020 \$(537,521) \$(10,627,173) \$(37,90,96%) \$(510,152) \$(548,504) \$(47,89%) 16 Dergy Inhalance Fund Revenues \$(557,521) \$(510,152) \$(513,50,127) \$(5149,602) \$(51,96,112) \$(513,96,122) \$(5	Gains from Off-System Sales (Per A6)	(\$28,415,780)	(\$30,319,889)	\$1,904,110	(6.3%)
7 Energy Payments to Qualifying Facilities (Par A8) \$72,223,304 \$104,886,876 (\$28,457,572) (\$23,350) 8 Energy Cost of Economy Purchases (Par A9) \$16,772,220 \$8,006,700 \$8,786,590 100,5% 9 Total Fuel Costs A Net Power Transactions \$3,447,188,661 \$3,300,379,982 \$137,808,679 4.2% 10 Incremental Personnel, Software, and Hardware Costs (Par A2) \$449,226 \$443,331 (\$4,405) (0.97%) 10 Variable Power Plant OAM Costs over 514,000 MWH Threshold (Per A6) \$2,77,754 \$3,336,359 (\$579,005) (17,35%) 10 Dodd Frank Fees \$4,600 \$3,206,570 \$3 0.0% 11 Total \$3,206,570 \$3,410 (15,379,100) (17,35%) 10 Dodd Frank Fees \$4,500 \$4,500 \$3,00,377 \$3,383,359 (\$587,050) (\$1,73,510) 11 Marine State Mereanues \$4,500 \$3,450,20 \$3,450,20 \$3,450,20 \$3,450,20 \$3,450,20 \$3,450,20 \$3,450,20 \$3,450,20 \$4,500 \$3,450,21 \$3,450,21<	6	Fuel Cost of Purchased Power (Per A7)	\$179,735,008	\$132,321,819	\$47,413,189	35.8%
Benergy Cost of Economy Purchases (Per Ag) \$16,772,220 \$8,005,700 \$8,766,590 10.95%. 9 Total Fuel Costs & Net Power Transactions \$3,447,188,661 \$3,303,379,982 \$137,808,673 4.2%. 10 Incremental Posonnel, Software, and Hardware Costs (Per A2) \$44,926 \$443,023 \$543,833 (\$54,050) (\$1,73,94 11 Variable Power Plant O&M Costs ove 514,000 MWH Threshold (Per Ad) \$2,757,354 \$3,333,359 (\$57,90,05) (\$1,73,94) 12 Incremental Presonnel, Software, and Hardware Costs (Per A2) \$449,263 \$4,500 \$54,500 \$0 0.0% 14 Total Sacco6,580 \$3,179,890 (\$587,105) (\$489,964) (\$1,839,960) 15 Energy Imbalance Fuel Revenues (\$557,156,15) (\$10,1562) (\$485,964) 478,49%, 10 Inventory Adjustments \$976,135 (\$34,902) \$1,325,137 (379,695%) 20 Jurisdictional KWh Sales 108,273,168,971 1.615,918,067 1.655 31 Jurisdictional KWh Sales 108,273,168,97 1.06,657,250,904 1.615,918,067 <td>7</td> <td>Energy Payments to Qualifying Facilities (Per A8)</td> <td>\$78,229,304</td> <td>\$104,686,876</td> <td>(\$26,457,572)</td> <td>(25.3%)</td>	7	Energy Payments to Qualifying Facilities (Per A8)	\$78,229,304	\$104,686,876	(\$26,457,572)	(25.3%)
η Total Fuel Costs & Net Power Transactions 33.447,188.661 \$3.309.379.862 \$137.808.679 4.2% Incremental Optimization Costs Incremental Personnel, Software, and Hardware Costs (Per A2) \$449.226 \$453.631 (\$4.405) (0.97%) Incremental Personnel, Software, and Hardware Costs (Per A2) \$49.226 \$453.631 (\$4.405) (0.97%) Incremental Personnel, Software, and Hardware Costs (Per A2) \$4.90.226 \$3.276.7354 \$3.336.359 (\$579.005) (17.35%) Intermental Personnel, Software, and Hardware Costs (Per A2) \$3.467.745 \$3.306.379.4990 (\$589.4100) \$0.0% Intermental Personnel, Software, and Hardware Costs (Per A2) \$4.500 \$0.0% \$0.0% Intermental Personnel, Software, and Hardware Costs (Per A2) \$3.426.730 \$4.500 \$0.0% Intermental Personnel, Software, and Hardware Costs (Per A2) \$3.206.530 \$4.500 \$0.0% \$0.0% Intermental Personnel, Software, and Hardware Costs (Per A2) \$4.500 \$5.45.000 \$1.350.137 \$1.760.49% Intermental Personnels \$5.577.575 \$1.510.50 \$1.81.806.71 10.6.577.250.904 1.615.918.062	8	Energy Cost of Economy Purchases (Per A9)	\$16,772,290	\$8,005,700	\$8,766,590	109.5%
Incremental Optimization Costs Incremental Personnel, Software, and Hardware Costs (Per A2) \$449,226 \$443,331 \$(\$4.405) \$(0.97%) Variable Power Plant O&M Costs over 514,000 MWH Threshold (Per A6) \$2,757,354 \$3,336,339 \$(\$579,005) \$(17.35%) Total \$2,757,354 \$3,336,339 \$(\$579,005) \$(17.35%) Total \$3,206,580 \$3,769,990 \$(\$583,410) \$(15.35%) Dodd Frank Fees \$4,500 \$4,500 \$4,500 \$0.0% Inventory Adjustments \$0.976,135 \$(\$101,562) \$(\$485,964) 478.49%, Inventory Adjustments \$976,135 \$(\$349,002) \$1,325,137 \$(\$1.62,7,144) \$8(10,620) \$(0.15%) Adjusted Total Fuel Costs & Net Power Transactions \$3,3450,251,198 \$3,311,376,134 \$138,875,064 4.2% Jurisdictional KWh Sales 108,273,168,971 106,677,250,904 1,615,918,067 1.5% Sales for Resale \$2,297,590 \$5,977,95,767 28,801,824 4.3% Jurisdictional K of Devinous Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2%	9	Total Fuel Costs & Net Power Transactions	\$3,447,188,661	\$3,309,379,982	\$137,808,679	4.2%
Incremental Personnel, Software, and Hardware Costs (Per A2) S449,226 S443,531 S(44.005) (0.97%) Incremental Personnel, Software, and Hardware Costs (Per A2) S4.767,376, S3.336,359 S(577,005) (17.35%) Incremental Personnel, Software, and Hardware Costs (Per A2) S2.767,367, S3.368,399 (S583,410) (15.39%) Incremental Personnel, Software, and Hardware Costs (Per A2) S3.206,580 S3.789,990 (S583,410) (15.39%) Iodo Frank Fees S4.500 S4.500 S400 S0 0.0% Incremental Personnels S197,6135 (S101,562) (\$485,964) 478.49% Incremental Personnels S4500 S53,7523 (\$101,562) \$451,902 \$13,857,064 42.84 Incremental Personnels S4500 S53,7154 (\$13,47,774) \$840,620 42.84 Indicitional KMb Sales Interfactional KMb Sales Interfactional KMb Sales 1.65,735,904 1.61,518,067 1.55 Indicitional KMb Sales Interfactional KMb Sales Interfactional KMB Sale 2.28,801,824 4.34% Intradictional KMb Revenue Taxes <	10					
12 Incremental Personnel, Software, and Hardware Costs (Per A2) \$ 443,226 \$ \$453,631 (\$ \$4,405) (\$ \$0,77%) 13 Variable Power Plant O&M Costs over 514,000 MWH Threshold (Per A6) \$ \$2,757,354 \$ \$3,330,359 (\$ \$573,005) (\$ \$73,005) (\$ \$73,005) (\$ \$73,005) 16 Dodd Frank Fees \$ \$4,500 \$ \$4,500 \$ \$0 0.0% 17 Ferry Imbalance Fuel Revenues \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11	Incremental Optimization Costs				
13 Variable Power Plant O&M Costs over 514,000 MWH Threshold (Per A6) \$2,757,354 \$3,336,359 (\$579,005) (17,35%) 14 Total \$3,206,560 \$3,789,990 (\$583,410) (\$5,35%) 16 Dodd Frank Fees \$4,500 \$4,500 \$0 0.0% 17 Inventory Adjustments o Fuel Cost \$1 52 (\$101,562) (\$455,964) 478,49% 18 Adjustments o Fuel Cost \$3,450,251,198 \$3,311,376,134 \$138,875,064 42% 10 Non Recoverable Oli/Tank Bottoms \$3,450,251,198 \$3,311,376,134 \$138,875,064 42% 24 Jurisdictional KWh Sales 106,273,168,971 106,657,250,904 1,615,918,067 1.5% 25 Sales for Resale 6,229,97,500 5,970,795,767 258,601,824 4.3% 24 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 25 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 26 Sub-Total Sales 104,620,766,77 254,42	12	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$449,226	\$453,631	(\$4,405)	(0.97%)
14 Total \$3,206,580 \$3,789,990 \$\$5,83,410 \$(15.39%) 15 bodk Frank Fees \$4,500 \$4,500 \$4,500 \$0 0.% 17 Image Frank Fees \$4,500 \$4,500 \$4,500 \$0 0.% 18 Adjustments to Fuel Cost Image Frank Bottoms \$587,525 \$(\$101,562) \$(\$485,964) 478.49% 19 Invertory Adjustments \$587,6135 \$(\$349,020) \$(\$1,325,137) (397.969%) 21 Non Recoverable Ol/Tank Bottoms \$\$3450,251,198 \$\$31,31,761,34 \$\$188,875,064 4.2% 22 Jurisdictional KWh Sales 106,273,168,971 106,657,250,904 1,615,916,067 1.5% 23 Jurisdictional KWh Sales 114,502,766,501 112,82,046,671 1,874,719,881 1.7% 24 Jurisdictional K of Total Sales (Line 24/25) N/A N/A N/A N/A 25 Jurisdictional K of Total Sales (Line 24/25) N/A N/A N/A N/A N/A N/A 26 Jurisdictional Fuel Rev	13	Variable Power Plant O&M Costs over 514,000 MWH Threshold (Per A6)	\$2,757,354	\$3,336,359	(\$579,005)	(17.35%)
16 Dodd Frank Fees Sd,	14	Total	\$3,206,580	\$3,789,990	(\$583,410)	(15.39%)
16 Dodd Frank Fees \$4,500 \$4,600 \$0 \$0,0% 17 Inventory Adjustments to Fuel Cost Inventory Adjustments (\$587,525) (\$101,562) (\$485,964) 478,49% 20 Inventory Adjustments \$377,135 (\$13,47,774) \$810,620 (\$61,5%) 21 Non Recoverable Oil/Tank Bottoms \$33,450,251,198 \$33,311,376,134 \$13,887,5064 42% 22 Adjusted Total Fuel Costs & Net Power Transactions \$34,500,251,198 \$33,311,376,134 \$138,875,064 4.7%,47% 23 Jurisdictional KWh Sales 106,273,168,971 106,657,250,904 1,615,918,067 1.5% 24 Jurisdictional KWh Sales 114,502,766,561 112,620,406,671 1,874,719,891 1.7% 25 Sales for Resale 6,229,597,590 5,370,795,767 258,801,824 4.3% 26 Jurisdictional Fuel Revenues (Net Of Revenue Taxes) 33,452,745,946 \$3,410,321,750 N/A N/A 27 Futre up Calculation Siles for Resale Siles for Resale Siles for Resale Siles for Resale Siles	15					
17 Adjustments to Fuel Cost 18 Adjustments to Fuel Revenues (\$\$87,525) (\$101,562) (\$485,964) 478.49% 19 Inventory Adjustments \$377,6135 (\$344,002) \$1,325,137 (379.69%) 20 Adjusted Total Fuel Costs & Net Power Transactions \$3,450,251,198 \$3,311,376,134 \$138,875,064 4.2% 21 Jurisdictional KWh Sales 106,577,250,904 1,615,918,067 1.5% 25 Sales for Resale 6.229,597,590 5.970,795,767 258,801,824 4.3% 26 Jurisdictional KWh Sales 114,502,766,561 112,628,046,671 1.874,719,891 1.7% 27 True-up Calculation True-up Calculation 114,502,766,561 112,628,046,671 1.874,719,891 1.2% 28 Jurisdictional Kent Revenues Taxes) \$3,452,745,846 \$3,410,321,750 \$42,424,196 1.2% 29 Ford Revenue Taxes (\$266,660,688) \$3,010,383,37 \$00.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	16	Dodd Frank Fees	\$4,500	\$4,500	\$0	0.0%
18 Adjustments to Fuel Cost 19 Energy Imbalance Fuel Revenues (\$587,525) (\$101,562) (\$485,964) (\$78.49%) 20 Inventory Adjustments (\$537,154) (\$1,327,774) \$810,620 (66.15%) 21 And Recoverable Oll/Tank Bottoms (\$3.450,251,198) \$3.31,376,134 \$138,875,064 4.2% 23 Jurisdictional kWh Sales \$3.450,251,198 \$3.311,376,134 \$138,875,064 4.2% 24 Jurisdictional kWh Sales \$5.370,795,767 25.8,801,824 4.3% 25 Sales for Resale 6.229,597,590 5.970,795,767 25.8,801,824 1.7% 27 True-up Calculation 114.502,766,661 112,628,046,671 1.874,719,891 1.7% 28 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 29 Interup Calculation \$3.452,745,946 \$3.410,321,750 \$42,424,196 1.0% 20 Jurisdictional Fuel Revenues Not Applicable to Period \$1.086,813 \$1.086,813 \$1.086,816 \$0.0% 31	17					
19 Energy Imbalance Fuel Revenues (\$587,525) (\$101,562) (\$448,964) 478.49% 20 Inventory Adjustments \$376,135 (\$1449,002) \$1,325,137 (\$79.69%) 21 Non Recoverable Oil/Tank Bottoms \$\$3450,251,198 \$\$3,11,376,134 \$\$138,875,064 4.2% 23 Jurisdictional KWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 24 Jurisdictional KWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 25 Sales for Resale 6,229,597,90 5,970,795,767 2568,801,824 4.3% 26 Sub-Total Sales 114,502,766,504 11,615,918,0671 1.874,719,991 1.7% 27 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 28 Jurisdictional Fuel Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$424,241,963 0.0% 39 Ture-up Calculation Fuel Adjusted Total Fuel Revenues Axplicable to Period \$3,450,251,98 \$3,141,943,442 \$10.08,837 \$10.088,837 <t< td=""><td>18</td><td>Adjustments to Fuel Cost</td><td></td><td></td><td></td><td></td></t<>	18	Adjustments to Fuel Cost				
20 Inventory Adjustments §976,135 (\$349,002) \$1,325,137 (\$379,69%) 21 Non Recoverable CillTank Bottoms (\$537,154) (\$1,347,774) \$\$10,620 (60.15%) 22 Adjusted Total Fuel Costs & Net Power Transactions \$\$3,450,251,198 \$\$3,311,376,134 \$\$138,875,064 4.2% 23 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 24 Jurisdictional KWh Sales 108,273,168,971 106,657,250,904 1,817,918,941 1.7% 25 Sales for Resale 6.229,597,590 5,970,795,767 258,801,824 4.3% 26 Sub-Total Sales 114,502,766,561 112,628,046,671 1,874,719,891 1.7% 27 True-up Calculation 1 1 1.615,918,067 1.2% 1.2% 28 Prior Period True-up Collected/Refunded This Period ⁽²⁾ (\$266,660,688) \$3,410,321,750 \$42,424,196 1.2% 29 Prior Period True-up Collected/Refunded This Period ⁽²⁾ (\$266,660,688) \$30,00% 0.0% 1.9% 3.3141,3461,348 <td>19</td> <td>Energy Imbalance Fuel Revenues</td> <td>(\$587,525)</td> <td>(\$101,562)</td> <td>(\$485,964)</td> <td>478.49%</td>	19	Energy Imbalance Fuel Revenues	(\$587,525)	(\$101,562)	(\$485,964)	478.49%
1 Non Recoverable Oil/Tank Bottoms (\$537,154) (\$1,347,774) \$810,620 (60.15%) 22 Adjusted Total Fuel Costs & Net Power Transactions \$3,450,251,198 \$3,311,376,134 \$138,875,064 4.2% 23 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 24 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 25 Sales for Resale 6,229,597,590 5,970,795,767 256,801,824 4.3% 26 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 27 Ture-up Calculation 112,628,046,671 1,874,719,891 1.2% 28 Prior Pariod True-up Callectad)/Refunded This Period ⁽²⁾ \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 29 Prior Pariod True-up (Collected)/Refunded This Period ⁽²⁾ (\$266,660,688) \$50 0.0% 31 GPIF, Net of Revenue Taxes ⁽³⁾ (\$11,806,416) \$10,88,837 \$0 0.0% 31 Jurisdictional Fuel Costs & Net Power	20	Inventory Adjustments	\$976,135	(\$349,002)	\$1,325,137	(379.69%)
22 Adjusted Total Fuel Costs & Net Power Transactions \$3,3450,251,198 \$3,311,376,134 \$138,875,064 4.2% 23 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 24 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 25 Sales for Resale 6,229,597,590 5,970,795,767 258,801,824 4.3% 26 Sub-Total Sales 114,502,766,561 112,622,046,671 1,874,719,891 1.7% 27 Varisdictional Fuel Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 28 Prior Period True-up Collected/Refunded This Period ⁴⁷⁰ (\$266,660,688) \$30 0.0% 31 GPIF, Net of Revenue Taxes ¹⁰ (\$11,806,416) (\$11,806,416) \$50 0.0% 33 Jurisdictional Fuel Revenues Applicable to Period \$3,149,367,679 \$3,141,943,482 \$42,424,196 1.4% 34 Jurisdictional Fuel Revenues Applicable to Period \$3,149,367,679 \$3,141,943,482 \$42,424,196 1.4% <td>21</td> <td>Non Recoverable Oil/Tank Bottoms</td> <td>(\$537,154)</td> <td>(\$1,347,774)</td> <td>\$810,620</td> <td>(60.15%)</td>	21	Non Recoverable Oil/Tank Bottoms	(\$537,154)	(\$1,347,774)	\$810,620	(60.15%)
23 Jurisdictional kWh Sales 24 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 25 Sales for Resale 6,229,597,590 5,970,795,767 258,801,824 4.3% 26 Sub-Total Sales 114,502,766,561 112,628,046,671 1,874,719,891 1.7% 27 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 28 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A 1.2% 29 Ture-up Calculation 53,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 29 Prore Priod True-up (Collected/Refunded This Period ¹⁰ (\$11,806,416) (\$11,806,416) (\$00) 0.0% 30 GPIF, Net of Revenue Taxes ⁽¹⁾ (\$11,806,416) \$10,088,837 \$10,088,837 \$0.0% 0.0% 31 Jurisdictional Fuel Revenues Applicable to Period \$3,141,943,482 \$42,424,196 1.4% 32 Jurisdictional Sales % of Total KWh Sales (Line 28) N/A N/A N/A	22	Adjusted Total Fuel Costs & Net Power Transactions	\$3,450,251,198	\$3,311,376,134	\$138,875,064	4.2%
24 Jurisdictional kWh Sales 108,273,168,971 106,657,250,904 1,615,918,067 1.5% 25 Sales for Resale 6,229,597,590 5,970,795,767 258,801,824 4,3% 26 Sub-Total Sales 114,502,766,561 112,628,046,671 1,874,719,891 1,7% 27 7 7 7 258,801,824 4,3% 28 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 29 True-up Calculation 5 3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 31 Fuel Adjustment Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 32 Prior Period True-up (Collected//Refunded This Period ⁶¹) (\$11,806,416) (\$11,806,416) (\$0) 0.0% 34 Midcourse correction - Prior Period True-up (Collected//Refunded This Period ⁶²) \$3,141,943,422 \$42,424,196 1.4% 34 Jurisdictional Fuel Revenues Applicable to Period \$3,140,367,679 \$3,141,943,482 \$42,424,196 1.4% 34 J	23	Jurisdictional kWh Sales				
25 Sales for Resale 6.229,597,590 5.970,795,767 258,801,824 4.3% 26 Sub-Total Sales 114,502,766,651 112,628,046,671 1,874,719,891 1,7% 27 N/A N/A N/A N/A 28 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 29 True-up Calculation \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 29 Prior Period True-up Collected//Refunded This Period (\$266,660,688) \$50 0.0% 30 GPIF, Net of Revenue Taxes ^(h) (\$11,806,416) (\$11,806,416) (\$0) 0.0% 31 Jurisdictional Fuel Revenues Applicable to Period \$10,088,837 \$10,088,837 \$0 0.0% 32 Jurisdictional Fuel Revenues Applicable to Period \$3,143,67.679 \$3,141,943,482 \$42,424,196 1.4% 33 Jurisdictional Fuel Revenues Applicable to Period \$3,268,240,944 \$3,311,376,134 \$138,875,064 4.2% 31 Jurisdictional Fuel Costs & N	24	Jurisdictional kWh Sales	108,273,168,971	106,657,250,904	1,615,918,067	1.5%
26 Sub-Total Sales 114,502,766,561 112,628,046,671 1,874,719,891 1,7% 27	25	Sales for Resale	6,229,597,590	5,970,795,767	258,801,824	4.3%
27 N/A N/A N/A N/A 28 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A N/A 29 True-up Calculation 53,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 30 Jurisdictional Fuel Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 31 Fuel Adjustment Revenues Not Applicable to Period \$0 0.0% 32 Prior Period True-up (Collected)/Refunded This Period (\$266,660,688) \$20 0.0% 33 GPIF, Net of Revenue Taxes ⁽⁹⁾ (\$11,806,416) (\$11,806,416) (\$0) 0.0% 34 Midcourse correction - Prior Period True-up (Collected)/Refunded This Period \$10,088,837 \$10,088,837 \$0 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$3,184,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,265,211,188 \$3,311,376,134 \$138,875,064 4.2% 37 Jurisdictional Sales % of Total KWh Sales (Line 28)	26	Sub-Total Sales	114,502,766,561	112,628,046,671	1,874,719,891	1.7%
28 Jurisdictional % of Total Sales (Line 24/26) N/A N/A N/A 29 True-up Calculation 53,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 30 Jurisdictional Fuel Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 31 Fuel Adjustment Revenues Not Applicable to Period (\$266,660,688) \$50 0.0% 32 GPIF, Net of Revenue Taxes ⁽³⁾ (\$11,806,416) (\$11,806,416) (\$0) 0.0% 34 Midcourse correction - Prior Period True-up (Collected/Refunded This Period \$10,088,837 \$10,088,837 \$0 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$3,149,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transctions \$3,350,251,198 \$3,311,376,134 \$138,875,064 4.2% 37 Jurisdictional Sales % of Total KWh Sales (Line 28) N/A N/A N/A 38 Juris Total Fuel Costs & Net Power Trans. (Line 36/Line 37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% <	27	-				
29 True-up Calculation 30 Jurisdictional Fuel Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 31 Fuel Adjustment Revenues NA Applicable to Period \$3,452,745,946 \$3,450,321,750 \$42,424,196 1.2% 32 Prior Period True-up (Collected)/Refunded This Period ⁽²⁾ \$(\$266,660,688) \$0.0% 0.0% 34 GPIF, Net of Revenue Taxes ⁽³⁾ \$(\$11,806,416) \$(\$11,806,416) \$(\$0) 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$10,088,837 \$10,088,837 \$0 0.0% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,450,251,198 \$3,311,376,134 \$138,875,064 4.2% 37 Jurisdictional Sales % of Total KWh Sales (Line 28) N/A N/A N/A 38 Juris Total Fuel Costs & Net Power Trans. (Line 36June37X1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 Ture-up Porivision for the Month - Over/(Under) Recovery (Line 35 - Line 38) \$(\$823,873,255) \$00 \$(\$83,873,254) N/A 40 Interest Provisi	28	Jurisdictional % of Total Sales (Line 24/26)	N/A	N/A	N/A	N/A
30 Jurisdictional Fuel Revenues (Net of Revenue Taxes) \$3,452,745,946 \$3,410,321,750 \$42,424,196 1.2% 31 Fuel Adjustment Revenues Not Applicable to Period <td>29</td> <td>True-up Calculation</td> <td></td> <td></td> <td></td> <td></td>	29	True-up Calculation				
31 Fuel Adjustment Revenues Not Applicable to Period 32 Prior Period True-up (Collected)/Refunded This Period ^(P) (\$266,660,688) \$00 0.0% 33 GPIF, Net of Revenue Taxes ^(P) (\$11,806,416) (\$11,806,416) (\$00) 0.0% 34 Midocurse correction - Prior Period True-up (Collected)/Refunded This Period \$10,888,837 \$00 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$3,184,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,450,251,198 \$3,311,376,134 \$18,8675,064 4.2% 37 Jurisdictional Sales % of Total KWh Sales (Line 26) N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36x,Line37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$00 (\$83,873,265) N/A 40 Interest Provision for the Month (\$122,543) \$00 (\$122,543) N/A 41 True-up & Interest Provision	30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$3,452,745,946	\$3,410,321,750	\$42,424,196	1.2%
32 Prior Period True-up (Collected)/Refunded This Period (\$266,660,688) (\$266,660,688) \$0 0.0% 33 GPIF, Net of Revenue Taxes ^(%) (\$11,806,416) (\$11,806,416) (\$0) 0.0% 34 Midocurse correction - Prior Period True-up (Collected)/Refunded This Period \$10,088,837 \$10,088,837 \$0 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$3,184,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,480,376,797 \$3,141,943,482 \$42,424,196 4.2% 37 Jurisdictional Sales % of Total kWh Sales (Line 28) N/A N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Porision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$00 (\$83,873,265) N/A 40 Interest Provision for the Month (\$122,543) \$00 (\$122,543) \$00 0.0% 41 True-up & Interest Provision Beg. of Peri	31	Fuel Adjustment Revenues Not Applicable to Period				
33 GPIF, Net of Revenue Taxes ⁽⁶⁾ (\$11,806,416) (\$11,806,416) (\$0) 0.0% 34 Midcourse correction - Prior Preiod True-up (Collected)/Refunded This Period \$10,088,837 \$10,088,837 \$0 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$3,184,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,350,251,198 \$3,311,76,134 \$138,570,604 4.2% 37 Jurisdictional Sales % of Total kWh Sales (Line 28) N/A N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$00 (\$83,873,265) NA 40 Interest Provision for the Month (\$122,543) \$00 (\$122,543) NA 41 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (\$266,660,688) \$00 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery \$2	32	Prior Period True-up (Collected)/Refunded This Period (2)	(\$266,660,688)	(\$266,660,688)	\$0	0.0%
34 Midcourse correction - Prior Period True-up (Collected)/Refunded This Period \$10,088,837 \$10,088,837 \$0 0.0% 35 Jurisdictional Fuel Revenues Applicable to Period \$3,184,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,46,367,679 \$3,141,943,482 \$42,424,196 1.4% 37 Jurisdictional Sales % of Total kWh Sales (Line 28) N/A N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$0 (\$83,873,265) NA 40 Interest Provision for the Month Over/(Under) Recovery (\$266,660,688) \$0 0.0% 41 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (\$266,660,688) \$0 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery (\$266,660,688 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ⁽¹⁾	33	GPIF, Net of Revenue Taxes (3)	(\$11,806,416)	(\$11,806,416)	(\$0)	0.0%
35 Jurisdictional Fuel Revenues Applicable to Period \$3,184,367,679 \$3,141,943,482 \$42,424,196 1.4% 36 Adjusted Total Fuel Costs & Net Power Transactions \$3,3450,251,198 \$3,311,376,134 \$138,875,064 4.2% 37 Jurisdictional Sales % of Total KWh Sales (Line 28) N/A N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$0 (\$83,873,265) N/A 40 Interest Provision for the Month Over/(Under) Recovery (\$266,660,688) \$0 (\$122,543) \$0 (\$122,543) N/A 41 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (\$266,660,688) \$0 0.0%	34	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	\$10,088,837	\$10,088,837	\$0	0.0%
36 Adjusted Total Fuel Costs & Net Power Transactions \$3,3450,251,198 \$3,311,376,134 \$138,875,064 4.2% 37 Jurisdictional Sales % of Total kWh Sales (Line 28) N/A N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$0 (\$83,873,265) N/A 40 Interest Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$122,543) \$0 (\$122,543) N/A 41 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery \$266,660,688 \$266,660,688 \$0 0.0% 42 Deferred True-up Collected/(Refunded) This Period ¹²) \$266,660,688 \$20 0.0% 43 Prior Period True-up Collected/(refunded) This Period ¹²) \$266,660,688 \$206,600,688 \$00 0.0% 44 Midcourse correction - 2014 final true-up collected/(refunded) this period \$10,088,837 \$10,088,837 \$0 0.0% 45 End of Period Net True-	35	Jurisdictional Fuel Revenues Applicable to Period	\$3,184,367,679	\$3,141,943,482	\$42,424,196	1.4%
37 Jurisdictional Sales % of Total kWh Sales (Line 28) N/A N/A N/A 38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$0 (\$83,873,265) N/A 40 Interest Provision for the Month \$(\$122,543) \$0 (\$122,543) N/A 41 True-up & Interest Provision Bg. of Period - Over/(Under) Recovery \$(\$266,660,688) \$\$0 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery (⁶¹ \$10,088,837 \$10,088,837 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ⁴⁰ \$266,660,688 \$266,660,688 \$00 0.0% 44 Midoourse correction - 2014 final true-up collected/(refunded) this period \$10,088,837 \$50 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) \$83,995,808 \$00 \$0%	36	Adjusted Total Fuel Costs & Net Power Transactions	\$3,450,251,198	\$3,311,376,134	\$138,875,064	4.2%
38 Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185) \$3,268,240,944 \$3,141,943,482 \$126,297,461 4.0% 39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$0 (\$83,873,265) N/A 40 Interest Provision for the Month (\$122,543) \$0 (\$122,543) N/A 41 True-up & Interest Provision Bg. of Period - Over/(Under) Recovery (\$266,660,888) (\$266,660,688) \$0 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery \$266,660,688 \$10,088,837 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ^(P) \$266,660,688 \$266,660,688 \$0 0.0% 44 Midoourse correction - 2014 final true-up collected/(refunded) this period (\$10,088,837) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) \$83,995,808) \$0 \$0%	37	Jurisdictional Sales % of Total kWh Sales (Line 28)	N/A	N/A	N/A	N/A
39 True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38) (\$83,873,265) \$0 (\$83,873,265) N/A 40 Interest Provision for the Month (\$122,543) \$0 (\$122,543) N/A 41 True-up & Interest Provision Beg: of Period - Over/(Under) Recovery (\$266,660,688) (\$266,660,688) \$0 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾ \$10,088,837 \$10,088,837 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ⁽²⁾ \$266,660,688 \$266,660,688 \$0 0.0% 44 Midcourse correction - 2014 final true-up collected/(refunded) this period (\$10,088,837) \$10,088,837) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) (\$83,995,808) \$0 (\$83,995,808) 0.0%	38	Juris. Total Fuel Costs & Net Power Trans. (Line 36xLine37x1.00185)	\$3,268,240,944	\$3,141,943,482	\$126,297,461	4.0%
40 Interest Provision for the Month (\$122,543) \$0 (\$122,543) N/A 41 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (\$266,660,688) (\$266,660,688) \$0 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾ \$10,088,837 \$10,088,837 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ⁽²⁾ \$266,660,688 \$266,660,688 \$0 0.0% 44 Midcourse correction - 2014 final true- up collected/(refunded) this period (\$10,088,337) (\$10,088,337) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) (\$83,995,808) \$0 (\$83,995,808) 0.0%	39	True-up Provision for the Month - Over/(Under) Recovery (Line 35 - Line 38)	(\$83,873,265)	\$0	(\$83,873,265)	N/A
41 True-up & Interest Provision Beg. of Period - Over/(Under) Recovery (\$266,660,688) (\$266,660,688) \$0 0.0% 42 Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾ \$10,088,837 \$10,088,837 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ⁽²⁾ \$266,660,688 \$266,660,688 \$0 0.0% 44 Midcourse correction - 2014 final true-up collected/(refunded) this period (\$10,088,837) (\$10,088,837) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) (\$83,995,808) \$0 (\$83,995,808) 0.0%	40	Interest Provision for the Month	(\$122,543)	\$0	(\$122,543)	N/A
42 Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾ \$10,088,837 \$10,088,837 \$0 0.0% 43 Prior Period True-up Collected/(Refunded) This Period ⁽²⁾ \$266,660,688 \$266,660,688 \$0 0.0% 44 Midcourse correction - 2014 final true-up collected/(refunded) this period (\$10,088,837) (\$10,088,837) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) (\$83,995,808) \$0 (\$83,995,808) 0.0%	41	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(\$266,660,688)	(\$266,660,688)	\$0	0.0%
43 Prior Period True-up Collected/(Refunded) This Period \$266,660,688 \$266,660,688 \$0 0.0% 44 Midcourse correction - 2014 final true-up collected/(refunded) this period \$10,088,837) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) \$\$83,995,808) \$0 \$0.0%	42	Deferred True-up Beginning of Period - Over/(Under) Recovery (4)	\$10,088,837	\$10,088,837	\$0	0.0%
44 Midcourse correction - 2014 final true-up collected/(refunded) this period (\$10,088,837) (\$10,088,837) \$0 0.0% 45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) (\$83,995,808) \$0 (\$83,995,808) 0.0%	43	Prior Period True-up Collected/(Refunded) This Period (2)	\$266,660,688	\$266,660,688	\$0	0.0%
45 End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44) (\$83,995,808) \$0 (\$83,995,808) 0.0%	44	Midcourse correction - 2014 final true-up collected/(refunded) this period	(\$10,088,837)	(\$10,088,837)	\$0	0.0%
	45	End of Period Net True-up Amount Over/(Under) Recovery (Lines 39 through 44)	(\$83,995,808)	\$0	(\$83,995,808)	0.0%

47 ⁽¹⁾ January through June actuals include various adjustments as noted on the A-Schedules.
 48 ⁽²⁾ Prior Period 2013/2014 True-up.

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49 ⁽³⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

50 (4) 2014 Final True-up.

Note: Totals may not add down due to rounding.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

	FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015													
1.1.1.1										0	0.11	Marca da ca	D	r
Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	Estimated	November Estimated	December Estimated	12 Month Period
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	11,022,693	3,366,393	5,956	4,194,545	2,430,689	7,789,805	4,101,204	5,550,430	5,875,030	1,476,462	95,975	0	45,909,181
3	Light Oil	2,054,244	980,397	3,131,375	3,110,015	1,684,938	6,010,589	683,534	3,690,234	577,881	642,940	477,707	539,244	23,583,098
4	Coal	9,844,444	11,882,033	14,983,351	11,033,818	12,256,198	13,740,035	10,138,958	7,845,231	10,338,258	9,194,762	9,781,271	9,242,583	130,280,943
5	Gas	205,679,002	183,888,899	222,987,410	247,407,040	248,753,963	255,679,882	273,563,798	281,547,340	272,299,800	253,539,054	211,768,725	213,609,663	2,870,724,577
6	Nuclear	18,124,874	15,983,649	15,976,295	12,083,923	16,675,716	18,303,711	17,376,693	17,376,693	13,703,099	14,388,677	14,684,443	17,868,551	192,546,325
7	Total Fuel Cost of System Net	246,725,257	216,101,371	257,084,388	277,829,341	281,801,503	301,524,023	305,864,186	316,009,928	302,794,068	279,241,895	236,808,123	241,260,042	3,263,044,124
8	Generation (\$)													
9	System Net Generation (MWh)													
10	Heavy Oil	71.027	19.721	(584)	25.299	13.491	47.737	28.401	38.439	42.350	10.620	705	0	297.206
11	Light Oil	12.779	6.268	18.040	12.188	7.543	20.315	3.254	13.134	2.893	3.055	2.438	2.748	104.655
12	Coal	340.212	397.636	446.173	400.541	420,289	493.497	333,869	244.060	345,990	304,584	326,465	302.770	4.356.085
13	Gas	5.885.105	5,421,324	6.776.631	7.690.470	7.365.076	7.491.879	8.241.607	8.414.235	8.130.026	7.473.664	5.912.369	6.050.172	84.852.558
14	Nuclear	2.621.387	2,268,373	2.310.826	1.658.837	2.374.194	2,489,619	2.504.728	2.504.728	1.952.209	2.081.109	2.138.708	2.575.163	27.479.882
15	Solar ^(c)	4.471	4.916	6.219	6.433	7.963	6.743	19.460	18.330	16.060	14.610	11.310	9.730	126.245
16	Total System Net Generation (MWh)	8.934.980	8.118.239	9.557.305	9.793.768	10.188.557	10.549.790	11.131.319	11.232.926	10.489.528	9.887.642	8.391.995	8.940.581	117.216.631
	····· ,		-, -,		-,,		-,,		, - ,	-,,	-, ,-	-,	-,	, .,
17														
18	<u>Units of Fuel Burned (Unit)</u> ^(a)													
19	Heavy Oil	118,015	36,192	66	45,456	26,294	84,949	44,293	60,611	66,494	16,631	1,141	0	500,142
20	Light Oil	16,043	7,692	24,940	28,698	15,997	58,044	5,906	33,632	4,997	5,584	4,159	4,668	210,360
21	Coal ^(b)	192,474	247,647	271,795	216,676	257,834	298,421	211,852	153,295	218,694	196,145	208,738	195,752	2,669,323
22	Gas	41,216,625	37,912,241	48,436,623	55,507,678	53,230,577	54,840,862	60,657,613	62,884,623	60,667,748	55,082,846	43,592,145	43,045,230	617,074,812
23	Nuclear	28,726,633	24,719,566	25,838,232	18,983,114	26,480,784	27,796,339	26,307,602	26,307,602	20,620,523	21,830,291	22,363,669	27,050,366	297,024,722
24	Total Units of Fuel Burned (Unit)													
25														
26	BTU Burned (MMBTU)													
27	Heavy Oil	743,851	228,707	413	286,834	166,407	537,962	283,476	387,912	425,565	106,441	7,300	0	3,174,869
28	Light Oil	92,434	44,767	143,485	161,170	90,137	324,766	34,433	196,074	29,135	32,554	24,245	27,216	1,200,417
29	Coal	3,529,652	4,337,476	4,715,708	4,286,399	4,610,591	5,257,290	3,862,037	2,868,743	3,975,577	3,553,729	3,787,008	3,565,244	48,349,453
30	Gas	42,108,318	38,826,105	49,505,473	56,764,270	54,628,596	56,232,245	60,657,613	62,884,623	60,667,748	55,082,846	43,592,145	43,045,230	623,995,212
31	Nuclear	28,726,633	24,719,566	25,838,232	18,983,114	26,480,784	27,796,339	26,307,602	26,307,602	20,620,523	21,830,291	22,363,669	27,050,366	297,024,722
32	Total BTU Burned (MMBTU)	75,200,888	68,156,620	80,203,310	80,481,787	85,976,515	90,148,602	91,145,161	92,644,955	85,718,549	80,605,861	69,774,367	73,688,056	973,744,673
33														
34	Fuel Cost per Unit (\$/Unit)													
35	Heavy Oil	93.4005	93.0161	90.7942	92.2772	92.4434	91.6998	92.5922	91.5741	88.3537	88.7756	84.1380	0.0000	91.7922
36	Light Oil	128.0461	127.4568	125.5563	108.3705	105.3284	103.5523	115.7311	109.7243	115.6349	115.1427	114.8705	115.5118	112.1081
37	Coal	51.1468	47.9798	55.1273	50.9231	47.5353	46.0425	47.8588	51.1772	47.2727	46.8774	46.8590	47.2158	48.8067
38	Gas	4.9902	4.8504	4.6037	4.4572	4.6731	4.6622	4.5100	4.4772	4.4884	4.6029	4.8580	4.9624	4.6521
39	Nuclear	0.6309	0.6466	0.6183	0.6366	0.6297	0.6585	0.6605	0.6605	0.6645	0.6591	0.6566	0.6606	0.6483
40	Total Fuel Cost per Unit (\$/Unit)													

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

									-					
Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Generation Mix (%)													
2	Heavy Oil	0.79%	0.24%	(0.01%)	0.26%	0.13%	0.45%	0.26%	0.34%	0.40%	0.11%	0.01%	0.00%	0.25%
3	Light Oil	0.14%	0.08%	0.19%	0.12%	0.07%	0.19%	0.03%	0.12%	0.03%	0.03%	0.03%	0.03%	0.09%
4	Coal	3.81%	4.90%	4.67%	4.09%	4.13%	4.68%	3.00%	2.17%	3.30%	3.08%	3.89%	3.39%	3.72%
5	Gas	65.87%	66.78%	70.91%	78.52%	72.29%	71.01%	74.04%	74.91%	77.51%	75.59%	70.45%	67.67%	72.39%
6	Nuclear	29.34%	27.94%	24.18%	16.94%	23.30%	23.60%	22.50%	22.30%	18.61%	21.05%	25.49%	28.80%	23.44%
7	Solar ^(c)	0.05%	0.06%	0.07%	0.07%	0.08%	0.06%	0.17%	0.16%	0.15%	0.15%	0.13%	0.11%	0.11%
8	Total Generation Mix (%)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9														
10	Fuel Cost per MMBTU (\$/MMBTU)													
11	Heavy Oil	14.8184	14.7193	14.4284	14.6236	14.6069	14.4802	14.4675	14.3085	13.8053	13.8712	13.1466	0.0000	14.4602
12	Light Oil	22.2238	21.8999	21.8237	19.2965	18.6930	18.5074	19.8510	18.8206	19.8345	19.7500	19.7033	19.8133	19.6457
13	Coal	2.7891	2.7394	3.1773	2.5741	2.6583	2.6135	2.6253	2.7347	2.6004	2.5874	2.5828	2.5924	2.6946
14	Gas	4.8845	4.7362	4.5043	4.3585	4.5535	4.5469	4.5100	4.4772	4.4884	4.6029	4.8580	4.9624	4.6006
15	Nuclear	0.6309	0.6466	0.6183	0.6366	0.6297	0.6585	0.6605	0.6605	0.6645	0.6591	0.6566	0.6606	0.6483
16														
17	BTU Burned per KWH (BTU/KWH)													
18	Heavy Oil	10,473	11,597	(707)	11,338	12,335	11,269	9,981	10,092	10,049	10,023	10,357	0	10,682
19	Light Oil	7,234	7,142	7,954	13,223	11,949	15,986	10,581	14,928	10,072	10,656	9,945	9,906	11,470
20	Coal	10,375	10,908	10,569	10,702	10,970	10,653	11,568	11,754	11,490	11,667	11,600	11,775	11,099
21	Gas	7,155	7,162	7,305	7,381	7,417	7,506	7,360	7,474	7,462	7,370	7,373	7,115	7,354
22	Nuclear	10,959	10,897	11,181	11,444	11,154	11,165	10,503	10,503	10,563	10,490	10,457	10,504	10,809
23														
24	Generated Fuel Cost per KWH (cents/KV	<u>VH)</u>												
25	Heavy Oil	15.5190	17.0700	(1.0203)	16.5800	18.0170	16.3182	14.4405	14.4397	13.8727	13.9027	13.6164	0.0000	15.4469
26	Light Oil	16.0756	15.6401	17.3584	25.5160	22.3367	29.5864	21.0052	28.0963	19.9780	21.0464	19.5942	19.6267	22.5341
27	Coal	2.8936	2.9882	3.3582	2.7547	2.9161	2.7842	3.0368	3.2145	2.9880	3.0188	2.9961	3.0527	2.9908
28	Gas	3.4949	3.3920	3.2905	3.2171	3.3775	3.4128	3.3193	3.3461	3.3493	3.3924	3.5818	3.5306	3.3832
29	Nuclear	0.6914	0.7046	0.6914	0.7285	0.7024	0.7352	0.6938	0.6938	0.7019	0.6914	0.6866	0.6939	0.7007
30	Total Generated Fuel Cost per KWH (cents/KWH)	2.7613	2.6619	2.6899	2.8368	2.7659	2.8581	2.7478	2.8132	2.8866	2.8242	2.8218	2.6985	2.7838

31 32

33 ^(a) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MMCF, Nuclear - OTHER

34 ^(b) Scherer coal is not reported in Tons, excludes Scherer coal

35 (c) Actuals do not include Martin 8 solar

- 36
- 37

- 39
- 40
- 41

	ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	<u>Jul - 2015</u>													
2	CCEC 3													
3	Light Oil		346					563	5,830,000	3,282	52,824	15.29	93.83	
4	Gas		768,386					5,139,299	1,000,000	5,139,299	23,420,850	3.05	4.56	
5	Plant Unit Info	1,194	768,731	86.5%	94.8%	86.5%	6,690			5,142,582	23,473,674	3.05		
6	<u>Desoto Solar</u>													
7	Solar		5,050	•				N/A	N/A	N/A	N/A	N/A	N/A	
8	Plant Unit Info	25	5,050	27.2%	N/A	50.1%	N/A			N/A	N/A	N/A		
9	Everglades 1-12													
10	Light Oil		131					386	5,830,000	2,249	38,205	29.17	99.04	
11	Gas		0					0	0	0	0	0.00	0.00	
12	Plant Unit Info	339	131	0.1%	95.3%	19.2%	17,169			2,249	38,205	29.17		
13	Fort Myers 1-12													
14	Light Oil		376	_				852	5,830,000	4,968	102,445	27.27	120.22	
15	Plant Unit Info	579	376	0.1%	95.3%	16.4%	13,226		_	4,968	102,445	27.27		
16	Fort Myers 2													
17	Gas		744,751	_				5,439,964	1,000,000	5,439,964	24,791,042	3.33	4.56	
18	Plant Unit Info	1,526	744,751	65.6%	78.4%	65.6%	7,304		_	5,439,964	24,791,042	3.33		
19	Fort Myers 3A_B													
20	Light Oil		156					280	5,830,000	1,633	33,668	21.65	120.22	
21	Gas		33,732					375,066	1,000,000	375,066	1,709,255	5	4.56	
22	Plant Unit Info	306	33,887	29.7%	95.3%	82.9%	11,116		-	376,699	1,742,923	5.14		
23	Lauderdale 1-24													
24	Light Oil		0					0	0	0	0	0.00	0.00	
25	Gas		0					0	0	0	0	0.00	0.00	
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0		-	0	0	0.00		
27	Lauderdale 4													
28	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68	
29	Gas		117,639					999,738	1,000,000	999,738	4,556,014	3.87	4.56	
30	Plant Unit Info	433	117,793	36.6%	94.6%	73.2%	8,501		-	1,001,401	4,587,874	3.89		
31	Lauderdale 5													
32	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68	
33	Gas		141,492					1,197,612	1,000,000	1,197,612	5,457,765	3.86	4.56	
34	Plant Unit Info	433	141,646	44.0%	94.6%	74.8%	8,467		-	1,199,275	5,489,625	3.88		
35	Manatee 1													
36	Heavy Oil		4,926					7,973	6,400,000	51,025	733,105	14.88	91.95	
37	Gas		104,833					1,113,872	1,000,000	1,113,872	4,982,586	4.75	4.47	

ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1		r —		г – г	Eminated							First Oration	
Line	PLANT UNIT	Net Capability	Net Generation	Capacity Factor	Availability	Net Output	Avg Net Heat	Fuel Burned	Fuel Heat Value	Fuel Burned	As Burned Fuel	KWH	Cost of Fuel
NU.		(10100)	(1010011)	(78)	Factor (%)	1 actor (76)	Rate (BTO/RWTI)	(Onits)	(BT0/Offic)	(101010)	COSt (\$)	(cents/KWH)	(\$/0111)
1	Plant Unit Info	790	109,759	18.7%	95.2%	42.7%	10,613			1,164,897	5,715,691	5.21	
2	<u>Manatee 2</u>												
3	Heavy Oil		5,409					8,754	6,400,000	56,025	804,949	14.88	91.95
4	Gas		128,331					1,382,392	1,000,000	1,382,392	6,173,323	4.81	4.47
5	Plant Unit Info	790	133,739	22.8%	95.0%	39.6%	10,755			1,438,417	6,978,271	5.22	
6	Manatee 3												
7	Gas		454,339	_				3,209,905	1,000,000	3,209,905	14,403,560	3.17	4.49
8	Plant Unit Info	1,131	454,339	54.0%	95.0%	72.8%	7,065		-	3,209,905	14,403,560	3.17	
9	<u>Martin 1</u>												
10	Heavy Oil		2,870					4,670	6,400,000	29,885	426,690	14.87	91.38
11	Gas		97,949					1,028,716	1,000,000	1,028,716	4,688,074	4.79	4.56
12	Plant Unit Info	800	100,820	16.9%	95.2%	47.0%	10,500		-	1,058,602	5,114,764	5.07	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	802	0	0.0%	95.3%	0.0%	0		-	0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		207,863					1,645,539	1,000,000	1,645,539	7,361,309	3.54	4.47
19	Plant Unit Info	444	207.863	63.0%	95.0%	72.2%	7.916		-	1.645.539	7.361.309	3.54	
20	Martin 4		- ,				,			,,	,,		
21	Gas		243.282					1.914.217	1.000.000	1.914.217	8.573.791	3.52	4.48
22	Plant Unit Info	442	243 282	74.0%	95.0%	74.0%	7 868	,- ,		1 914 217	8 573 791	3.52	
23	Martin 8		210,202	1 110 / 0	00.070	1 110 / 0	1,000			1,011,211	0,010,101	0.02	
24	Light Oil		335					586	5 830 000	3 417	71 216	21.26	121 51
25	Gas		713.535					5.038.012	1.000.000	5.038.012	22.590.658	3.17	4.48
26	Plant Init Info	1 113	713.870	86.1%	94.8%	86.2%	7 062	-,,	-	5 041 429	22 661 874	3.17	
27	Martin 8 Solar	1,110	110,010	00.170	04.070	00.270	1,002			0,041,420	22,001,014	0.11	
28	Solar		12 660					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Init Info	75	12,660	- 22.7%	N/A	36.3%	NI/A			N/A	N/A	N/A	
30	Riviera 5	15	12,000	22.170	N/A	30.376	IN/A			N/A	N/A	19/5	
31			344					561	5 830 000	3 268	75.007	21.80	133.81
32	Gas		783 969					5 220 579	1,000,000	5 220 579	23 701 255	3.03	4 56
22		4 404	703,303		04.09/	00.50/	0.000	5,220,575	1,000,000	5,220,513	23,731,233	3.03	4.50
24	Sanford 4	1,191	104,313	00.3%	94.8%	00.3%	0,000			5,225,647	23,000,202	3.04	
34 35	<u>Ganioiu 4</u>		556 644					1 301 304	1 000 000	4 301 304	10 601 022	2 5 2	1 56
30			550,044	-	04.0%	70.40/	7 707	4,301,304	,000,000	4,301,304	19,001,933	3.32	4.00
ა ნ		983	556,644	76.1%	94.8%	76.1%	1,121			4,301,304	19,601,933	3.52	
37	Santord 5												

	ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	Gas		566,778					4,354,857	1,000,000	4,354,857	19,845,985	3.50	4.56	
2	Plant Unit Info	983	566,778	77.5%	94.9%	77.5%	7,684		-	4,354,857	19,845,985	3.50		
3	<u>Scherer 4</u>													
4	Coal		245,650					159,739	17,000,000	2,715,571	6,401,215	2.61	40.07	
5	Plant Unit Info	635	245,650	52.0%	93.8%	54.0%	11,055		-	2,715,571	6,401,215	2.61		
6	<u>St Johns 1</u>													
7	Coal		44,164					26,080	22,000,000	573,762	1,870,596	4.24	71.73	
8	Plant Unit Info	129	44,164	46.0%	94.0%	46.0%	12,992		_	573,762	1,870,596	4.24		
9	<u>St Johns 2</u>													
10	Coal		44,056					26,032	22,000,000	572,704	1,867,147	4.24	71.73	
11	Plant Unit Info	129	44,056	45.9%	93.8%	45.9%	12,999		_	572,704	1,867,147	4.24		
12	<u>St Lucie 1</u>													
13	Nuclear		711,569					7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66	
14	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328			7,349,091	4,850,396	0.68		
15	<u>St Lucie 2</u>													
16	Nuclear		609,306					6,249,660	1,000,000	6,249,660	4,021,030	0.66	0.64	
17	Plant Unit Info	840	609,306	97.5%	97.5%	100.0%	10,257			6,249,660	4,021,030	0.66		
18	<u>Space Coast</u>													
19	Solar		1,750					N/A	N/A	N/A	N/A	N/A	N/A	
20	Plant Unit Info	10	1,750	23.5%	N/A	43.4%	N/A			N/A	N/A	N/A		
21	Turkey Point 1													
22	Heavy Oil		15,196					22,897	6,400,000	146,541	2,136,460	14.06	93.31	
23	Gas		0					0	0	0	0	0.00	0.00	
24	Plant Unit Info	379	15,196	5.4%	95.4%	85.3%	9,644			146,541	2,136,460	14.06		
25	<u>Turkey Point 3</u>													
26	Nuclear		588,340					6,349,979	1,000,000	6,349,979	4,341,478	0.74	0.68	
27	Plant Unit Info	811	588,340	97.5%	97.5%	100.0%	10,793			6,349,979	4,341,478	0.74		
28	<u>Turkey Point 4</u>													
29	Nuclear		595,512					6,358,872	1,000,000	6,358,872	4,163,789	0.70	0.65	
30	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678			6,358,872	4,163,789	0.70		
31	<u>Turkey Point 5</u>													
32	Light Oil		331					579	5,830,000	3,376	61,840	18.68	106.78	
33	Gas		704,909					5,028,010	1,000,000	5,028,010	22,913,682	3.25	4.56	
34	Plant Unit Info	1,125	705,240	84.3%	95.0%	84.2%	7,134			5,031,386	22,975,522	3.26		
35	<u>WCEC 01</u>													
36	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75	
37	Gas		593,116					4,190,316	1,000,000	4,190,316	18,538,825	3.13	4.42	

	ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,202	593,426	66.3%	87.4%	66.3%	7,066			4,193,288	18,600,362	3.13	
2	<u>WCEC 02</u>												
3	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
4	Gas		646,866					4,575,223	1,000,000	4,575,223	20,241,731	3.13	4.42
5	Plant Unit Info	1,207	647,175	72.1%	95.0%	72.1%	7,074		-	4,578,194	20,303,267	3.14	
6	<u>WCEC 03</u>												
7	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
8	Gas		633,193					4,502,991	1,000,000	4,502,991	19,922,161	3.15	4.42
9	Plant Unit Info	1,205	633,502	70.7%	95.0%	70.7%	7,113		-	4,505,962	19,983,697	3.15	
10	System Totals												
11	Plant Unit Info	24,531	11,131,319	•			8,188		-	91,145,161	305,864,186	2.75	
12				=					=				
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	ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Aug - 2015</u>												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	52,824	15.29	93.83
4	Gas		759,666					5,093,489	1,000,000	5,093,489	23,162,210	3.05	4.55
5	Plant Unit Info	1,194	760,011	85.5%	94.8%	85.5%	6,706			5,096,772	23,215,033	3.05	
6	<u>Desoto Solar</u>												
7	Solar		4,800					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,800	25.8%	N/A	47.6%	N/A			N/A	0	N/A	
9	Everglades 1-12												
10	Light Oil		3,594					10,582	5,830,000	61,696	1,048,080	29.16	99.04
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	3,594	1.4%	95.3%	88.2%	17,168			61,696	1,048,080	29.16	
13	Fort Myers 1-12												
14	Light Oil		2,400					5,446	5,830,000	31,747	654,644	27.27	120.22
15	Plant Unit Info	579	2,400	0.6%	95.3%	46.1%	13,226			31,747	654,644	27.27	
16	Fort Myers 2												
17	Gas		658,600	-				4,823,538	1,000,000	4,823,538	21,934,627	3.33	4.55
18	Plant Unit Info	1,562	658,600	56.7%	65.5%	56.7%	7,324			4,823,538	21,934,627	3.33	
19	Fort Myers 3A B												
20	Light Oil		156					280	5,830,000	1,633	33,668	21.65	120.22
21	Gas		34,341	-				382,633	1,000,000	382,633	1,739,989	5.07	4.55
22	Plant Unit Info	306	34,496	30.2%	95.3%	85.0%	11,139			384,265	1,773,657	5.14	
23	Lauderdale 1-24												
24	Light Oil		4,393					12,936	5,830,000	75,415	1,444,627	32.89	111.68
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	4,393	0.9%	95.3%	58.9%	17,168			75,415	1,444,627	3,288.7%	
27	Lauderdale 4												
28	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
29	Gas		218,713					1,883,816	1,000,000	1,883,816	8,566,488	3.92	4.55
30	Plant Unit Info	433	218,867	68.0%	94.6%	67.9%	8,615			1,885,479	8,598,348	3.93	
31	Lauderdale 5												
32	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
33	Gas		219,147					1,886,590	1,000,000	1,886,590	8,579,107	3.91	4.55
34	Plant Unit Info	433	219,301	68.1%	94.6%	68.0%	8,610		-	1,888,253	8,610,967	3.93	
35	Manatee 1												
36	Heavy Oil		7,037					11,389	6,400,000	72,889	1,047,247	14.88	91.95
37	Gas		85,366					908,795	1,000,000	908,795	4,021,436	4.71	4.43

ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	92,403	15.7%	95.2%	42.8%	10,624		_	981,685	5,068,683	5.49	
2	Manatee 2												
3	Heavy Oil		7,944					12,856	6,400,000	82,280	1,182,169	14.88	91.95
4	Gas		189,747	_				2,068,017	1,000,000	2,068,017	9,105,768	4.80	4.40
5	Plant Unit Info	790	197,690	33.6%	95.0%	36.7%	10,877		-	2,150,297	10,287,937	5.20	
6	Manatee 3												
7	Gas		703,148	_				4,953,961	1,000,000	4,953,961	22,019,160	3.13	4.44
8	Plant Unit Info	1,131	703,148	83.6%	95.0%	83.6%	7,045		-	4,953,961	22,019,160	3.13	
9	Martin 1												
10	Heavy Oil		5,564					9,052	6,400,000	57,934	772,435	13.88	85.33
11	Gas		175,314					1,922,991	1,000,000	1,922,991	8,744,638	4.99	4.55
12	Plant Unit Info	800	180,878	30.4%	95.2%	35.3%	10,952		-	1,980,925	9,517,073	5.26	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0	_				0	0	0	0	0.00	0.00
16	Plant Unit Info	802	0	0.0%	95.3%	0.0%	0		-	0	0	0.00	
17	Martin 3												
18	Gas		246,020	_				1,937,257	1,000,000	1,937,257	8,573,547	3.48	4.43
19	Plant Unit Info	444	246,020	74.5%	95.0%	74.5%	7,874		-	1,937,257	8,573,547	3.48	
20	<u>Martin 4</u>												
21	Gas		247,813					1,945,093	1,000,000	1,945,093	8,610,705	3.47	4.43
22	Plant Unit Info	442	247,813	75.4%	95.0%	75.4%	7,849		-	1,945,093	8,610,705	3.47	
23	Martin 8												
24	Light Oil		335					586	5,830,000	3,417	71,216	21.26	121.51
25	Gas		601,952					4,251,300	1,000,000	4,251,300	18,891,542	3.14	4.44
26	Plant Unit Info	1,069	602,287	75.7%	94.8%	86.4%	7,064		-	4,254,717	18,962,758	3.15	
27	Martin 8 Solar												
28	Solar		11,870					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	11,870	21.3%	N/A	36.5%	N/A			N/A	N/A	N/A	
30	<u>Riviera 5</u>												
31	Light Oil		344					561	5,830,000	3,268	75,007	21.80	133.81
32	Gas		770,721					5,146,464	1,000,000	5,146,464	23,403,108	3.04	4.55
33	Plant Unit Info	1,191	771,065	87.0%	94.8%	87.0%	6,679		-	5,149,732	23,478,115	3.04	
34	Sanford 4												
35	Gas		570,236	_				4,387,959	1,000,000	4,387,959	19,953,867	3.50	4.55
36	Plant Unit Info	983	570,236	78.0%	94.8%	78.0%	7,695		-	4,387,959	19,953,867	3.50	
37	Sanford 5												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		578,532	_				4,430,355	1,000,000	4,430,355	20,146,662	3.48	4.55
2	Plant Unit Info	983	578,532	79.1%	94.9%	79.1%	7,658		-	4,430,355	20,146,662	3.48	
3	<u>Scherer 4</u>												
4	Coal		154,870					100,751	17,000,000	1,712,774	3,994,669	2.58	39.65
5	Plant Unit Info	635	154,870	32.8%	93.8%	53.3%	11,059			1,712,774	3,994,669	2.58	
6	<u>St Johns 1</u>												
7	Coal		44,637					26,291	22,000,000	578,401	1,926,668	4.32	73.28
8	Plant Unit Info	129	44,637	46.5%	94.0%	46.5%	12,958		-	578,401	1,926,668	4.32	
9	<u>St Johns 2</u>												
10	Coal		44,552	_				26,253	22,000,000	577,569	1,923,895	4.32	73.28
11	Plant Unit Info	129	44,552	46.4%	93.8%	46.4%	12,964		-	577,569	1,923,895	4.32	
12	<u>St Lucie 1</u>												
13	Nuclear		711,569					7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66
14	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328			7,349,091	4,850,396	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		609,306	-				6,249,660	1,000,000	6,249,660	4,021,030	0.66	0.64
17	Plant Unit Info	840	609,306	97.5%	97.5%	100.0%	10,257			6,249,660	4,021,030	0.66	
18	Space Coast												
19	Solar		1,660					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,660	22.4%	N/A	41.2%	N/A			N/A	N/A	N/A	
21	Turkey Point 1												
22	Heavy Oil		17,894					27,314	6,400,000	174,809	2,548,579	14.24	93.31
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	379	17,894	6.3%	95.4%	72.6%	9,769			174,809	2,548,579	14.24	
25	<u>Turkey Point 3</u>												
26	Nuclear		588,340					6,349,979	1,000,000	6,349,979	4,341,478	0.74	0.68
27	Plant Unit Info	811	588,340	97.5%	97.5%	100.0%	10,793			6,349,979	4,341,478	0.74	
28	<u>Turkey Point 4</u>												
29	Nuclear		595,512					6,358,872	1,000,000	6,358,872	4,163,789	0.70	0.65
30	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678			6,358,872	4,163,789	0.70	
31	<u>Turkey Point 5</u>												
32	Light Oil		331					579	5,830,000	3,376	61,840	18.68	106.78
33	Gas		590,590					4,249,233	1,000,000	4,249,233	19,323,026	3.27	4.55
34	Plant Unit Info	1,125	590,921	70.6%	95.0%	81.0%	7,197			4,252,609	19,384,866	3.28	
35	<u>WCEC 01</u>												
36	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
37	Gas		620,709					4,411,394	1,000,000	4,411,394	19,156,101	3.09	4.34

				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,202	621,018	69.4%	94.9%	69.4%	7,108			4,414,365	19,217,638	3.09	
2	<u>WCEC 02</u>												
3	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
4	Gas		609,194					4,359,632	1,000,000	4,359,632	18,931,332	3.11	4.34
5	Plant Unit Info	1,207	609,503	67.9%	95.0%	67.9%	7,158		_	4,362,604	18,992,869	3.12	
6	WCEC 03												
7	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
8	Gas		534,426	_				3,842,108	1,000,000	3,842,108	16,684,027	3.12	4.34
9	Plant Unit Info	1,205	534,736	59.7%	84.2%	59.7%	7,191		-	3,845,079	16,745,564	3.13	
10	System Totals			_					_				
11	Plant Unit Info	24,523	11,232,926				8,248			92,644,955	316,009,928	2.81	
12				-					=				
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				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THRO	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Sep - 2015</u>												
2	CCEC 3												
3	Light Oil		346					563	5,830,000	3,282	52,824	15.29	93.83
4	Gas		754,266					5,040,742	1,000,000	5,040,742	23,043,996	3.06	4.57
5	Plant Unit Info	1,194	754,611	87.8%	94.8%	87.7%	6,684			5,044,025	23,096,820	3.06	
6	<u>Desoto Solar</u>												
7	Solar		4,270					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,270	23.7%	N/A	43.8%	N/A			N/A	N/A	N/A	
9	Everglades 1-12												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	Fort Myers 1-12												
14	Light Oil		145					329	5,830,000	1,919	38,637	26.63	117.38
15	Plant Unit Info	579	145	0.0%	95.3%	8.1%	13,226			1,919	38,637	26.63	
16	Fort Myers 2												
17	Gas		589,011					4,322,391	1,000,000	4,322,391	19,760,013	3.35	4.57
18	Plant Unit Info	1,598	589,011	51.2%	60.6%	53.0%	7,338			4,322,391	19,760,013	3.35	
19	Fort Myers 3A B												
20	Light Oil		156					280	5,830,000	1,633	32,874	21.14	117.38
21	Gas		21,277					236,259	1,000,000	236,259	1,080,069	5.08	4.57
22	Plant Unit Info	306	21,432	19.3%	95.3%	48.0%	11,100			237,892	1,112,943	5.19	
23	Lauderdale 1-24												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	Lauderdale 4												
28	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
29	Gas		184,665	-				1,590,314	1,000,000	1,590,314	7,270,197	3.94	4.57
30	Plant Unit Info	433	184,819	59.5%	94.6%	68.7%	8,614			1,591,977	7,302,057	3.95	
31	Lauderdale 5												
32	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
33	Gas		195,123					1,680,046	1,000,000	1,680,046	7,680,408	3.94	4.57
34	Plant Unit Info	433	195,277	62.7%	94.6%	68.6%	8,612			1,681,709	7,712,268	3.95	
35	Manatee 1												
36	Heavy Oil		8,016					12,974	6,400,000	83,031	1,088,684	13.58	83.92
37	Gas		156,424					1,690,763	1,000,000	1,690,763	7,443,049	4.76	4.40

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					F 1 1 4							E 10 1	
Line	PLANT UNIT	Net Capability	Net Generation	Capacity Factor	Equivalent Availability	Net Output	Avg Net Heat	Fuel Burned	Fuel Heat Value	Fuel Burned	As Burned Fuel	Fuel Cost per KWH	Cost of Fuel
INO.		(10100)		(%)	Factor (%)	Factor (%)	Rale (BTU/KWH)	(Units)	(BT0/Unit)	(IMIMBTU)	Cost (\$)	(cents/KWH)	(\$/Unit)
1	Plant Unit Info	790	164,440	28.9%	95.2%	39.0%	10,787			1,773,794	8,531,733	5.19	
2	Manatee 2												
3	Heavy Oil		7,598					12,296	6,400,000	78,698	1,031,870	13.58	83.92
4	Gas		155,889					1,681,901	1,000,000	1,681,901	7,406,631	4.75	4.40
5	Plant Unit Info	790	163,487	28.8%	95.0%	39.5%	10,769			1,760,599	8,438,501	5.16	
6	Manatee 3												
7	Gas		685,728	_				4,829,018	1,000,000	4,829,018	21,519,933	3.14	4.46
8	Plant Unit Info	1,131	685,728	84.2%	95.0%	84.2%	7,042		-	4,829,018	21,519,933	3.14	
9	Martin 1												
10	Heavy Oil		2,655					4,320	6,400,000	27,647	368,610	13.88	85.33
11	Gas		92,731					978,600	1,000,000	978,600	4,473,716	4.82	4.57
12	Plant Unit Info	800	95,386	16.6%	95.2%	45.3%	10,549		-	1,006,246	4,842,326	5.08	
13	Martin 2												
14	Heavy Oil		4,464					7,222	6,400,000	46,221	616,263	13.81	85.33
15	Gas		127,650					1,347,701	1,000,000	1,347,701	6,161,078	4.83	4.57
16	Plant Unit Info	802	132,114	22.9%	95.3%	43.9%	10,551		-	1,393,922	6,777,341	5.13	
17	Martin 3												
18	Gas		234,071					1,837,885	1,000,000	1,837,885	8,152,165	3.48	4.44
19	Plant Unit Info	444	234,071	73.3%	95.0%	74.8%	7,852		-	1,837,885	8,152,165	3.48	
20	<u>Martin 4</u>												
21	Gas		234,062					1,835,187	1,000,000	1,835,187	8,121,107	3.47	4.43
22	Plant Unit Info	442	234,062	73.6%	95.0%	75.1%	7,841		-	1,835,187	8,121,107	3.47	
23	Martin 8												
24	Light Oil		335					586	5,830,000	3,417	71,216	21.26	121.51
25	Gas		655,420					4,618,599	1,000,000	4,618,599	20,495,537	3.13	4.44
26	Plant Unit Info	1,069	655,755	85.1%	94.8%	87.0%	7,048		-	4,622,016	20,566,753	3.14	
27	Martin 8 Solar												
28	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	10,320	19.1%	N/A	35.3%	N/A			N/A	N/A	N/A	
30	<u>Riviera 5</u>												
31	Light Oil		344					561	5,830,000	3,268	72,161	20.98	128.73
32	Gas		770,843					5,123,726	1,000,000	5,123,726	23,423,353	3.04	4.57
33	Plant Unit Info	1.191	771.187	89.9%	94.8%	89.9%	6.648			5,126,994	23.495.514	3.05	
34	Sanford 4	.,	,	/0		/0	2,2.0			.,.==,==	.,,		
35	Gas		454,312					3,501,841	1,000,000	3,501,841	16,008,832	3.52	4.57
36	Plant Unit Info	983	454,312	64.2%	94.8%	77.4%	7,708		-	3,501,841	16,008,832	3.52	
37	Sanford 5												

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		516,513	_				3,961,179	1,000,000	3,961,179	18,108,718	3.51	4.57
2	Plant Unit Info	983	516,513	73.0%	94.9%	78.7%	7,669		-	3,961,179	18,108,718	3.51	
3	<u>Scherer 4</u>												
4	Coal		258,069	_				167,138	17,000,000	2,841,343	6,570,571	2.55	
5	Plant Unit Info	635	258,069	56.4%	93.8%	56.4%	11,010		-	2,841,343	6,570,571	2.55	
6	<u>St Johns 1</u>												
7	Coal		43,953	_				25,776	22,000,000	567,066	1,883,673	4.29	73.08
8	Plant Unit Info	129	43,953	47.3%	94.0%	47.3%	12,902		-	567,066	1,883,673	4.29	
9	<u>St Johns 2</u>												
10	Coal		43,968	_				25,780	22,000,000	567,168	1,884,013	4.28	73.08
11	Plant Unit Info	129	43,968	47.3%	93.8%	47.3%	12,899		-	567,168	1,884,013	4.28	
12	<u>St Lucie 1</u>												
13	Nuclear		688,615	_				7,112,024	1,000,000	7,112,024	4,693,932	0.68	0.66
14	Plant Unit Info	981	688,615	97.5%	97.5%	100.0%	10,328		-	7,112,024	4,693,932	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		117,930	_				1,209,612	1,000,000	1,209,612	778,264	0.66	0.64
17	Plant Unit Info	840	117,930	19.5%	19.5%	100.0%	10,257		-	1,209,612	778,264	0.66	
18	Space Coast												
19	Solar		1,470					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,470	20.5%	N/A	37.7%	N/A			N/A	N/A	N/A	
21	Turkey Point 1												
22	Heavy Oil		19,617					29,683	6,400,000	189,969	2,769,603	14.12	93.31
23	Gas		0	_				0	0	0	0	0.00	0.00
24	Plant Unit Info	379	19,617	7.2%	95.4%	82.2%	9,684		-	189,969	2,769,603	14.12	
25	Turkey Point 3												
26	Nuclear		569,362	_				6,145,141	1,000,000	6,145,141	4,201,430	0.74	0.68
27	Plant Unit Info	811	569,362	97.5%	97.5%	100.0%	10,793		-	6,145,141	4,201,430	0.74	
28	Turkey Point 4												
29	Nuclear		576,302	_				6,153,747	#VALUE!		4,029,473	0.70	0.65
30	Plant Unit Info	821	576,302	97.5%	97.5%	100.0%	10,678		-	6,153,747	4,029,473	0.70	
31	Turkey Point 5												
32	Light Oil		331					579	5,830,000	3,376	61,840	18.68	106.78
33	Gas		685,280	_				4,887,641	1,000,000	4,887,641	22,344,081	3.26	4.57
34	Plant Unit Info	1,125	685,611	84.6%	95.0%	84.6%	7,134			4,891,017	22,405,920	3.27	
35	<u>WCEC 01</u>												
36	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
37	Gas		620,206					4,387,264	1,000,000	4,387,264	18,994,866	3.06	4.33

				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,202	620,516	71.7%	94.9%	71.7%	7,075			4,390,235	19,056,403	3.07	
2	WCEC 02												
3	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
4	Gas		609,718	_				4,341,319	1,000,000	4,341,319	18,795,944	3.08	4.33
5	Plant Unit Info	1,207	610,028	70.2%	95.0%	70.2%	7,121		#VALUE!	4,344,290	18,857,481	3.09	
6	WCEC 03												
7	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
8	Gas		386,840	_				2,775,373	1,000,000	2,775,373	12,016,106	3.11	4.33
9	Plant Unit Info	1,205	387,149	44.6%	61.6%	45.5%	7,176		-	2,778,344	12,077,643	3.12	
10	System Totals			_									
11	Plant Unit Info	24,559	10,489,528	-			8,172		-	85,718,549	302,794,068	2.89	
12				=					=				
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				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THRO	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Oct - 2015</u>												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	52,824	15.29	93.83
4	Gas		648,115					4,347,819	1,000,000	4,347,819	20,390,140	3.15	4.69
5	Plant Unit Info	1,194	648,460	73.0%	94.8%	83.8%	6,710			4,351,102	20,442,963	3.15	
6	<u>Desoto Solar</u>												
7	Solar		4,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,120	22.2%	N/A	40.9%	N/A			N/A	N/A	N/A	
9	Everglades 1-12												
10	Light Oil		38					112	5,830,000	654	11,107	29.17	99.04
11	Gas		0	_				0	0	0	0	0.00	0.00
12	Plant Unit Info	339	38	0.0%	95.3%	11.8%	17,170		-	654	11,107	29.17	
13	Fort Myers 1-12												
14	Light Oil		579	_				1,313	5,830,000	7,655	154,125	26.63	117.38
15	Plant Unit Info	579	579	0.1%	95.3%	100.0%	13,226		_	7,655	154,125	26.63	
16	Fort Myers 2												
17	Gas		522,771					3,916,714	1,000,000	3,916,714	18,368,365	3.51	4.69
18	Plant Unit Info	1,581	522,771	44.4%	55.8%	45.7%	7,492		-	3,916,714	18,368,365	3.51	
19	Fort Myers 3A B												
20	Light Oil		156					280	5,830,000	1,633	32,874	21.14	117.38
21	Gas		1,742					18,717	1,000,000	18,717	87,780	5.04	4.69
22	Plant Unit Info	306	1,898	1.5%	95.3%	56.9%	10,722		-	20,350	120,654	6.36	
23	Lauderdale 1-24												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0		-	0	0	0.00	
27	Lauderdale 4												
28	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
29	Gas		149,521					1,296,254	1,000,000	1,296,254	6,079,092	4.07	4.69
30	Plant Unit Info	433	149,675	46.5%	94.6%	66.5%	8,672		-	1,297,917	6,110,952	4.08	
31	Lauderdale 5												
32	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
33	Gas		150,047					1,298,498	1,000,000	1,298,498	6,089,614	4.06	4.69
34	Plant Unit Info	433	150,201	46.6%	94.6%	66.9%	8,656		-	1,300,161	6,121,474	4.08	
35	Manatee 1												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		39,964					455,926	1,000,000	455,926	2,045,682	5.12	4.49

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent				I I			Fuel Cost per	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	39,964	6.8%	95.2%	27.3%	11,408			455,926	2,045,682	5.12	
2	Manatee 2												
3	Heavy Oil		2,514					4,069	6,400,000	26,044	341,488	13.58	83.92
4	Gas		49,368	_				544,852	1,000,000	544,852	2,460,253	4.98	4.52
5	Plant Unit Info	790	51,883	8.8%	95.0%	34.4%	11,004		-	570,896	2,801,741	5.40	
6	Manatee 3												
7	Gas		678,586	_				4,781,445	1,000,000	4,781,445	21,589,242	3.18	4.52
8	Plant Unit Info	1,131	678,586	80.6%	95.0%	81.7%	7,046		-	4,781,445	21,589,242	3.18	
9	<u>Martin 1</u>												
10	Heavy Oil		758					1,233	6,400,000	7,888	105,176	13.88	85.33
11	Gas		58,777	_				656,519	1,000,000	656,519	3,078,903	5.24	4.69
12	Plant Unit Info	800	59,535	10.0%	95.2%	31.0%	11,160		-	664,408	3,184,079	5.35	
13	<u>Martin 2</u>												
14	Heavy Oil		2,117					3,425	6,400,000	21,919	292,244	13.81	85.33
15	Gas		97,741	_				1,076,845	1,000,000	1,076,845	5,050,120	5.17	4.69
16	Plant Unit Info	802	99,857	16.7%	95.3%	33.1%	11,003		-	1,098,764	5,342,364	5.35	
17	Martin 3												
18	Gas		234,662	_				1,861,966	1,000,000	1,861,966	8,437,468	3.60	4.53
19	Plant Unit Info	444	234,662	71.1%	95.0%	71.0%	7,935		-	1,861,966	8,437,468	3.60	
20	<u>Martin 4</u>												
21	Gas		177,475					1,406,987	1,000,000	1,406,987	6,357,612	3.58	4.52
22	Plant Unit Info	442	177,475	54.0%	72.4%	71.2%	7,928		-	1,406,987	6,357,612	3.58	
23	Martin 8												
24	Light Oil		335					586	5,830,000	3,417	71,216	21.26	121.51
25	Gas		676,564	_				4,785,416	1,000,000	4,785,416	21,606,996	3.19	4.52
26	Plant Unit Info	1,069	676,899	85.1%	94.8%	85.1%	7,075		-	4,788,833	21,678,212	3.20	
27	Martin 8 Solar												
28	Solar		9,070					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	9,070	16.3%	N/A	22.9%	N/A			N/A	N/A	N/A	
30	<u>Riviera 5</u>												
31	Light Oil		344					561	5,830,000	3,268	72,161	20.98	128.73
32	Gas		751,188					5,018,557	1,000,000	5,018,557	23,535,723	3.13	4.69
33	Plant Unit Info	1,191	751,532	84.8%	94.8%	84.8%	6,682		-	5,021,825	23,607,884	3.14	
34	Sanford 4												
35	Gas		500,808	_				3,915,868	1,000,000	3,915,868	18,364,401	3.67	4.69
36	Plant Unit Info	983	500,808	68.5%	94.8%	71.9%	7,819		-	3,915,868	18,364,401	3.67	
37	Sanford 5												

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line		Net Canability	Not Constantion	Capacity Factor	Equivalent	Net Output	Ave Net Lleet	Fuel Durned	Fuel Lleet Velue	Fuel Durned	As Durned Fuel	Fuel Cost per	Coast of Fuel
No.	PLANT UNIT	(MW)	(MWH)	(%)	Availability Factor (%)	Factor (%)	Rate (BTU/KWH)	(Units)	(BTU/Unit)	(MMBTU)	Cost (\$)	KWH (cents/KWH)	(\$/Unit)
1	Gas		538,834					4,179,372	1,000,000	4,179,372	19,600,165	3.64	4.69
2	Plant Unit Info	983	538,834	73.7%	94.9%	73.7%	7,756		-	4,179,372	19,600,165	3.64	
3	<u>Scherer 4</u>												
4	Coal		231,984	-				152,293	17,000,000	2,588,973	5,941,416	2.56	39.01
5	Plant Unit Info	635	231,984	49.1%	93.8%	49.1%	11,160			2,588,973	5,941,416	2.56	
6	<u>St Johns 1</u>												
7	Coal		39,959	_				24,147	22,000,000	531,231	1,791,416	4.48	74.19
8	Plant Unit Info	129	39,959	41.6%	94.0%	42.1%	13,294		-	531,231	1,791,416	4.48	
9	<u>St Johns 2</u>												
10	Coal		32,641					19,706	22,000,000	433,525	1,461,930	4.48	74.19
11	Plant Unit Info	129	32,641	34.0%	93.8%	42.2%	13,281		-	433,525	1,461,930	4.48	
12	<u>St Lucie 1</u>												
13	Nuclear		711,569	_				7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66
14	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328		-	7,349,091	4,850,396	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		432,411	_				4,435,243	1,000,000	4,435,243	2,853,634	0.66	0.64
17	Plant Unit Info	840	432,411	72.3%	72.3%	100.0%	10,257		-	4,435,243	2,853,634	0.66	
18	Space Coast												
19	Solar		1,420					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,420	19.1%	N/A	38.2%	N/A			N/A	N/A	N/A	
21	Turkey Point 1												
22	Heavy Oil		5,231					7,905	6,400,000	50,589	737,555	14.10	93.31
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	379	5,231	1.9%	95.4%	86.2%	9,671		-	50,589	737,555	14.10	
25	Turkey Point 3												
26	Nuclear		341,617	_				3,687,085	1,000,000	3,687,085	2,520,858	0.74	0.68
27	Plant Unit Info	811	341,617	56.6%	56.6%	100.0%	10,793		-	3,687,085	2,520,858	0.74	
28	Turkey Point 4												
29	Nuclear		595,512	_				6,358,872	1,000,000	6,358,872	4,163,789	0.70	0.65
30	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678		-	6,358,872	4,163,789	0.70	
31	Turkey Point 5												
32	Light Oil		331					579	5,830,000	3,376	61,840	18.68	106.78
33	Gas		665,306	_				4,792,955	1,000,000	4,792,955	22,477,711	3.38	4.69
34	Plant Unit Info	1,125	665,637	79.5%	95.0%	79.5%	7,206		-	4,796,332	22,539,550	3.39	
35	<u>WCEC 01</u>												
36	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
37	Gas		686,857					4,787,333	1,000,000	4,787,333	21,383,768	3.11	4.47

				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,202	687,167	76.8%	94.9%	76.8%	6,971			4,790,305	21,445,305	3.12	
2	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		188,952					1,331,163	1,000,000	1,331,163	5,945,960	3.15	4.47
5	Plant Unit Info	1,207	188,952	21.0%	22.9%	43.5%	7,045			1,331,163	5,945,960	3.15	
6	<u>WCEC 03</u>												
7	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
8	Gas		656,386	-				4,609,640	1,000,000	4,609,640	20,590,059	3	4.47
9	Plant Unit Info	1,205	656,695	73.2%	92.8%	73.2%	7,024			4,612,611	20,651,596	3.14	
10	System Totals			-					-				
11	Plant Unit Info	24,542	9,887,642	=			8,152		=	80,605,861	279,241,895	2.82	
12													
13													
14													
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				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Nov - 2015</u>												
2	CCEC 3												
3	Light Oil		346					563	5,830,000	3,282	52,824	15.29	93.83
4	Gas		688,604					4,689,998	1,000,000	4,689,998	23,206,318	3.37	4.95
5	Plant Unit Info	1,246	688,949	76.8%	94.8%	77.4%	6,812			4,693,280	23,259,141	3.38	
6	<u>Desoto Solar</u>												
7	Solar		3,550					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	3,550	19.7%	N/A	43.0%	N/A			N/A	N/A	N/A	
9	Everglades 1-12												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	348	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	Fort Myers 1-12												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	600	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	Fort Myers 2												
17	Gas		308,729					2,319,906	1,000,000	2,319,906	11,479,000	3.72	4.95
18	Plant Unit Info	1,671	308,729	25.7%	28.4%	51.3%	7,514			2,319,906	11,479,000	3.72	
19	Fort Myers 3A B												
20	Light Oil		156					280	5,830,000	1,633	32,874	21.14	117.38
21	Gas		1,834					19,164	1,000,000	19,164	94,826	5.17	4.95
22	Plant Unit Info	320	1,990	1.6%	95.3%	40.8%	10,451			20,797	127,699	6.42	
23	Lauderdale 1-24												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	696	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	Lauderdale 4												
28	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
29	Gas		120,963					1,029,965	1,000,000	1,029,965	5,096,314	4.21	4.95
30	Plant Unit Info	447	121,117	37.6%	94.6%	72.5%	8,518			1,031,628	5,128,173	4.23	
31	Lauderdale 5												
32	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
33	Gas		121,796					1,043,871	1,000,000	1,043,871	5,165,119	4.24	4.95
34	Plant Unit Info	447	121,950	37.8%	94.6%	70.2%	8,573			1,045,534	5,196,979	4.26	
35	<u>Manatee 1</u>												
36	Heavy Oil		215					348	6,400,000	2,225	29,178	13.58	83.92
37	Gas		33,489					357,245	1,000,000	357,245	1,696,875	5.07	4.75

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent				[Fuel Cost per	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	795	33,704	5.9%	51.8%	40.8%	10,665			359,470	1,726,054	5.12	
2	Manatee 2												
3	Heavy Oil		379					614	6,400,000	3,929	51,515	13.58	83.92
4	Gas		25,865					270,773	1,000,000	270,773	1,286,147	4.97	4.75
5	Plant Unit Info	795	26,245	4.6%	95.0%	47.2%	10,467		_	274,702	1,337,662	5.10	
6	Manatee 3												
7	Gas		679,172					4,813,191	1,000,000	4,813,191	22,863,451	3.37	4.75
8	Plant Unit Info	1,165	679,172	81.0%	95.0%	81.0%	7,087		_	4,813,191	22,863,451	3.37	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		14,340					150,580	1,000,000	150,580	745,078	5.20	4.95
12	Plant Unit Info	805	14,340	2.5%	95.2%	45.7%	10,501		-	150,580	745,078	5.20	
13	Martin 2												
14	Heavy Oil		111					179	6,400,000	1,146	15,282	13.81	85.33
15	Gas		27,680					287,852	1,000,000	287,852	1,424,302	5.15	4.95
16	Plant Unit Info	808	27,791	4.8%	95.3%	47.8%	10,399		_	288,998	1,439,584	5.18	
17	<u>Martin 3</u>												
18	Gas		235,202					1,871,291	1,000,000	1,871,291	8,907,125	3.79	4.76
19	Plant Unit Info	459	235,202	71.2%	95.0%	71.2%	7,956		-	1,871,291	8,907,125	3.79	
20	<u>Martin 4</u>												
21	Gas		236,199					1,874,367	1,000,000	1,874,367	8,910,277	3.77	4.75
22	Plant Unit Info	457	236,199	71.8%	95.0%	71.8%	7,936		-	1,874,367	8,910,277	3.77	
23	Martin 8												
24	Light Oil		335					586	5,830,000	3,417	71,216	21.26	121.51
25	Gas		680,818					4,842,083	1,000,000	4,842,083	22,963,395	3.37	4.74
26	Plant Unit Info	1,134	681,153	83.4%	94.8%	83.4%	7,114		-	4,845,500	23,034,611	3.38	
27	Martin 8 Solar												
28	Solar		6,550					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	6,550	12.1%	N/A	19.4%	N/A			N/A	N/A	N/A	
30	<u>Riviera 5</u>												
31	Light Oil		344					561	5,830,000	3,268	72,161	20.98	128.73
32	Gas		574,076					3,906,020	1,000,000	3,906,020	19,327,162	3.37	4.95
33	Plant Unit Info	1,236	574,420	64.5%	94.8%	77.4%	6,806		-	3,909,288	19,399,324	3.38	
34	Sanford 4												
35	Gas		295,081					2,347,177	1,000,000	2,347,177	11,613,938	3.94	4.95
36	Plant Unit Info	1,015	295,081	40.4%	83.2%	69.2%	7,954		-	2,347,177	11,613,938	3.94	
37	Sanford 5												

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		493,468	_				3,877,213	1,000,000	3,877,213	19,184,622	3.89	4.95
2	Plant Unit Info	1,015	493,468	67.5%	89.0%	67.5%	7,857		-	3,877,213	19,184,622	3.89	
3	<u>Scherer 4</u>												
4	Coal		247,348	-				161,047	17,000,000	2,737,806	6,254,311	2.53	38.84
5	Plant Unit Info	640	247,348	53.7%	93.8%	53.7%	11,069			2,737,806	6,254,311	2.53	
6	<u>St Johns 1</u>												
7	Coal		39,582	-				23,856	22,000,000	524,824	1,764,232	4.46	73.95
8	Plant Unit Info	130	39,582	42.4%	94.0%	42.3%	13,259			524,824	1,764,232	4.46	
9	<u>St Johns 2</u>												
10	Coal		39,534	-				23,835	22,000,000	524,377	1,762,729	4.46	73.95
11	Plant Unit Info	130	39,534	42.4%	93.8%	42.2%	13,264			524,377	1,762,729	4.46	
12	<u>St Lucie 1</u>												
13	Nuclear		704,102	-				7,272,007	1,000,000	7,272,007	4,799,527	0.68	0.66
14	Plant Unit Info	1,003	704,102	97.5%	97.5%	100.0%	10,328			7,272,007	4,799,527	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		603,720	-				6,192,356	1,000,000	6,192,356	3,984,163	0.66	0.64
17	Plant Unit Info	860	603,720	97.5%	97.5%	100.0%	10,257			6,192,356	3,984,163	0.66	
18	Space Coast												
19	Solar		1,210	_				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,210	16.8%	N/A	36.7%	N/A			N/A	N/A	N/A	
21	Turkey Point 1												
22	Heavy Oil		0					0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	380	0	0.0%	95.4%	0.0%	0			0	0	0.00	
25	Turkey Point 3												
26	Nuclear		235,590					2,542,736	1,000,000	2,542,736	1,738,469	0.74	0.68
27	Plant Unit Info	839	235,590	42.3%	42.3%	100.0%	10,793			2,542,736	1,738,469	0.74	
28	Turkey Point 4												
29	Nuclear		595,296	-				6,356,571	1,000,000	6,356,571	4,162,284	0.70	0.65
30	Plant Unit Info	848	595,296	97.5%	97.5%	100.0%	10,678			6,356,571	4,162,284	0.70	
31	Turkey Point 5												
32	Light Oil		331					579	5,830,000	3,376	61,840	18.68	106.78
33	Gas		611,730					4,495,482	1,000,000	4,495,482	22,243,846	3.64	4.95
34	Plant Unit Info	1,157	612,061	73.4%	95.0%	73.4%	7,350			4,498,858	22,305,686	3.64	
35	<u>WCEC 01</u>												
36	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
37	Gas		326,165					2,297,928	1,000,000	2,297,928	10,885,386	3.34	4.74

				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,244	326,475	36.4%	61.6%	72.8%	7,048			2,300,899	10,946,923	3.35	
2	WCEC 02												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		68,014	_				492,267	1,000,000	492,267	2,331,893	3.43	4.74
5	Plant Unit Info	1,250	68,014	7.2%	7.2%	26.3%	7,238		-	492,267	2,331,893	3.43	
6	WCEC 03												
7	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
8	Gas		369,145	_				2,605,771	1,000,000	2,605,771	12,343,652	3.34	4.74
9	Plant Unit Info	1,248	369,454	41.1%	51.6%	73.8%	7,061			2,608,742	12,405,188	3.36	
10	System Totals			_					_				
11	Plant Unit Info	25,298	8,391,995	-			8,314			69,774,367	236,808,123	2.82	
12				=					-				
13													
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				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Dec - 2015</u>												
2	CCEC 3												
3	Light Oil		346					563	5,830,000	3,282	52,824	15.29	93.83
4	Gas		747,002					5,024,661	1,000,000	5,024,661	25,567,325	3.42	5.09
5	Plant Unit Info	1,246	747,348	80.6%	94.8%	80.6%	6,728			5,027,943	25,620,149	3.43	
6	<u>Desoto Solar</u>												
7	Solar		3,220					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	3,220	17.3%	N/A	37.8%	N/A			N/A	N/A	N/A	
9	Everglades 1-12												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	348	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	Fort Myers 1-12												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	600	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	Fort Myers 2												
17	Gas		430,601	-				3,239,173	1,000,000	3,239,173	16,482,103	3.83	5.09
18	Plant Unit Info	1,671	430,601	34.6%	75.7%	60.8%	7,522			3,239,173	16,482,103	3.83	
19	Fort Myers 3A B												
20	Light Oil		156					280	5,830,000	1,633	32,874	21.14	117.38
21	Gas		4,124	-				44,611	1,000,000	44,611	226,996	5.50	5.09
22	Plant Unit Info	320	4,280	3.5%	95.3%	53.6%	10,805		_	46,244	259,870	6.07	
23	Lauderdale 1-24												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	696	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	Lauderdale 4												
28	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
29	Gas		7,898	-				64,224	1,000,000	64,224	326,796	4.14	5.09
30	Plant Unit Info	447	8,052	2.4%	94.6%	93.0%	8,183			65,887	358,656	4.45	
31	Lauderdale 5												
32	Light Oil		154					285	5,830,000	1,663	31,860	20.69	111.68
33	Gas		8,683					73,191	1,000,000	73,191	372,420	4.29	5.09
34	Plant Unit Info	447	8,837	2.6%	94.6%	74.7%	8,471		-	74,854	404,280	4.57	
35	Manatee 1												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		T	1									_	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	795	0	0.0%	33.9%	0.0%	0			0	0	0.00	
2	Manatee 2												
3	Heavy Oil		0					0	0	0	0	0.00	0.00
4	Gas		0	_				0	0	0	0	0.00	0.00
5	Plant Unit Info	795	0	0.0%	95.0%	0.0%	0		-	0	0	0.00	
6	Manatee 3												
7	Gas		681,794	_				4,829,398	1,000,000	4,829,398	23,636,422	3.47	4.89
8	Plant Unit Info	1,165	681,794	78.7%	95.0%	78.7%	7,083		-	4,829,398	23,636,422	3.47	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		0	_				0	0	0	0	0.00	0.00
12	Plant Unit Info	805	0	0.0%	95.2%	0.0%	0		-	0	0	0.00	
13	Martin 2												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0	_				0	0	0	0	0.00	0.00
16	Plant Unit Info	808	0	0.0%	95.3%	0.0%	0		-	0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		52,795					424,824	1,000,000	424,824	2,076,158	3.93	4.89
19	Plant Unit Info	459	52,795	15.5%	72.4%	66.9%	8,047		-	424,824	2,076,158	3.93	
20	<u>Martin 4</u>												
21	Gas		109,230					878,453	1,000,000	878,453	4,330,103	3.96	4.93
22	Plant Unit Info	457	109,230	32.1%	95.0%	67.5%	8,042		-	878,453	4,330,103	3.96	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	71,216	21.26	121.51
25	Gas		677,133					4,844,032	1,000,000	4,844,032	23,740,720	3.51	4.90
26	Plant Unit Info	1,134	677,468	80.3%	94.8%	80.3%	7,155		-	4,847,449	23,811,936	3.51	
27	Martin 8 Solar												
28	Solar		5,440					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	5,440	9.8%	N/A	16.7%	N/A			N/A	N/A	N/A	
30	<u>Riviera 5</u>												
31	Light Oil		344					561	5,830,000	3,268	72,161	20.98	128.73
32	Gas		640,610					4,300,896	1,000,000	4,300,896	21,884,544	3.42	5.09
33	Plant Unit Info	1,236	640,954	69.7%	94.8%	80.9%	6,715		-	4,304,164	21,956,705	3.43	
34	Sanford 4												
35	Gas		114,056					881,854	1,000,000	881,854	4,487,197	3.93	5.09
36	Plant Unit Info	1,015	114,056	15.1%	94.8%	75.4%	7,732		-	881,854	4,487,197	3.93	
37	Sanford 5												

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalant		1					Fuel Cest per	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		201,576	_				1,554,524	1,000,000	1,554,524	7,909,987	3.92	5.09
2	Plant Unit Info	1,015	201,576	26.7%	94.9%	75.8%	7,712		-	1,554,524	7,909,987	3.92	
3	<u>Scherer 4</u>												
4	Coal		225,100	-				148,260	17,000,000	2,520,414	5,751,592	2.56	38.79
5	Plant Unit Info	640	225,100	47.3%	93.8%	47.3%	11,197			2,520,414	5,751,592	2.56	
6	<u>St Johns 1</u>												
7	Coal		38,835	_				23,746	22,000,000	522,415	1,745,496	4.49	73.51
8	Plant Unit Info	130	38,835	40.3%	94.0%	40.1%	13,452			522,415	1,745,496	4.49	
9	<u>St Johns 2</u>												
10	Coal		38,835	_				23,746	22,000,000	522,415	1,745,496	4.49	73.51
11	Plant Unit Info	130	38,835	40.3%	93.8%	40.1%	13,452		-	522,415	1,745,496	4.49	
12	<u>St Lucie 1</u>												
13	Nuclear		727,572	_				7,514,407	1,000,000	7,514,407	4,959,511	0.68	0.66
14	Plant Unit Info	1,003	727,572	97.5%	97.5%	100.0%	10,328			7,514,407	4,959,511	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		623,844	_				6,398,768	1,000,000	6,398,768	4,116,969	0.66	0.64
17	Plant Unit Info	860	623,844	97.5%	97.5%	100.0%	10,257		-	6,398,768	4,116,969	0.66	
18	Space Coast												
19	Solar		1,070	_				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,070	14.4%	N/A	34.5%	N/A			N/A	N/A	N/A	
21	Turkey Point 1												
22	Heavy Oil		0					0	0	0	0	0.00	0.00
23	Gas		0	-				0	0	0	0	0.00	0.00
24	Plant Unit Info	380	0	0.0%	95.4%	0.0%	0			0	0	0.00	
25	<u>Turkey Point 3</u>												
26	Nuclear		608,607					6,568,735	1,000,000	6,568,735	4,491,044	0.74	0.68
27	Plant Unit Info	839	608,607	97.5%	97.5%	100.0%	10,793			6,568,735	4,491,044	0.74	
28	Turkey Point 4												
29	Nuclear		615,139	-				6,568,456	1,000,000	6,568,456	4,301,027	0.70	0.65
30	Plant Unit Info	848	615,139	97.5%	97.5%	100.0%	10,678			6,568,456	4,301,027	0.70	
31	<u>Turkey Point 5</u>												
32	Light Oil		331					579	5,830,000	3,376	61,840	18.68	106.78
33	Gas		489,373					3,591,023	1,000,000	3,591,023	18,272,443	3.73	5.09
34	Plant Unit Info	1,157	489,704	56.9%	78.9%	72.3%	7,340			3,594,399	18,334,283	3.74	
35	<u>WCEC 01</u>												
36	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
37	Gas		573,541					4,031,726	1,000,000	4,031,726	19,498,910	3.40	4.84

				ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THR	OUGH DECEMBER	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,244	573,851	62.0%	94.9%	72.3%	7,031			4,034,697	19,560,447	3.41	
2	<u>WCEC 02</u>												
3	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
4	Gas		643,955	_				4,541,926	1,000,000	4,541,926	21,966,425	3.41	4.84
5	Plant Unit Info	1,250	644,265	69.2%	90.7%	69.2%	7,054		_	4,544,898	22,027,962	3.42	
6	WCEC 03												
7	Light Oil		310					510	5,830,000	2,971	61,537	19.88	120.75
8	Gas		667,800	_				4,720,715	1,000,000	4,720,715	22,831,114	3.42	4.84
9	Plant Unit Info	1,248	668,109	71.9%	95.0%	71.9%	7,070		_	4,723,686	22,892,651	3.43	
10	System Totals			_					_				
11	Plant Unit Info	25,298	8,940,581				8,242			73,688,056	241,260,042	2.70	
12				-					=				
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FLORIDA POWER & LIGHT COMPANY SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

					ESTIMATEDFOR	THE PERIOD OF:	JULY 2015 THRC	OUGH DECEMBER 2
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2015	Aug - 2015	Sep - 2015	Oct - 2015	Nov - 2015	Dec - 2015	Jul:Dec - 2015
1	#6 Heavy Oil (BBLS)							
2	Purchases							
3	Units	0	220,000	290,000	0	0	0	510,000
4	Unit Cost	0.0000	59.5565	57.5814	0.0000	0.0000	0.0000	58.4334
5	Amount	\$0	\$13,102,426	\$16,698,618	\$0	\$0	\$0	\$29,801,043
6	Burned							
7	Units	44,293	60,611	66,494	16,631	1,141	0	189,171
8	Unit Cost	92.5922	91.5741	88.3537	88.7756	84.1380	0.0000	90.3896
9	Amount	\$4,101,204	\$5,550,430	\$5,875,030	\$1,476,462	\$95,975	\$0	\$17,099,101
10	Ending Inventory							
11	Units	2,221,260	2,380,648	2,604,154	2,587,523	2,586,382	2,586,382	2,586,382
12	Unit Cost	91.8978	88.9173	85.4421	85.4207	85.4213	85.4213	85.4213
13	Amount	\$204,128,933	\$211,680,929	\$222,504,517	\$221,028,055	\$220,932,079	\$220,932,079	\$220,932,079
14	#2 Light Oil (BBLS)							
15	Purchases							
16	Units	15,462	0	37,870	0	0	0	53,332
17	Unit Cost	87.9333	0.0000	88.8696	0.0000	0.0000	0.0000	88.5982
18	Amount	\$1,359,618	\$0	\$3,365,462	\$0	\$0	\$0	\$4,725,080
19	Burned							
20	Units	5,906	33,632	4,997	5,584	4,159	4,668	58,946
21	Unit Cost	115.7311	109.7243	115.6349	115.1427	114.8705	115.5118	112.1620
22	Amount	\$683,534	\$3,690,234	\$577,881	\$642,940	\$477,707	\$539,244	\$6,611,540
23	Ending Inventory							
24	Units	1,282,010	1,248,378	1,281,250	1,275,666	1,271,508	1,266,839	1,266,839
25	Unit Cost	113.3191	113.4160	112.6818	112.6710	112.6638	112.6533	112.6533
26	Amount	\$145,276,216	\$141,585,982	\$144,373,564	\$143,730,624	\$143,252,917	\$142,713,672	\$142,713,672
27	Coal - SJRPP (TONS)							
28	Purchases							
29	Units	49,208	49,208	49,208	49,208	49,208	49,208	295,248
30	Unit Cost	71.0798	75.9836	72.7408	75.9836	73.5504	72.7188	73.6762
31	Amount	\$3,497,695	\$3,739,001	\$3,579,429	\$3,739,001	\$3,619,268	\$3,578,347	\$21,752,740
32	Burned							
33	Units	52,112	52,544	51,556	43,853	47,691	47,492	295,248
34	Unit Cost	71.7251	73.2825	73.0794	74.1884	73.9545	73.5065	73.2513
35	Amount	\$3,737,743	\$3,850,562	\$3,767,686	\$3,253,347	\$3,526,961	\$3,490,991	\$21,627,290
36	Ending Inventory							
37	Units	85,343	82,007	79,659	85,014	86,531	88,247	88,247
38	Unit Cost	71.7251	73.2825	73.0794	74.1884	73.9545	73.5065	73.5065
39	Amount	\$6,121,231	\$6,009,670	\$5,821,413	\$6,307,067	\$6,399,374	\$6,486,730	\$6,486,730
40								

FLORIDA POWER & LIGHT COMPANY SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

					ESTIMATED FOR	THE PERIOD OF:	JULY 2015 THRC	OUGH DECEMBER 2
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2015	Aug - 2015	Sep - 2015	Oct - 2015	Nov - 2015	Dec - 2015	Jul:Dec - 2015
1	Coal - Scherer (MMBTU)					La construction de la constructi		
2	Purchases							
3	Units	2,519,480	2,519,480	2,519,480	2,519,480	2,519,480	2,519,480	15,116,882
4	Unit Cost	2.2225	2.2353	2.2292	2.2231	2.2420	2.2724	2.2374
5	Amount	\$5,599,545	\$5,631,794	\$5,616,425	\$5,601,057	\$5,648,675	\$5,725,267	\$33,822,763
6	Burned							
7	Units	2,715,571	1,712,774	2,841,343	2,588,973	2,737,806	2,520,414	15,116,882
8	Unit Cost	2.3572	2.3323	2.3125	2.2949	2.2844	2.2820	2.3096
9	Amount	\$6,401,215	\$3,994,669	\$6,570,571	\$5,941,416	\$6,254,311	\$5,751,592	\$34,913,773
10	Ending Inventory							
11	Units	9,795,170	10,601,876	10,280,014	10,210,520	9,992,195	9,991,261	9,991,261
12	Unit Cost	2.3572	2.3323	2.3125	2.2949	2.2844	2.2820	2.2820
13	Amount	\$23,089,427	\$24,726,552	\$23,772,406	\$23,432,047	\$22,826,411	\$22,800,086	\$22,800,086
14	Gas (MCF)							
15	Burned							
16	Units	60,657,613	62,884,623	60,667,748	55,082,846	43,592,145	43,045,230	325,930,206
17	Unit Cost	4.5100	4.4772	4.4884	4.6029	4.8580	4.9624	4.6216
18	Amount	\$273,563,798	\$281,547,340	\$272,299,800	\$253,539,054	\$211,768,725	\$213,609,663	\$1,506,328,381
19	Nuclear (Other)							
20	Burned							
21	Units	26,307,602	26,307,602	20,620,523	21,830,291	22,363,669	27,050,366	144,480,054
22	Unit Cost	0.6605	0.6605	0.6645	0.6591	0.6566	0.6606	0.6603
23	Amount	\$17,376,693	\$17,376,693	\$13,703,099	\$14,388,677	\$14,684,443	\$17,868,551	\$95,398,157
24								
25								
26								
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SCHEDULE: E5

FLORIDA POWER & LIGHT COMPANY POWER SOLD

				ESTIMATED FOR	THE PERIOD OF	JULY 2015 THRO	OUGH DECEMBER	R 2015	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
			. ,		. ,	. ,	(Col(4) * Col(5))		,,
1									
2	July Estimated								
3	Off System	OS	60,000	60,000	3.014	4.418	\$1,808,200	\$2,650,700	\$675,000
4	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
5	Total July Estimated		112,999	112,999	1.960	2.705	\$2,214,518	\$3,057,018	\$675,000
6									
7	August Estimated								
8	Off System	OS	60,000	60,000	4.037	5.441	\$2,421,900	\$3,264,400	\$675,000
9	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
10	Total August Estimated		112,999	112,999	2.503	3.248	\$2,828,218	\$3,670,718	\$675,000
11									
12	September Estimated								
13	Off System	OS	65,000	65,000	3.320	4.533	\$2,157,750	\$2,946,500	\$612,500
14	St Lucie Reliability Sales		51,289	51,289	0.767	0.767	\$393,211	\$393,211	\$0
15	Total September Estimated		116,289	116,289	2.194	2.872	\$2,550,961	\$3,339,711	\$612,500
16									
17	October Estimated								
18	Off System	OS	90,000	90,000	2.189	3.223	\$1,970,400	\$2,900,400	\$697,500
19	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
20	Total October Estimated		142,999	142,999	1.662	2.312	\$2,376,718	\$3,306,718	\$697,500
21									
22	November Estimated								
23	Off System	OS	160,000	160,000	2.013	2.975	\$3,220,400	\$4,760,400	\$1,135,000
24	St Lucie Reliability Sales		52,441	52,441	0.750	0.750	\$393,211	\$393,211	\$0
25	Total November Estimated		212,441	212,441	1.701	2.426	\$3,613,611	\$5,153,611	\$1,135,000
26									
27	December Estimated				_				•
28	Off System	OS	215,000	215,000	2.063	3.155	\$4,436,000	\$6,782,250	\$1,795,000
29	St Lucie Reliability Sales		54,189	54,189	0.750	0.750	\$406,318	\$406,318	\$0
30	I otal December Estimated		269,189	269,189	1.799	2.670	\$4,842,318	\$7,188,568	\$1,795,000
31									
32	Period Total				_				
33	Off System	OS	650,000	650,000	2.464	3.585	\$16,014,650	\$23,304,650	\$5,590,000
34	St Lucie Reliability Sales		316,916	316,916	0.761	0.761	\$2,411,695	\$2,411,695	\$0
35	Total Period Total		966,916	966,916	1.906	2.660	\$18,426,345	\$25,716,345	\$5,590,000
36									
37									
38									

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(
ESTIMATED FOR TH	HE PERIOD OF: JULY	2015 THROUGH DECEMBER 2015		
(5)	(6)			

Line No. PURCHASE FROM Type & Schedul Todal WH Purchased (000) Purchased (000) 1 Jub Satinand 278,390 278,390 278,390 3.019 58,404.40 3 UPS 278,390 278,390 278,390 3.019 58,404.40 4 SJRPP 132,490 132,490 3.517 53,4179 6 SVA 75,520 75,520 3.019 58,404.40 7 Total Juby Estimated 532,681 532,681 3.520 57,067,767 10 UPS 273,100 273,100 3.082 58,415.40 11 SJRPP 134,620 134,620 53,021 3.507 57,677 13 SVA 75,620 75,620 3.619 53,4179 13 SVA 75,620 75,620 3.619 53,4179 14 Total August Estimated 75,620					1		
Image: statistic state Image: statistic state 2 July Estimated 3.019 \$3.404.49 3 UPS 278.390 278.390 \$3.019 \$3.404.49 4 SURP 132.990 132.990 \$5.268 \$7.002.67 5 Stuce Relability 45.381 45.381 \$5.752 \$4.167 \$3.463.79 7 Total July Estimated 532.681 \$5.32.691 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41.79 \$5.41	Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Ac (Col(4) * Col(5))
July Estimated July Estimated July Estimated July Estimated July Estimated SIRP 132,990 132,990 132,990 5,266 5,700,262 SWA 75,320 75,920 4,167 53,163,72 Total July Estimated 532,661 3,550 318,47,24 Mures Estimated 532,661 3,550 318,47,24 UPS 273,100 272,100 3,062 58,416,44 SIRPP 134,620 134,620 5,250 58,416,44 SIRP 134,620 134,620 4,167 53,163,73 Total Jugust Estimated 520,021 5,260 4,167 53,163,73 SIRPP 133,160 133,20 5,222 58,03,17 UPS 234,610 133,160 5,222 58,03,17 SIRP 133,160 133,160 5,222 58,03,17 UPS 24,610 234,610 3,162 57,419,12 SIRP 133,160 133,160 5,222 58,03,17 UPS	1						
3 2/6,390 2/6,390 5.26,390 3.014 3.014,44 SJRPP 12,090 15,200 5.00 <td>2</td> <td>July Estimated</td> <td></td> <td></td> <td></td> <td></td> <td>AA 444 444</td>	2	July Estimated					A A 444 444
S.MCP 132,990 132,990 132,990 132,990 2,268 3,002,22 S SUMA 75,220 75,920 4,167 353,163,72 Total Juy Estimated 532,681 533,6807 531,6837 531,631 532,681 533,6367 538,687 531,6337 531,6316 532,691 536,481 533,6807 538,687 531,6337 533,6807 533,630 531,6327 533,580 533,6807 533,530 5	3	UPS		278,390	278,390	3.019	\$8,404,492
SILUcie Relability 45,381 45,311,333,183	4	SJRPP		132,990	132,990	5.266	\$7,002,620
5 SWA 15,340 13,340 1,35,20 1,35,20 7 Total July Estimated 532,881 532,881 532,881 532,881 9 Auost Estimated 532,881 532,881 532,881 532,881 10 UPS 273,100 273,100 3.082 58,416,48 11 SJRP 134,620 134,620 52,902 532,081 533,183,73 13 SWA 75,920 75,920 41,67 531,63,73 14 Total August Estimated 529,021 529,021 3.580 518,989,77 15 Suptember Estimated 529,021 529,021 3.580 518,989,77 16 Suptember Estimated 529,021 529,021 3.580 518,989,77 16 Suptember Estimated 529,021 529,021 3.580 518,999,77 16 Suptember Estimated 623,4610 133,160 133,160 522,2 56,953,17 13 Stucie Reliability 63,242,73 45,2473	5	St Lucie Reliability		45,381	45,381	0.753	\$341,795
Jotal July Estimated 532,081 532,081 33,080 319,912,64 Ausust Estimated 273,100 273,100 3,082 58,416,48 10 UPS 273,100 273,100 3,082 58,416,48 11 SJRPP 134,620 134,620 52,50 57,077,76 12 SILucia Reliability 45,381 45,381 0,753 58,416,79 13 SWA 75,920 1407 53,163,77 516,177 14 Total August Estimated 529,021 529,021 3,580 518,989,77 15 Supermber Estimated 52,4610 2,44,610 3,162 54,693,77 15 Supermber Estimated 8,783 0,783 58,073 56,653,77 16 Supermber Estimated 452,473 452,473 3,890 517,602,77 17 Total September Estimated 269,500 269,500 3,088 53,48,07 17 Supermber Estimated 467,340 467,340 3,614 517,602	6	SWA		75,920	75,920	4.167	\$3,163,734
9 Auaust Estimated 10 UPS 273,100 273,100 3.062 58.416.49 11 S.RPP 134,620 134,620 5.250 57.067.76 12 S.Lucie Reliability 45.381 45.381 0.753 5341.77 13 SWA 75.920 75.920 4.167 53.163.79 14 Total August Estimated 5220,221 52.90,21 53.00 51.89.897 15 - - - - - - - 17 UPS 234,610 234,610 3.162 57.419,12 -	7 8	Total July Estimated		532,681	532,681	3.550	\$18,912,642
10 UPS 273.100 273.100 3.082 \$8,416,48 11 SJRPP 134,620 174,620 52,007,76 13 SWA 75,920 75,920 4,167 \$3,163,73 14 Total August Estimated 529,021 3.590 \$18,893,74 16 Sentember Estimated 529,021 3.590 \$18,893,74 17 UPS 234,610 234,610 3.162 \$7,419,12 16 Superpher Estimated 75,920 4,167 \$3,163,73 16 SJRPP 133,160 522,22 \$8,63,17 17 UPS 75,920 4,167 \$3,163,73 16 SJRPP 133,160 529,20 4,167 \$3,163,73 17 SUcio Reliability 8,733 8,763 8,763 \$3,670 0,753 \$58,64,77 16 SUcio Reliability 30,670 30,670 3,161 \$58,44,77.60 \$53,58 17 SMA 75,520 75,520 4,167	9	August Estimated					
11 SJRPP 134,620 134,620 5,250 \$7,067,76 12 St Luce Reliability 43,31 45,331 0.753 \$53,163,73 13 SWA 75,920 75,920 3.590 \$18,989,77 14 Total August Estimated 529,021 529,021 3.590 \$18,989,77 15 Sarper Estimated 529,021 3.540 3.162 \$7,419,12 18 SJRPP 133,160 133,160 5.222 \$6,93,17 19 ST Lucie Reliability 8,783 8,783 0.763 \$56,15 20 SWA 75,920 75,920 4,167 \$3,163,73 21 Total September Estimated 452,473 452,473 3,990 \$17,02,17 23 October Estimated 299,500 299,500 3,998 \$8,849,07 24 UPS 299,500 299,500 3,998 \$8,849,07 25 SJRP 106,200 108,250 5,399 \$53,843,77 26	10	UPS		273,100	273,100	3.082	\$8,416,480
12 SLucie Reliability 45,381 45,381 0.753 \$\$341,79 13 SWA 75,920 75,920 4,167 \$\$3,18,39,77 14 Total August Estimated 529,021 3,509 \$\$18,899,77 15 Sordember Estimated 234,610 3,160 5,222 \$\$6,633,17 19 SLucie Reliability 8,783 8,773 \$\$16,300 \$\$13,3160 5,222 \$\$6,633,17 19 SLucie Reliability 8,783 8,773 \$\$35,163,73 \$\$66,15 20 SWA 75,920 4,167 \$\$3,163,73 \$\$66,15 21 Total September Estimated 452,473 452,473 3,890 \$\$17,602,17 23 SJRPP 108,250 269,500 3,068 \$\$3,48,07 24 UPS 269,500 269,500 3,069 \$\$2,53,88 27 SJRP 108,250 108,250 5,399 \$\$5,84,77 28 JOLIO RELIABILITY 33,670 3,181 \$\$2,53,88 <	11	SJRPP		134,620	134,620	5.250	\$7,067,760
SWA 75,920 75,920 4,167 \$3,163,73 14 Total August Estimated 529,021 529,021 3,590 \$18,989,77 15	12	St Lucie Reliability		45.381	45.381	0.753	\$341.795
14 Total August Estimated 528,021 528,021 3.890 \$18,989,77 16 Superholer Estimated 1 UPS 234,610 234,610 3.162 \$7,419,12 18 SJRPP 133,160 133,160 5.222 \$8,93,17 19 St Lucie Reliability 8,783 0,773 \$\$66,15 20 SWA 75,220 75,520 4,167 \$\$3,163,73 21 Total September Estimated 452,473 452,473 3.890 \$\$17,602,17 23 October Estimated 452,473 3.890 \$\$17,602,17 24 UPS 269,500 269,500 3.098 \$\$8,348,07 25 SJRPP 106,250 108,250 5.399 \$\$8,544,77 26 St Lucie Reliability 33,670 3.730 \$\$615 \$\$17,602,17 26 ST Lucie Reliability 33,670 3.730 \$\$255,810 \$\$258,310 \$\$18,163,783 27 SWA 75,920 75,920 4,167 \$\$3	13	SWA		75,920	75,920	4.167	\$3,163,734
Sentember Estimated Santember Estimated Santember Estimated 16 Sentember Estimated 33,160 33,160 3.162 \$7,419,12 17 UPS 234,610 33,160 5.262 \$5,930 3,162 \$5,930 19 St Lucie Reliability 8,783 8,783 0,753 \$5,66,15 20 SWA 75,920 7,5,920 4,167 \$3,163,73 20 SWA 75,920 7,5,920 4,167 \$3,163,73 21 Total September Estimated 452,473 422,473 3,800 \$17,602,17 23 October Estimated 452,473 422,473 3,800 \$17,602,17 24 UPS 269,500 269,500 3,098 \$5,840,77 25 S.JRPP 108,250 108,250 5,399 \$5,844,77 26 St Lucie Reliability 33,670 3,361 \$1,61,70 27 SWA 75,820 4,163 \$3,161,70 28 Total October Estimated	14	Total August Estimated		529.021	529.021	3.590	\$18.989.770
16 Sentember Estimated 17 UPS 234,610 234,610 3.162 \$7,419,12 18 S.RPP 133,160 133,160 53,240 \$5,833,73 19 St Lucie Reliability 8,783 8,783 0,753 \$566,15 20 SWA 75,920 75,920 4,167 \$31,83,73 21 Total September Estimated 452,473 3.890 \$17,602,17 23 October Estimated 269,500 3.098 \$8,340,07 24 UPS 269,500 3.098 \$8,344,07 25 S.RPP 108,250 108,250 5.399 \$5,844,77 26 St Lucie Reliability 33,670 33,670 0.753 \$223,581 27 SWA 75,520 4,417 \$5,163,73 28 Total October Estimated 2658,310 2,58,310 3.181 \$5,620 29 S.RPP 120,270 120,270 5.366 \$6,43,41 31 UPS 35	15	.		,	,		,,
17 UPS 234,610 234,610 3.162 \$7,419,12 18 SJRPP 133,160 5.22 \$6,93,71 19 St Lucia Reliability 75,920 75,920 4.167 \$3,86,73 20 SWA 75,920 75,920 4.167 \$3,86,73 21 Total September Estimated 452,473 452,473 3.890 \$17,602,17 23 October Estimated 452,473 452,473 3.890 \$17,602,17 24 UPS 269,500 269,500 3.098 \$8,348,07 25 S.JRPP 108,250 108,250 5.399 \$5,844,77 26 St Lucia Reliability 33,670 33,670 36,14 \$17,610,167 27 SWA 75,520 4.167 \$3,163,73 28 Total October Estimated 487,340 487,340 3.181 \$8,217,36 30 St Lucia Reliability 44,962 44,962 4,962 53,240 53,845,341 31 UPS 53,240 53,240 53,240 53,489,95 54,345,341 <	16	September Estimated					
18 S.RPP 133,160 133,160 5.222 \$6,83,17 19 St.Lucie Reliability 8,783 8,783 0,753 \$8,615 20 SWA 75,202 75,520 4.167 \$\$3,167,02,17 21 Total September Estimated 452,473 452,473 3,890 \$\$17,602,17 23 October Estimated 269,500 269,500 3,098 \$\$3,48,07 24 UPS 269,500 269,500 0,753 \$\$23,887 25 S.JRPP 108,250 108,250 5,399 \$\$2,84,07 26 St.Lucie Reliability 3,3670 0,753 \$\$23,887 27 SWA 75,202 75,520 4.167 \$\$3,163,73 28 Total October Estimated 487,340 487,340 3,811 \$\$8,217,36 32 SJRPP 120,270 120,270 5,366 \$6,453,411 33 St.Lucie Reliability 44,962 44,962 4,173 \$3,163,73 34 SW	17	UPS		234,610	234,610	3.162	\$7,419,121
19 St Lucie Reliability 8,783 7783 7783 7863 7783 7863 </td <td>18</td> <td>SJRPP</td> <td></td> <td>133,160</td> <td>133,160</td> <td>5.222</td> <td>\$6,953,170</td>	18	SJRPP		133,160	133,160	5.222	\$6,953,170
20 SWA 75,920 75,920 4,167 \$3,163,73 21 Total September Estimated 452,473 452,473 3,890 \$17,602,17 22 October Estimated 269,500 269,500 3,098 \$8,348,07 24 UPS 269,500 269,500 3,098 \$8,348,07 25 SJRPP 106,250 108,250 5,399 \$5,844,77 26 St Lucie Reliability 33,670 0,753 \$253,58 27 SWA 75,920 75,920 4,167 \$3,163,73 28 Total October Estimated 487,340 487,340 3,614 \$17,610,161 29 V Total October Estimated 49,362 44,962 0,736 \$331,09 31 UPS 256,310 258,310 3,181 \$8,217,36 \$331,09 32 SJRPP 120,270 120,270 5,366 \$6,363,41 33 St Lucie Reliability 44,4962 44,962 0,736 \$331,09	19	St Lucie Reliability		8,783	8,783	0.753	\$66,154
21 Total September Estimated 452,473 452,473 3.890 \$17,602,17 22 Cotober Estimated 2 3.090 \$17,602,17 2 2 3.090 \$17,602,17 2 3 3 3 5 3.090 \$53,48,07 2 5.399 \$53,48,07 2 53,58 523,58 517,610,68 533,610 31,61,73 533,161,73 531,69 533,169 533,169 533,169 533,169 <td>20</td> <td>SWA</td> <td></td> <td>75,920</td> <td>75,920</td> <td>4.167</td> <td>\$3,163,734</td>	20	SWA		75,920	75,920	4.167	\$3,163,734
22 October Estimated 24 UPS 269,500 269,500 3.098 \$8,348,07 25 SJRPP 108,250 109,250 5.399 \$5,844,77 26 St Lucie Reliability 33,670 33,670 0.753 \$253,58 27 SWA 75,920 75,920 4.167 \$3,163,73 28 Total October Estimated 487,340 487,340 3.614 \$17,610,16 29	21	Total September Estimated		452,473	452,473	3.890	\$17,602,178
23 October Estimated 24 UPS 269,500 269,500 3.098 \$8,348,07 25 SJRPP 108,250 108,250 3.070 35,670 0.753 \$\$253,58 27 SWA 75,920 75,920 4.167 \$\$3,163,73 28 Total October Estimated 487,340 487,340 3.614 \$\$17,610,16 29 Vermber Estimated 258,310 258,310 3.614 \$\$17,610,16 29 Vermber Estimated 499,362 44,962 0.738 \$\$8,217,36 30 St Lucie Reliability 44,962 44,962 0.738 \$\$33,109 34 SWA 75,820 75,820 4.173 \$\$3,163,73 35 Total November Estimated 499,362 499,362 499,362 4.934 \$\$2,659,03 39 SJRPP 116,690 116,690 5.453,95 \$34,413 39 SJRP 116,690 5.459,92 \$34,212 41 SWA 75,920 <td>22</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	22						
24 UPS 269,500 269,500 3.098 \$8,348,07 25 SJRPP 108,250 108,250 5.399 \$5,844,77 26 St Lucie Reliability 33,670 33,670 0.753 \$253,58 27 SWA 75,920 75,920 4.167 \$3,163,73 28 Total October Estimated 487,340 487,340 487,340 3.614 \$17,610,16 29 258,310 258,310 3.613 3.614 \$17,610,16 29 258,310 258,310 3.181 \$8,21,7,36 31 UPS 258,310 258,310 3.181 \$8,21,7,36 32 SJRPP 120,270 120,270 5.366 \$6,64,341 33 St Lucie Reliability 44,962 44,962 3.31,69 34 SWA 75,820 75,820 4.173 \$3,163,73 35 Total November Estimated 499,362 499,362 3.638 \$18,165,59 <td>23</td> <td>October Estimated</td> <td></td> <td></td> <td></td> <td></td> <td></td>	23	October Estimated					
25 SJRPP 108,250 108,250 108,250 5.399 \$5,844,77 26 St Lucie Reliability 33,670 33,670 0.753 \$253,58 27 SWA 75,920 75,920 4.167 \$3,183,73 28 Total October Estimated 487,340 487,340 487,340 3.614 \$17,610,16 29	24	UPS		269,500	269,500	3.098	\$8,348,07
26 St Lucie Reliability 33,670 33,670 0.753 \$253,58 27 SWA 75,920 75,920 4.167 \$3,163,73 28 Total October Estimated 487,340 487,340 3.614 \$17,610,16 29	25	SJRPP		108,250	108,250	5.399	\$5,844,770
27 SWA 75,920 75,920 4.167 \$3,163,73 28 Total October Estimated 487,340 487,340 3.614 \$17,610,16 29	26	St Lucie Reliability		33,670	33,670	0.753	\$253,58
28 Total October Estimated 487,340 487,340 487,340 3.614 \$17,610,16 29	27	SWA		75,920	75,920	4.167	\$3,163,734
Period Total November Estimated Statucie Reliability Statucie Reliabilit	28	Total October Estimated		487,340	487,340	3.614	\$17,610,169
November Estimated 31 UPS 258,310 258,310 3.181 \$8,217,36 32 SJRPP 120,270 5.366 \$6,453,41 33 St Lucie Reliability 44,962 44,962 0.736 \$331,09 34 SWA 75,820 75,820 4.173 \$3,163,73 35 Total November Estimated 499,362 499,362 3.638 \$18,165,79 36 UPS 53,240 499,362 4.994 \$2,659,03 39 SJRPP 116,690 116,690 5.459 \$6,639,95 40 St Lucie Reliability 46,641 46,641 0.736 \$3,42,12 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.288 \$12,534,84 43	29						
31 UPS 258,310 258,310 3.181 \$8,217,36 32 SJRPP 120,270 120,270 5.366 \$6,453,41 33 St Lucie Reliability 44,962 0.736 \$331,09 34 SWA 75,820 4.173 \$3,163,73 35 Total November Estimated 499,362 499,362 3.638 \$18,165,59 36	30	November Estimated					
32 SJRPP 120,270 120,270 5.366 \$6,453,41 33 St Lucie Reliability 44,962 44,962 0.736 \$331,09 34 SWA 75,820 75,820 4.173 \$3,163,73 35 Total November Estimated 499,362 49,962 4.03 \$3,163,73 35 Total November Estimated 499,362 4.93 \$3,8165,59 \$3,20 4.93 \$2,659,03 39 SJRPP 116,690 116,690 5.464 \$3,269,95 40 St Lucie Reliability 46,461 0.736 \$3,24,212 41 SWA 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.288 \$12,53,464 43	31	UPS		258,310	258,310	3.181	\$8,217,362
33 St Lucie Reliability 44,962 44,962 0.736 \$331,09 34 SWA 75,820 75,820 4.173 \$3,163,73 35 Total November Estimated 499,362 499,362 3.638 \$18,165,59 36 Pecember Estimated 499,362 4.99,362 3.638 \$18,165,59 36 UPS 53,240 53,240 4.994 \$2,659,03 39 SJRPP 116,690 116,690 5.459 \$6,369,95 40 St Lucie Reliability 46,461 46,461 0.736 \$3,163,73 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.28 \$3,163,73 42 Total December Estimated 292,311 292,311 4.36 \$3,163,73 43 Period Total 1,367,150 3.179 \$4,3,463,66 44 Period Total 245,920 745,980 5.321 \$39,691,690 4	32	SJRPP		120,270	120,270	5.366	\$6,453,410
34 SWA 75,820 75,820 4.173 \$3,163,73 35 Total November Estimated 499,362 499,362 3.638 \$18,165,59 36 Pecember Estimated 499,362 499,362 3.638 \$18,165,59 36 UPS 53,240 53,240 4.994 \$2,659,03 39 SJRPP 116,690 116,690 5.459 \$6,369,950 40 St Lucie Reliability 46,461 46,461 0.736 \$342,12 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.88 \$1,363,73 42 Total December Estimated 292,311 292,311 4.88 \$1,363,73 44 Period Total 1,367,150 3.179 \$43,464,564 45 UPS 1,367,150 3.179 \$43,464,564 46 SJRPP 745,980 745,980 5.321 \$39,691,680 47 St Luc	33	St Lucie Reliability		44,962	44,962	0.736	\$331,091
35 Total November Estimated 499,362 499,362 3.638 \$18,165,59 36 JPS 53,240 4.994 \$2,659,03 3 3 \$2,659,03 3 \$3,240 4.994 \$2,659,03 3 \$3 \$16,690 53,240 4.994 \$2,659,03 3 \$3 \$116,690 1.53,240 4.994 \$2,659,03 3 \$3 \$116,690 1.56,300 \$3,638 \$2,659,03 \$3 \$3 \$5,3240 4.994 \$2,659,03 \$3 \$3 \$5,3240 4.994 \$2,659,03 \$3 \$3 \$5,630,950 \$5,450 \$5,630,950 \$5,630,950 \$5,630,950 \$5,321 \$5,316,733 \$3,163,733 \$3,163,733 \$4 \$1,67,550 \$1,767,150 \$1,167 \$1,373 \$43,464,566 \$4 \$45,420 \$1,367,150 \$1,179 \$43,464,566 \$45,420 \$1,676,516 \$3,179 \$1,367,150 \$3,179 \$33,691,686 \$3,167,557 \$3,179 \$33,691,686 \$34,167 \$33,168,166 \$34,1676,1556 \$35,121 \$39,69	34	SWA		75,820	75,820	4.173	\$3,163,734
36 37 December Estimated 38 UPS 53,240 53,240 4.994 \$2,659,03 39 SJRPP 116,690 116,690 5.459 \$63,69,95 40 St Lucie Reliability 46,461 46,461 0.736 \$342,12 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.288 \$12,534,84 43	35	Total November Estimated		499,362	499,362	3.638	\$18,165,598
97 December Estimated 38 UPS 53,240 5.93,240 4.994 \$2,659,03 39 SJRPP 116,690 116,690 5.459 \$63,69,95 40 St Lucie Reliability 46,640 46,640 0.736 \$342,12 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.288 \$12,534,844 43	36						
38 UPS 53,240 53,240 4.994 \$2,659,03 39 SJRPP 116,690 116,690 5.439 \$6,39,95 40 St Lucie Reliability 46,461 0.736 \$3,324,12 41 SWA 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 292,311 4.288 \$12,534,844 43 51,670 4.167 \$3,163,73 44 Period Total 292,311 292,311 292,311 4.288 \$12,534,844 43 512,512 4.167 \$3,163,73 44 Period Total 1,367,150 3.179 \$43,464,564 45 UPS 1,367,150 3.179 \$43,464,564 47 SLucie Reliability 224,638 224,638 5.321 \$39,691,684 47 SLucie Reliability 224,638 224,638 0.746 \$16,76,55 48 SWA	37	December Estimated					
39 SJRPP 116,690 116,690 5.459 \$6,369,95 40 St Lucie Reliability 46,461 46,461 0.736 \$342,12 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.86 \$4,465 44 Period Total 292,311 5,920 5,920 \$4,167 \$3,163,73 44 Period Total 292,311 292,311 \$4,86 \$4,465 \$4,465 \$4,465 \$4,465 \$4,465 \$4,465,462 \$4,465,462 \$4,464,566 \$5,321 \$5,326,99,680 \$5,321 \$3,96,91,680 \$4,56,462 \$5,320 \$5,326,99,680 \$5,326,99,690	38	UPS		53,240	53,240	4.994	\$2,659,034
40 St Lucie Reliability 46,461 46,461 0.736 \$342,12 41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.288 \$12,534,84 43	39	SJRPP		116,690	116,690	5.459	\$6,369,950
41 SWA 75,920 75,920 4.167 \$3,163,73 42 Total December Estimated 292,311 292,311 4.288 \$12,534,84 43 44 Period Total 45 UPS 1,367,150 1,367,150 3.179 \$43,464,562 46 SJRPP 745,980 745,980 5.321 \$39,691,684 47 St Lucie Reliability 224,638 224,638 0.746 \$1,67,555 48 SWA 455,420 4.168 \$18,982,401 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,202	40	St Lucie Reliability		46,461	46,461	0.736	\$342,12
42 Total December Estimated 292,311 292,311 4.288 \$12,534,84 43 <td>41</td> <td>SWA</td> <td></td> <td>75,920</td> <td>75,920</td> <td>4.167</td> <td>\$3,163,734</td>	41	SWA		75,920	75,920	4.167	\$3,163,734
Pariod Total 44 Period Total 45 UPS 1,367,150 1,367,150 3.179 \$43,464,56 46 SJRPP 745,980 745,980 5.321 \$39,691,684 47 St Lucie Reliability 224,638 224,638 0.746 \$1,67,55 48 SWA 455,420 455,420 4.168 \$18,982,400 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,202	42	Total December Estimated		292,311	292,311	4.288	\$12,534,84
Period Total 9 45 UPS 1,367,150 3.179 \$43,464,56 46 SJRPP 745,980 5.321 \$39,691,680 47 St Lucie Reliability 224,638 224,638 0.746 \$1,676,55 48 SWA 455,420 455,420 4.168 \$18,892,400 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,200	43						
45 UPS 1,367,150 1,367,150 3.179 \$43,464,56 46 SJRPP 745,980 745,980 5.321 \$39,691,680 47 St Lucie Reliability 224,638 224,638 0.746 \$1,676,55 48 SWA 455,420 455,420 4.168 \$18,982,400 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,200	44	Period Total					
46 SJRPP 745,980 745,980 5.321 \$39,691,68 47 St Lucie Reliability 224,638 224,638 0.746 \$1,676,55 48 SWA 455,420 455,420 4.168 \$18,982,400 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,200	45	UPS		1,367,150	1,367,150	3.179	\$43,464,565
47 St Lucie Reliability 224,638 224,638 0.746 \$1,676,55 48 SWA 455,420 455,420 4.168 \$18,982,400 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,200	46	SJRPP		745,980	745,980	5.321	\$39,691,680
48 SWA 455,420 4.168 \$18,982,40 49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,203	47	St Lucie Reliability		224,638	224,638	0.746	\$1,676,55
49 Total Period Total 2,793,188 2,793,188 3.717 \$103,815,203	48	SWA		455,420	455,420	4.168	\$18,982,406
	49	Total Period Total		2,793,188	2,793,188	3.717	\$103,815,202

(2)

(3)

(4)

(1)

SCHEDULE: E7

FLORIDA POWER & LIGHT COMPANY ENERGY PAYMENT TO QUALIFYING FACILITIES

(3) (4) (5) (6)
Total KWH Purchased (000)KWH For Firm (000)Fuel Cost (cents/KWH)Total \$ For Fuel Adj (Col(4) * Col(5))

2	July Estimated				
3	Qualifying Facilities	182,330	182,330	4.291	\$7,824,516
4	Total July Estimated	182,330	182,330	4.291	\$7,824,516
5					
6	August Estimated				
7	Qualifying Facilities	197,990	197,990	4.376	\$8,664,434
8	Total August Estimated	197,990	197,990	4.376	\$8,664,434
9					
10	September Estimated				
11	Qualifying Facilities	182,200	182,200	4.356	\$7,937,157
12	Total September Estimated	182,200	182,200	4.356	\$7,937,157
13					
14	October Estimated				
15	Qualifying Facilities	185,870	185,870	4.138	\$7,691,618
16	Total October Estimated	185,870	185,870	4.138	\$7,691,618
17					
18	November Estimated				
19	Qualifying Facilities	147,270	147,270	4.235	\$6,237,304
20	Total November Estimated	147,270	147,270	4.235	\$6,237,304
21					
22	December Estimated				
23	Qualifying Facilities	179,020	179,020	4.031	\$7,215,797
24	Total December Estimated	179,020	179,020	4.031	\$7,215,797
25					
26	Period Total				
27	Qualifying Facilities	1,074,680	1,074,680	4.240	\$45,570,826
28	Total Period Total	1,074,680	1,074,680	4.240	\$45,570,826
29					
30					

(2)

Type & Schedule

Line

No.

1

(1)

PURCHASE FROM

- 31
- 32
- 33
- 34
- 35
- 36

SCHEDULE: E8

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

	ESTIMATED FOR THE PERIOD OF: JULY 2015 THROUGH DECEMBER 2015										
	(1) (2) (3) (4) (5) (6) (7) (8)										
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(5))			
1											
2	July Estimated	~~			• · • • • • • • •		* *******				
3	Economy	05	55,750	3.476	\$1,937,750	4.779	\$2,664,278	\$726,528			
4	I otal July Estimated		55,750	3.476	\$1,937,750	4.779	\$2,664,278	\$726,528			
5 6	August Estimated										
7	Economy	OS	70,750	3.777	\$2,672,188	6.594	\$4,664,993	\$1,992,805			
8	Total August Estimated		70,750	3.777	\$2,672,188	6.594	\$4,664,993	\$1,992,805			
9											
10	September Estimated										
11	Economy	OS	45,750	3.470	\$1,587,375	4.603	\$2,105,775	\$518,400			
12	Total September Estimated	-	45,750	3.470	\$1,587,375	4.603	\$2,105,775	\$518,400			
13											
14	October Estimated										
15	Economy	OS	30,500	2.384	\$727,000	2.904	\$885,845	\$158,845			
16	Total October Estimated		30,500	2.384	\$727,000	2.904	\$885,845	\$158,845			
17											
18	November Estimated										
19	Economy	OS	10,250	2.083	\$213,500	2.641	\$270,673	\$57,173			
20	Total November Estimated		10,250	2.083	\$213,500	2.641	\$270,673	\$57,173			
21											
22	December Estimated										
23	Economy	OS	5,250	2.067	\$108,500	2.656	\$139,418	\$30,918			
24	Total December Estimated		5,250	2.067	\$108,500	2.656	\$139,418	\$30,918			
25											
26	Period Total										
27	Economy	OS	218,250	3.320	\$7,246,313	4.917	\$10,730,980	\$3,484,668			
28	Total Period Total		218,250	3.320	\$7,246,313	4.917	\$10,730,980	\$3,484,668			
29											
30											
31											
32											
33											
34											
35											
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39											
22											

Florida Power & Light Company Fuel and Purchased Power Recovery Clause For the Period January through December 2015

		Return on Capita <u>For Project: Ga</u> (I Investments & Deplet as Reserves Investmer in Dollars)	tion <u>nt</u>				
Line	Beginning of Period Amount	January ACTUAL	February ACTUAL	March ACTUAL	April ACTUAL	May ACTUAL	June ACTUAL	Six Month Amount
1. Investments a. Capital addition		\$0	\$0	\$34,111,238	\$9,356,775	\$16,063,203	\$11,514,793	\$71,046,008
 Gas Reserve Investment / DD&A Base (A) Less: Accumulated Depletion Reserve 	\$0 \$0	0 0	0 0	34,111,238 237,136	43,468,013 315,464	59,531,216 409,385	71,046,008 694,142	n/a n/a
4. Net Working Capital Adjustment	\$0	0	0	12,465,807	9,113,672	22,599,196	13,799,010	11/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$46,339,909	\$52,266,220	\$81,721,026	\$84,150,877	n/a
6. Average Rate Base		0	0	23,169,955	49,303,065	66,993,623	82,935,952	n/a
 Return on Average Net Investment Equity Component grossed up for taxes (B) Debt Component (Line 6 x debt rate x 1/12) (C) Subtotal (Debt & Equity Return) 	=	0 0 0	0 0 0	154,651 28,483 183,134	329,080 60,608 389,688	447,158 82,355 529,513	553,567 101,953 655,520	\$1,484,455 \$273,400
 8. Investment and Operating Expenses a. Transportation Costs b. Depletion c. Lease Operating Expenses (LOE) d. Taxes (Ad-Valorem, Severance & Franchise) e. G&A f Accretion expense Subtotal Expenses 	-	0	0	48,162 106,015 24,000 1,561 99,231 158 279,127	26,402 78,329 95,829 961 64,291 158 265,971	36,050 93,921 (2,375) 1,330 37,847 158 166,931	141,530 284,756 510,203 5,994 47,107 1,060 990,650	\$252,145 \$563,021 \$627,657 \$9,847 \$248,476 \$1,534
9. Total System Recoverable Expenses (Lines 7 & 8a-f)	_	\$0	\$0	\$462,261	\$655,659	\$696,444	\$1,646,171	\$3,460,534

Notes:

(A) Applicable beginning of period and end of period DD&A (Depreciation, Depletion & Amortization) base

(B) For purposes of this example the gross-up factor for taxes uses 0.6110, which reflects the Federal Income Tax Rate of 35% and Oklahoma State Tax rate of 6%. The monthly Equity Component is 4.8938% based on the May 2014 Earnings Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU.

(C) For purposes of this example the debt component is 1.4751% based on the May 2014 Earnings Surveillance Report and reflects a 10.5% ROE, per FPSC Order No. PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

Florida Power & Light Company Fuel and Purchased Power Recovery Clause For the Period January through December 2015

		Return on Capita For Project: G	al Investments & Deple as Reserves Investme (in Dollars)	etion e <u>nt</u>				
Line	Beginning of Period Amount	July ESTIMATED	August ESTIMATED	September ESTIMATED	October ESTIMATED	November ESTIMATED	December ESTIMATED	Twelve Month Amount
1. Investments a. Capital addition		\$30,641,968	\$15,792,699	\$19,922,335	\$8,906,147	\$21,942,114	\$11,874,863	\$180,126,135
 Gas Reserve Investment / DD&A Base (A) Less: Accumulated Depletion Reserve 	\$71,046,008 \$694,142	101,687,977 1,255,218	117,480,676 2,687,684	137,403,011 4,392,190	146,309,158 5,974,167	168,251,272 7,441,523	180,126,135 9,289,444	n/a n/a
4. Net Working Capital Adjustment	\$13,799,010	9,148,982	21,585,239	39,916,811	46,089,845	22,346,793	(24,521,470)	100
5. Net Investment (Lines 2 - 3 + 4)	\$84,150,877	\$109,581,741	\$136,378,231	\$172,927,631	\$186,424,835	\$183,156,542	\$146,315,221	n/a n/a
6. Average Rate Base		96,866,309	122,979,986	154,652,931	179,676,233	184,790,689	164,735,882	n/a
 7. Return on Average Net Investment a. Equity Component grossed up for taxes (B) b. Debt Component (Line 6 x debt rate x 1/12) (C) Subtotal (Debt & Equity Return) 	-	636,813 120,308 757,121	808,488 152,741 961,229	1,016,710 <u>192,079</u> 1,208,789	1,181,217 223,158 1,404,375	1,214,840 229,510 1,444,350	1,082,997 204,602 1,287,599	\$7,425,520 \$1,395,797
 Investment and Operating Expenses Transportation Costs Depletion Lease Operating Expenses (LOE) Taxes (Ad-Valorem, Severance & Franchise) G&A ARO accretion 		255,352 561,077 260,503 12,539 60,000 1,060	652,389 1,432,466 246,786 29,817 60,000 1,060	776,340 1,704,506 267,346 35,355 60,000 1,060	720,511 1,581,977 259,146 33,472 60,000 1,060	668,286 1,467,356 238,740 32,776 60,000 1,060	841,686 1,847,921 272,956 43,974 60,000 1,060	\$4,166,708 \$9,158,323 \$2,173,135 \$197,780 \$608,476 \$7,895.48
9. Total System Recoverable Expenses (Lines 7 & 8a-f)	-	\$1,907,652	\$3,383,746	\$4,053,397	\$4,060,542	\$3,912,568	\$4,355,196	\$25,133,635

Notes:

Applicable beginning of period and end of period DD&A (Depreciation, Depletion & Amortization) base (A)

For purposes of this example the gross-up factor for taxes uses 0.6110, which reflects the Federal Income Tax Rate of 35% and Oklahoma State Tax rate of 6%. The monthly Equity Component is 4.8201% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU. (B)

For purposes of this example the debt component is 1.4904% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% ROE, per FPSC Order No. PSC-12-0425-PAA-EU. (C)

Totals may not add due to rounding.

APPENDIX II

CAPACITY COST RECOVERY

ACTUAL/ESTIMATED TRUE-UP CALCULATION

TJK-5 DOCKET NO. 150001-EI FPL WITNESS: TERRY J. KEITH EXHIBIT _____ PAGES 1-6 AUGUST 4, 2015

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	Estimated	October Estimated	November Estimated	December Estimated	Total
1	Payments to Non-cogenerators	\$13,911,366	\$13,975,636	\$14,787,778	\$14,454,872	\$14,700,342	\$14,214,737	\$15,194,572	\$15,197,244	\$15,198,543	\$15,213,297	\$15,209,511	\$15,212,136	\$177,270,035
2	Payments to Co-generators	\$24,606,259	\$23,681,563	\$24,046,776	\$24,070,465	\$24,019,465	\$24,136,932	\$22,884,858	\$22,884,858	\$22,884,858	\$22,884,858	\$22,884,858	\$22,884,858	\$281,870,610
3	SJRPP Suspension Accrual	(\$743,251)	(\$743,251)	(\$743,251)	(\$798,207)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$9,083,880)
4	Return on SJRPP Suspension Liability	(\$289,443)	(\$283,595)	(\$277,746)	(\$271,682)	(\$265,563)	(\$259,607)	(\$250,837)	(\$244,947)	(\$239,057)	(\$233,166)	(\$227,276)	(\$221,385)	(\$3,064,304)
5	Incremental Plant Security Costs O&M	\$3,177,518	\$2,591,941	\$3,147,376	\$3,089,619	\$2,703,690	\$2,665,806	\$3,380,499	\$3,455,064	\$3,342,228	\$3,113,226	\$4,115,143	\$4,602,287	\$39,384,397
6	Incremental Plant Security Costs Capital	\$70,318	\$77,424	\$84,955	\$91,364	\$98,236	\$105,624	\$112,479	\$125,500	\$137,827	\$149,160	\$157,391	\$160,786	\$1,371,064
7	Incremental Nuclear NRC Compliance Costs O&M	\$10,625	(\$18,529)	\$27,148	\$44,475	\$44,957	\$23,307	\$28,000	\$28,000	\$593,291	\$68,784	\$68,784	\$70,071	\$988,913
8	Incremental Nuclear NRC Compliance Costs Capital	\$213,101	\$236,464	\$264,834	\$318,174	\$355,086	\$380,096	\$409,491	\$435,365	\$450,785	\$488,692	\$533,751	\$571,955	\$4,657,794
9	Transmission of Electricity by Others	\$2,363,793	\$2,030,739	\$2,207,794	\$1,924,530	\$1,397,123	\$153,447	\$1,587,515	\$1,607,887	\$1,680,996	\$1,576,750	\$1,571,685	\$2,359,573	\$20,461,833
10	Transmission Revenues from Capacity Sales	(\$988,891)	(\$1,255,218)	(\$735,254)	(\$116,851)	(\$260,934)	(\$224,295)	(\$167,500)	(\$167,500)	(\$176,250)	(\$232,500)	(\$405,000)	(\$551,250)	(\$5,281,444)
11	Total (Lines 1 through 10)	\$42,331,395	\$40,293,174	\$42,810,409	\$42,806,759	\$42,035,413	\$40,439,057	\$42,422,087	\$42,564,481	\$43,116,232	\$42,272,111	\$43,151,856	\$44,332,041	\$508,575,017
12	Jurisdictional Separation Factor ^(a)	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	94.64598%	N/A
13	Jurisdictional CCR Charges	\$40,064,964	\$38,135,870	\$40,518,331	\$40,514,877	\$39,784,829	\$38,273,942	\$40,150,800	\$40,285,570	\$40,807,780	\$40,008,854	\$40,841,497	\$41,958,495	\$481,345,809
14	Nuclear Cost Recovery Costs	\$828,412	\$904,960	\$1,199,655	\$1,003,858	\$1,264,329	\$1,173,932	\$975,724	\$953,036	\$1,246,085	\$922,340	\$940,085	\$2,875,445	\$14,287,862
15	Jurisdictional CCR Charges	\$40,893,376	\$39,040,830	\$41,717,986	\$41,518,734	\$41,049,158	\$39,447,874	\$41,126,524	\$41,238,607	\$42,053,865	\$40,931,194	\$41,781,582	\$44,833,940	\$495,633,670
16	CCR Revenues (Net of Revenue Taxes)	\$35,066,176	\$32,198,366	\$35,135,669	\$38,287,814	\$41,255,187	\$43,630,802	\$44,975,722	\$48,187,466	\$46,135,490	\$41,500,584	\$36,728,807	\$35,582,261	478,684,345
17	Prior Period True-up Provision	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$1,779,447	\$21,353,369
18	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$36,845,624	\$33,977,814	\$36,915,117	\$40,067,261	\$43,034,634	\$45,410,250	\$46,755,170	\$49,966,914	\$47,914,937	\$43,280,032	\$38,508,255	\$37,361,708	\$500,037,714
19	True-up Provision for Month - Over/(Under) Recovery (Line 18 - Line 15)	(\$4,047,752)	(\$5,063,016)	(\$4,802,870)	(\$1,451,473)	\$1,985,476	\$5,962,376	\$5,628,645	\$8,728,307	\$5,861,072	\$2,348,837	(\$3,273,327)	(\$7,472,231)	\$4,404,044
20	Interest Provision for Month	\$1,290	\$725	\$183	(\$154)	(\$265)	(\$134)	\$149	\$509	\$877	\$1,032	\$883	\$406	\$5,502
21	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	\$21,353,369	\$15,527,459	\$8,685,721	\$2,103,587	(\$1,127,487)	(\$921,724)	\$3,261,071	\$7,110,418	\$14,059,787	\$18,142,288	\$18,712,711	\$13,660,819	\$21,353,369
22	Deferred True-up - Over/(Under) Recovery	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)	(\$2,951,171)
23	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$1,779,447)	(\$21,353,369)
24	End of Period True-up - Over/(Under) Recovery (Sum of Lines 19 through 23)	\$12,576,288	\$5,734,550	(\$847,584)	(\$4,078,658)	(\$3,872,895)	\$309,900	\$4,159,247	\$11,108,616	\$15,191,117	\$15,761,540	\$10,709,648	\$1,458,375	\$1,458,375
25	-													

^(a) As approved on Order No. PSC-14-0701-FOF-EI.

Totals may not add up due to rounding.

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE CALCULATION OF ACTUAL/ESTIMATED VARIANCES FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	CCR - Actual Estimated Variance	CCR - 2015 Actual Estimated	CCR - 2015 Original Projection Without Gas Reserves	Dif. CCR - 2015 Original Projection Without Gas Reserves	% Dif. CCR - 2015 Original Projection Without Gas Reserves
1	Payments to Non-cogenerators	\$177,270,035	\$166,290,201	\$10,979,834	6.6%
2	Payments to Co-generators	\$281,870,610	\$287,947,898	(\$6,077,288)	(2.1%)
3	SJRPP Suspension Accrual	(\$9,083,880)	(\$8,919,012)	(\$164,868)	1.8%
4	Return on SJRPP Suspension Liability	(\$3,064,304)	(\$3,087,326)	\$23,021	(0.7%)
5	Incremental Plant Security Costs O&M	\$39,384,397	\$44,991,146	(\$5,606,749)	(12.5%)
6	Incremental Plant Security Costs Capital	\$1,371,064	\$1,837,001	(\$465,937)	(25.4%)
7	Incremental Nuclear NRC Compliance Costs O&M	\$988,913	\$36,045	\$952,868	2,643.6%
8	Incremental Nuclear NRC Compliance Costs Capital	\$4,657,794	\$5,444,010	(\$786,216)	(14.44%)
9	Transmission of Electricity by Others	\$20,461,833	\$21,910,628	(\$1,448,795)	(6.6%)
10	Transmission Revenues from Capacity Sales	(\$5,281,444)	(\$4,600,000)	(\$681,444)	14.8%
11	Total (Lines 1 through 10)	\$508,575,017	\$511,850,591	(\$3,275,574)	(0.6%)
12	Jurisdictional Separation Factor ^(a)	94.64598%	94.64598%	0.00000%	0.0%
13	Jurisdictional CCR Charges	\$481,345,809	\$484,446,002	(\$3,100,194)	(0.6%)
14	Nuclear Cost Recovery Costs	\$14,287,862	\$14,287,862	(\$0)	(0.0%)
15	Jurisdictional CCR Charges	\$495,633,670	\$498,733,864	(\$3,100,194)	(0.6%)
16	CCR Revenues (Net of Revenue Taxes)	\$478,684,345	\$477,380,495	\$1,303,850	0.3%
17	Prior Period True-up Provision	\$21,353,369	\$21,353,369	\$0	0.0%
18	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$500,037,714	\$498,733,864	\$1,303,850	0.3%
19	True-up Provision for Month - Over/(Under) Recovery (Line 18 - Line 15)	\$4,404,044	\$0	\$4,404,044	0.0%
20	Interest Provision for Month	\$5,502	\$0	\$5,502	N/A
21	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	\$21,353,369	\$21,353,369	\$0	0.0%
22	Deferred True-up - Over/(Under) Recovery	(\$2,951,171)	\$0	(\$2,951,171)	N/A
23	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$21,353,369)	(\$21,353,369)	\$0	0.0%
24	End of Period True-up - Over/(Under) Recovery (Sum of Lines 19 through 23)	\$1,458,375	\$0	\$1,458,375	N/A
25					

26 ^(a) As approved on Order No. PSC-14-0701-FOF-EI.

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

				FOR THE ACTUA	L/ESTIMATED PE	RIOD OF: JANUAF	Y 2015 THROUGH	H DECEMBER 20	015					
	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
NCREMENTAL SECURITY														
1. Investments														
a. Expenditures/Additions	\$ 1,954,980	\$ 533,192	\$ 711,059	\$ 319,024	\$ 906,003	\$ 967,901	\$ 921,446	\$892,443	3 (\$3,941,937)	(\$2,137,349)	(\$5,478,345)	(\$47,569)	(\$879,637)	(\$7,233,769)
b. Clearings to Plant	\$ 492,316	\$ 850	\$ 375,545	\$ 445,961	\$ (97,044)	\$ 43	\$ (0)	\$205,061	\$4,770,588	\$2,606,716	\$5,702,530	\$185,431	\$948,433	\$15,144,113
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$11,592						\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation Base	\$525,932	\$526,782	\$902,327	\$1,348,288	\$1,251,244	\$1,251,287	\$1,251,287	\$1,456,348	\$6,226,935	\$8,833,651	\$14,536,181	\$14,721,612	\$15,670,045	N/A
3. Less: Accumulated Depreciation	\$2,333	\$6,806	\$23,685	\$29,306	\$35,189	\$41,000	\$46,810	\$52,775	5 \$64,334	\$83,289	\$111,060	\$145,897	\$183,608	N/A
4. CWIP - Non Interest Bearing	\$7,579,710	\$8,112,902	\$8,823,961	\$9,142,984	\$10,048,987	\$11,016,888	\$11,938,334	\$12,830,777	\$8,888,840	\$6,751,491	\$1,273,147	\$1,225,578	\$345,941	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$8,103,308	\$8,632,878	\$9,702,603	\$10,461,966	\$11,265,042	\$12,227,176	\$13,142,811	\$14,234,350	\$15,051,441	\$15,501,854	\$15,698,268	\$15,801,293	\$15,832,378	N/A
6. Average Net Investment		\$8,368,093	\$9,167,741	\$10,082,285	\$10,863,504	\$11,746,109	\$12,684,993	\$13,688,580	\$14,642,896	\$15,276,647	\$15,600,061	\$15,749,780	\$15,816,835	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (1)		\$55,558	\$60,868	\$66,939	\$72,126	\$77,986	\$84,220	\$89,514	\$95,754	\$99,899	\$102,014	\$102,993	\$103,431	\$1,011,302
b. Debt Component (Line 6 x debt rate x 1/12) $^{\left(2\right) }$		\$10,287	\$11,270	\$12,394	\$13,355	\$14,439	\$15,594	\$17,001	\$18,186	\$18,973	\$19,375	\$19,561	\$19,644	\$190,079
8. Investment Expenses														
a. Depreciation		\$4,472	\$5,287	\$5,622	\$5,883	\$5,810	\$5,811	\$5,964	\$11,559	\$18,955	\$27,771	\$34,837	\$37,711	\$169,683
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$70,318	\$77,424	\$84,955	\$91,364	\$98,236	\$105,624	\$112,479	\$125,500	\$137,827	\$149,160	\$157,391	\$160,786	\$1,371,064

(1) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Jun actual period is 4.8938%, which based on the May 2014 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938%, which based on the May 2014 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938%, which based on the May 2014 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938%, which based on the May 2015 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated period is 4.8938%, which based on the May 2015 ROR Surveillance Report and reflects a 10.5% return on equity.

(2) The monthly Debt Component for Jan-Jun actual period is 1.4751%, which is based on the May 2014 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PAA-EU. The monthly Debt Component for Jul-Dec estimated period is 1.4904 % which based on the May 2015 ROR Surveillance Report.

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
INCREMENTAL NUCLEAR NRC COMPLIANCE														
1. Investments														
a. Expenditures/Additions	\$ 3,705,989	(\$4,750,125)	\$971,278	\$3,744,012	(\$3,057,848)	\$1,153,739	\$525,471	(\$4,584,473)	\$1,385,564	\$2,211,508	(\$5,774,944)	(\$2,570,169)	(\$12,187,746)	(\$22,933,734)
b. Clearings to Plant - Clause		\$3,918,699	\$777,775	\$776,878	\$8,307,478	\$1,242,449	\$2,549,709	\$8,026,403	\$250,941	\$139,030	\$11,030,794	\$5,609,089	\$13,117,850	\$55,747,092
b. Clearings to Plant - Base	\$ 2,118,259													
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$19,279	\$993	\$3,343	\$0	\$0	\$0	\$0	\$0	\$0	\$23,615
2. Incremental Plant-In-Service/Depreciation Base (a)		\$3,918,699	\$4,696,473	\$5,473,351	\$13,780,829	\$15,023,278	\$17,572,986	\$25,599,389	\$25,850,330	\$25,989,359	\$37,020,154	\$42,629,242	\$55,747,092	N/A
3. Less: Accumulated Depreciation		\$3,251	\$10,335	\$21,191	\$66,447	\$100,561	\$140,800	\$185,877	\$237,446	\$289,324	\$349,955	\$423,895	\$521,264	N/A
4. CWIP - Non Interest Bearing	\$29,114,970	\$24,364,845	\$25,336,123	\$29,080,135	\$26,022,287	\$27,176,026	\$27,701,497	\$23,117,024	\$24,502,588	\$26,714,096	\$20,939,151	\$18,368,982	\$6,181,236	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$29,114,970	\$28,280,293	\$30,022,261	\$34,532,295	\$39,736,669	\$42,098,744	\$45,133,683	\$48,530,536	\$50,115,472	\$52,414,130	\$57,609,350	\$60,574,329	\$61,407,065	N/A
A 1														
6. Total Estimated Capital Expenditures Included in Base Rates	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	N/A
7. Base Rate Capital Expenditures Closed to Plant-in-Service (c)	\$5,943,207	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	\$10,000,000	N/A
8. Remaining Amount Included in Base Rates (Lines 6 - 7)	\$4,056,793	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
9. Adjusted Net Investment (Lines 5 - 8)	\$25,058,177	\$28,280,293	\$30,022,261	\$34,532,295	\$39,736,669	\$42,098,744	\$45,133,683	\$48,530,536	\$50,115,472	\$52,414,130	\$57,609,350	\$60,574,329	\$61,407,065	N/A
10. Average Net Investment		\$26,669,235	\$29,151,277	\$32,277,278	\$37,134,482	\$40,917,706	\$43,616,214	\$46,832,110	\$49,323,004	\$51,264,801	\$55,011,740	\$59,091,840	\$60,990,697	N/A
11. Return on Average Net Investment														
a. Equity Component grossed up for taxes (d)		\$177.065	\$193.545	\$214.299	\$246.548	\$271.666	\$289.582	\$306.250	\$322.538	\$335.236	\$359.739	\$386.420	\$398.837	\$3.501.723
b. Debt Component (Line 10 x debt rate x 1/12) $^{\left(e\right) }$		\$32,784	\$35,836	\$39,678	\$45,649	\$50,300	\$53,617	\$58,165	\$61,258	\$63,670	\$68,323	\$73,391	\$75,749	\$658,422
12. Investment Expenses														
a. Depreciation		\$3.251	\$7.084	\$10.856	\$25.977	\$33.120	\$36.897	\$45.077	\$51,569	\$51.879	\$60.630	\$73.940	\$97.369	\$497.649
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Total System Recoverable Expenses (Lines 11 & 12)		\$213,101	\$236,464	\$264,834	\$318,174	\$355,086	\$380,096	\$409,491	\$435,365	\$450,785	\$488,692	\$533,751	\$571,955	\$4,657,794

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(a) Represents nuclear NRC compliance plant-in-service in excess of the total estimated capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI) on line 6.

(b) Represents forecasted nuclear NRC compliance capital expenditures included in FPL's 2013 Test Year rate base (Docket No. 120015-EI).

(c) Represents base rate recoverable nuclear NRC compliance capital expenditures closed to plant-in-service.

(1) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component for the Jan-Jun actual period is 4.8938%, which based on the May 2014 ROR Surveillance Report per Order No.12-0425-PAA-EU and the monthly Equity Component for Jul-Dec estimated

period is 4.8201 % which is based on the May 2015 ROR Surveillance Report and reflects a 10.5% return on equity.

FLORIDA POWER & LIGHT COMPANY					
COST RECOVERY CLAUSES					
	<u> </u>			L]	
		CAPITAL STRUC	FURE AND COST RATES	PER	
Equity @ 10.50%	<u> </u>	MAY 2014 EARNIN	IGS SURVEILLANCE REP	ORT	
					PRE-TAX
	ADJUSTED		MIDPOINT	WEIGHTED	WEIGHTED
	RETAIL	RATIO	COST RATES	COST	COST
	<u> </u>				
LONG_TERM_DEBT	7,260,190,891	29.609%	4.77%	1.41%	1.41%
SHORT_TERM_DEBT	303,811,216	1.239%	2.18%	0.03%	0.03%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	422,415,505	1.723%	2.04%	0.04%	0.04%
COMMON_EQUITY	11,427,411,916	46.604%	10.50%	4.89%	7.97%
DEFERRED_INCOME_TAX	5,104,824,995	20.819%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS		0.0000	0.000	0.000/	0.000
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	1,326,963	0.005%	8.27%	0.00%	0.00%
momit	\$24 510 001 49C	100.000/		(270)	0.440/
TOTAL	\$24,519,981,480	100.00%		0.37%	9.44%
		THE WEIGHTED COST FO	D CONVERTIDI E INVES	PMENT TAX ODEDITE (CLITE	N (-)
	ADJUSTED	F THE WEIGHTED COST FO	COST	WEIGHTED	$D \mathbf{D} \mathbf{E} \mathbf{T} \mathbf{A} \mathbf{V}$
	PETAI	RATIO	DATE	COST	COST
	RETAIL	KAHO	KAIE	031	0.51
LONG TERM DEBT	\$7 260 190 891	38 85%	4 772%	1.854%	1 854%
DDEFERRED STOCK	0	0.00%	9.000%	0.000%	0.000%
COMMON FOUITY	11 427 411 916	61 15%	10 500%	6 421%	10 453%
COMMON EQUITI	11,127,111,210	01.10./0	10.00070	0.12170	10.10070
TOTAL	\$18.687.602.807	100.00%		8.275%	12.307%
RATIO	φ10,001,002,223	100(20,0			
DEBT COMPONENTS:					
LONG TERM DEBT	1.4129%				
SHOPT TERM DEBT	0.0270%				
CUSTOMER DEPOSITS	0.0270%				
TAX CREDITS -WEIGHTED	0.00352/0				
	0.000170				
TOTAL DEBT	1.4751%				
EQUITY COMPONENTS					
PREFERRED STOCK	0.0000%			<u> </u>	
COMMON FOUITY	4 8935%				
TAX CREDITS -WEIGHTED	0.0003%				
TOTAL EQUITY	4.8938%				
TOTAL	6.3690%				
PRE-TAX EQUITY	7.9671%				
PRE-TAX TOTAL	9.4423%				
Note:					
(a) This capital structure applies only to Co	onvertible Investment Tax Credi	it (C-ITC)			
				<u> </u>	
				<u> </u>	
				<u> </u>	
				<u> </u>	
				<u> </u>	

FLORIDA POWER & LIGHT COMPANY					
COST RECOVERY CLAUSES					
COST RECOVERT CENTOEES					
		CAPITAL STRUC	FURE AND COST RATES	PER	
Equity @ 10.50%		MAY 2015 EARNIN	IGS SURVEILLANCE REP	ORT	
					PRE-TAX
	ADJUSTED		MIDPOINT	WEIGHTED	WEIGHTED
	RETAIL	RATIO	COST RATES	COST	COST
LONG_TERM_DEBT	7,868,539,536	29.834%	4.80%	1.43%	1.43%
SHORT_TERM_DEBT	346,840,443	1.315%	2.03%	0.03%	0.03%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,524,845	1.598%	2.04%	0.03%	0.03%
COMMON_EQUITY	12,106,290,409	45.901%	10.50%	4.82%	7.85%
DEFERRED_INCOME_TAX	5,629,438,935	21.344%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS		0.0000	0.000	0.000/	0.000
ZERO COST	U 2 120 5 50	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	2,138,500	0.008%	8.25%	0.00%	0.00%
momit	¢06 274 770 700	100.000/		C 210	0.240/
TOTAL	\$20,3/4,//2,/28	100.00%		0.31%	9.34%
l					
	CALCULATION OF	THE WEIGHTED COST FO	P CONVERTIDI E INVESI	PAGENTE TAV ODEDITS (C ITC	n (_)
	ADUISTED	F THE WEIGHTED COST FO	COST	WEIGHTED	DE TAY
		ΡΑΤΙΟ	DATE	COST	COST
	KETAIL	KAHO	KAIL	0031	0.051
LONG TERM DERT	\$7 868 539 536	39 39%	4 796%	1 889%	1 889%
DDEEERRED STOCK	φ <i>1</i> ,000,557,550	0.00%		0.000%	0.000%
COMMON FOUITY	12 106 290 409	60.61%	10 500%	6 364%	10 360%
COMMON EQUILI	12,100,270,107	00.0170	10.000,0	0.00170	10.50075
τοται	\$19 974 829 945	100.00%		8 253%	12,250%
RATIO	\$17,77 7 ,027,775	100.0070		0.23570	12.23070
DEDT COMDONENTS.					
DEDI COMPONENTS:	1.42000/				
LUNG TERM DEDT	0.0267%				
CUSTOMED DEDOSITS	0.020/%			<u> </u>	
TAY CREDITS WEIGHTED	0.0328%			<u> </u>	
TAX CREDITS - WEIGHTED	0.000278			<u> </u>	
TOTAL DEBT	1.4904%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON FOUITY	4 8196%				
TAX CREDITS WEIGHTED	0.0005%				
TAA CREDITS - WEIGHTED	0.000378				
TOTAL EQUITY	4.8201%				
TOTAL	6.3105%				
PRE-TAX EQUITY	7.8472%				
PRE-TAX TOTAL	9.3375%			[]	
Note:					
	I			!	
(a) This capital structure applies only to Co	onvertible Investment Tax Cred	it (C-ITC)			
				<u> </u>	
				<u> </u>	

APPENDIX III

FUEL COST RECOVERY

2016 RISK MANAGEMENT PLAN

GJY-3 DOCKET NO. 150001-EI FPL WITNESS: G. J. YUPP EXHIBIT ______ AUGUST 4, 2015

APPENDIX III

2016 RISK MANAGEMENT PLAN

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1-12	Planned Position Strategy	G. J. Yupp

<u>Florida Power and Light Company</u> 2016 Risk Management Plan

Florida Power & Light ("FPL") recognizes the importance of managing price volatility in the fuel and power it purchases to provide electric service to its customers. Further, FPL recognizes that the greater the proportion of a particular energy source it relies upon to provide electric services to its customers, the greater the importance of managing price volatility associated with that energy source.

FPL's risk management plan is based on the following guiding principles:

- a) A well-managed hedging program does not involve speculation or market timing. Its primary purpose is not to reduce FPL's fuel costs paid over time, but rather to reduce the variability or volatility in fuel costs over time.
- b) Hedging can result in significant lost opportunities for savings in the fuel costs to be paid by customers if fuel prices actually settle at lower levels than at the time the hedges were placed. FPL does not predict or speculate on whether markets will ultimately rise or fall and actually settle higher or lower than the price levels that existed at the time hedges were put into place.
- c) Market prices and forecasts of market prices have experienced significant volatility and are expected to continue to be highly volatile and, therefore, FPL does not intend to "outguess the market" in choosing the specific timing for effecting hedges or the percentage or volume of fuel hedged.
- d) In order to balance the goal of reducing customers' exposure to rising fuel prices against the goal of allowing customers to benefit from falling fuel prices, it is appropriate to limit hedging to a portion of the total expected volume of fuel purchases.

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL's risk management objectives are to effectively execute a well-disciplined and independently controlled fuel hedging strategy to achieve the goal of fuel price stability (volatility minimization). FPL's fuel hedging strategy aims to reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks when executing its fuel procurement activities. These risks are grouped into four categories as detailed below:
Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits ("Limits") are set by the President and Chief Executive Officer ("CEO") of NextEra Energy ("NEE") and delegated to the Exposure Management Committee ("EMC"). The EMC establishes a forum for discussion of NEE's energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Trading and Risk Management Policy ("Policy"). The EMC has in turn delegated limits to FPL Energy Marketing and Trading ("EMT") for specific portfolios.

Limits (collectively referred to as "Limits") are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL hedging program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will have regard to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk Management Department.

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible. Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by the Risk Management Department, as well as dealmakers.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute hedging and risk management strategies. Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. Risk Management assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions ("Administrative Operational Risk"). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity "instantaneously." FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4, 5, 6, 7 and 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all hedging activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review ("MOPR") chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement/hedging activities on a monthly basis.

The utility is supported by an independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to the fuels hedging program. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the Risk Management department and distributed to various groups, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy ("PPS"). All hedge transactions are to be addressed within this strategy document per the ranges and percentages defined in the Risk Management Plan and may be modified from time to time.

Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Policy and Trading and Risk Management Procedures Manual ("Procedures"). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL's deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily reporting produced by the Risk Management department. Auditable records of all transactions are maintained and subject to review on a regular basis.

Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the hedging program is executed. FPL uses a market comparison approach to execute financial hedges. For natural gas, real-time prices can be observed by FPL through electronic tools, such as ICE ("InterContinental Exchange"), FutureSource, or over-the-counter brokers.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's hedges.

2016 Hedging Strategy (TFB-4, Items 2 and 8)

FPL's hedging strategy for its projected 2017 natural gas requirements includes the volume of gas projected to be produced from the Woodford Gas Reserves Project ("Woodford Project") that was approved in Order No. PSC-15-0038-FOF-EI, issued on January 12, 2015. Gas supply from the Woodford Project serves as a long-term physical hedge and the projected production volumes will be incorporated as such in the percentage of natural gas that FPL hedges for the 2017 period. Furthermore, with the approval of the FPL Gas Reserves Guidelines in Order No. PSC-15-0284-FOF-EI, issued on July 14, 2015, production volumes from subsequent gas reserves projects into which FPL enters will be included in FPL's Risk Management Plan and the hedging strategy for the applicable period. The Guidelines include several process and reporting requirements that will be detailed in this, and future, Risk Management plans.

Guideline I.A

The aggregate output of all gas reserve projects will not exceed 15% of FPL's projected average daily natural gas burn in 2017.

Guideline I.B

The aggregate projected output of all gas reserves projects (comprised of only the Woodford Project at this point but subject to adjustment for additional gas reserve projects FPL may acquire) represents the following percentage of FPL's projected average daily burn, by month, in 2017:

Month-Year	Projected Average Daily Burn (MMBtu/Day)	Daily Average Aggregate Output of Gas Reserves Projects (MMBtu/Day)	Percent of Average Daily Burn
January-2017	1,360,018	39,190	2.9%
February-2017	1,360,748	40,039	2.9%
March-2017	1,553,684	35,968	2.3%
April-2017	1,675,944	36,104	2.2%
May-2017	1,828,381	34,434	1.9%
June-2017	1,974,146	34,363	1.7%
July-2017	2,051,566	32,269	1.6%
August-2017	2,060,484	31,911	1.5%
September-2017	2,011,033	31,469	1.6%

October-2017	1,867,878	30,152	1.6%
November-2017	1,395,480	30,153	2.2%
December-2017	1,377,371	27,971	2.0%

Absent special circumstances (e.g. a hurricane that FPL concludes will substantially impair market functions); FPL will implement its hedging program within the following parameters:

- 1) FPL will hedge approximately of its projected 2017 natural gas requirements within the Hedging Window during 2016 using financial swaps, physical fixed price transactions, and/or the output of gas reserves projects. This hedge percentage is consistent with the 2016 hedge level and is within FPL's system base load requirements. FPL will hedge approximately of each individual month's projected natural gas requirements.
- 2) FPL will execute its natural gas hedges for 2017 from through ("the Hedging Window"). This Hedging Window represents an expansion from previous Risk Management Plans. FPL is expanding its hedging window to allow more time to make any necessary hedging adjustments related to the hedge target that may be required to accommodate potential gas reserves transactions.
- 3) <u>Guideline I.C</u>

The aggregate output of all gas reserves projects will be netted against the target and the resulting net balance will be hedged utilizing financial swaps. For the 2017 period, the current projections for the percentage of financial swaps and gas reserves hedges are shown in the table below:

Month-Year	Target Hedge	Gas Reserves	Financial Swaps Net
	Percentage	Percentage	Percentage
January-2017		2.9%	
February-2017		2.9%	
March-2017		2.3%	
April-2017		2.2%	
May-2017		1.9%	
June-2017		1.7%	
July-2017		1.6%	
August-2017		1.5%	
September-2017		1.6%	
October-2017		1.6%	
November-2017		2.2%	
December-2017		2.0%	

4) During each month of the Hedging Window, FPL will financially hedge between and of the target monthly volumes minus the projected aggregate output of gas reserves ("the Net Remaining Monthly Volume"). This percentage range has been expanded from previous Risk Management Plans. FPL is expanding this range to provide more flexibility to make any necessary hedging adjustments related to the hedge target that may be required to accommodate potential gas reserves transactions. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

- 5) To the extent that FPL's projected natural gas requirements change or the level of gas reserves output changes, the Net Remaining Monthly Volume will be updated.
- 6) FPL will maintain an overall hedge percentage that falls within a tolerance band. Therefore, the minimum and maximum monthly hedge percentages are and and respectively.
- 7) If FPL enters into additional gas reserves projects during 2016 for the 2017 period, the projected volumes of the additional gas reserves for 2017 will be aggregated with the existing gas reserves volumes for 2017 and netted against the hedge target of the net remaining monthly volumes will be adjusted accordingly.
- 8) To the extent that the projected output of any additional gas reserves projects, when aggregated with existing gas reserves output, pushes any month above the upper tolerance band on a forecasted basis, FPL will rebalance its financial hedges as appropriate. Depending on the specific circumstances, rebalancing can be accomplished by selling existing financial hedges or adjusting the monthly hedge percentages for any remaining months in the Hedging Window.
- 9) FPL will apply the same rebalancing methodology on an intra-year basis (during 2017) based on changes in the projected output of existing gas reserves projects and the addition of gas reserves projects. Additionally, FPL will maintain its long-standing practice of intra-year rebalancing based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. The intra-year monthly tolerance bands are the same as described above.
- 10) FPL does not intend to hedge heavy fuel oil for 2017. FPL discontinued fuel oil hedging in 2013 and the factors that influenced that decision still remain.

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and

historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

EMC Update

The Vice President Trading Risk Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.

Hedge Program Limitations (TFB-4, Item 15)

FPL does not currently have any limitations on implementing certain hedging techniques that would provide a net benefit to customers.

Summary Update on Dodd-Frank Wall Street Reform and Consumer Protection Act (the Act) on Utility Hedgers

FPL has reviewed the rules related to the Dodd-Frank Act and has implemented policies and procedures to comply with those rules that affect its business.

FPL's fuel hedging program is classified as bona-fide hedging under the new rules and therefore, FPL will be able to transact swaps in the over-the-counter market without being subject to mandatory clearing.

FPL cannot predict the impact that all of these new rules will have on its ability to hedge its commodity risk or on the OTC derivatives market as a whole, but these rules could have a material effect on FPL's risk exposure and financial results. If the still-to-be-finalized margin rules require FPL to post significant amounts of cash collateral with respect to swap transactions, FPL's liquidity could be materially affected and its ability to enter into OTC derivatives to hedge commodity risks could be significantly limited.

Energy Marketing & Trading

A division of Florida Power & Light Company

Trading and Risk Management

Procedures Manual

Last Revision: November 2014

Approved By the EMC on January 2, 2014 (If the original signature is needed, please contact Risk Management at 304-6028)

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

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Trading and Risk Management Procedures Manual





APPROVED BY THE EMC ON:

Last approved on January 7, 2015 Last Updated December 2014

(See EMC Emails noting approval. Please contact Risk Management at 304-6028)

NextEra Energy, Inc. Energy Trading and Risk Management Policy





REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

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Energy Trading and Risk Management Policy

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Planned Position Strategy