



August 20, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF JANUARY 15 through DECEMBER 15							
		CURRENT MONTH JULY 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$85,269	\$44,821	(\$40,448)	(90.24)	\$766,569	\$270,646	(\$495,923)	(183.24)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$207,261	\$207,261	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$5,848,359	\$1,373,562	(\$4,474,797)	(325.78)	\$46,625,731	\$25,529,396	(\$21,096,335)	(82.64)
5	DEMAND	\$3,451,410	\$4,037,783	\$586,373	14.52	\$33,174,997	\$31,645,208	(\$1,529,789)	(4.83)
6	OTHER	\$399,386	\$315,092	(\$84,294)	(26.75)	\$1,828,230	\$2,003,671	\$175,441	8.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$301,084	\$299,630	(\$1,454)	(0.49)	\$2,505,476	\$2,588,733	\$83,257	3.22
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,509,266	\$5,497,555	(\$4,011,711)	(72.97)	\$80,097,311	\$57,067,450	(\$23,029,861)	(40.36)
12	NET UNBILLED	(\$466,732)	\$0	\$466,732	0.00	(\$2,362,943)	\$0	\$2,362,943	0.00
13	COMPANY USE	\$4,068	\$0	(\$4,068)	0.00	\$71,952	\$0	(\$71,952)	0.00
14	TOTAL THERM SALES (11)	\$8,290,788	\$5,497,555	(\$2,793,233)	(50.81)	\$80,875,201	\$57,067,450	(\$23,807,751)	(41.72)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	15,897,420	13,601,940	(2,295,480)	(16.88)	149,251,460	97,909,922	(51,341,538)	(52.44)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	19,084,775	6,391,037	(12,693,738)	(198.62)	147,150,404	69,422,047	(77,728,357)	(111.96)
19	DEMAND	59,146,870	73,980,461	14,833,591	20.05	616,731,390	599,703,284	(17,028,106)	(2.84)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	19,084,775	6,391,037	(12,693,738)	(198.62)	147,150,404	69,422,047	(77,728,357)	(111.96)
25	NET UNBILLED	(564,031)	0	564,031	0.00	(2,740,929)	0	2,740,929	0.00
26	COMPANY USE	9,745	0	(9,745)	0.00	179,230	0	(179,230)	0.00
27	TOTAL THERM SALES (24)	16,264,433	6,391,037	(9,873,396)	(154.49)	150,435,263	69,422,047	(81,013,216)	(116.70)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00536	0.00330	(0.00207)	(62.77)	0.00514	0.00276	(0.00237)	(85.81)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.30644	0.21492	(0.09152)	(42.58)	0.31686	0.36774	0.05088	13.84
32	DEMAND (5/19)	0.05835	0.05458	(0.00377)	(6.92)	0.05379	0.05277	(0.00102)	(1.94)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.49826	0.86020	0.36194	42.08	0.54432	0.82204	0.27771	33.78
38	NET UNBILLED (12/25)	0.82749	0.00000	(0.82749)	0.00	0.86210	0.00000	(0.86210)	0.00
39	COMPANY USE (13/26)	0.41747	0.00000	(0.41747)	0.00	0.40145	0.00000	(0.40145)	0.00
40	TOTAL THERM SALES (11/27)	0.58467	0.86020	0.27553	32.03	0.53244	0.82204	0.28960	35.23
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.57905	0.85458	0.27553	32.24	0.52682	0.81642	0.28960	35.47
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58196	0.85888	0.27692	32.24	0.52947	0.82052	0.29106	35.47
45	PGA FACTOR ROUNDED TO NEAREST .001	58.196	85.888	27.69200	32.24	52.947	82.052	29.10500	35.47

PEOPLES GAS SYSTEM
 DOCKET NO. 150003-GU
 MONTHLY PGA
 FILED: AUGUST 20, 2015

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF JANUARY 15 through DECEMBER 15								
		CURRENT MONTH JULY 2015		PERIOD TO DATE						
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$43,777	\$25,449	(\$18,328)	(72.02)	\$479,591	\$162,263	(\$317,328)	(195.56)	
2	NO NOTICE SERVICE	\$15,706	\$15,707	\$1	0.01	\$133,534	\$133,535	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$3,002,547	\$779,909	(\$2,222,638)	(284.99)	\$28,560,174	\$16,117,554	(\$12,442,620)	(77.20)	
5	DEMAND	\$2,090,864	\$2,446,089	\$355,225	14.52	\$21,451,053	\$20,250,905	(\$1,200,148)	(5.93)	
6	OTHER	\$205,045	\$178,909	(\$26,136)	(14.61)	\$1,077,491	\$1,200,231	\$122,740	10.23	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$182,397	\$181,516	(\$881)	0.00	\$1,610,340	\$1,647,755	\$37,415	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,175,542	\$3,264,547	(\$1,910,995)	(58.54)	\$50,091,503	\$36,216,733	(\$13,874,770)	(38.31)	
12	NET UNBILLED	(\$245,036)	\$0	\$245,036	0.00	(\$1,899,747)	\$0	\$1,899,747	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,626,094	\$3,264,547	\$638,453	19.56	\$35,047,073	\$36,216,733	\$1,169,660	3.23	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	8,161,735	7,723,182	(438,553)	(5.68)	90,802,784	59,525,132	(31,277,652)	(52.55)	
16	NO NOTICE SERVICE	4,037,657	4,037,657	0	0.00	34,327,414	34,327,414	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	9,798,123	3,628,831	(6,169,292)	(170.01)	89,860,430	42,755,085	(47,105,345)	(110.17)	
19	DEMAND	35,831,174	44,817,363	8,986,189	20.05	399,623,834	384,770,813	(14,853,021)	(3.86)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,798,123	3,628,831	(6,169,292)	(170.01)	89,860,430	42,755,085	(47,105,345)	(110.17)	
25	NET UNBILLED	(274,093)	0	274,093	0.00	(2,043,822)	0	2,043,822	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,211,590	3,628,831	417,241	11.50	44,013,705	42,755,085	(1,258,620)	(2.94)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00536	0.00330	(0.00207)	(62.78)	0.00528	0.00273	(0.00256)	(93.75)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.30644	0.21492	(0.09152)	(42.58)	0.31783	0.37697	0.05915	15.69
32	DEMAND	(5/19)	0.05835	0.05458	(0.00377)	(6.92)	0.05368	0.05263	(0.00105)	(1.99)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.52822	0.89961	0.37140	41.28	0.55744	0.84707	0.28964	34.19
38	NET UNBILLED	(12/25)	0.89399	0.00000	(0.89399)	0.00	0.92951	0.00000	(0.92951)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.61152	0.89961	(0.71191)	(79.13)	1.13809	0.84707	(0.29101)	(34.36)
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.60590	0.89399	(0.71191)	(79.63)	1.13247	0.84145	(0.29101)	(34.58)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.61398	0.89849	(0.71549)	(79.63)	1.13817	0.84569	(0.29248)	(34.58)
45	PGA FACTOR ROUNDED TO NEAREST .001		161.398	89.849	(71.54869)	(79.63)	113.817	84.569	(29.24783)	(34.58)

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: AUGUST 20, 2015

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF JANUARY 15 through DECEMBER 15								
		CURRENT MONTH		JULY 2015		PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$41,492	\$19,372	(\$22,120)	(114.19)	\$286,978	\$108,383	(\$178,595)	(164.78)	
2	NO NOTICE SERVICE	\$10,220	\$10,220	\$0	0.00	\$73,726	\$73,726	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,845,811	\$593,653	(\$2,252,158)	(379.37)	\$18,065,557	\$9,411,843	(\$8,653,714)	(91.94)	
5	DEMAND	\$1,360,546	\$1,591,694	\$231,148	14.52	\$11,723,945	\$11,394,303	(\$329,642)	(2.89)	
6	OTHER	\$194,341	\$136,183	(\$58,158)	(42.71)	\$750,739	\$803,440	\$52,701	6.56	
	LESS END-USE CONTRACT					\$0	\$0	\$0	0.00	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$118,687	\$118,114	(\$573)	0.00	\$895,136	\$940,978	\$45,842	0.00	
10						\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,333,723	\$2,233,008	(\$2,100,715)	(94.08)	\$30,005,809	\$20,850,717	(\$9,155,092)	(43.91)	
12	NET UNBILLED	(\$221,696)	\$0	\$221,696	0.00	(\$463,196)	\$0	\$463,196	0.00	
13	COMPANY USE	\$4,068	\$0	(\$4,068)	0.00	\$71,952	\$0	(\$71,952)	0.00	
14	TOTAL THERM SALES (11)	\$5,664,695	\$2,233,008	(\$3,431,687)	(153.68)	\$45,828,129	\$20,850,717	(\$24,977,412)	(119.79)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	7,735,685	5,878,758	(1,856,927)	(31.59)	58,448,676	38,384,790	(20,063,886)	(52.27)	
16	NO NOTICE SERVICE	2,627,343	2,627,343	0	0.00	18,952,586	18,952,586	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	9,286,651	2,762,206	(6,524,445)	(236.20)	57,289,973	26,666,962	(30,623,011)	(114.84)	
19	DEMAND	23,315,696	29,163,098	5,847,402	20.05	217,107,556	214,932,471	(2,175,085)	(1.01)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
	LESS END-USE CONTRACT					0	0	0	0.00	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,286,651	2,762,206	(6,524,445)	(236.20)	57,289,973	26,666,962	(30,623,011)	(114.84)	
25	NET UNBILLED	(289,938)	0	289,938	0.00	(697,107)	0	697,107	0.00	
26	COMPANY USE	9,745	0	(9,745)	0.00	179,230	0	(179,230)	0.00	
27	TOTAL THERM SALES (24)	13,052,842	2,762,206	(10,290,636)	(372.55)	106,421,558	26,666,962	(79,754,596)	(299.08)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00536	0.00330	(0.00207)	(62.77)	0.00491	0.00282	(0.00209)	(73.89)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.30644	0.21492	(0.09152)	(42.58)	0.31534	0.35294	0.03760	10.65
32	DEMAND	(5/19)	0.05835	0.05458	(0.00377)	(6.92)	0.05400	0.05301	(0.00099)	(1.86)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.46666	0.80841	0.34175	42.27	0.52375	0.78189	0.25814	33.01
38	NET UNBILLED	(12/25)	0.76463	0.00000	(0.76463)	0.00	0.66445	0.00000	(0.66445)	0.00
39	COMPANY USE	(13/26)	0.41747	0.00000	(0.41747)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.33201	0.80841	0.47640	58.93	0.28195	0.78189	0.49994	63.94
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.32639	0.80279	0.47640	59.34	0.27633	0.77627	0.49994	64.40
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.32804	0.80683	0.47880	59.34	0.27772	0.78018	0.50246	64.40
45	PGA FACTOR ROUNDED TO NEAREST .001		32.804	80.683	47.87973	59.34	27.772	78.018	50.24556	64.40

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: AUGUST 20, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: JULY 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,549,280	49,978.35	\$0.00398
2 Commodity Pipeline (SNG)	710,860	4,181.13	\$0.00588
3 Commodity Pipeline (Gulfstream)	3,754,400	8,019.94	\$0.00214
4 Commodity Pipeline (FGT) - Jun'15 Accrual Adj.	(1,756,700)	21,864.85	(\$0.01245)
5 Commodity Pipeline (Gulfstream) - Jun'15 Accrual Adj.	0	264.86	\$0.00000
6	639,580	959.37	\$0.00150
7 TOTAL COMMODITY (Pipeline)	15,897,420	85,268.50	\$0.00536
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	15,610,140	4,841,858.92	\$0.31017
11 Purchases from 3rd Party Suppliers - Jun'15 Accrual Adj	0	82,200.48	\$0.00000
12	33,000	37,236.21	\$1.12837
13	0	(741.74)	\$0.00000
14	14,338	7,376.42	\$0.51447
15	(1,466)	(307.40)	\$0.20969
16	0	(834.33)	\$0.00000
17 Cashouts-Peoples' Transportation Customers	552,312	114,471.01	\$0.20726
18 Cashouts-NCTS Program	22,360	5,701.90	\$0.25500
19	(680)	(215.22)	\$0.31650
20	0	(6.65)	\$0.00000
21 Commodity Other (SNG)	(19,390)	(5,448.59)	\$0.28100
22 Commodity Other (Gulfstream)	(113,990)	(36,077.84)	\$0.31650
23 Imbalance Cashout (FGT)	(2,116,060)	(553,048.34)	\$0.26136
24 Imbalance Cashout (FGT)-Jun'15 Accrual Adj.	5,274,090	1,448,320.07	\$0.27461
25 Imbalance Cashout (SNG)-Jun'15 Accrual Adj.	0	(126.73)	\$0.00000
26 Commodity Other (Gulfstream)-Jun'15 Accrual Adj	0	(1,749.65)	\$0.00000
27	(402,910)	(123,030.41)	\$0.30535
28	232,500	32,550.00	\$0.14000
29	530	230.55	\$0.43500
30 TOTAL COMMODITY (Other)	19,084,775	5,848,358.66	\$0.30644
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	13,444,560	518,857.76	\$0.03859
32 Demand (SNG) - Capacity Release	(10,407,010)	(398,827.84)	\$0.03832
33 Demand (SNG) Capacity Release - Jun'15 Adjustment	0	12,721.66	\$0.00000
34 Demand (SNG) - Jun'15 Accrual Adj.	0	(12,721.66)	\$0.00000
35 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
36 Demand (FGT)	87,085,510	5,024,080.80	\$0.05769
37 Temporary Relinquishment Credit - (FGT)	(54,886,190)	(3,195,209.36)	\$0.05822
38 Temporary Acquisition	7,750,000	363,785.00	\$0.04694
39 FGT - Volume Not Recalled	(100,000)	(4,694.00)	\$0.04694
40	(100,000)	(4,694.00)	\$0.04694
41	5,200,000	514,800.00	\$0.09900
42	2,500,000	54,000.00	\$0.02160
43	(2,500,000)	(42,750.00)	\$0.01710
44 TOTAL DEMAND	59,146,870	3,451,409.86	\$0.05835
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	154,351.25	\$0.00000
46 Legal	0	79,444.39	\$0.00000
47 LNG/CNG	0	124,860.00	\$0.00000
48 Odorant	0	40,730.58	\$0.00000
49 TOTAL OTHER	0	399,386.22	\$0.00000

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FOR THE PERIOD OF:

January-15 Through December-15

Page 1 of 1

	CURRENT MONTH: JULY 2015		PERIOD TO DATE		ACTUAL	EST MATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	EST MATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$5,844,290	1,373,562	(\$4,470,728)	(\$3 25484)	\$46,553,779	\$25,529,396	(\$21,024,383)	(\$0.82354)		
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,680,907	4,123,993	463,086	\$0.11229	\$33,471,580 32	\$31,538,053.00	(1,933,527)	(0.06131)		
3 TOTAL	9,505,198	5,497,555	(4,007,643)	(\$0.72899)	\$80,025,359.48	\$57,067,449.00	(22,957,910)	(0.40229)		
4 FUEL REVENUES (NET OF REVENUE TAX)	8,290,788	5,497,555	(2,793,233)	(\$0.50809)	\$80,875 201.47	\$57,067,450.00	(23,807,751)	(0.41719)		
5 TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	\$0.00000	\$361,536	\$361,536	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (L NE 4 (+ or -) LINE 5)	8,342,436	5,549 203	(2,793,233)	(\$0.50336)	\$81 236,737.47	\$57,428,986.00	(23,807,751)	(0.41456)		
7 TRUE-UP PROVISION - THIS PERIOD (L NE 6 - LINE 3)	(1,162,761)	51,648	1,214,409	\$23.51319	\$1,211,377.99	\$361,537.00	(849,841)	(2.35063)		
8 INTEREST PROVISION-THIS PERIOD (21)	53	(38)	(91)	\$2.41730	(\$12.42)	(\$247.60)	(235)	0.94985		
9 BEGINN NG OF PERIOD TRUE-UP AND INTEREST	1,241,464	(400,696)	(1,642,160)	\$4.09827	(\$822,722)	(\$400,696)	422,026	(1.05323)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	\$0.00000	(\$361,536)	(\$361,536)	0	0.00000		
10a OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	27,108	(400,733)	(427,841)	\$1.06765	\$27,108	(\$400,942)	(428,050)	1.06761		
11a REFUNDS FROM PIPELINE	79,034	0	(79,034)	\$0.00000	\$79,034.00	\$0.00	(79,034)	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	106,142	(400,733)	(506,875)	1.26487	\$106,142	(\$400,733)	(\$506,875)	\$1.26487		
INTEREST PROVISION										
13 BEGINN NG TRUE-UP AND INTEREST PROVISION (9)	1,241,464	(400,696)	(1,642,160)	4.09827	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	106,089	(400,696)	(506,784)	1 26476						
15 TOTAL (13+14)	1,347,553	(950,791)	(2,298,344)	2.41730						
16 AVERAGE (50% OF 15)	673,776	(475,395)	(1,149,172)	2.41730						
17 INTEREST RATE - F RST DAY OF MONTH	0 08	0.08	0	0.00000						
18 INTEREST RATE - F RST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000						
19 TOTAL (17+18)	0.190	0.190	0	0.00000						
20 AVERAGE (50% OF 19)	0.095	0.095	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	0	0.00000						
22 INTEREST PROVISION (16x21)	\$53	(\$38)	(\$91)	\$2.41730						

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	July 2015	FGT	PGS	FTS-1 COMM. PIPELINE	9,950,270		9,950,270		\$43,142.90			\$0.43
2	July 2015	FGT	PGS	FTS-2 COMM. PIPELINE	2,599,010		2,599,010		6,835.45			\$0.26
3	July 2015	FGT	PGS	FTS-3 COMM. PIPELINE	0		0		0.00			\$0.00
4	July 2015	FGT	PGS	FTS-1 DEMAND	33,310,050		33,310,050			\$1,498,022.31		\$4.50
5	July 2015	FGT	PGS	FTS-2 DEMAND	6,639,270		6,639,270			561,055.13		\$8.45
6	July 2015	FGT	PGS	FTS-3 DEMAND	930,000		930,000			133,579.00		\$14.36
7	July 2015	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
8	July 2015	FGT - Volume Not Recalled	PGS	DEMAND	(100,000)		(100,000)			(4,694.00)		\$4.69
	July 2015		PGS	DEMAND	0		0					#DIV/0!
	June 2015		PGS	DEMAND	0		0					#DIV/0!
	June 2015		PGS	DEMAND	0		0					#DIV/0!
9	July 2015	SONAT	PGS	COMM. PIPELINE	710,860		710,860		4,181.13			\$0.59
10	July 2015	SONAT	PGS	DEMAND	13,444,560		13,444,560			518,857.76		\$3.86
11	July 2015	SONAT - Capacity Release	PGS	DEMAND	(10,407,010)		(10,407,010)			(398,827.84)		\$3.83
12	July 2015	SONAT	PGS	COMM. OTHER	(19,390)		(19,390)	(5,448.59)				\$28.10
13	July 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,754,400		3,754,400		8,019.94			\$0.21
14	July 2015	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	July 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(113,990)		(113,990)	(36,077.84)				\$31.65
16	July 2015		PGS	COMM. OTHER	33,000		33,000			37,236.21		\$112.84
17	July 2015		PGS	COMM. OTHER	232,500		232,500			32,550.00		\$14.00
18	July 2015		PGS	COMM. OTHER	14,338		14,338			7,376.42		\$51.45
19	July 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	552,312		552,312	114,471.01				\$20.73
20	July 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	22,360		22,360	5,701.90				\$25.50
21	July 2015		PGS	COMM. OTHER	(402,910)		(402,910)	(123,030.41)				\$30.54
22	July 2015		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
23	July 2015		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
24	July 2015		PGS	COMM. PIPELINE	639,580		639,580		959.37			\$0.15
25	July 2015		PGS	COMM. OTHER	59,440		59,440	16,421.04				\$27.63
26	July 2015		PGS	COMM. OTHER	231,930		231,930	65,636.19				\$28.30
27	July 2015		PGS	COMM. OTHER	1,860,000		1,860,000	531,960.00				\$28.60
28	July 2015		PGS	COMM. OTHER	223,800		223,800	67,140.00				\$30.00
29	July 2015		PGS	COMM. OTHER	50,000		50,000	13,600.00				\$27.20
30	July 2015		PGS	COMM. OTHER	2,718,260		2,718,260	749,722.29				\$27.58
31	July 2015		PGS	COMM. OTHER	1,860,000		1,860,000	531,030.00				\$28.55
32	July 2015		PGS	COMM. OTHER	497,570		497,570	137,244.01				\$27.58
33	July 2015		PGS	COMM. OTHER	281,360		281,360	79,254.16				\$28.17
34	July 2015		PGS	COMM. OTHER	415,860		415,860	119,008.46				\$28.62
35	July 2015		PGS	COMM. OTHER	30,900		30,900	8,899.20				\$28.80
36	July 2015		PGS	COMM. OTHER	127,040		127,040	35,752.61				\$28.14
37	July 2015		PGS	COMM. OTHER	845,260		845,260	237,426.04				\$28.09
38	Total	**This report excludes prior month/period adjustments.			88,815,630	0	88,815,630	2,625,873	63,139	2,967,231	-	\$6.37

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 15 through DECEMBER 15

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
39	July 2015		PGS	COMM. OTHER	220,210		220,210	61,984.33				\$28.15
40	July 2015		PGS	COMM. OTHER	114,990		114,990	32,820.95				\$28.54
41	July 2015		PGS	COMM. OTHER	37,380		37,380	11,027.10				\$29.50
42	July 2015		PGS	COMM. OTHER	362,950		362,950	99,317.18				\$27.36
43	July 2015		PGS	COMM. OTHER	3,283,710		3,283,710	911,013.73				\$27.74
44	July 2015		PGS	COMM. OTHER	369,390		369,390	105,922.70				\$28.68
45	July 2015		PGS	COMM. OTHER	27,640		27,640	7,711.56				\$27.90
46	July 2015		PGS	COMM. OTHER	37,380		37,380	10,914.96				\$29.20
47	June 2015		PGS	COMM. OTHER	1,117,660		1,117,660	311,302.18				\$27.85
48	June 2015		PGS	COMM. OTHER	728,720		728,720	212,599.33				\$29.17
49	June 2015		PGS	COMM. OTHER	82,920		82,920	23,632.20				\$28.50
50	June 2015		PGS	COMM. OTHER	25,770		25,770	7,988.70				\$31.00
51	June 2015		PGS	COMM. OTHER	0		0	125,200.00				
52	June 2015		PGS	COMM. OTHER	0		0	90,160.00				
53	June 2015		PGS	COMM. OTHER	0		0	37,770.00				
54	June 2015		PGS	COMM. OTHER	0		0	125,000.00				
55	June 2015		PGS	COMM. OTHER	0		0	66,475.00				
56	June 2015		PGS	COMM. OTHER	0		0	7,925.00				
57	Total	**This report excludes prior month/period adjustments.			95,224,350	0	95,224,350	4,874,638	63,139	2,967,231	0	\$8.30

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-15		Through		December-15	
		PRESENT MONTH:		July 2015				Page 1 of 4	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1		23422-Sabine Pass Plt	74	71	2,300	2,208	2.64500	2.75492	
2	FGT	23422-Sabine Pass Plt	30	29	936	899	2.79000	2.90595	
3	FGT	23422-Sabine Pass Plt	34	32	1,042	1,000	2.82000	2.93719	
4	FGT	23422-Sabine Pass Plt	34	32	1,042	1,000	2.87000	2.98927	
5	FGT	23422-Sabine Pass Plt	10	10	312	300	2.87500	2.99448	
6	FGT	23422-Sabine Pass Plt	10	10	312	300	2.88500	3.00490	
7	FGT	716-Cs #11 Mt Vernon Zone 3	748	718	23,193	22,268	2.83000	2.94761	
8	FGT	1187589-Frisco Acadian	161	155	5,000	4,801	2.72000	2.83304	
9	FGT	179851-Columbia Gulf-Lafayette FGT	121	116	3,738	3,589	2.76500	2.87991	
10	FGT	696661-Tres Palacios Storage (Rec)	8,648	8,303	268,088	257,391	2.75800	2.87262	
11	FGT	157740-Exxon Plant-Mobile Bay	1,452	1,445	45,000	44,780	2.85500	2.86906	
12	FGT	6490-Eunice Tx Gas FGT	1,562	1,500	48,422	46,490	2.75300	2.86741	
13	FGT	742101-Enbridge-Orange Co	168	161	5,208	5,000	2.69500	2.80700	
14	FGT	742101-Enbridge-Orange Co	245	235	7,596	7,293	2.81000	2.92678	
15	FGT	742101-Enbridge-Orange Co	74	71	2,287	2,196	2.82000	2.93719	
16	FGT	742101-Enbridge-Orange Co	74	71	2,287	2,196	2.85000	2.96844	
17	FGT	742101-Enbridge-Orange Co	115	111	3,575	3,432	2.86500	2.98406	
18	FGT	742101-Enbridge-Orange Co	74	71	2,287	2,196	2.87000	2.98927	
19	FGT	742101-Enbridge-Orange Co	158	152	4,896	4,701	2.88000	2.99969	
20	FGT	23422-Sabine Pass Plt	172	165	5,335	5,122	2.70000	2.81221	
21	FGT	23422-Sabine Pass Plt	501	481	15,535	14,915	2.86000	2.97886	
22	FGT	23422-Sabine Pass Plt	284	272	8,792	8,441	2.89000	3.01010	
23	FGT	23422-Sabine Pass Plt	159	153	4,924	4,728	2.89500	3.01531	
24	FGT	23422-Sabine Pass Plt	226	217	7,000	6,721	2.93000	3.05177	
25	FGT	1378027-Pledger - Enterprise	100	96	3,090	2,967	2.88000	2.99969	
26	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.66000	2.77054	
27	FGT	1187589-Frisco Acadian	72	69	2,219	2,130	2.74000	2.85387	
28	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.88000	2.99969	
29	FGT	1187589-Frisco Acadian	113	108	3,495	3,356	2.95000	3.07260	
30	FGT	716-Cs #11 Mt Vernon Zone 3	102	98	3,167	3,041	2.88000	2.99969	
31	FGT	716-Cs #11 Mt Vernon Zone 3	249	239	7,731	7,423	2.96500	3.08822	
32	FGT	321465-Gulf So-Williams Field Serv Pdc	226	217	7,021	6,741	2.82500	2.94240	
33	FGT	716-Cs #11 Mt Vernon Zone 3	484	465	15,000	14,402	2.81000	2.92678	
34	FGT	696661-Tres Palacios Storage (Rec)	225	216	6,969	6,691	2.80500	2.92157	
35	FGT	696661-Tres Palacios Storage (Rec)	146	140	4,530	4,349	2.93000	3.05177	
36		SUBTOTAL	17,075	16,444	529,319	509,774	2.81184	2.91965	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,703 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 2 of 4		
		PRESENT MONTH:		July 2015					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
37	FGT	179851-Columbia Gulf-Lafayette FGT	121	116	3,738	3,589	2.95000	3 07260	
38	FGT	1378027-Pledger - Enterprise	310	298	9,610	9 227	2.64000	2.74971	
39	FGT	742101-Enbridge-Orange Co	774	743	24,000	23,042	2.75500	2.86949	
40	FGT	742101-Enbridge-Orange Co	87	83	2,685	2,578	2.91500	3 03614	
41	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,880	93,000	89 289	2.74550	2 85960	
42	FGT	23703-Ngpl-Jefferson FGT	125	120	3,868	3,714	2.65000	2.76013	
43	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.68000	2.79138	
44	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7 218	2.70000	2 81221	
45	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7 218	2.71000	2.82262	
46	FGT	23703-Ngpl-Jefferson FGT	728	699	22,554	21,654	2.73000	2 84345	
47	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.74000	2 85387	
48	FGT	23703-Ngpl-Jefferson FGT	970	931	30,072	28,872	2.75000	2.86428	
49	FGT	23703-Ngpl-Jefferson FGT	85	82	2,642	2,537	2.78000	2 89553	
50	FGT	23703-Ngpl-Jefferson FGT	1,017	976	31,518	30,260	2.80500	2 92157	
51	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7 218	2.84000	2.95803	
52	FGT	23703-Ngpl-Jefferson FGT	14	13	426	414	2 84500	2 92756	
53	FGT	23703-Ngpl-Jefferson FGT	471	457	14,610	14,172	2.84500	2 93299	
54	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7 218	2.84500	2.96323	
55	FGT	23703-Ngpl-Jefferson FGT	171	164	5,290	5,079	2 86000	2 97886	
56	FGT	23703-Ngpl-Jefferson FGT	243	233	7,518	7,218	2.94000	3.06218	
57	FGT	32606-Ngpl Vermillion	93	90	2,898	2,782	2.69000	2.80179	
58	FGT	32606-Ngpl Vermillion	135	130	4,191	4,024	2.71000	2.82262	
59	FGT	32606-Ngpl Vermillion	887	851	27,484	26,387	2.76000	2 87470	
60	FGT	32606-Ngpl Vermillion	327	314	10,123	9,719	2.82500	2.94240	
61	FGT	32606-Ngpl Vermillion	228	218	7,054	6,773	2.85000	2.96844	
62	FGT	32606-Ngpl Vermillion	338	325	10,482	10,064	2.86000	2 97886	
63	FGT	32606-Ngpl Vermillion	308	295	9,533	9,153	2.89000	3.01010	
64	FGT	314571-Anr/FGT St Landry Parish Exchng	170	166	5 260	5,154	2.85500	2.91386	
65	FGT	314571-Anr/FGT St Landry Parish Exchng	659	633	20,444	19,628	2.85500	2 97365	
66	FGT	314571-Anr/FGT St Landry Parish Exchng	252	242	7,804	7,493	2.89000	3.01010	
67	FGT	314571-Anr/FGT St Landry Parish Exchng	111	106	3,431	3 294	2.91000	3.03093	
68	FGT	10034-Gulf So-St Landry FGT	89	86	2,764	2,654	2.79000	2 90595	
69	FGT	179851-Columbia Gulf-Lafayette FGT	121	116	3,738	3,589	2.92000	3.04135	
70	FGT	1187589-Frisco Acadlan	685	658	21 231	20,384	2.79000	2.90595	
71	FGT	23422-Sabine Pass Pit	103	99	3 200	3,072	2.70000	2.81221	
72		SUBTOTAL	14,073	13,520	436 276	419,122	2.81184	2 92693	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,703 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-15	Through	December-15			
		PRESENT MONTH:		July 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
73	FGT	23422-Sabine Pass Pit	36	34	1,105	1,061	2.72000	2.83304	
74	FGT	314571-Anr/FGT St Landry Parish Exchng	276	265	8,568	8,226	2.95500	3.07780	
75	FGT	337605-Crosstex Energy/FGT Refugio	38	36	1,168	1,121	2.64000	2.74971	
76	FGT	337605-Crosstex Energy/FGT Refugio	284	272	8,792	8,441	2.70000	2.81221	
77	FGT	337605-Crosstex Energy/FGT Refugio	226	217	7,000	6,721	2.72000	2.83304	
78	FGT	337605-Crosstex Energy/FGT Refugio	903	867	28,000	26,883	2.74000	2.85387	
79	FGT	337605-Crosstex Energy/FGT Refugio	226	217	7,000	6,721	2.76000	2.87470	
80	FGT	337605-Crosstex Energy/FGT Refugio	173	166	5,376	5,161	2.79000	2.90595	
81	FGT	337605-Crosstex Energy/FGT Refugio	55	53	1,700	1,632	2.80000	2.91636	
82	FGT	337605-Crosstex Energy/FGT Refugio	34	32	1,042	1,000	2.82000	2.93719	
83	FGT	337605-Crosstex Energy/FGT Refugio	165	158	5,100	4,897	2.83000	2.94761	
84	FGT	337605-Crosstex Energy/FGT Refugio	34	32	1,042	1,000	2.85000	2.96844	
85	FGT	337605-Crosstex Energy/FGT Refugio	55	53	1,700	1,632	2.86000	2.97886	
86	FGT	337605-Crosstex Energy/FGT Refugio	88	85	2,742	2,633	2.87000	2.98927	
87	FGT	337605-Crosstex Energy/FGT Refugio	226	217	7,000	6,721	2.91000	3.03093	
88	FGT	163884-Bay Gas (Rec) Storage Company	336	323	10,416	10,000	2.78000	2.89553	
89	FGT	163884-Bay Gas (Rec) Storage Company	840	806	26,039	25,000	2.91000	3.03093	
90	FGT	163884-Bay Gas (Rec) Storage Company	269	258	8,332	8,000	2.95000	3.07260	
91	FGT	163884-Bay Gas (Rec) Storage Company	336	323	10,416	10,000	3.02000	3.14551	
92	FGT	315604-Gulf So-Mobile Bay-Gulf So Capacity	161	155	5,000	4,801	2.91250	3.03354	
93	FGT	32606-Ngpl Vermillion	321	308	9,938	9,541	2.95000	3.07260	
94	FGT	716-Cs #11 Mt Vernon Zone 3	88	85	2,731	2,622	2.91250	3.03354	
95	FGT	10034-Gulf So-St Landry FGT	267	257	8,292	7,961	2.85000	2.96844	
96	FGT	310450-Oleander Power Ct	83	83	2,577	2,577	3.10000	3.10000	
97	Gulfstream	8205175-Destin	6,000	5,898	186,000	182,838	2.86000	2.90946	
98	Gulfstream	8205171-Williams Mobile Bay	722	710	22,380	22,000	3.00000	3.05188	
99	SONAT	8205175-Destin	4,548	4,471	141,000	138,603	2.85500	2.90437	
100	SONAT	PSNG11249	43	42	1,335	1,300	2.95000	3.02844	
101	SONAT	PSNG21221	1,643	1,600	50,933	49,614	2.76000	2.83338	
102	SONAT	PSNG21221	129	126	4,005	3,901	2.79500	2.86932	
103	SONAT	PSNG21221	86	84	2,670	2,601	2.83000	2.90525	
104	SONAT	PSNG21221	43	42	1,335	1,300	2.83500	2.91038	
105	SONAT	PSNG21221	129	126	4,005	3,901	2.84000	2.91551	
106	SONAT	PSNG21221	43	42	1,335	1,300	2.86000	2.93604	
107	SONAT	PSNG21221	43	42	1,335	1,300	2.87000	2.94631	
108		SUBTOTAL	18,949	18,484	587,409	573,012	2.81184	2.88249	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,703 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 July 2015	Through	December-15			
(A) PRODUCER/SUPPLER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
109	SONAT	PSNG21221	43	42	1,335	1,300	2.88000	2.95658	
110	SONAT	PSNG21221	86	84	2,670	2,601	2.89500	2.97197	
111	SONAT	PSNG21221	43	42	1,335	1,300	2.90000	2.97711	
112	SONAT	PSNG21221	43	42	1,335	1,300	2.91000	2.98737	
113	SONAT	PSNG21221	43	42	1,335	1,300	2.93500	3.01304	
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145		SUBTOTAL	258	252	8,010	7,803	2.81184	2.88661	
146		TOTAL	50,355	48,700	1,561,014	1,509,711	2.81184	2.90740	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,703 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249	\$ 5,395,829					\$40,772,666
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ 2,332,641	\$ 3,386,381					\$32,207,913
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890	\$ 452,530					\$5,853,065
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148	\$ (4,068)					(\$71,951)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008	\$ 154,351					\$890,705
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -	\$ 40,731					\$95,533
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799	\$ 79,444					\$277,427
8	Total	\$14,505,121	\$15,394,784	\$10,833,830	\$12,423,241	\$8,472,449	\$6,160,822	\$9,505,198					\$80,025,358
PGA THERM SALES													
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779	3,211,590					44,013,705
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982	3,043,902					26,626,268
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550	10,008,940					79,795,290
12	Total	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311	16,264,433					150,435,263
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849	\$0.89849					\$0.85277
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928	\$0.80683					\$0.78012
PGA REVENUES													
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205	\$2,871,130					\$36,946,820
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289	\$2,203,426					\$20,091,724
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188	\$3,098,752					\$24,560,762
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424	\$639,212					\$2,023,838
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)					(\$385,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)	(\$245,036)					(\$1,899,747)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707	(\$221,696)					(\$463,196)
22	Total	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808	\$8,290,788					\$80,875,201
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	321,438	323,272	323,923	325,411	325,240	325,429	324,812					324,218
24	Commercial	14,072	14,103	13,978	13,899	13,803	13,707	13,656					13,888
25	Off System Sales	12	19	8	10	10	26	6					13
26	Total	335,521	337,389	337,908	339,320	339,053	339,162	338,474					338,119

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0266	1.0246	1.0256	1.0266	1.0285					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042	1.043	1.044	1.046					
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.042					
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.041					

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256	1.0246	1.0246	1.0246	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.042	1.042	1.042					
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043	1.044	1.043	1.042					
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0256	1.0256	1.0256	1.0256	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043	1.043	1.043	1.043					

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0256	1.0236	1.0246	1.0246	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.042	1.042	1.042					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0256	1.0236	1.0256	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.043	1.043	1.041					

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0311	1.0272	1.0262	1.0272	1.0253	1.0243					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051	1.052	1.050	1.049					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0285	1.0266	1.0246	1.0236	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044	1.042	1.041	1.042					
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0256	1.0276	1.0256	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043	1.045	1.043	1.042					

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246	1.0256	1.0236	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.043	1.041	1.041					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0256	1.0266	1.0256	1.0246	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043	1.044	1.043	1.042	1.042					
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0315	1.0276	1.0266	1.0276	1.0256	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.044	1.045	1.043	1.042					

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