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These



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## P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 Tel: 850.229.8216 / fax: 850.229.8392

August 19, 2015

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Re: Docket No. 150003-GU Purchased Gas Cost Recovery for period ending December 31, 2016

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket are an original and seven (7) copies of St. Joe Natural Gas Company's:

- Petition for Approval of Purchased Cost Recovery Factors;
- 2. Schedules E-1 through E-5
- 3. Direct Testimony of Andy Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

COM \_\_\_\_\_ AFD \_\_\_\_\_

ENG

GCL

IDM

TEL

APA

ECO

Andy Shoaf V-President

Enclosures Copies: All known parties of record



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Very truly yours,

Andy Shoaf

V-President

Enclosures Copies: All known parties of record

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

In Re: Purchased Gas Recovery )

Docket No. 150003-GU Submitted for filing August 19, 2015

PETITION OF ST. JOE NATURAL GAS COMPANY, INC. FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2016.

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2016 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2014 through December 31, 2014, actual true-up and interest from January 1, 2015 through July 31, 2015, estimated true-up and interest from August 1st through December 31, 2015 and estimated purchased gas costs, without interest, from January 1, 2016 through December 31, 2016.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2016. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve month period ending December 31, 2016 to be \$1,063,396.00. Based upon estimated total sales of 1,528,961 therms, SJNG seeks a maximum WACOG of 72.50 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 72.50 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2016.

Dated this 19th day of August, 2015.

Respectfully submitted,

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549 (850) 229-8216

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery ) ) Docket No. 150003-GU Submitted for filing August 19, 2015

## CERTIFICATE OF SERVICE \_\_\_\_\_

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the attached Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 19th day of August 2015.

Andy Shoaf, V-President

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3 4	In Re:	Purchased Gas RecoveryDocket No. 150003-GU)Submitted for filing)August 19, 2015
5		
6		DIRECT TESTIMONY OF ANDY SHOAF ON
7		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
8		
9	Q.	Please state your name, business address, by whom
10		you are employed and in what capacity.
11	Α.	Andy Shoaf, 301 Long Avenue, Port St. Joe,
12		Florida 32456, St. Joe Natural Gas Company in the
13		capacity of V-President and Regulatory Affairs.
14	Q.	What is the purpose of your testimony?
15	Α.	My purpose is to submit known and estimated gas
16		costs and therm sales from January 1, 2015 through
17		December 31, 2015, used in developing the maximum twelve
18		month levelized purchased gas cost factor to be applied
19		to customer bills from January 1, 2016 through
20		December 31, <b>2016</b> .
21	Q.	Have you prepared any exhibits in conjunction with
22		your testimony?
23	Α.	Yes, I have prepared and filed on August 19, 2015
24		Schedules E-1 through E-5.
25	Q.	What Purchased Gas Cost Recovery Factor does

-1-

1		St. Joe Natural Gas seek approval through its petition for
2		the period January 1, 2016 through December 31, 2016?
3	Α.	72.50 cents per therm
4	Q.	Does this conclude your testimony?
5	Α.	Yes
6		
7		
8		
9		
10		
11		
12		
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14		
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18		
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21		
22		
23		
24		
25		

St. Joe Natural Gas Company Inc. Docket No. 150003-GU August 19, 2015

Gunster Law Firm Beth Keating 215 S. Monroe St, Ste 601 Tallahassee, Fl. 32301-1839

Ansley Watson, Jr. Esq. MacFarlane, Ferguson & McMullen PO Box 1531 Tampa, Fl. 33601-1531

Florida Public Utilities Co Cheryl Martin 911 South 8<sup>th</sup> Street Fernandina Beach, Fl 32034

Paula Brown/Kandi Floyd Peoples Gas System PO Box 111 Tampa, Fl. 33601-0111 Florida City Gas Carolyn Bermudez 933 E. 25<sup>th</sup> St Hialeah, FL 33013-3498

AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309

Office of Public Counsel c/o The Florida Legislature 111 W. Madison St, Rm 812 Tallahassee, FL 32399-1400

Kyesha Mapp Office of General Counsel Fl Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATU			SED GAS ADJUS VERY CLAUSE C								Shedule E-1 Exhibit#		
ORIGINAL ES	TIMATE FOR THE PROJECTED		JANUARY 2016		Through	DECEMBER 20	)16				Docket#1500	03-GU	
											CAS-2		
COST OF GAS PURCHASE	D JAN	FEB	MAR	APR	MAY	PROJECTION- JUN	JUL	AUG	SEP				
1 COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	OCT \$340	NOV \$448	DEC \$589	TOT/ \$5
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$320 \$0	\$257	\$273	\$203				30
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0		\$0 \$0	\$0	\$0	
4 COMMODITY (Other)	\$144,955	\$110,793	\$103,454	\$62,134	\$58,638	پور \$59,823			\$0		\$0	\$0	
5 DEMAND	\$7,276	\$6,572	\$7,276	\$7,041	\$2,910		\$47,282	\$50,205	\$48,408	\$62,404	\$82,244	\$108,195	\$93
6 OTHER	\$5,000	\$5,000	\$5,000	\$5,000	\$2,910	\$2,816 \$5,000	\$2,910 \$5,000	\$2,910 \$5,000	\$2,816	\$2,910	\$7,041	\$7,276	\$5
LESS END-USE CONTRACT	\$0,000	\$0,000	\$5,000	\$5,000	\$5,000	\$0,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$6
7 COMMODITY (Pipeline)	\$0	\$0	\$0		<b>6</b> 0								
8 DEMAND	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9		<b>Ф</b> О	<b>Ф</b> О	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10													
11 TOTAL COST (1+2+3+4+5+6)	(7+8+0+10) #158.010	6100.067	6446 000	674 540	000 007	007.000							
12 NET UNBILLED	)-(7+8+9+10) \$158,019	\$122,967	\$116,292	\$74,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94,733	\$121,060	\$1,0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	
14 TOTAL THERM SALES	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	
THERMS PURCHASED	\$157,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708	\$121,036	\$1,0
15 COMMODITY (Pipeline)	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,5
6 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
7 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,3
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,2
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT		1			1								
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	o	0	0	0	0	
22 DEMAND	0	0	0	0	o	0	0	o	0	0	0	o	
23	0	0	0	o	o	o	0	o	0	0	Ó	o	
24 TOTAL PURCHASES (15-21)	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,5
25 NET UNBILLED	0	0	o	0	0	0	0	o	0	0	0	0	,-
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	
27 TOTAL THERM SALES	248,858	216,785	166,082	119,790	85.005	81,827	68,081	77,188	63,712	71.824	151,159	178,076	1,5
CENTS PER THERM	· · · · · · · · · · · · · · · · · · ·												
28 COMMODITY (Pipeline) (1/1	5) 0.00317	0.00278	0.00339	0.00282	0.00375	0.00398	0.00377	0.00354	0.00413	0.00473	0.00296	0.00331	0
9 NO NOTICE SERVICE (2/1				0.00101	0.00010	0.00000	0.00077	0.00004	0.00413	0.00473	0.00230	0.00301	0
0 SWING SERVICE (3/1		-											
1 COMMODITY (Other) (4/1	· · · ·	0,70000	0.70000	0.70000	0,70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	o
2 DEMAND (5/1		0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	ŏ
3 OTHER (6/2		0.01001	0.04004	0.04004	0.04004	0.04034	0.04034	0.04034	0.04034	0.04034	0.04034	0.04094	0
LESS END-USE CONTRACT	-,												
4 COMMODITY Pipeline (7/2	1) #DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#01//01	
5 DEMAND (8/2		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0! #DIV/0!			#DIV/0!	#D
6 (9/2		#01970:	#010/0!	#010/0	#DIV/0!	#010/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#D
7 TOTAL COST (11/		0.56702	0.69989	0.62186	0,78615	0 00000	0.81400	0.75600	0.00500	0 00007	0.00050	0.07000	_
8 NET UNBILLED (12/		0.00/02	0.09989	0.02180	0.70015	0.83022	0.81409	0.75622	0.88599	0.98297	0.62652	0.67965	0
9 COMPANY USE (13/		0 61050	0 52047	0 57570	0.60000	0 50000	0.00000	0.5047	0.5007-	0.5000-			-
0 TOTAL THERM SALES (11/		0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0
· · · · · · · · · · · · · · · · · · ·	,	0.56723	0.70021	0.62203	0.78662	0.83061	0.81445	0.75645	0.88660	0.98371	0.62671	0.67982	0
		0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0
12 TOTAL COST OF GAS (40+		0.59306	0.72604	0.64786	0.81245	0.85643	0.84028	0.78227	0.91243	1.00953	0.65254	0.70565	0.
3 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.
44 PGA FACTOR ADJUSTED FOR		0.59604	0.72969	0.65112	0.81654	0.86074	0.84451	0.78621	0.91702	1.01461	0.65582	0.70919	0
15 PGA FACTOR ROUNDED TO NE	EAREST .001 0.664	0.596	0.73	0.651	0.817	0.861	0.845	0.786	0.917	1.015	0.656	0.709	

COMPANY: ST. JOE NATURAL GAS CO.			SED GAS ADJU								Shedule E-1/	R	
REVISED ESTIMATE FOR THE			/ERY CLAUSE ( JANUARY 2015	CALCULATION							Exhibit#		
	ROJECTEDT	ERIOD.	JANUART 2013		Through	DECEMBER 20	15				Docket#1500 CAS-7	03-GU	
		/	ACTUAL								ED PROJECT	10N	
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$95.20	\$93.89	\$72.73	\$267.00	\$253.46	\$259.13	\$265.23	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$2,639.64
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other) 5 DEMAND	\$64,453.31	\$66,363.87	\$44,546.66	\$30,423.20	\$27,023.84	\$24,392.02	\$25,081.61	\$22,940.00	\$22,004.00				\$434,526.5
6 OTHER	\$11,136.75	\$10,059.00	\$7,795.73	\$2,816.40	\$2,910.28	\$2,816.40	\$2,910.28	\$2,910.28	\$2,816.40	\$2,910.28	\$7,041.00	\$7,276.00	
LESS END-USE CONTRACT	\$3,194.88	\$3,289.04	\$3,073.57	\$3,572.23	\$5,385.77	\$5,213.98	\$4,973.61	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$53,703.08
7 COMMODITY (Pipeline)	· \$0.00	\$0.00	<b>60 00</b>	£0.00									
8 DEMAND	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$78,880,14	\$79,805.80	\$55,488.69	\$0.00	\$0.00	\$0.00	\$0.00 \$33,230,73		\$0.00	\$0.00	\$0.00	\$0.00	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$35,575.35 \$0.00	\$0.00	\$33,230.73 \$0.00	\$31,051.28	\$30,013.40 \$0.00	\$36,926.28 \$0.00	\$46,719.00 \$0.00		\$554,268.03
13 COMPANY USE	\$32.12	\$27.47	\$31,41	\$13.14	\$15.41	\$13,13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	+
14 TOTAL THERM SALES	\$79,178,65		\$69,341,83	\$37,286,39		\$27,032.23	\$25,592.15		\$30,013.40			+ +	\$145.80 \$555,402.97
THERMS PURCHASED		4.110.1001		401,200.00	400,000.74	WE1,002.20	φ20,002.10	φ <b>01,001.20</b>	430,013.40	430,320.20	\$40,715.00	\$50,019.00	19000,402.97
15 COMMODITY (Pipeline)	137,970	136,070	105,400	60,000	56,960	58,230	59,600	50,690	48,622	63,560	75,961	97.572	950,635
16 NO NOTICE SERVICE	0	0	0	00,000	00,000	00,200	03,000	0,050	40,022	03,500	75,901	97,572	950,630
17 SWING SERVICE	0	o	ő	ő	ő	ő	ů O	0	ő	0	. 0	ő	
18 COMMODITY (Other)	155,148	165,130	93,799	68,868	64,498	59,954	61,640	52,687	50,538	66,064	78,954	101,416	1,018,698
19 DEMAND	155,000	140,000	108,500	60,000	62.000	60,000	62,000	62,000	60,000	62,000	150.000	155,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	1,100,000
LESS END-USE CONTRACT											-		
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	o	0	0	0	0	o	o	0	0	
23	0	0	0	0	0	0	0	0	0	o	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	137,970	136,070	105,400	60,000	56,960	58,230	59,600	50,690	48,622	63,560	75,961	97,572	950,635
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	(
26 COMPANY USE	59	50	57	24	28	24	24	0	0	0	0	0	266
27 TOTAL THERM SALES	144,685	140,808	126,710	68,134	69,620	49,397	46,765	50,690	48,622	63,560	75,961	97,572	982,523
CENTS PER THERM		·····											
28 COMMODITY (Pipeline) (1/15)	0.00069	0.00069	0.00069	0.00445	0.00445	0.00445	0.00445	0.00397	0.00397	0.00396	0.00396	0.00396	0.00278
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	0.41543	0.40189	0.47491	0.44176	0.41899	0.40684	0.40690	0.43540	0.43540	0.43540	0.43541	0.43540	
32 DEMAND (5/19) 33 OTHER (6/20)	0.07185	0.07185	0.07185	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	
LESS END-USE CONTRACT	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#00//01	#D1) (10)	#D11/00	400 V V V						
35 DEMAND (8/22)	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	#DIV/0! 0.57172	#DIV/01 0.58651	#UIV/0! 0.52646	#DIV/0! 0.61798	#DIV/0! 0.62453	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.62453 #DIV/0!	0.56125 #DIV/0!	0.55756 #DIV/0!	0.61257 #DIV/0!	0.61728 #DIV/0!	0.58097	0.61504	0.58233	0.58305
39 COMPANY USE (13/26)	0.54725	0.54725	0.54725	0.54725	#DIV/0! 0.54724	#DIV/0! 0.54724	#UIV/0! 0.54725	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.54519	0.56677	0.43792	0.54420	0.54724	0.66160	0.54725	#UIV/0! 0.61257	#UIV/0! 0.61728	#DIV/0! 0.58097	#DIV/0! 0.61504	#DIV/0!	0.54725
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01257	0.61728	0.58097	0.61504	0.58233	
42 TOTAL COST OF GAS (40+41)	0.56257	0.58415	0.45530	0.56158	0.52835	0.67898	0.01738	0.62995	0.63466	0.01738	0.01738	0.01738 0.59971	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	0.63242	0.59971	0.58151
							1.00000						1 1.00303
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56540	0.58709	0.45759	0.56441	0.53100	0.68240	0.73163	0.63312	0.63785	0.60136	0.63560	0.60273	

COMPANY: ST. JOE NATURAL GAS CO.			CALCULATION	OF TRUE-UP	MOUNT					• • • • • • • • • • • • • • • • • • • •	Schedule E-	2	
		_									Exhibit#		
FOR THE	CURRENT PER	RIOD:	JANUARY 2015	i	Through	DECEMBER 20	D15				Docket#150	003-GU	
											CAS-3		
		ACTUAL							REVISE	D PROJECT	ON		TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$64,453	\$66,364	\$44,547	\$30,423	\$27,024	\$24,392	\$25,082	\$22,940	\$22.004	\$28,764	\$34.377	\$44,157	\$434.527
2 TRANSPORTATION COST	\$14,427	\$13,442	\$10,942	\$6,656	\$8,550	\$8,290	\$8,149	\$8,111	\$8,009	\$8,162	\$12,342		\$119,742
3 TOTAL	\$78,880	\$79,806	\$55,489	\$37,079	\$35,573	\$32,682	\$33,231	\$31,051	\$30,013	\$36,926	\$46,719		\$554,268
4 FUEL REVENUES	\$79,179	\$77,344	\$69,342	\$37,286	\$38,099	\$27,032	\$25,592	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$555,403
(NET OF REVENUE TAX)					-						<b>•</b> • • • • • • •	••••	4000,400
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$2.840
6 FUEL REVENUE APPLICABLE TO PERIOD	\$78,942	\$77,107	\$69,105	\$37,050	\$37,862	\$26,796					\$46,482		
(LINE 4 (+ or -) LINE 5)									420,777	400,000	\$40,40 <u>2</u>	\$00,00z	\$002,000
7 TRUE-UP PROVISION - THIS PERIOD	\$62	-\$2,698	\$13,616	-\$29	\$2.289	-\$5,886	-\$7,875	-\$237	-\$237	-\$237	-\$237	-\$237	-\$1,705
(LINE 6 - LINE 3)				+=-		40,000	\$1,510	-4201	- 42.07	-42.57	-92.57	-9231	-\$1,700
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$3	-\$2	-\$2	-\$2	-\$2	-\$3	-\$3	-\$3	-\$3	-\$3	-\$3	<b>6</b> 00
9 BEGINN. OF PERIOD TRUE-UP & INTER.	-\$40,578	-\$40.282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818				-\$3 -\$39,467		-\$29 \$40.578-
Included PSC Audit Adj. for 2010 twiced.		+	¢,	\$20,000	-420,000	-420,107	-401,010	-409,409	-\$39,402	-\$39,404	-\$39,407	-\$39,470	-\$40,578
10 TRUE-UP COLLECTED OR (REFUNDED)	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237		
(REVERSE OF LINE 5)	1 1	4201	4201	4201	φ <b>2</b> .3 r	\$2.57	\$237	\$237	\$231	\$237	\$237	\$237	\$2,840
10a FLEX RATE REFUND (if applicable)	so	so	\$0	\$0	\$0	\$0	\$0						
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	\$0 -\$39.462			\$0		\$0
(7+8+9+10+10a)	\$40,202	-4+2,747	-920,030	-920,090	-\$20,107	-931,010	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,472	-\$39,472
INTEREST PROVISION	<b>HERE BAR</b>	an a		HERE HERE HERE	144410101010101010101010101010101010101						-1		
12 BEGINNING TRUE-UP AND	-\$40,578	-\$40.282	-\$42.747	-\$28.896	-\$28,690	<b>FOO 407</b>							
INTEREST PROVISION (9)	\$10,010	-040,202	-442,141	-920,090	-\$20,090	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	
13 ENDING TRUE-UP BEFORE	-\$40,279	-\$42,744	-\$28,894	-\$28.688	-\$26,165								
INTEREST (12+7-5)	-\$40,273	-942,144	-920,094	-\$20,000	-\$20,105	-\$31,816	-\$39,457	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	
14 TOTAL (12+13)	-\$80,857	-\$83,026	-\$71,641	657 504	054 055								
15 AVERAGE (50% OF 14)	-\$40,429	-\$63,020	-\$71,641	-\$57,584 -\$28,792	-\$54,855	-\$57,982	-\$71,275		-\$78,923	-\$78,929	-\$78,934	-\$78,939	
16 INTEREST RATE - FIRST	-\$40,429	-\$41,513	-\$35,820 0.08		-\$27,427	-\$28,991	-\$35,637	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	
DAY OF MONTH	0.07	0.09	0.08	0.06	0.08	0.09	0.09	0.08	0.08	0.08	0.08	0.08	
17 INTEREST RATE - FIRST	0.09	0.00	0.00	0.00									
DAY OF SUBSEQUENT MONTH	0.09	0.08	0.06	0.08	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.08	
18 TOTAL (16+17)	0.16				<b>_</b>								
19 AVERAGE (50% OF 18)	0.16	0.17	0.14	0.14	0.17	0.18	0.17	0.16	0.16		0.16		
20 MONTHLY AVERAGE (19/12 Months)		0.085	0.07	0.07	0.085	0.09	0.085	0.08	0.08	0.08	0.08	0.08	
21 INTEREST PROVISION (15x20)	0.007	0.007	0.006	0.006	0.007	0.008	0.007	0.007	0.007	0.007	0.007	0.007	
21 INTEREDT FROVISION (15X20)	-3	-3	-2	-2	-2	-2	3	3	-3	-3	-3	-3	-\$29

COMPANY:	ST. JOE NA	TURAL GAS	COMPANY			TION PURCHASES		•	SCHEDULE E-3 Exhibit#				
ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY 2016 Through DECEMBER 2016						Docket#150003-GU CAS-4			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-l-	-J-	-K-	-L-		
	1						COMMODITY COS	ST	. 17/2 2		TOTAL		
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER		
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM		
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$144,954.60	\$789.00	\$7,275.70	\$5,000.00	76.31		
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$110,792.50	\$603.00	\$6,571.60	\$5,000.00	77.69		
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$103,453.70	\$563.00	\$7,275.70	\$5,000,00	78.69		
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$62,134.10	\$338.00	\$7,041.00	\$5,000.00	83.95		
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$58,637.60	\$319.00	\$2,910.28	\$5,000.00	79.82		
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$59,823.40	\$326.00	\$2,816.40	\$5,000.00	79.53		
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545		\$257.00	\$2,910.28	\$5,000.00	82.09		
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$50,205.40	\$273.00	\$2,910.28	\$5,000.00	81.41		
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$48,407.80	\$263.00	\$2,816.40	\$5,000,00	81.68		
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$62,403.60	\$340.00	\$2,910.28	\$5,000.00	79.25		
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$82,244.40	\$448.00	\$7,041.00	\$5,000.00	80.63		
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$108,194.80	\$589.00	\$7,275.70	\$5,000.00	78.32		
13									••••	40,000.00	10.02		
14													
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28													
29	1.												
30							1						
31													
32 TOTAL				1,340,762	0	1,340,762	\$938,533.40	\$5,108.00	\$59,754.62	\$60,000.00	79.31		

OMPANY:	ST JOE NATURAL GAS	CALCULATION OF TRUE PROJECTED PE	RIOD	Through	DECEMBER 2016	Schedule E-4 Exhibit# Docket#150003-GU St. Joe Natural Gas Company CAS-5
		PRIOR PERIOD:	JAN 14 - DEC 14		CURRENT PERIOD: JAN 15 - DEC 15	
		(1) SEVEN MONTHS ACTUA PLUS FIVE MONTHS REVISED ESTIMATE	(2) L ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THER	M SALES \$	E-4 Line 1 \$630,445	A-2 Line 6	Col.2 - Col.1	E-2 Line 6	Col.3 + Col.4 \$541,267
	OVISION FOR THIS PERIOD R) COLLECTION	E-4 Line 2 \$7,925	A-2 Line 7 -\$29,808	Col.2 - Col.1 -\$37,733	E-2 Line 7 -\$1,705	Col.3 + Col.4 -\$39,438
3 INTEREST PR ROUNDING	ROVISION FOR THIS PERIOD	E-4 Line 3 -\$1	A-2 Line 8 -\$4	\$0 Col.2 - Col.1 -\$3	E-2 Line 8	\$0 Col.3 + Col.4 -\$32 -\$1
4 END OF PERI	OD TOTAL NET TRUE-UP	Line 2 + Line 3 \$7,924	Line 2 + Line 3 -\$29,813	Col.2 - Col.1 -\$37,737	Line 2 + Line 3 -\$1,734	Col.3 + Col.4 -\$39,472
<u>NOTE:</u>	SEVEN MONTHS ACTUAL FIV	'E MONTHS REVISED ESTIM	ATE DATA OBT	AINED FROM S	SCHEDULE (E-2).	
LINE 4 COLUN LINE 2 COLUN	DATA OBTAINED FROM SCHE DATA OBTAINED FROM SCHE MN (3) SAME AS LINE 7 SCHEDUI MN (1) SAME AS LINE 8 SCHEDUI MN (4) SAME AS LINE 7 SCHEDUI MN (4) SAME AS LINE 8 SCHEDUI	EDULE (A-2) LE (A-7) LE ( <b>A-</b> 7) LE (E-2)	TOTAL TRUE-U PROJECTED TH -\$39,471.76 1,527,811	HERM SALES		R THERM TRUE-UP

COMPANY: ST JOE NA	TURAL GA	AS		THERM SAL	ES AND CUSTO	MER DATA						SCHEDULE	E-5
ESTIMATED FOR THE PRO	JANUARY 20	16	Through:	DECEMBER 20	16					Exhibit# Docket#1500 CAS-6	03-GU		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
THERM SALES (FIRM)											MT Kennen ander som ander ander		
RS-1 (Residential 0 - 149)	15,758	16,716	11,492	9,452	7,280	7,530	5,821	6,995	5,341	5,069	9,121	11,803	112,378
RS-2 (Residential 150-299)	40,299	40,341	26,715	19,164	13,206	12,868	9,778	11,374	8,692	9.012	18,413	27,339	237,201
RS-3 (Residential 300-UP)	61,854	58,979	35,289	23,649	16,747	13,490	9,867	11,670	8,861	9,809	24,133	38,145	312,493
GS-1 (Commercial <2000)	16,137	16,194	8,830	5,060	3,758	3,429	2,674	3,331	3,623	2,749	5,903	9,221	80,907
GS-2 (Commercial 2000-24,999)	25,424	22,478	20,169	20,367	14,996	17,879	14,957	18,533	12,935	13,578	21,807	20,322	223,445
GS-4 (Commercial 25000-)	10.832	8,872	8,073	7,212	7,002	8,004	6,371	8,222	6,813	7,327	9,598	7,530	95,856
TOTAL FIRM SALES	170,304	163,580	110,568	84,904	62,989	63,200	49,468	60,125	46,265	47,544	88,975	114,360	1,062,281
THERM SALES TRANSPORTAT					,		10,100	00,1201	10,200			111,000	1,002,201
FTS-4	78.608	53,286	55,590	34,919	22.067	18.665	18.643	17,086	17,491	24,334	62,230	63,761	466,680
FTS-5		00,200	00,000	0,010	22,001	10,000	10,040	11,000	,	24,004	02,200	90,101	100,000
													Ū
TOTAL TRANSPORT	78.608	53,286	55,590	34,919	22.067	18.665	18.643	17,086	17,491	24,334	62,230	63,761	466,680
TOTAL THERM SALE	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,528,961
NUMBER OF CUSTOMERS (FIR				,0201		01,000	00,111		00,700	11,010	101,200		1,020,001
RS-1 (Residential 0 - 149)	1,019	1,021	1.067	1,074	1.080	1.061	1,073	1,063	1,065	1,058	1,059	1,067	1,059
RS-2 (Residential 150-299)	968	977	984	991	989	971	998	983	982	986	994	995	985
RS-3 (Residential 300-UP)	726	726	668	669	671	660	673	667	667	665	667	670	677
GS-1 (Commercial <2000)	172	171	169	167	168	170	169	169	169	170	169	171	170
GS-2 (Commercial 2000-24,999)	34	34	32	33	33	37	35	35	35	36	34	34	34
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL FIRM	2,920	2,930	2,921	2,935	2,942	2,900	2,949	2,918	2,919	2,916	2,924	2,938	2,926
NUMBER OF CUSTOMERS (TRA		2,000	2,521]	2,000	2,372	2,300	2,343	2,310	2,313	2,310]	2,324	2,350	2,320
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1
FTS-5	'	'	'	'		•	'	'		'		'	1
													0
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	4	1	1	1	1
TOTAL THERM SALES	2,921	2,931	2,922	2,936	2,943	2,901	2,950	2,919	2,920	2,917	2,925	2,939	2,927
THERM USE PER CUSTOMER	2,021	2,001	2,522	2,000	2,545	2,901	2,300	2,313]	2,320	2,317	2,325	2,000	4,341
RS-1 (Residential 0 - 149)	15	16	11	9	7	7	5	7	5	5	9	11	106
RS-2 (Residential 150-299)	42	41	27	19	13	13	10	12	9	3	19		241
RS-3 (Residential 300-UP)	85	81	53	35	25	20	15	12	13	15	36		461
GS-1 (Commercial <2000)	94	95	52	30	23	20	16	20	21	16	35		401
GS-1 (Commercial 2000-24,999)	94 748	95 661	630	617	22 454	20 483	427	530	370	377	30 641	54 598	6,508
GS-2 (Commercial 2000-24,999) GS-4 (Commercial 25000-)	10,832	8,872	8,073	7,212	454 7,002	403 8,004	6,371	8,222	6,813	7.327	9,598		95,856
FTS-4	78,608	53,286	55,590							· 1			
FTS-5	10,008	55,280	22,290	34,919	22,067	18,665	18,643	17,086	17,491	24,334	62,230	63,761	466,680
F13-3													
												l	