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IN REPLY REFER TO:

Ansley Watson, Jr.
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August 21, 2015

VIA WEB-BASED E-FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU – Purchased gas adjustment (PGA) true-up

Dear Ms. Stauffer:

Attached for electronic filing in the above docket on behalf of Peoples Gas System, please find the following:

- Peoples' Petition for Approval of PGA Factor for Application to Bills Rendered During the Period January 2016 Through December 2016;
- Direct Testimony of Kandi M. Floyd; and
- Composite Exhibit ___(KMF-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

Ms. Floyd's direct testimony and the referenced exhibit will be offered by Peoples at the hearing in this docket currently scheduled to commence on November 2, 2015. We appreciate your usual assistance.

We appreciate your usual assistance.

Sincerely,



Ansley Watson, Jr.

AW/a
Attachments

cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment)
(PGA) true-up.)
_____)

DOCKET NO. 150003-GU
Submitted for filing:
8-21-15

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED
DURING THE PERIOD JANUARY 2016 THROUGH DECEMBER 2016**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2016 through the last billing cycle in December 2016, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System
P.O. Box 2562
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices and communications with respect to this petition are:

Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd
Manager – State Regulatory
Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas

utilities, to be used for the recovery of such costs commencing October 1, 1991.

Submitted herewith is Peoples' Composite Exhibit KMF-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit KMF-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2016 through December 2016 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit KMF-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2014 through December 31, 2014, the estimated or projected true-up (based on actual data for seven months and projected data for five months) for the period January 1, 2015 through December 31, 2015, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its Order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit KMF-2, and is \$.96064 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$.96064 per therm for application to bills beginning the first billing cycle in January 2016 through the last billing cycle in December 2016.

Respectfully submitted,



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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of Kandi M. Floyd and Composite Exhibit __ (KMF-2), have been furnished by electronic mail, this 21st day of August, 2015, to the following:

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kyoung@psc.state.fl.us

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c/o The Florida Legislature
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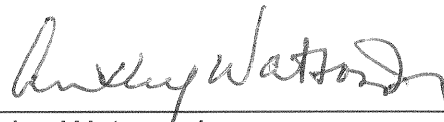
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Ansley Watson, Jr.



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 150003-GU
PURCHASED GAS ADJUSTMENT (PGA)
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT
OF
KANDI M. FLOYD

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KANDI M. FLOYD**

5
6 **Q.** Please state your name, business address, by whom you
7 are employed, and in what capacity?
8

9 **A.** My name is Kandi M. Floyd. My business address is
10 Peoples Gas System, 702 North Franklin Street, P.O. Box
11 2562, Tampa, Florida 33601-2562. I am employed by
12 Peoples Gas System ("Peoples" or the "Company") and am
13 the Manager of State Regulatory.
14

15 **Q.** Please describe your educational and employment
16 background.
17

18 **A.** I have a Bachelor of Arts Degree in Business
19 Administration from Saint Leo University. From 1995 to
20 1997, I was employed in a series of positions within the
21 regulatory affairs department of Tampa Electric Company.
22 In 1998, I joined Peoples Gas System as a Regulatory
23 Coordinator in the Regulatory and Gas Supply Department.
24 In 2001, I became the Energy Conservation / Regulatory
25 Administrator and in 2003 became the Manager of State

1 Regulatory for Peoples Gas System. In this role, I am
2 responsible for managing the Purchased Gas Adjustment
3 ("PGA") and Energy Conservation Cost Recovery filings as
4 well as various regulatory activities for Peoples.

5
6 **Q.** What is the purpose of your testimony in this docket?

7
8 **A.** The purpose of my testimony is to describe generally the
9 components of Peoples' cost of purchased gas and
10 upstream pipeline capacity. In my testimony, I also
11 explain how Peoples' projected weighted average cost of
12 gas ("WACOG") for the January 2016 through December 2016
13 period was determined and the resulting requested
14 maximum PGA ("Cap").

15
16 **Q.** Please summarize your testimony.

17
18 **A.** I will address the following areas:

- 19
20 1. How Peoples will obtain its gas supplies during the
21 projected period.
22 2. Estimates and adjustments used to determine the
23 amount of gas to be purchased from Peoples' various
24 available sources of supply during the projected period.
25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas
2 supplies.

3 4. The components and assumptions used to develop
4 Peoples' projected WACOG including the projected true-up
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment
8 true-up amount for the period January 2014 through
9 December 2014?

10

11 **A.** The final PGA true-up amount for the year 2014 is an
12 under-recovery of \$1,442,494.

13

14 **Q.** What is the estimated purchased gas adjustment true-up
15 amount for the period January 2015 through December
16 2015?

17

18 **A.** As shown on Schedule E-4, the estimated PGA true-up
19 amount for 2015 is an over-recovery of \$2,256,948.

20

21 **Q.** What is the total purchased gas adjustment true-up
22 amount to be refunded during the period January 2016
23 through December 2016?

24

25 **A.** The total PGA true-up amount to be refunded in 2016 is

1 an over-recovery of \$814,458.

2
3 **Q.** Have you prepared or caused to be prepared certain
4 schedules for use in this proceeding?

5
6 **A.** Yes. Composite Exhibit KMF-2 was prepared by me or
7 under my supervision.

8
9 **Q.** Please describe how Peoples will obtain its gas supplies
10 during the projected period of January 2016 through
11 December 2016.

12
13 **A.** All natural gas delivered through Peoples' distribution
14 system is received through three interstate pipelines.
15 Gas is delivered through Florida Gas Transmission
16 Company ("FGT"), through Southern Natural Gas Company
17 ("Southern") in Peoples' Jacksonville Division, and
18 through Gulfstream Natural Gas System ("Gulfstream") in
19 Peoples' Lakeland, Tampa, Sarasota, and Orlando
20 Divisions. Receiving gas supply through multiple
21 interstate pipelines provides valuable flexibility and
22 reliability to serve customers.

23
24 **Q.** In general, how does Peoples determine its sources of
25 supply?

1 **A.** Peoples evaluates, selects and utilizes sources of
2 natural gas supply on the basis of its "best value" gas
3 acquisition strategy. For a source of supply to be
4 identified as a "best value," it must offer the best
5 combination of price, reliability of supply, and
6 flexibility, consistent with Peoples' obligation as a
7 public utility to provide safe, adequate and efficient
8 service to the general public. Through a competitive
9 bidding process, Peoples has a portfolio of supply
10 sources from numerous third-party suppliers that reflect
11 balance between cost, reliability and operational
12 flexibility.

13
14 **Q.** Could Peoples purchase all third party supplies in
15 advance for a long term at the lowest available fixed
16 price in order to provide increased stability to its
17 cost of gas?

18
19 **A.** No. Peoples' quantity requirements for system supply
20 gas vary significantly from year to year, season to
21 season, month to month and, in particular, from day to
22 day. The demand for gas on the Peoples system can often
23 vary dramatically within a month from the lowest to the
24 highest requirement of its customers. The actual takes
25 of gas out of the Peoples system by transport customers

1 varies significantly from day to day. Since significant
2 portions of the total transportation volumes are
3 received by Peoples at a uniform daily rate, Peoples is
4 forced to increase or decrease the volumes purchased for
5 its own system supply by significant increments in order
6 to maintain a balance between receipts and deliveries of
7 gas each day. As a consequence, Peoples must buy a
8 portion of its total system requirements under swing
9 contract arrangements, and meet extreme variations in
10 delivered volumes by relying on swing gas, peaking gas,
11 pipeline balancing volumes and pipeline no notice
12 service at the prevailing rates for such services.

13
14 **Q.** How did Peoples estimate the amount of gas to be
15 purchased from various sources during the projected
16 period of January 2016 through December 2016?

17
18 **A.** Peoples' projected gas purchases are based on the
19 Company's preliminary total throughput of therms
20 delivered to customers projected for 2016, including
21 both sales of Peoples' system supply and transportation
22 deliveries of third party gas purchased by end-users of
23 Peoples. The throughput was then adjusted for the
24 anticipated level of transportation service.

25

1 Q. How are revenues derived from Peoples' Swing Service
2 Charge accounted for through the PGA?

3

4 A. Customers who participate in the NaturalChoice program
5 pay a Swing Service Charge. The Swing Service Charge
6 covers costs included in the PGA for balancing the
7 difference between marketer-supplied gas and the
8 customers' actual consumption. The revenues from the
9 Swing Service Charge are credited to the PGA to offset
10 this expense.

11

12 Q. How did you estimate the purchase price to be paid by
13 Peoples for each of its available sources of gas supply?

14

15 A. The price to be paid for natural gas is estimated based
16 on an evaluation of historical prices for gas delivered
17 to the FGT, Southern, and Gulfstream systems, futures
18 contracts as reported on the New York Mercantile
19 Exchange and forecasts of market prices for the
20 projection period of January 2016 through December 2016.
21 These prices are then adjusted to reflect the potential
22 for implied volatility increases and unexpected and
23 unforeseen increases due to market forces particularly
24 in the monthly and daily markets for natural gas prices
25 in the projection period.

1 **Q.** Referring to Schedules E-3 (A) through (G) of Composite
2 Exhibit KMF-2, please explain the components of these
3 schedules and the assumptions that were made in
4 developing the Company's projections.

5
6 **A.** Schedule E-3 (G) is a compilation of the monthly data
7 that appears on Schedules E-3 (A) through (F) for the
8 corresponding months of January 2016 through December
9 2016. In Schedules E-3 (A) through (F), Column (A)
10 indicates the applicable month for all data on the page.
11 In Column (B), "FGT" indicates that the volumes are to
12 be purchased from third party suppliers for delivery via
13 FGT interstate pipeline transportation. "SOUTHERN"
14 indicates that the volumes are to be purchased from a
15 third party supplier for delivery via Southern
16 interstate pipeline transportation. "GULFSTREAM"
17 indicates that the volumes are to be purchased from a
18 third party supplier for delivery via Gulfstream
19 interstate pipeline transportation. "THIRD PARTY"
20 indicates that the volumes are to be purchased directly
21 from various third party suppliers for delivery into
22 FGT, Southern, or Gulfstream.

23
24 In Column (C), "PGS" means the purchase will be for
25 Peoples' system supply and will become part of Peoples'

1 total WACOG. None of the costs of gas or transportation
2 for end-use purchases made by end-use customers of
3 Peoples are included in Peoples' WACOG. In Column (D),
4 purchases of pipeline transportation services from FGT
5 under Rate Schedules FTS-1, FTS-2, and FTS-3 are split
6 into two components, commodity (or "usage") and demand
7 (or "reservation"). Both Peoples and end-users pay the
8 usage charge based on the actual amount of gas
9 transported. The FTS-1, FTS-2, and FTS-3 commodity
10 costs shown include all related transportation charges
11 including usage, fuel and ACA charges. The FTS-1, FTS-
12 2, and FTS-3 demand component is a fixed charge based on
13 the maximum daily quantity of FTS-1, FTS-2, and FTS-3
14 firm transportation capacity reserved. Similarly, the
15 transportation rates of Southern and Gulfstream also
16 consist of two components, a usage charge and a
17 reservation charge. Individual Transportation Service
18 customers reimburse Peoples or directly pay FGT for all
19 pipeline reservation charges associated with the
20 transportation capacity that Peoples reserves and uses
21 on their behalf.

22
23 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"
24 (or "NNTS") means FGT's no notice service provided to
25 Peoples on a fixed charge basis for use when Peoples'

1 actual use exceeds scheduled quantities. "SWING
2 SERVICE" means the demand and commodity component of the
3 cost of third party supplies purchased to meet Peoples
4 "swing" requirements for supply that fluctuate on a day-
5 to-day basis. "STORAGE DEMAND" means the demand
6 component related to third party storage costs.
7 "COMMODITY" means third party purchases of gas
8 transported on FGT, Southern or Gulfstream and does not
9 include any purchases of sales volumes from FGT.

10
11 Column (E) shows the monthly quantity in therms of gas
12 purchased by Peoples for each category of system supply.
13 Column (F) shows the gas purchased by end-users for
14 transportation.

15 Column (G) is the total of Columns (E) and (F) in each
16 row.

17 Columns (H), (I), (J) and (K) show the corresponding
18 third party supplier commodity costs, pipeline
19 transportation commodity costs, pipeline transportation
20 reservation costs, and other charges (e.g., balancing
21 charges), respectively. These costs are determined
22 using the actual amounts paid by Peoples. In the case
23 of end-user transportation, these costs are reimbursed
24 to Peoples or paid directly to FGT. All ACA and fuel
25 charges are included in the commodity costs in Column

1 (I) and, therefore, are not shown in Column (K). Column
2 (L) in each row is the sum of Columns (H), (I), (J) and
3 (K) divided by Column (G).

4
5 **Q.** Please explain the components of these schedules and the
6 assumptions that were made in developing the Company's
7 projections.

8
9 **A.** Schedule E-1 is shown in three versions. Page 18
10 relates to Cost of Gas Purchased, Therms Purchased, and
11 Cents Per Therm for Combined Rate Classes, Page 19
12 relates to Residential Customers, and Page 20 relates to
13 Commercial Customers.

14
15 The costs associated with various categories or items
16 are shown on lines 1 through 14. Line 6 on Schedule E-1
17 includes legal expenses associated with various
18 interstate pipeline dockets such as tariff filings,
19 seasonal fuel filings and certification proceedings. In
20 addition, legal expenses have been included because FGT
21 filed a rate proceeding on November 1, 2014. The
22 procedural schedule in Docket No. RP15-101 has been
23 suspended at this time, and the parties to the
24 proceeding are working through the settlement process.
25 It is anticipated that if an ultimate settlement is

1 filed at FERC by October, 2015 it will more than likely
2 be certified by and Administrative Law Judge and
3 subsequently approved by FERC during the first quarter
4 of 2016. Once approved, the settlement rates go into
5 effect upon the effective date of the FERC order. These
6 expenses have historically been included for recovery
7 through the Purchased Gas Adjustment Clause because they
8 are fuel related expenses. The volumes consumed for
9 similar categories or items are shown on lines 15
10 through 27, and the resulting effective cost per therm
11 rate for each similar category or item is contained on
12 lines 28 through 45.

13
14 The data shown on Schedule E-1 are taken directly from
15 Schedules E-3 (A) through (F) for the months of January
16 2016 through December 2016.

17
18 **Q.** What information is presented on Schedule E-1/R of
19 Composite Exhibit KMF-2?

20
21 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows seven
22 months actual and five months estimated data for the
23 current period from January 2015 through December 2015
24 for all combined customer classes.

25

1 Q. What information is presented on Schedule E-2 of
2 Composite Exhibit KMF-2?

3

4 A. Schedule E-2 of Composite Exhibit KMF-2 shows the amount
5 of the prior period over/under recoveries of gas costs
6 that are included in the current PGA calculation.

7

8 Q. What is the purpose of Schedule E-4 of Composite Exhibit
9 KMF-2?

10

11 A. Schedule E-4 of Composite Exhibit KMF-2 simply shows the
12 calculation of the estimated true-up amount for the
13 January 2015 through December 2015 period. It is based
14 on actual data for seven months and projected data for
15 five months.

16

17 Q. What information is contained on Schedule E-5 of
18 Composite Exhibit KMF-2?

19

20 A. Schedule E-5 of Composite Exhibit KMF-2 is statistical
21 data that includes the projected therm sales and numbers
22 of customers by customer class for the period from
23 January 2016 through December 2016.

24

25 Q. How have you incorporated the Residential PGA factor and

1 the Commercial PGA factor in the derivation of the PGA
2 cap for which the company seeks approval?
3

4 **A.** On April 5, 1998, the Commission issued Order No. PSC-
5 99-0634-FOF-GU as a Proposed Agency Action in Docket No.
6 981698-GU, and the Order subsequently became final.
7 This Order approved Peoples Gas' request for approval of
8 a methodology for charging separate Purchased Gas
9 Adjustment factors for different customer classes.
10 Under the approved methodology, separate PGA factors are
11 derived by assigning the fixed, interstate pipeline
12 reservation costs to each customer class according to
13 the class' contribution to the company's peak month
14 demand for the winter season and the summer season.
15 Exhibit KMF-2, Page 39, labeled Attachment, contains the
16 seasonal peak allocation factors based on the most
17 recent peak month data available, February 2015 and
18 April 2015. These allocation factors are then applied
19 to Schedule E-1 to derive the Residential, Commercial
20 and Combined for All Rate Classes. The WACOG for which
21 Peoples seeks approval as the annual cap is the
22 Residential factor of \$.96064 per therm as shown in
23 Schedule E-1. This annual cap will be applicable to all
24 rate classes.
25

1 Q. Does this conclude your testimony?

2

3 A. Yes, it does.

4

5

6

7

8

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**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
PURCHASED GAS ADJUSTMENT
PROJECTION FILING FOR
January 2016 - December 2016**

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

SCHEDULE	TITLE	PAGE
E-1	Original Estimate for the Period - Jan-Dec 2016	18
E1/R	Revised Estimate for the Period - Jan-Dec 2015	21
E-2	Calculation of True-Up Amount for Current Period - Jan-Dec 2015	24
E-3	Transportation Purchases System Supply and End Use	25
E-4	Calculation of True-Up Amount for Projected Period - Jan-Dec 2016	37
E-5	Therm Sales and Customer Data	38
Attachment	Demand Allocation Factors for Summer and Winter	39

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 150003-GU PGA CAP 2016 Exhibit KMF-2, Page 1 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '16 through DECEMBER '16												
Combined For All Rate Classes														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$57,231	\$51,069	\$39,562	\$38,588	\$34,410	\$25,819	\$23,646	\$23,026	\$23,665	\$24,269	\$32,660	\$46,260	\$420,205
2	NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,029
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$7,064,206	\$6,500,192	\$5,987,249	\$4,385,465	\$3,642,305	\$2,665,860	\$2,894,258	\$2,880,014	\$2,922,820	\$3,036,980	\$3,760,771	\$5,145,637	\$50,885,757
5	DEMAND	\$6,452,600	\$5,853,906	\$6,486,492	\$5,414,169	\$3,850,723	\$3,598,296	\$3,788,591	\$3,737,047	\$3,542,419	\$4,932,125	\$5,434,451	\$5,690,721	\$58,781,540
6	OTHER	\$239,821	\$239,821	\$251,221	\$251,221	\$228,421	\$228,421	\$228,421	\$228,421	\$228,421	\$253,421	\$228,421	\$228,421	\$2,834,452
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$406,447	\$403,654	\$410,514	\$362,341	\$299,630	\$321,806	\$301,084	\$301,084	\$291,372	\$301,084	\$291,372	\$301,084	\$3,991,472
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,447,809	\$12,277,822	\$12,382,349	\$9,752,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,971,638	\$9,192,356	\$10,850,353	\$109,282,511
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$13,447,809	\$12,277,822	\$12,382,349	\$9,752,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,971,638	\$9,192,356	\$10,850,353	\$109,282,511
THERMS PURCHASED														
15	COMMODITY Pipeline	16,103,362	15,362,770	13,744,104	11,715,003	9,018,565	7,610,637	7,288,510	7,083,793	7,223,281	7,439,037	9,014,551	11,769,192	123,372,805
16	NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
19	DEMAND	109,907,730	99,617,620	110,069,450	89,927,730	63,254,370	61,125,680	64,209,770	62,958,920	59,497,760	84,302,110	92,236,460	96,788,910	993,896,510
20	OTHER													
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00355	0.00332	0.00288	0.00329	0.00382	0.00339	0.00324	0.00325	0.00328	0.00326	0.00362	0.00393	0.00341
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.44022	0.42460	0.43715	0.37566	0.40529	0.35151	0.39849	0.40799	0.40606	0.40968	0.41865	0.43875	0.41390
32	DEMAND (5/19)	0.05871	0.05876	0.05893	0.06021	0.06088	0.05887	0.05900	0.05936	0.05954	0.05851	0.05892	0.05880	0.05914
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.83803	0.80200	0.90409	0.83538	0.83255	0.82037	0.91694	0.93403	0.89623	1.07536	1.02331	0.92517	0.88890
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.83803	0.80200	0.90409	0.83538	0.83255	0.82037	0.91694	0.93403	0.89623	1.07536	1.02331	0.92517	0.88890
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)
42	TOTAL COST OF GAS (40+41)	0.83140	0.79538	0.89746	0.82875	0.82593	0.81374	0.91032	0.92741	0.88960	1.06873	1.01668	0.91854	0.88228
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83558	0.79938	0.90197	0.83292	0.83008	0.81784	0.91490	0.93207	0.89408	1.07411	1.02179	0.92316	0.88672
45	PGA FACTOR ROUNDED TO NEAREST .001	83.558	79.938	90.197	83.292	83.008	81.784	91.490	93.207	89.408	107.411	102.179	92.316	88.672

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 150003-GU PGA CAP 2016 Exhibit KMF-2, Page 2 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '16 through DECEMBER '16												
For Residential Customers														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$36,897	\$32,470	\$24,342	\$21,652	\$17,776	\$12,533	\$11,419	\$10,907	\$11,269	\$11,809	\$16,209	\$26,035	\$233,318
2	NO NOTICE SERVICE	\$27,192	\$24,560	\$19,075	\$15,178	\$15,683	\$15,178	\$15,683	\$15,683	\$15,178	\$17,451	\$18,460	\$27,192	\$226,512
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$4,554,294	\$4,132,822	\$3,683,954	\$2,460,684	\$1,881,615	\$1,294,008	\$1,397,637	\$1,364,263	\$1,391,847	\$1,477,794	\$1,866,471	\$2,895,965	\$28,401,354
5	DEMAND	\$4,343,245	\$3,940,264	\$4,366,058	\$3,275,031	\$2,329,302	\$2,176,609	\$2,291,719	\$2,260,540	\$2,142,809	\$3,319,813	\$3,657,929	\$3,830,424	\$37,933,744
6	OTHER	\$154,613	\$152,478	\$154,576	\$140,960	\$118,002	\$110,876	\$110,305	\$108,203	\$108,774	\$123,315	\$113,365	\$128,555	\$1,524,022
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$273,579	\$271,700	\$276,317	\$219,180	\$181,246	\$194,660	\$182,126	\$182,126	\$176,251	\$202,660	\$196,122	\$202,660	\$2,558,627
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,842,661	\$8,010,895	\$7,971,689	\$5,694,325	\$4,181,133	\$3,414,543	\$3,644,637	\$3,577,470	\$3,493,626	\$4,747,524	\$5,476,311	\$6,705,512	\$65,760,324
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$8,842,661	\$8,010,895	\$7,971,689	\$5,694,325	\$4,181,133	\$3,414,543	\$3,644,637	\$3,577,470	\$3,493,626	\$4,747,524	\$5,476,311	\$6,705,512	\$65,760,324
THERMS PURCHASED														
15	COMMODITY Pipeline	10,381,837	9,767,649	8,456,747	6,573,288	4,658,991	3,694,203	3,519,621	3,355,593	3,439,727	3,619,835	4,473,922	6,623,701	68,565,115
16	NO NOTICE SERVICE	6,990,144	6,313,678	4,903,534	3,901,605	4,031,659	3,901,605	4,031,659	4,031,659	3,901,605	4,486,212	4,745,355	6,990,144	58,228,856
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	10,345,501	9,733,462	8,427,149	6,550,281	4,642,684	3,681,274	3,507,303	3,343,848	3,427,688	3,607,166	4,458,263	6,600,518	68,325,137
19	DEMAND	73,978,893	67,052,620	74,087,747	54,397,284	38,262,568	36,974,924	38,840,490	38,083,851	35,990,195	56,743,750	62,084,361	65,148,615	641,645,298
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	10,345,501	9,733,462	8,427,149	6,550,281	4,642,684	3,681,274	3,507,303	3,343,848	3,427,688	3,607,166	4,458,263	6,600,518	68,325,137
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	10,345,501	9,733,462	8,427,149	6,550,281	4,642,684	3,681,274	3,507,303	3,343,848	3,427,688	3,607,166	4,458,263	6,600,518	68,325,137
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00355	0.00332	0.00288	0.00329	0.00382	0.00339	0.00324	0.00325	0.00328	0.00326	0.00362	0.00393	0.00340
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.44022	0.42460	0.43715	0.37566	0.40529	0.35151	0.39849	0.40799	0.40606	0.40968	0.41865	0.43875	0.41568
32	DEMAND (5/19)	0.05871	0.05876	0.05893	0.06021	0.06088	0.05887	0.05900	0.05936	0.05954	0.05851	0.05892	0.05880	0.05912
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.85473	0.82303	0.94595	0.86933	0.90059	0.92754	1.03916	1.06987	1.01924	1.31614	1.22835	1.01591	0.96246
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.85473	0.82303	0.94595	0.86933	0.90059	0.92754	1.03916	1.06987	1.01924	1.31614	1.22835	1.01591	0.96246
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)
42	TOTAL COST OF GAS (40+41)	0.84811	0.81640	0.93933	0.86270	0.89396	0.92092	1.03253	1.06324	1.01261	1.30951	1.22173	1.00928	0.95584
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85238	0.82051	0.94405	0.86704	0.89846	0.92555	1.03773	1.06859	1.01771	1.31610	1.22787	1.01436	0.96064
45	PGA FACTOR ROUNDED TO NEAREST .001	85.238	82.051	94.405	86.704	89.846	92.555	103.773	106.859	101.771	131.610	122.787	101.436	96.064

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 150003-GU PGA CAP 2016 Exhibit KMF-2, Page 3 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '16 through DECEMBER '16												
For Commercial Customers														
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$20,334	\$18,599	\$15,220	\$16,936	\$16,634	\$13,286	\$12,227	\$12,119	\$12,396	\$12,460	\$16,451	\$20,225	\$186,887	
2 NO NOTICE SERVICE	\$13,206	\$11,928	\$9,264	\$9,913	\$10,244	\$9,913	\$10,244	\$10,244	\$9,913	\$8,476	\$8,965	\$13,206	\$125,517	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$2,509,912	\$2,367,370	\$2,303,295	\$1,924,781	\$1,760,690	\$1,371,852	\$1,496,621	\$1,515,751	\$1,530,973	\$1,559,186	\$1,894,300	\$2,249,672	\$22,484,403	
5 DEMAND	\$2,109,355	\$1,913,642	\$2,120,434	\$2,139,138	\$1,521,421	\$1,421,687	\$1,496,872	\$1,476,507	\$1,399,610	\$1,612,312	\$1,776,522	\$1,860,297	\$20,847,796	
6 OTHER	\$85,208	\$87,343	\$96,645	\$110,261	\$110,419	\$117,545	\$118,116	\$120,218	\$119,647	\$130,106	\$115,056	\$99,866	\$1,310,430	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$132,868	\$131,954	\$134,197	\$143,161	\$118,384	\$127,146	\$118,958	\$118,958	\$115,121	\$98,424	\$95,250	\$98,424	\$1,432,845	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,605,148	\$4,266,927	\$4,410,660	\$4,057,868	\$3,301,023	\$2,807,138	\$3,015,122	\$3,015,881	\$2,957,418	\$3,224,114	\$3,716,045	\$4,144,841	\$43,522,187	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$4,605,148	\$4,266,927	\$4,410,660	\$4,057,868	\$3,301,023	\$2,807,138	\$3,015,122	\$3,015,881	\$2,957,418	\$3,224,114	\$3,716,045	\$4,144,841	\$43,522,187	
THERMS PURCHASED														
15 COMMODITY Pipeline	5,721,524	5,595,121	5,287,357	5,141,715	4,359,574	3,916,434	3,768,888	3,728,200	3,783,555	3,819,201	4,540,629	5,145,491	54,807,690	
16 NO NOTICE SERVICE	3,394,857	3,066,322	2,381,467	2,548,395	2,633,342	2,548,395	2,633,342	2,633,342	2,548,395	2,178,789	2,304,645	3,394,857	32,266,145	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	5,701,499	5,575,538	5,268,851	5,123,719	4,344,316	3,902,726	3,755,697	3,715,152	3,770,312	3,805,834	4,524,737	5,127,482	54,615,863	
19 DEMAND	35,928,837	32,565,000	35,981,703	35,530,446	24,991,802	24,150,756	25,369,280	24,875,069	23,507,565	27,558,360	30,152,099	31,640,295	352,251,212	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	5,701,499	5,575,538	5,268,851	5,123,719	4,344,316	3,902,726	3,755,697	3,715,152	3,770,312	3,805,834	4,524,737	5,127,482	54,615,863	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	5,701,499	5,575,538	5,268,851	5,123,719	4,344,316	3,902,726	3,755,697	3,715,152	3,770,312	3,805,834	4,524,737	5,127,482	54,615,863	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00355	0.00332	0.00288	0.00329	0.00382	0.00339	0.00324	0.00325	0.00328	0.00326	0.00362	0.00393	0.00341	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.44022	0.42460	0.43715	0.37566	0.40529	0.35151	0.39849	0.40799	0.40606	0.40968	0.41865	0.43875	0.41168	
32 DEMAND (5/19)	0.05871	0.05876	0.05893	0.06021	0.06088	0.05887	0.05900	0.05936	0.05954	0.05851	0.05892	0.05880	0.05918	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.80771	0.76529	0.83712	0.79198	0.75985	0.71928	0.80281	0.81178	0.78440	0.84715	0.82127	0.80836	0.79688	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.80771	0.76529	0.83712	0.79198	0.75985	0.71928	0.80281	0.81178	0.78440	0.84715	0.82127	0.80836	0.79688	
41 TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	
42 TOTAL COST OF GAS (40+41)	0.80108	0.75867	0.83050	0.78535	0.75322	0.71265	0.79619	0.80515	0.77777	0.84053	0.81465	0.80173	0.79025	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80511	0.76249	0.83467	0.78930	0.75701	0.71624	0.80019	0.80920	0.78168	0.84475	0.81875	0.80577	0.79423	
45 PGA FACTOR ROUNDED TO NEAREST .001	80.511	76.249	83.467	78.930	75.701	71.624	80.019	80.920	78.168	84.475	81.875	80.577	79.423	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 150003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2016

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$54,684	\$318,349	\$80,429	\$108,677	\$66,064	\$53,097	\$85,269	\$66,482	\$38,566	\$47,066	\$80,394	\$67,378	\$1,066,455
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,028
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
4 COMMODITY Other (THIRD PARTY)	\$8,606,794	\$9,828,139	\$4,570,217	\$7,080,183	\$4,360,900	\$6,331,139	\$5,848,359	\$2,287,585	\$2,421,089	\$2,559,978	\$3,355,017	\$4,583,368	\$61,832,767
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$6,074,923	\$5,491,212	\$6,291,915	\$5,301,171	\$4,050,023	\$2,514,343	\$3,451,410	\$2,862,791	\$2,669,640	\$3,861,692	\$4,286,273	\$4,531,886	\$51,387,279
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$139,904	\$135,970	\$312,352	\$286,688	\$265,208	\$288,722	\$399,386	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$3,403,689
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$406,447	\$403,654	\$410,514	\$362,341	\$299,630	\$321,806	\$301,084	\$332,533	\$321,806	\$332,533	\$321,806	\$332,533	\$4,146,687
10													
11 TOTAL COST	\$14,510,257	\$15,406,504	\$10,872,738	\$12,439,469	\$8,468,492	\$8,890,586	\$9,509,266	\$5,225,344	\$5,147,672	\$6,477,222	\$7,742,395	\$9,205,589	\$113,895,533
12 NET UNBILLED	\$985,237	(\$58,223)	(\$599,302)	(\$1,755,476)	(\$680,149)	\$211,702	(\$466,732)	\$0	\$0	\$0	\$0	\$0	(\$2,362,943)
13 COMPANY USE	\$5,135	\$11,719	\$38,907	\$16,227	(\$3,957)	(\$148)	\$4,068	\$0	\$0	\$0	\$0	\$0	\$71,951
14 TOTAL THERM SALES	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808	\$8,290,788	\$5,649,181	\$5,546,466	\$5,612,948	\$7,455,490	\$10,242,292	\$115,381,577

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 150003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2016

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	23,638,130	24,731,197	14,967,279	30,019,824	17,463,120	22,534,490	15,897,420	19,332,180	10,948,130	13,779,020	21,430,330	17,906,750	232,647,870
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	24,303,132	29,265,438	13,269,990	21,871,957	23,619,599	15,735,513	19,084,775	6,744,610	7,136,511	7,278,966	9,306,957	12,320,941	189,938,389
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	128,570,050	98,935,980	115,606,880	95,843,700	69,323,330	49,304,580	59,146,870	58,103,724	56,764,900	82,902,174	94,711,900	97,438,074	1,006,652,162
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	24,303,132	29,265,438	13,269,990	21,871,957	23,619,599	15,735,513	19,084,775	6,744,610	7,136,511	7,278,966	9,306,957	12,320,941	189,938,389
25 NET UNBILLED	1,079,135	453,891	(501,924)	(2,297,746)	(1,032,346)	122,092	(564,031)	0	0	0	0	0	(2,740,929)
26 COMPANY USE	14,564	25,307	52,611	53,415	7,147	16,441	9,745	0	0	0	0	0	179,230
27 TOTAL THERM SALES (24-26)	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311	16,264,433	6,744,610	7,136,511	7,278,966	9,306,957	12,320,941	193,223,248

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 150003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2016

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

Exhibit KMF-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	(1/15)	0.00231	0.01287	0.00537	0.00362	0.00378	0.00236	0.00536	0.00344	0.00352	0.00342	0.00375	0.00376	0.00458
28a	COMMODITY P/L (SOUTHERN)	(1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b	COMMODITY P/L	(1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c	COMM. P/L (GULFSTREAM)	(1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY)	(4/18)	0.35414	0.33583	0.34440	0.32371	0.18463	0.40235	0.30644	0.33917	0.33925	0.35170	0.36048	0.37200	0.32554
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	(5/19)	0.04725	0.05550	0.05443	0.05531	0.05842	0.05100	0.05835	0.04927	0.04703	0.04658	0.04526	0.04651	0.05105
32a	DEMAND (SOUTHERN)	(5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b	DEMAND	(5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c	DEMAND (GULFSTREAM)	(5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (FGT)	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES	(11/24)	0.59705	0.52644	0.81935	0.56874	0.35854	0.56500	0.49826	0.77474	0.72131	0.88985	0.83189	0.74715	0.59964
38	NET UNBILLED	(12/25)	0.91299	(0.12828)	1.19401	0.76400	0.65884	1.73395	0.82749	0.00000	0.00000	0.00000	0.00000	0.00000	0.86210
39	COMPANY USE	(13/26)	0.35257	0.46306	0.73957	0.30380	(0.55366)	(0.00898)	0.41747	0.00000	0.00000	0.00000	0.00000	0.00000	0.40145
40	TOTAL COST OF THERMS SOLD	(11/27)	0.68600	0.65202	0.53112	0.42759	0.48569	0.39707	0.58467	0.77474	0.72131	0.88985	0.83189	0.74715	0.58945
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)
42	TOTAL COST OF GAS	(40+41)	0.68038	0.64640	0.52550	0.42197	0.48007	0.39145	0.57905	0.76912	0.71569	0.88423	0.82627	0.74153	0.58383
43	REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.68380	0.64965	0.52814	0.42409	0.48249	0.39342	0.58196	0.77299	0.71929	0.88868	0.83043	0.74526	0.58677
45	PGA FACTOR ROUNDED TO NEAREST .001		68.380	64.965	52.814	42.409	48.249	39.342	58.196	77.299	71.929	88.868	83.043	74.526	58.677

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '15 Through DECEMBER '15

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$8,601,660	\$9,816,420	\$4,531,310	\$7,063,956	\$4,364,857	\$6,331,287	\$5,844,290	\$2,287,585	\$2,421,089	\$2,559,978	\$3,355,017	\$4,583,368	\$61,760,817
2 TRANSPORTATION COST	5,903,462	5,578,365	6,302,521	5,359,286	4,107,592	2,559,447	3,660,907	2,937,759	2,726,583	3,917,244	4,387,378	4,622,221	52,062,765
3 TOTAL	14,505,122	15,394,785	10,833,831	12,423,242	8,472,449	8,890,734	9,505,198	5,225,344	5,147,672	6,477,222	7,742,395	9,205,589	113,823,583
4 FUEL REVENUES (NET OF REVENUE TAX)	15,280,537	14,917,569	12,474,520	10,750,808	7,976,170	11,184,808	8,290,788	5,649,181	5,546,466	5,612,948	7,455,490	10,242,292	115,381,577
5 TRUE-UP REFUNDED/(COLLECTED)	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,642	619,770
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	15,332,185	14,969,217	12,526,168	10,802,456	8,027,818	11,236,456	8,342,436	5,700,829	5,598,114	5,664,596	7,507,138	10,293,934	116,001,347
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	827,063	(425,568)	1,692,338	(1,620,786)	(444,631)	2,345,722	(1,162,761)	475,485	450,441	(812,625)	(235,257)	1,088,344	2,177,765
8 INTEREST PROVISION-THIS PERIOD (21)	(36)	(23)	22	17	(54)	7	53	29	67	46	(7)	27	149
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(822,720)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,464	106,142	530,009	928,869	64,641	(222,271)	(822,720)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,642)	(619,770)
10a OVER EARNINGS REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,466	27,108	530,009	928,869	64,641	(222,271)	814,458	735,424
11a REFUNDS FROM PIPELINE	0	0	0	0	0	0	79,034	0	0	0	0	0	79,034
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,466	106,142	530,009	928,869	64,641	(222,271)	814,458	\$814,458
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(822,720)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,464	106,142	530,009	928,869	64,641	(222,271)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(47,305)	(524,557)	1,116,111	(556,301)	(1,052,562)	1,241,459	106,089	529,980	928,802	64,596	(222,264)	814,431	
14 TOTAL (12+13)	(870,025)	(571,898)	591,532	559,832	(1,608,845)	188,844	1,347,553	636,122	1,458,809	993,463	(157,624)	592,159	
15 AVERAGE (50% OF 14)	(435,012)	(285,949)	295,766	279,916	(804,422)	94,422	673,776	318,061	729,405	496,732	(78,812)	296,079	
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0.09	0.09	0.06	0.10	0.08	0.11	0.11	0.11	0.11	0.11	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.09	0.09	0.06	0.10	0.08	0.11	0.11	0.11	0.11	0.11	0.11	
18 TOTAL (16+17)	0.200	0.190	0.180	0.150	0.160	0.180	0.190	0.220	0.220	0.220	0.220	0.220	
19 AVERAGE (50% OF 18)	0.100	0.095	0.090	0.075	0.080	0.090	0.095	0.110	0.110	0.110	0.110	0.110	
20 MONTHLY AVERAGE (19/12 Months)	0.00833	0.00792	0.00750	0.00625	0.00667	0.00750	0.00792	0.00917	0.00917	0.00917	0.00917	0.00917	
21 INTEREST PROVISION (15x20)	(\$36)	(\$23)	\$22	\$17	(\$54)	\$7	\$53	29	67	46	(7)	\$27	

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
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ESTIMATED FOR THE PROJECTED PERIOD OF:																				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	JANUARY '16 Through DECEMBER '16		(J)	(K)	(L)									
							PURCHASED FROM	PURCHASED FOR				SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
																THIRD PARTY	PIPELINE			
1 JAN 2016	FGT	PGS	FTS-1 COMM	7,730,942		7,730,942			\$34,402		\$0.445									
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000									
3	FGT	PGS	FTS-2 COMM	3,106,310		3,106,310		\$8,170			\$0.263									
4	FGT	PGS	FTS-1 DEMAND	63,257,840		63,257,840			\$3,923,660		\$6.203									
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000									
6	FGT	PGS	FTS-2 DEMAND	22,389,440		22,389,440			\$1,291,407		\$5.768									
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900									
8	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389									
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000									
10	SOUTHERN	PGS	SONAT TRANS COMM	826,690		826,690		\$5,159			\$0.624									
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000									
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578									
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000									
14	GULFSTREAM	PGS	GULFSTREAM COMM	4,439,420		4,439,420		\$9,500			\$0.214									
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572									
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450									
17	THIRD PARTY	PGS	COMMODITY	16,047,000		16,047,000	\$7,064,206				\$44.022									
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$239,821	\$0.000									
19	FGT	PGS	SWING SERVICE REV.			0				\$406,447	\$0.000									
20 JANUARY TOTAL				152,443,092	0	152,443,092	\$7,064,206	\$57,231	\$6,492,998	\$646,268	\$9.355									

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Through		(J)	(K)	(L)		
							JANUARY '16					DECEMBER '16	
							COMMODITY COST					THIRD PARTY	PIPELINE
PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED								
1 FEB 2016	FGT	PGS	FTS-1 COMM	4,910,900		4,910,900			\$21,855		\$0.445		
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000		
3	FGT	PGS	FTS-2 COMM	5,118,570		5,118,570			\$13,462		\$0.263		
4	FGT	PGS	FTS-1 DEMAND	56,629,470		56,629,470				\$3,519,546	\$6.215		
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000		
6	FGT	PGS	FTS-2 DEMAND	20,481,600		20,481,600				\$1,185,033	\$5.786		
7	FGT	PGS	FTS-3 DEMAND	4,350,000		4,350,000				\$430,650	\$9.900		
8	FGT	PGS	NO NOTICE	9,380,000		9,380,000				\$36,488	\$0.389		
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000		
10	SOUTHERN	PGS	SONAT TRANS COMM	1,058,380		1,058,380			\$6,604		\$0.624		
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000		
12	SOUTHERN	PGS	SONAT DEMAND	5,856,550		5,856,550				\$161,371	\$2.755		
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000		
14	GULFSTREAM	PGS	GULFSTREAM COMM	4,274,920		4,274,920			\$9,148		\$0.214		
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000				\$546,056	\$5.572		
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250	\$0.450		
17	THIRD PARTY	PGS	COMMODITY	15,309,000		15,309,000	\$6,500,192				\$42.460		
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$239,821		
19	FGT	PGS	SWING SERVICE REV.		0	0					\$403,654		
20 FEBRUARY TOTAL				139,669,390	0	139,669,390	\$6,500,192	\$51,069	\$5,890,394	\$643,475	\$9.369		

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '16

Through

DECEMBER '16

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2016	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,905,030		3,905,030		\$10,270		\$0.263	
4	FGT	PGS	FTS-1 DEMAND	66,378,510		66,378,510			\$4,068,550	\$6.129	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	19,430,490		19,430,490			\$1,180,409	\$6.075	
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350	\$9.900	
8	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339	\$0.389	
9	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
10	SOUTHERN	PGS	SONAT TRANS COMM	1,251,970		1,251,970		\$7,812		\$0.624	
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371	\$2.578	
13	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
14	GULFSTREAM	PGS	GULFSTREAM COMM	7,243,710		7,243,710		\$15,502		\$0.214	
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250	\$0.450	
17	THIRD PARTY	PGS	COMMODITY	13,696,000		13,696,000	\$5,987,249			\$43.715	
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$251,221	
19	FGT	PGS	SWING SERVICE REV.		0	0				\$410,514	
20 MARCH TOTAL				144,794,554	0	144,794,554	\$5,987,249	\$39,562	\$6,514,831	\$661,735	\$9.119

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	JANUARY '16 Through DECEMBER '16		(J)	(K)	(L)
							COMMODITY COST				
							THIRD PARTY	PIPELINE			
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED			DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
1 APR 2016	FGT	PGS	FTS-1 COMM	1,440,543		1,440,543					\$0.445
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	3,440,290		3,440,290			\$9,048		\$0.263
4	FGT	PGS	FTS-1 DEMAND	54,135,210		54,135,210				\$3,424,813	\$6.326
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	12,234,020		12,234,020				\$786,175	\$6.426
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000				\$445,500	\$9.900
8	FGT	PGS	NO NOTICE	6,450,000		6,450,000				\$25,091	\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	2,074,330		2,074,330			\$12,944		\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500				\$161,371	\$2.664
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	4,759,840		4,759,840			\$10,186		\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000				\$585,060	\$5.572
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250	\$0.450
17	THIRD PARTY	PGS	COMMODITY	11,674,000		11,674,000	\$4,385,465				\$37.566
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$251,221	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0				\$362,341	\$0.000
20 APRIL TOTAL				119,766,733	0	119,766,733	\$4,385,465	\$38,588	\$5,439,260	\$613,562	\$8.748

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Through		(J)	(K)	(L)		
							JANUARY '16					DECEMBER '16	
							COMMODITY COST					DEMAND COST	OTHER CHARGES ACA/FUEL
PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE						
1 MAY 2016	FGT	PGS	FTS-1 COMM	1,603,350		1,603,350			\$7,135		\$0.445		
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000		
3	FGT	PGS	FTS-2 COMM	1,616,400		1,616,400		\$4,251			\$0.263		
4	FGT	PGS	FTS-1 DEMAND	28,746,190		28,746,190			\$1,986,031		\$6.909		
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000		
6	FGT	PGS	FTS-2 DEMAND	9,937,730		9,937,730			\$609,659		\$6.135		
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900		
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389		
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000		
10	SOUTHERN	PGS	SONAT TRANS COMM	2,588,920		2,588,920		\$16,155			\$0.624		
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000		
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578		
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000		
14	GULFSTREAM	PGS	GULFSTREAM COMM	3,209,895		3,209,895		\$6,869			\$0.214		
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574		
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450		
17	THIRD PARTY	PGS	COMMODITY	8,987,000		8,987,000	\$3,642,305				\$40.529		
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000		
19	FGT	PGS	SWING SERVICE REV.		0	0				\$299,630	\$0.000		
20 MAY TOTAL				87,924,935	0	87,924,935	\$3,642,305	\$34,410	\$3,876,650	\$528,051	\$9.191		

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:																				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	JANUARY '16 Through DECEMBER '16		(J)	(K)	(L)									
							PURCHASED FROM	PURCHASED FOR				SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
																THIRD PARTY	PIPELINE			
1 JUN 2016	FGT	PGS	FTS-1 COMM	1,570,160		1,570,160			\$6,988		\$0.445									
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000									
3	FGT	PGS	FTS-2 COMM	1,613,687		1,613,687		\$4,244			\$0.263									
4	FGT	PGS	FTS-1 DEMAND	28,238,680		28,238,680			\$1,916,703		\$6.788									
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000									
6	FGT	PGS	FTS-2 DEMAND	9,028,500		9,028,500			\$461,477		\$5.111									
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000			\$445,500		\$9.900									
8	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389									
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000									
10	SOUTHERN	PGS	SONAT TRANS COMM	1,247,320		1,247,320		\$7,783			\$0.624									
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000									
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500			\$161,371		\$2.664									
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000									
14	GULFSTREAM	PGS	GULFSTREAM COMM	3,179,470		3,179,470		\$6,804			\$0.214									
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995		\$5.574									
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450									
17	THIRD PARTY	PGS	COMMODITY	7,584,000		7,584,000	\$2,665,860				\$35.151									
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000									
19	FGT	PGS	SWING SERVICE REV.		0	0				\$321,806	\$0.000									
20 JUNE TOTAL				82,770,317	0	82,770,317	\$2,665,860	\$25,819	\$3,623,387	\$550,227	\$8.294									

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Through		(J)	(K)	(L)		
							JANUARY '16					DECEMBER '16	
							COMMODITY COST					DEMAND COST	OTHER CHARGES ACA/FUEL
PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE						
1 JUL 2016	FGT	PGS	FTS-1 COMM	1,927,970		1,927,970			\$8,579		\$0.445		
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000		
3	FGT	PGS	FTS-2 COMM	2,422,470		2,422,470		\$6,371			\$0.263		
4	FGT	PGS	FTS-1 DEMAND	33,310,050		33,310,050			\$2,099,143		\$6.302		
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000		
6	FGT	PGS	FTS-2 DEMAND	6,329,270		6,329,270			\$434,415		\$6.864		
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900		
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389		
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000		
10	SOUTHERN	PGS	SONAT TRANS COMM	587,300		587,300		\$3,665			\$0.624		
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000		
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578		
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000		
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,350,770		2,350,770		\$5,031			\$0.214		
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574		
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450		
17	THIRD PARTY	PGS	COMMODITY	7,263,000		7,263,000	\$2,894,258				\$39.849		
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000		
19	FGT	PGS	SWING SERVICE REV.		0	0				\$301,084	\$0.000		
20 JULY TOTAL				85,426,280	0	85,426,280	\$2,894,258	\$23,646	\$3,814,518	\$529,505	\$8.501		

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY '16		Through		DECEMBER '16		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST					
							THIRD PARTY	PIPELINE				
1 AUG 2016	FGT	PGS	FTS-1 COMM	1,847,980		1,847,980		\$8,223				\$0.445
2	FGT	PGS	FTS-1 COMM		0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	2,022,130		2,022,130		\$5,318				\$0.263
4	FGT	PGS	FTS-1 DEMAND	32,148,200		32,148,200				\$2,053,994		\$6.389
5	FGT	PGS	FTS-1 DEMAND		0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	6,240,270		6,240,270				\$428,020		\$6.859
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000				\$460,350		\$9.900
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000				\$25,927		\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	635,863		635,863		\$3,968				\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450				\$161,371		\$2.578
13	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,577,820		2,577,820		\$5,517				\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000				\$622,062		\$5.574
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250		\$0.450
17	THIRD PARTY	PGS	COMMODITY	7,059,000		7,059,000	\$2,880,014					\$40.799
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$228,421	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0					\$301,084	\$0.000
20 AUGUST TOTAL				83,766,713	0	83,766,713	\$2,880,014	\$23,026	\$3,762,974	\$529,505		\$8.590

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY '16		Through		DECEMBER '16		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST					
							THIRD PARTY	PIPELINE				
1 SEP 2016	FGT	PGS	FTS-1 COMM	1,905,910		1,905,910		\$8,481				\$0.445
2	FGT	PGS	FTS-1 COMM		0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	2,830,060		2,830,060		\$7,443				\$0.263
4	FGT	PGS	FTS-1 DEMAND	29,974,490		29,974,490				\$1,932,266		\$6.446
5	FGT	PGS	FTS-1 DEMAND		0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	5,664,770		5,664,770				\$390,037		\$6.885
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000				\$445,500		\$9.900
8	FGT	PGS	NO NOTICE	6,450,000		6,450,000				\$25,091		\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	589,710		589,710		\$3,680				\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500				\$161,371		\$2.664
13	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,897,601		1,897,601		\$4,061				\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000				\$601,995		\$5.574
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250		\$0.450
17	THIRD PARTY	PGS	COMMODITY	7,198,000		7,198,000	\$2,922,820					\$40.606
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$228,421	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0					\$291,372	\$0.000
20 SEPTEMBER TOTAL				80,369,041	0	80,369,041	\$2,922,820	\$23,665	\$3,567,510	\$519,793		\$8.752

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Through		(J)	(K)	(L)		
							JANUARY '16					DECEMBER '16	
							COMMODITY COST					DEMAND COST	OTHER CHARGES ACA/FUEL
PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE						
1 OCT 2016	FGT	PGS	FTS-1 COMM	1,988,280		1,988,280			\$8,847		\$0.445		
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000		
3	FGT	PGS	FTS-2 COMM	2,845,100		2,845,100		\$7,483			\$0.263		
4	FGT	PGS	FTS-1 DEMAND	53,801,390		53,801,390			\$3,266,572		\$6.072		
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000		
6	FGT	PGS	FTS-2 DEMAND	6,240,270		6,240,270			\$428,020		\$6.859		
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900		
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389		
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000		
10	SOUTHERN	PGS	SONAT TRANS COMM	576,237		576,237		\$3,596			\$0.624		
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000		
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578		
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000		
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,029,420		2,029,420		\$4,343			\$0.214		
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572		
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450		
17	THIRD PARTY	PGS	COMMODITY	7,413,000		7,413,000	\$3,036,980				\$40.968		
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000		
19	FGT	PGS	SWING SERVICE REV.		0	0				\$301,084	\$0.000		
20 OCTOBER TOTAL				105,819,147	0	105,819,147	\$3,036,980	\$24,269	\$4,958,052	\$529,505	\$8.079		

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:							JANUARY '16	Through	DECEMBER '16			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (I) COMMODITY COST		(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM	
1 NOV 2016	FGT	PGS	FTS-1 COMM	3,305,060		3,305,060		\$14,709			\$0.445	
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000	
3	FGT	PGS	FTS-2 COMM	2,584,130		2,584,130		\$6,796			\$0.263	
4	FGT	PGS	FTS-1 DEMAND	61,408,190		61,408,190			\$3,692,553		\$6.013	
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000	
6	FGT	PGS	FTS-2 DEMAND	7,269,770		7,269,770			\$495,967		\$6.822	
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000			\$445,500		\$9.900	
8	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425		\$0.389	
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000	
10	SOUTHERN	PGS	SONAT TRANS COMM	1,089,651		1,089,651		\$6,799			\$0.624	
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000	
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500			\$161,371		\$2.664	
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000	
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,035,710		2,035,710		\$4,356			\$0.214	
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572	
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$54,000		\$2.160	
17	THIRD PARTY	PGS	COMMODITY	8,983,000		8,983,000	\$3,760,771				\$41.865	
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$253,421	\$0.000	
19	FGT	PGS	SWING SERVICE REV.		0	0				\$291,372	\$0.000	
20 NOVEMBER TOTAL				117,284,011	0	117,284,011	\$3,760,771	\$32,660	\$5,461,876	\$544,793	\$8.356	

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY '16		Through		DECEMBER '16		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST					
							THIRD PARTY	PIPELINE				
1 DEC 2016	FGT	PGS	FTS-1 COMM	6,941,300		6,941,300		\$30,889				\$0.445
2	FGT	PGS	FTS-1 COMM		0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	2,122,190		2,122,190		\$5,581				\$0.263
4	FGT	PGS	FTS-1 DEMAND	64,629,690		64,629,690				\$3,872,957		\$5.993
5	FGT	PGS	FTS-1 DEMAND		0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	7,898,770		7,898,770				\$537,481		\$6.805
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000				\$460,350		\$9.900
8	FGT	PGS	NO NOTICE	10,385,000		10,385,000				\$40,398		\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	975,492		975,492		\$6,087				\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450				\$161,371		\$2.578
13	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,730,210		1,730,210		\$3,703				\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000				\$604,562		\$5.572
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$54,000		\$2.160
17	THIRD PARTY	PGS	COMMODITY	11,728,000		11,728,000	\$5,145,637					\$43.875
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$228,421	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0					\$301,084	\$0.000
20 DECEMBER TOTAL				130,671,102	0	130,671,102	\$5,145,637	\$46,260	\$5,731,119	\$529,505		\$8.764

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '16 through DECEMBER '16

	PRIOR PERIOD: JAN '14 - DEC '14			CURRENT PERIOD: JAN '15 - DEC '15	
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$114,427,080	\$135,647,045	\$21,219,965	\$116,001,347	\$137,221,312
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$3,563,698	\$2,121,351	(\$1,442,347)	\$2,177,765	\$735,418
2a MISCELLANEOUS ADJUSTMENTS	\$91,029	\$91,028	(\$1)	\$79,034	\$79,033
3 INTEREST PROVISION FOR THIS PERIOD	\$1,256	\$1,110	(\$146)	\$149	\$3
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$3,655,983	\$2,213,489	(\$1,442,494)	\$2,256,948	\$814,458

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)
COL.(2)DATA OBTAINED FROM DEC'14 SCHEDULE (A-2)
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'14
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'14
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
<u>\$814,458</u>	equals	0.00662
122,941,000		

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	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
PGA COST													
1 Commodity Costs	\$7,064,206	\$6,500,192	\$5,987,249	\$4,385,465	\$3,642,305	\$2,665,860	\$2,894,258	\$2,880,014	\$2,922,820	\$3,036,980	\$3,760,771	\$5,145,637	\$50,885,757
2 Transportation Costs	\$6,143,782	\$5,537,809	\$6,143,879	\$5,115,507	\$3,611,430	\$3,327,400	\$3,537,080	\$3,484,916	\$3,299,803	\$4,681,237	\$5,203,164	\$5,476,295	\$55,562,302
3 Administrative Costs	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$2,344,368
4 Odorant Charges	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$168,684
5 Legal	\$30,400	\$30,400	\$41,800	\$41,800	\$19,000	\$19,000	\$19,000	\$19,000	\$19,000	\$19,000	\$44,000	\$19,000	\$321,400
6 Total	\$13,447,809	\$12,277,822	\$12,382,349	\$9,752,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,946,638	\$9,217,356	\$10,850,353	\$109,282,511
PGA THERM SALES													
7 Residential	10,345,000	9,733,000	8,427,000	6,550,000	4,643,000	3,681,000	3,507,000	3,344,000	3,428,000	3,607,000	4,458,000	6,600,000	68,323,000
8 Commercial	5,702,000	5,576,000	5,269,000	5,124,000	4,344,000	3,903,000	3,756,000	3,715,000	3,770,000	3,806,000	4,525,000	5,128,000	54,618,000
9 Total	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
PGA REVENUES													
10 Residential	\$8,842,661	\$8,010,895	\$7,971,689	\$5,684,325	\$4,181,133	\$3,414,543	\$3,644,637	\$3,577,470	\$3,493,626	\$4,747,524	\$5,476,311	\$6,705,512	\$65,750,324
11 Commercial	\$4,605,148	\$4,266,927	\$4,410,660	\$4,057,868	\$3,301,023	\$2,807,138	\$3,015,122	\$3,015,881	\$2,957,418	\$3,224,114	\$3,716,045	\$4,144,841	\$43,522,187
12 Total	\$13,447,809	\$12,277,822	\$12,382,349	\$9,742,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,971,638	\$9,192,356	\$10,850,353	\$109,272,511
NUMBER OF CUSTOMERS (Average for YTD)													
13 Residential	328,421	329,943	331,156	331,781	331,294	331,433	331,289	330,951	330,844	331,147	332,198	333,423	331,157
14 Commercial	14,679	14,701	14,736	14,756	14,738	14,758	14,765	14,764	14,770	14,794	14,830	14,890	14,765
15 Total	343,100	344,644	345,892	346,537	346,032	346,191	346,054	345,715	345,614	345,941	347,028	348,313	345,922

PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '16 through DECEMBER '16

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2015 <u>Actual Sales</u>	Percent of <u>Total</u>	Peak Month April 2015 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	<u>9,740,617.7</u>		<u>5,327,037.5</u>	
Residential PGA Factor	9,740,617.7	67.31%	5,327,037.5	60.49%
Residential Gen 1	553,132.5		317,444.5	
Residential Gen 2	148,494.9		76,461.0	
Residential Gen 3	11,091.9		4,689.1	
Natural Gas Vehicles	5,471.6		23.3	
Commercial Street Lighting	3,742.8		3,880.8	
Small General Service	577,768.1		417,623.5	
Commercial Stand By Gen	8,669.2		8,807.5	
General Service-1	1,573,112.0		1,227,163.0	
General Service-2	1,087,619.7		870,659.9	
General Service-3	415,883.5		272,471.1	
General Service-4	125,095.6		134,504.3	
General Service-5	38,403.3		20,360.8	
Small Interruptible	29,850.8		40,385.1	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Wholesale	151,671.8		84,346.3	
Commercial PGA Factor	<u>4,730,007.7</u>	32.69%	<u>3,478,820.2</u>	39.51%
Total System	14,470,625.4	100.00%	8,805,857.7	100.00%

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DOCKET NO. 150003-GU
PGA 2016 CAP FACTOR
EXHIBIT KMF-2, ATTACHMENT