



Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

September 2, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED - FPSC
15 SEP - 2 PM 12: 25
COMMISSION
CLERK

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 09-041-4-4. The original includes Second Revised Exhibits A, B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFD _____
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- TEL _____
- CLX _____

27 Redacted + CD

Sincerely,

Maria J. Moncada

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: September 2, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 09-041-4-4**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 09-041-4-4 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 2, 2009 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 9, 2009 Request"). By Order No. PSC-12-0169-CFO-EI, dated April 2, 2012 ("Order 0169"), the Commission granted FPL's June 2, 2009 Request. FPL adopts and incorporates by reference the June 2, 2009 Request and Order 0169.

2. On September 30, 2013 FPL filed a First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("September 30, 2013 Request"). By Order No. PSC-14-0120-CFO-EI, dated March 5, 2014 ("Order 0120"), the Commission granted FPL's September 30, 2013 Request. FPL adopts and incorporates by reference the September 30, 2013 Request and Order 0120.

3. The period of confidential treatment granted by Order 0120 will soon expire. Some of the Confidential Information that was the subject of FPL's September 30, 2013 Request and Order 0120 warrants continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

7. Also included is Second Revised Exhibit D which contains the Affidavits of Antonio Maceo, Damaris Rodriguez, Gerard J. Yupp and Matt Pawlowski in support of this request.

8. FPL submits that the information identified in Second Revised Exhibit C continues to be proprietary confidential business information within the meaning of section 366.093(3), Florida Statutes. Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further

analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As the affidavits included in Second Revised Exhibit D indicate, certain information provided by FPL contains information related to internal auditing controls and reports of internal auditors. Such information is protected by Section 366.093(3)(b), Fla. Stat.

10. Also, certain documents contain information related to security measures, systems and procedures for FPL's Critical Energy Infrastructure Information. Such information is protected by Section 366.093(3)(c), Fla. Stat. Additionally, Federal Energy Regulatory Commission (FERC) Rule 702 requires FPL to keep this information confidential.

11. Additionally, certain documents contain information concerning bids or other contractual data the disclosure of which would impair the efforts of FPL or its vendors to contract on favorable terms. This information is protected by Section 366.093(d), Fla. Stat.

12. Also, some documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

13. Last, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that

disclosure of customer specific information may harm some customers' competitive interests. This information is protected by Section 366.093(3)(e), Fla. Stat.

14. Nothing has changed since the Commission entered Order 0120 to render the Confidential Information identified in Second Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

15. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: 

Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 2nd day of September, 2015 to the following:

Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us
amaurey@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Begg & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
ojk@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Mike Cassel, Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

2809040

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

REDACTED

REDACTED

PEL

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 2

2008 Internal Audit Reports

	<i>Audit Name</i>	<i>Report Date</i>	<i>Report Code</i>
1.	A [REDACTED] REVIEW	2/1/08	270105
2.	[REDACTED] A	2/4/08	280400
3.	SARBANES-OXLEY 2007 TESTING - [REDACTED] A	2/6/08	272400
4.	FPL [REDACTED] A REVIEW	2/12/08	272005
5.	[REDACTED] A REVIEW	2/12/08	270107
6.	[REDACTED] A AUDIT	2/13/08	272008
7.	[REDACTED] A	3/3/08	270900
9.	REVIEW OF [REDACTED] A PROCESS	2/25/08	270403
8.	DISTRIBUTION [REDACTED] A CONTRACT ADMINISTRATION AUDIT	2/27/08	270418
9.	[REDACTED] A AUDIT	3/7/08	280100
10.	[REDACTED] A CONTRACT ADMIN AND PROCESS REVIEW	3/14/08	272006
11.	EMT/PMI [REDACTED] A 9-1	3/19/08	275104
12.	[REDACTED] A AUDIT	3/25/08	272111
13.	[REDACTED] A FOLLOW-UP AUDIT	3/25/08	272109
14.	[REDACTED] A MANAGEMENT FOLLOW-UP AUDIT	3/25/08	282101
15.	[REDACTED] A FOLLOW-UP AUDIT	3/31/08	270104
16.	[REDACTED] A COMPLIANCE REVIEW	7/9/08	282114
17.	[REDACTED] A CONTRACT ADMIN AUDIT	4/21/08	270301

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 2

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2008 Audit Report Log

18.	^A [REDACTED]	4/22/08	280800
19.	NEW EMPLOYEES ONBOARDING PROCESS	5/13/08	282000
20.	^A [REDACTED] SYSTEMS REVIEW	5/13/08	270805
21.	^A [REDACTED] CONTRACT ADMIN PROCESS DESIGN REVIEW	5/15/08	280403
22.	^A [REDACTED] CONSTRUCTION - CONTRACT ADMIN AUDIT	5/21/08	282600
23.	EMPLOYEE ^A [REDACTED] FOLLOW-UP AUDIT	5/22/08	282103
24.	SERVICE CENTER ^A [REDACTED] DISBURSEMENT REVIEW	5/22/08	270417
25.	^A [REDACTED] EXPENSE AUDIT	5/22/08	282201
26.	^A [REDACTED]	5/27/08	283000
27.	^A [REDACTED] <i>9-6</i>	5/16/08	280900
28.	^A [REDACTED] IMPLEMENTATION DESIGN DOCUMENT REVIEW	5/29/08	282202
29.	^A [REDACTED] AUDIT	6/23/08	270108
30.	PGD - ^A [REDACTED]	6/27/08	280704
31.	^A [REDACTED] SYSTEM IMPLEMENTATION PROJECT - PHASE I	6/27/08	282203
32.	^A [REDACTED]	6/30/08	282118
33.	^A [REDACTED] SYSTEM IMPLEMENTATION	7/16/08	282206
34.	CENTRAL DADE SERVICE CENTER REVIEW	7/16/08	280402
35.	^A [REDACTED] REVIEW	7/24/08	283600
36.	FPL - TRANSMISSION ^A [REDACTED] REVIEW FOR COMPLIANCE WITH ^B [REDACTED] GUIDELINES <i>9-2</i>	7/24/08	280300

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 2

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A

37.	SARBANES-OXLEY 2008 TESTING - [REDACTED] A	7/29/08	282102
38.	[REDACTED] REVIEW	8/11/08	272202
39.	FPL IA [REDACTED] REVIEW	7/1/08	283503
40.	[REDACTED] A	8/22/08	280104
41.	[REDACTED] A	8/22/08	282704
42.	[REDACTED] A	9/22/08	280404
43.	REVIEW OF [REDACTED] A	9/3/08	270413
44.	CORPORATE [REDACTED] REVIEW	9/22/08	282117
45.	[REDACTED] ANALYSIS	9/22/08	280101
46.	[REDACTED] BUSINESS PROCESS & PROJECT MANAGEMENT - [REDACTED] B	10/24/08	282100
47. NO	NUCLEAR CONTRACT ADMINISTRATION: [REDACTED] A	11/6/08	280803
48.	FPL - [REDACTED] A	11/7/08	286000
49.	[REDACTED] A 2008 SOX REPORT	11/12/08	282601
50.	[REDACTED] A 2008 SOX REPORT	11/14/08	280102
51.	[REDACTED] A 2008 SOX REPORT	11/14/08	280200
52.	[REDACTED] A 2008 SOX REPORT	11/14/08	280703
53.	[REDACTED] A 2008 SOX REPORT	11/14/08	280405
54.	[REDACTED] A 2008 SOX REPORT	11/25/08	280301
55.	[REDACTED] A 2008 SOX REPORT	11/17/08	280801
56.	IM - [REDACTED] TECHNOLOGIES	11/19/08	282116
57.	[REDACTED] A	11/20/08	282124

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 2

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2008 Audit Report Log

56.	^A [REDACTED] NEW CONSTRUCTION REVIEW	11/21/08	283601
57.	CS - [REDACTED] ^A	11/25/08	280103
58.	IM - [REDACTED] PROJECT REVIEW	11/26/08	282105
59.	FIN - FPL & FPLE [REDACTED] ^A	11/26/08	285200
60.	[REDACTED] ^A 2008 SOX REPORT <i>9-4</i>	12/05/08	285106
61.	IM - [REDACTED] ^A IMPLEMENTATION	12/10/08	282121
62.	NUC - [REDACTED] ^A PROJ	12/11/08	280802
63.	[REDACTED] ^A PROCESS REVIEW	12/15/08	286100
64.	PSD - [REDACTED] ^A	12/15/08	280408
65.	ISC - [REDACTED] ^A REVIEW	12/18/08	282703
66.	[REDACTED] ^A - 2008 SOX REPORT	12/19/08	282702
67.	IM - [REDACTED] ^A PLAN	12/19/08	272101
68.	EMT - [REDACTED] ^A <i>9-5</i>	12/19/08	285107
69.	[REDACTED] ^A	12/19/08	285900

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Pages 1 through 2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-4

[Pages 1 through 2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-5

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-6

[Pages 1 through 4]

Internal Audit Review

Confidential

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: Iliana H. Piedra
REQUEST NUMBER: 40 DATE OF REQUEST: 4/28/09
AUDIT PURPOSE: Fuel

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/01/09
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

- INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Regarding Internal audit - EMT Tariff Investigation - 5/16/08 - 280900

1. [Redacted]

Please explain the status of this.

2. Have any adjustments to any fuel accounts included in the fuel clause filing been made regarding this audit?

*This request is because it has
Conf. #s from the internal
audit. The answer
however, is not.*

TO: AUDIT MANAGER: _____ DATE: 5/4/09

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY Item Nos. 1 & 2
(2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
(3) AND IN MY OPINION, ITEM(S) _____ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
(4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

[Signature]

(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File

PLC

41-2
1/14

CONFIDENTIAL

X = recalculated by staff

Source 2

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER cents/kWh	(7) CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
[REDACTED]	200811	\$10.52	11	168	6.284	\$10.52 X
[REDACTED]	200811	\$10.52	11	168	6.284	\$10.52 X
[REDACTED]	200811	\$43.66	11	697	6.264	\$43.66 X
[REDACTED]	200811	\$58.26	11	930	6.264	\$58.26 X
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$10.27	11	164	6.284	\$10.27
[REDACTED]	200811	\$15.22	11	243	6.264	\$15.22
[REDACTED]	200811	\$4.82	11	77	6.264	\$4.82
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$6.33	11	101	6.264	\$6.33
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$73.66	11	1176	6.264	\$73.66 X
[REDACTED]	200811	\$4.82	11	77	6.264	\$4.82
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$3.76	11	80	6.264	\$3.76
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$13.09	11	209	6.264	\$13.09
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$4.82	11	77	6.264	\$4.82
[REDACTED]	200811	\$5.51	11	88	6.264	\$5.51
[REDACTED]	200811	\$5.14	11	82	6.264	\$5.14
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$10.52	11	168	6.264	\$10.52 X
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$42.09	11	672	6.264	\$42.09 X
[REDACTED]	200811	\$3.76	11	80	6.264	\$3.76
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$5.14	11	82	6.264	\$5.14
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$10.02	11	180	6.264	\$10.02
[REDACTED]	200811	\$115.76	11	1848	6.284	\$115.76 X
[REDACTED]	200811	\$73.66	11	1176	6.284	\$73.66 X
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57 X
[REDACTED]	200811	\$0.50	11	8	6.264	\$0.50
[REDACTED]	200811	\$0.06	11	1	6.284	\$0.06

41-2
1/2

41-2
r p3

PBC

Source 8

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 35

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER FOR FIRST 1,000 KWH cents/kWh	(7) FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH cents/kWh	(8) CALCULATED FUEL REVENUES FOR FIRST 1,000 KWH	(9) CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH.	(10) TOTAL CALCULATED FUEL REVENUES Column (8)+Column (9)
	200811	\$34.08	44	566	6.021	7.021	\$34.08	\$0.00	\$34.08 X
	200811	\$38.35	44	637	6.021	7.021	\$38.35	\$0.00	\$38.35 X
	200811	\$5.12	44	85	6.021	7.021	\$5.12	\$0.00	\$5.12 X
	200811	\$58.52	44	972	6.021	7.021	\$58.52	\$0.00	\$58.52 X
	200811	\$85.70	44	1363	6.021	7.021	\$80.21 X	\$25.49 X	\$85.70 X
	200811	\$72.22	44	1171	6.021	7.021	\$45.04	\$12.01	\$72.22 X
	200811	\$45.04	44	748	6.021	7.021	\$60.21	\$0.00	\$45.04 X
	200811	\$68.85	44	1123	6.021	7.021	\$60.21	\$8.64	\$68.85 X
	200811	\$56.36	44	936	6.021	7.021	\$66.36	\$0.00	\$56.36 X
	200811	\$0.00	44	0	6.021	7.021	\$0.00	\$0.00	\$0.00
	200811	\$119.82	44	1849	6.021	7.021	\$80.21	\$59.61	\$119.82 X
	200811	\$73.62	44	1191	6.021	7.021	\$60.21	\$13.41	\$73.62 X
	200811	\$59.79	44	993	6.021	7.021	\$60.21	\$0.00	\$59.79 X
	200811	\$37.15	44	617	6.021	7.021	\$59.79	\$0.00	\$37.15 X
	200811	\$85.35	44	1358	6.021	7.021	\$37.15	\$0.00	\$85.35 X
	200811	\$31.97	44	531	6.021	7.021	\$60.21	\$25.14	\$31.97 X
	200811	\$68.85	44	1123	6.021	7.021	\$31.97	\$0.00	\$68.85 X
	200811	\$10.78	44	179	6.021	7.021	\$60.21	\$8.64	\$10.78 X
	200811	\$90.19	44	1427	6.021	7.021	\$10.78	\$0.00	\$90.19 X
	200811	\$28.84	44	479	6.021	7.021	\$60.21 X	\$29.98 X	\$28.84 X
	200811	\$56.96	44	948	6.021	7.021	\$28.84	\$0.00	\$56.96 X
	200811	\$39.62	44	658	6.021	7.021	\$56.96	\$0.00	\$39.62 X
	200811	\$126.49	44	1944	6.021	7.021	\$39.62	\$0.00	\$126.49 X
	200811	\$40.10	44	666	6.021	7.021	\$60.21	\$66.28	\$40.10 X
	200811	\$126.77	44	1948	6.021	7.021	\$40.10	\$0.00	\$126.77 X
	200811	\$88.00	44	1111	6.021	7.021	\$60.21	\$66.66	\$88.00 X
	200811	\$33.42	44	555	6.021	7.021	\$60.21	\$7.79	\$33.42 X
	200811	\$34.98	44	581	6.021	7.021	\$33.42	\$0.00	\$34.98 X
	200811	\$27.28	44	453	6.021	7.021	\$34.98	\$0.00	\$27.28 X
	200811	\$114.69	44	1776	6.021	7.021	\$27.28	\$0.00	\$114.69 X
	200811	\$98.12	44	1540	6.021	7.021	\$60.21	\$54.48	\$98.12 X
	200811	\$36.85	44	612	6.021	7.021	\$60.21	\$37.91	\$36.85 X
	200811	\$84.57	44	1347	6.021	7.021	\$36.85 X	\$0.00	\$84.57 X
	200811	\$52.86	44	878	6.021	7.021	\$60.21	\$24.36	\$52.86 X
	200811	\$66.67	44	1092	6.021	7.021	\$52.86	\$0.00	\$66.67 X
	200811	\$65.12	44	1070	6.021	7.021	\$60.21	\$6.48	\$65.12 X
	200811	\$62.67	44	1035	6.021	7.021	\$60.21	\$4.91	\$62.67 X
	200811	\$72.08	44	1189	6.021	7.021	\$60.21	\$2.46	\$72.08 X
	200811	\$65.19	44	1071	6.021	7.021	\$60.21	\$11.87	\$65.19 X
	200811	\$246.97	44	3660	6.021	7.021	\$60.21	\$4.98	\$246.97 X
	200811	\$66.25	44	1086	6.021	7.021	\$60.21	\$188.76	\$66.25 X
	200811	\$45.46	44	755	6.021	7.021	\$60.21	\$6.04	\$45.46 X
	200811	\$53.71	44	892	6.021	7.021	\$45.46	\$0.00	\$53.71 X
	200811	\$22.16	44	388	6.021	7.021	\$53.71	\$0.00	\$22.16 X
	200811	\$102.55	44	1803	6.021	7.021	\$22.16	\$0.00	\$102.55 X
	200811	\$37.21	44	618	6.021	7.021	\$60.21 X	\$42.34 X	\$37.21 X
	200811	\$66.67	44	1092	6.021	7.021	\$37.21	\$0.00	\$66.67 X
	200811	\$58.28	44	968	6.021	7.021	\$60.21	\$6.48	\$58.28 X
	200811	\$24.63	44	409	6.021	7.021	\$58.28	\$0.00	\$24.63 X
	200811	\$133.86	44	2049	6.021	7.021	\$24.63	\$0.00	\$133.86 X
					6.021	7.021	\$60.21	\$73.85	

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(A)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	OFF PEAK FUEL REVENUES	ON PEAK FUEL REVENUES	OFF PEAK BILLING KWH	ON PEAK BILLING KWH	OFF PEAK FUEL FACTOR PER ORDER cents/KWh	ON PEAK FUEL FACTOR PER ORDER cents/KWh	CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
200811	69		\$156.91	\$68.85	2548	1010	6.158	6.817	\$155.91 X	\$68.85 X
200811	69		\$305.25	\$130.48	4957	1914	6.158	6.817	\$305.25	\$130.48
200811	69		\$147.24	\$21.08	2391	309	6.158	6.817	\$147.24	\$21.08
200811	69		\$233.63	\$92.78	3784	1381	6.158	6.817	\$233.63	\$92.78
200811	69		\$71.31	\$11.04	1158	162	6.158	6.817	\$71.31	\$11.04
200811	69		\$139.29	\$51.33	2262	763	6.158	6.817	\$139.29	\$51.33
200811	69		\$172.24	\$75.12	2797	1102	6.158	6.817	\$172.24	\$75.12
200811	69		\$190.53	\$84.94	3094	1245	6.158	6.817	\$190.53	\$84.94
200811	69		\$0.00	\$0.00	0	0	6.158	6.817	\$0.00 X	\$0.00 X
200811	69		\$241.82	\$104.23	3927	1629	6.158	6.817	\$241.82	\$104.23
200811	69		\$136.52	\$56.31	2217	826	6.158	6.817	\$136.52	\$56.31
200811	69		\$24.02	\$9.88	390	145	6.158	6.817	\$24.02	\$9.88
200811	69		\$224.84	\$92.17	3648	1352	6.158	6.817	\$224.84	\$92.17
200811	69		\$28.45	\$10.91	452	160	6.158	6.817	\$28.45	\$10.91
200811	69		\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
200811	69		\$41.87	\$20.38	880	298	6.158	6.817	\$41.87	\$20.38
200811	69		\$233.45	\$88.96	3791	1305	6.158	6.817	\$233.45	\$88.96
200811	69		\$22.78	\$11.93	370	175	6.158	6.817	\$22.78	\$11.93
200811	69		\$217.91	\$81.94	3537	1202	6.158	6.817	\$217.91 X	\$81.94 X
200811	69		\$302.50	\$111.66	4914	1638	6.158	6.817	\$302.50	\$111.66
200811	69		\$248.91	\$104.16	4082	1528	6.158	6.817	\$248.91	\$104.16
200811	69		\$102.28	\$49.90	1861	732	6.158	6.817	\$102.28	\$49.90
200811	69		\$34.12	\$9.81	354	141	6.158	6.817	\$34.12	\$9.81
200811	69		\$192.50	\$78.96	3128	1129	6.158	6.817	\$192.50	\$78.96
200811	69		\$87.18	\$26.59	1091	390	6.158	6.817	\$87.18	\$26.59
200811	69		\$274.03	\$113.23	4490	1691	6.158	6.817	\$274.03	\$113.23
200811	69		\$150.75	\$8.04	2448	118	6.158	6.817	\$150.75	\$8.04
200811	69		\$21.81	\$7.38	331	108	6.158	6.817	\$21.81	\$7.38
200811	69		\$54.56	\$22.16	886	325	6.158	6.817	\$54.56	\$22.16
200811	69		\$244.97	\$95.10	3978	1395	6.158	6.817	\$244.97 X	\$95.10 X
200811	69		\$5.42	\$2.65	88	39	6.158	6.817	\$5.42	\$2.65
200811	69		\$9.05	\$3.89	147	57	6.158	6.817	\$9.05	\$3.89
200811	69		\$145.68	\$39.88	2384	595	6.158	6.817	\$145.68	\$39.88
200811	69		\$109.67	\$53.99	1781	792	6.158	6.817	\$109.67	\$53.99
200811	69		\$140.53	\$64.49	2282	946	6.158	6.817	\$140.53	\$64.49
200811	69		\$278.28	\$120.18	4519	1763	6.158	6.817	\$278.28	\$120.18
200811	69		\$159.21	\$26.04	2488	382	6.158	6.817	\$159.21	\$26.04
200811	69		\$113.43	\$19.09	1842	280	6.158	6.817	\$113.43 X	\$19.09 X
200811	69		\$77.22	\$31.90	1254	468	6.158	6.817	\$77.22	\$31.90
200811	69		\$21.37	\$1.70	347	25	6.158	6.817	\$21.37	\$1.70
200811	69		\$181.59	\$65.24	2824	957	6.158	6.817	\$181.59	\$65.24
200811	69		\$287.13	\$97.07	4338	1424	6.158	6.817	\$287.13	\$97.07
200811	69		\$76.87	\$29.38	1245	431	6.158	6.817	\$76.87	\$29.38
200811	69		\$16.13	\$0.55	262	8	6.158	6.817	\$16.13	\$0.55
200811	69		\$0.74	\$0.27	12	4	6.158	6.817	\$0.74	\$0.27
200811	69		\$1.48	\$4.50	24	66	6.158	6.817	\$1.48	\$4.50
200811	69		\$0.92	\$0.41	15	6	6.158	6.817	\$0.92	\$0.41
200811	69		\$58.19	\$30.27	945	444	6.158	6.817	\$58.19	\$30.27
200811	69		\$134.98	\$56.44	2192	828	6.158	6.817	\$134.98	\$56.44
200811	69		\$1.79	\$0.61	29	9	6.158	6.817	\$1.79 X	\$0.61 X

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER cents/kWh	(9) ON PEAK FUEL FACTOR PER ORDER cents/kWh	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	70	\$47.79	\$15.54	778	228	6.158	6.817	\$47.79	\$15.54
	200811	70	\$2,327.72	\$1,267.98	37800	18800	6.158	6.817	\$2,327.72	\$1,267.98
	200811	70	\$194.22	\$119.57	3154	1754	6.158	6.817	\$194.22	\$119.57
	200811	70	\$9,562.14	\$3,910.23	165280	57360	6.158	6.817	\$9,562.14	\$3,910.23
	200811	70	\$474.84	\$209.08	7711	3067	6.158	6.817	\$474.84	\$209.08
	200811	70	\$340.48	\$157.00	5529	2303	6.158	6.817	\$340.48	\$157.00
	200811	70	\$119.34	\$11.59	1938	170	6.158	6.817	\$119.34	\$11.59
	200811	70	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
	200811	70	\$155.18	\$16.36	2520	240	6.158	6.817	\$155.18	\$16.36
	200811	70	\$7,832.98	\$3,817.52	127200	56000	6.158	6.817	\$7,832.98	\$3,817.52
	200811	70	\$236.47	\$151.34	3840	2220	6.158	6.817	\$236.47	\$151.34
	200811	70	\$59.12	\$0.00	960	0	6.158	6.817	\$59.12	\$0.00
	200811	70	\$522.94	\$143.98	8492	2112	6.158	6.817	\$522.94	\$143.98
	200811	70	\$320.40	\$108.12	6203	1586	6.158	6.817	\$320.40	\$108.12
	200811	70	\$450.77	\$159.52	7320	2340	6.158	6.817	\$450.77	\$159.52
	200811	70	\$243.66	\$65.44	3960	960	6.158	6.817	\$243.66	\$65.44
	200811	70	\$5,189.29	\$2,108.57	84289	30931	6.158	6.817	\$5,189.29	\$2,108.57
	200811	70	\$369.48	\$171.79	6000	2520	6.158	6.817	\$369.48	\$171.79
	200811	70	\$1,422.50	\$948.93	23100	13920	6.158	6.817	\$1,422.50	\$948.93
	200811	70	\$122.61	\$88.89	1991	1301	6.158	6.817	\$122.61	\$88.89
	200811	70	\$722.95	\$231.84	11740	3398	6.158	6.817	\$722.95	\$231.84
	200811	70	\$58.19	\$44.04	945	646	6.158	6.817	\$58.19	\$44.04
	200811	70	\$590.86	\$223.28	9595	3275	6.158	6.817	\$590.86	\$223.28
	200811	70	\$672.45	\$392.66	10920	5760	6.158	6.817	\$672.45	\$392.66
	200811	70	\$1,788.28	\$278.13	29040	4080	6.158	6.817	\$1,788.28	\$278.13
	200811	70	\$491.41	\$184.06	7980	2700	6.158	6.817	\$491.41	\$184.06
	200811	70	\$66.51	\$24.54	1080	360	6.158	6.817	\$66.51	\$24.54
	200811	70	\$1,652.01	\$368.87	26827	5411	6.158	6.817	\$1,652.01	\$368.87
	200811	70	\$637.17	\$181.70	10347	2372	6.158	6.817	\$637.17	\$181.70
	200811	70	\$2.48	\$0.89	40	13	6.158	6.817	\$2.48	\$0.89
	200811	70	\$3,805.64	\$1,644.28	61800	24120	6.158	6.817	\$3,805.64	\$1,644.28
	200811	70	\$189.11	\$80.85	3071	1183	6.158	6.817	\$189.11	\$80.85
	200811	70	\$792.23	\$0.07	12865	1	6.158	6.817	\$792.23	\$0.07
	200811	70	\$1,995.19	\$1,488.83	32400	21840	6.158	6.817	\$1,995.19	\$1,488.83
	200811	70	\$864.58	\$359.94	14040	5280	6.158	6.817	\$864.58	\$359.94
	200811	70	\$378.10	\$127.48	8140	1870	6.158	6.817	\$378.10	\$127.48
	200811	70	\$62.81	\$16.36	1020	240	6.158	6.817	\$62.81	\$16.36
	200811	70	\$8,527.97	\$3,189.95	138486	48794	6.158	6.817	\$8,527.97	\$3,189.95
	200811	70	\$1,049.32	\$605.35	17040	8880	6.158	6.817	\$1,049.32	\$605.35
	200811	70	\$147.55	\$17.25	2396	253	6.158	6.817	\$147.55	\$17.25
	200811	70	\$1,041.93	\$1,063.45	16920	15800	6.158	6.817	\$1,041.93	\$1,063.45
	200811	70	\$38.18	\$29.72	620	436	6.158	6.817	\$38.18	\$29.72
	200811	70	\$96.06	\$24.54	1560	360	6.158	6.817	\$96.06	\$24.54
	200811	70	\$81.46	\$0.55	998	8	6.158	6.817	\$81.46	\$0.55
	200811	70	\$339.92	\$171.79	5520	2520	6.158	6.817	\$339.92	\$171.79
	200811	70	\$131.35	\$104.78	2133	1537	6.158	6.817	\$131.35	\$104.78
	200811	70	\$4,198.96	\$1,110.89	68187	16293	6.158	6.817	\$4,198.96	\$1,110.89
	200811	70	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
	200811	70	\$502.49	\$188.15	8180	2760	6.158	6.817	\$502.49	\$188.15
	200811	70	\$2,616.04	\$574.06	42482	8421	6.158	6.817	\$2,616.04	\$574.06

Source: CONFIDENTIAL - FUEL AUDIT REQUEST NO. 35

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) FUEL FACTOR PER ORDER	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27 X
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27 X
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27
[REDACTED]	200811	\$1.27	78	6.358	20	\$1.27

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL FACTOR (Column (6)/100)*Column (5)
	200811	\$41.26	86	649	6.358	\$41.26 X
	200811	\$255.91	86	4025	6.358	\$255.91 X
	200811	\$1.14	86	18	6.358	\$1.14
	200811	\$31.54	86	496	6.358	\$31.54
	200811	\$17.29	86	272	6.358	\$17.29
	200811	\$86.38	86	1044	6.358	\$86.38
	200811	\$28.10	86	442	6.358	\$28.10
	200811	\$5.98	86	94	6.358	\$5.98
	200811	\$3.43	86	54	6.358	\$3.43
	200811	\$3.56	86	56	6.358	\$3.56
	200811	\$24.54	86	386	6.358	\$24.54
	200811	\$532.86	86	8381	6.358	\$532.86
	200811	\$759.02	86	11938	6.358	\$759.02 X
	200811	\$20.47	86	322	6.358	\$20.47 X
	200811	\$688.38	86	10827	6.358	\$688.38
	200811	\$101.86	86	1602	6.358	\$101.86
	200811	\$101.86	86	1602	6.358	\$101.86
	200811	\$6,241.14	86	98162	6.358	\$6,241.14 X
	200811	\$1,072.53	86	16669	6.358	\$1,072.53
	200811	\$285.73	86	4494	6.358	\$285.73
	200811	\$970.68	86	15287	6.358	\$970.68
	200811	\$562.75	86	8851	6.358	\$562.75
	200811	\$414.03	86	6512	6.358	\$414.03
	200811	\$50.80	86	799	6.358	\$50.80
	200811	\$6.68	86	105	6.358	\$6.68
	200811	\$19.26	86	303	6.358	\$19.26
	200811	\$1.72	86	27	6.358	\$1.72
	200811	\$414.54	86	6520	6.358	\$414.54
	200811	\$188.23	86	2646	6.358	\$188.23
	200811	\$151.13	86	2377	6.358	\$151.13
	200811	\$13.87	86	215	6.358	\$13.87
	200811	\$81.32	86	1279	6.358	\$81.32
	200811	\$26.96	86	424	6.358	\$26.96
	200811	\$2,111.75	86	33214	6.358	\$2,111.75 X
	200811	\$37.58	86	591	6.358	\$37.58
	200811	\$62.18	86	978	6.358	\$62.18
	200811	\$282.81	86	4445	6.358	\$282.81
	200811	\$191.12	86	3006	6.358	\$191.12
	200811	\$49.91	86	785	6.358	\$49.91
	200811	\$38.28	86	602	6.358	\$38.28
	200811	\$25.05	86	394	6.358	\$25.05
	200811	\$11.06	86	174	6.358	\$11.06
	200811	\$0.06	86	1	6.358	\$0.06 X
	200811	\$0.32	86	5	6.358	\$0.32
	200811	\$395.91	86	6227	6.358	\$395.91
	200811	\$38.78	86	610	6.358	\$38.78
	200811	\$0.51	86	8	6.358	\$0.51
	200811	\$25.81	86	406	6.358	\$25.81
	200811	\$3.88	86	61	6.358	\$3.88
	200811	\$21.68	86	341	6.358	\$21.68

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) FUEL FACTOR PER ORDER	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)
	200811	\$93.96	87	6.264	1500	\$93.96 X
	200811	\$41.34	87	6.264	660	\$41.34 X
	200811	\$150.34	87	6.264	2400	\$150.34
	200811	\$58.50	87	6.264	902	\$58.50
	200811	\$53.06	87	6.264	847	\$53.06
	200811	\$154.34	87	6.264	2464	\$154.34
	200811	\$52.62	87	6.264	840	\$52.62
	200811	\$97.72	87	6.264	1580	\$97.72
	200811	\$10.27	87	6.264	164	\$10.27
	200811	\$45.10	87	6.264	720	\$45.10
	200811	\$56.38	87	6.264	900	\$56.38
	200811	\$1,510.50	87	6.264	24114	\$1,510.50 X
	200811	\$35.96	87	6.264	574	\$35.96
	200811	\$84.75	87	6.264	1353	\$84.75
	200811	\$33.83	87	6.264	540	\$33.83
	200811	\$542.15	87	6.264	8655	\$542.15
	200811	\$12.84	87	6.264	205	\$12.84
	200811	\$198.44	87	6.264	3168	\$198.44
	200811	\$41.34	87	6.264	660	\$41.34
	200811	\$5.14	87	6.264	82	\$5.14 Y
	200811	\$33.32	87	6.264	532	\$33.32
	200811	\$37.58	87	6.264	600	\$37.58
	200811	\$97.59	87	6.264	1558	\$97.59
	200811	\$108.99	87	6.264	1740	\$108.99
	200811	\$32.70	87	6.264	522	\$32.70
	200811	\$53.93	87	6.264	661	\$53.93
	200811	\$10.27	87	6.264	164	\$10.27
	200811	\$37.58	87	6.264	600	\$37.58
	200811	\$297.67	87	6.264	4752	\$297.67
	200811	\$20.55	87	6.264	328	\$20.55
	200811	\$67.65	87	6.264	1080	\$67.65
	200811	\$2,572.25	87	6.264	41064	\$2,572.25 X
	200811	\$2.57	87	6.264	41	\$2.57
	200811	\$242.04	87	6.264	3884	\$242.04
	200811	\$23,119.23	87	6.264	369081	\$23,119.23 X
	200811	\$63.14	87	6.264	1008	\$63.14
	200811	\$537.45	87	6.264	8580	\$537.45
	200811	\$54.18	87	6.264	885	\$54.18
	200811	\$33.39	87	6.264	533	\$33.39
	200811	\$23.62	87	6.264	377	\$23.62
	200811	\$10.90	87	6.264	174	\$10.90
	200811	\$9.08	87	6.264	145	\$9.08
	200811	\$5.45	87	6.264	87	\$5.45
	200811	\$7.27	87	6.264	116	\$7.27
	200811	\$7.27	87	6.264	116	\$7.27
	200811	\$20.61	87	6.264	329	\$20.61
	200811	\$87.32	87	6.264	1394	\$87.32
	200811	\$889.49	87	6.264	14200	\$889.49
	200811	\$55.12	87	6.264	880	\$55.12
	200811	\$948.12	87	6.264	15136	\$948.12

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Source & CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

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 CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

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(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER	(9) ON PEAK FUEL FACTOR PER ORDER	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
200811	164		\$10,962.74	\$5,532.58	178198	81242	6.152	6.810	\$10,962.74	\$5,532.58
200811	164		\$9,995.77	\$4,212.67	162480	61880	6.152	6.810	\$9,995.77	\$4,212.67
200811	164		\$23,273.26	\$10,259.67	378304	150856	6.152	6.810	\$23,273.26	\$10,259.67
200811	164		\$10,966.56	\$5,299.54	178280	77820	6.152	6.810	\$10,966.56	\$5,299.54
200811	164		\$11,319.68	\$5,611.44	184000	82400	6.152	6.810	\$11,319.68	\$5,611.44
200811	164		\$13,686.97	\$6,079.97	222480	89280	6.152	6.810	\$13,686.97	\$6,079.97
200811	164		\$25,532.21	\$10,608.41	415023	155777	6.152	6.810	\$25,532.21	\$10,608.41
200811	164		\$10,320.60	\$4,151.38	187760	60960	6.152	6.810	\$10,320.60	\$4,151.38
200811	164		\$16,480.80	\$6,213.10	267565	91235	6.152	6.810	\$16,480.80	\$6,213.10
200811	164		\$13,288.32	\$4,984.92	216000	73200	6.152	6.810	\$13,288.32	\$4,984.92
200811	164		\$36,895.88	\$13,991.96	598738	205462	6.152	6.810	\$36,895.88	\$13,991.96
200811	164		\$16,994.28	\$7,207.70	276240	105840	6.152	6.810	\$16,994.28	\$7,207.70
200811	164		\$41,593.12	\$17,481.88	676091	256709	6.152	6.810	\$41,593.12	\$17,481.88
200811	164		\$26,204.26	\$9,864.49	425947	144853	6.152	6.810	\$26,204.26	\$9,864.49
200811	164		\$11,251.09	\$4,951.89	182885	72715	6.152	6.810	\$11,251.09	\$4,951.89
200811	164		\$20,242.54	\$8,913.29	329040	126480	6.152	6.810	\$20,242.54	\$8,913.29
200811	164		\$24,854.08	\$10,514.64	404000	154400	6.152	6.810	\$24,854.08	\$10,514.64
200811	164		\$15,916.45	\$6,831.79	258720	100320	6.152	6.810	\$15,916.45	\$6,831.79
200811	164		\$21,143.19	\$9,054.58	343680	132960	6.152	6.810	\$21,143.19	\$9,054.58
200811	164		\$17,089.95	\$7,197.49	277470	105890	6.152	6.810	\$17,089.95	\$7,197.49
200811	164		\$13,534.46	\$6,853.52	220001	100639	6.152	6.810	\$13,534.46	\$6,853.52
200811	164		\$12,848.02	\$5,733.82	208843	84197	6.152	6.810	\$12,848.02	\$5,733.82
200811	164		\$13,475.40	\$9,174.36	219041	134719	6.152	6.810	\$13,475.40	\$9,174.36
200811	164		\$21,581.22	\$10,296.72	350800	131200	6.152	6.810	\$21,581.22	\$10,296.72
200811	164		\$27,911.38	\$11,646.73	453696	171024	6.152	6.810	\$27,911.38	\$11,646.73
200811	164		\$26,931.00	\$11,784.02	437760	173040	6.152	6.810	\$26,931.00	\$11,784.02
200811	164		\$13,362.14	\$5,665.92	217200	83200	6.152	6.810	\$13,362.14	\$5,665.92
200811	164		\$14,506.42	\$6,913.51	235800	101520	6.152	6.810	\$14,506.42	\$6,913.51
200811	164		\$12,183.67	\$5,619.34	198044	82516	6.152	6.810	\$12,183.67	\$5,619.34
200811	164		\$10,209.86	\$6,643.84	165960	97560	6.152	6.810	\$10,209.86	\$6,643.84
200811	164		\$30,054.73	\$12,281.43	488536	180344	6.152	6.810	\$30,054.73	\$12,281.43
200811	164		\$9,124.65	\$3,938.90	148320	57840	6.152	6.810	\$9,124.65	\$3,938.90
200811	164		\$11,250.78	\$5,916.53	182880	68880	6.152	6.810	\$11,250.78	\$5,916.53
200811	164		\$11,199.04	\$4,502.84	182039	66121	6.152	6.810	\$11,199.04	\$4,502.84
200811	164		\$15,947.03	\$6,078.81	259217	89263	6.152	6.810	\$15,947.03	\$6,078.81
200811	164		\$7,746.92	\$3,144.25	125809	48171	6.152	6.810	\$7,746.92	\$3,144.25
200811	164		\$10,010.53	\$4,118.69	182720	60480	6.152	6.810	\$10,010.53	\$4,118.69
200811	164		\$11,560.84	\$5,164.70	187920	76840	6.152	6.810	\$11,560.84	\$5,164.70
200811	164		\$9,890.82	\$3,826.27	180774	56186	6.152	6.810	\$9,890.82	\$3,826.27
200811	164		\$6,917.94	\$3,415.90	144980	50160	6.152	6.810	\$6,917.94	\$3,415.90
200811	164		\$19,122.57	\$7,908.11	310835	116125	6.152	6.810	\$19,122.57	\$7,908.11
200811	164		\$8,947.47	\$3,448.58	145440	50840	6.152	6.810	\$8,947.47	\$3,448.58
200811	164		\$12,277.48	\$4,741.87	199569	69631	6.152	6.810	\$12,277.48	\$4,741.87
200811	164		\$12,407.60	\$4,843.00	201684	71116	6.152	6.810	\$12,407.60	\$4,843.00
200811	164		\$17,274.82	\$6,483.12	280800	95200	6.152	6.810	\$17,274.82	\$6,483.12
200811	164		\$11,354.13	\$5,001.26	184580	73440	6.152	6.810	\$11,354.13	\$5,001.26
200811	164		\$13,437.51	\$5,882.14	218425	86375	6.152	6.810	\$13,437.51	\$5,882.14
200811	164		\$11,487.01	\$6,194.38	186720	80980	6.152	6.810	\$11,487.01	\$6,194.38
200811	164		\$9,065.59	\$4,151.38	147380	60980	6.152	6.810	\$9,065.59	\$4,151.38
200811	164		\$14,100.08	\$5,581.82	229195	81965	6.152	6.810	\$14,100.08	\$5,581.82

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(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER	(9) ON PEAK FUEL FACTOR PER ORDER	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	165	\$59,481.15	\$25,721.89	972232	379788	8.118	6.773	\$59,481.15	\$25,721.89
	200811	165	\$65,517.36	\$30,255.33	1070895	446705	8.118	6.773	\$65,517.36	\$30,255.33
	200811	165	\$58,477.50	\$23,283.75	955827	343773	8.118	6.773	\$58,477.50	\$23,283.75
	200811	165	\$36,112.66	\$14,611.46	590269	215731	8.118	6.773	\$36,112.66	\$14,611.46
	200811	165	\$290,778.51	\$128,684.56	4752836	1899864	8.118	6.773	\$290,778.51	\$128,684.56

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
	11/3/2008	\$19.39	168			
	11/3/2008	\$43.68	168	305	6.358	\$19.39 X
	11/24/2008	\$47.37	168	687	6.358	\$43.68
	11/3/2008	\$11.64	168	745	6.358	\$47.37
	11/3/2008	\$28.67	168	183	6.358	\$11.64
	11/3/2008	\$19.58	168	451	6.358	\$28.67
	11/25/2008	\$23.21	168	308	6.358	\$19.58
	11/3/2008	\$37.32	168	366	6.358	\$23.21
	11/25/2008	\$18.53	168	587	6.358	\$37.32
	11/25/2008	\$108.59	168	280	6.358	\$18.53
	11/3/2008	\$7.25	168	1,708	6.358	\$108.59 X
	11/24/2008	\$259.22	168	114	6.358	\$7.25
	11/3/2008	\$5.79	168	4,077	6.358	\$259.22
	11/4/2008	\$27.15	168	91	6.358	\$5.79
	11/3/2008	\$29.69	168	427	6.358	\$27.15
	11/4/2008	\$32.43	168	487	6.358	\$29.69
	11/4/2008	\$31.41	168	510	6.358	\$32.43
	11/24/2008	\$40.06	168	494	6.358	\$31.41
	11/24/2008	\$22.70	168	630	6.358	\$40.06
	11/3/2008	\$20.60	168	357	6.358	\$22.70
	11/4/2008	\$13.73	168	324	6.358	\$20.60
	11/25/2008	\$23.02	168	218	6.358	\$13.73
	11/3/2008	\$12.08	168	362	6.358	\$23.02
	11/4/2008	\$6.29	168	190	6.358	\$12.08
	11/25/2008	\$22.19	168	99	6.268	\$6.29 X
	11/25/2008	\$30.71	168	349	6.358	\$22.19
	11/24/2008	\$17.89	168	483	6.358	\$30.71
	11/24/2008	\$9.09	168	283	6.358	\$17.89
	11/24/2008	\$84.82	168	143	6.358	\$9.09
	11/21/2008	\$54.93	168	1,334	6.358	\$84.82
	11/21/2008	\$17.80	168	664	6.358	\$54.93
	11/24/2008	\$22.25	168	280	6.358	\$17.80
	11/21/2008	\$128.65	168	350	6.358	\$22.25
	11/3/2008	\$45.01	168	1,992	6.358	\$128.65
	11/24/2008	\$15.64	168	708	6.358	\$45.01 X
	11/21/2008	\$16.15	168	246	6.358	\$15.64
	11/24/2008	\$54.30	168	254	6.358	\$16.15
	11/3/2008	\$17.10	168	854	6.358	\$54.30
	11/3/2008	\$28.42	168	289	6.358	\$17.10
	11/21/2008	\$17.68	168	447	6.358	\$28.42
	11/21/2008	\$34.52	168	278	6.358	\$17.68
	11/24/2008	\$16.72	168	543	6.358	\$34.52
	11/21/2008	\$27.78	168	283	6.358	\$16.72
	11/21/2008	\$23.14	168	437	6.358	\$27.78
	11/21/2008	\$22.83	168	364	6.358	\$23.14
	11/21/2008	\$21.49	168	358	6.358	\$22.83
	11/25/2008	\$19.39	168	338	6.358	\$21.49
	11/21/2008	\$22.89	168	305	6.358	\$19.39
	11/21/2008	\$29.25	168	360	6.358	\$22.89
	11/25/2008	\$21.17	168	480	6.358	\$29.25
	11/25/2008	\$25.39	168	333	6.358	\$21.17
	11/24/2008	\$14.50	168	415	6.358	\$25.39
	11/24/2008	\$16.68	168	228	6.358	\$14.50
	11/24/2008	\$43.04	168	282	6.358	\$16.68
	11/21/2008	\$290.18	168	877	6.358	\$43.04
	11/24/2008	\$29.76	168	4,584	6.358	\$290.18 X
				468	6.358	\$29.76

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(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) FUEL REVENUES	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
[REDACTED]	200811	270	\$409.14	6435	6.358	\$409.14
[REDACTED]	200811	270	\$1,965.38	30912	6.358	\$1,965.38 X
[REDACTED]	200811	270	\$84.69	1332	6.358	\$84.69
[REDACTED]	200811	270	\$4,577.76	72000	6.358	\$4,577.76 X
[REDACTED]	200811	270	\$3,891.10	61200	6.358	\$3,891.10
[REDACTED]	200811	270	\$1,701.40	26760	6.358	\$1,701.40
[REDACTED]	200811	270	\$641.78	10094	6.358	\$641.78
[REDACTED]	200811	270	\$2,998.43	47160	6.358	\$2,998.43
[REDACTED]	200811	270	\$549.33	8640	6.358	\$549.33
[REDACTED]	200811	270	\$1,874.57	26338	6.358	\$1,874.57
[REDACTED]	200811	270	\$11,184.99	175920	6.358	\$11,184.99
[REDACTED]	200811	270	\$1,483.98	23340	6.358	\$1,483.98
[REDACTED]	200811	270	\$244.15	3840	6.358	\$244.15
[REDACTED]	200811	270	\$358.53	5639	6.358	\$358.53
[REDACTED]	200811	270	\$5,188.13	81800	6.358	\$5,188.13
[REDACTED]	200811	270	\$4,783.76	75240	6.358	\$4,783.76
[REDACTED]	200811	270	\$648.52	10200	6.358	\$648.52
[REDACTED]	200811	270	\$0.00	0	6.358	\$0.00 X
[REDACTED]	200811	270	\$7,568.56	119040	6.358	\$7,568.56
[REDACTED]	200811	270	\$619.71	9747	6.358	\$619.71
[REDACTED]	200811	270	\$1,739.55	27360	6.358	\$1,739.55
[REDACTED]	200811	270	\$611.83	9623	6.358	\$611.83
[REDACTED]	200811	270	\$1,480.14	23280	6.358	\$1,480.14
[REDACTED]	200811	270	\$6,519.49	102540	6.358	\$6,519.49
[REDACTED]	200811	270	\$2,475.81	38940	6.358	\$2,475.81
[REDACTED]	200811	270	\$686.66	10800	6.358	\$686.66
[REDACTED]	200811	270	\$938.44	14760	6.358	\$938.44
[REDACTED]	200811	270	\$2,479.62	39000	6.358	\$2,479.62
[REDACTED]	200811	270	\$4,066.58	63960	6.358	\$4,066.58
[REDACTED]	200811	270	\$8,186.56	128760	6.358	\$8,186.56
[REDACTED]	200811	270	\$732.44	11520	6.358	\$732.44
[REDACTED]	200811	270	\$126.08	1983	6.358	\$126.08
[REDACTED]	200811	270	\$258.07	4059	6.358	\$258.07
[REDACTED]	200811	270	\$449.70	7073	6.358	\$449.70
[REDACTED]	200811	270	\$236.52	3720	6.358	\$236.52
[REDACTED]	200811	270	\$8,285.75	130320	6.358	\$8,285.75 X
[REDACTED]	200811	270	\$426.30	6705	6.358	\$426.30
[REDACTED]	200811	270	\$252.73	3975	6.358	\$252.73
[REDACTED]	200811	270	\$459.87	7233	6.358	\$459.87
[REDACTED]	200811	270	\$338.85	5260	6.358	\$338.85
[REDACTED]	200811	270	\$671.40	10440	6.358	\$671.40
[REDACTED]	200811	270	\$120.89	1893	6.358	\$120.89
[REDACTED]	200811	270	\$4,005.54	63000	6.358	\$4,005.54 X
[REDACTED]	200811	270	\$329.54	5183	6.358	\$329.54
[REDACTED]	200811	270	\$88.82	1397	6.358	\$88.82
[REDACTED]	200811	270	\$576.03	9060	6.358	\$576.03
[REDACTED]	200811	270	\$6,637.75	104400	6.358	\$6,637.75
[REDACTED]	200811	270	\$134.22	2111	6.358	\$134.22
[REDACTED]	200811	270	\$3,631.69	57120	6.358	\$3,631.69
[REDACTED]	200811	270	\$680.24	10699	6.358	\$680.24 X

Source: CONFIDENTIAL - FUEL AUDIT REQUEST NO. 35

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BILL DATE: 11/21/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 11/19/08

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 127.67		85
CONTRACT KW CHARGE	\$ 303.00	(150 @ \$2.02)	
DEMAND CHARGE	\$ 103.50	(GREATER OF A OR B)	
	A) SUMM DAILY DEMAND CHRG :	\$48.30	(138 @ \$0.35)
	B) RESERVATION DEMAND CHRG :	\$103.50	(138 @ \$0.75)
CSD - MAX DN PK KW	\$ 9.00	(12 @ \$0.75)	
DN PK KWH CHARGE	\$ 2.17	(307 @ \$0.00707)	
DRS PK KWH CHARGE	\$ 5.48	(775 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 20.93	(307 @ \$0.06817)	
OFF PK FUEL	\$ 47.72	(775 @ \$0.06158)	
TOTAL (BASE + FUEL)	\$ 619.47		

(BASED ON GSDT-1 FUEL CHARGES)

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SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CUSTOMER TAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 619.47

Total Base & Fuel Charges			
Standby			
ECCR	1082	X	0.0012
ECRC	1082	X	\$0.00035
			\$0.38
CPRC	DDC		RDD
	1082	X	0.12
			\$0.25
			\$18.56
CSD		X	\$34.50
			\$3.00
OBC	1082	X	0.250000
			\$0.00
Storm Chg	1082	X	0.000000
			\$0.00
Storm Bond Repay Chrg.	1082	X	0.001770
			\$1.92
Storm Bond Chrg TX	1082	X	0.000800
			\$0.87
Electric Service Amount			
TOTALS			\$661.44

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,082

TOTAL FPL CHARGES: \$550.82

TOTAL ON PK KWH: 307

TOTAL FUEL CHARGES: \$68.65

91 41-2 1-12

CONFIDENTIAL

ILL. DATE: 11/10/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV. 2008

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 11/06/08

===== STANDBY CHARGES =====		===== RATE 85 =====	
CUSTOMER CHARGE	\$ 127.67		
CONTRACT KW CHARGE	\$ 500.96	(248 @ \$2.02)	
DEMAND CHARGE	\$ 97.50	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHR	\$45.50 (130 @ \$0.35)
		B) RESERVATION DEMAND CHR	\$97.50 (130 @ \$0.75)
CSD - MAX ON PK KW	\$ 88.50	(118 @ \$0.75)	
ON PK KWH CHARGE	\$ 0.58	(82 @ \$0.00707)	
OFF PK KWH CHARGE	\$ 7.61	(1,077 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 5.59	(82 @ \$0.06817)	
OFF PK FUEL	\$ 66.32	(1,077 @ \$0.06158)	
TOTAL (BASE + FUEL)	\$ 894.73		

CONFIDENTIAL - FUEL AUDIT REQUEST NO. [REDACTED]

===== SUPPLEMENTAL CHARGES =====	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CUSTOMER TAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 894.73

INCLUDES:		SST-1	
Total Base & Fuel Charges			\$894.73
Standby			
ECCR			
ECRC	1159 X	0.0012	\$1.39
	1159 X	\$0.00035	\$0.41
CPRC			
	DDC	RDD	
	1159 X	1159 X	
	0.12	\$0.25	
	\$15.60	\$32.50	
CSD	1159 X	0.250000	\$29.50
OBC	1159 X	0.000000	\$0.00
Storm Chg	1159 X	0.000000	\$0.00
Storm Bond Repay Chrg	1159 X	0.001770	\$2.05
Storm Bond Chrg Tx	1159 X	0.000800	\$0.93
Electric Service Amount			\$861.51
TOTALS (STANDBY AND SUPPLEMENTAL)			\$822.82

TOTAL FPL CHARGES: \$822.82 TOTAL ON PK KWH: 82 TOTAL FUEL CHARGES: \$71.91

41-2
1-13

INTEGRITY BUSINESS FORMS, INC. Phone: (407) 998-9898 Fax: (407) 998-4898 Email: info@ibf.com

BI DATE: 11/11/08

FLORI. POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: [REDACTED]

CUSTOMER CHARGE	STANDBY CHARGES	RATE
CUSTOMER CHARGE		\$ 127.67
CONTRACT KW CHARGE	(186 @ \$2.02)	\$ 375.72
DEMAND CHARGE	(GREATER OF A OR B)	\$ 71.75
	A) SUMM DAILY DEMAND CHRG :	\$71.75 (205 @ \$0.35)
	B) RESERVATION DEMAND CHRG :	\$66.75 (89 @ \$0.75)
CSD - MAX ON PK KW	(97 @ \$0.75)	\$ 72.75
ON PK KWH CHARGE	(409 @ \$0.00707)	\$ 2.89
OFF PK KWH CHARGE	(0 @ \$0.00707)	\$ 0.00
TRANSFORMER RIDER CREDIT		\$ 0.00
FUEL CHARGES :	(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	(409 @ \$0.06817)	\$ 27.88
OFF PK FUEL	(0 @ \$0.06158)	\$ 0.00
TOTAL (BASE + FUEL)		\$ 678.66

SUPPLEMENTAL CHARGES			
ON PK KW CHARGE		\$ 0.00	
OFF PK KWH CHARGE		\$ 0.00	
ON PK KWH CHARGE		\$ 0.00	
OFF PK KWH CHARGE		\$ 0.00	
REGULAR KWH CHARGE		\$ 0.00	
MAX DEMAND CHARGE		\$ 0.00	
TRANSFORMER RIDER CREDIT		\$ 0.00	
CURTAIL CREDIT		\$ 0.00	
FUEL CHARGES :			
ON PK FUEL		\$ 0.00	
OFF PK FUEL		\$ 0.00	
REGULAR FUEL		\$ 0.00	
TOTAL (BASE + FUEL)		\$ 0.00	
COMBINED CHARGES		\$ 678.66	

Total Base & Fuel Charges			
Standby			\$87,666
ECCR	409	X	0.0012 \$0.49
ECRC	409	X	\$0.00035 \$0.14
CPRC	DDC		
	205		
	X 0.12	X	\$0.25
	\$24.60		\$22.25
CSD	409	X	0.250000 \$24.25
OBC	409	X	0.000000 \$0.00
Storm Chg	409	X	0.000000 \$0.00
Storm Bond Repay Chrg	409	X	0.001770 \$0.72
Storm Bond Chrg Tx	409	X	0.000800 \$0.33
Electric Service Amount			\$729.19

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 409 TOTAL FPL CHARGES: \$650.78 TOTAL ON PK KWH: 409 TOTAL FUEL CHARGES: \$27.88

CONFIDENTIAL
 SOURCE: Audit Log # 35
 4/18
 1/19
 P3

PBC

A B C
Revised Calculation by company:

	MMBTU	RATE	BILLING
Monthly storage Charge	[REDACTED]	[REDACTED]	[REDACTED]
Injections to Storage	[REDACTED]	[REDACTED]	[REDACTED]
Withdrawals from Storage	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE			
Beginning Inventory Balance	[REDACTED]		
Plus Gas sent for injection	[REDACTED]		
Less Fuel	[REDACTED]		
Less Gas Withdrawn	[REDACTED]		
Ending Inventory	[REDACTED]		
Ending Inventory Difference	[REDACTED]	[REDACTED]	

58-2
2

58-1
2-2

58-1
2-2

58-1
2-2

- Bay
- Company

Company disputed charges and only paid what it could account for.

CONFIDENTIAL

58-1
2-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1

[Pages 1 through 4]

Contract

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1-1

[Page 1]

Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1-2

[Pages 1 through 18]

Contract

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/2

[Page 1]

Rates

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-1

[Pages 1 through 54]

FRCC Report

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-2

[Pages 1 through 11]

Exhibit C

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-3

[Pages 1 through 12]

Exhibit D

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-4

[Pages 1 through 15]

Exhibit E

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-5

[Pages 1 through 55]

Exhibit F

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-6

[Pages 1 through 25]

Exhibit G

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-7

[Pages 1 through 13]

Exhibit H

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-8

[Pages 1 through 11]

Exhibit I

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-9

[Pages 1 through 20]

Exhibit J

EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Fuel Cost Recovery
AUDIT CONTROL NO: 09-041-4-4
DOCKET NO. 150001-EI
DATE: September 2, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant.

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
8-1	Board of Directors Review	4	N			
9	Internal Audit List	4	Y	Pg. 1, Lns. 1A-17A Pg. 2, Lns. 18A, 20A-33A, 35A, 36A, 36B Pg. 3, Lns. 37A-46A, 46B, 47A-57A Pg. 4, Lns. 56A-69A	(b)	A. Maceo
9-1	Internal Audit Review	2	Y	ALL	(b)	A. Maceo
9-2	Internal Audit Review	2	Y	ALL	(b)	A. Maceo
9-3	Internal Audit Review	1	Y	ALL	(b)	A. Maceo
9-4	Internal Audit Review	2	Y	ALL	(b)	A. Maceo
9-5	Internal Audit Review	1	Y	ALL	(b)	A. Maceo
9-6	Internal Audit Review	4	Y	ALL	(b)	A. Maceo
10-2	Request	1	Y	Lns. 1, 2A	(b)	G. Yupp
41-2/1-2	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-3	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-4	Rate Code	1	Y	Col. A	(e)	D. Rodriguez
41-2/1-5	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-6	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-7	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-8	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-9	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
41-2/1-10	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-11	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-12	Rate Code	1	Y	Col. (1)	(e)	D. Rodriguez
41-2/1-13	Rate Code	3	Y	Pgs. 1-3, Line 1 A, 1B	(e)	D. Rodriguez
43-5	Sample Act 151	2	N			
43-5/2	Invoice	1	N			
43-5/2-1A	Pricing Explanation	1	N			
43-5/2-1	Pricing Verification	1	N			
43-5/2-2	Pricing Verification	1	N			
43-5/2-3	Pricing Verification	1	N			
43-5/2-4	Pricing Verification	1	N			
43-5/2-5	Pricing Verification	7	N			
43-5/3-1	Gas Closing Report	3	N Y Y	Pg. 1 Pg. 2, Col. A, Lns. 2-4 Col. B, Lns. 1, 5-7 Pg. 3, Col. A, Lns. 3, 9, 14 Col. B, Lns. 1-3, 5-8, 10-14 Col. C, Lns. 4-14	(d), (e)	G. Yupp
43-5/3-1/1	Purchase Statement	2	N			
43-5/3-1/1-1	Invoice	7	N			
43-5/3-1/2	Purchase Statement	2	N			
43-5/3-1/2-1	Invoice Details	1	N			
43-5/3-1/2-2	Invoice Summary	1	N			
43-5/3-1/3	Purchase Statement	1	N			
43-5/3-1/3-1	Invoice Details	1	N			
43-5/3-1/3-2	Invoice	3	N			
43-5/3-1/4	Invoice	3	N			
43-5/3-1/4-1	Invoice	2	N			
43-5/3-1/4-2	Tariff rates	1	N			
43-5/3-1/4-3	Invoice Summary	2	N			
43-5/3-1/5	Invoice	1	N			
43-5/3-1/5-1	Invoice Summary	1	N			
43-5/4-1	Invoice	2	N			

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
43-5/4-1/1	Oil Closing Report	1	N			
43-5/4-1/2	Invoice	1	N			
43-5/5	Invoice	1	N			
43-6	Sample Acct 151	2	N			
43-6/2A	Fuel Pricing	1	N			
43-6/2-1	Oil Closing Report	2	N			
43-6/3-1	Invoice True- Up	2	N			
43-6/3-1/1	Invoice	2	N			
43-6/6	Invoice	10	N			
43-6/8	Invoice	1	N			
43-6/8-1	Oil Closing	1	N			
43-6/8-2	Oil Closing	2	N			
43-6/8-3	Publication Prices	2	N			
43-6/9	Invoice	3	N			
43-6/10	Invoice	2	N			
43-6/10-1	Invoice	2	N			
43-6/10-2	Publication Prices	4	N			
43-6/11-1	Invoice	2	N			
43-6/12-1	Oil Closing	2	N			
43-6/12-2	Invoice	2	N			
43-6/13	Invoice	1	N			
43-6/13-1	Invoice	2	N			
43-6/15	Invoice	1	N			
43-6/15-1	Pricing Explanation	1	N			
43-6/15-2	Pricing Verification	5	N			
43-6/15-3	Oil Closing	1	N			
43-6/16-1	Invoice	2	N			
43-6/16-2	Invoice	1	N			
43-6/17-1	Invoice	2	N			
45-1	Reconciliation	1	N			
45-1/1	Form 423 Reconciliation	1	N			
45-1/1-1	Form 423	1	N			
45-1/1-2	Sched. A-5	1	N			
45-1/1-3	Fossil Fuel	1	N			
45-1/1-4	Form 4123	1	N			
45-2	Reconciliation	1	N			
45-2/1	Form 423 Reconciliation	1	N			
45-2/1-1	Form 423	1	N			
45-2/1-2	Sched. A-5	1	N			
45-2/1-3	Fossil Fuel	1	N			
46-1	Schedule A-6	2	N			

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
46-1/1	Power Deal Lambda	6	N			
46-1/1-1	Deal Form	1	N			
46-1/1-2	Deal Form	1	N			
46-1/1-3	Deal Form	1	N			
46-1/1-4	Deal Form	1	N			
46-1/1-5	Deal Form	1	N			
46-1/2	Emmission Allow	1	N			
46-2	Variable O & M	1	N			
47-1/1-2	UPS	1	N			
47-1/1-2/1	UPS	1	N			
47-1/1-4/1	UPS	1	N			
47-1/1-4/1-1	UPS	1	N			
47-1/1-4/1-2	Transmission	1	N			
47-1/1-4/1-3	Transportation	2	N			
47-1/1-4/1-4	True Up	1	N			
47-3	Review of UPS Contract	3	N			
49-1	Schedule A-9	1	N			
49-1/1	Detail	2	N			
49-1/1-1	Power Deal Lambda	8	N			
49-2	Interchange Billing	1	N			
49-2/1	Purchase Statement	1	N			
49-2/2	Invoice	2	N			
49-2/3	Invoice	2	N			
49-2/4	Purchase Statement	6	N			
49-2/5	Purchase Statement	1	N			
49-2/6	Purchase Statement	1	N			
49-2/7	Purchase Statement	1	N			
53-3	Invoice	6	N			
57-1	Vendor List	1	N			
57-2	Vendor List	1	N			
57-3	Vendor Statement	1	N			
58-1/1	Gas Closing	1	N			
58-1/1-1	WACOG	1	N			
58-1/1-2	Invoice	4	N			
58-1/1-2/1	Invoice Summary	1	N			
58-1/1-2/2	Shipper Imbalance	2	N			
58-1/2	Monthly Gas Closing	1	N			
58-1/2-1	WACOG- May 06	1	N			
58-1/2-2	Invoice	3	N			

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
58-1/2-2/1*	Invoice Rec.	1	Y	Cols. A-C	(d), (e)	G. Yupp
58-1/2-2/2	Invoice Summary	1	N			
58-1/2-2/3	Shipper Imbalance	4	N			
58-1/3	Gas Closing	1	N			
58-1/3-1	WACOG	1	N			
58-1/3-2	Invoice	1	N			
58-1/3-2/1	Invoice Summary	1	N			
58-1/3-2/1-1	Gas Closing	1	N			
58-1/3-2/2	Shipper Imbalance	1	N			
58-2	Agreement	2	N			
58-2/1	Contract	4	Y	ALL	(d)	G. Yupp
58-2/1-1	Agreement	1	Y	ALL	(d)	G. Yupp
58-2/1-2	Contract	18	Y	ALL	(d)	G. Yupp
58-2/2	Rates	1	Y	ALL	(d)	G. Yupp
60-8/1	Request 27	1	N			
60-8/1-1	FRCC Report	54	Y	ALL	(c)	M. Pawlowski
60-8/1-2	Exhibit C	11	Y	ALL	(c)	M. Pawlowski
60-8/1-3	Exhibit D	12	Y	ALL	(c)	M. Pawlowski
60-8/1-4	Exhibit E	15	Y	ALL	(c)	M. Pawlowski
60-8/1-5	Exhibit F	55	Y	ALL	(c)	M. Pawlowski
60-8/1-6	Exhibit G	25	Y	ALL	(c)	M. Pawlowski
60-8/1-7	Exhibit H	13	Y	ALL	(c)	M. Pawlowski
60-8/1-8	Exhibit I	11	Y	ALL	(c)	M. Pawlowski
60-8/1-9	Exhibit J	20	Y	ALL	(c)	M. Pawlowski

* Note: the "1" (58-1/2-2/1) for this workpaper number appears to have been eliminated from the page, likely during the copying process over the years.

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement and storage on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0120-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Signature]
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 17 day of August 2015, by Gerard J. Yupp, who is personally known to me or who has produced [redacted] (type of identification) as identification and who did take an oath.

[Signature]
Notary Public, State of Florida

My Commission Expires:

:2779043



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
MIAMI DADE COUNTY)

AFFIDAVIT OF MATT PAWLOWSKI

BEFORE ME, the undersigned authority, personally appeared Matt Pawlowski who, being first duly sworn, deposes and says:

1. My name is Matt Pawlowski. I am currently employed by Florida Power & Light Company ("FPL") as Senior Manager Wholesale Services, Transmission. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain Critical Energy Infrastructure Information, which includes information relating to FPL's security measures and systems or procedures. Federal Energy Regulatory Commission (FERC) Rule 702 requires FPL to keep this information confidential. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0120-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Matt Pawlowski]
Matt Pawlowski

SWORN TO AND SUBSCRIBED before me this 20 day of August 2015, by Matt Pawlowski, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Jacqueline S. Bussey]
Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.

3. Nothing has occurred since the issuance of Order No. PSC-14-0120-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 18th day of August 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J Smith
Notary Public, State of Florida

My Commission Expires:



:2779046

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4 for which I am identified as the affiant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2008. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0120-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Antonio Maceo]

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 18th day of August 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

[Handwritten signature of Carolyn J. Smith]

Notary Public, State of Florida

My Commission Expires:

