

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval to include in base rates the revenue requirement for the CR3 regulatory asset, by Duke Energy Florida, Inc.

DOCKET NO. 150148-EI

In re: Petition for issuance of nuclear asset-recovery financing order, by Duke Energy Florida, Inc. d/b/a Duke Energy.

DOCKET NO. 150171-EI

DATED: September 14, 2015

DUKE ENERGY FLORIDA, LLC'S MOTION TO REMOVE AND REPLACE PAGE 11 OF STIPULATION

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby moves the Florida Public Service Commission (“Commission”) to remove and replace page 11 of the Proposed Stipulation for CR3 Regulatory Asset Issues (“Stipulation”) which was previously filed with this Commission for approval on August 31, 2015.

1. As indicated in the motion for approval of Stipulation filed August 31, 2015, DEF, the Office of Public Counsel (“OPC”), White Springs Agricultural Chemicals, Inc., d/b/a PCS Phosphate (“PCS Phosphate”), the Florida Retail Federation (“FRF”), and the Florida Industrial Power Users Group (“FIPUG”) (collectively the “Parties”) entered into the Stipulation to resolve the CR3 Regulatory Asset-related issues in this Docket and to amend the RRSSA.

2. After filing the previous motion, DEF noted a scrivener’s error on page 11 to the Stipulation. Specifically, page 11 is a populated template of Exhibit 10 to the RRSSA, which sets forth the amount of and revenue requirement for the CR3 Regulatory Asset, including the reductions to the CR3 Regulatory Asset as agreed to by the parties in the Stipulation. The original page 11 included footnotes which were included in the original Exhibit 10 to the RRSSA and reflected the parties’ reservation of rights with respect to certain categories of the CR3 Regulatory Asset. These footnotes should not have been included in the Stipulation, as the

Stipulation is intended to resolve all issues between the Parties as to the calculation of the CR3 Regulatory Asset.

3. Accordingly, and to ensure that the intent of the Parties with respect to the Stipulation is maintained, DEF requests that the original page 11 be removed and replaced with the attached new page 11, which omits the footnotes. DEF is authorized to represent that OPC, FRF, and FIPUG support the motion to remove and replace page 11, and as of the time of filing this motion, DEF had not yet received a position from PCS Phosphate.

WHEREFORE, DEF respectfully requests that the Commission approve the removal and replacement of the attached page 11 to the Stipulation.

Respectfully submitted this 14th day of September, 2015.

/s/ Dianne M. Triplett

DIANNE M. TRIPLETT

Associate General Counsel

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 14th day of September , 2015.

/s/ Dianne M. Triplett

Attorney

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<p>Florida Industrial Power Users Group c/o Moyle Law Firm, P.A. Jon C. Moyle, Jr. Karen A. Putnal 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p>	<p>PSC Phosphate – White Springs c/o James W. Brew Owen J. Kopon Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com ojk@smxblaw.com</p>
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Duke Energy Florida
RRSSA Exhibit 10 Template Populated
Template for Calculation of the CR3 Regulatory Asset Value and Revenue Requirement
Portion Subject to Cap Only (Excludes Dry Cask Storage Component)
 (\$ thousands)

Line No.	Pre or Post Retirement Component Classification	(A)	(B)	(C)	(D)	(E)
		Historical Balance Dec '12	Historical Activity Jan'13-Apr'15	Actual Balance Apr '15	Projected Activity May-Dec '15	Projected Balance Dec '15
1						
2	Electric Plant In Service	\$840,360	(\$11,649)	\$828,711		\$828,711
3	Less Accumulated Depreciation	431,752	(8,346)	423,406		423,406
4	Net plant balance	408,608	(3,303)	405,305		405,305
5	Write-Down		(295,000)	(295,000)	(15,000)	(310,000)
6	Construction Work In Progress (CWIP)					
7	Steam Generator Replacement (SGR) Project	369,915	(9,695)	360,220		360,220
8	Delam Repair Project	165,500	1,764	167,264		167,264
9	License Amendment Request (LAR)	18,832	720	19,552		19,552
10	Dry Cask Storage	n/a	n/a	n/a		n/a
11	Fukushima	1,553	940	2,493		2,493
12	Building Stabilization Project		23,640	23,640		23,640
13	Other - CWIP	45,826	7,388	53,214		53,214
14	Nuclear Fuel Inventories	243,564	11,968	255,532	(119,363)	136,169
15	Nuclear Materials and Supplies Inventories	49,055	1,168	50,223		50,223
16	Deferred expenses	8,373	86,087	94,460		94,460
17	Cumulative AFUDC (6.00%)		140,890	140,890	32,115	173,005
18	Cost of Removal Reg Asset - CR3 Portion (Order No. PSC 10-0398-S-EI)	18,500	88,969	107,469		107,469
19	Total CR3 Regulatory Asset	\$1,329,726	\$55,535	\$1,385,261	(\$102,248)	\$1,283,012
20	Rate of Return (Settlement Agreement Exhibit 3: 6% grossed up for taxes)					8.12%
21	Return					\$104,181
22	Amortization expense (20 years)					\$64,151
23	Total revenue requirement					\$168,331