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DOCUMENT NO. 05853-15
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Florida City Gas
An AGL Resources Company

955th E 25th Street
Hialeah, Fl. 33013

September 18, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY: FLORIDA CITY GAS

# COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015



| | | CURRENT MONTH: 08/15 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|---|---|---|---|---|---|---|---|---|---|
| | COST OF GAS PURCHASED | (A) ACTUAL | (B) ORG. EST. | (C) AMOUNT | (D) % | (E) ACTUAL | (F) ORG. EST. | (G) AMOUNT | (H) % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | (346) | (346) | 100.00 | - | (3,166) | (3,166) | 100.00 |
| 2 | NO NOTICE SERVICE RESERVATION ( Line 29 A-1 support detail ) | - | - | - | | - | - | - | |
| 3 | SWING SERVICE ( Line 16 A-1 support detail ) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) ( Line 24 A-1 support detail ) | 573,294 | 1,513,908 | 940,614 | 62.13 | 7,425,178 | 14,239,753 | 6,814,575 | 47.86 |
| 5 | DEMAND ( Line 32 A-1 support detail ) | 717,777 | 662,226 | (55,551) | (8.39) | 7,295,200 | 7,969,018 | 673,818 | 8.46 |
| 6 | OTHER ( Line 40 A-1 support detail ) | 154,649 | 30,761 | (123,888) | (402.74) | 1,146,064 | 278,167 | (867,897) | (312.01) |
| | LESS END-USE CONTRACT | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | Margin Sharing | | - | | | | | | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 1,445,720 | 2,206,549 | 760,829 | 34.48 | 15,866,442 | 21,983,772 | 6,117,330 | 27.83 |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (327) | (702) | (375) | 53.47 | (1,977) | (6,016) | (4,039) | 67.14 |
| 14 | TOTAL THERM SALES | 1,408,605 | 2,205,847 | 797,242 | 36.14 | 15,754,880 | 21,977,756 | 6,222,876 | 28.31 |
| | **THERMS PURCHASED** | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 2,175,350 | 3,142,594 | 967,244 | 30.78 | 24,074,033 | 28,949,174 | 4,875,141 | 16.84 |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | | - | - | - | |
| 17 | SWING SERVICE Commodity ( Line 16 A-1 support detail ) | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 1,862,420 | 3,108,194 | 1,245,774 | 40.08 | 23,513,230 | 28,672,374 | 5,159,144 | 17.99 |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 12,031,900 | 9,992,850 | (2,039,050) | (20.41) | 125,749,790 | 124,081,970 | (1,667,820) | (1.34) |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 374,383 | 35,400 | (338,983) | (957.58) | 2,898,602 | 284,800 | (2,613,802) | (917.77) |
| | LESS END-USE CONTRACT | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | | - | - | | | | - | |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 2,236,803 | 3,143,594 | 906,791 | 28.85 | 26,411,832 | 28,957,174 | 2,545,342 | 8.79 |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (710) | (1,000) | (290) | 28.99 | (4,297) | (8,000) | (3,703) | 46.29 |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 2,682,190 | 3,142,594 | 460,404 | 14.65 | 27,013,831 | 28,949,174 | 1,935,343 | 6.69 |
| | **CENTS PER THERM** | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | - | (0.00011) | (0.00011) | 100.00 | - | (0.00011) | (0.00011) | 100.00 |
| 29 | NO NOTICE SERVICE (2/16) | | | - | | | | - | |
| 30 | SWING SERVICE (3/17) | | | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.30782 | 0.48707 | 0.17925 | 36.80 | 0.31579 | 0.49664 | 0.18085 | 36.41 |
| 32 | DEMAND (5/19) | 0.05966 | 0.06627 | 0.00661 | 9.97 | 0.05801 | 0.06422 | 0.00621 | 9.67 |
| 33 | OTHER (6/20) | 0.41308 | 0.86895 | 0.45588 | 52.46 | 0.39539 | 0.97671 | 0.58132 | 59.52 |
| | LESS END-USE CONTRACT | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | (9/23) | | | | | | | | |
| 37 | TOTAL COST (11/24) | 0.64633 | 0.70192 | 0.05559 | 7.92 | 0.60073 | 0.75918 | 0.15845 | 20.87 |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.46000 | 0.70200 | 0.24200 | 34.47 | 0.46000 | 0.75200 | 0.29200 | 38.83 |
| 40 | TOTAL THERM SALES (11/27) | 0.53901 | 0.70214 | 0.16313 | 23.23 | 0.58735 | 0.75939 | 0.17204 | 22.66 |
| 41 | TRUE-UP (E-2) | (0.00606) | (0.00606) | - | - | (0.00606) | (0.00606) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.53295 | 0.69608 | 0.16313 | 23.44 | 0.58129 | 0.75333 | 0.17204 | 22.84 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.53563 | 0.69958 | 0.16395 | 23.44 | 0.58421 | 0.75712 | 0.17291 | 22.84 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.536 | 0.70000 | 0.164 | 23.43 | 0.584 | 0.757 | 0.173 | 22.85 |

COMPANY: FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-1/R (REVISED 6/08/94) ( Flex Down ) PAGE 2 OF 12

| | | CURRENT MONTH: 08/15 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|---|---|---|---|---|---|---|---|---|---|
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | COST OF GAS PURCHASED | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | 7,173 | 7,173 | 100.00 | - | 56,669 | 56,669 | 100.00 |
| 2 | NO NOTICE SERVICE RESERVATION ( Line 29 A-1 support detail ) | - | - | - | - | - | - | - | - |
| 3 | SWING SERVICE ( Line 16 A-1 support detail ) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) ( Line 24 A-1 support detail ) | 573,294 | 903,403 | 330,109 | 36.54 | 7,425,178 | 9,693,983 | 2,268,805 | 23.40 |
| 5 | DEMAND ( Line 25 + Line 31 A-1 support detail ) | 717,777 | 534,815 | (182,962) | (34.21) | 7,295,200 | 5,556,092 | (1,739,108) | (31.30) |
| 6 | OTHER ( Line 40 A-1 support detail ) | 154,649 | 30,781 | (123,868) | (402.41) | 1,146,064 | 280,282 | (865,782) | (308.90) |
| | LESS END-USE CONTRACT | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | | - | | | | | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 1,445,720 | 1,476,172 | 30,452 | 2.06 | 15,866,442 | 15,587,026 | (279,416) | (1.79) |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (327) | (523) | (197) | 37.60 | (1,977) | (4,645) | (2,669) | 57.45 |
| 14 | TOTAL THERM SALES | 1,408,605 | 1,475,649 | 67,044 | 4.54 | 15,754,880 | 15,582,381 | (172,499) | (1.11) |
| | **THERMS PURCHASED** | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 2,175,350 | 2,785,660 | 610,310 | 21.91 | 24,074,033 | 26,375,655 | 2,301,622 | 8.73 |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | - | - | - | - | |
| 17 | SWING SERVICE Commodity ( Line 16 A-1 support detail ) | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 1,862,420 | 2,785,660 | 923,240 | 33.14 | 23,513,230 | 26,375,655 | 2,862,425 | 10.85 |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 12,031,900 | 9,193,980 | (2,837,920) | (30.87) | 125,749,790 | 96,882,090 | (28,867,700) | (29.80) |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 374,383 | 35,400 | (338,983) | (957.58) | 2,898,602 | 284,700 | (2,613,902) | (918.13) |
| | LESS END-USE CONTRACT | | | | | | | - | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 2,236,803 | 2,821,060 | 584,257 | 20.71 | 26,411,832 | 26,660,355 | 248,523 | 0.93 |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (710) | (1,000) | (290) | - | (4,297) | (8,000) | (3,703) | 46.29 |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 2,682,190 | 2,820,060 | 137,870 | 4.89 | 27,013,831 | 26,652,355 | (361,475) | (1.36) |
| | **CENTS PER THERM** | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | - | 0.00257 | 0.00257 | 100.00 | - | 0.00215 | 0.00215 | 100.00 |
| 29 | NO NOTICE SERVICE (2/16) | - | - | - | - | - | - | - | - |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.30782 | 0.32430 | 0.01648 | 5.08 | 0.31579 | 0.36754 | 0.05175 | 14.08 |
| 32 | DEMAND (5/19) | 0.05966 | 0.05817 | (0.00149) | (2.56) | 0.05801 | 0.05735 | (0.00066) | (1.15) |
| 33 | OTHER (6/20) | 0.41308 | 0.86953 | 0.45645 | 52.49 | 0.39539 | 0.98448 | 0.58909 | 59.84 |
| | LESS END-USE CONTRACT | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | (9/23) | | - | - | | | | | |
| 37 | TOTAL COST (11/24) | 0.64633 | 0.52327 | (0.12306) | (23.52) | 0.60073 | 0.58465 | (0.01608) | (2.75) |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.46000 | 0.52345 | 0.06345 | 12.12 | 0.46000 | 0.58068 | 0.12068 | 20.78 |
| 40 | TOTAL THERM SALES (11/27) | 0.53901 | 0.52345 | (0.01556) | (2.97) | 0.58735 | 0.58483 | (0.00252) | (0.43) |
| 41 | TRUE-UP (E-2) | (0.00606) | (0.00606) | - | - | (0.00606) | (0.00606) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.53295 | 0.51739 | -0.01556 | (3.01) | 0.58129 | 0.57877 | (0.00252) | (0.44) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.53563 | 0.51999 | (0.01564) | (3.01) | 0.58421 | 0.58168 | (0.00253) | (0.43) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.536 | 0.520 | (0.016) | (3.08) | 0.584 | 0.582 | (0.002) | (0.34) |

**COMPANY:** FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

**ESTIMATED FOR THE PERIOD OF:** JANUARY 2015 THROUGH DECEMBER 2015

**FLEX DOWN ESTIMATE**

| | COST OF GAS PURCHASED | | Jan 2015 | 2/1/2015 | Mar 2015 | Apr 2015 | May 2015 | Jun 2015 | Jul 2015 | Aug 2015 | Sep 2015 | Oct 2015 | Nov 2015 | Dec 2015 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | COMMODITY (Pipeline) | | 7,067 | 6,654 | 7,024 | 5,909 | 8,012 | 7,472 | 7,358 | 7,173 | | | | |
| 2 | NO NOTICE SERVICE RESERVATION | | - | - | - | - | - | - | - | - | | | | |
| 3 | SWING SERVICE | | - | - | - | - | - | - | - | - | | | | |
| 4 | COMMODITY (Other) | | 1,459,166 | 1,234,129 | 1,401,075 | 1,412,605 | 1,222,466 | 1,121,951 | 939,188 | 903,403 | | | | |
| 5 | DEMAND | | 939,248 | 880,829 | 939,248 | 673,671 | 534,815 | 518,651 | 534,815 | 534,815 | | | | |
| 6 | OTHER | | 39,069 | 43,470 | 33,252 | 37,445 | 37,343 | 32,115 | 26,807 | 30,781 | | | | |
| | LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | | - | - | - | - | - | - | - | - | | | | |
| 8 | DEMAND | | - | - | - | - | - | - | - | - | | | | |
| 9 | Other | | - | - | - | - | - | - | - | - | | | | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | | - | - | - | - | - | - | - | - | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | | 2,444,550 | 2,165,082 | 2,380,599 | 2,129,630 | 1,802,636 | 1,680,189 | 1,508,168 | 1,476,172 | | | | |
| 12 | NET UNBILLED | | - | - | - | - | - | - | - | - | | | | |
| 13 | COMPANY USE | | (653) | (613) | (613) | (573) | (573) | (573) | (523) | (523) | | | | |
| 14 | TOTAL THERM SALES | | 2,443,897 | 2,164,469 | 2,379,986 | 2,129,056 | 1,802,062 | 1,679,616 | 1,507,644 | 1,475,649 | | | | |
| | THERMS PURCHASED | | | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | Billing Determinants Only | 3,703,570 | 3,491,310 | 3,851,440 | 3,679,555 | 3,109,160 | 2,899,360 | 2,855,600 | 2,785,660 | | | | |
| 16 | NO NOTICE SERVICE RES | Billing Determinants Only | - | - | - | - | - | - | - | - | | | | |
| 17 | SWING SERVICE | Commodity | - | - | - | - | - | - | - | - | | | | |
| 18 | COMMODITY (Other) | Commodity | 3,703,570 | 3,491,310 | 3,851,440 | 3,679,555 | 3,109,160 | 2,899,360 | 2,855,600 | 2,785,660 | | | | |
| 19 | DEMAND | Billing Determinants Only | 16,785,880 | 15,702,920 | 16,785,880 | 11,128,070 | 9,193,980 | 8,897,400 | 9,193,980 | 9,193,980 | | | | |
| 20 | OTHER | Commodity | 42,100 | 41,600 | 33,000 | 36,700 | 36,600 | 32,800 | 26,500 | 35,400 | | | | |
| | LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | | - | - | - | - | - | - | - | - | | | | |
| 22 | DEMAND | | - | - | - | - | - | - | - | - | | | | |
| 23 | | | - | - | - | - | - | - | - | - | | | | |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | | 3,745,670 | 3,532,910 | 3,884,440 | 3,716,255 | 3,145,760 | 2,932,160 | 2,882,100 | 2,821,060 | | | | |
| 25 | NET UNBILLED | | - | - | - | - | - | - | - | - | | | | |
| 26 | COMPANY USE | | (1,000) | (1,000) | (1,000) | (1,000) | (1,000) | (1,000) | (1,000) | (1,000) | | | | |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | | 3,744,670 | 3,531,910 | 3,883,440 | 3,715,255 | 3,144,760 | 2,931,160 | 2,881,100 | 2,820,060 | | | | |
| | CENTS PER THERM | | | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00191 | 0.00191 | 0.00182 | 0.00161 | 0.00258 | 0.00258 | 0.00258 | 0.00257 | | | | |
| 29 | NO NOTICE SERVICE | (2/16) | - | - | - | - | - | - | - | - | | | | |
| 30 | SWING SERVICE | (3/17) | - | - | - | - | - | - | - | - | | | | |
| 31 | COMMODITY (Other) | (4/18) | 0.39399 | 0.35349 | 0.36378 | 0.38391 | 0.39318 | 0.38697 | 0.32889 | 0.32430 | | | | |
| 32 | DEMAND | (5/19) | 0.05595 | 0.05609 | 0.05595 | 0.06054 | 0.05817 | 0.05829 | 0.05817 | 0.05817 | | | | |
| 33 | OTHER | (6/20) | 0.92800 | 1.04496 | 1.00765 | 1.02029 | 1.02029 | 0.97913 | 1.01157 | 0.86953 | | | | |
| | LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 | COMMODITY Pipeline | (7/21) | - | - | - | - | - | - | - | - | | | | |
| 35 | DEMAND | (8/22) | - | - | - | - | - | - | - | - | | | | |
| 36 | Other | (9/23) | - | - | - | - | - | - | - | - | | | | |
| 37 | TOTAL COST | (11/24) | 0.65263 | 0.61283 | 0.61286 | 0.57306 | 0.57304 | 0.57302 | 0.52329 | 0.52327 | | | | |
| 38 | NET UNBILLED | (12/25) | - | - | - | - | - | - | - | - | | | | |
| 39 | COMPANY USE | (13/26) | 0.65281 | 0.61301 | 0.61301 | 0.57321 | 0.57322 | 0.57322 | 0.52347 | 0.52345 | | | | |
| 40 | TOTAL THERM SALES | (11/27) | 0.65281 | 0.61301 | 0.61301 | 0.57321 | 0.57322 | 0.57322 | 0.52347 | 0.52345 | | | | |
| 41 | TRUE-UP | (E-2) | (0.00606) | (0.00606) | (0.00606) | (0.00606) | (0.00606) | (0.00606) | (0.00606) | (0.00606) | | | | |
| 42 | TOTAL COST OF GAS | (40+41) | 0.64675 | 0.60695 | 0.60695 | 0.56715 | 0.56716 | 0.56716 | 0.51741 | 0.51739 | | | | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | | | | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | | 0.65000 | 0.61000 | 0.61000 | 0.57000 | 0.57001 | 0.57001 | 0.52001 | 0.51999 | | | | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 0.65000 | 0.61000 | 0.61000 | 0.57000 | 0.57000 | 0.57000 | 0.52000 | 0.52000 | | | | |

COMPANY:
FLORIDA CITY GAS

# PURCHASED GAS ADJUSTMENT
# COST RECOVERY CLAUSE CALCULATION
## SCHEDULE A-1 SUPPORTING DETAIL



FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 08/15

| | | | (A) | (B) | (C) |
|---|---|---|---|---|---|
| | **COMMODITY (Pipeline)** | | **THERMS** | **INV. AMOUNT** | **COST PER THERM** |
| 1 | Commodity Pipeline - Scheduled FTS | (Line 1 Page 10) | 3,406,390 | 0.00 | 0.00000 |
| 2 | Commodity Pipeline - Scheduled ITS | | | | |
| 3 | No Notice Commodity Adjustment | | | | |
| 4 | Commodity True-up | (Line 2+3 Page 10) | (1,230,330) | 0.00 | 0.00000 |
| 5 | Commodity Adjustments | (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11) | (710) | 0.00 | |
| 6 | Commodity Adjustments | FGT Supplier Refund (Line 20 Page 10) | | 0.00 | |
| 7 | | | | | |
| 8 | TOTAL COMMODITY (Pipeline) | | 2,175,350 | 0.00 | 0.00000 |
| | | | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 |
| | **SWING SERVICE / ALERT DAY CHARGES** | | | | |
| 9 | Swing Service Scheduled | | | | |
| 10 | Alert Day Volumes - FGT | (Line 18, Page 11) | 0 | 0.00 | |
| 11 | Operational Flow Order Volumes - FGT | | | | |
| 12 | Less Alert Day Volumes Direct Billed to Others | | | | |
| 13 | Operating Account Balancing | | | | |
| 14 | Other - Net market delivery imbalance | | 0 | 0.00 | |
| 15 | | | | | |
| 16 | TOTAL SWING SERVICE / ALERT DAY CHARGES | | 0 | 0.00 | |
| | | | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 |
| | **COMMODITY OTHER** | | | | |
| 17 | Commodity Other - Scheduled FTS | (Therms-Line 4 Page 10), (Amt-Line87 Page 10) | 2,176,060 | 819,909.20 | 0.37679 |
| 18 | Bay Gas Storage | | 0 | 1,907.19 | |
| 19 | Imbalance Cashout - FGT | | | | |
| 20 | FGT - Cash out | (Line 24 Page 11) | (423,710.00) | (116,435.78) | |
| 21 | Imbalance Cashout - Transporting Cust | (Line 15 Page 11) | 110,780 | 29,806.52 | |
| 22 | Other Shippers | (Line 85 Page 10) | 0.00 | (161,566.86) | |
| 23 | Less: OSS, Company Use, and Refund | (Commodity Portion: Lines 38+40+41 Page 11) | (710) | (326.64) | 0.46000 |
| 24 | TOTAL COMMODITY (Other) | | 1,862,420 | 573,293.63 | 0.30782 |
| | | | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 |
| | **DEMAND** | | | | |
| 25 | Demand (Pipeline) Entitlement | (Line 10 Page 10) | 9,992,850 | 558,463.14 | 0.05589 |
| 26 | FPU - Capacity Indian River | | | 125,564.00 | 0.00000 |
| 27 | Less Relinquished Off System | | | | |
| 28 | Other - FGT Fuel Surcharge | (Line 17-19 Page 10) | | 0.00 | |
| 29 | Demand - No Notice | (Line 16 Page 10) | 0 | 0.00 | 0.00000 |
| 30 | Revenue Sharing - FGT | | | | |
| 31 | Other - Storage Demand | (Line 32 Page 11) | 2,039,050 | 33,750.00 | |
| 32 | TOTAL DEMAND | | 12,031,900 | 717,777.14 | 0.05966 |
| | | | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 |
| | **OTHER** | | | | |
| 33 | Other - Monthly purchase from Peoples Gas | (Line 21+22, Page 10) | 28,883 | 28,151.57 | 0.97467 |
| 34 | Storage Purchases | | 0 | 148,238.75 | |
| 35 | Storage withdrawal | | 345,500 | 1,292.69 | |
| 36 | Storage Acitvity | | 0 | (23,034.37) | |
| 35 | Realized Gain/Loss | (Line 22, Page 10) | | 0.00 | |
| 36 | LNG Supply | | | 0.00 | |
| 37 | FGT Demand | | | 0.00 | |
| 38 | TOTAL OTHER | | 374,383 | 154,648.64 | 0.41308 |
| 37 | | | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 |

**COMPANY:** FLORIDA CITY GAS

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2**
**(REVISED 6/08/94)**

**FOR THE PERIOD OF:** JANUARY 2015 THROUGH DECEMBER 2015



| | | CURRENT MONTH: 08/15 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|---|---|---|---|---|---|---|---|---|---|
| | | (A) ACTUAL | (B) ESTIMATE | (C) AMOUNT | (D) % | (E) ACTUAL | (F) ESTIMATE | (G) AMOUNT | (H) % |
| **TRUE-UP CALCULATION** | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 727,943 | 934,184 | 206,241 | 22.08% | 8,571,242 | 9,974,265 | 1,403,023 | 14.07% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 717,777 | 541,988 | (175,789) | -32.43% | 7,295,200 | 5,612,761 | (1,682,439) | -29.98% |
| 3 | TOTAL | 1,445,720 | 1,476,172 | 30,452 | 2.06% | 15,866,442 | 15,587,026 | (279,416) | -1.79% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 1,408,605 | 1,475,649 | 67,044 | 4.54% | 15,754,880 | 15,582,381 | (172,499) | -1.11% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | 21,895 | 21,895 | - | 0.00% | 175,158 | 175,158 | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 1,430,500 | 1,497,544 | 67,044 | 4.48% | 15,930,038 | 15,757,539 | (172,499) | -1.09% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (15,220) | 21,371 | 36,592 | 171.22% | 63,596 | 170,513 | 106,917 | 62.70% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 194 | (42) | (236) | 561.90% | 1,059 | (294) | (1,353) | 460.20% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 2,442,500 | (526,044) | (2,968,544) | 564.31% | 1,748,644 | (521,670) | (2,270,314) | 435.20% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (21,895) | (21,895) | - | 0.00% | (175,158) | (175,158) | - | 0.00% |
| 10a | PRIOR PERIOD ADJUSTMENTS | | - | - | --- | - | - | - | --- |
| 10b | MARGIN SHARING, REFUNDS & END OF PERIOD ADJ | | - | - | --- | 767,438 | - | (767,438) | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | 2,405,579 | (526,610) | (2,932,188) | 556.80% | 2,405,579 | (526,610) | (2,932,188) | 556.80% |
| **INTEREST PROVISION** | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | 2,442,500 | (526,044) | (2,968,544) | 564.31% | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5) | 2,405,385 | (526,568) | (2,931,952) | 556.80% | | | | |
| 14 | TOTAL (12+13) | 4,847,884 | (1,052,612) | (5,900,496) | 560.56% | | | | |
| 15 | AVERAGE (50% OF 14) | 2,423,942 | (526,306) | (2,950,248) | 560.56% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.00080 | 0.00080 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.00100 | 0.00100 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.00180 | 0.00180 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.00090 | 0.00090 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00008 | 0.00008 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | 194 | (42) | (236) | 561.90% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

# TRANSPORTATION PURCHASES
# SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 08/15

SCHEDULE A-3
(REVISED 8/19/93)


| DATE | (A) PURCHASED FROM | Y 2011 THI PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST (G) THIRD PARTY | COMMODITY COST (H) PIPELINE | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | | (K) TOTAL CENTS PER THERM |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | FGT | | FTS-1 | | | | | | 502,826.34 | | 4,087.67 | 14.88 |
| 2 | Sequent Energy Management | System Supply | FTS | 3,406,390 | | 3,406,390 | 819,909.20 | | | | | 24.07 |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | |
| TOTAL | | | | 3,406,390 | - | 3,406,390 | 819,909 | - | 502,826 | | 4,088 | 38.95 |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

# TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 08/15

| | (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE $/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|---|---|---|---|---|---|---|---|---|
| 1 | Sequent Energy Management | Various | 10,988 | 10,686 | 340,639 | 331,271 | 2.4070 | 2.4751 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | TOTAL | 10,988 | 10,686 | 340,639 | 331,271 | 2.4070 | 2.4751 |
| | | | | | | WEIGHTED AVERAGE | 2.4070 | 2.4751 |

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

| COMPANY<br>FLORIDA CITY GAS | THERM SALES AND CUSTOMER DATA | | | | | | | SCHEDULE A-5<br>(REVISED 8/19/93) |
|---|---|---|---|---|---|---|---|---|
| FOR THE PERIOD OF: | JANUARY 2015 THROUGH DECEMBER 2015 | | | | | | | PAGE 8 OF 12 |
| | CURRENT MONTH: 08/15 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 974,864 | 1,064,206 | 89,342 | 9.16% | 11,147,676 | 10,539,507 | (608,169) | -5.46% |
| 2 GAS LIGHTS | 1,242 | 1,900 | 658 | 52.98% | 9,936 | 15,200 | 5,264 | 52.98% |
| 3 COMMERCIAL | 1,704,442 | 1,983,686 | 279,244 | 16.38% | 15,780,644 | 17,467,017 | 1,686,373 | 10.69% |
| 4 LARGE COMMERCIAL | 1,642 | 92,502 | 90,861 | 5535.21% | 75,575 | 762,478 | 686,904 | 908.91% |
| 5 NATURAL GAS VEHICLES | - | 300 | 300 | 0.00% | - | 2,400 | 2,400 | 0.00% |
| | | | | | | - | | |
| 6 TOTAL FIRM | 2,682,190 | 3,142,594 | 460,404 | 17.17% | 27,013,831 | 28,786,602 | 1,772,771 | 6.56% |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 7 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% |
| 8 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% |
| 17 CONTR. INTERR. LG. VOL. TRANSP. | | | | | | | | |
| 9 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| THERM TRANSPORTED | | | | | | | | |
| 10 COMMERCIAL TRANSP. | 3,966,614 | 3,285,399 | (681,215) | -17.17% | 31,248,740 | 31,466,982 | 218,242 | 0.70% |
| 11 SMALL COMMERCIAL TRANSP. FIRM | 2,343,630 | 1,729,020 | (614,610) | -26.22% | 20,348,952 | 16,082,260 | (4,266,692) | -20.97% |
| 12 SMALL COMMERCIAL TR - INTER. | - | | - | 0.00% | - | - | - | 0.00% |
| 13 SMALL COMMERCIAL TRANSP - NGV | | 1,007 | 1,007 | 0.00% | - | 8,026 | 8,026 | 0.00% |
| 14 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 15 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 16 INTERRUPT. LG. VOL. TRANSP. | - | | - | 0.00% | - | - | - | 0.00% |
| 17 CONTR. INTERR. LG. VOL. TRANSP. | | | - | 0.00% | - | - | - | 0.00% |
| 18 SPECIAL CONTRACT TRANSP. | 17,692 | - | (17,692) | -100.00% | 6,382,443 | 6,000,000 | (382,443) | -5.99% |
| | | | | | | | | |
| 19 TOTAL TRANSPORTATION | 6,327,936 | 5,015,426 | (1,312,510) | -20.74% | 57,980,134 | 53,557,268 | (4,422,866) | -7.63% |
| TOTAL THERMS SALES & TRANSP. | 9,010,126 | 8,158,020 | (852,106) | -9.46% | 84,993,965 | 82,343,870 | (2,650,095) | -3.12% |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 20 RESIDENTIAL | 99,057 | 98,392 | (665) | -0.67% | 98,963 | 98,669 | (294) | -0.30% |
| 21 GAS LIGHTS | - | 197 | 197 | 0.00% | - | 197 | 197 | 0.00% |
| 22 COMMERCIAL | 4,949 | 5,341 | 392 | 7.92% | 4,960 | 5,266 | 306 | 6.17% |
| 23 LARGE COMMERCIAL | 3 | 4 | 1 | 33.33% | 1 | 4 | 3 | 300.00% |
| 24 NATURAL GAS VEHICLES | - | 1 | 1 | 0.00% | - | 1 | 1 | 0.00% |
| | | | | | - | - | | |
| 25 TOTAL FIRM | 104,009 | 103,935 | (74) | -0.07% | 103,924 | 104,137 | 213 | 0.20% |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 26 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% |
| 27 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% |
| | | | | | - | - | | |
| 28 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| NUMBER OF CUSTOMERS (TRANSPORTATION) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 29 COMMERCIAL TRANSP. | 87 | 86 | (1) | -1.15% | 83 | 86 | 3 | 3.61% |
| 30 SMALL COMMERCIAL TRANSP. FIRM | 2,365 | 1,978 | (387) | -16.36% | 2,250 | 1,984 | (266) | -11.82% |
| 31 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% |
| 32 SMALL COMMERCIAL TRANSP - NGV | - | 3 | 3 | 0.00% | - | 3 | 3 | 0.00% |
| 33 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 34 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 32 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% |
| 33 SMALL COMMERCIAL TRANSP - NGV | | | - | 0.00% | - | - | - | 0.00% |
| 34 INTERRUPTIBLE TRANSP. | 1 | 1 | - | 0.00% | 1 | 1 | - | 0.00% |
| 35 CONTRACT INTERRUPT. TRANSP. | | | | | | | | |
| 33 SMALL COMMERCIAL TR - INTER. | | | | | | | | |
| 34 SMALL COMMERCIAL TRANSP - NGV | 2,453 | 2,068 | (385) | -15.70% | 2,334 | 2,074 | (260) | -11.14% |
| TOTAL CUSTOMERS | 106,462 | 106,003 | (459) | -0.43% | 106,258 | 106,211 | (47) | -0.04% |
| THERM USE PER CUSTOMER | | | | | | | | |
| 39 RESIDENTIAL | 10 | 11 | 1 | 10.00% | 14 | 13 | (1) | -7.14% |
| 40 GAS LIGHTS | - | 10 | 10 | 0.00% | - | 10 | 10 | 0.00% |
| 41 COMMERCIAL | 344 | 371 | 27 | 7.85% | 398 | 415 | 17 | 4.27% |
| 42 LARGE COMMERCIAL | 547 | 23,126 | 22,579 | 4127.79% | 9,447 | 23,827 | 14,380 | 152.22% |
| 43 NATURAL GAS VEHICLES | - | 300 | 300 | 0.00% | - | - | - | 0.00% |
| 44 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% |
| 45 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% |
| 46 COMMERCIAL TRANSP. | 45,593 | 38,202 | (7,391) | -16.21% | 47,061 | 45,737 | (1,324) | -2.81% |
| 47 SMALL COMMERCIAL TRANSP. FIRM | 991 | 874 | (117) | -11.81% | 1,130 | 1,013 | (117) | -10.35% |
| 48 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% |
| 49 SMALL COMMERCIAL TRANSP - NGV | - | - | - | 0.00% | - | 334 | 334 | 0.00% |
| 50 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 51 CONTRACT INTERRUPT. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 52 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 53 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% |
| 54 SPECIAL CONTRACT | 17,692 | - | (17,692) | -100.00% | 797,805 | 750,000 | (47,805) | -5.99% |

COMPANY
FLORIDA CITY GAS

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

| | | (A) JAN | (B) FEB | (C) MAR | (D) APR | (E) MAY | (F) JUN | (G) JUL | (H) AUG | (I) SEP | (J) OCT | (K) NOV | (L) DEC |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| | THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT | 1.0247 | - | - | - | - | - | - | - | - | - | - | - |
| 2 | PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| | a. DELIVERY PRESSURE OF GAS SOLD psia | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 |
| | b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| | PRESSURE CORRECTION FACTOR (a/b) psia | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 |
| 3 | BILLING FACTOR | | | | | | | | | | | | |
| | BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.0600 | | | | | | | | | | | |

**FLORIDA CITY GAS**
**GAS INVOICES**
**CURRENT MONTH: 08/15**

**FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015**

| | FGT FTS - Contract 5034 | MCF | THERMS | | RATE | AMOUNT | Actual Checked: |
|---|---|---|---|---|---|---|---|
| 1 | **Commodity costs** | | | | | | |
| 2 | Contract #5034 | FTS 1 | 3,406,390 | | 0.00000 | 0.00 | |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | | | 0.00000 | 0.00 | |
| 3A | Back to Back / No Notice | | | | n/a | n/a | |
| 4 | **Total Firm:** | | **3,406,390** | | | **0.00** | ( ) |
| | **MEMO: FGT Fixed charges paid on 10th of month** | | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 4,766,250 | 0.72998354 | 0.04694 | 223,727.78 | ( ) |
| 6 | " Capacity release | | 0 | 0 | --- | | |
| 7 | " System supply | Treasure Coast | 331,080 | 0.03001259 | 0.04694 | 15,540.90 | ( ) |
| 8 | " System supply | Brevard | 1,310,990 | 0.24000387 | 0.04694 | 61,537.87 | ( ) |
| 9 | " " " | Merritt Sq. | 0 | | 0.04694 | 0.00 | ( ) |
| 10 | **Total FTS-1 demand** | | **6,408,320** | | | **300,807** | |
| 11 | | | | | | | |
| 12 | FTS-2 Demand - System supply | Miami | **2,790,000** | | 0.07185 | **200,168** | ( ) |
| 13 | FTS-2 Demand | | **25,770** | | --- | **1,852** | |
| 14 | | | | | | | |
| 15 | **Total FTS-2 demand** | | **2,815,770** | | | **202,019.80** | |
| 16 | | | | | | | |
| 17 | TECO - Peoples Gas - 08/11 Usage Adj | | | | | | |
| 18 | FGT Storage Demand | | **0** | | | **0** | |
| 19 | | | | | | | |
| 20 | | | | | | | ( ) |
| 21 | **Total fixed charges** | | **9,224,090** | | | **502,826.34** | |
| 22 | | | | | | | |
| 23 | **OTHER SUPPLIERS:** | | | | | | |
| 24 | | | **THERMS** | | | **AMOUNT** | |
| 25 | **Sequent Energy Management** | | **3,406,390** | | | **819,909.20** | ( ) |
| 26 | **Bay Gas Storage - Injection** | | | | | | ( ) |
| 27 | | | | | | | ( ) |
| 28 | | | | | | | ( ) |
| 29 | | | | | | | ( ) |
| 30 | | | | | | | ( ) |
| 31 | | | | | | | ( ) |
| 32 | | | | | | | ( ) |
| 33 | | | | | | | ( ) |
| 34 | | | | | | | ( ) |
| 35 | | | | | | | ( ) |
| 36 | | | | | | | ( ) |
| 37 | | | | | | | ( ) |
| 38 | | | | | | | ( ) |
| 39 | | | | | | | ( ) |
| 40 | | | | | | | ( ) |
| 41 | | | | | | | ( ) |
| 42 | | | | | | | ( ) |
| 43 | | | | | | | ( ) |
| 44 | | | | | | | ( ) |
| 45 | **Total costs:** | | **3,406,390** | | | **819,909.20** | |
| 46 | | | | | | | |
| 47 | **Total Gas Cost Accrual: (Line 4+21+34, Page 9)** | | | | | **1,322,735.54** | |

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 08/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

| | | | Net | ---------- Amount ---------- | | | | |
|---|---|---|---|---|---|---|---|---|
| | | therms | therms | This month | | | Invoice | Invoice |
| | FGT - | billed | received | Payments | Accruals | Net Activity | Reference | |
| 1 | FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/15 | | 3,406,390.0 | | - | - | | |
| 2 | Reverse FTS-1 & FTS-2 Commod accr 07/15 | | (3,527,250.0) | | - | - | | |
| 3 | FTS-1 & FTS-2 Commodity 07/15 | | 2,296,920.0 | - | | - | | |
| 4 | | | 2,176,060.0 | | | - | | |
| 5 | | | | | | | | |
| 6 | FTS-1 & FTS-2Demand (Mia,Brv,TC) 08/15 | 9,224,090.0 | | | 502,826.34 | 502,826.34 | | |
| 7 | Reverse FTS-1 & FTS-2 Demand accr 07/15 | (9,224,090.0) | | | (502,826.34) | (502,826.34) | | |
| 8 | FTS-1 & FTS-2 Demand 07/15 | 9,992,850.0 | | 558,463.14 | | 558,463.14 | B1 (1) | |
| 9 | | | | | | - | | |
| 10 | TOTAL FGT DEMAND | 9,992,850.0 | | | | 558,463.14 | | |
| 11 | No-Notice Demand | | | | | - | | |
| 12 | | | | | | - | | |
| 13 | | | | | | - | | |
| 14 | | | | | | | | |
| 15 | | | | | | - | | |
| 16 | TOTAL NO-NOTICE DEMAND | | | | | | | |
| 17 | | | | | | - | | |
| 18 | | | | | | - | | |
| 19 | FGT - Special Fuel Surcharge | | | | | - | | |
| 20 | Martin - Capacity Fellsmere | | | | | - | | |
| 21 | FPU - Capacity Indian River & PSL | | | 125,564.00 | | 125,564.00 | | |
| 22 | TECO - Peoples Gas | | 4,511 | 4,626.25 | | 4,626.25 | B2 & B3 | |
| 23 | TECO - Peoples Gas - Miramar Hosp. | | 24,372 | 23,525.32 | | 23,525.32 | B4 | |
| 24 | Reverse Sequent - 07/15 | (3,527,250.0) | | | (835,962.80) | (835,962.80) | | |
| 25 | | | | | | - | | |
| 26 | Sequent - 08/15 | 2,392,500.0 | | 674,395.94 | | 674,395.94 | B1 (2) | |
| 27 | Sequent - - Adjustment | | | | | - | | |
| 28 | | | | | | - | | |
| 29 | | | | | | - | | |
| 30 | Bay Gas Storage Activity | | | 100,359.43 | | 100,359.43 | | |
| 31 | Bay Gas Storage Activity | | | (148,238.75) | | (148,238.75) | | |
| 32 | Bay Gas Storage Activity | | | (94,845.58) | | (94,845.58) | | |
| 33 | Bay Gas Storage Activity | | | 144,815.84 | | 144,815.84 | | |
| 34 | Bay Gas Storage Activity | | | 87,237.52 | | 87,237.52 | | |
| 35 | Bay Gas Storage Activity | | | (112,362.83) | | (112,362.83) | | |
| 36 | Bay Gas Storage Activity | | | | | - | | |
| 37 | | | | | | - | | |
| 38 | | | | | | - | | |
| 39 | | | | | | - | | |
| 40 | | | | | | - | | |
| 41 | | | | | | - | | |
| 42 | | | | | | - | | |
| 43 | | | | | | - | | |
| 44 | | | | | | | | |
| 45 | | | | | | - | | |
| 46 | | | | | | | | |
| 47 | **Net Activity** | (1,134,750.00) | | | | (184,601.23) | | |
| 48 | | | | | | | | |
| 49 | CURRENT MTH ACCRUALS(Page 9 Ln 45) : | 3,406,390.0 | | | 819,909.20 | 819,909.20 | | |
| 50 | | | | | | | | |
| 51 | **Total purchases & accruals -** | | **2,204,943.2** | **1,363,540.28** | **(16,053.60)** | **1,347,486.68** | | |

**FLORIDA CITY GAS**
**SUMMARY OF GAS COSTS**

| | FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | ---------- Amount ---------- | | | | | |
| | | therms | Net therms | This month | | | Invoice | Invoice | Invoice |
| | FGT | billed | received | Payments | Accruals | Net Activity | Reference | due | paid |
| | **OVERTENDERS / TRANSP. CUSTOMERS** | | | | | | | | |
| 1 | | | | | | - | | | |
| 2 | **Cash outs** | | 110,780.0 | 29,806.52 | | 29,806.52 | **B5** | | |
| 3 | | | | | | - | | | |
| 4 | | | | | | - | | | |
| 5 | | | | | | - | | | |
| 16 | | | | | | - | | | |
| 17 | | | | | | - | | | |
| 18 | | | | | | - | | | |
| 19 | | | | | | - | | | |
| 20 | | | | | | - | | | |
| 21 | | | | | | - | | | |
| 22 | **Total Cash outs / Overtenders** | **0.0** | **110,780.0** | **29,806.52** | **0.00** | **29,806.52** | | | |
| 23 | **BOOK-OUT TRANSACTIONS** | | | | | | | | |
| 24 | | | | | | - | | | |
| 25 | FGT Cashout | | (423,710.0) | (116,435.78) | | (116,435.78) | **B1 (3)** | | |
| 26 | Annual Cashout | | | 0.00 | | - | | | |
| 27 | Bay Gas Property Tax Reimbursment | | - | 0.00 | | - | **B1 (10)** | | |
| 28 | **Total book-outs** | **0.0** | **(423,710.0)** | **(116,435.78)** | **0.00** | **(116,435.78)** | | | |
| | | | | | | | | | |
| | **STORAGE TRANSACTIONS** | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | Bay Gas - Storage Demand | 1,500,000 | | 33,750.00 | | 33,750.00 | **B1 (1)** | | |
| 31 | | | | | | 0.00 | | | |
| 32 | Storage Purchases - Bay Gas | 539,050 | | 148,238.75 | | 148,238.75 | **B1 (9)** | | |
| 33 | Storage Injections Purch. - Bay Gas | 509,800 | | 509.80 | | 509.80 | **B1 (4)** | | |
| 34 | Storage Injections Transp. - Bay Gas | 517,550 | | 1,397.39 | | 1,397.39 | **B1 (5)** | | |
| 35 | Storage Withdrawals - Bay Gas | 359,840 | | 359.84 | | 359.84 | **B1 (6)** | | |
| 36 | Storage Withdrawals - Transp. - Bay Gas | | 345,500 | 932.85 | | 932.85 | **B1 (7)** | | |
| 37 | **Total storage costs** | **3,426,240.0** | | **185,188.63** | **0.00** | **185,188.63** | | | |
| 38 | | | | | | | | | |
| 39 | | | **2,237,513.2** | **1,462,099.65** | **(16,053.60)** | **1,446,046.05** | | | |
| 40 | | | | (a) | (b) | | | | |
| 41 | | | | | | | | | |
| 42 | **Total Gas Cost - (a + b):** | | | **1,446,046.05** | | | | | |
| 43 | | | | **0.00** | | | | | |
| 44 | | | | | | | | | |
| 45 | **Company Use** | | (710.1) | (326.64) | | | | | |
| 46 | **CNG Vehicle Use** | | 0.0 | 0.00 | | | | | |
| 47 | | | | | | | | | |
| 48 | **Total PGA Gas Cost - (Ln 34 through 41):** | | **2,236,803.11** | **1,445,719.41** | | | | | |