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September 21, 2015

#### -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of August 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

**Enclosures** 

cc: Counsel for Parties of Record (w/encl.)

### CERTIFICATE OF SERVICE Docket No. 150001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of September 2015, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Cents/KWH Dollars MWH Line A1 Schedule No. Diff Amount Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % 316,034,788 Fuel Cost of System Net Generation (A3) (5) 311,136,907 (4,897,881) (1.5%)11,137,372 11,232,926 (95,554)(0.9%)2.7936 2.8135 (0.0199)(0.7%)Coal Cars Depreciation Return 0 0.0000 2 0 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A 3 Adjustments to Fuel Cost (A2) (213,308)0 (213,308)N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 4 TOTAL COST OF GENERATED POWER 310,923,599 316,034,788 (5,111,189)(1.6%)11,137,372 11.232.926 (95,554)(0.9%)2.7917 2.8135 (0.0218)(0.8%)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 35.4% 204.708 38.7% 3 5041 3 5896 5 25,710,657 18.989.770 6.720.887 733.729 529 021 (0.0855)(2.4%)6 Energy Cost of Economy/OS Purchases (A9) 4.065.346 2.672.188 1.393.158 52.1% 104,146 70.750 33.396 47.2% 3.9035 3.7769 0.1266 3.4% Energy Payments to Qualifying Facilities (A8) 10,252,365 8,664,434 1,587,931 18.3% 252,587 197,990 54,597 27.6% 4.0589 4.3762 (0.3173)(7.3%)TOTAL COST OF PURCHASED POWER 40,028,368 30,326,391 9,701,977 32.0% 1,090,462 797.761 292,701 36.7% 3.6708 3.8014 (0.1306)(3.4%)9 TOTAL AVAILABLE (LINE 5+9) 350.951.967 346.361.179 4.590.788 1.3% 12.227.834 12.030.687 197,147 1.6% 2.8701 2.8790 (0.0089)(0.3%)10 11 Fuel Cost of Economy and Other Power Sales (A6) (1,531,761) (2,421,900) 890,139 (36.8%) (59,316)(60,000)684 (1.1%)2 5824 4.0365 (1.4541)(36.0%) 12 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (344.164)(406,318)62,154 (15.3%)(50,201)(52,999)2,798 (5.3%)0.6856 0.7667 (0.0811)(10.6%)13 Gains from Off-System Sales (A6) (517,102)(675,000)157,898 (23.4%)N/A N/A N/A N/A N/A 14 TOTAL FUEL COST AND GAINS OF POWER SALES (2,393,027) (3,503,218) 1,110,191 (31.7%) (109,517)(112,999)3,482 (3.1%)2.1851 3.1002 (0.9151)(29.5%) 15 Incremental Personnel, Software, and Hardware Costs 61,710 36.777 24,933 67.8% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 16 89 567 90 600 (1,033)(1.1%)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 17 151.277 127.377 23.900 18.8% N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (2) N/A 18 Dodd Frank Fees (4) 384 375 9 2.5% 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 19 348,710,601 342,985,713 5,724,888 1.7% 12,118,317 11,917,688 200,629 1.7% 2.8775 2.8780 (0.0005)(0.0%)TRANS.(LNS 5+9+15+18+19) 20 21 Net Unbilled Sales (1) (7,485,432) 12,271,292 166,320 426,416 (163.9%) 0.0423 0.1072 4,785,860 (163.9%) (260,096)(0.0649)(165.2%)22 Company Use (1) 327,778 376 699 (48,921)(13.0%)11,391 13,089 (1,698)(13.0%) 0.0029 0.0033 (0.0004)(11.2%)23 T & D Losses (1) 17,760,139 18,220,244 (460,105) (2.5%)617,207 633,097 (15,890)(2.5%)0.1568 0.1580 (0.0012)(0.8%)SYSTEM SALES KWH 1.7% 2.9743 24 348,710,601 342,985,713 5,724,888 11,323,398,574 11,531,597,234 (208,198,660) (1.8%)3.0796 0.1052 3.5% 25 Wholesale Sales KWH 20,830,472 17,752,529 3,077,943 17.3% 676,411,420 596.861.122 79,550,298 13.3% 3.0796 2.9743 0.1052 3.5% 26 Jurisdictional KWH Sales 327,880,129 325,233,184 10,646,987,154 3.0796 2.9743 2,646,945 0.8% 10,934,736,112 (287,748,958) (2.6%)0.1052 3.5% 27 Jurisdictional Loss Multiplier 1 00185 1 00185 0.00000 N/A 28 Jurisdictional KWH Sales Adjusted for Line Losses 328,486,707 325.834.865 2.651.842 0.8% 10 646 987 154 10.934.736.112 (287,748,958) (2.6%) 3.0853 2.9798 0 1054 3.5% 29 20,960,619 20,960,619 10,646,987,154 10,934,736,112 (2.6%) 0.1917 0.0052 0 N/A (287,748,958) 0.1969 2.7% TOTAL JURISDICTIONAL FUEL COST 30 349,447,326 346,795,484 2,651,842 0.8% 10,646,987,154 10,934,736,112 (287,748,958) (2.6%)3.2821 3.1715 0.1106 3.5% 1.00072 1.00072 31 Revenue Tax Factor 0.00000 N/A 32 Fuel Factor Adjusted for Taxes 3.2845 3.1738 0.1107 3.5% 33 984,577 984,577 0 N/A 10,646,987,154 10,934,736,112 (287,748,958) (2.6%)0.0092 0.0090 0.0002 2.2% 34 Fuel Factor Including GPIF 3.2937 3.1828 0.1109 3.5% 35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.294 3.183 3.5% 0.111 36

<sup>37 (1)</sup> For Informational Purposes Only

<sup>38 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>39 (3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>40 (</sup>Poes related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>41</sup> and asset optimization program

<sup>42 (5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment

rather than Net Generation in July 2015.

3 289

3 272

0.017

0.5%

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) MWH Dollars Cents/KWH A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (5 2,195,461,874 2,200,359,755 (4,897,881) (0.2%)79,391,141 79,486,695 (95,554) (0.1%)2.7654 2.7682 (0.0028)(0.1%)2 Coal Cars Depreciation Return (53,435)(53.435)0 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% 3 Adjustments to Fuel Cost (A2) (425,937)(212,629)(213,308)100.3% 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% TOTAL COST OF GENERATED POWER 4 2,194,982,502 2,200,093,691 (5,111,189) (0.2%)79,391,141 79.486.695 (95,554) (0.1%)2.7648 2.7679 (0.0031)(0.1%)5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 125.278.641 118.557.754 6.720.887 5.7% 3.641.195 3.436.487 204.708 6.0% 3.4406 3.4500 (0.0094)(0.3%)Energy Cost of Economy/OS Purchases (A9) 15,981,958 14,588,800 1,393,158 9.5% 364,549 331,153 33,396 10.1% 4.3840 4.4055 (0.0214)(0.5%)Energy Payments to Qualifying Facilities (A8) 53,061,945 51,474,014 1,587,931 3.6946 (0.0311) 3.1% 1.436.191 1.381.593 54.598 4.0% 3.7257 (0.8%)8 TOTAL COST OF PURCHASED POWER 194,322,544 184,620,569 9,701,975 5.3% 5,441,935 5,149,233 292,702 5.7% 3.5708 3.5854 (0.0146)(0.4%)9 TOTAL AVAILABLE (LINE 5+9) 2,389,305,046 2,384,714,260 4,590,786 0.2% 84,833,076 84,635,928 197,148 0.2% 2.8165 2.8176 (0.0011)(0.0%)10 11 Fuel Cost of Economy and Other Power Sales (A6) (44,940,836) (45,830,975) 890,139 (1.9%)(1,990,926) (1,991,610) 684 (0.0%)2.2573 2.3012 (0.0439)(1.9%)(2.4%) 0.6857 12 Fuel Cost of Unit Power Sales (SL2 Partots) (A6) (2.514.544)(2.576.698) 62.154 (369.535) 2.798 (0.8%)0.6973 (0.0116)(1.7%)(366,737)13 Gains from Off-System Sales (A6) (23,933,732) (24,091,630) 157,898 (0.7%)N/A N/A N/A N/A N/A 14 TOTAL FUEL COST AND GAINS OF POWER SALES (71,389,112) (72,499,303) 1,110,191 (1.5%)(2,357,663) (2,361,145) 3,482 (0.1%)3.0280 3.0705 (0.0426)(1.4%)15 Incremental Personnel, Software, and Hardware Costs 313,809 288.875 24,933 8.6% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) 1.958.316 1.959.349 (1,033)(0.1%)N/A N/A N/A N/A N/A N/A N/A N/A ncremental Optimization Costs (Line 16+Line 17) (2) 17 2.272.125 2,248,224 23.900 N/A N/A N/A N/A N/A 1.1% N/A N/A N/A Dodd Frank Fees (4) 18 3,009 3,000 0.3% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 2,320,191,067 19 2.314.466.181 5.724.886 82.475.413 82.274.783 200.630 0.2% 2.8132 2.8131 0.0001 0.2% 0.0% 20 Net Unbilled Sales (1) 21 41.149.944 29.152.985 11.996.959 41 2% 1.462.745 1.036.329 426 416 41 1% 0.0538 0.0380 0.0158 41.5% Company Use (1) 22 2.355.798 2,403,482 (47,684) (2.0%) 83.741 85,439 (1,698)(2.0%) 0.0031 0.0031 (0.0001)(1.7%)23 T & D Losses (1) 123,377,960 123,820,549 (442,589) (0.4%) 4,385,680 4,401,569 (15,889)(0.4%) 0.1612 0.1613 (0.0001)(0.1%) 24 SYSTEM SALES KWH 2,320,191,067 2,314,466,181 5,724,886 3.0312 3 0155 0.0157 0.2% 76.543.246.725 76.751.445.385 (208.198.660) (0.3%)0.5% 25 Wholesale Sales KWH 130.408.365 127.330.422 3.077.943 2.4% 4.295.385.759 4.215.835.461 79.550.298 1.9% 3.0312 3.0155 0.0157 0.5% Jurisdictional KWH Sales 26 2 189 782 702 2 187 135 759 2 646 943 72 247 860 966 72 535 609 924 (287,748,958) 3 0312 3 0155 0.0157 0.1% (0.4%)0.5% 27 Jurisdictional Loss Multiplier 1.00185 1 00185 0.00000 N/A 28 Jurisdictional KWH Sales Adjusted for Line Losses 2.193.684.388 2.191.032.548 2.651.840 72.247.860.966 72.535.609.924 (0.4%) 3.0363 3.0206 0.0157 0.5% 0.1% (287.748.958) 29 TRUE-UP 172,729,372 172,729,372 0 N/A 72.247.860.966 72.535.609.924 (287,748,958) (0.4%)0.2391 0.2381 0.0009 0.4% 30 TOTAL JURISDICTIONAL FUEL COST 2,366,413,760 2,363,761,920 2,651,840 0.1% 72,247,860,966 72,535,609,924 (287,748,958) (0.4%) 3 2754 3.2588 0.0166 0.5% 1 00072 1 00072 0.00000 31 Revenue Tax Factor N/A 32 Fuel Factor Adjusted for Taxes 3.2778 3.2611 0.0167 0.005 33 7.876.616 7.876.616 0 N/A 72.247.860.966 72.535.609.924 (287.748.958) (0.4%)0.0109 0.0109 0.0000 0.4% 3 2887 34 Fuel Factor Including GPIF 3.2720 0.0167 0.5%

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

35

36

<sup>37 (1)</sup> For Informational Purposes Only

<sup>38 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>39 (3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>40 (4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>41</sup> and asset optimization program.

<sup>42 (5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: August 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth	1		Year To D	Pate	1
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions			-	======================================	-	-	-	
2	Fuel Cost of System Net Generation (5)	\$311,136,907	\$316,034,788	(\$4,897,881)	(1.5%)	\$2,195,461,876	\$2,200,359,755	(\$4,897,879)	(0.2%)
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Fuel Cost of Power Sold (Per A6)	(1,875,924)	(2,828,218)	952,294	(33.7%)	(47,455,381)	(48,407,675)	952,294	(2.0%)
5	Gains from Off-System Sales (Per A6)	(517,102)	(675,000)	157,898	(23.4%)	(23,933,732)	(24,091,630)	157,898	(0.7%)
6	Fuel Cost of Purchased Power (Per A7)	25,710,657	18,989,770	6,720,887	35.4%	125,278,643	118,557,756	6,720,887	5.7%
7	Energy Payments to Qualifying Facilities (Per A8)	10,252,365	8,664,434	1,587,931	18.3%	53,061,946	51,474,015	1,587,931	3.1%
8	Energy Cost of Economy Purchases (Per A9)	4,065,346	2,672,188	1,393,158	52.1%	15,981,958	14,588,800	1,393,158	9.5%
9	Total Fuel Costs & Net Power Transactions	\$348,772,248	\$342,857,962	\$5,914,286	1.7%	\$2,318,341,874	\$2,312,427,588	\$5,914,286	0.3%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	61,710	36,777	24,933	67.8%	313,809	288,875	24,934	8.6%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	89,567	90,600	(1,033)	(1.1%)	1,958,316	1,959,349	(1,033)	(0.1%)
14	Total	151,277	127,377	23,900	18.8%	2,272,125	2,248,224	23,901	1.1%
15									
16	Dodd Frank Fees (4)	384	375	9	2.5%	3,009	3,000	9	0.3%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(105,834)	0	(105,834)	N/A	(798,766)	(692,933)	(105,833)	N/A
20	Inventory Adjustments	(107,475)	0	(107,475)	N/A	957,616	1,065,089	(107,473)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(584,787)	(584,787)	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$348,710,601	\$342,985,714	\$5,724,887	1.7%	\$2,320,191,071	\$2,314,466,184	\$5,724,887	0.2%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,646,987,154	10,934,736,112	(287,748,958)	(2.6%)	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)
26	Sale for Resale	676,411,420	596,861,122	79,550,298	13.3%	4,295,385,759	4,215,835,461	79,550,298	1.9%
27	Sub-Total Sales	11,323,398,574	11,531,597,234	(208,198,660)	(1.8%)	76,543,246,725	76,751,445,385	(208,198,660)	(0.3%)
28	Total Sales	11,323,398,574	11,531,597,234	(208,198,660)	(1.8%)	76,543,246,725	76,751,445,385	(208,198,660)	(0.3%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.02643%	94.82412%	(0.79769%)	(0.8%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	336,176,556	341,027,397	(4,850,842)	(1.4%)	2,338,256,995	2,343,107,837	(4,850,842)	(0.2%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(177,773,792)	(177,773,792)	0	0.0%
36	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(7,870,944)	(7,870,944)	0	0.0%
37	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	5,044,419	5,044,419	0	0.0%

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: August 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$314,232,068	\$319,082,910	(\$4,850,842)	(1.5%)	\$2,157,656,678	\$2,162,507,518	(\$4,850,840)	(0.2%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$348,710,601	\$342,985,714	\$5,724,888	1.7%	\$2,320,191,071	\$2,314,466,183	\$5,724,888	0.2%
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	348,710,601	342,985,714	5,724,887	1.7%	2,320,191,071	2,314,466,184	5,724,887	0.2%
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.02643%	94.82412%	(0.79769%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$328,486,707	\$325,834,866	\$2,651,841	0.8%	\$2,193,684,392	\$2,191,147,000	\$2,537,392	0.1%
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$14,254,639)	(\$6,751,956)	(\$7,502,683)	111.1%	(\$36,027,714)	(\$28,525,031)	(\$7,502,683)	26.3%
7	Interest Provision for the Month (Line 26)	(11,307)	(10,963)	(344)	3.1%	(97,567)	(97,223)	(344)	0.4%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(136,751,268)	(136,751,268)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
10	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(5,044,419)	(5,044,419)	0	0.0%
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	177,773,792	177,773,792	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$119,967,758)	(\$112,464,731)	(\$7,503,027)	6.7%	(\$119,967,759)	(\$112,464,732)	(\$7,503,027)	6.7%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 10+11)	(\$126,662,431)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$119,956,450)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$246,618,881)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 19)	(\$123,309,441)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 21+22)	0.22000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 23)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 23/12)	0.00917%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 20 x Line 25)	(\$11,307)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		· · · · · · · · · · · · · · · · · · ·							

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

34 NOTE: Amounts may not agree to the General Ledger due to rounding.

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<sup>27 (2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>28 (3)</sup> Line 4 x Line 5 x 1.00169

<sup>49</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
30 and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

			FOR THE MONTH	OF: August 2015					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)  Heavy Oil (1)	0.040.750	5 550 400	(0.000.070)	(50.50()	00 404 005	00 705 000	(0.000.070)	(0.00)
3	Light Oil (1)	2,246,752 770,378	5,550,430 3,690,234	(3,303,678)	(59.5%) (79.1%)	33,481,985 19,403,183	36,785,663 22,323,039	(3,303,678) (2,919,856)	(9.0%)
4	Coal	14,615,956	7,845,231	6,770,725	86.3%	101,683,564	94,912,839	6,770,725	7.1%
5	Gas <sup>(2)</sup>	274,985,994	281,572,200	(6,586,207)	(2.3%)	1,906,312,009	1,912,898,215	(6,586,207)	(0.3%)
7	Nuclear Total	18,516,044	17,376,693	1,139,351	6.6%	134,580,124 2,195,460,865	133,440,773 2,200,360,529	1,139,351	0.9%
8	System Net Generation (MWh)	311,135,124	316,034,788	(4,899,665)	(1.0%)	2,195,400,605	2,200,300,329	(4,899,665)	(0.2%)
9	Heavy Oil	13,132	38,439	(25,306)	(65.8%)	204,186	229,493	(25,306)	(11.0%)
10	Light Oil	4,595	13,134	(8,539)	(65.0%)	89,051	97,591	(8,539)	(8.7%)
11	Coal Gas	503,829 8,106,451	244,060 8,414,235	259,770 (307,784)	106.4%	3,484,736 56,755,388	3,224,966 57,063,172	259,770 (307,784)	8.1% (0.5%)
13	Nuclear	2,503,535	2,504,728	(1,193)	(0.0%)	18,808,885	18,810,078	(1,193)	(0.0%)
14	Solar <sup>(4)</sup>	5,829	18,330	(12,501)	(68.2%)	48,894	61,395	(12,501)	(20.4%)
15	Total (3)	11,137,372	11,232,926	(95,554)	(0.9%)	79,391,141	79,486,695	(95,554)	(0.1%)
16 17	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	24,464	60,611	(36,147)	(59.6%)	361,828	397,975	(36,147)	(9.1%)
18	Light Oil (1)	6,737	33,632	(26,895)	(80.0%)	172,919	199,814	(26,895)	(13.5%)
19	Coal	304,839	153,295	151,543	98.9%	2,071,443	1,919,900	151,543	7.9%
20	Gas <sup>(2)</sup>	59,285,605	62,884,623	(3,599,018)	(5.7%)	409,129,381	412,728,399 207,576,288	(3,599,018)	(0.9%)
21	Nuclear BTU Burned (MMBTU)	28,094,754	26,307,602	1,787,152	6.8%	209,363,440	207,576,288	1,787,152	0.9%
23	Heavy Oil	154,415	387,912	(233,498)	(60.2%)	2,285,024	2,518,522	(233,498)	(9.3%)
24	Light Oil	38,656	196,074	(157,418)	(80.3%)	979,791	1,137,209	(157,418)	(13.8%)
25	Coal	5,437,064	2,868,743	2,568,321	89.5%	37,207,525	34,639,204	2,568,321	7.4%
26 27	Gas Nuclear	60,678,611 28,094,754	62,884,623 26,307,602	(2,206,012) 1,787,152	(3.5%)	418,928,840 209,363,440	421,134,852 207,576,288	(2,206,012) 1,787,152	(0.5%)
28	Total	94,403,500	92,644,955	1,758,545	1.9%	668,764,620	667,006,075	1,758,545	0.3%
29	Generation Mix (%)								
30	Heavy Oil	0.12%	0.34%	(0.22%)	(65.5%)	0.26%	0.29%	(0.03%)	(10.9%)
31 32	Light Oil Coal	0.04% 4.52%	0.12% 2.17%	(0.08%)	(64.7%) 108.2%	0.11% 4.39%	0.12% 4.06%	(0.01%)	(8.6%) 8.2%
33	Gas	72.79%	74.91%	(2.12%)	(2.8%)	71.49%	71.79%	(0.30%)	(0.4%)
34	Nuclear	22.48%	22.30%	0.18%	0.8%	23.69%	23.66%	0.03%	0.1%
35 36	Solar <sup>(4)</sup>	0.05% 100.00%	0.16% 100.00%	(0.11%) 0.00%	(67.9%) 0.0%	0.06% 100.00%	0.08%	(0.02%) 0.00%	(20.3%)
37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	91.8380	91.5741	0.2638	0.3%	92.5356	92.4320	0.1035	0.1%
39	Light Oil (1)	114.3503	109.7243	4.6260	4.2%	112.2097	111.7192	0.4905	0.4%
40	Coal Gas <sup>(2)</sup>	47.9465 4.6383	51.1772 4.4776	(3.2307) 0.1607	(6.3%)	49.0883 4.6594	49.4363 4.6348	(0.3481) 0.0247	(0.7%)
42	Nuclear	0.6591	0.6605	(0.0015)	(0.2%)	0.6428	0.6429	(0.0000)	(0.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1) Light Oil (1)	14.5501	14.3085	0.2416	1.7%	14.6528	14.6061	0.0467	0.3%
45 46	Coal	19.9291 2.6882	18.8206 2.7347	1.1085 (0.0465)	5.9% (1.7%)	19.8034 2.7329	19.6297 2.7400	0.1737 (0.0072)	0.9%
47	Gas <sup>(2)</sup>	4.5318	4.4776	0.0542	1.2%	4.5504	4.5422	0.0082	0.2%
48	Nuclear	0.6591	0.6605	(0.0015)	(0.2%)	0.6428	0.6429	(0.0000)	(0.0%)
49 50	Total  BTU Burned per KWH (BTU/KWH)	3.2958	3.4112	(0.1154)	(3.4%)	3.2829	3.2989	(0.0160)	(0.5%)
51	Heavy Oil	11,758	10,092	1,667	16.5%	11,191	10,974	217	2.0%
52	Light Oil	8,412	14,928	(6,516)	(43.6%)	11,003	11,653	(650)	(5.6%)
53	Coal	10,791	11,754	(963)	(8.2%)	10,677	10,741	(64)	(0.6%)
54 55	Gas Nuclear	7,485 11,222	7,474 10,503	719	0.2% 6.8%	7,381 11,131	7,380 11,035	96	0.0%
56	Total	8,476	8,248	229	2.8%	8,424	8,391	32	0.9%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1) Light Oil (1)	17.1085	14.4397	2.6688	18.5%	16.3978	16.0291	0.3686	2.3%
59 60	Coal	16.7652 2.9010	28.0963 3.2145	(11.3311)	(40.3%)	21.7887 2.9180	22.8742 2.9431	(1.0854)	(4.7%)
61	Gas <sup>(2)</sup>	3.3922	3.3464	0.0458	1.4%	3.3588	3.3522	0.0066	0.2%
62	Nuclear	0.7396	0.6938	0.0458	6.6%	0.7155	0.7094	0.0061	0.9%
63	Total	2.7936	2.8135	(0.0199)	(0.7%)	2.7654	2.7682	(0.0028)	(0.1%)
64 65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i	l ignition, prewarmina	, etc. in Fossil Steam	Plants is included in	l Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima					.,			
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:	S, Gas - MCF, Nucle	ear - MMBTU						
68	(4) Actuals do not include Martin 8 solar (5) The Fuel Cost of System Net Generation reflected on Sche	ndulae A1 and A2 de	es not tie to the s	unt on Schodules **	and A4 in the array	unt of \$1702 due to	the correction of 40	parrels burned at Fire	araladas baina
69 70	inadvertently entered as an inventory adjustment rather than I			an on ochedules A	, and A+ in the arno	and or \$1700 due to	and correction or 181	Jameis Dumed at EV	ci grades being
71	and the state of t								
72									

FOR TIME MONTH OF   Aspert 2015														
						EOD:	THE MONTH OF:	August 2015						
Machine   Mach						FUR	THE WONTH OF.	August 2010						
Machine   Mach		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(0)	(10)	(11)	(12)	(13)
As Schedule   Net Option   Net College   Net Option   Assistability   Parker (%)   Parker (%)		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Light Col		A4 Schedule				Availability		Heat Rate					KWH	
Second   Gas	1	Cape Canaveral 3												•
Plant Unit Info	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
Solidar	3	Gas		644,288					4,229,836	1.022	4,322,892	19,590,256	3.0406	4.63
Soler	4	Plant Unit Info	1,228		71.6	97.0	71.6	6,710						
Part Unit Info	5	Desoto Solar												
B	6	Solar		4,340					N/A	N/A	N/A	N/A	N/A	N/A
Society   Continue	7	Plant Unit Info	25		23.3	N/A	23.3	N/A						
10   Gas	8	Everglades 1-12												
Plant Unit Info   334   0.0   99.2   31.5   25.275   0.0	9	Light Oil		0					0	N/A	0	0	0.0000	0.00
12   Fort Movers 1-12   12   12   12   12   12   13   13	10	Gas		69					1,708	1.021	1,744	7,903	11.4542	4.63
13   Light Oil   124   124   13.5	11	Plant Unit Info	334		0.0	99.2	31.5	25,275						
14   Plant Unit Info	12	Fort Myers 1-12												
15	13	Light Oil		124					487	5.804	2,827	58,546	47.2143	120.22
16   Gas	14	Plant Unit Info	552		0.0	99.5	13.5	22,798						
Plant Unit Info	15	Fort Myers 2												
18   Fort Myers 3A	16	Gas		655,820					4,599,205	1.025	4,714,185	21,363,497	3.2575	4.65
19	17	Plant Unit Info	1,339		66.4	71.6	66.4	7,188						
20         Gas         21,513         10.0         241,115         1.025         247,143         1,119,990         5.2061         4.65           21         Plant Unit Info         148         19.8         100.0         84.2         11,488         100.0         11,488         100.0	18	Fort Myers 3A												
Plant Unit Info	19	Light Oil		17					32	5.773	185	3,847	22.8985	120.22
Fort Mers 3B	20	Gas		21,513					241,115	1.025	247,143	1,119,990	5.2061	4.65
23         Light Oil         54         101         5.773         583         12,142         22.3608         120.22           24         Gas         19,844         20.00         216,630         1.025         222,046         1,006,256         5.0709         4.65           25         Plant Unit Info         148         18.3         99.9         87.0         11,189         22,046         1,006,256         5.0709         4.65           26         Lauderdale 1-12         20.00         20.00         20.00         20.00         20.00         20.00         20.00         97.10           28         Gas         9,242         20.00         20.00         17,415         20.00         161,232         730,663         7.9060         4.63           29         Plant Unit Info         334         3.7         99.4         59.0         17,415         20.00	21	Plant Unit Info	148		19.8	100.0	84.2	11,488						
24         Gas         19,844         18.3         99.9         87.0         11,189         216,630         1.025         222,046         1,006,256         5.0709         4.65           25         Plant Unit Info         148         18.3         99.9         87.0         11,189         ————————————————————————————————————	22	Fort Myers 3B												
25         Plant Unit Info         148         18.3         99.9         87.0         11,189         ————————————————————————————————————	23	Light Oil		54					101	5.773	583	12,142	22.3608	120.22
26         Lauderdale 1-12         Sast         1,166         5.537         6,456         113,219         29.2480         97.10           28         Gas         9,242         157,916         1.021         161,232         730,663         7.9060         4.63           29         Plant Unit Info         334         3.7         99.4         59.0         17,415         17,41	24	Gas		19,844					216,630	1.025	222,046	1,006,256	5.0709	4.65
27   Light Oil   387   387   1,166   5.537   6,456   113,219   29,2480   97.10     28   Gas   9,242   157,916   1.021   161,232   730,663   7.906   4.63     29   Plant Unit Info   334   3.7   99.4   59.0   17,415	25	Plant Unit Info	148		18.3	99.9	87.0	11,189						
27         Light Oil         387         4         1,166         5.537         6,456         113,219         29,2480         97.10           28         Gas         9,242         4         59.0         157,916         1.021         161,232         730,663         7.9060         4.63           29         Plant Unit Info         334         3.7         99.4         59.0         17,415         4	26	Lauderdale 1-12						-						
28         Gas         9,242         157,916         1.021         161,232         730,663         7.9060         4.63           29         Plant Unit Info         334         3.7         99.4         59.0         17,415         3.7	27			387					1,166	5.537	6,456	113,219	29.2480	97.10
29         Plant Unit Info         334         3.7         99.4         59.0         17,415         ————————————————————————————————————		-												
30         Lauderdale 13-24         6         6         7         8         9         8         9         8         9         9         8         20         9         8         20         9         8         20         20         20         9         8         20         20         20         20         20         20         9         8         23         20			334		3.7	99.4	59.0	17,415						
31         Light Oil         0         N/A         0         0         0.000         0.00           32         Gas         3,751         73,578         1.021         75,123         340,438         9.0759         4.63           33         Plant Unit Info         334         1.5         99.8         23.0         20,027								,						
32 Gas 3,751 59.8 23.0 20,027 5.123 340,438 9.0759 4.63 33 Plant Unit Info 334 1.5 99.8 23.0 20,027				0					0	N/A	0	0	0.0000	0.00
33 Plant Unit Info 334 1.5 99.8 23.0 20,027														
			334	2,. 3.	1.5	99.8	23.0	20.027	,		,20	212,130	2.2.30	50
								.,						

						В							
					FOR	THE MONTH OF:	August 2015						
					7 011	THE MONTH OF .	August 2010						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	` '	` '	, ,	, ,				, ,	. ,	•	, ,	, ,	` '
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		215,345					1,811,899	1.021	1,849,949	8,383,502	3.8931	4.63
4	Plant Unit Info	438		67.2	99.7	67.2	8,591						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		219,809					1,808,208	1.021	1,846,180	8,366,422	3.8062	4.63
8	Plant Unit Info	438		68.5	96.9	68.6	8,399						
9	Manatee 1												
10	Heavy Oil		3,903					6,724	6.303	42,383	618,260	15.8423	91.94
11	Gas		190,374					2,107,854	1.025	2,160,550	9,791,067	5.1431	4.65
12	Plant Unit Info	789		33.4	95	33.4	11,339						
13	Manatee 2												
14	Heavy Oil		7,397					13,412	6.303	84,536	1,233,164	16.6700	91.94
15	Gas		86,725					1,048,843	1.025	1,075,064	4,871,919	5.6177	4.65
16	Plant Unit Info	789		16.2	99.7	34.1	12,320						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		629,675					4,324,910	1.025	4,433,033	20,089,387	3.1904	4.65
20	Plant Unit Info	1,095		78.4	99.2	78.4	7,040						
21	Martin 1												
22	Heavy Oil		2,135					3,992	6.353	25,361	364,645	17.0762	91.34
23	Gas		91,541					1,173,777	1.021	1,198,426	5,430,964	5.9328	4.63
24	Plant Unit Info	804		15.8	89.4	36.7	13,064						
25	Martin 2												
26	Heavy Oil		187					336	6.353	2,134	30,682	16.3727	91.34
27	Gas		124,204					1,495,538	1.021	1,526,944	6,919,725	5.5713	4.63
28	Plant Unit Info	796		21.2	99.4	34.1	12,293						
29	Martin 3												
30	Gas		244,165					1,798,731	1.025	1,843,699	8,355,179	3.4219	4.65
31	Plant Unit Info	423		78.9	97.4	78.9	7,551						
32	Martin 4												
33	Gas		221,443					1,647,080	1.025	1,688,257	7,650,755	3.4550	4.65
34	Plant Unit Info	419		71.5	99.8	76.0	7,624						

Line No.	(1)	(2)	(3)		FOR <sup>1</sup>	THE MONTH OF:	August 2015						
		(2)	(2)		TOK	THE MONTH OF.	August 2013						
		(2)	(2)	l J	J								
		(2)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(0)	(4)	(0)	(0)	(,)	(0)	(0)	(10)	(11)	(12)	(10)
	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 Martin	<u>in 8</u>												
2 Ligh	ght Oil		401					484	5.874	2,843	58,905	14.7042	121.70
3 Gas	as		623,247					4,315,522	1.025	4,423,410	20,045,778	3.2163	4.65
4 Plan	ant Unit Info	1,089		77.3	99.0	77.3	7,097						
5 PEEC	<u>C</u> <sup>(6)</sup>												
6 Ligh	ght Oil		0					0	N/A	0	0	0.0000	0.00
7 Gas	as		46,651					64,657	1.021	66,015	295,830	0.6341	4.58
8 Plan	ant Unit Info	0		N/A	N/A	N/A	N/A						
9 Riviera	<u>ra 5</u>												
10 Ligh	ght Oil		153					174	5.917	1,030	23,049	15.0350	132.46
11 Gas	as		547,755					3,607,841	1.021	3,683,606	16,693,173	3.0476	4.63
12 Plan	ant Unit Info	1,228		60.46	87.96	60.46	6,725						
13 Sanfor	ord 4												
14 Gas	as		452,988					3,339,038	1.022	3,412,497	15,464,575	3.4139	4.63
15 Plan	ant Unit Info	960		63.8	98.5	64.2	7,533						
16 Sanfor	ord 5												
17 Gas	as		529,258					3,765,347	1.022	3,848,185	17,439,003	3.2950	4.63
18 Plan	ant Unit Info	965		74.5	99.2	74.5	7,271						
19 Schere	erer 4												
20 Ligh	ght Oil		3					5	5.817	29	493	18.2704	98.66
21 Coa	oal <sup>(1)(5)</sup>		383,679					4,144,739	-	4,144,739	10,133,409	2.6411	2.44
22 Plan	ant Unit Info (3)(4)	632		82.2	100.0	82.2	10,803						
23 <u>St John</u>	hns #1												
24 Coa	pal <sup>(1)</sup>		60,344					30,219	21.690	655,454	2,213,256	3.6677	73.24
25 Gas	as		228					2,477	-	2,477	16,259	7.1312	6.56
26 Plan	ant Unit Info (3)(4)	127		64.0	100.0	64.0	10,862						
27 <u>St John</u>	hns #2												
28 Coa			59,806					29,841	21.342	636,871	2,269,291.55	3.7944	76.05
29 Gas	as		191					2,038	-	2,038	13,376	6.9885	6.56
30 Plan	ant Unit Info (3)(4)	127		63.4	99.5	63.4	10,649	-			-		
31 St Luci	ıcie 1						-						
	uclear		675,019					7,075,522	-	7,075,522	4,617,226	0.6840	0.65
	ant Unit Info	981		92.5	92.2	99.7	10,482						
34							-						

				l l									
					EOD.	THE MONTH OF:	August 2015						
					TOR	THE MONTH OF.	August 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(0)	(0)	(7)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>St l</u>	t Lucie 2												
2 1	Nuclear		634,870					7,657,791	-	7,657,791	4,729,159	0.7449	0.62
3 F	Plant Unit Info	840		101.5	100.0	101.5	10,273						
4 <u>Spa</u>	pace Coast												
5 5	Solar		1,489					N/A	N/A	N/A	N/A	N/A	N/A
6 F	Plant Unit Info	10		20.0	N/A	20.0	N/A						
7 <u>Tur</u>	urkey Point 1												
8 I	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
9 (	Gas		13,890					277,234	1.021	283,056	1,282,738	9.2347	4.63
10 F	Plant Unit Info	378		4.9	94.0	21.3	20,378						
11 <u>Tur</u>	urkey Point 2												
12 I	Heavy Oil		(491)					0	0	0	0	0.0000	0.00
13 (	Gas		(491)					0	N/A	0	0	0.0000	0.00
14 <i>Tur</i>	urkey Point 3												
15 1	Nuclear		592,866					6,660,471	-	6,660,471	4,760,979	0.8030	0.71
16 F	Plant Unit Info	811		98.3	99.1	98.3	11,234						
17 <u>Tur</u>	urkey Point 4												
18 1	Nuclear		600,780					6,700,970	-	6,700,970	4,408,680	0.7338	0.66
19 F	Plant Unit Info	821		98.4	100.0	98.4	11,154						
20 <i>Tur</i>	urkey Point 5						-						
	Light Oil		1,139					1,385	5.774	7,997	147,897	12.9802	106.78
	Gas		645,774					4,439,247	1.021	4,532,471	20,540,015	3.1807	4.63
23 F	Plant Unit Info	1,101		80.4	99.7	80.4	7,019						
24 <u>WC</u>	/CEC 01												
25 l	Light Oil		1,500					1,916	6	11,027	232,508	15.4995	121.35
	Gas		613,566					4,210,710	1.025	4,315,978	19,558,923	3.1877	4.65
27 F	Plant Unit Info	1,199		68.5	97.2	68.5	7,035						
	/CEC 02												
	Light Oil		817					987	6	5,680	119,773	14.6619	121.35
	Gas		666,553					4,521,614	1.025	4,634,654	21,003,082	3.1510	4.65
	Plant Unit Info	1,189		74.3	96.0	74.3	6,953						
32		,					-,,,,,,						
33													
34													

					FOR	THE MONTH OF:	August 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		589,033					4,007,568	1.025	4,107,757	18,615,318	3.1603	4.65
4	Plant Unit Info	1,199		65.6	83.5	65.6	6,974						
5	System Totals												
6	Total	24,090	11,137,372	-	-	-	8,476		-	94,403,500	311,135,124	2.7936	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JUL	Y 2015 FOR SCHI	ERER, THE MMBT	U'S REPORTED N	MAY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	T OF THE SURVE	Y
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	HE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS	i						
14	(6) DATA PROVIDED FOR PORT EV	ERGLADES ENER	GY CENTER (PE	C) REFLECTS DA	ATA PRIOR TO CC	MMERCIAL OPER	RATION. NET GEN	ERATION FOR TH	IE CURRENT MON	NTH INCLUDES 63	331 MWH GENERA	ATED IN JULY 201	5.
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 in the amou	int of \$1783 due to	the correction of 1	8 harrels, burned:	at Everglades bein	g inadvertently	
17	entered as an inventory adjustment r												
18	emerce de de an inverser y adjacanten i		10.44.01 64.9 20										
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#### FOR THE MONTH OF: August 2015

(1) (2)

	_	
Line No.		FPL
	System Totals:	I.
2	BBLS	31,201
3	MCF	59,285,605
4	MMBTU (Coal - Scherer)	4,144,739
5	Tons (Coal - SJRPP)	60,060
6	MMBTU (Nuclear)	28,094,754
7		
8	Average Net Heat Rate (BTU/KWH)	8,476
9	Fuel Cost Per KWH (Cents/KWH)	2.7936
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#### SCHEDULE A5

#### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

				NTORY ANALY				
		CURRENT MON	MONTH OF	AUGUST	2015	PEF	RIOD TO DATE	
	ACTUAL	FOTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFERE	NCE
PURCHASES	ACTUAL	ESTIMATED	AMOUNT HEAVY OIL	%	ACTUAL	ESTIMATED	AMOUNT	%
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	84,792 76.9948 6,528,539	290,000 76.7296 22,251,585	(205,208) 0.2652 (15,723,046)	(7 <sup>-</sup> 0.3000 (7 <sup>-</sup>
BURNED							( -1 -1)	
UNITS (BBL)	24,449	54,422	(29,973)	(55)	359,741	298,822	60,919	2
UNIT COST (\$/BBL) AMOUNT (\$)	91.8510 2,245,666	92.0175 5,007,778	(0.1665) (2,762,112)	(0.2000) (55)	92.7003 33,348,098	93.5368 27,950,853	(0.8365) 5,397,245	(0.900 1
ENDING INVENTORY				 				
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	2,214,324 91.9123 203,523,538	2,388,322 90.4832 216,103,050	(173,998) 1.4291 (12,579,512)	(7) 1.6000 (6)	2,214,324 91.9123 203,523,538	2,388,322 90.4832 216,103,050	(173,998) 1.4291 (12,579,512)	( 1.600 (
OTHER USAGE (\$) DAYS SUPPLY	(108,545) 2,806				312,176			   
PURCHASES			LIGHT OIL	i				
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	2,989 81.6534 244,062	23,757 85.6547 2,034,899	(20,768) (4.0013) (1,790,837)	(87) (4.7000) (88)	356,171 90.9275 32,385,737	353,542 85.3065 30,159,416	2,629 5.6210 2,226,321	6.600
BURNED	244,002	2,034,099	(1,790,637)	(00)1	32,365,737	30,139,410	2,220,321	
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	6,755 114.3095 772,161	16,229 116.3994 1,889,046	(9,474) (2.0899) (1,116,885)	(58) (1.8000) (59)	182,761 109.6027 20,031,108	54,160 116.7436 6,322,832	128,601 (7.1409) 13,708,276	(6.100
ENDING INVENTORY	772,101	1,009,040	(1,110,003)	(33)	20,031,100	0,022,002	13,700,270	7100.0
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,279,128 113.3135 144,942,420	1,370,405 110.8226 151,871,790	(91,277) 2.4909 (6,929,370)	(7) 2.2000 (5)	1,279,128 113.3135 144,942,420	1,370,405 110.8226 151,871,790	(91,277) 2.4909 (6,929,370)	2.200
PURCHASES			COAL SJRPP					
UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	28,744 84.4244 2,426,696	41,484 71.1428 2,951,288	(12,740) 13.2816 (524,592)	(31) 18.7000 (18)	340,923 81.9397 27,935,127	339,853 70.3279 23,901,163	1,070 11.6118 4,033,964	16.500 1
BURNED								
UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	60,060 74.6345 4,482,548	53,957 71.1618 3,839,676	6,103 3.4727 642,872	11 4.9000 17	331,805   82.2335 27,285,487	327,406 71.8053 23,509,480	4,399 10.4282 3,776,007	14.500 1
ENDING INVENTORY								
UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	70,117 74.6330 5,233,039	96,056 71.1621 6,835,546	(25,939) 3.4709 (1,602,507)	(27) 4.9000 (23)	70,117 74.6330 5,233,039	96,056 71.1621 6,835,546	(25,939) 3.4709 (1,602,507)	4.900

#### SCHEDULE A5

#### SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

	,			MONTH OF	AUGUST	2015			
			CURRENT MON	TH			PE	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFER	ENCE	ACTUAL	ESTIMATED	DIFFERE	NCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 P	PURCHASES	   		COAL SCHEREF	?		. — — ·	<del></del>	<del></del>
<b>44</b> U	JNITS (MMBTU)	3,702,007	2,175,301	1,526,706	70	30,047,726	19,677,876	10,369,850	
<b>45</b> U	J. COST (\$/MMBTU)	2.4394	2.5144	(0.0750)	(3.0000)	2.3709	2.4954	(0.1245)	(5.00
<b>46</b> A	MOUNT (\$)	9,030,776	5,469,578	3,561,198	65	71,239,772	49,103,675	22,136,097	
<b>47</b> B	URNED	<u> </u>			<del> </del> 			<u> </u> 	
<b>48</b> ∪	JNITS (MMBTU)	4,144,739	1,374,100	2,770,639	>100.0	29,881,986	19,142,576	10,739,410	
	J. COST (\$/MMBTU)	2.4073	2.5212	(0.1139)	1 1	2.4495	2.5179	(0.0684)	(2.70
	MOUNT (\$)	9,977,613	3,464,315	6,513,298		73,194,981	48,198,173	24,996,808	,
<b>51</b> E	NDING INVENTORY							 	
52 U	JNITS (MMBTU)	9,168,020	10,275,436	(1,107,416)	(11)	9,168,020	10,275,436	(1,107,416)	(
	J. COST (\$/MMBTU)	2.4073	2.5212	(0.1139)			2.5212	(0.1139)	
<b>54</b> A	MOUNT (\$)	22,070,610	25,905,935	(3,835,325)			25,905,935	(3,835,325)	. (
<b>55</b> O	THER USAGE (\$)				: 			! ! !	
<b>56</b> D	AYS SUPPLY				! !			! 	
57 P	PURCHASES			GAS	<u>                                     </u>			<u> </u> 	
<b>58</b> U	JNITS (MMBTU)	60,838,085	-	60,838,085	100	419,135,551	-	419,135,551	1
<b>59</b> U	J. COST (\$/MMBTU)	4.5773	-	4.5773	100.0000	4.6669	-	4.6669	100.00
60 A	MOUNT (\$)	278,475,968	-	278,475,968	100	1,956,070,657	-	956,070,657	1
61 B	BURNED								
<b>62</b> U	JNITS (MMBTU)	60,678,611	63,371,187	(2,692,576)	(4)	418,928,840	403,733,053	15,195,787	
	J. COST (\$/MMBTU)	4.5719	4.4208	0.1511	3.4000	4.6740	4.6287	0.0453	1.00
<b>64</b> A	MOUNT (\$)	277,418,641	280,151,592	(2,732,951)	(1)	1,958,090,234	1,868,747,454	89,342,780	
65 E	NDING INVENTORY				   			   	
<b>66</b> U	JNITS (MMBTU)	3,301,453	-	3,301,453	100	3,301,453	-	3,301,453	1
	J. COST (\$/MMBTU)	3.1846	-	3.1846	100.0000	3.1846	-	3.1846	100.00
	MOUNT (\$)	10,513,847	-	10,513,847	100	10,513,847	-	10,513,847	1
	OTHER USAGE (\$) DAYS SUPPLY				į			İ	
<b>71</b> B	URNED			NUCLEAR				<u> </u> 	
72 11	INUTC (MANARTU)	29 004 754	26,307,602	1 707 150	i i	200 262 440	204 242 702	8,149,647	
	JNITS (MMBTU) J. COST (\$/MMBTU)	28,094,754 0.6591	0.6579	1,787,152 0.0012	7 0.2000	209,363,440 0.6428	201,213,793 0.6577	(0.0149)	(2.30
	MOUNT (\$)	18,516,044	17,307,642	1,208,402	7	134,580,124	132,339,316	2,240,808	,2.50
<b>75</b> B	URNED			PROPANE	:    !			<u>:</u> ! !	
<b>76</b> U	JNITS (GAL)	644	-	644	l I 100 l	3,652	_	]   3,652	l l 1
	JNIT COST (\$/GAL)	1.6863	-	1.6863	100.0000	1.7949	-	1.7949	100.00
	MOUNT (\$)	1,086	-	1,086	100	6,555	-	6,555	1
) & 23	3 EXCLUDE	-	BARRELS,	\$ -	CURRENT MC	ONTH AND	7,842	BARRELS,	\$500,5

PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

\$ - CURRENT MONTH AND

PERIOD-TO-DATE.

### SCHEDULE A - NOTES AUG 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
442	\$41,241.79	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(670)	(\$61,608.37)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(965)	(\$88,178.34)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,193)	(\$108,544.92)	TOTAL-LFARS
0		TOTAL-SAP
\$ (1,193)	(\$108,544.92)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
66,015	\$ 295,830.44	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

### **SCHEDULE A - NOTES**

### SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	1	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

### SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

### SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

#### POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2015

					TIL WONTT OF . A	.agaot 20 10			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-	-	- <u>-</u>		-	-	-
2	OS/FCBBS								
3	Off System	os	60,000	60,000	4.037	5.441	2,421,900	3,264,400	675,000
4	St Lucie Reliability Sales	os	52,999	52,999	0.767	0.767	406,318	406,318	0
5	Total OS/FCBBS		112,999	112,999	2.503	3.248	2,828,218	3,670,718	675,000
6									
7	Total Estimated		112,999	112,999	2.503	3.248	2,828,218	3,670,718	675,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,678	29,678	0.697	0.697	206,739	206,739	0
12	OUC (SL 1)	St. L.	20,523	20,523	0.670	0.670	137,425	137,425	0
13	Total St. Lucie Participation		50,201	50,201	0.686	0.686	344,164	344,164	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	27	27	1.942	4.500	524	1,215	558
17	EDF Trading North America, LLC. OS	OS	2,278	2,278	1.892	2.920	43,110	66,510	13,388
18	Energy Authority, The OS	OS	5,947	5,947	1.845	2.885	109,743	171,564	25,893
19	Exelon Generation Company, LLC. OS	os	3,113	3,113	2.050	3.335	63,819	103,827	29,489
20	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	0	94	94
21	Homestead, City Of OS	os	12,869	12,869	4.479	5.580	576,413	718,084	100,228
22	J.P. Morgan Ventures Energy Corporation OS	os	493	493	1.974	3.130	9,732	15,433	3,789
23	Morgan Stanley Capital Group, Inc. OS	os	2,735	2,735	1.954	3.259	53,453	89,144	24,920
24	New Smyrna Beach Utilities Commission, City of OS	os	291	291	1.744	2.836	5,074	8,254	3,180
25	Oglethorpe Power Corporation OS	os	258	258	1.827	3.174	4,714	8,190	2,173
26	Powersouth Energy Cooporative OS	os	1,867	1,867	2.023	3.667	37,763	68,468	23,105
27	Reedy Creek Improvement District OS	os	1,360	1,360	2.151	3.500	29,247	47,600	18,353
28	Seminole Electric Cooperative, Inc. OS	os	8,981	8,981	1.983	2.819	178,078	253,186	75,109
29	Southern Company Services, Inc. OS	os	1,355	1,355	1.881	3.768	25,481	51,058	18,775
30	Tampa Electric Company OS	os	17,567	17,567	2.228	3.318	391,408	582,866	180,978
31	Duke Energy Florida, Inc. OS	os	100	100	1.942	3.600	1,942	3,600	(3,337)
32	Total OS/AF		59,241	59,241	2.584	3.695	1,530,502	2,189,092	516,694
33									
34	FCBBS								
35	Reedy Creek Improvement District FCBBS	FCBBS	25	25	1.830	2.500	458	625	168

# POWER SOLD FLORIDA POWER & LIGHT COMPANY

#### FOR THE MONTH OF: August 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Duke Energy Florida, Inc. FCBBS	FCBBS	50	50	1.602	2.083	801	1,042	241
2	Total FCBBS		75	75	1.678	2.222	1,259	1,667	408
3									
4	Total Actual		109,517	109,517	1.713	2.315	1,875,924	2,534,922	517,102
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## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) \* Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 517,102 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 0 517,102 Sub-Total (Schedule A1 and A2) 4 Third-Party Transmission Costs 183 5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (89,567)Net Gain from off System Sales (\$) 427,718 8 9 Other Estimate 10 675,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (90,600) 12 13 Total 584,400 14 15 Current Month 16 Actual 109,517 109,517 1.713 2.315 1,875,924 2,534,922 427,718 112,999 17 Estimate 112,999 2.503 3.248 2,828,218 3,670,718 584,400 18 Difference (3,482)(3,482)(0.790)(0.934)(952,294) (1,135,796) (156,682) 19 Difference (%) (3.1%) (3.1%) (31.6%) (28.7%) (33.7%) (30.9%) (26.8%) 20 Period To Date 21 22 2,357,663 2,357,663 2.013 3.191 47,455,381 75,241,138 20,977,325 Actual 23 Estimate 2,361,145 2,361,145 2.050 3.235 48,407,675 76,376,934 21,134,007 24 (3,482)(3,482)(0.037)(0.043)(952,294) (1,135,796) (156,682) Difference 25 Difference (%) (0.1%)(0.1%)(1.3%)(1.8%)(2.0%)(1.5%)(0.7%)26 27 28 29 30 31 32 33 34 35 36

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Adj ((Col(8)+Col(9))
1	Estimated	-	-				-				-	<u> </u>
2	Southern Company - UPS & R	UPS	273,100	0	273,100	273,100	0	273,100	3.082	\$8,416,480	\$0	\$8,416,480
3	SJRPP		134,620	0	134,620	134,620	0	134,620	5.250	\$7,067,760	\$0	\$7,067,760
4	St Lucie Reliability		45,381	0	45,381	45,381	0	45,381	0.753	\$341,795	\$0	\$341,795
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		529,021	0	529,021	529,021	0	529,021	3.590	\$18,989,770	\$0	\$18,989,770
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	32,599	(26)	32,573	32,599	(26)	32,573	0.705	\$223,009	\$6,689	\$229,698
11	Jacksonville Electric Authority UPS	UPS	204,976	0	204,976	204,976	0	204,976	3.862	\$7,934,686	(\$18,336)	\$7,916,350
12	OUC (SL 2)	SL 2	22,543	(19)	22,524	22,543	(19)	22,524	0.744	\$168,981	(\$1,303)	\$167,677
13	Southern Company - Franklin PPA	PPA	93,558	(15)	93,543	93,558	(15)	93,543	3.373	\$3,145,518	\$9,513	\$3,155,031
14	Southern Company - Harris PPA	PPA	240,017	(48)	239,969	240,017	(48)	239,969	3.620	\$8,664,367	\$22,744	\$8,687,111
15	Southern Company - Scherer3 PPA	PPA	92,348	0	92,348	92,348	0	92,348	3.871	\$3,321,142	\$253,189	\$3,574,331
16	Solid Waste Authority 40MW	PPA	23,560	6,812	30,372	23,560	6,812	30,372	1.860	\$448,825	\$116,194	\$565,019
17	Solid Waste Authority 70MW	PPA	47,779	(30,355)	17,424	47,779	(30,355)	17,424	8.123	\$1,492,781	(\$77,341)	\$1,415,440
18	Total Actual		757,380	(23,651)	733,729	757,380	(23,651)	733,729	3.504	\$25,399,308	\$311,348	\$25,710,657
19												

21 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

#### FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: August 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	733,729	733,729	3.504	\$25,710,657
3	Estimate	529,021	529,021	3.590	\$18,989,770
4	Difference	204,708	204,708	(0.0855)	\$6,720,887
5	Difference (%)	38.7%	38.7%	(2.4%)	35.4%
6					
7	Year to Date				
8	Actual	3,641,195	3,641,195	3.441	\$125,278,642
9	Estimate	3,436,487	3,436,487	3.450	\$118,557,755
10	Difference	204,708	204,708	(0.0094)	\$6,720,887
11	Difference (%)	6.0%	6.0%	(0.3%)	5.7%
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2015 (4)

(1) (2)

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	197,990	197,990	4.376	\$8,664,434
3	Total Estimated	197,990	197,990	4.376	\$8,664,434
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	5,805	5,805	1.888	\$109,602
7	Broward County Resource Recovery - North QF	13,496	13,496	1.056	\$142,577
8	Broward County Resource Recovery - South QF	35,229	35,229	0.136	\$48,068
9	Broward County Resource Recovery - South AA QF	2,539	2,539	1.927	\$48,937
10	Cedar Bay Generating Company QF	80,623	80,623	3.625	\$2,922,501
11	First Solar Inc. QF	34	34	2.115	\$727
12	Georgia Pacific Corporation QF	156	156	1.830	\$2,852
13	Indiantown Cogeneration LP. QF	97,333	97,333	6.828	\$6,646,197
14	INEOS NEW PLANET BIOENERGY	40	40	2.074	\$822
15	MMA Bee Ridge QF	24	24	2.282	\$552
16	Okeelanta Power Limited Partnership QF	4,549	4,549	1.842	\$83,801
17	Tropicana Products QF	412	412	1.968	\$8,115
18	WM-Renewable LLC QF	3,328	3,328	1.950	\$64,918
19	WM-Renewables LLC - Naples QF	1,907	1,907	1.933	\$36,863
20	Miami-Dade South District Water Treatment	7,111	7,111	1.910	\$135,834
21	Total Actual	252,587	252,587	4.059	\$10,252,365
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2015 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	252,587	252,587	4.059	\$10,252,365
3	Estimate	197,990	197,990	4.376	\$8,664,434
4	Difference	54,597	54,597	(0.317)	\$1,587,931
5	Difference (%)	27.6%	27.6%	(7.2%)	18.3%
6					
7	Year to Date				
8	Actual	1,436,190	1,436,190	3.695	\$53,061,946
9	Estimate	1,381,593	1,381,593	3.726	\$51,474,015
10	Difference	54,597	54,597	(0.031)	
11	Difference (%)	4.0%	4.0%	(0.8%)	3.1%
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: August 2015								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
	1			1			1	<u> </u>	
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Estimated	=		=			=	•	
2	Economy								
3	Economy	OS/FCBBS	70,750	3.777	\$2,672,188	6.594	\$4,664,993	\$1,992,805	
4	Total Economy		70,750	3.777	\$2,672,188	6.594	\$4,664,993	\$1,992,805	
5	Total Estimated		70,750	3.777	\$2,672,188	6.594	\$4,664,993	\$1,992,805	
6									
7	Actual								
8	<u>Economy</u>								
9	Cargill Power Markets, LLC OS	OS	22,107	3.480	\$769,324	3.975	\$878,753	\$109,430	
10	EDF Trading North America, LLC. OS	OS	6,719	4.865	\$326,874	6.326	\$425,055	\$98,181	
11	Energy Authority, The OS	OS	8,060	4.266	\$343,832	6.375	\$513,865	\$170,033	
12	Exelon Generation Company, LLC. OS	OS	36,632	4.027	\$1,475,062	4.913	\$1,799,571	\$324,509	
13	J.P. Morgan Ventures Energy Corporation OS	OS	50	3.700	\$1,850	4.482	\$2,241	\$391	
14	Morgan Stanley Capital Group, Inc. OS	OS	26,394	3.627	\$957,252	4.440	\$1,171,962	\$214,710	
15	Oglethorpe Power Corporation OS	OS	775	1.216	\$9,425	1.743	\$13,506	\$4,081	
16	Orlando Utilities Commission OS	OS	290	4.212	\$12,214	5.507	\$15,971	\$3,757	
17	Seminole Electric Cooperative, Inc. OS	OS	70	3.586	\$2,510	4.355	\$3,048	\$538	
18	Southern Company Services, Inc. OS	OS	2,950	5.508	\$162,481	6.025	\$177,729	\$15,248	
19	Tampa Electric Company OS	OS	0	0.000	\$128	0.000	\$0	(\$128)	
20	Total Economy		104,047	3.903	\$4,060,951	4.807	\$5,001,701	\$940,750	
21	<u>FCBBS</u>								
22	Orlando Utilities Commission FCBBS	FCBBS	31	4.395	\$1,362	5.161	\$1,600	\$237	
23	Duke Energy Florida, Inc. FCBBS	FCBBS	68	4.459	\$3,032	5.014	\$3,410	\$377	
24	Total FCBBS		99	4.439	\$4,395	5.060	\$5,009	\$615	
25	Total Actual		104,146	3.904	\$4,065,346	4.807	\$5,006,710	\$941,364	
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: August 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Current Month	-							
2	Actual		104,146	3.904	\$4,065,346	4.807	\$5,006,710		
3	Estimate		70,750	3.777	\$2,672,188	6.594	\$4,664,993	\$1,992,805	
4	Difference		33,396	0.127	\$1,393,158	(1.786)			
5	Difference (%)		47.20%	3.35%	52.14%	(27.09%)	7.33%	(52.76%)	
6									
7	Year to Date		204.542	4.004	#45 004 050	0.400	****	<b>67 704 00</b> 4	
8 9	Actual Estimate		364,549	4.384 4.405	\$15,981,958 \$14,588,800	6.498 7.050	\$23,686,952		
9 10	Difference		331,153 33,396	(0.021)	\$14,566,600	(0.552)	\$23,345,234 \$341,718	\$8,756,434 (\$1,051,441)	
11	Difference (%)		10.08%	(0.49%)	9.55%	(7.83%)			
12	Billeterice (70)		10.00%	(0.4370)	3.3370	(7.0370)	1.4070	(12.0170)	
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#### Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

Contract

**SWAPC** 

Total

For the Month of Aug-15

1,073,600

24,606,259 23,681,563

1,073,600

Capacity

МW

1,073,600

Term

Start

Term

End

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Cedar Bay					010.1		. , , , ,							
Broward North - 1991 Agreement Broward South - 1991 Agreement 3.5 1/1/1993 12/31/2026 QF SWAPC 40 1/1/2012 3/31/2032 QF  Def = Qualifying Facility   January February March April May June July August September October November December  Cedar Bay 11,529,146 10,579,222 10,957,049 10,980,738 10,948,658 11,019,465 10,972,681 10,941,640 CL 11,566,193 11,591,421 11,578,807 11,578,807 11,559,887 11,569,347 11,569,347 11,544,111 BN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760 331,760	Cedar Bay			250	1/25/1994	12/31/2024	QF							
Doward South - 1991 Agreement 3.5 1/1/1993 12/31/2026 QF 40 1/1/2012 3/31/2032 QF    Qualifying Facility	iantown			330	12/22/1995	12/1/2025	QF							
WAPC F = Qualifying Facility  January February March April May June July August September October November December  Redar Bay 11,529,146 10,579,222 10,957,049 10,980,738 10,948,658 11,019,465 10,972,681 10,941,640 CL 11,566,193 11,591,421 11,578,807 11,578,807 11,559,887 11,569,347 11,569,347 11,544,111 EN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760	roward Nor	th - 1991 Agree	ement	11	1/1/1993	12/31/2026	QF							
F = Qualifying Facility  January February March April May June July August September October November December  Cedar Bay 11,529,146 10,579,222 10,957,049 10,980,738 10,948,658 11,019,465 10,972,681 10,941,640  CL 11,566,193 11,591,421 11,578,807 11,578,807 11,559,887 11,569,347 11,569,347 11,544,111  BN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760	Broward Sou	th - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
January February March April May June July August September October November December  Cedar Bay 11,529,146 10,579,222 10,957,049 10,980,738 10,948,658 11,019,465 10,972,681 10,941,640  CL 11,566,193 11,591,421 11,578,807 11,578,807 11,559,887 11,569,347 11,569,347 11,544,111  BN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760	WAPC			40	1/1/2012	3/31/2032	QF							
Cedar Bay 11,529,146 10,579,222 10,957,049 10,980,738 10,948,658 11,019,465 10,972,681 10,941,640  CL 11,566,193 11,591,421 11,578,807 11,578,807 11,559,887 11,569,347 11,569,347 11,544,111  BN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760 331,760	F = Qualifying	Facility												
CL 11,566,193 11,591,421 11,578,807 11,578,807 11,559,887 11,569,347 11,569,347 11,544,111 BN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760 331,760		January	February	March	April	May	June	July	August	September	October	November	December	•
BN-NEG '91 331,760 331,760 331,760 331,760 331,760 331,760 331,760 331,760	Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640					
	CL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111					
S-NEG '91 105,560 105,560 105,560 105,560 105,560 105,560 105,560 105,560	N-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760					
	3S-NEG '91	105.560	105.560	105.560	105,560	105,560	105,560	105.560	105.560					

1,110,800

24,046,776 24,070,465 24,019,465 24,136,932 22,979,348 22,923,072

6,478,800

0 190,463,881

0

0

Contract

Туре

## Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

### For the Month of Aug-15

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

#### 2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	-	-	-	-
2	600	600	600	600	600	600	600	600	-	-	-	-
3	190	190	190	190	190	190	190	190	-	-	-	-
4	375	375	375	375	375	375	375	375	-	-	-	-
5	-	•	-	-	•	•	40	40	-	-	-	-
6	-	-	-	-	-	-	70	70	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	-	ı	-	-

#### 2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	0	0	0	0

Year-to-date Short Term Capacity Payments 116,779,446
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### FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI Date: September 21, 2015

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				