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September 25, 2015
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

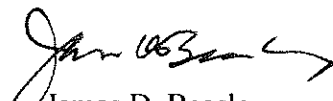
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of August 2015 as well as the following revised page:

Schedule A4 Revised July 2015 1 page

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of September 2015 to the following:

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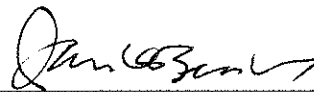
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,531,581	69,019,911	(8,488,330)	-12.3%	1,802,323	1,880,260	(77,937)	-4.1%	3.35853	3.67076	(0.31223)	-8.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	388,066	390,603	(2,537)	-0.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	338,898	339,806	(908)	-0.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(5,691)	0	(5,691)	0.0%	(1,641)	0	(1,641)	0.0%	0.34680	0.00000	0.34680	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	61,252,854	69,750,320	(8,497,466)	-12.2%	1,800,682	1,880,260	(79,578)	-4.2%	3.40165	3.70961	(0.30796)	-8.3%
6. Fuel Cost of Purchased Power - Firm (A7)	2,695,739	1,106,720	1,589,019	143.6%	60,968	24,380	36,588	150.1%	4.42156	4.53946	(0.11789)	-2.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,061,172	1,725,610	1,335,562	77.4%	58,368	47,210	11,158	23.6%	5.24461	3.65518	1.58943	43.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	897,118	759,940	137,178	18.1%	33,449	21,680	11,769	54.3%	2.68205	3.50526	(0.82321)	-23.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,654,029	3,592,270	3,061,759	85.2%	152,785	93,270	59,515	63.8%	4.35516	3.85147	0.50368	13.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,953,467	1,973,530	(20,063)	-1.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	10,534	33,600	(23,066)	-68.6%	459	1,000	(541)	-54.1%	2.29499	3.36000	(1.06501)	-31.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	707	0	707	0.0%	35	0	35	0.0%	2.02000	0.00000	2.02000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	18,637	106,371	(87,734)	-82.5%	960	3,770	(2,810)	-74.5%	1.94135	2.82151	(0.88016)	-31.2%
18. Gains on Sales	11,673	12,828	(1,155)	-9.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	41,551	152,799	(111,248)	-72.8%	1,454	4,770	(3,316)	-69.5%	2.85770	3.20333	(0.34563)	-10.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					2,416	0	2,416	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					2,858	0	2,858	0.0%				
22. Interchange and Wheeling Losses					2,880	93	2,787	3009.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	67,865,332	73,189,791	(5,324,459)	-7.3%	1,954,407	1,968,667	(14,260)	-0.7%	3.47243	3.71773	(0.24531)	-6.6%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	4,843,270 (a)	3,556,457 (a)	1,286,813	36.2%	139,478	95,662	43,816	45.8%	3.47243	3.71773	(0.24531)	-6.6%
25. Company Use	110,319 (a)	101,866 (a)	8,453	8.3%	3,177	2,740	437	15.9%	3.47243	3.71774	(0.24531)	-6.6%
26. T & D Losses	2,586,367 (a)	2,393,602 (a)	192,765	8.1%	74,483	64,383	10,100	15.7%	3.47243	3.71773	(0.24531)	-6.6%
27. System KWH Sales	67,865,332	73,189,791	(5,324,459)	-7.3%	1,737,269	1,805,882	(68,613)	-3.8%	3.90644	4.05286	(0.14642)	-3.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	67,865,332	73,189,791	(5,324,459)	-7.3%	1,737,269	1,805,882	(68,613)	-3.8%	3.90644	4.05286	(0.14642)	-3.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	67,865,332	73,189,791	(5,324,459)	-7.3%	1,737,269	1,805,882	(68,613)	-3.8%	3.90644	4.05286	(0.14642)	-3.6%
32. Other	0	0	0	0.0%	1,737,269	1,805,882	(68,613)	-3.8%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,737,269	1,805,882	(68,613)	-3.8%	(0.06421)	(0.06177)	(0.00244)	3.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	66,749,815	72,074,274	(5,324,459)	-7.4%	1,737,269	1,805,882	(68,613)	-3.8%	3.84223	3.99108	(0.14886)	-3.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	66,797,875	72,126,167	(5,328,292)	-7.4%	1,737,269	1,805,882	(68,613)	-3.8%	3.84499	3.99396	(0.14897)	-3.7%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,737,269	1,805,882	(68,613)	-3.8%	0.00811	0.00780	0.00031	3.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	66,938,686	72,266,978	(5,328,292)	-7.4%	1,737,269	1,805,882	(68,613)	-3.8%	3.85310	4.00176	(0.14866)	-3.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.853	4.002	(0.149)	-3.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	441,664,254	476,201,413	(34,537,159)	-7.3%	12,772,124	12,794,390	(22,266)	-0.2%	3.45803	3.72195	(0.26392)	-7.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	2,035,574	1,755,379	280,195	16.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	2,773,887	2,775,729	(1,842)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(331,045)	0	(331,045)	0.0%	(13,906)	0	(13,906)	0.0%	2.38059	0.00000	2.38059	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	446,142,670	480,732,521	(34,589,851)	-7.2%	12,758,218	12,794,390	(36,172)	-0.3%	3.49690	3.75737	(0.26047)	-6.9%
6. Fuel Cost of Purchased Power - Firm (A7)	13,400,055	3,831,500	9,568,555	249.7%	301,461	88,770	212,691	239.6%	4.44504	4.31621	0.12883	3.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,699,058	10,912,890	786,168	7.2%	290,268	335,300	(45,032)	-13.4%	4.03043	3.25466	0.77577	23.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,441,192	5,304,840	1,136,352	21.4%	249,036	170,470	78,566	46.1%	2.58645	3.11189	(0.52544)	-16.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	31,540,305	20,049,230	11,491,075	57.3%	840,765	594,540	246,225	41.4%	3.75138	3.37223	0.37916	11.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,598,983	13,388,930	210,053	1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	80,348	227,070	(146,722)	-64.6%	3,483	7,370	(3,887)	-52.7%	2.30686	3.08100	(0.77414)	-25.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,704,656	0	1,704,656	0.0%	65,681	0	65,681	0.0%	2.59536	0.00000	2.59536	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	459,281	4,006,162	(3,546,881)	-88.5%	18,910	127,240	(108,330)	-85.1%	2.42877	3.14851	(0.71974)	-22.9%
18. Gains on Sales	398,345	415,787	(17,442)	-4.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,642,630	4,649,019	(2,006,389)	-43.2%	88,074	134,610	(46,536)	-34.6%	3.00047	3.45370	(0.45323)	-13.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					5,988	0	5,988	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					22,408	0	22,408	0.0%				
22. Interchange and Wheeling Losses					24,018	2,279	21,739	953.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	475,040,345	496,132,732	(21,092,387)	-4.3%	13,515,287	13,252,041	263,246	2.0%	3.51484	3.74382	(0.22898)	-6.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	13,206,869 (a)	13,838,915 (a)	(632,046)	-4.6%	385,399	370,791	14,608	3.9%	3.42680	3.73227	(0.30546)	-8.2%
25. Company Use	831,096 (a)	821,711 (a)	9,385	1.1%	23,574	21,920	1,654	7.5%	3.52548	3.74868	(0.22320)	-6.0%
26. T & D Losses	20,931,665 (a)	18,989,606 (a)	1,942,059	10.2%	598,760	508,515	90,245	17.7%	3.49584	3.73433	(0.23849)	-6.4%
27. System KWH Sales	475,040,345	496,132,732	(21,092,387)	-4.3%	12,507,554	12,350,815	156,739	1.3%	3.79803	4.01700	(0.21898)	-5.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	475,040,345	496,132,732	(21,092,387)	-4.3%	12,507,554	12,350,815	156,739	1.3%	3.79803	4.01700	(0.21898)	-5.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	475,040,345	496,132,732	(21,092,387)	-4.3%	12,507,554	12,350,815	156,739	1.3%	3.79803	4.01700	(0.21898)	-5.5%
32. Other	0	0	0	0.0%	12,507,554	12,350,815	156,739	1.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(8,924,136)	(8,924,136)	0	0.0%	12,507,554	12,350,815	156,739	1.3%	(0.07135)	(0.07226)	0.00091	-1.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	466,116,209	487,208,596	(21,092,387)	-4.3%	12,507,554	12,350,815	156,739	1.3%	3.72668	3.94475	(0.21807)	-5.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	466,451,812	487,559,387	(21,107,575)	-4.3%	12,507,554	12,350,815	156,739	1.3%	3.72936	3.94759	(0.21823)	-5.5%
37. GPIF * (Already Adjusted for Taxes)	1,126,488	1,126,488	0	0.0%	12,507,554	12,350,815	156,739	1.3%	0.00901	0.00912	(0.00011)	-1.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	467,578,300	488,685,875	(21,107,575)	-4.3%	12,507,554	12,350,815	156,739	1.3%	3.73837	3.95671	(0.21834)	-5.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.738	3.957	(0.219)	-5.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	60,531,581	69,019,911	(8,488,330)	-12.3%	441,664,254	476,201,413	(34,537,159)	-7.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	29,878	139,971	(110,093)	-78.7%	2,244,285	4,233,232	(1,988,947)	-47.0%
2a. GAINS FROM SALES	11,673	12,828	(1,155)	-9.0%	398,345	415,787	(17,442)	-4.2%
3. FUEL COST OF PURCHASED POWER	2,695,739	1,106,720	1,589,019	143.6%	13,400,055	3,831,500	9,568,555	249.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	897,118	759,940	137,178	18.1%	6,441,192	5,304,840	1,136,352	21.4%
4. ENERGY COST OF ECONOMY PURCHASES	<u>3,061,172</u>	<u>1,725,610</u>	<u>1,335,562</u>	<u>77.4%</u>	<u>11,699,058</u>	<u>10,912,890</u>	<u>786,168</u>	<u>7.2%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	67,144,059	72,459,382	(5,315,323)	-7.3%	470,561,929	491,601,624	(21,039,695)	-4.3%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	388,066	390,603	(2,537)	-0.6%	2,035,574	1,755,379	280,195	16.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	338,898	339,806	(908)	-0.3%	2,773,887	2,775,729	(1,842)	-0.1%
6c. ADJ. - POLK WARM GAS CLEANUP	(5,691)	0	(5,691)	0.0%	(331,045)	0	(331,045)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>67,865,332</u>	<u>73,189,791</u>	<u>(5,324,459)</u>	<u>-7.3%</u>	<u>475,040,345</u>	<u>496,132,732</u>	<u>(21,092,387)</u>	<u>-4.3%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,737,269	1,805,882	(68,613)	-3.8%	12,507,554	12,350,815	156,739	1.3%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,737,269</u>	<u>1,805,882</u>	<u>(68,613)</u>	<u>-3.8%</u>	<u>12,507,554</u>	<u>12,350,815</u>	<u>156,739</u>	<u>1.3%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	67,572,971	70,721,419	(3,148,448)	-4.5%	482,740,683	476,792,489	5,948,194	1.2%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	8,924,136	8,924,136	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(1,126,488)	(1,126,488)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>68,547,677</u>	<u>71,696,125</u>	<u>(3,148,448)</u>	<u>-4.4%</u>	<u>490,538,331</u>	<u>484,590,137</u>	<u>5,948,194</u>	<u>1.2%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	67,865,332	73,189,791	(5,324,459)	-7.3%	475,040,345	496,132,732	(21,092,387)	-4.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	67,865,332	73,189,791	(5,324,459)	-7.3%	475,040,345	496,132,732	(21,092,387)	-4.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	67,865,332	73,189,791	(5,324,459)	-7.3%	475,040,345	496,132,732	(21,092,387)	-4.3%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>67,865,332</u>	<u>73,189,791</u>	<u>(5,324,459)</u>	<u>-7.3%</u>	<u>475,040,345</u>	<u>496,132,732</u>	<u>(21,092,387)</u>	<u>-4.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	682,345	(1,493,666)	2,176,011	-145.7%	15,497,986	(11,542,595)	27,040,581	-234.3%	
8. INTEREST PROVISION FOR THE MONTH	1,554	(1,096)	2,650	-241.8%	6,461	7,258	(797)	-11.0%	
8a. PRIOR MONTHS INTEREST ADJUSTMENT	0	0	0	0.0%	70	0	70	0.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	17,479,186	(4,462,987)	21,942,173	-491.6%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>17,047,568</u>	<u>(7,073,266)</u>	<u>24,120,834</u>	<u>-341.0%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	17,479,186	(4,462,987)	21,942,173	-491.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	17,046,014	(7,072,170)	24,118,184	-341.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>34,525,200</u>	<u>(11,535,157)</u>	<u>46,060,357</u>	<u>-399.3%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	17,262,600	(5,767,579)	23,030,179	-399.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.110	0.230	(0.120)	-52.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.110	0.230	(0.120)	-52.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>0.220</u>	<u>0.460</u>	<u>(0.240)</u>	<u>-52.2%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.110	0.230	(0.120)	-52.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.019	(0.010)	-52.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>1,554</u>	<u>(1,096)</u>	<u>2,650</u>	<u>-241.8%</u>	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	10,488	(10,488)	-100.0%	81,344	88,669	(7,325)	-8.3%
3 COAL	26,003,059	35,217,466	(9,214,407)	-26.2%	209,348,531	274,968,056	(65,619,525)	-23.9%
4 NATURAL GAS	34,522,831	33,791,957	730,874	2.2%	231,903,334	201,144,688	30,758,646	15.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	60,525,890	69,019,911	(8,494,021)	-12.3%	441,333,209	476,201,413	(34,868,204)	-7.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	50	(50)	-100.0%	212	360	(148)	-41.1%
10 COAL	761,999	1,059,460	(297,461)	-28.1%	6,008,771	8,131,280	(2,122,509)	-26.1%
11 NATURAL GAS	1,040,324	820,750	219,574	26.8%	6,763,141	4,662,750	2,100,391	45.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,802,323	1,880,260	(77,937)	-4.1%	12,772,124	12,794,390	(22,266)	-0.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	600	(600)	-100.0%	629	11,540	(10,911)	-94.5%
17 COAL (TON)	324,690	464,500	(139,810)	-30.1%	2,665,969	3,566,570	(900,601)	-25.3%
18 NATURAL GAS (MCF)	7,872,601	6,166,160	1,706,441	27.7%	50,892,182	34,510,040	16,382,142	47.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	480	(480)	-100.0%	3,632	3,950	(318)	-8.0%
23 COAL	7,782,666	10,806,170	(3,023,504)	-28.0%	63,436,685	82,854,830	(19,418,146)	-23.4%
24 NATURAL GAS	8,045,799	6,326,150	1,719,649	27.2%	52,147,353	35,399,950	16,747,403	47.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,828,465	17,132,800	(1,304,335)	-7.6%	115,587,670	118,258,730	(2,671,060)	-2.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-41.0%
30 COAL	42.28%	56.35%	-14.07%	-25.0%	47.05%	63.55%	-16.51%	-26.0%
31 NATURAL GAS	57.72%	43.65%	14.07%	32.2%	52.95%	36.44%	16.51%	45.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	17.48	(17.48)	-100.0%	129.32	7.68	121.64	1583.1%
37 COAL (\$/TON)	80.09	75.82	4.27	5.6%	78.53	77.10	1.43	1.9%
38 NATURAL GAS (\$/MCF)	4.39	5.48	(1.10)	-20.0%	4.56	5.83	(1.27)	-21.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	21.85	(21.85)	-100.0%	22.39	22.45	(0.05)	-0.2%
43 COAL	3.34	3.26	0.08	2.5%	3.30	3.32	(0.02)	-0.6%
44 NATURAL GAS	4.29	5.34	(1.05)	-19.7%	4.45	5.68	(1.23)	-21.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.82	4.03	(0.20)	-5.1%	3.82	4.03	(0.21)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	9,600	(9,600)	-100.0%	17,133	10,972	6,161	56.2%
50 COAL	10,213	10,200	13	0.1%	10,557	10,190	367	3.6%
51 NATURAL GAS	7,734	7,708	26	0.3%	7,711	7,592	119	1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,782	9,112	(330)	-3.6%	9,050	9,243	(193)	-2.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	20.98	(20.98)	-100.0%	38.37	24.63	13.74	55.8%
57 COAL	3.41	3.32	0.09	2.7%	3.48	3.38	0.10	3.0%
58 NATURAL GAS	3.32	4.12	(0.80)	-19.4%	3.43	4.31	(0.88)	-20.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.36	3.67	(0.31)	-8.4%	3.46	3.72	(0.26)	-7.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	71,912	25.1	28.0	69.0	9,949	COAL	30,160	23,722,000	715,456.0	2,371,721	3.30	78.64
B.B.#2	385	32,495	11.3	13.5	53.3	9,198	COAL	12,741	23,458,000	298,878.1	1,001,926	3.08	78.64
B.B.#3	395	266,585	90.7	95.0	90.7	10,011	COAL	113,783	23,454,000	2,668,664.6	8,947,662	3.36	78.64
B.B.#4	437	307,507	94.6	96.8	94.6	10,238	COAL	134,219	23,456,000	3,148,238.8	10,554,708	3.43	78.64
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	782	5,752,341	4,499.9	102,196	-	130.69
B.B. COAL	1,602	678,499	56.9	59.8	86.5	10,068	GAS	167,452	1,022,000	171,136.0	733,455	-	4.38
B.B.C.T.#4 (OIL)	56	0	0.0	97.7	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	3,353	8.0	97.7	91.5	11,306	GAS	37,091	1,022,000	37,907.4	162,464	4.85	4.38
B.B.C.T.#4 TOTAL	56	3,353	8.0	98.1	91.5	11,306	-	-	-	37,907.4	162,464	4.85	-
BIG BEND STATION TOTAL	1,658	681,852	55.3	61.1	86.6	10,074	-	-	-	6,869,144.9	23,874,132	3.50	-
POLK #1 GASIFIER	220	83,500	51.0	34.5	96.4	11,394	COAL	33,787	28,159,742	951,428.7	2,297,082	2.75	67.99
POLK #1 CT (GAS)	195	7,610	5.2	81.4	25.4	7,812	GAS	58,170	1,022,000	59,450.0	254,791	3.35	4.38
POLK #1 TOTAL	220	91,110	55.7	81.4	98.1	11,095	-	-	-	1,010,878.7	2,551,873	2.80	-
POLK #2 CT (GAS)	151	14,976	13.3	99.3	67.2	11,652	GAS	170,747	1,022,000	174,502.0	747,881	4.99	4.38
POLK #2 CT (OIL)	159	0	0.0	99.3	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	14,976	13.3	99.3	67.2	11,652	-	-	-	174,502.0	747,881	4.99	-
POLK #3 CT (GAS)	151	17,675	15.7	98.6	79.4	11,555	GAS	199,844	1,022,000	204,241.0	875,337	4.95	4.38
POLK #3 CT (OIL)	159	0	0.0	98.6	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	17,675	15.7	98.6	79.4	11,555	-	-	-	204,241.0	875,337	4.95	-
POLK #4 (GAS)	151	29,414	26.2	100.0	79.6	11,718	GAS	337,240	1,022,000	344,659.0	1,477,140	5.02	4.38
POLK #5 (GAS)	151	28,740	25.6	100.0	84.0	11,174	GAS	314,217	1,022,000	321,129.0	1,376,295	4.79	4.38
POLK STATION TOTAL	824	181,915	29.7	94.6	87.2	11,299	-	-	-	2,055,409.7	7,028,526	3.86	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	134,683	77.7	99.4	78.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,466	63.3	96.7	88.4	11,215	GAS	806,215	1,022,000	823,952.0	3,536,083	4.81	4.39
BAYSIDE CT1B	156	92,690	79.9	100.0	85.9	11,360	GAS	1,030,323	1,022,000	1,052,990.0	4,519,028	4.88	4.39
BAYSIDE CT1C	156	87,100	75.0	99.0	87.5	10,992	GAS	936,788	1,022,000	957,397.0	4,108,780	4.72	4.39
BAYSIDE UNIT 1 TOTAL	701	387,939	74.4	98.0	74.8	7,306	GAS	2,773,326	1,022,000	2,834,339.0	12,163,891	3.14	4.39
BAYSIDE ST 2	305	189,239	83.4	100.0	83.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	89,409	77.0	99.5	87.3	11,064	GAS	967,903	1,022,000	989,197.0	4,245,253	4.75	4.39
BAYSIDE CT2B	156	96,198	82.9	94.8	89.6	11,489	GAS	1,081,406	1,022,000	1,105,197.0	4,743,081	4.93	4.39
BAYSIDE CT2C	156	86,052	74.1	98.7	86.9	11,276	GAS	949,446	1,022,000	970,334.0	4,164,300	4.84	4.39
BAYSIDE CT2D	156	76,224	65.7	85.7	88.9	11,228	GAS	837,387	1,022,000	855,810.0	3,672,806	4.82	4.39
BAYSIDE UNIT 2 TOTAL	929	537,122	77.7	94.7	77.7	7,299	GAS	3,836,142	1,022,000	3,920,538.0	16,825,440	3.13	4.39
BAYSIDE UNIT 3 TOTAL	56	4,109	9.9	82.0	91.2	10,961	GAS	44,069	1,022,000	45,039.0	193,290	4.70	4.39
BAYSIDE UNIT 4 TOTAL	56	2,245	5.4	100.0	88.0	11,071	GAS	24,320	1,022,000	24,855.0	106,668	4.75	4.39
BAYSIDE UNIT 5 TOTAL	56	1,863	4.5	91.7	87.9	11,459	GAS	20,889	1,022,000	21,349.0	91,622	4.92	4.39
BAYSIDE UNIT 6 TOTAL	56	5,278	12.7	100.0	88.7	10,949	GAS	56,546	1,022,000	57,790.0	248,012	4.70	4.39
BAYSIDE STATION TOTAL	1,854	938,556	68.0	95.8	76.6	7,356	GAS	6,755,292	1,022,000	6,903,910.0	29,628,923	3.16	4.39
SYSTEM	4,336	1,802,323	55.9	82.3	81.2	8,782	-	-	-	15,828,464.6	60,531,581	3.36	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

6

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	6,219	0	6,219	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	91.95	0.00	91.95	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	571,867	0	571,867	0.0%
19 BURNED:								
20 UNITS (BBL)	0	600	(600)	-100.0%	629	11,540	(10,911)	-94.5%
21 UNIT COST (\$/BBL)	0.00	17.48	(17.48)	-100.0%	129.32	7.68	121.64	1583.1%
22 AMOUNT (\$)	0	10,488	(10,488)	-100.0%	81,344	88,669	(7,325)	-8.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	73,953	53,834	20,119	37.4%	73,953	53,834	20,119	37.4%
25 UNIT COST (\$/BBL)	127.80	128.69	(0.89)	-0.7%	127.80	128.69	(0.89)	-0.7%
26 AMOUNT (\$)	9,451,389	6,927,778	2,523,611	36.4%	9,451,389	6,927,778	2,523,611	36.4%
27								
28 DAYS SUPPLY: NORMAL	17,131	12,470	4,661	40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	257,432	458,082	(200,650)	-43.8%	2,949,861	3,535,490	(585,629)	-16.6%
32 UNIT COST (\$/TON)	75.35	75.18	0.18	0.2%	75.73	74.86	0.87	1.2%
33 AMOUNT (\$)	19,398,282	34,437,295	(15,039,013)	-43.7%	223,390,013	264,668,742	(41,278,729)	-15.6%
34 BURNED:								
35 UNITS (TONS)	324,690	464,500	(139,810)	-30.1%	2,665,969	3,566,570	(900,601)	-25.3%
36 UNIT COST (\$/TON)	80.09	75.82	4.27	5.6%	78.53	77.10	1.43	1.9%
37 AMOUNT (\$)	26,003,059	35,217,466	(9,214,407)	-26.2%	209,348,531	274,968,056	(65,619,525)	-23.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	678,475	584,290	94,185	16.1%	678,475	584,290	94,185	16.1%
40 UNIT COST (\$/TON)	75.58	70.40	5.18	7.4%	75.58	70.40	5.18	7.4%
41 AMOUNT (\$)	51,275,972	41,132,972	10,143,000	24.7%	51,275,972	41,132,972	10,143,000	24.7%
42								
43 DAYS SUPPLY:	52	44	8	20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	7,810,485	6,166,160	1,644,325	26.7%	50,670,407	34,801,869	15,868,538	45.6%
46 UNIT COST (\$/MCF)	4.49	5.49	(1.00)	-18.2%	4.57	5.82	(1.25)	-21.5%
47 AMOUNT (\$)	35,093,818	33,868,119	1,225,699	3.6%	231,526,129	202,565,749	28,960,380	14.3%
48 BURNED:								
49 UNITS (MCF)	7,872,601	6,166,160	1,706,441	27.7%	50,892,182	34,510,040	16,382,142	47.5%
50 UNIT COST (\$/MCF)	4.39	5.48	(1.10)	-20.0%	4.56	5.83	(1.27)	-21.8%
51 AMOUNT (\$)	34,522,831	33,791,957	730,874	2.2%	231,903,334	201,144,688	30,758,646	15.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,118,379	1,167,315	(48,936)	-4.2%	1,118,379	1,167,315	(48,936)	-4.2%
54 UNIT COST (\$/MCF)	3.00	4.00	(1.00)	-25.0%	3.00	4.00	(1.00)	-25.0%
55 AMOUNT (\$)	3,355,975	4,670,400	(1,314,425)	-28.1%	3,355,975	4,670,400	(1,314,425)	-28.1%
56								
57 DAYS SUPPLY:	8	8	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(782)	(102,196)
OTHER USAGE	(373)	(48,688)
TOTAL	(1,155)	(150,884)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	38,900
WARM GAS CLEANUP CREDIT	(5,691)
BIG BEND #2 IGNITION	102,196
BIG BEND NG IGNITION	733,455
POLK NG IGNITION	28,299
AERIAL SURVEY ADJ	800,901
ADDITIVES	10,754
TOTAL	1,708,814

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(733,455)
POLK NG IGNITION		(28,299)
INVENTORY ADJ	1	(222)
TOTAL	1	(761,976)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD. SCH. - D	1,000.0	0.0	1,000.0	3.360	3.578	33,600.00	35,779.00	2,179.00	
VARIOUS	JURISD. MKT.BASE	3,770.0	0.0	3,770.0	2.822	3.104	106,371.18	117,020.00	10,648.82	
TOTAL		4,770.0	0.0	4,770.0	2.934	3.203	139,971.18	152,799.00	12,827.82	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	459.1	0.0	459.1	2.295	2.524	10,534.21	11,587.63	496.10	
REEDY CREEK	SCH. - CB	35.0	0.0	35.0	2.019	2.540	706.60	888.92	80.82	
EXGEN	SCH. - MA	417.0	0.0	417.0	1.899	3.398	7,916.75	14,170.42	5,019.35	
NEW SMYRNA BEACH	SCH. - MA	143.0	0.0	143.0	2.079	3.221	2,972.96	4,606.46	1,234.10	
SOUTHERN COMPANY	SCH. - MA	400.0	0.0	400.0	1.937	3.444	7,747.69	13,774.32	4,842.63	
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
SUB-TOTAL CURRENT MONTH		1,454.1	0.0	1,454.1	2.055	3.097	29,878.21	45,027.75	11,673.00	
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		459.1	0.0	459.1	2.295	2.524	10,534.21	11,587.63	496.10	
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE CB POWER SALES		35.0	0.0	35.0	2.019	2.540	706.60	888.92	80.82	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		960.0	0.0	960.0	1.941	3.391	18,637.40	32,551.20	11,096.08	
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		1,454.1	0.0	1,454.1	2.055	3.097	29,878.21	45,027.75	11,673.00	
CURRENT MONTH:										
DIFFERENCE		(3,315.9)	0.0	(3,315.9)	(0.879)	(0.106)	(110,092.97)	(107,771.25)	(1,154.82)	
DIFFERENCE %		-69.5%	0.0%	-69.5%	-30.0%	-3.3%	-78.7%	-70.5%	-9.0%	
PERIOD TO DATE:										
ACTUAL		88,073.9	1.1	88,072.8	2.548	3.255	2,244,285.71	2,866,628.26	398,345.09	
ESTIMATED		134,610.0	0.0	134,610.0	3.145	3.454	4,233,232.98	4,649,019.00	415,786.02	
DIFFERENCE		(46,536.1)	1.1	(46,537.2)	(0.597)	(0.199)	(1,988,947.27)	(1,782,390.74)	(17,440.93)	
DIFFERENCE %		-34.6%	0.0%	-34.6%	-19.0%	-5.8%	-47.0%	-38.3%	-4.2%	

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	3,070.0	0.0	0.0	3,070.0	6.730	6.730	206,620.00
CALPINE	SCH. - D	2,020.0	0.0	0.0	2,020.0	6.617	6.617	133,660.00
PASCO COGEN	SCH. - D	19,290.0	0.0	0.0	19,290.0	3.973	3.973	766,440.00
TOTAL		24,380.0	0.0	0.0	24,380.0	4.539	4.539	1,106,720.00
ACTUAL:								
CALPINE	SCH. - D	11,232.0	0.0	0.0	11,232.0	5.192	5.192	583,110.08
PASCO COGEN	SCH. - D	32,696.0	0.0	0.0	32,696.0	3.964	3.964	1,296,165.67
OLEANDER	SCH. - D	15,800.0	0.0	0.0	15,800.0	5.445	5.445	860,243.29
DUKE	OATT	174.0	0.0	0.0	174.0	4.481	4.481	7,797.17
CALPINE TECM	OATT	339.0	0.0	0.0	339.0	5.755	5.755	19,510.98
CALPINE OSPREY	OATT	727.0	0.0	0.0	727.0	3.058	3.058	22,232.24
SUB-TOTAL CURRENT MONTH		60,968.0	0.0	0.0	60,968.0	4.575	4.575	2,789,059.43
ADJUSTMENTS TO PRIOR MONTHS:								
OLEANDER	July 2015 SCH. - D	(9,760.0)	0.0	0.0	(9,760.0)	6.443	6.443	(628,875.75)
OLEANDER	July 2015 SCH. - D	9,760.0	0.0	0.0	9,760.0	5.487	5.487	535,555.38
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(93,320.37)
SUB-TOTAL SCHEDULE D PURCHASED POWER		59,728.0	0.0	0.0	59,728.0	4.430	4.430	2,646,198.67
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,240.0	0.0	0.0	1,240.0	3.995	3.995	49,540.39
TOTAL		60,968.0	0.0	0.0	60,968.0	4.422	4.422	2,695,739.06
CURRENT MONTH:								
DIFFERENCE		36,588.0	0.0	0.0	36,588.0	(0.117)	(0.117)	1,589,019.06
DIFFERENCE %		150.1%	0.0%	0.0%	150.1%	-2.6%	-2.6%	143.6%
PERIOD TO DATE:								
ACTUAL		301,461.0	0.0	0.0	301,461.0	4.445	4.445	13,400,055.66
ESTIMATED		88,770.0	0.0	0.0	88,770.0	4.316	4.316	3,831,500.00
DIFFERENCE		212,691.0	0.0	0.0	212,691.0	0.129	0.129	9,568,555.66
DIFFERENCE %		239.6%	0.0%	0.0%	239.6%	3.0%	3.0%	249.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	6,420.0	0.0	0.0	6,420.0	3.319	3.319	213,110.00
	FIRM							
	AS AVAIL.	15,260.0	0.0	0.0	15,260.0	3.583	3.583	546,830.00
TOTAL		21,680.0	0.0	0.0	21,680.0	3.505	3.505	759,940.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.533	2.533	198,638.44
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	5,952.0	0.0	0.0	5,952.0	2.796	2.796	166,431.08
CARGILL MILLPOINT	COGEN.	2,433.0	0.0	0.0	2,433.0	2.677	2.677	65,142.48
CF INDUSTRIES INC.	COGEN.	1,131.0	0.0	0.0	1,131.0	2.771	2.771	31,341.80
IMC-AGRICO-NEW WALES	COGEN.	1,776.0	0.0	0.0	1,776.0	2.769	2.769	49,173.60
IMC-AGRICO-S. PIERCE	COGEN.	14,314.0	0.0	0.0	14,314.0	2.683	2.683	384,016.03
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR August 2015		33,449.0	0.0	0.0	33,449.0	2.675	2.675	894,743.43
ADJUSTMENTS FOR THE MONTHS OF: JULY 2015								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.480	2.480	(194,502.72)
		7,843.0	0.0	0.0	7,843.0	2.510	2.510	196,877.56
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(6.0)	0.0	0.0	(6.0)	2.564	2.564	(153.83)
		6.0	0.0	0.0	6.0	2.564	2.564	153.83
CARGILL RIDGEWOOD	COGEN.	(1,427.0)	0.0	0.0	(1,427.0)	2.634	2.634	(37,593.19)
		1,427.0	0.0	0.0	1,427.0	2.634	2.634	37,593.19
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,030.0)	0.0	0.0	(4,030.0)	2.597	2.597	(104,665.22)
		4,030.0	0.0	0.0	4,030.0	2.597	2.597	104,665.22
CF INDUSTRIES INC.	COGEN.	(1,088.0)	0.0	0.0	(1,088.0)	2.561	2.561	(27,863.29)
		1,088.0	0.0	0.0	1,088.0	2.561	2.561	27,863.29
IMC-AGRICO-NEW WALES	COGEN.	(1,797.0)	0.0	0.0	(1,797.0)	2.580	2.580	(46,363.59)
		1,797.0	0.0	0.0	1,797.0	2.580	2.580	46,363.59
IMC-AGRICO-S. PIERCE	COGEN.	(14,884.0)	0.0	0.0	(14,884.0)	2.579	2.579	(383,917.46)
		14,884.0	0.0	0.0	14,884.0	2.579	2.579	383,917.46
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(1.0)	0.0	0.0	(1.0)	2.214	2.214	(22.14)
		1.0	0.0	0.0	1.0	2.214	2.214	22.14
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2015		0.0	0.0	0.0	0.0	0.000	0.000	2,374.84
SUB-TOTAL FOR FIRM		7,843.0	0.0	0.0	7,843.0	2.563	2.563	201,013.28
SUB-TOTAL FOR AS AVAIL.		25,606.0	0.0	0.0	25,606.0	2.719	2.719	696,104.99
TOTAL		33,449.0	0.0	0.0	33,449.0	2.682	2.682	897,118.27
CURRENT MONTH:								
DIFFERENCE		11,769.0	0.0	0.0	11,769.0	(0.823)	(0.823)	137,178.27
DIFFERENCE %		54.3%	0.0%	0.0%	54.3%	-23.5%	-23.5%	18.1%
PERIOD TO DATE:								
ACTUAL		249,035.9	0.0	0.0	249,035.9	2.586	2.586	6,441,194.03
ESTIMATED		170,470.0	0.0	0.0	170,470.0	3.112	3.112	5,304,840.00
DIFFERENCE		78,565.9	0.0	0.0	78,565.9	(0.525)	(0.525)	1,136,354.03
DIFFERENCE %		46.1%	0.0%	0.0%	46.1%	-16.9%	-16.9%	21.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	47,210.0	0.0	47,210.0	3.655	1,725,610.00	5.694	2,688,040.00	962,430.00
TOTAL		47,210.0	0.0	47,210.0	3.655	1,725,610.00	5.694	2,688,040.00	962,430.00
ACTUAL:									
OKEELANTA	SCH. - REB	20.0	0.0	20.0	3.100	620.00	3.848	769.60	149.60
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	15,270.0	0.0	15,270.0	7.979	1,218,390.00	8.062	1,231,057.30	12,667.30
FLA. POWER & LIGHT	SCH. - J	17,567.0	0.0	17,567.0	3.318	582,865.50	3.821	671,295.67	88,430.17
ORLANDO UTIL. COMM.	SCH. - J	2,567.0	0.0	2,567.0	5.332	136,864.00	5.437	139,555.40	2,691.40
THE ENERGY AUTHORITY	SCH. - J	194.0	0.0	194.0	3.478	6,748.00	3.818	7,406.12	658.12
REEDY CREEK	SCH. - J	320.0	0.0	320.0	6.000	19,200.00	6.040	19,327.40	127.40
SEMINOLE ELEC. CO-OP	SCH. - J	10,775.0	0.0	10,775.0	6.405	690,100.00	6.518	702,269.05	12,169.05
MORGAN STANLEY	SCH. - J	65.0	0.0	65.0	3.731	2,425.00	3.932	2,555.50	130.50
EDF TRADING	SCH. - J	3,406.0	0.0	3,406.0	3.997	136,141.00	5.547	188,937.11	52,796.11
EXGEN	SCH. - J	7,259.0	0.0	7,259.0	3.175	230,493.00	3.931	285,379.23	54,886.23
SOUTHERN COMPANY	SCH. - J	925.0	0.0	925.0	4.035	37,325.00	4.822	44,605.50	7,280.50
SUB-TOTAL CURRENT MONTH		58,368.0	0.0	58,368.0	5.245	3,061,171.50	5.642	3,293,157.88	231,986.38
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		20.0	0.0	20.0	3.100	620.00	3.848	769.60	149.60
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		58,348.0	0.0	58,348.0	5.245	3,060,551.50	5.643	3,292,388.28	231,836.78
TOTAL		58,368.0	0.0	58,368.0	5.245	3,061,171.50	5.642	3,293,157.88	231,986.38
CURRENT MONTH:									
DIFFERENCE		11,158.0	0.0	11,158.0	1.589	1,335,561.50	(0.052)	605,117.88	(730,443.62)
DIFFERENCE %		23.6%	0.0%	23.6%	43.5%	77.4%	-0.9%	22.5%	-75.9%
PERIOD TO DATE:									
ACTUAL		290,657.0	389.7	290,267.3	4.030	11,699,057.66	4.472	12,982,134.61	1,283,076.95
ESTIMATED		335,300.0	0.0	335,300.0	3.255	10,912,890.00	5.431	18,211,690.00	7,298,800.00
DIFFERENCE		(44,643.0)	389.7	(45,032.7)	0.776	786,167.66	(0.959)	(5,229,555.39)	(6,015,723.05)
DIFFERENCE %		-13.3%	0.0%	-13.4%	23.8%	7.2%	-17.7%	-28.7%	-82.4%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	159.0				
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8	1.3	0.8	1.0	1.2				

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780					10,094,240
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ -	\$ -	\$ -	\$ -	\$ 10,094,240
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ 1,413,422	\$ 1,319,301	\$ 1,586,293	\$ 1,593,468	\$ 1,631,931	\$ 1,645,167	\$ -	\$ -	\$ -	\$ -	\$ 11,873,799
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ 2,675,202	\$ 2,581,081	\$ 2,848,073	\$ 2,855,248	\$ 2,893,711	\$ 2,906,947	\$ -	\$ -	\$ -	\$ -	\$ 21,968,039

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015**

SCHEDULE A4
PAGE 1 OF 1
REVISED 9/21/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	196,231	68.5	72.3	70.8	11,606	COAL	96,186	23,678,000	2,277,491.6	7,259,005	3.70	75.47
B.B.#2	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	395	257,420	87.6	92.6	88.3	10,375	COAL	114,588	23,308,000	2,670,814.1	8,647,774	3.36	75.47
B.B.#4	437	162,158	49.9	53.1	88.6	10,324	COAL	70,714	23,674,000	1,674,073.3	5,336,673	3.29	75.47
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	369	5,752,337	2,121.2	48,216	-	130.67
B.B. IGNITION	-	-	-	-	-	-	GAS	46,789	1,025,000	47,959.0	206,489	-	4.41
B.B. COAL	1,602	615,809	51.7	54.7	81.9	10,754	-	-	-	-	21,498,157	3.49	-
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,304	3.1	100.0	86.8	12,104	GAS	15,398	1,025,000	15,783.4	67,956	5.21	4.41
B.B.C.T. #4 TOTAL	56	1,304	3.1	100.0	86.8	12,104	-	-	-	15,783.4	67,956	5.21	-
BIG BEND STATION TOTAL	1,658	617,113	50.0	56.2	81.9	10,757	-	-	-	6,638,162.4	21,566,113	3.49	-
POLK #1 GASIFIER	220	120,822	73.8	80.3	96.2	10,282	COAL	45,801	27,123,885	1,242,292.9	3,209,660	2.66	70.08
POLK #1 CT (GAS)	195	13,100	9.0	100.0	26.1	7,175	GAS	91,698	1,025,000	93,990.0	404,676	3.09	4.41
POLK #1 TOTAL	220	133,922	81.8	100.0	97.3	9,978	-	-	-	1,336,282.9	3,614,336	2.70	-
POLK #2 CT (GAS)	151	10,950	9.7	95.7	79.4	11,761	GAS	125,639	1,025,000	128,780.0	554,466	5.06	4.41
POLK #2 CT (OIL)	159	0	0.0	95.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	10,950	9.7	95.7	79.4	11,761	-	-	-	128,780.0	554,466	5.06	-
POLK #3 CT (GAS)	151	19,469	17.3	100.0	68.5	11,676	GAS	221,783	1,025,000	227,328.0	978,766	5.03	4.41
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	19,469	17.3	100.0	68.5	11,676	-	-	-	227,328.0	978,766	5.03	-
POLK #4 (GAS)	151	18,733	16.7	99.8	78.6	11,875	GAS	217,032	1,025,000	222,458.0	957,799	5.11	4.41
POLK #5 (GAS)	151	20,857	18.6	100.0	79.6	11,532	GAS	234,664	1,025,000	240,531.0	1,035,612	4.97	4.41
POLK STATION TOTAL	824	203,931	33.3	99.2	88.7	10,569	-	-	-	2,155,379.9	7,140,979	3.50	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	136,751	78.9	100.0	78.9	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	84,462	72.8	99.8	86.6	11,294	GAS	930,684	1,025,000	953,951.0	4,124,614	4.88	4.43
BAYSIDE CT1B	156	87,706	75.6	95.4	87.1	11,436	GAS	978,500	1,025,000	1,002,963.0	4,336,526	4.94	4.43
BAYSIDE CT1C	156	87,613	75.5	99.6	83.7	11,038	GAS	943,447	1,025,000	967,033.0	4,181,177	4.77	4.43
BAYSIDE UNIT 1 TOTAL	701	396,532	76.0	98.2	76.0	7,374	GAS	2,852,631	1,025,000	2,923,947.0	12,642,317	3.19	4.43
BAYSIDE ST 2	305	197,760	87.1	100.0	87.1	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	85,731	73.9	95.7	92.1	11,103	GAS	928,658	1,025,000	951,874.0	4,115,635	4.80	4.43
BAYSIDE CT2B	156	92,760	79.9	99.2	84.6	11,578	GAS	1,047,799	1,025,000	1,073,994.0	4,643,645	5.01	4.43
BAYSIDE CT2C	156	88,280	76.1	99.7	88.0	11,352	GAS	977,723	1,025,000	1,002,166.0	4,333,082	4.91	4.43
BAYSIDE CT2D	156	97,704	84.2	100.0	86.9	11,396	GAS	1,086,262	1,025,000	1,113,419.0	4,814,106	4.93	4.43
BAYSIDE UNIT 2 TOTAL	929	562,235	81.3	98.7	81.3	7,366	GAS	4,040,442	1,025,000	4,141,453.0	17,906,468	3.18	4.43
BAYSIDE UNIT 3 TOTAL	56	1,725	4.1	100.0	103.6	11,222	GAS	18,886	1,025,000	19,358.0	83,544	4.84	4.42
BAYSIDE UNIT 4 TOTAL	56	2,584	6.2	100.0	95.6	10,986	GAS	27,694	1,025,000	28,387.0	122,511	4.74	4.42
BAYSIDE UNIT 5 TOTAL	56	1,196	2.9	100.0	88.7	11,559	GAS	13,487	1,025,000	13,824.0	59,661	4.99	4.42
BAYSIDE UNIT 6 TOTAL	56	3,289	7.9	100.0	92.7	11,110	GAS	35,650	1,025,000	36,541.0	157,701	4.79	4.42
BAYSIDE STATION TOTAL	1,854	967,561	70.1	98.7	79.2	7,404	GAS	6,988,790	1,025,000	7,163,510.0	30,972,202	3.20	4.43
SYSTEM	4,336	1,788,605	55.4	82.5	81.1	8,922	-	-	-	15,957,052.3	59,679,294	3.34	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA