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IN REPLY REFER TO:

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October 9, 2015

VIA WEB-BASED E-FILING

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 150004-GU – Natural gas conservation cost recovery

Dear Ms. Stauffer:

Attached for electronic filing in the above docket on behalf of Peoples Gas System, please find Peoples' Prehearing Statement.

We appreciate your usual assistance.

Sincerely, My Watt

Ansley Watson,

AWjr/a Attachment

cc: Parties of Record Ms. Kandi M. Floyd

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Natural gas conservation cost recovery.

DOCKET NO. 150004-GU Submitted for filing: 10-9-15

PEOPLES GAS SYSTEM'S PREHEARING STATEMENT

Peoples Gas System ("PGS"), by its undersigned attorneys, submits the following

Prehearing Statement for the hearing scheduled to be held in the above docket commencing October 19, 2015.

Α.	WITNESSES	

Β.

<u>Witness</u>		<u>Subject Ma</u>	tter	Issues
(Direct)				
Kandi M. Floyd (PGS)		True-up for period 1-4 January 2014 - December 2014; Projected expenses and ECCR factors for period January through December 2016		1-4
EXHIBITS				
<u>Exhibit</u>	<u>Witness</u>		Description	
(KMF-1)	Floyd		Conservation cost recove true-up data (January 20 December 2014) consistin Schedules CT-1 through	14 - ng of
(KMF-2)	Floyd		Data for development of conservation cost recover factors (January 1 - Decer 2016), consisting of Sche C-1 through C-5	nber 31,

C. STATEMENT OF BASIC POSITION

PGS's Statement of Basic Position:

The Commission should approve PGS's final true-up amount of \$309,546 (overrecovery) for the period January 2014 through December 2014, and its projected conservation program expenses for the period January 1, 2015 through December 31, 2015, net of the estimated true-up.

The Commission should approve the following ECCR factors for the following rate classes for the period January 2016 through December 2016:

<u>Rate Class</u>	ECCR Factor (per therm)
Residential	\$0.06421
Residential Standby Generator	\$0.06421
Small General Service	\$0.04522
Commercial Standby Generator	\$0.02222
General Service 1	\$0.02222
General Service 2	\$0.01629
General Service 3	\$0.01339
General Service 4	\$0.01005
General Service 5	\$0.00732
Natural Gas Vehicle Service	\$0.01454
Commercial Street Lighting	\$0.01180

(Floyd)

D. STATEMENT OF ISSUES AND POSITIONS:

Generic Conservation Cost Recovery Issues

<u>ISSUE 1</u>: What are the final conservation cost recovery true-up amounts for the period January 2014 through December 2014?

PGS: \$309,546 overrecovery (Floyd)

<u>ISSUE 2</u>: What are the total conservation cost recovery amounts to be collected during the period January 2016 through December 2016?

PGS: \$12,099,834 (Floyd)

ISSUE 3: What are the conservation cost recovery factors for the period January

2016 through December 2016?

<u>PGS</u>:

<u>Rate Class</u>	ECCR Factor (per therm)
Residential	\$0.06421
Residential Standby Generator	\$0.06421
Small General Service	\$0.04522
Commercial Standby Generator	\$0.02222
General Service 1	\$0.02222
General Service 2	\$0.01629
General Service 3	\$0.01339
General Service 4	\$0.01005
General Service 5	\$0.00732
Natural Gas Vehicle Service	\$0.01454
Commercial Street Lighting	\$0.01180

(Floyd)

<u>ISSUE 4</u>: What should be the effective date of the new conservation cost recovery factors for billing purposes?

<u>PGS</u>: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2016 through December 2016. Billing cycles may start before January 1, 2016, and the last cycle may be read after December 31, 2016, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. (Floyd)

<u>ISSUE 5</u>: Should the Commission approve revised tariffs reflecting the natural gas conservation cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate in this proceeding?

<u>PGS</u>: Yes. The Commission should approve revised tariffs reflecting the natural gas cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision. (Floyd)

E. <u>STIPULATED ISSUES</u>

None as to PGS.

F. <u>PENDING MOTIONS</u>

None as to PGS.

G. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

PGS has no pending confidentiality claims or requests at this time.

H. COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE

PGS has complied with all requirements of the Order Establishing Procedure in this docket.

Dated this 9th day of October, 2015.

Respectfully submitted,

Xey Wats

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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Prehearing Statement has been furnished by electronic mail this 9th day of October, 2015, to the following:

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