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October 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2015, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: September 2015

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	297,318,972	304,825,045	(7,506,073)	(2.5%)	10,342,069	10,521,333	(179,264)	(1.7%)	2.8749	2.8972	(0.0223)	(0.8%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	114,014	113,090	924	0.8%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(538,777)	0	(538,777)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	296,894,209	304,938,135	(8,043,926)	(2.6%)	10,342,069	10,521,333	(179,264)	(1.7%)	2.8707	2.8983	(0.0276)	(1.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,068,136	17,689,213	4,378,923	24.8%	663,607	454,713	208,894	45.9%	3.3255	3.8902	(0.5647)	(14.5%)
7	Energy Cost of Economy/OS Purchases (A9)	3,521,110	1,587,375	1,933,735	121.8%	89,993	45,750	44,243	96.7%	3.9126	3.4697	0.4430	12.8%
8	Energy Payments to Qualifying Facilities (A8)	8,536,509	6,986,607	1,549,902	22.2%	120,605	149,690	(29,085)	(19.4%)	7.0781	4.6674	2.4107	51.7%
9	TOTAL COST OF PURCHASED POWER	34,125,755	26,263,195	7,862,560	29.9%	874,205	650,153	224,052	34.5%	3.9036	4.0395	(0.1359)	(3.4%)
10	TOTAL AVAILABLE (LINE 5+9)	331,019,964	331,201,330	(181,366)	(0.1%)	11,216,274	11,171,486	44,788	0.4%	2.9512	2.9647	(0.0135)	(0.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(918,045)	(2,307,950)	1,389,905	(60.2%)	(46,179)	(65,000)	18,821	(29.0%)	1.9880	3.5507	(1.5627)	(44.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(365,208)	(393,211)	28,003	(7.1%)	(52,970)	(51,289)	(1,681)	3.3%	0.6895	0.7667	(0.0772)	(10.1%)
14	Gains from Off-System Sales (A6)	(435,049)	(612,500)	177,451	(29.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,718,302)	(3,313,661)	1,595,359	(48.1%)	(99,149)	(116,289)	17,140	(14.7%)	1.7331	2.8495	(1.1164)	(39.2%)
16	Incremental Personnel, Software, and Hardware Costs	34,940	38,238	(3,298)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	69,730	98,150	(28,420)	(29.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	104,670	136,388	(31,718)	(23.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+10+15+16+19)	329,406,707	328,024,432	1,382,275	0.4%	11,117,125	11,055,197	61,928	0.6%	2.9631	2.9672	(0.0041)	(0.1%)
21													
22	Net Unbilled Sales ⁽¹⁾	(16,261,747)	(19,266,378)	3,004,631	(15.6%)	(548,809)	(649,322)	100,514	(15.5%)	(0.1461)	(0.1742)	0.0281	(16.1%)
23	Company Use ⁽¹⁾	358,971	360,452	(1,481)	(0.4%)	12,115	12,148	(33)	(0.3%)	0.0032	0.0033	(0.0001)	(1.8%)
24	T & D Losses ⁽¹⁾	15,456,234	18,768,665	(3,312,431)	(17.6%)	521,624	632,548	(110,924)	(17.5%)	0.1388	0.1697	(0.0309)	(18.2%)
25	SYSTEM SALES KWH	329,406,707	328,024,432	1,382,275	0.4%	11,132,195,096	11,059,823,150	72,371,946	0.7%	2.9590	2.9659	(0.0069)	(0.2%)
26	Wholesale Sales KWH	19,287,059	17,520,310	1,766,749	10.1%	651,800,570	590,723,107	61,077,463	10.3%	2.9590	2.9659	(0.0069)	(0.2%)
27	Jurisdictional KWH Sales	310,119,648	310,504,122	(384,474)	(0.1%)	10,480,394,526	10,469,100,043	11,294,483	0.1%	2.9590	2.9659	(0.0069)	(0.2%)
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	310,693,369	311,078,555	(385,186)	(0.1%)	10,480,394,526	10,469,100,043	11,294,483	0.1%	2.9645	2.9714	(0.0069)	(0.2%)
30	TRUE-UP	20,960,619	20,960,619	0	N/A	10,480,394,526	10,469,100,043	11,294,483	0.1%	0.2000	0.2002	(0.0002)	(0.1%)
31	TOTAL JURISDICTIONAL FUEL COST	331,653,988	332,039,174	(385,186)	(0.1%)	10,480,394,526	10,469,100,043	11,294,483	0.1%	3.1645	3.1716	(0.0071)	(0.2%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.1668	3.1739	(0.0071)	(0.2%)
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	10,480,394,526	10,469,100,043	11,294,483	0.1%	0.0094	0.0094	0.0000	N/A
35	Fuel Factor Including GPIF									3.1762	3.1833	(0.0071)	(0.2%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.176	3.183	(0.007)	(0.2%)
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	2,492,780,846	2,505,184,800	(12,403,954)	(0.5%)	89,733,210	90,008,028	(274,818)	(0.3%)	2.7780	2.7833	(0.0053)	(0.2%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	114,014	113,090	924	0.8%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(964,714)	(212,629)	(752,085)	353.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,491,876,711	2,505,031,826	(13,155,115)	(0.5%)	89,733,210	90,008,028	(274,818)	(0.3%)	2.7770	2.7831	(0.0061)	(0.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	147,346,777	136,246,967	11,099,810	8.1%	4,304,802	3,891,200	413,602	10.6%	3.4228	3.5014	(0.0786)	(2.2%)
7	Energy Cost of Economy/OS Purchases (A9)	19,503,068	16,176,175	3,326,893	20.6%	454,542	376,903	77,639	20.6%	4.2907	4.2919	(0.0012)	(0.0%)
8	Energy Payments to Qualifying Facilities (A8)	61,598,454	58,460,621	3,137,833	5.4%	1,556,796	1,531,283	25,513	1.7%	3.9567	3.8178	0.1390	3.6%
9	TOTAL COST OF PURCHASED POWER	228,448,299	210,883,764	17,564,535	8.3%	6,316,140	5,799,387	516,753	8.9%	3.6169	3.6363	(0.0194)	(0.5%)
10	TOTAL AVAILABLE (LINE 5+9)	2,720,325,010	2,715,915,590	4,409,420	0.2%	96,049,350	95,807,414	241,936	0.3%	2.8322	2.8348	(0.0025)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(45,858,881)	(48,138,925)	2,280,044	(4.7%)	(2,037,105)	(2,056,610)	19,505	(0.9%)	2.2512	2.3407	(0.0895)	(3.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,879,752)	(2,969,909)	90,157	(3.0%)	(419,707)	(420,824)	1,117	(0.3%)	0.6861	0.7057	(0.0196)	(2.8%)
14	Gains from Off-System Sales (A6)	(24,368,781)	(24,704,130)	335,349	(1.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(73,107,414)	(75,812,964)	2,705,550	(3.6%)	(2,456,812)	(2,477,434)	20,622	(0.8%)	2.9757	3.0601	(0.0844)	(2.8%)
16	Incremental Personnel, Software, and Hardware Costs	348,749	327,113	21,635	6.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,028,046	2,057,499	(29,453)	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,376,795	2,384,612	(7,818)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	3,384	3,375	9	0.3%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+10+15+18+19)	2,649,597,774	2,642,490,613	7,107,161	0.3%	93,592,538	93,329,980	262,558	0.3%	2.8310	2.8313	(0.0003)	(0.0%)
21													
22	Net Unbilled Sales ⁽¹⁾	25,873,542	10,957,332	14,916,210	136.1%	913,936	387,007	526,929	136.2%	0.0295	0.0125	0.0170	136.5%
23	Company Use ⁽¹⁾	2,713,671	2,762,980	(49,309)	(1.8%)	95,856	97,587	(1,731)	(1.8%)	0.0031	0.0031	(0.0001)	(1.6%)
24	T & D Losses ⁽¹⁾	138,925,780	142,530,974	(3,605,194)	(2.5%)	4,907,304	5,034,118	(126,814)	(2.5%)	0.1585	0.1623	(0.0039)	(2.4%)
25	SYSTEM SALES KWH	2,649,597,774	2,642,490,613	7,107,161	0.3%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%)	3.0221	3.0093	0.0128	0.4%
26	Wholesale Sales KWH	149,695,424	144,850,732	4,844,692	3.3%	4,947,186,329	4,806,558,568	140,627,761	2.9%	3.0221	3.0093	0.0128	0.4%
27	Jurisdictional KWH Sales	2,499,902,350	2,497,639,881	2,262,469	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.0221	3.0093	0.0128	0.4%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,504,377,757	2,502,111,103	2,266,654	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.0272	3.0144	0.0128	0.4%
30	TRUE-UP	193,689,991	193,689,991	0	N/A	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	0.2341	0.2333	0.0008	0.3%
31	TOTAL JURISDICTIONAL FUEL COST	2,698,067,748	2,695,801,094	2,266,654	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.2614	3.2478	0.0136	0.4%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.2637	3.2501	0.0136	0.004
34	GPIF ⁽³⁾	8,861,193	8,861,193	0	N/A	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	0.0107	0.0107	0.0000	0.3%
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.2744	3.2608	0.0136	0.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.274	3.261	0.014	0.4%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2015

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$297,318,972	\$304,825,045	(\$7,506,073)	(2.5%)	\$2,492,780,848	\$2,505,184,800	(\$12,403,952)	(0.5%)
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	114,014	113,090	924	0.8%	114,014	113,090	924	0.8%
5	Fuel Cost of Power Sold (Per A6)	(1,283,252)	(2,701,161)	1,417,909	(52.5%)	(48,738,633)	(51,108,836)	2,370,203	(4.6%)
6	Gains from Off-System Sales (Per A6)	(435,049)	(612,500)	177,451	(29.0%)	(24,368,781)	(24,704,130)	335,349	(1.4%)
7	Fuel Cost of Purchased Power (Per A7)	22,068,137	17,689,213	4,378,923	24.8%	147,346,779	136,246,969	11,099,810	8.1%
8	Energy Payments to Qualifying Facilities (Per A8)	8,536,509	6,986,607	1,549,903	22.2%	61,598,455	58,460,622	3,137,833	5.4%
9	Energy Cost of Economy Purchases (Per A9)	3,521,110	1,587,375	1,933,735	121.8%	19,503,068	16,176,175	3,326,893	20.6%
10	Total Fuel Costs & Net Power Transactions	\$329,840,441	\$327,887,668	\$1,952,773	0.6%	\$2,648,182,315	\$2,640,315,256	\$7,867,059	0.3%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	34,940	38,238	(3,298)	(8.6%)	348,749	327,113	21,636	6.6%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	69,730	98,150	(28,420)	(29.0%)	2,028,046	2,057,499	(29,453)	(1.4%)
15	Total	104,670	136,388	(31,718)	(23.3%)	2,376,795	2,384,612	(7,817)	(0.3%)
16									
17	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	3,384	3,375	9	0.3%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(129,837)	0	(129,837)	N/A	(928,603)	(692,933)	(235,670)	N/A
21	Inventory Adjustments	(166,518)	0	(166,518)	N/A	791,098	1,065,089	(273,991)	N/A
22	Non Recoverable Oil/Tank Bottoms	(242,422)	0	(242,422)	N/A	(827,209)	(584,787)	(242,422)	N/A
23	Adjusted Total Fuel Costs & Net Power Transactions	\$329,406,709	\$328,024,431	\$1,382,278	0.4%	\$2,649,597,780	\$2,642,490,615	\$7,107,165	0.3%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	10,480,394,526	10,469,100,043	11,294,483	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)
27	Sale for Resale	651,800,570	590,723,107	61,077,463	10.3%	4,947,186,329	4,806,558,568	140,627,761	2.9%
28	Sub-Total Sales	11,132,195,096	11,059,823,150	72,371,946	0.7%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%)
29	Total Sales	11,132,195,096	11,059,823,150	72,371,946	0.7%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%)
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.14491%	94.65884%	(0.51393%)	(0.5%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	330,158,043	326,505,359	3,652,684	1.1%	2,668,415,039	2,669,613,196	(1,198,157)	(0.0%)
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(199,995,516)	(199,995,516)	0	0.0%
37	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(8,854,812)	(8,854,812)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2015

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	6,305,523	6,305,523	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$308,213,556	\$304,560,872	\$3,652,684	1.2%	\$2,465,870,234	\$2,467,068,390	(\$1,198,156)	(0.0%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$329,406,709	\$328,024,431	\$1,382,278	0.4%	\$2,649,597,780	\$2,642,490,615	\$7,107,165	0.3%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	329,406,709	328,024,431	1,382,278	0.4%	2,649,597,780	2,642,490,615	7,107,165	0.3%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.14491%	94.65884%	(0.51393%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$310,693,371	\$311,078,554	(\$385,183)	(0.1%)	\$2,504,377,763	\$2,502,111,105	\$2,266,658	0.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$2,479,815)	(\$6,517,682)	\$4,037,867	(62.0%)	(\$38,507,529)	(\$35,042,713)	(\$3,464,816)	9.9%
8	Interest Provision for the Month (Line 25)	(11,073)	(9,651)	(1,422)	14.7%	(108,639)	(106,873)	(1,766)	1.7%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(130,056,595)	(122,553,568)	(7,503,027)	6.1%	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(6,305,523)	(6,305,523)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	199,995,516	199,995,516	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	(\$101,498,027)	(\$98,031,445)	(\$3,466,582)	3.5%	(\$101,498,026)	(\$98,031,444)	(\$3,466,582)	3.5%
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 9+10)	(\$119,967,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$101,486,954)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$221,454,712)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$110,727,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	0.24000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.01000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$11,073)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00185

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2015

(1)	(2)
Line No.	A4.1 Schedule
1	System Totals:
2	BBLs 47,326
3	MCF 57,781,924
4	MMBTU (Coal - Scherer) 4,008,824
5	Tons (Coal - SJRPP and Cedar Bay) 61,907
6	MMBTU (Nuclear) 22,033,201
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,392
9	Fuel Cost Per KWH (Cents/KWH) 2.8749
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	MONTH OF SEPTEMBER 2015							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,591,261	2,175,301	1,415,960	65	33,638,987	21,853,177	11,785,810	54
45 U. COST (\$/MMBTU)	2.4466	2.5116	(0.0650)	(2.6000)	2.3790	2.4970	(0.1180)	(4.7000)
46 AMOUNT (\$)	8,786,344	5,463,487	3,322,857	61	80,026,116	54,567,162	25,458,954	47
47 BURNED								
48 UNITS (MMBTU)	4,008,824	2,588,760	1,420,064	55	33,890,810	21,731,336	12,159,474	56
49 U. COST (\$/MMBTU)	2.4184	2.5195	(0.1011)	(4.0000)	2.4458	2.5180	(0.0722)	(2.9000)
50 AMOUNT (\$)	9,694,770	6,522,338	3,172,432	49	82,889,751	54,720,511	28,169,240	52
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,750,457	9,861,977	(1,111,520)	(11)	8,750,457	9,861,977	(1,111,520)	(11)
53 U. COST (\$/MMBTU)	2.4184	2.5195	(0.1011)	(4.0000)	2.4184	2.5195	(0.1011)	(4.0000)
54 AMOUNT (\$)	21,162,184	24,847,084	(3,684,900)	(15)	21,162,184	24,847,084	(3,684,900)	(15)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	59,154,451	-	59,154,451	100	478,290,002	-	478,290,002	100
59 U. COST (\$/MMBTU)	4.5341	-	4.5341	100.0000	4.6505	-	4.6505	100.0000
60 AMOUNT (\$)	268,213,314	-	268,213,314	100	2,224,283,971	-	224,283,971	100
61 BURNED								
62 UNITS (MMBTU)	59,137,910	61,112,643	(1,974,733)	(3)	478,066,750	464,845,696	13,221,054	3
63 U. COST (\$/MMBTU)	4.5490	4.4291	0.1199	2.7000	4.6586	4.6024	0.0562	1.2000
64 AMOUNT (\$)	269,016,417	270,674,333	(1,657,916)	(1)	2,227,106,652	2,139,421,787	87,684,865	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,240,299	-	3,240,299	100	3,240,299	-	3,240,299	100
67 U. COST (\$/MMBTU)	2.8872	-	2.8872	100.0000	2.8872	-	2.8872	100.0000
68 AMOUNT (\$)	9,355,531	-	9,355,531	100	9,355,531	-	9,355,531	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,033,201	20,620,523	1,412,678	7	231,396,641	221,834,316	9,562,325	4
73 U. COST (\$/MMBTU)	0.6654	0.6644	0.0010	0.2000	0.6450	0.6583	(0.0133)	(2.0000)
74 AMOUNT (\$)	14,660,093	13,701,110	958,983	7	149,240,217	146,040,426	3,199,791	2
75 BURNED	PROPANE							
76 UNITS (GAL)	542	-	542	100	4,214	-	4,214	100
77 UNIT COST (\$/GAL)	1.5683	-	1.5683	100.0000	1.7712	-	1.7712	100.0000
78 AMOUNT (\$)	850	-	850	100	7,464	-	7,464	100
LINES 9 & 23 EXCLUDE	(4,000) BARRELS,	\$	(242,422.10)	CURRENT MONTH AND	3,842 BARRELS,	\$	385,500	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	PERIOD-TO-DATE.				

**SCHEDULE A - NOTES
SEP 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(216)	(\$20,154.36)	
(1,074)	(\$98,800.15)	
(323)	(\$29,529.17)	
(1,613)	(\$148,483.68)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (1,613)	(\$148,483.68)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
410,752	\$ 1,877,909.68	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	65,000	65,000	3.551	4.764	2,307,950	3,096,700	612,500
4	St Lucie Reliability Sales	OS	51,289	51,289	0.767	0.767	393,211	393,211	0
5	Total OS/FCBBS		116,289	116,289	2.323	3.001	2,701,161	3,489,911	612,500
6									
7	Total Estimated		116,289	116,289	2.323	3.001	2,701,161	3,489,911	612,500
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,315	31,315	0.682	0.682	213,656	213,656	0
12	OUC (SL 1)	St. L.	21,655	21,655	0.700	0.700	151,551	151,551	0
13	Total St. Lucie Participation		52,970	52,970	0.689	0.689	365,208	365,208	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,542	1,542	1.810	3.002	27,906	46,290	13,775
17	Energy Authority, The OS	OS	8,521	8,521	1.793	2.968	152,818	252,880	69,376
18	Exelon Generation Company, LLC. OS	OS	1,245	1,245	1.815	3.291	22,601	40,976	10,547
19	Homestead, City Of OS	OS	60	60	2.660	26.652	1,596	15,991	783
20	J.P. Morgan Ventures Energy Corporation OS	OS	170	170	2.141	3.241	3,639	5,510	1,271
21	Morgan Stanley Capital Group, Inc. OS	OS	1,880	1,880	1.727	3.129	32,477	58,827	21,776
22	New Smyrna Beach Utilities Commission, City of OS	OS	2,376	2,376	2.085	3.287	49,540	78,093	28,553
23	Oglethorpe Power Corporation OS	OS	100	100	2.824	4.700	2,824	4,700	1,118
24	Orlando Utilities Commission OS	OS	925	925	2.744	3.835	25,377	35,475	6,722
25	Powersouth Energy Cooperative OS	OS	365	365	1.987	3.133	7,253	11,435	3,692
26	Reedy Creek Improvement District OS	OS	4,085	4,085	2.174	3.198	88,797	130,630	41,263
27	Seminole Electric Cooperative, Inc. OS	OS	8,010	8,010	1.897	2.928	151,930	234,516	68,109
28	Tampa Electric Company OS	OS	16,575	16,575	2.084	3.146	345,495	521,459	168,969
29	Duke Energy Florida, Inc. OS	OS	75	75	1.676	3.200	1,257	2,400	1,143
30	Mercuria Energy America Inc. OS	OS	190	190	1.780	3.000	3,382	5,700	(941)
31	Total OS/AF		46,119	46,119	1.988	3.133	916,893	1,444,882	436,157
32									
33	FCBBS								
34	Reedy Creek Improvement District FCBBS	FCBBS	60	60	1.919	2.614	1,151	1,568	417
35	Total FCBBS		60	60	1.919	2.614	1,151	1,568	417

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	234,860	0	234,860	234,860	0	234,860	3.162	\$7,426,305	\$0	\$7,426,305
3	SJRPP		135,150	0	135,150	135,150	0	135,150	5.204	\$7,033,020	\$0	\$7,033,020
4	St Lucie Reliability		8,783	0	8,783	8,783	0	8,783	0.753	\$66,154	\$0	\$66,154
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		<u>454,713</u>	<u>0</u>	<u>454,713</u>	<u>454,713</u>	<u>0</u>	<u>454,713</u>	<u>3.890</u>	<u>\$17,689,213</u>	<u>\$0</u>	<u>\$17,689,213</u>
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	6,893	22	6,915	6,893	22	6,915	0.730	\$47,712	\$2,790	\$50,502
11	Jacksonville Electric Authority UPS	UPS	189,195	0	189,195	189,195	0	189,195	1.899	\$4,598,116	(\$1,005,821)	\$3,592,295
12	OUC (SL 2)	SL 2	4,766	15	4,781	4,766	15	4,781	0.801	\$36,158	\$2,142	\$38,301
13	Southern Company - Franklin PPA	PPA	83,897	1	83,898	83,897	1	83,898	3.767	\$3,102,032	\$58,638	\$3,160,670
14	Southern Company - Harris PPA	PPA	224,723	0	224,723	224,723	0	224,723	4.305	\$9,436,583	\$237,354	\$9,673,937
15	Southern Company - Scherer3 PPA	PPA	90,974	3,082	94,056	90,974	3,082	94,056	3.578	\$3,167,915	\$197,762	\$3,365,677
16	Solid Waste Authority 40MW	PPA	27,287	469	27,756	27,287	469	27,756	1.818	\$495,234	\$9,432	\$504,666
17	Solid Waste Authority 70MW	PPA	37,454	(5,171)	32,283	37,454	(5,171)	32,283	5.210	\$1,454,138	\$227,951	\$1,682,089
18	Total Actual		<u>665,189</u>	<u>(1,582)</u>	<u>663,607</u>	<u>665,189</u>	<u>(1,582)</u>	<u>663,607</u>	<u>3.325</u>	<u>\$22,337,887</u>	<u>(\$269,751)</u>	<u>\$22,068,136</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2015

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	663,607	663,607	3.325	\$22,068,136
3	Estimate	454,713	454,713	3.890	\$17,689,213
4	Difference	208,893	208,893	(0.5647)	\$4,378,923
5	Difference (%)	45.9%	45.9%	(14.5%)	24.8%
6					
7	<u>Year to Date</u>				
8	Actual	4,304,802	4,304,802	3.423	\$147,346,778
9	Estimate	3,891,200	3,891,200	3.501	\$136,246,968
10	Difference	413,602	413,602	(0.0786)	\$11,099,810
11	Difference (%)	10.6%	10.6%	(2.2%)	8.1%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2015

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	149,690	149,690	4.667	\$6,986,607
3	Total Estimated	149,690	149,690	4.667	\$6,986,607
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	(5,805)	(5,805)	1.875	(\$108,853)
7	Broward County Resource Recovery - North QF	(13,496)	(13,496)	1.056	(\$142,518)
8	Broward County Resource Recovery - South QF	(30,105)	(30,105)	(0.155)	\$46,589
9	Broward County Resource Recovery - South AA QF	3,520	3,520	1.829	\$64,387
10	Cedar Bay Generating Company QF	57,040	57,040	3.863	\$2,203,375
11	First Solar Inc. QF	28	28	3.154	\$895
12	Georgia Pacific Corporation QF	85	85	1.637	\$1,394
13	Indiantown Cogeneration LP. QF	95,019	95,019	6.533	\$6,207,197
14	INEOS NEW PLANET BIOENERGY	45	45	2.030	\$917
15	MMA Bee Ridge QF	0	0	8.430	\$36
16	Okeelanta Power Limited Partnership QF	3,396	3,396	1.823	\$61,899
17	Tropicana Products QF	513	513	1.853	\$9,512
18	WM-Renewable LLC QF	3,906	3,906	1.865	\$72,864
19	WM-Renewables LLC - Naples QF	1,948	1,948	1.838	\$35,807
20	Miami-Dade South District Water Treatment	4,511	4,511	1.840	\$83,011
21	Total Actual	120,605	120,605	7.078	\$8,536,509
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	120,605	120,605	7.078	\$8,536,509
3	Estimate	149,690	149,690	4.667	\$6,986,607
4	Difference	(29,085)	(29,085)	2.411	\$1,549,903
5	Difference (%)	(19.4%)	(19.4%)	51.6%	22.2%
6					
7	<u>Year to Date</u>				
8	Actual	1,556,795	1,556,795	3.957	\$61,598,455
9	Estimate	1,531,283	1,531,283	3.818	\$58,460,622
10	Difference	25,512	25,512	0.139	\$3,137,833
11	Difference (%)	1.7%	1.7%	3.6%	5.4%
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Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 1 of 2

For the Month of **Sep-15**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	9/18/2015	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640	6,223,874				94,152,474
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111	11,556,729				104,114,651
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810				2,890,890
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560				950,040
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	18,122,974	0	0	0	208,586,855

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Sep-15**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	-	-	-
2	600	600	600	600	600	600	600	600	600	-	-	-
3	190	190	190	190	190	190	190	190	190	-	-	-
4	375	375	375	375	375	375	375	375	375	-	-	-
5	-	-	-	-	-	-	40	40	40	-	-	-
6	-	-	-	-	-	-	70	70	70	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	-	-	-

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	0	0	0

Year-to-date Short Term Capacity Payments	132,322,180
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: October 20, 2015

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center