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October 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler John T. Butler

Enclosures cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2015, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONTH	H OF: September 2	2015							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line			Doll	ars			MW	/H			Cents/KWH			
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	297,318,972	304,825,045	(7,506,073)	(2.5%)	10,342,069	10,521,333	(179,264)	(1.7%)	2.8749	2.8972	(0.0223)	(0.8%)	
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	114,014	113,090	924	0.8%	0	0	0	0.0%		0.0000	0.0000	N/A	
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
4	Adjustments to Fuel Cost (A2)	(538,777)	0	(538,777)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A	
5	TOTAL COST OF GENERATED POWER	296,894,209	304,938,135	(8,043,926)	(2.6%)	10,342,069	10,521,333	(179,264)	(1.7%)	2.8707	2.8983	(0.0276)	(1.0%)	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,068,136	17,689,213	4,378,923	24.8%	663,607	454,713	208,894	45.9%	3.3255	3.8902	(0.5647)	(14.5%)	
7	Energy Cost of Economy/OS Purchases (A9)	3,521,110	1,587,375	1,933,735	121.8%	89,993	45,750	44,243	96.7%	3.9126	3.4697	0.4430	12.8%	
8	Energy Payments to Qualifying Facilities (A8)	8,536,509	6,986,607	1,549,902	22.2%	120,605	149,690	(29,085)	(19.4%)	7.0781	4.6674	2.4107	51.7%	
9	TOTAL COST OF PURCHASED POWER	34,125,755	26,263,195	7,862,560	29.9%	874,205	650,153	224,052	34.5%	3.9036	4.0395	(0.1359)	(3.4%)	
10	TOTAL AVAILABLE (LINE 5+9)	331,019,964	331,201,330	(181,366)	(0.1%)	11,216,274	11,171,486	44,788	0.4%	2.9512	2.9647	(0.0135)	(0.5%)	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(918,045)	(2,307,950)	1,389,905	(60.2%)	(46,179)	(65,000)	18,821	(29.0%)	1.9880	3.5507	(1.5627)	(44.0%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(365,208)	(393,211)	28,003	(7.1%)	(52,970)	(51,289)	(1,681)	3.3%	0.6895	0.7667	(0.0772)	(10.1%)	
14	Gains from Off-System Sales (A6)	(435,049)	(612,500)	177,451	(29.0%)	N/A	N/A	N/A	N/A				N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,718,302)	(3,313,661)	1,595,359	(48.1%)	(99,149)	(116,289)	17,140	(14.7%)	1.7331	2.8495	(1.1164)	(39.2%)	
16	Incremental Personnel, Software, and Hardware Costs	34,940	38,238	(3,298)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	69,730	98,150	(28,420)	(29.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	104,670	136,388	(31,718)	(23.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Dodd Frank Fees (4)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+10+15+18+19)	329,406,707	328,024,432	1,382,275	0.4%	11,117,125	11,055,197	61,928	0.6%	2.9631	2.9672	(0.0041)	(0.1%)	
21														
22	Net Unbilled Sales (1)	(16,261,747)	(19,266,378)	3,004,631	(15.6%)	(548,809)	(649,322)	100,514	(15.5%)	(0.1461)	(0.1742)	0.0281	(16.1%)	
23	Company Use (1)	358,971	360,452	(1,481)	(0.4%)	12,115	12,148	(33)	(0.3%)	0.0032	0.0033	(0.0001)	(1.8%)	
24	T & D Losses (1)	15,456,234	18,768,665	(3,312,431)	(17.6%)	521,624	632,548	(110,924)	(17.5%)	0.1388	0.1697	(0.0309)	(18.2%)	
25	SYSTEM SALES KWH	329,406,707	328,024,432	1,382,275	0.4%	11,132,195,096	11,059,823,150	72,371,946	0.7%	2.9590	2.9659	(0.0069)	(0.2%)	
26	Wholesale Sales KWH	19,287,059	17,520,310	1,766,749	10.1%	651,800,570	590,723,107	61,077,463	10.3%	2.9590	2.9659	(0.0069)	(0.2%)	
27	Jurisdictional KWH Sales	310,119,648	310,504,122	(384,474)	(0.1%)	10,480,394,526	10,469,100,043	11,294,483	0.1%	2.9590	2.9659	(0.0069)	(0.2%)	
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	310,693,369	311,078,555	(385,186)	(0.1%)	10,480,394,526	10,469,100,043	11,294,483	0.1%	2.9645	2.9714	(0.0069)	(0.2%)	
30	TRUE-UP	20,960,619	20,960,619	0	N/A	10,480,394,526	10,469,100,043	11,294,483	0.1%	0.2000	0.2002	(0.0002)	(0.1%)	
31	TOTAL JURISDICTIONAL FUEL COST	331,653,988	332,039,174	(385,186)	(0.1%)	10,480,394,526	10,469,100,043	11,294,483	0.1%	3.1645	3.1716	(0.0071)	(0.2%)	
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
33	Fuel Factor Adjusted for Taxes									3.1668	3.1739	(0.0071)	(0.2%)	
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	10,480,394,526	10,469,100,043	11,294,483	0.1%	0.0094	0.0094		N/A	
35	Fuel Factor Including GPIF									3.1762	3.1833	(0.0071)	(0.2%)	
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.176	3.183	(0.007)	(0.2%)	
37														

38 ⁽¹⁾For Informational Purposes Only.

39 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 ⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

41 ⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

44

ELORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
	1	Dollars				MW	/⊔		Cents/KWH				
A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
Fuel Cost of System Net Generation (A3) ⁽⁵⁾	2,492,780,846	2,505,184,800	(12,403,954)	(0.5%)	89,733,210	90,008,028	(274,818)	(0.3%)	2.7780	2.7833	(0.0053)	(0.2%)	
Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	114,014	113,090	924	0.8%				0.0%				0.0%	
Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	
Adjustments to Fuel Cost (A2)	(964,714)	(212,629)	(752,085)	353.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	
TOTAL COST OF GENERATED POWER	2,491,876,711	2,505,031,826	(13,155,115)	(0.5%)	89,733,210	90,008,028	(274,818)	(0.3%)	2.7770	2.7831	(0.0061)	(0.2%)	
Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	147,346,777	136,246,967	11,099,810	8.1%	4,304,802	3,891,200	413,602	10.6%	3.4228	3.5014	(0.0786)	(2.2%)	
Energy Cost of Economy/OS Purchases (A9)	19,503,068	16,176,175	3,326,893	20.6%	454,542	376,903	77,639	20.6%	4.2907	4.2919	(0.0012)	(0.0%	
Energy Payments to Qualifying Facilities (A8)	61,598,454	58,460,621	3,137,833	5.4%	1,556,796	1,531,283	25,513	1.7%	3.9567	3.8178	0.1390	3.6%	
TOTAL COST OF PURCHASED POWER	228,448,299	210,883,764	17,564,535	8.3%	6,316,140	5,799,387	516,753	8.9%	3.6169	3.6363	(0.0194)	(0.5%)	
TOTAL AVAILABLE (LINE 5+9)	2,720,325,010	2,715,915,590	4,409,420	0.2%	96,049,350	95,807,414	241,936	0.3%	2.8322	2.8348	(0.0025)	(0.1%)	
Fuel Cost of Economy and Other Power Sales (A6)	(45,858,881)	(48,138,925)	2,280,044	(4.7%)	(2,037,105)	(2,056,610)	19,505	(0.9%)	2.2512	2.3407	(0.0895)	(3.8%)	
Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,879,752)	(2,969,909)	90,157	(3.0%)	(419,707)	(420,824)	1,117	(0.3%)	0.6861	0.7057	(0.0196)	(2.8%	
Gains from Off-System Sales (A6)	(24,368,781)	(24,704,130)	335,349	(1.4%)	N/A	N/A	N/A	N/A				N/A	
TOTAL FUEL COST AND GAINS OF POWER SALES	(73,107,414)	(75,812,964)	2,705,550	(3.6%)	(2,456,812)	(2,477,434)	20,622	(0.8%)	2.9757	3.0601	(0.0844)	(2.8%)	
Incremental Personnel, Software, and Hardware Costs	348,749	327,113	21,635	6.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,028,046	2,057,499	(29,453)	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,376,795	2,384,612	(7,818)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Dodd Frank Fees (4)	3,384	3,375	9	0.3%				0.0%				0.0%	
ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+10+15+18+19)	0.040 507 774	0.040.400.040	7 407 404	0.00/	00 500 500		000 550	0.00/	0.0010	0.0010	(0.0000)	(0.00)	
5+10+15+16+19)	2,649,597,774	2,642,490,613	7,107,161	0.3%	93,592,538	93,329,980	262,558	0.3%	2.8310	2.8313	(0.0003)	(0.0%)	
Net Unbilled Sales (1)	25,873,542	10,957,332	14,916,210	136.1%	913,936	387,007	526,929	136.2%	0.0295	0.0125	0.0170	136.5%	
Company Use ⁽¹⁾	25,873,542	2,762,980											
T & D Losses ⁽¹⁾			(49,309)	(1.8%)	95,856	97,587	(1,731)	(1.8%)	0.0031	0.0031	(0.0001)	(1.6%)	
SYSTEM SALES KWH	138,925,780	142,530,974	(3,605,194)	(2.5%)	4,907,304	5,034,118	(126,814)	(2.5%)	0.1585	0.1623 3.0093	(0.0039)	(2.4%) 0.4%	
	2,649,597,774	2,642,490,613	7,107,161 4,844,692	0.3% 3.3%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%) 2.9%	3.0221 3.0221		0.0128 0.0128	0.4%	
Wholesale Sales KWH Jurisdictional KWH Sales	149,695,424 2,499,902,350	144,850,732 2,497,639,881	4,844,692	3.3% 0.1%	4,947,186,329 82,728,255,492	4,806,558,568 83,004,709,967	140,627,761 (276,454,475)	(0.3%)	3.0221	3.0093 3.0093	0.0128	0.4%	
Junsuicijonal Kwin Sales	2,499,902,350	2,497,639,881	2,262,469	0.1%	02,120,255,492	03,004,709,967	(210,454,475)	(0.3%)	3.0221	3.0093	0.0128	0.4%	

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FOR THE YEAR TO DATE PERIOD ENDING: September 2015

Jurisdictional KWH Sales Adjusted for Line Losses 2,504,377,757 2,502,111,103 2,266,654 0.1% 82,728,255,492 83,004,709,967 (276,454,475) (0.3%) 3.0272 3.0144 TRUE-UP 193,689,991 193,689,991 0 N/A 82,728,255,492 83,004,709,967 (276,454,475) (0.3%) 0.2341 0.2333 TOTAL JURISDICTIONAL FUEL COST 2.698.067.748 2.695.801.094 0.1% 82.728.255.492 83.004.709.967 (276.454.475) 3 2614 3 2478 2.266.654 (0.3%) Revenue Tax Factor 1.00072 1.00072 0.00000 Fuel Factor Adjusted for Taxes 3.2637 3.2501 GPIF⁽³⁾ 8,861,193 8,861,193 0 N/A 82,728,255,492 83,004,709,967 (276,454,475) (0.3%) 0.0107 0.0107 Fuel Factor Including GPIF 3.2744 3.2608 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.274 3.261

38 (1) For Informational Purposes Only

(2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

40 ⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

(4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 41

42 and asset optimization program.

43 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

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Line No.

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Jurisdictional Loss Multiplier

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	September 2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current Me	onth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (5)	\$297,318,972	\$304,825,045	(\$7,506,073)	(2.5%)	\$2,492,780,848	\$2,505,184,800	(\$12,403,952)	(0.5%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	114,014	113,090	924	0.8%	114,014	113,090	924	0.8
5	Fuel Cost of Power Sold (Per A6)	(1,283,252)	(2,701,161)	1,417,909	(52.5%)	(48,738,633)	(51,108,836)	2,370,203	(4.69
6	Gains from Off-System Sales (Per A6)	(435,049)	(612,500)	177,451	(29.0%)	(24,368,781)	(24,704,130)	335,349	(1.49
7	Fuel Cost of Purchased Power (Per A7)	22,068,137	17,689,213	4,378,923	24.8%	147,346,779	136,246,969	11,099,810	8.19
8	Energy Payments to Qualifying Facilities (Per A8)	8,536,509	6,986,607	1,549,903	22.2%	61,598,455	58,460,622	3,137,833	5.4%
9	Energy Cost of Economy Purchases (Per A9)	3,521,110	1,587,375	1,933,735	121.8%	19,503,068	16,176,175	3,326,893	20.6%
10	Total Fuel Costs & Net Power Transactions	\$329,840,441	\$327,887,668	\$1,952,773	0.6%	\$2,648,182,315	\$2,640,315,256	\$7,867,059	0.39
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	34,940	38,238	(3,298)	(8.6%)	348,749	327,113	21,636	6.6%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	69,730	98,150	(28,420)	(29.0%)	2,028,046	2,057,499	(29,453)	(1.49
15	Total	104,670	136,388	(31,718)	(23.3%)	2,376,795	2,384,612	(7,817)	(0.3
16									
17	Dodd Frank Fees (4)	375	375	0	0.0%	3,384	3,375	9	0.39
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(129,837)	0	(129,837)	N/A	(928,603)	(692,933)	(235,670)	N
21	Inventory Adjustments	(166,518)	0	(166,518)	N/A	791,098	1,065,089	(273,991)	N
22	Non Recoverable Oil/Tank Bottoms	(242,422)	0	(242,422)	N/A	(827,209)	(584,787)	(242,422)	N
23	Adjusted Total Fuel Costs & Net Power Transactions	\$329,406,709	\$328,024,431	\$1,382,278	0.4%	\$2,649,597,780	\$2,642,490,615	\$7,107,165	0.3%
24			· · ·		=	· · · · ·	· · · ·		
25	kWh Sales								
26	Jurisdictional kWh Sales	10,480,394,526	10,469,100,043	11,294,483	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%
27	Sale for Resale	651,800,570	590,723,107	61,077,463	10.3%	4,947,186,329	4,806,558,568	140,627,761	2.99
28	Sub-Total Sales	11,132,195,096	11,059,823,150	72,371,946	0.7%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%
29	Total Sales	11,132,195,096	11,059,823,150	72,371,946	0.7%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.14491%	94.65884%	(0.51393%)	(0.5%)	N/A	N/A	N/A	N
31				(0.0.000.00)	=				
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	330,158,043	326,505,359	3,652,684	1.1%	2,668,415,039	2,669,613,196	(1,198,157)	(0.09
34		000,100,040	020,000,000	0,002,004	1.170	2,000,410,000	2,000,010,100	(1,100,107)	(0.0)
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(199,995,516)	(199,995,516)	0	0.09
30	GPIF, Net of Revenue Taxes ⁽²⁾	(22,221,724) (983,868)	(983,868)	(0)	0.0%	(199,995,516) (8,854,812)	(199,995,516) (8,854,812)	0	0.09

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FC	OR THE MONTH OF: \$	September 2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current Mo	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	6,305,523	6,305,523	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$308,213,556	\$304,560,872	\$3,652,684	1.2%	\$2,465,870,234	\$2,467,068,390	(\$1,198,156)	(0.0%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$329,406,709	\$328,024,431	\$1,382,278	0.4%	\$2,649,597,780	\$2,642,490,615	\$7,107,165	0.3%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	329,406,709	328,024,431	1,382,278	0.4%	2,649,597,780	2,642,490,615	7,107,165	0.3%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.14491%	94.65884%	(0.51393%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$310,693,371	\$311,078,554	(\$385,183)	(0.1%)	\$2,504,377,763	\$2,502,111,105	\$2,266,658	0.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$2,479,815)	(\$6,517,682)	\$4,037,867	(62.0%)	(\$38,507,529)	(\$35,042,713)	(\$3,464,816)	9.9%
8	Interest Provision for the Month (Line 25)	(11,073)	(9,651)	(1,422)	14.7%	(108,639)	(106,873)	(1,766)	1.7%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(130,056,595)	(122,553,568)	(7,503,027)	6.1%	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(6,305,523)	(6,305,523)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	199,995,516	199,995,516	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	(\$101,498,027)	(\$98,031,445)	(\$3,466,582)	3.5%	(\$101,498,026)	(\$98,031,444)	(\$3,466,582)	3.5%
14					-				
15	Interest Provision								
16	Beginning True-up Amount (Lns 9+10)	(\$119,967,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$101,486,954)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$221,454,712)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$110,727,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	0.24000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.01000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$11,073)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26

27 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

28 ⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

29 ⁽³⁾ Line 4 x Line 5 x 1.00185

30 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

31 and asset optimization program.

32 (⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

33

34 NOTE: Amounts may not agree to the General Ledger due to rounding.

- 35
- 36
- 37

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: September 201	5				
1.1.1			Curren	t Month			Vear T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	2,492,282	6,550,779	(4,058,497)	(62.0%)	35,974,267	43,336,441	(7,362,174)	(17.0%)
3	Light Oil (1)	2,260,566	825,459	1,435,107	173.9%	21,663,749	23,148,498	(1,484,749)	(6.4%)
4	Coal Gas ⁽²⁾	14,545,027 263,361,038	11,064,017 272,681,692	3,481,010 (9,320,654)	31.5%	116,228,591 2,169,673,047	105,976,856 2,185,579,907	10,251,735 (15,906,860)	9.7%
6	Nuclear	14,660,093	13,703,099	(9,320,034) 956,994	(3.4%)	149,240,217	147,143,872	2,096,345	(0.7%)
7	Total	297,319,006	304,825,045	(7,506,039)	(2.5%)	2,492,779,870	2,505,185,574	(12,405,704)	(0.5%)
8	System Net Generation (MWh)								
9	Heavy Oil	14,741	45,152	(30,411)	(67.4%)	218,927	274,645	(55,717)	(20.3%)
10 11	Light Oil Coal	11,477 487,820	4,963 358,020	6,513 129,800	131.2% 36.3%	100,528 3,972,556	102,554 3,582,987	(2,026)	(2.0%)
12	Gas	7,807,243	8,144,928	(337,684)	(4.1%)	64,562,631	65,208,100	389,569 (645,468)	(1.0%)
13	Nuclear	2,015,554	1,952,209	63,345	3.2%	20,824,439	20,762,288	62,151	0.3%
14	Solar ⁽⁴⁾	5,234	16,060	(10,826)	(67.4%)	54,128	77,455	(23,327)	(30.1%)
15	Total	10,342,069	10,521,333	(179,264)	(1.7%)	89,733,210	90,008,028	(274,818)	(0.3%)
16	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	07.457	70.050	(42,000)	(04.70/)	200.005	460.000	(70.042)	(47.00()
17 18	Light Oil ⁽¹⁾	27,157 20,169	70,853 7,120	(43,696) 13,049	(61.7%) 183.3%	388,985 193,088	468,828 206,934	(79,843) (13,846)	(17.0%) (6.7%)
19	Coal	295,854	225,588	70,266	31.1%	2,367,297	2,145,488	221,810	10.3%
20	Gas ⁽²⁾	57,781,924	60,824,345	(3,042,420)	(5.0%)	466,911,305	473,552,743	(6,641,439)	(1.4%)
21	Nuclear	22,033,201	20,620,523	1,412,678	6.9%	231,396,641	228,196,812	3,199,829	1.4%
22	BTU Burned (MMBTU)					o			
23 24	Heavy Oil Light Oil	171,456 114,687	453,459 41,510	(282,003) 73,177	(62.2%) 176.3%	2,456,480 1,094,478	2,971,981 1,178,719	(515,501) (84,241)	(17.3%) (7.1%)
24	Coal	5,375,112	4,138,281	1,236,831	29.9%	42,582,636	38,777,485	3,805,152	9.8%
26	Gas	59,137,910	60,824,345	(1,686,435)	(2.8%)	478,066,750	481,959,197	(3,892,447)	(0.8%)
27	Nuclear	22,033,201	20,620,523	1,412,678	6.9%	231,396,641	228,196,812	3,199,829	1.4%
28	Total	86,832,365	86,078,118	754,247	0.9%	755,596,986	753,084,194	2,512,792	0.3%
29	Generation Mix (%)	0.110	0.40%	(0.00%)	(00.00())	0.049/	0.01%	(0.000())	(00.00()
30 31	Heavy Oil Light Oil	0.14%	0.43%	(0.29%)	(66.8%) 135.2%	0.24%	0.31%	(0.06%)	(20.0%)
32	Coal	4.72%	3.40%	1.31%	38.6%	4.43%	3.98%	0.45%	11.2%
33	Gas	75.49%	77.41%	(1.92%)	(2.5%)	71.95%	72.45%	(0.50%)	(0.7%)
34	Nuclear	19.49%	18.55%	0.93%	5.0%	23.21%	23.07%	0.14%	0.6%
35	Solar (4)	0.05%	0.15%	(0.10%)	(66.8%)	0.06%	0.09%	(0.03%)	(29.9%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	91.7731	92.4559	(0.6828)	(0.7%)	92.4823	92.4356	0.0467	0.1%
39	Light Oil ⁽¹⁾	112.0812	115.9333	(3.8521)	(3.3%)	112.1962	111.8642	0.3321	0.3%
40	Coal	49.1628	49.0453	0.1175	0.2%	49.0976	49.3952	(0.2976)	(0.6%)
41	Gas ⁽²⁾	4.5578	4.4831	0.0747	1.7%	4.6469	4.6153	0.0316	0.7%
42	Nuclear	0.6654	0.6645	0.0008	0.1%	0.6450	0.6448	0.0001	0.0%
43 44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil ⁽¹⁾	14.5360	14.4462	0.0897	0.6%	14.6446	14.5817	0.0630	0.4%
45	Light Oil ⁽¹⁾	19.7107	19.8858	(0.1750)		19.7937	19.6387	0.1550	0.8%
46	Coal	2.7060	2.6736	0.0324	1.2%	2.7295	2.7329	(0.0035)	(0.1%)
47	Gas ⁽²⁾	4.4533	4.4831	(0.0298)	(0.7%)	4.5384	4.5348	0.0036	0.1%
48	Nuclear	0.6654	0.6645	0.0008	0.1%	0.6450	0.6448	0.0001	0.0%
49 50	Total BTU Burned per KWH (BTU/KWH)	3.4256	3.5413	(0.1157)	(3.3%)	3.2993	3.3266	(0.0273)	(0.8%)
51	Heavy Oil	11,631	10,043	1,588	15.8%	11,221	10,821	399	3.7%
52	Light Oil	9,993	8,363	1,630	19.5%	10,887	11,494	(606)	(5.3%)
53	Coal	11,019	11,559	(540)	(4.7%)	10,719	10,823	(103)	(1.0%)
54	Gas	7,575	7,468	107	1.4%	7,405	7,391	14	0.2%
55	Nuclear Total	10,932 8,392	10,563 8,181	369 211	3.5% 2.6%	11,112 8,420	10,991 8,367	121 53	1.1% 0.6%
56 57	Generated Fuel Cost per KWH (cents/KWH)	0,392	6,181	211	2.0%	6,420	6,367	53	0.0%
58	Heavy Oil (1)	16.9071	14.5083	2.3988	16.5%	16.4320	15.7791	0.6530	4.1%
59	Light Oil ⁽¹⁾	19.6969	16.6308	3.0661	18.4%	21.5499	22.5720	(1.0221)	(4.5%)
60	Coal	2.9816	3.0903	(0.1087)	(3.5%)	2.9258	2.9578	(0.0320)	(1.1%)
61	Gas ⁽²⁾	3.3733	3.3479	0.0254	0.8%	3.3606	3.3517	0.0089	0.3%
62 63	Nuclear Total	0.7273	0.7019 2.8972	0.0254 (0.0224)	3.6%	0.7167	0.7087	0.0080 (0.0053)	1.1%
64		2.0749	2.0372	(0.0224)	(0.0%)	2.1100	2.1033	(0.0033)	(0.270)
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming,	etc. in Fossil Steam	Plants is included in	h Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima		-	A5.					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU						
68	⁽⁴⁾ Actuals do not include Martin 8 solar ⁽⁵⁾ The Evel Cast of System Net Constraint reflected on Selection		oo pot tio to the am	unt on Cobadulat Ar	2 and A4 in the arr	unt of \$22 due to the		fuel entry mode in th	av 2015
69 70	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sche	sources A Fand A2 do	es not de lo ine amo	unt un Schedules A	anu A4 in ine amo	uni បា ទុងង uue to the	CORECTION OF A NON-	-idei enity made in M	ay ∠∪ i 0.
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					EOP	THE MONTH OF:	September 2015						
					I'UK	THE WORTH OF.	ocptember 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		598,933					3,927,590	1.021	4,010,069	17,857,310	2.9815	4.55
4	Plant Unit Info	1,228		68.7	89.0	68.8	6,695						
5	Cedar Bay FPL												
6	Coal		2,526					1,847	21.515	39,738	199,195	7.8858	107.85
7	Plant Unit Info	250		3.2	100.0	45.1	15,732						
8	Desoto Solar												
9	Solar		3,878					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		21.6	N/A	21.6	N/A						
11	Everglades 1-12												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		1,282					20,941	1.021	21,381	95,212	7.4268	4.55
14	Plant Unit Info	334		0.5	100.0	34.4	16,678						
15	Fort Myers 1-12												
16	Light Oil		1,392					3,550	5.804	20,604	426,771	30.6588	120.22
17	Plant Unit Info	552		0.4	100.0	52.8	14,802	.,		- ,			
18	Fort Myers 2												
19	Gas		587,097					4,118,272	1.018	4,192,401	18,669,256	3.1799	4.53
20	Plant Unit Info	1,339	001,001	61.4	65.0	61.5	7,141	1,110,212		1,102,101	10,000,200	0.1100	
21	Fort Myers 3A	1,000		0	00.0	0110	.,						
22	Light Oil		62					119	5.778	688	14,306	23.0368	120.22
23	Gas		14,457					164,085	1.018	167,039	743,844	5.1453	4.53
24	Plant Unit Info	148	11,107	13.8	100.0	81.0	11,552	101,000		101,000	. 10,011	0.1100	
25	Fort Myers 3B	1-10		10.0	100.0	01.0	11,002						
26	Light Oil		124					235	5.778	1,358	28,251	22.7464	120.22
20	Gas		14,103					157,849	1.018	160,690	715,572	5.0740	4.53
27	Plant Unit Info	148	14,103	13.5	100.0	82.6	11,390	157,049	1.010	100,090	115,572	5.0740	4.00
20 29	Lauderdale 1-12	140		13.5	100.0	02.0	11,390						
29 30	Light Oil		2,298					6,785	5.537	37,569	658,825	28.6645	97.10
30	Gas		4,875					82,229	1.021	83,956	373,866	7.6697	4.55
		334	4,875	2.9	06.0	AA F	46.040	02,229	1.021	03,950	373,866	7.0097	4.55
32	Plant Unit Info	334		2.9	96.2	41.5	16,942						
33													
34													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	Sentember 2015						
					1010								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		(=/	(-)	(1)	(-)	(-)	(1)	(-)	(-)	()	()	(/	(,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		2,145					41,910	1.021	42,790	190,549	8.8834	4.55
4	Plant Unit Info	334		0.9	99.4	12.4	19,949						
5	Lauderdale 4												
6	Light Oil		281					437	5.537	2,420	50,612	18.0305	115.82
7	Gas		205,586					1,735,979	1.021	1,772,435	7,892,862	3.8392	4.55
8	Plant Unit Info	438		66.3	98.5	66.4	8,621						
9	Lauderdale 5												
10	Light Oil		99					152	5.537	842	17,604	17.8178	115.82
11	Gas		204,970					1,709,480	1.021	1,745,379	7,772,379	3.7920	4.55
12	Plant Unit Info	438		66.1	97.1	66.1	8,515						
13	Manatee 1												
14	Heavy Oil		4,169					7,120	6.303	44,877	654,889	15.7078	91.98
15	Gas		194,864					2,135,340	1.027	2,191,926	9,760,905	5.0091	4.57
16	Plant Unit Info	789		35.4	100	35.4	11,238						
17	Manatee 2												
18	Heavy Oil		5,549					10,194	6.303	64,252	937,613	16.8967	91.98
19	Gas		93,324					1,140,070	1.027	1,170,282	5,211,404	5.5842	4.57
20	Plant Unit Info	789	, -	17.6	97.2	34.9	12,486	, ,,, ,		, .	-, , -		-
21	Manatee 3						,						
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		624,884					4,273,666	1.027	4,386,918	19,535,463	3.1263	4.57
24	Plant Unit Info	1,095	. ,	80.4	98.7	80.4	7,020	, ,,		,,.	-,,		-
25	Martin 1	,											
26	Heavy Oil		332					583	6.332	3,692	53,293	16.0521	91.41
27	Gas		130,269					1,550,819	1.021	1,583,386	7,051,005	5.4126	4.55
28	Plant Unit Info	804		22.8	99.9	37.9	12,152	1,000,010		.,000,000	.,	5120	
29	Martin 2	504		22.0	50.0	51.5	.2,102						
30	Heavy Oil		5,123					9,260	6.332	58,636	846,488	16.5230	91.41
31	Gas		128,094					1,571,513	1.021	1,604,515	7,145,095	5.5780	4.55
32	Plant Unit Info	796	120,094	23.5	99.1	37.2	12,485	1,57 1,515	1.521	1,004,010	7,143,083	5.5760	4.55
33		190		20.0	33.1	51.2	12,400						
33													
J4													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	September 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		232,631					1,715,098	1.027	1,760,720	7,840,694	3.3704	4.5
3	Plant Unit Info	423		77.7	98.8	77.7	7,569						
4	<u>Martin 4</u>												
5	Gas		220,602					1,622,891	1.027	1,666,060	7,419,162	3.3631	4.5
6	Plant Unit Info	419		73.7	93.4	74.8	7,552						
7	<u>Martin 8</u>												
8	Light Oil		103					123	5.874	723	14,970	14.5761	121.7
9	Gas		620,679					4,251,731	1.027	4,364,827	19,437,090	3.1316	4.5
10	Plant Unit Info	1,089		79.5	94.0	79.5	7,032						
11	PEEC ⁽⁶⁾												
12	Light Oil		0					0	N/A	0	0	0.0000	0.0
13	Gas		5,146					402,304	1.021	410,752	1,832,364	35.6075	4.5
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.0
17	Gas		611,324					4,023,120	1.021	4,107,606	18,291,654	2.9921	4.5
18	Plant Unit Info	1,228		69.70	99.44	69.71	6,719						
19	Sanford 4												
20	Gas		458,549					3,343,275	1.021	3,413,484	15,200,647	3.3149	4.5
21	Plant Unit Info	960		66.7	100.0	66.7	7,444						
22	Sanford 5												
23	Gas		445,519					3,232,215	1.021	3,300,092	14,695,699	3.2986	4.5
24	Plant Unit Info	965		64.8	96.9	66.3	7,407						
25	Scherer 4												
26	Light Oil		81					150	5.817	873	15,162	18.8118	101.0
27	Coal ⁽¹⁾⁽⁵⁾		370,529					4,008,824	-	4,008,824	9,863,283	2.6619	2.4
28	Plant Unit Info ⁽³⁾⁽⁴⁾	632		82.1	99.9	82.2	10,819						
29	St Johns #1												
30	Coal ⁽¹⁾		55,006					30,219	22.864	690,932	2,255,380	4.1002	74.6
31	Gas		197					2,477	-	2,477	16,359	8.2954	6.6
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		60.1	93.0	64.8	12,561	,		,			
33	St Johns #2												
34													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	September 2015						
													1
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Coal ⁽¹⁾		59,759					29,841	21.300	635,618	2,227,168.12	3.7269	74.63
2	Gas		192					2,038	-	2,038	13,458	7.0239	6.60
3	Plant Unit Info ⁽³⁾⁽⁴⁾	127		65.4	99.0	65.5	10,636						I
4	<u>St Lucie 1</u>												I
5	Nuclear		711,879					7,409,922	-	7,409,922	4,835,768	0.6793	0.6
6	Plant Unit Info	981		100.8	100.0	100.8	10,409						I
7	<u>St Lucie 2</u>												I
8	Nuclear		132,388					1,643,010	-	1,643,010	914,686	0.6909	0.5
9	Plant Unit Info	840		21.9	22.2	94.3	10,545						I.
10	Space Coast												
11	Solar		1,356					N/A	N/A	N/A	N/A	N/A	N
12	Plant Unit Info	10		18.8	N/A	18.8	N/A						
13	Turkey Point 1												
14	Heavy Oil		0					0	N/A	0	0	0.0000	0.0
15	Gas		6,333					178,753	1.021	182,507	812,725	12.8336	4.5
16	Plant Unit Info	378		2.3	99.9	21.5	28,819						
17	Turkey Point 2												
18	Heavy Oil		(432)					0	0	0	0	0.0000	0.0
19	Gas		(432)					0	N/A	0	0	0.0000	0.0
20	Turkey Point 3												
21	Nuclear		584,174					6,489,853	-	6,489,853	4,639,136	0.7941	0.7
22	Plant Unit Info	811		100.0	100.0	100.0	11,109						. <u></u>
23	Turkey Point 4												. <u></u>
24	Nuclear		587,113					6,490,416	-	6,490,416	4,270,503	0.7274	0.6
25	Plant Unit Info	821		99.3	100.0	99.3	11,055						. <u></u>
26	Turkey Point 5												
27	Light Oil		683					828	5.774	4,781	88,435	12.9499	106.8
28	Gas		635,286					4,356,225	1.021	4,447,706	19,806,160	3.1177	4.5
29	Plant Unit Info	1,101		81.7	100.0	81.7	7,001						
30	WCEC 01												
31	Light Oil		587					746	6	4,293	90,557	15.4245	121.3
32	Gas		613,662					4,182,663	1.027	4,293,922	19,121,341	3.1159	4.5
33	Plant Unit Info	1,199		70.7	100.0	70.7	6,998						
34													·

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	Sentember 2015						
					1 OK								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(-)	(-)	(1)	(-)	(-)	(-)	(-)	(*)	()	()	(/	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		327					395	6	2,273	47,949	14.6589	121.39
3	Gas		659,622					4,465,705	1.027	4,584,493	20,415,288	3.0950	4.57
4	Plant Unit Info	1,189		75.9	95.4	75.9	6,950						
5	WCEC 03												
6	Light Oil		5,440					6,649	6	38,265	807,125	14.8366	121.39
7	Gas		493,051					3,378,199	1.027	3,468,059	15,443,676	3.1323	4.57
8	Plant Unit Info	1,199		57.4	69.3	57.4	7,034						
9	System Totals												
10	Total	24,340	10,342,069	-	-	-	8,392		-	86,832,365	297,319,006	2.8749	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JUL	Y 2015 FOR SCH	ERER, THE MMBT	U'S REPORTED N	AY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	T OF THE SURVE	Y
13	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
18	(6) DATA PROVIDED FOR PORT EV	ERGLADES ENER	RGY CENTER (PE	EC) REFLECTS DA	TA PRIOR TO CO	MMERCIAL OPER	RATION.						
19													
20	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 in the amou	int of \$33 due to th	e correction of a no	on-fuel entry made	in May 2015.		
21										,			
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

	(1)	(2)
Line		
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	47,326
3	MCF	57,781,924
4	MMBTU (Coal - Scherer)	4,008,824
5	Tons (Coal - SJRPP and Cedar Bay)	61,907
6	MMBTU (Nuclear)	22,033,201
7		
8	Average Net Heat Rate (BTU/KWH)	8,392
9	Fuel Cost Per KWH (Cents/KWH)	2.8749
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со	MPANY: FLORIDA POWE	R & LIGHT COM	IPANY		SENERATED FU			SCHEDULE A5	i
	į		CURRENT MOI				PEI	RIOD TO DATE	·
		ACTUAL	ESTIMATED	DIFFEREI	NCE%	ACTUAL	ESTIMATED		RENCE
1	PURCHASES			HEAVY OIL					
3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - 203,202	- - -	203,202	100 100.0000 100	84,792 79.3912 6,731,741	290,000 76.7296 22,251,585	(205,208) 2.6616 (15,519,844)	(71) 3.5000 (70)
5	BURNED								
7	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	23,144 97.1746 2,249,010	82,240 91.9431 7,561,401	(59,096) 5.2315 (5,312,391)	(72) 5.7000 (70)	382,885 92.9708 35,597,108	381,062 93.1929 35,512,254	1,823 (0.2221) 84,854	1 (0.2000) 0
9	ENDING INVENTORY								
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	2,192,793 91.9495 201,626,214 (148,484) 2,935		(113,289) 1.5183 (6,915,435)	(5) 1.7000 (3)	2,192,793 91.9495 201,626,214 163,693	2,306,082 90.4312 208,541,649	(113,289) 1.5183 (6,915,435)	1.7000
15	PURCHASES			LIGHT OIL					
17	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	13,391 76.6442 1,026,342	27,539 86.5768 2,384,238	(14,148) (9.9326) (1,357,896)	(51) (11.5000) (57)	369,562 90.4099 33,412,079	381,081 85.3983 32,543,654	(11,519) 5.0116 868,425	(3) 5.9000 3
19	BURNED								
21	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	20,169 112.0812 2,260,565	20,441 113.5498 2,321,071	(272) (1.4686) (60,506)	(1) (1.3000) (3)	202,930 109.8491 22,291,673	74,601 115.8685 8,643,903	128,329 (6.0194) 13,647,770	(5.2000)
23	ENDING INVENTORY								
25 26 27	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,272,126 112.9406 143,674,676	1,377,503 110.2974 151,934,958	(105,377) 2.6432 (8,260,282)	(8) 2.4000 (5)	1,272,126 112.9406 143,674,676	1,377,503 110.2974 151,934,958	(105,377) 2.6432 (8,260,282)	2.4000
29	PURCHASES		COAL	SJRPP AND CEDAR	R BAY				
31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	30,591 85.8387 2,625,891	41,484 71.0306 2,946,633	(10,893) 14.8081 (320,742)	(26) 20.8000 (11)	371,514 82.2607 30,561,018	381,337 70.4044 26,847,796	(9,823) 11.8563 3,713,222	(3) 16.8000 14
33	BURNED								
35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	61,907 75.6254 4,681,743	53,713 71.1223 3,820,192	8,194 4.5031 861,551	15 6.3000 23	393,712 81.1945 31,967,231	381,119 71.7090 27,329,672	12,593 9.4855 4,637,559	3 13.2000 17
38 39 40 41	ENDING INVENTORY UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	38,801 81.8842 3,177,187		(45,026) 10.7617 (2,784,800)	(54) 15.1000 (47)	38,801 81.8842 3,177,187	83,827 71.1225 5,961,987	(45,026) 10.7617 (2,784,800)	15.1000

COMPANY: FLORIDA POWE			INV	GENERATED F	YSIS		SCHEDULE A5	
	[CURRENT MOI	MONTH OF	SEPTEMBER	2015	PE	RIOD TO DATE	
			DIFFERE	NCE			DIFFEF	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER					
I OKCHAGES			COAL SCHERER				1	
44 UNITS (MMBTU)	3,591,261	2,175,301	1,415,960	65	33,638,987	21,853,177	11,785,810	5
15 U. COST (\$/MMBTU)	2.4466	2.5116	(0.0650)	(2.6000)	2.3790	2.4970	(0.1180)	(4.700
AMOUNT (\$)	8,786,344	5,463,487	3,322,857	61	80,026,116	54,567,162	25,458,954	4
17 BURNED							; 	
IS UNITS (MMBTU)	4,008,824	2,588,760	1,420,064	55	33,890,810	21,731,336	12,159,474	5
19 U. COST (\$/MMBTU)	2.4184	2.5195	(0.1011)	(4.0000)	2.4458	2.5180	(0.0722)	
50 AMOUNT (\$)	9,694,770	6,522,338	3,172,432	49	82,889,751	54,720,511	28,169,240	5
51 ENDING INVENTORY							 	
2 UNITS (MMBTU)	8,750,457	9,861,977	(1,111,520)	(11)	8,750,457	9,861,977	(1,111,520)	(1
3 U. COST (\$/MMBTU)	2.4184	2.5195	(0.1011)	. ,		2.5195	(0.1011)	
54 AMOUNT (\$)	21,162,184	24,847,084	(3,684,900)	(15)	21,162,184	24,847,084	(3,684,900)	· ('
5 OTHER USAGE (\$)								
56 DAYS SUPPLY			· • • • • • • • • • • • • • • • • • • •				! !	
7 PURCHASES		 	GAS				 	
8 UNITS (MMBTU)	59,154,451	-	59,154,451	100	478,290,002	-	478,290,002	1(
59 U. COST (\$/MMBTU)	4.5341	-	4.5341	100.0000	4.6505	-	4.6505	100.000
60 AMOUNT (\$)	268,213,314	-	268,213,314	100	2,224,283,971	-	224,283,971	10
BURNED							 	
32 UNITS (MMBTU)	59,137,910	61,112,643	(1,974,733)	(3)	478,066,750	464,845,696	13,221,054	
3 U. COST (\$/MMBTU)	4.5490	4.4291	0.1199	2.7000	4.6586	4.6024	i	1.200
AMOUNT (\$)	269,016,417	270,674,333	(1,657,916)	(1)	2,227,106,652	2,139,421,787	87,684,865	
	<u> </u> 						, , ,	
6 UNITS (MMBTU)	3,240,299	-	3,240,299	100	3,240,299	-	3,240,299	1(
TU. COST (\$/MMBTU)	2.8872	-	2.8872	100.0000	2.8872	-	2.8872	100.000
8 AMOUNT (\$)	9,355,531	-	9,355,531	100	9,355,531	-	9,355,531	10
59 OTHER USAGE (\$) 70 DAYS SUPPLY							ļ	
71 BURNED	 	 	NUCLEAR				<u> </u> 	
	00.000.001	00.000 500		-	004 000 044	004 004 010	0.500.005	
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU)	22,033,201 0.6654	20,620,523 0.6644	1,412,678 0.0010	7 0.2000	231,396,641 0.6450	221,834,316 0.6583	9,562,325 (0.0133)	(2.000
4 AMOUNT (\$)	14,660,093	13,701,110	958,983	7	149,240,217	146,040,426	3,199,791	(2.000
5 BURNED	! !	 	PROPANE	 	 		! !	
'6 UNITS (GAL)	542		542	100	4,214		4,214	1(
7 UNIT COST (\$/GAL)	1.5683	-	542 1.5683	100.0000	4,214	-	4,214	100.000
8 AMOUNT (\$)	850		850	100.0000	7,464	-	7,464	
NES 9 & 23 EXCLUDE ERIOD-TO-DATE.	(4,000)	BARRELS,	\$ (242,422.10)	CURRENT MO	NTH AND	3,842	BARRELS,	\$ 385,50
INE 74 EXCLUDES NUCLE	AR DISPOSAL C	OST OF	\$-	CURRENT MO	NTH AND		PERIOD-TO-DA	ATE.

SCHEDULE A - NOTES SEP 2015

UNITS AMOUNT ADJUSTMENTS EXPLANATION RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ FT. MYERS - INVENTORY ADJ FT. MYERS - INVENTORY ADJ GANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - INP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ MARTIN - NON-REC INVENTORY ADJ (1.613) (\$146.483.68) TOTAL-LFARS MARTIN - NON-REC INVENTORY ADJ (1.613) (\$148.483.68) TOTAL-LFARS MARTIN - NON-REC INVENTORY ADJ (1.613) (\$148.483.68) TOTAL-LFARS MARTIN - NON-REC INVENTORY ADJ (1.613) (\$148.483.68) TOTAL	HEAVY OIL		
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TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ(1,074)(\$98,800.15)MANATEE - TEMP/CAL ADJUSTMENT-LFARSMANATEE - NON-REC INVENTORY ADJ(323)(\$29,529.17)MARTIN - TEMP/CAL ADJUSTMENT-LFARSMARTIN - TEMP/CAL ADJUSTMENT-LFARSMARTIN - TEMP/CAL ADJUSTMENT-SAPMARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-LFARSMARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-SAP(1,613)(\$148,483.68)TOTAL-SAPUNITSAMOUNTNOTES ON COAL00SJRPP COAL CAR DEPRECIATIONGASUNITSAMOUNTNOTES ON GAS/CTGT #2 OIL410,752\$1,877,909.68NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	(210)	(\$20,104.00)	
(1,074)(\$98,800.15)MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ(323)(\$29,529.17)MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-LFARS MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-SAP MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL(1			
MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ(323)(\$29,529.17)MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-LFARS MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-SAP MARTIN(1,613)(\$148,483.68)TOTAL-SAP(1,613)(\$148,483	(1 074)	(\$98,800,15)	
(323)(\$29,529.17)MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-LFARS TOTAL-SAP MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-LFARS(1,613)(\$148,483.68)TOTAL-SAP <th< td=""><td>(1,074)</td><td>(\$00,000.10)</td><td></td></th<>	(1,074)	(\$00,000.10)	
(323)(\$29,529.17)MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ(1,613)(\$148,483.68)TOTAL-LFARS0\$0.00TOTAL-SAP(1,613)(\$148,483.68)TOTALCOALTOTALO AMOUNTNOTES ON COAL000 <td></td> <td></td> <td></td>			
MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ (1,613) (\$148,483.68) TOTAL-LFARS 0 \$0.00 TOTAL-SAP (1,613) (\$148,483.68) TOTAL-SAP O (\$148,483.68) TOTAL NOTES ON COAL 0 0 SJRPP COAL CAR DEPRECIATION GAS O UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL 410,752 1,877,909.68 NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	(222)	(\$20,520,17)	
MARTIN - NON-REC INVENTORY ADJ (1,613) (\$148,483.68) TOTAL-LFARS 0 \$0.00 TOTAL-SAP (1,613) (\$148,483.68) TOTAL 0 \$0.00 TOTAL-SAP COAL V V 0 AMOUNT NOTES ON COAL 0 0 0 \$JRPP COAL CAR DEPRECIATION GAS V NOTES ON GAS/CTGT #2 OIL 410,752 \$ 1,877,909.68 NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	(323)	(\$29,529.17)	
0 \$0.00 TOTAL-SAP (1,613) (\$148,483.68) TOTAL COAL NOTES ON COAL O 0 0 0 SJRPP COAL CAR DEPRECIATION GAS O NOTES ON GAS/CTGT #2 OIL 410,752 \$ 1,877,909.68 NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
(\$148,483.68) TOTAL COAL UNITS AMOUNT NOTES ON COAL 0 0 0 SJRPP COAL CAR DEPRECIATION GAS Image: Colspan="2">OUNITS 410,752 \$ 1,877,909.68	(1,613)	(\$148,483.68)	TOTAL-LFARS
COAL NOTES ON COAL UNITS AMOUNT 0 0 0 0 GAS Image: Comparison of the second secon	0	\$0.00	TOTAL-SAP
UNITS AMOUNT NOTES ON COAL 0 0 0 SJRPP COAL CAR DEPRECIATION GAS	(1,613)	(\$148,483.68)	TOTAL
0 0 SJRPP COAL CAR DEPRECIATION GAS	COAL		
GAS NOTES ON GAS/CTGT #2 OIL UNITS AMOUNT NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) 410,752 \$ 1,877,909.68 NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	UNITS	AMOUNT	NOTES ON COAL
UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL 410,752 \$ 1,877,909.68 NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	0	0	SJRPP COAL CAR DEPRECIATION
410,752 \$ 1,877,909.68 NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	GAS		
	UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
- \$ - NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)	410,752	\$ 1,877,909.68	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15	(70,150)	\$ (202,747.27)
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: S	September 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-				-	-	-
2	OS/FCBBS								
3	Off System	OS	65,000	65,000	3.551	4.764	2,307,950	3,096,700	612,500
4	St Lucie Reliability Sales	OS	51,289	51,289	0.767	0.767	393,211	393,211	0
5	Total OS/FCBBS		116,289	116,289	2.323	3.001	2,701,161	3,489,911	612,500
6 7	Total Estimated		116,289	116,289	2.323	3.001	2,701,161	3,489,911	612,500
8			110,289	110,269	2.323	3.001	2,701,101	3,409,911	012,300
o 9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,315	31,315	0.682	0.682	213,656	213,656	0
12	OUC (SL 1)	St. L.	21,655	21,655	0.700	0.700	151,551	151,551	0
13	Total St. Lucie Participation		52,970	52,970	0.689	0.689	365,208	365,208	0
14								,	
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,542	1,542	1.810	3.002	27,906	46,290	13,775
17	Energy Authority, The OS	OS	8,521	8,521	1.793	2.968	152,818	252,880	69,376
18	Exelon Generation Company, LLC. OS	OS	1,245	1,245	1.815	3.291	22,601	40,976	10,547
19	Homestead, City Of OS	OS	60	60	2.660	26.652	1,596	15,991	783
20	J.P. Morgan Ventures Energy Corporation OS	OS	170	170	2.141	3.241	3,639	5,510	1,271
21	Morgan Stanley Capital Group, Inc. OS	OS	1,880	1,880	1.727	3.129	32,477	58,827	21,776
22	New Smyrna Beach Utilities Commission, City of OS	OS	2,376	2,376	2.085	3.287	49,540	78,093	28,553
23	Oglethorpe Power Corporation OS	OS	100	100	2.824	4.700	2,824	4,700	1,118
24	Orlando Utilities Commission OS	OS	925	925	2.744	3.835	25,377	35,475	6,722
25	Powersouth Energy Cooporative OS	OS	365	365	1.987	3.133	7,253	11,435	3,692
26	Reedy Creek Improvement District OS	OS	4,085	4,085	2.174	3.198	88,797	130,630	41,263
27	Seminole Electric Cooperative, Inc. OS	OS	8,010	8,010	1.897	2.928	151,930	234,516	68,109
28	Tampa Electric Company OS	OS	16,575	16,575	2.084	3.146	345,495	521,459	168,969
29	Duke Energy Florida, Inc. OS	OS	75	75	1.676	3.200	1,257	2,400	1,143
30	Mercuria Energy America Inc. OS	OS	190	190	1.780	3.000	3,382	5,700	(941)
31	Total OS/AF		46,119	46,119	1.988	3.133	916,893	1,444,882	436,157
32									
33	FCBBS								
34	Reedy Creek Improvement District FCBBS	FCBBS	60	60	1.919	2.614	1,151	1,568	417
35	Total FCBBS		60	60	1.919	2.614	1,151	1,568	417

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: S	September 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1								-	
2 3	Total Actual		99,149	99,149	1.294	1.827	1,283,252	1,811,658	436,574
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: September 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
Other Actual	-	-	-	-	-	-	-	-
Gross Gain from off System Sales \$								436,574
Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(1,525)
Sub-Total (Schedule A1 and A2)								435,049
Third-Party Transmission Costs								(3)
Variable Power Plant O&M Costs over 514,000 MWh Threshold								(69,730)
Net Gain from off System Sales (\$)								365,317
Other Estimate								
Gain from off System Sales \$								612,500
Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
Variable Power Plant O&M Costs over 514,000 MWh Threshold								(98,150)
Total								514,350
Current Month								
		00.440	00.440	1 00 1	4 007	4 000 050	4 9 4 4 9 5 9	005 047

15	Current Month							
16	Actual	99,149	99,149	1.294	1.827	1,283,252	1,811,658	365,317
17	Estimate	116,289	116,289	2.323	3.001	2,701,161	3,489,911	514,350
18	Difference	(17,140)	(17,140)	(1.029)	(1.174)	(1,417,909)	(1,678,254)	(149,033)
19	Difference (%)	(14.7%)	(14.7%)	(44.3%)	(39.1%)	(52.5%)	(48.1%)	(29.0%)
20								
21	Period To Date							
22	Actual	2,456,812	2,456,812	1.984	3.136	48,738,633	77,052,795	21,342,642
23	Estimate	2,477,434	2,477,434	2.063	3.224	51,108,836	79,866,845	21,648,357
24	Difference	(20,622)	(20,622)	(0.079)	(0.087)	(2,370,203)	(2,814,050)	(305,715)
25	Difference (%)	(0.8%)	(0.8%)	(3.8%)	(2.7%)	(4.6%)	(3.5%)	(1.4%)

Line

No.

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	OF: September 2	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		-								-	
2	Southern Company - UPS & R	UPS	234,860	0	234,860	234,860	0	234,860	3.162	\$7,426,305	\$0	\$7,426,305
3	SJRPP		135,150	0	135,150	135,150	0	135,150	5.204	\$7,033,020	\$0	\$7,033,020
4	St Lucie Reliability		8,783	0	8,783	8,783	0	8,783	0.753	\$66,154	\$0	\$66,154
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		454,713	0	454,713	454,713	0	454,713	3.890	\$17,689,213	\$0	\$17,689,213
8												
9	Actual											
10	FMPA (SL 2)	SL 2	6,893	22	6,915	6,893	22	6,915	0.730	\$47,712	\$2,790	\$50,502
11	Jacksonville Electric Authority UPS	UPS	189,195	0	189,195	189,195	0	189,195	1.899	\$4,598,116	(\$1,005,821)	\$3,592,295
12	OUC (SL 2)	SL 2	4,766	15	4,781	4,766	15	4,781	0.801	\$36,158	\$2,142	\$38,301
13	Southern Company - Franklin PPA	PPA	83,897	1	83,898	83,897	1	83,898	3.767	\$3,102,032	\$58,638	\$3,160,670
14	Southern Company - Harris PPA	PPA	224,723	0	224,723	224,723	0	224,723	4.305	\$9,436,583	\$237,354	\$9,673,937
15	Southern Company - Scherer3 PPA	PPA	90,974	3,082	94,056	90,974	3,082	94,056	3.578	\$3,167,915	\$197,762	\$3,365,677
16	Solid Waste Authority 40MW	PPA	27,287	469	27,756	27,287	469	27,756	1.818	\$495,234	\$9,432	\$504,666
17	Solid Waste Authority 70MW	PPA	37,454	(5,171)	32,283	37,454	(5,171)	32,283	5.210	\$1,454,138	\$227,951	\$1,682,089
18	Total Actual		665,189	(1,582)	663,607	665,189	(1,582)	663,607	3.325	\$22,337,887	(\$269,751)	\$22,068,136
19												
20												
21	NOTE: GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS	BEEN INCLUDED	N FUEL EXPENSE	ON SCHEDULE	A3						
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
Line		Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel
No.	PURCHASED FROM	Purchased (000)	Firm (000)	(cents/KWH)	Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	663,607	663,607	3.325	\$22,068,136
3	Estimate	454,713	454,713	3.890	\$17,689,213
4	Difference	208,893	208,893	(0.5647)	
5	Difference (%)	45.9%	45.9%	(14.5%)	
6					
7	Year to Date				
8	Actual	4,304,802	4,304,802	3.423	\$147,346,778
9	Estimate	3,891,200	3,891,200	3.501	\$136,246,968
10	Difference	413,602	413,602	(0.0786)	\$11,099,810
11	Difference (%)	10.6%	10.6%	(2.2%)	8.1%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: September 2015 (4) (5)

8					
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	149,690	149,690	4.667	\$6,986,607
3	Total Estimated	149,690	149,690	4.667	\$6,986,607
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	(5,805)	(5,805)	1.875	(\$108,853)
7	Broward County Resource Recovery - North QF	(13,496)	(13,496)	1.056	(\$142,518)
8	Broward County Resource Recovery - South QF	(30,105)	(30,105)	(0.155)	\$46,589
9	Broward County Resource Recovery - South AA QF	3,520	3,520	1.829	\$64,387
10	Cedar Bay Generating Company QF	57,040	57,040	3.863	\$2,203,375
11	First Solar Inc. QF	28	28	3.154	\$895
12	Georgia Pacific Corporation QF	85	85	1.637	\$1,394
13	Indiantown Cogeneration LP. QF	95,019	95,019	6.533	\$6,207,197
14	INEOS NEW PLANET BIOENERGY	45	45	2.030	\$917
15	MMA Bee Ridge QF	0	0	8.430	\$36
16	Okeelanta Power Limited Partnership QF	3,396	3,396	1.823	\$61,899
17	Tropicana Products QF	513	513	1.853	\$9,512
18	WM-Renewable LLC QF	3,906	3,906	1.865	\$72,864
19	WM-Renewables LLC - Naples QF	1,948	1,948	1.838	\$35,807
20	Miami-Dade South District Water Treatment	4,511	4,511	1.840	\$83,011
21	Total Actual	120,605	120,605	7.078	\$8,536,509

(2)

(3)

(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: September 2015 (4) (5)

(1)

Actual 120,605 120,605 7.078 \$8,536,50 Estimate 149,690 149,690 4.667 \$6,986,60 Difference (29,085) (29,085) 2.411 \$1,549,90 Difference (%) (19.4%) (19.4%) \$1.6% 22.29 Year to Date 1,556,795 3.957 \$61,598,45 Estimate 1,531,283 1,531,283 3.818 \$58,406,62 Difference 25,512 25,512 0.139 \$3,137,83	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
Estimate 149,690 149,690 4.667 \$6,986,60 Difference (29,085) (29,085) 2.411 \$1,549,90 Difference (%) (19.4%) (19.4%) \$51.6% 22.2% Year to Date 1,556,795 1,556,795 3.957 \$61,598,45 Estimate 1,531,283 1,531,283 3.818 \$58,460,62 Difference 25,512 25,512 0.139 \$3,137,83	Current Month				
Difference (29,085) (29,085) 2.411 \$1,549,90 Difference (%) (19.4%) (19.4%) 51.6% 22.29 Year to Date Actual 1,556,795 3.957 \$61,598,45 Estimate 1,531,283 1,531,283 3.818 \$58,460,62 Difference 25,512 25,512 0.139 \$3,137,83	Actual	120,605	120,605	7.078	\$8,536,509
Difference (%) (19.4%) 51.6% 22.29 Year to Date Actual 1,556,795 3.957 \$61,598,45 Estimate 1,531,283 1,531,283 3.818 \$58,460,62 Difference 25,512 25,512 0.139 \$3,137,83	Estimate	149,690	149,690	4.667	\$6,986,607
Year to Date Actual 1,556,795 3.957 \$61,598,45 Estimate 1,531,283 1,531,283 3.818 \$58,460,62 Difference 25,512 25,512 0.139 \$3,137,83	Difference	(29,085)	(29,085)	2.411	\$1,549,903
Actual 1,556,795 1,556,795 3.957 \$61,598,45 Estimate 1,531,283 1,531,283 3.818 \$58,460,62 Difference 25,512 25,512 0.139 \$3,137,83	Difference (%)	(19.4%)	(19.4%)	51.6%	22.2%
Estimate 1,531,283 1,531,283 3.818 \$58,460,62 Difference 25,512 25,512 0.139 \$3,137,83	Year to Date				
Difference 25,512 25,512 0.139 \$3,137,83	Actual	1,556,795	1,556,795	3.957	\$61,598,455
	Estimate	1,531,283	1,531,283	3.818	\$58,460,622
Difference (%) 1.7% 1.7% 3.6% 5.4%	Difference	25,512	25,512	0.139	\$3,137,833
	Difference (%)	1.7%	1.7%	3.6%	5.4%

(2)

(3)

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: September 2	015	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	-	-				-
2	Economy							
3	Economy	OS/FCBBS		3.470	\$1,587,375	4.888	\$2,236,373	\$648,998
4	Total Economy		45,750	3.470	\$1,587,375	4.888	\$2,236,373	\$648,998
5	Total Estimated		45,750	3.470	\$1,587,375	4.888	\$2,236,373	\$648,998
6								
7	Actual							
8 9	Economy	00	22.011	2.659	¢020.404	4.223	¢067.400	\$100.000
9 10	Cargill Power Markets, LLC OS	OS OS	22,911 6,091	3.658 4.777	\$838,191 \$290,979	4.223 5.893	\$967,420	\$129,229 \$67,987
10	EDF Trading North America, LLC. OS Energy Authority, The OS	OS	3,889	4.777	\$290,979 \$189,927	5.893	\$358,966 \$229,155	\$67,987 \$39,228
12	Exelon Generation Company, LLC. OS	03 OS	26,219	3.703	\$189,927 \$971,015	4.578	\$229,155	\$39,228
12	J.P. Morgan Ventures Energy Corporation OS	OS	300	4.400	\$971,013	6.962	\$1,200,175	\$229,100
13	Morgan Stanley Capital Group, Inc. OS	OS	22,610	3.634	\$13,200	4.249	\$20,880	\$139,090
14	Orlando Utilities Commission OS	OS	1,169	4.370	\$51,088	4.249 5.849	\$68,376	\$139,090
16	Seminole Electric Cooperative, Inc. OS	OS	2,430	4.370	\$116,220	6.176	\$150,072	\$33,852
17	Southern Company Services, Inc. OS	OS	4,158	5.367	\$223,150	6.669	\$277,314	\$55,852 \$54,164
18	Tampa Electric Company OS	OS	100	3.702	\$3,702	6.197	\$6,197	\$2,495
19	Mercuria Energy America Inc. OS	OS	85	1.071	\$910	1.526	\$1,297	\$387
20	Total Economy	00	89,962	3.913	\$3,519,979	4.714	\$4,240,545	\$720,566
21	FCBBS		00,002	0.010	\$0,010,010		¢ 1,2 10,0 10	Q. 20,000
22	Orlando Utilities Commission FCBBS	FCBBS	31	3.650	\$1,132	4.472	\$1,386	\$255
23	Total FCBBS	. 00000	31	3.650	\$1,132	4.472	\$1,386	\$255
24	Total Actual		89,993	3.913	\$3,521,110	4.714	\$4,241,931	\$720,821
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH		2015	
						TOT. September A	2013	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2 3	Actual		89,993	3.913	\$3,521,110	4.714	\$4,241,931	
3 4	Estimate Difference		45,750 44,243	3.470 0.443	\$1,587,375 \$1,933,735	4.888 (0.175)	\$2,236,373 \$2,005,559	
+ 5	Difference (%)		96.71%	12.77%	121.82%	(3.57%)		
6			00117,0	,	12110270	(0.01 /0)	00.0070	
7	Year to Date							
8	Actual		454,542	4.291	\$19,503,068	6.144	\$27,928,883	\$8,425,815
9	Estimate		376,903	4.292	\$16,176,175	6.787	\$25,581,607	\$9,405,432
10	Difference		77,639	(0.001)		(0.643)		
11	Difference (%)		20.60%	(0.03%)	20.57%	(9.47%)	9.18%	(10.42%)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Sep-15

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Cedar Bay	250	1/25/1994	9/18/2015	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640	6,223,874				94,152,474
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111	11,556,729				104,114,651
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810				2,890,890
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560				950,040
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	18,122,974	0	0	0	208,586,855

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Sep-15

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	163	-	-	-
2	600	600	600	600	600	600	600	600	600	-	-	-
3	190	190	190	190	190	190	190	190	190	-	-	-
4	375	375	375	375	375	375	375	375	375	-	-	-
5	-	-	-	-	-	-	40	40	40	-	-	-
6	-	-	-	-	-	-	70	70	70	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	-	-	-

2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	0	0	0

Year-to-date Short Term Capacity Payments 132,322,180

FLORIDA POWER & LIGHT COMPANY Docket No. 150001-EI Date: October 20, 2015

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center