



955th E 25th Street
Hialeah, FL. 33013

November 19, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to be "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	JANUARY 2015 THROUGH DECEMBER 2015								
	CURRENT MONTH: 10/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(358)	(358)	100.00	-	(3,861)	(3,861)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	549,856	1,568,890	1,019,034	64.95	8,478,850	17,284,086	8,805,236	50.94
5	DEMAND (Line 32 A-1 support detail)	964,747	1,236,249	271,502	21.96	8,906,000	9,849,419	943,419	9.58
6	OTHER (Line 40 A-1 support detail)	138,116	29,736	(108,380)	(364.47)	1,423,272	333,299	(1,089,973)	(327.03)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,652,719	2,834,517	1,181,798	41.69	18,808,122	26,962,943	8,154,821	30.24
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(427)	(872)	(445)	51.08	(3,120)	(7,587)	(4,467)	58.87
14	TOTAL THERM SALES	1,480,141	2,833,645	1,353,504	47.77	18,699,816	26,955,356	8,255,540	30.63
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,518,833	3,250,633	731,800	22.51	28,621,886	35,267,927	6,646,041	18.84
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,241,552	3,218,433	976,881	30.35	27,693,263	34,930,827	7,237,564	20.72
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	7,672,710	18,274,190	10,601,480	58.01	144,999,600	152,026,660	7,027,060	4.62
20	OTHER Commodity (Line 40 A-1 support detail)	309,699	33,200	(276,499)	(832.83)	3,579,545	347,100	(3,232,445)	(931.27)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,551,251	3,251,633	700,382	21.54	31,272,808	35,277,927	4,005,119	11.35
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(927)	(1,000)	(73)	7.26	(6,784)	(10,000)	(3,216)	32.16
27	TOTAL THERM SALES (24-26 Estimated only)	2,841,418	3,250,633	409,215	12.59	32,667,383	35,267,927	2,600,545	7.37
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24530	0.48747	0.24217	49.68	0.30617	0.49481	0.18864	38.12
32	DEMAND (5/19)	0.12574	0.06765	(0.05809)	(85.87)	0.06142	0.06479	0.00337	5.20
33	OTHER (6/20)	0.44597	0.89566	0.44969	50.21	0.39761	0.96024	0.56263	58.59
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64781	0.87172	0.22391	25.69	0.60142	0.76430	0.16288	21.31
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.87200	0.41200	47.25	0.46000	0.75870	0.29870	39.37
40	TOTAL THERM SALES (11/27)	0.58165	0.87199	0.29034	33.30	0.57575	0.76452	0.18877	24.69
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.57559	0.86593	0.29034	33.53	0.56969	0.75846	0.18877	24.89
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57849	0.87028	0.29179	33.53	0.57256	0.76228	0.18972	24.89
45	PGA FACTOR ROUNDED TO NEAREST .001	0.578	0.87000	0.292	33.56	0.573	0.762	0.189	24.80

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2015 THROUGH DECEMBER 2015**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 10/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,286	8,286	100.00	-	71,259	71,259	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	549,856	1,088,883	539,027	49.50	8,478,850	11,528,804	3,049,954	26.46
5 DEMAND (Line 25 + Line 31 A-1 support detail)	964,747	574,307	(390,440)	(67.98)	8,906,000	6,649,050	(2,256,950)	(33.94)
6 OTHER (Line 40 A-1 support detail)	138,116	29,736	(108,380)	(364.48)	1,423,272	335,414	(1,087,858)	(324.33)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	1,652,719	1,701,212	48,493	2.85	18,808,122	18,584,527	(223,595)	(1.20)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(427)	(523)	(97)	18.50	(3,120)	(5,692)	(2,572)	45.18
14 TOTAL THERM SALES	1,480,141	1,700,688	220,547	12.97	18,699,816	18,578,835	(120,981)	(0.65)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,518,833	3,217,748	698,916	21.72	28,621,886	32,041,704	3,419,817	10.67
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,241,552	3,217,748	976,196	30.34	27,693,263	32,041,704	4,348,440	13.57
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	7,672,710	10,035,320	2,362,610	23.54	144,999,600	115,814,810	(29,184,790)	(25.20)
20 OTHER Commodity (Line 40 A-1 support detail)	309,699	33,200	(276,499)	(832.83)	3,579,545	347,000	(3,232,545)	(931.57)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,551,251	3,250,948	699,697	21.52	31,272,808	32,388,704	1,115,895	3.45
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(927)	(1,000)	(73)	-	(6,784)	(10,000)	(3,216)	32.16
27 TOTAL THERM SALES (24-26 Estimated only)	2,841,418	3,249,948	408,530	12.57	32,667,383	32,378,704	(288,679)	(0.89)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00258	0.00258	100.00	-	0.00222	0.00222	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.24530	0.33840	0.09310	27.51	0.30617	0.35981	0.05364	14.91
32 DEMAND (5/19)	0.12574	0.05723	(0.06851)	(119.71)	0.06142	0.05741	(0.00401)	(6.98)
33 OTHER (6/20)	0.44597	0.89566	0.44969	50.21	0.39761	0.96661	0.56900	58.87
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.64781	0.52330	(0.12451)	(23.79)	0.60142	0.57380	(0.02762)	(4.81)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.52346	0.06346	12.12	0.46000	0.56923	0.10923	19.19
40 TOTAL THERM SALES (11/27)	0.58165	0.52346	(0.05819)	(11.12)	0.57575	0.57397	(0.00178)	(0.31)
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42 TOTAL COST OF GAS (40+41)	0.57559	0.5174	-0.05819	(11.25)	0.56969	0.56791	(0.00178)	(0.31)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57849	0.52000	(0.05849)	(11.25)	0.57256	0.57077	(0.00179)	(0.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.578	0.520	(0.058)	(11.15)	0.573	0.571	(0.002)	(0.35)

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2015	2/1/2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015
1	COMMODITY (Pipeline)	7,067	6,654	7,024	5,909	8,012	7,472	7,358	7,173	6,304	8,286		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,459,166	1,234,129	1,401,075	1,412,605	1,222,466	1,121,951	939,188	903,403	745,938	1,088,883		
5	DEMAND	939,248	880,829	939,248	673,671	534,815	518,651	534,815	534,815	518,651	574,307		
6	OTHER	39,069	43,470	33,252	37,445	37,343	32,115	26,807	30,781	25,396	29,736		
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,444,550	2,165,082	2,380,599	2,129,630	1,802,636	1,680,189	1,508,168	1,476,172	1,296,289	1,701,212		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(653)	(613)	(613)	(573)	(573)	(573)	(523)	(523)	(523)	(523)		
14	TOTAL THERM SALES	2,443,897	2,164,469	2,379,986	2,129,056	1,802,062	1,679,616	1,507,644	1,475,649	1,295,765	1,700,688		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600	2,785,660	2,448,300	3,217,748		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	3,703,570	3,491,310	3,851,440	3,679,555	3,109,160	2,899,360	2,855,600	2,785,660	2,448,300	3,217,748		
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	11,128,070	9,193,980	8,697,400	9,193,980	9,193,980	8,897,400	10,035,320		
20	OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400	29,100	33,200		
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23	Other	-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,745,670	3,532,910	3,884,440	3,716,255	3,145,760	2,932,160	2,882,100	2,821,060	2,477,400	3,250,948		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	3,744,670	3,531,910	3,883,440	3,715,255	3,144,760	2,931,160	2,881,100	2,820,060	2,476,400	3,249,948		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00191	0.00191	0.00182	0.00161	0.00258	0.00258	0.00258	0.00257	0.00257	0.00258		
29	NO NOTICE SERVICE RES (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.39399	0.35349	0.36378	0.38391	0.39318	0.38697	0.32889	0.32430	0.30468	0.33840		
32	DEMAND (5/19)	0.05595	0.05609	0.05595	0.06054	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723		
33	OTHER (6/20)	0.92800	1.04496	1.00765	1.02029	1.02029	0.97913	1.01157	0.86953	0.87271	0.89566		
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.65263	0.61283	0.61286	0.57306	0.57304	0.57302	0.52329	0.52327	0.52325	0.52330		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347	0.52345	0.52346	0.52346		
40	TOTAL THERM SALES (11/27)	0.65281	0.61301	0.61301	0.57321	0.57322	0.57322	0.52347	0.52345	0.52346	0.52346		
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)		
42	TOTAL COST OF GAS (40+41)	0.64675	0.60695	0.60695	0.56715	0.56716	0.56716	0.51741	0.51739	0.51740	0.51740		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.65000	0.61000	0.61000	0.57000	0.57001	0.57001	0.52001	0.51999	0.52000	0.52000		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.65000	0.61000	0.61000	0.57000	0.57000	0.57000	0.52000	0.52000	0.52000	0.52000		

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 10/15

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,497,030	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(977,270)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(927)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,518,833	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,519,760	755,276.28	0.29974
18 Bay Gas Storage	0	1,409.55	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(277,380.00)	(75,613.79)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	100	(21,695.76)	
22 Other Shippers (Line 85 Page 10)	0.00	(109,094.07)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(927)	(426.62)	0.46000
24 TOTAL COMMODITY (Other)	2,241,552	549,855.59	0.24530
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	5,774,270	860,996.75	0.14911
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,898,440	33,750.00	
32 TOTAL DEMAND	7,672,710	964,746.75	0.12574
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,449	32,374.52	0.99771
34 Storage Purchases	0	104,789.72	
35 Storage withdrawal	277,250	1,031.09	
36 Storage Acitvity	0	(79.63)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	309,699	138,115.70	0.44597
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

	CURRENT MONTH: 10/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	687,972	1,118,619	430,647	38.50%	9,902,122	11,864,218	1,962,096	16.54%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	964,747	582,593	(382,154)	-65.60%	8,906,000	6,720,309	(2,185,691)	-32.52%
3	TOTAL	1,652,719	1,701,212	48,493	2.85%	18,808,122	18,584,527	(223,595)	-1.20%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,480,141	1,700,688	220,547	12.97%	18,699,816	18,578,835	(120,981)	-0.65%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	218,948	218,948	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,502,036	1,722,583	220,547	12.80%	18,918,764	18,797,782	(120,981)	-0.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(150,683)	21,371	172,055	805.07%	110,642	213,255	102,614	48.12%
8	INTEREST PROVISION-THIS PERIOD (21)	225	(47)	(272)	578.72%	1,508	(388)	(1,896)	488.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,581,637	(527,180)	(3,108,817)	589.71%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(218,948)	(218,948)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	767,438	-	(767,438)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,409,284	(527,750)	(2,937,034)	556.52%	2,409,284	(527,750)	(2,937,034)	556.52%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,581,637	(527,180)	(3,108,817)	589.71%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,409,059	(527,703)	(2,936,762)	556.52%				
14	TOTAL (12+13)	4,990,695	(1,054,883)	(6,045,579)	573.10%				
15	AVERAGE (50% OF 14)	2,495,348	(527,442)	(3,022,790)	573.10%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00120	0.00120	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00210	0.00210	-	0.00%				
19	AVERAGE (50% OF 18)	0.00105	0.00105	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00009	0.00009	-	0.00%				
21	INTEREST PROVISION (15x20)	225	(47)	(272)	578.72%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 10/15

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						807,214.41		23.20
2	Sequent Energy Management	System Supply	FTS	3,497,030		3,497,030	755,276.28			4,196.44	21.60
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,497,030	-	3,497,030	755,276	-	807,214	4,196	44.80

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2015 THROUGH DECEMBER 2015					
	CURRENT MONTH: 10/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,061,717	1,073,737	12,020	1.13%	13,226,007	12,561,920	(664,087)	-5.02%
2 GAS LIGHTS	1,242	1,900	658	52.98%	12,420	19,000	6,580	52.98%
3 COMMERCIAL	1,778,460	2,085,831	307,371	17.28%	19,355,023	21,583,486	2,228,463	11.51%
4 LARGE COMMERCIAL	-	88,865	88,865	0.00%	73,933	937,949	864,016	1168.65%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,000	3,000	0.00%
6 TOTAL FIRM	2,841,418	3,250,633	409,215	14.40%	32,667,383	35,105,355	2,437,973	7.46%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,254,189	3,916,352	(337,837)	-7.94%	39,146,305	38,598,693	(547,612)	-1.40%
11 SMALL COMMERCIAL TRANSP. FIRM	2,388,950	1,775,180	(613,770)	-25.69%	25,219,982	19,623,250	(5,596,732)	-22.19%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,009	1,009	0.00%	-	10,043	10,043	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	2,177,283	1,200,000	(977,283)	-44.89%	8,584,976	7,200,000	(1,384,976)	-16.13%
19 TOTAL TRANSPORTATION	8,820,422	6,892,541	(1,927,881)	-21.86%	72,951,263	65,431,986	(7,519,277)	-10.31%
TOTAL THERMS SALES & TRANSP.	11,661,840	10,143,174	(1,518,666)	-13.02%	105,618,645	100,537,341	(5,081,304)	-4.81%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	99,149	98,475	(674)	-0.68%	98,994	98,619	(375)	-0.38%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,959	5,401	442	8.91%	4,959	5,288	329	6.63%
23 LARGE COMMERCIAL	1	4	3	300.00%	1	4	3	300.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	104,109	104,078	(31)	-0.03%	103,954	104,109	155	0.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	87	88	1	1.15%	84	86	2	2.38%
30 SMALL COMMERCIAL TRANSP. FIRM	2,408	1,972	(436)	-18.11%	2,280	1,981	(299)	-13.11%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	2,496	2,064	(432)	-17.31%	2,365	2,071	(294)	-12.43%
TOTAL CUSTOMERS	106,605	106,142	(463)	-0.43%	106,319	106,180	(139)	-0.13%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	11	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	359	386	27	7.52%	390	408	18	4.62%
42 LARGE COMMERCIAL	-	22,216	22,216	0.00%	7,393	23,449	16,056	217.18%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,899	44,504	(4,395)	-8.99%	46,603	44,882	(1,721)	-3.69%
47 SMALL COMMERCIAL TRANSP. FIRM	992	900	(92)	-9.27%	1,106	991	(115)	-10.40%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	335	335	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	2,177,283	1,200,000	(977,283)	-44.89%	858,498	720,000	(138,498)	-16.13%

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 10/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,497,030	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		3,497,030		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,435,540	0.72998354	0.04694	255,144.25	()
6	" Capacity release		0	---			()
7	" System supply	Treasure Coast	221,340	0.03001259	0.04694	10,389.70	()
8	" System supply	Brevard	1,541,940	0.24000387	0.04694	72,378.66	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		7,198,820			337,913	
11							
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,168	()
13	FTS-2 Demand		3,745,770	---		269,134	
14							
15	Total FTS-2 demand		6,535,770			469,301.80	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							
21	Total fixed charges		13,734,590			807,214.41	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		3,497,030			755,276.28	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,497,030			755,276.28	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,562,490.69	()

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 10/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/15		3,497,030.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 09/15		(3,042,460.0)		-	-		
3	FTS-1 & FTS-2 Commodity 09/15		2,065,190.0	-		-		
4			2,519,760.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 10/15	13,734,590.0			807,214.41	807,214.41		
7	Reverse FTS-1 & FTS-2 Demand accr 09/15	(8,927,370.0)			(486,665.86)	(486,665.86)		
8	FTS-1 & FTS-2 Demand 09/15	967,050.0		540,448.20		540,448.20	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	5,774,270.0				860,996.75		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River & PSL			70,000.00		70,000.00		
22	TECO - Peoples Gas		4,409	4,637.46		4,637.46	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		28,040	27,737.06		27,737.06	B4	
24	Reverse Sequent - 09/15	(3,042,460.0)			(681,861.98)	(681,861.98)		
25						-		
26	Sequent - 10/15	2,151,100.0		572,767.91		572,767.91	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			83,727.14		83,727.14		
31	Bay Gas Storage Activity			(104,789.72)		(104,789.72)		
32	Bay Gas Storage Activity			(86,670.18)		(86,670.18)		
33	Bay Gas Storage Activity			104,955.30		104,955.30		
34	Bay Gas Storage Activity			73,701.96		73,701.96		
35	Bay Gas Storage Activity			(71,004.13)		(71,004.13)		
36	Bay Gas Storage Activity					-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(891,360.00)				(109,173.70)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,497,030.0			755,276.28	755,276.28		
50								
51	Total purchases & accruals -		2,552,208.9	1,215,511.00	393,962.85	1,609,473.85		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	99.9	(21,695.76)		(21,695.76)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	99.9	(21,695.76)	0.00	(21,695.76)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(277,380.0)	(75,613.79)	(75,613.79)	B1 (3)		
26	Annual Cashout			0.00	-			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(277,380.0)	(75,613.79)	0.00	(75,613.79)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	398,440		104,789.72	104,789.72	B1 (9)		
33	Storage Injections Purch. - Bay Gas	376,770		376.77	376.77	B1 (4)		
34	Storage Injections Transp. - Bay Gas	382,510		1,032.78	1,032.78	B1 (5)		
35	Storage Withdrawals - Bay Gas	288,760		282.51	282.51	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		277,250	748.58	748.58	B1 (7)		
37	Total storage costs	2,946,480.0		140,980.36	0.00	140,980.36		
38								
39			2,552,178.8	1,259,181.81	393,962.85	1,653,144.66		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,653,144.66				
43				0.00				
44								
45	Company Use		(927.4)	(426.62)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,551,251.37	1,652,718.04				