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November 20, 2015
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

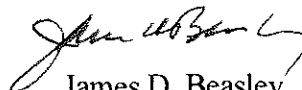
Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of October 2015.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 20th day of November 2015 to the following:

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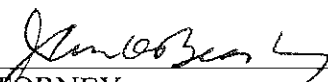
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,705,138	57,959,486	(5,254,348)	-9.1%	1,569,091	1,567,860	1,231	0.1%	3.35896	3.69673	(0.33777)	-9.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	384,609	386,443	(1,834)	-0.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	334,858	335,714	(856)	-0.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(95,298)	0	(95,298)	0.0%	(501)	0	(501)	0.0%	19.02156	0.00000	19.02156	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	53,329,307	58,681,643	(5,352,336)	-9.1%	1,568,590	1,567,860	730	0.0%	3.39982	3.74279	(0.34296)	-9.2%
6. Fuel Cost of Purchased Power - Firm (A7)	1,605,667	1,196,990	408,677	34.1%	43,405	24,530	18,875	76.9%	3.69927	4.87970	(1.18043)	-24.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	956,654	1,831,370	(874,716)	-47.8%	26,018	47,520	(21,502)	-45.2%	3.67689	3.85389	(0.17700)	-4.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	692,128	756,620	(64,492)	-8.5%	28,374	21,730	6,644	30.6%	2.43930	3.48191	(1.04261)	-29.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,254,449	3,784,980	(530,531)	-14.0%	97,797	93,780	4,017	4.3%	3.32776	4.03602	(0.70826)	-17.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,666,387	1,661,640	4,747	0.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	11,975	24,820	(12,845)	-51.8%	549	730	(181)	-24.8%	2.18124	3.40000	(1.21876)	-35.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	33,469	0	33,469	0.0%	1,340	0	1,340	0.0%	2.49769	0.00000	2.49769	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	74,643	189,663	(115,020)	-60.6%	4,207	6,660	(2,453)	-36.8%	1.77426	2.84779	(1.07354)	-37.7%
18. Gains on Sales	27,318	20,597	6,721	32.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	147,405	235,080	(87,675)	-37.3%	6,096	7,390	(1,294)	-17.5%	2.41806	3.18106	(0.76299)	-24.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(6,594)	0	(6,594)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,961	0	3,961	0.0%				
22. Interchange and Wheeling Losses					4,055	130	3,925	3010.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	56,436,351	62,231,543	(5,795,192)	-9.3%	1,653,603	1,654,120	(517)	0.0%	3.41293	3.76222	(0.34928)	-9.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(4,125,245) (a)	(4,397,654) (a)	272,409	-6.2%	(120,871)	(116,890)	(3,981)	3.4%	3.41293	3.76222	(0.34928)	-9.3%
25. Company Use	101,671 (a)	103,085 (a)	(1,414)	-1.4%	2,979	2,740	239	8.7%	3.41292	3.76223	(0.34930)	-9.3%
26. T & D Losses	2,927,374 (a)	4,478,453 (a)	(1,551,079)	-34.6%	85,773	119,038	(33,265)	-27.9%	3.41293	3.76222	(0.34928)	-9.3%
27. System KWH Sales	56,436,351	62,231,543	(5,795,192)	-9.3%	1,685,722	1,649,232	36,490	2.2%	3.34790	3.77336	(0.42546)	-11.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,436,351	62,231,543	(5,795,192)	-9.3%	1,685,722	1,649,232	36,490	2.2%	3.34790	3.77336	(0.42546)	-11.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,436,351	62,231,543	(5,795,192)	-9.3%	1,685,722	1,649,232	36,490	2.2%	3.34790	3.77336	(0.42546)	-11.3%
32. Other	0	0	0	0.0%	1,685,722	1,649,232	36,490	2.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,685,722	1,649,232	36,490	2.2%	(0.06617)	(0.06764)	0.00146	-2.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,320,834	61,116,026	(5,795,192)	-9.5%	1,685,722	1,649,232	36,490	2.2%	3.28173	3.70573	(0.42400)	-11.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,360,665	61,160,030	(5,799,365)	-9.5%	1,685,722	1,649,232	36,490	2.2%	3.28409	3.70839	(0.42430)	-11.4%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,685,722	1,649,232	36,490	2.2%	0.00835	0.00854	(0.00018)	-2.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,501,476	61,300,841	(5,799,365)	-9.5%	1,685,722	1,649,232	36,490	2.2%	3.29244	3.71693	(0.42448)	-11.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.292	3.717	(0.425)	-11.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	552,698,386	598,177,093	(45,478,707)	-7.6%	16,078,020	16,094,000	(15,980)	-0.1%	3.43760	3.71677	(0.27917)	-7.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	2,806,501	2,530,345	276,156	10.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	3,445,623	3,449,204	(3,581)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(426,343)	0	(426,343)	0.0%	(15,837)	0	(15,837)	0.0%	2.69207	0.00000	2.69207	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	558,524,167	604,156,642	(45,632,475)	-7.6%	16,062,183	16,094,000	(31,817)	-0.2%	3.47726	3.75392	(0.27666)	-7.4%
6. Fuel Cost of Purchased Power - Firm (A7)	16,595,367	6,284,810	10,310,557	164.1%	384,816	141,550	243,266	171.9%	4.31255	4.43999	(0.12745)	-2.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	13,967,578	14,939,440	(971,862)	-6.5%	354,407	440,620	(86,213)	-19.6%	3.94111	3.39055	0.55056	16.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,812,696	6,884,000	928,696	13.5%	303,001	213,750	89,251	41.8%	2.57844	3.22058	(0.64215)	-19.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	38,375,641	28,108,250	10,267,391	36.5%	1,042,224	795,920	246,304	30.9%	3.68209	3.53154	0.15055	4.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,104,407	16,889,920	214,487	1.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	102,846	284,610	(181,764)	-63.9%	4,501	9,100	(4,599)	-50.5%	2.28496	3.12758	(0.84262)	-26.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,745,024	0	1,745,024	0.0%	67,311	0	67,311	0.0%	2.59248	0.00000	2.59248	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	555,377	4,232,794	(3,677,417)	-86.9%	23,989	135,210	(111,221)	-82.3%	2.31513	3.13053	(0.81540)	-26.0%
18. Gains on Sales	433,734	442,207	(8,473)	-1.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,836,981	4,959,611	(2,122,630)	-42.8%	95,801	144,310	(48,509)	-33.6%	2.96133	3.43678	(0.47545)	-13.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					267	0	267	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					29,555	0	29,555	0.0%				
22. Interchange and Wheeling Losses					31,284	2,463	28,821	1170.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	594,062,827	627,305,281	(33,242,454)	-5.3%	17,007,144	16,743,147	263,997	1.6%	3.49302	3.74664	(0.25362)	-6.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	6,098,026 (a)	6,838,860 (a)	(740,834)	-10.8%	176,895	184,558	(7,663)	-4.2%	3.44726	3.70553	(0.25828)	-7.0%
25. Company Use	1,039,843 (a)	1,027,627 (a)	12,216	1.2%	29,698	27,400	2,298	8.4%	3.50139	3.75046	(0.24907)	-6.6%
26. T & D Losses	27,397,425 (a)	25,006,046 (a)	2,391,379	9.6%	788,461	668,533	119,927	17.9%	3.47480	3.74043	(0.26563)	-7.1%
27. System KWH Sales	594,062,827	627,305,281	(33,242,454)	-5.3%	16,012,090	15,862,656	149,434	0.9%	3.71009	3.95460	(0.24452)	-6.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	594,062,827	627,305,281	(33,242,454)	-5.3%	16,012,090	15,862,656	149,434	0.9%	3.71009	3.95460	(0.24452)	-6.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	594,062,827	627,305,281	(33,242,454)	-5.3%	16,012,090	15,862,656	149,434	0.9%	3.71009	3.95460	(0.24452)	-6.2%
32. Other	0	0	0	0.0%	16,012,090	15,862,656	149,434	0.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(11,155,170)	(11,155,170)	0	0.0%	16,012,090	15,862,656	149,434	0.9%	(0.06967)	(0.07032)	0.00066	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	582,907,657	616,150,111	(33,242,454)	-5.4%	16,012,090	15,862,656	149,434	0.9%	3.64042	3.88428	(0.24386)	-6.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	583,327,350	616,593,740	(33,266,390)	-5.4%	16,012,090	15,862,656	149,434	0.9%	3.64304	3.88708	(0.24404)	-6.3%
37. GPIF * (Already Adjusted for Taxes)	1,408,110	1,408,110	0	0.0%	16,012,090	15,862,656	149,434	0.9%	0.00879	0.00888	(0.00008)	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	584,735,460	618,001,850	(33,266,390)	-5.4%	16,012,090	15,862,656	149,434	0.9%	3.65183	3.89596	(0.24412)	-6.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.652	3.896	(0.244)	-6.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	52,705,138	57,959,486	(5,254,348)	-9.1%	552,698,386	598,177,093	(45,478,707)	-7.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	120,087	214,483	(94,396)	-44.0%	2,403,247	4,517,404	(2,114,157)	-46.8%
2a. GAINS FROM SALES	27,318	20,597	6,721	32.6%	433,734	442,207	(8,473)	-1.9%
3. FUEL COST OF PURCHASED POWER	1,605,667	1,196,990	408,677	34.1%	16,595,367	6,284,810	10,310,557	164.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	692,128	756,620	(64,492)	-8.5%	7,812,696	6,884,000	928,696	13.5%
4. ENERGY COST OF ECONOMY PURCHASES	<u>956,654</u>	<u>1,831,370</u>	<u>(874,716)</u>	<u>-47.8%</u>	<u>13,967,578</u>	<u>14,939,440</u>	<u>(971,862)</u>	<u>-6.5%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	55,812,182	61,509,386	(5,697,204)	-9.3%	588,237,046	621,325,732	(33,088,686)	-5.3%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	384,609	386,443	(1,834)	-0.5%	2,806,501	2,530,345	276,156	10.9%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	334,858	335,714	(856)	-0.3%	3,445,623	3,449,204	(3,581)	-0.1%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>(95,298)</u>	<u>0</u>	<u>(95,298)</u>	<u>0.0%</u>	<u>(426,343)</u>	<u>0</u>	<u>(426,343)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>56,436,351</u>	<u>62,231,543</u>	<u>(5,795,192)</u>	<u>-9.3%</u>	<u>594,062,827</u>	<u>627,305,281</u>	<u>(33,242,454)</u>	<u>-5.3%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,685,722	1,649,232	36,490	2.2%	16,012,090	15,862,656	149,434	0.9%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,685,722</u>	<u>1,649,232</u>	<u>36,490</u>	<u>2.2%</u>	<u>16,012,090</u>	<u>15,862,656</u>	<u>149,434</u>	<u>0.9%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	65,289,764	63,512,044	1,777,720	2.8%	619,049,296	613,000,096	6,049,200	1.0%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	11,155,170	11,155,170	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(1,408,110)	(1,408,110)	0	0.0%	
2c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>66,264,470</u>	<u>64,486,750</u>	<u>1,777,720</u>	<u>2.8%</u>	<u>628,796,356</u>	<u>622,747,156</u>	<u>6,049,200</u>	<u>1.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,436,351	62,231,543	(5,795,192)	-9.3%	594,062,827	627,305,281	(33,242,454)	-5.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,436,351	62,231,543	(5,795,192)	-9.3%	594,062,827	627,305,281	(33,242,454)	-5.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	56,436,351	62,231,543	(5,795,192)	-9.3%	594,062,827	627,305,281	(33,242,454)	-5.3%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>56,436,351</u>	<u>62,231,543</u>	<u>(5,795,192)</u>	<u>-9.3%</u>	<u>594,062,827</u>	<u>627,305,281</u>	<u>(33,242,454)</u>	<u>-5.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	9,828,119	2,255,207	7,572,912	335.8%	34,733,529	(4,558,125)	39,291,654	-862.0%	
8. INTEREST PROVISION FOR THE MONTH	2,970	(549)	3,519	-641.0%	11,550	5,708	5,842	102.3%	
8a. PRIOR MONTHS INTEREST ADJUSTMENT	0	0	0	0.0%	70	0	70	0.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	25,341,594	(3,460,521)	28,802,115	-832.3%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>34,057,166</u>	<u>(2,321,380)</u>	<u>36,378,546</u>	<u>-1567.1%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	25,341,594	(3,460,521)	28,802,115	-832.3%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>34,054,196</u>	<u>(2,320,831)</u>	<u>36,375,027</u>	<u>-1567.3%</u>	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>59,395,790</u>	<u>(5,781,352)</u>	<u>65,177,142</u>	<u>-1127.4%</u>	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	29,697,895	(2,890,676)	32,588,571	-1127.4%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.130	0.230	(0.100)	-43.5%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.120</u>	<u>0.230</u>	<u>(0.110)</u>	<u>-47.8%</u>	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	<u>0.250</u>	<u>0.460</u>	<u>(0.210)</u>	<u>-45.7%</u>	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	0.125	0.230	(0.105)	-45.7%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.010	0.019	(0.009)	-47.4%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	<u>2,970</u>	<u>(549)</u>	<u>3,519</u>	<u>-641.0%</u>	-----	-----	NOT APPLICABLE	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	18,805	10,488	8,317	79.3%	100,149	112,028	(11,879)	-10.6%
3 COAL	23,579,564	27,220,227	(3,640,663)	-13.4%	259,393,542	330,902,552	(71,509,010)	-21.6%
4 NATURAL GAS	29,011,471	30,728,771	(1,717,300)	-5.6%	292,778,352	267,162,513	25,615,839	9.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,609,840	57,959,486	(5,349,646)	-9.2%	552,272,043	598,177,093	(45,905,050)	-7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	52	50	2	4.0%	264	460	(196)	-42.6%
10 COAL	657,435	822,050	(164,615)	-20.0%	7,422,221	9,819,910	(2,397,689)	-24.4%
11 NATURAL GAS	911,604	745,760	165,844	22.2%	8,655,535	6,273,630	2,381,905	38.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,569,091	1,567,860	1,231	0.1%	16,078,020	16,094,000	(15,980)	-0.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	148	80	68	85.0%	777	11,720	(10,943)	-93.4%
17 COAL (TON)	289,951	362,230	(72,279)	-20.0%	3,280,483	4,310,140	(1,029,657)	-23.9%
18 NATURAL GAS (MCF)	6,846,138	5,624,300	1,221,838	21.7%	65,023,967	46,677,530	18,346,437	39.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	852	480	372	77.4%	4,484	5,060	(576)	-11.4%
23 COAL	6,935,246	8,405,290	(1,470,044)	-17.5%	78,225,218	100,116,910	(21,891,692)	-21.9%
24 NATURAL GAS	6,996,753	5,758,400	1,238,353	21.5%	66,597,322	47,874,650	18,722,672	39.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,932,851	14,164,170	(231,319)	-1.6%	144,827,024	147,996,620	(3,169,596)	-2.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	3.9%	0.00%	0.00%	0.00%	-42.6%
30 COAL	41.90%	52.43%	-10.53%	-20.1%	46.16%	61.02%	-14.85%	-24.3%
31 NATURAL GAS	58.10%	47.57%	10.53%	22.1%	53.83%	38.98%	14.85%	38.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.06	131.10	(4.04)	-3.1%	128.89	9.56	119.33	1248.4%
37 COAL (\$/TON)	81.32	75.15	6.18	8.2%	79.07	76.77	2.30	3.0%
38 NATURAL GAS (\$/MCF)	4.24	5.46	(1.23)	-22.4%	4.50	5.72	(1.22)	-21.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.08	21.85	0.23	1.1%	22.34	22.14	0.20	0.9%
43 COAL	3.40	3.24	0.16	5.0%	3.32	3.31	0.01	0.3%
44 NATURAL GAS	4.15	5.34	(1.19)	-22.3%	4.40	5.58	(1.18)	-21.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.78	4.09	(0.32)	-7.7%	3.81	4.04	(0.23)	-5.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	16,375	9,600	6,775	70.6%	16,984	11,000	5,984	54.4%
50 COAL	10,549	10,225	324	3.2%	10,539	10,195	344	3.4%
51 NATURAL GAS	7,675	7,722	(47)	-0.6%	7,694	7,631	63	0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,880	9,034	(154)	-1.7%	9,008	9,196	(188)	-2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	36.16	20.98	15.18	72.4%	37.94	24.35	13.59	55.8%
57 COAL	3.59	3.31	0.28	8.5%	3.49	3.37	0.12	3.6%
58 NATURAL GAS	3.18	4.12	(0.94)	-22.8%	3.38	4.26	(0.88)	-20.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.35	3.70	(0.35)	-9.5%	3.43	3.72	(0.29)	-7.8%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	385	172,338	60.2	71.4	82.3	10,549	COAL	75,916	23,948,000	1,818,037.3	6,241,566	3.62	82.22
B.B.#3	395	241,831	82.3	94.1	82.3	10,345	COAL	107,156	23,346,000	2,501,662.6	8,810,017	3.64	82.22
B.B.#4	437	184,264	56.7	64.9	77.3	10,571	COAL	83,388	23,360,000	1,947,944.1	6,855,889	3.72	82.22
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
B.B. IGNITION	-	-	-	-	-	-	GAS	35,946	1,022,000	36,737.0	151,422	-	4.21
B.B. COAL	1,602	598,433	50.2	58.1	80.7	10,473	-	-	-	-	22,058,894	3.69	-
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	2,906	7.0	100.0	88.8	11,560	GAS	32,870	1,022,000	33,592.8	139,147	4.79	4.23
B.B.C.T. #4 TOTAL	56	2,906	7.0	100.0	88.8	11,560	-	-	-	33,592.8	139,147	4.79	-
BIG BEND STATION TOTAL	1,658	601,339	48.7	59.5	80.7	10,479	-	-	-	6,301,236.8	22,198,041	3.69	-
POLK #1 GASIFIER	220	59,002	36.0	41.2	91.7	11,315	COAL	23,491	28,419,354	667,602.2	1,615,968	2.74	68.79
POLK #1 CT (GAS)	195	7,096	4.9	43.3	30.7	7,628	GAS	52,962	1,022,000	54,127.0	224,071	3.16	4.23
POLK #1 TOTAL	220	66,098	40.4	43.3	93.3	10,919	-	-	-	721,729.2	1,840,039	2.78	-
POLK #2 CT (GAS)	151	17,599	15.7	79.5	83.7	11,316	GAS	194,870	1,022,000	199,157.0	822,233	4.67	4.22
POLK #2 CT (OIL)	159	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	17,599	15.7	99.6	83.7	11,316	-	-	-	199,157.0	822,233	4.67	-
POLK #3 CT (GAS)	151	14,805	13.2	100.0	82.3	10,888	GAS	157,730	1,022,000	161,200.0	665,159	4.49	4.22
POLK #3 CT (OIL)	159	52	0.0	100.0	65.4	16,375	LGT.OIL	148	5,772,544	851.5	18,805	36.16	127.06
POLK #3 TOTAL	151	14,857	13.2	100.0	82.3	10,888	-	-	-	162,051.5	683,964	4.60	-
POLK #4 (GAS)	151	16,163	14.4	80.9	80.3	11,673	GAS	184,616	1,022,000	188,678.0	778,804	4.82	4.22
POLK #5 (GAS)	151	16,739	14.9	97.1	78.4	11,715	GAS	191,877	1,022,000	196,098.0	810,412	4.84	4.22
POLK STATION TOTAL	824	131,456	21.4	80.8	86.8	11,163	-	-	-	1,467,713.7	4,935,452	3.75	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	92,901	53.6	72.7	73.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	65,500	56.4	67.4	87.9	11,179	GAS	716,492	1,022,000	732,255.0	3,044,408	4.65	4.25
BAYSIDE CT1B	156	58,640	50.5	70.8	89.4	11,363	GAS	651,995	1,022,000	666,339.0	2,770,357	4.72	4.25
BAYSIDE CT1C	156	52,440	45.2	68.3	92.9	10,922	GAS	560,432	1,022,000	572,761.0	2,381,301	4.54	4.25
BAYSIDE UNIT 1 TOTAL	701	269,481	51.7	68.8	71.1	7,315	GAS	1,928,919	1,022,000	1,971,355.0	8,196,066	3.04	4.25
BAYSIDE ST 2	305	195,484	86.1	100.0	86.1	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	91,706	79.0	100.0	91.4	11,089	GAS	995,045	1,022,000	1,016,936.0	4,214,660	4.60	4.24
BAYSIDE CT2B	156	90,668	78.1	100.0	88.6	11,463	GAS	1,016,961	1,022,000	1,039,334.0	4,307,489	4.75	4.24
BAYSIDE CT2C	156	88,318	76.1	100.0	88.4	11,327	GAS	978,856	1,022,000	1,000,391.0	4,146,089	4.69	4.24
BAYSIDE CT2D	156	92,802	80.0	100.0	88.0	11,275	GAS	1,023,851	1,022,000	1,046,376.0	4,336,672	4.67	4.24
BAYSIDE UNIT 2 TOTAL	929	558,978	80.9	100.0	80.9	7,340	GAS	4,014,713	1,022,000	4,103,037.0	17,004,910	3.04	4.24
BAYSIDE UNIT 3 TOTAL	56	4,106	9.9	100.0	78.1	11,237	GAS	45,144	1,022,000	46,138.0	190,830	4.65	4.23
BAYSIDE UNIT 4 TOTAL	56	1,340	3.2	100.0	88.7	11,299	GAS	14,815	1,022,000	15,141.0	62,697	4.68	4.23
BAYSIDE UNIT 5 TOTAL	56	1,005	2.4	100.0	82.3	11,891	GAS	11,693	1,022,000	11,950.0	49,578	4.93	4.24
BAYSIDE UNIT 6 TOTAL	56	1,386	3.3	87.1	61.3	11,745	GAS	15,929	1,022,000	16,279.0	67,564	4.87	4.24
BAYSIDE STATION TOTAL	1,854	836,296	60.6	87.8	77.4	7,370	GAS	6,031,213	1,022,000	6,163,900.0	25,571,645	3.06	4.24
SYSTEM	4,336	1,569,091	48.6	75.6	79.4	8,879	-	-	-	13,932,850.5	52,705,138	3.36	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Polk #3 CT oil is adjustment to September 2015, no October activity.

Data not included in Polk or system totals with the exception of net generation mWh's and mmbtu's.

⁽⁵⁾ Includes July 2014 fuel expense adjustment of \$171,000:

Big Bend \$685.05 Polk \$6,405.50
Bayside \$163,909.45

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
5 BURNED:									
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
13									
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
LIGHT OIL⁽¹⁾									
15 PURCHASES:									
16 UNITS (BBL)	0	0	0	0.0%	6,219	0	6,219	0.0%	
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	91.95	0.00	91.95	0.0%	
18 AMOUNT (\$)	(60)	0	(60)	0.0%	571,807	0	571,807	0.0%	
19 BURNED:									
20 UNITS (BBL)	⁽⁴⁾ 148	80	68	85.0%	777	11,720	(10,943)	-93.4%	
21 UNIT COST (\$/BBL)	127.06	131.10	(4.04)	-3.1%	128.89	9.56	119.33	1248.4%	
22 AMOUNT (\$)	⁽⁴⁾ 18,805	10,488	8,317	79.3%	100,149	112,028	(11,879)	-10.6%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	73,043	53,654	19,389	36.1%	73,043	53,654	19,389	36.1%	
25 UNIT COST (\$/BBL)	127.79	128.70	(0.92)	-0.7%	127.79	128.70	(0.92)	-0.7%	
26 AMOUNT (\$)	9,333,865	6,905,537	2,428,328	35.2%	9,333,865	6,905,537	2,428,328	35.2%	
27									
28 DAYS SUPPLY: NORMAL	25,221	18,526	6,695	40.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	10	8	2	25.0%	-	-	-	-	
COAL⁽²⁾									
30 PURCHASES:									
31 UNITS (TONS)	264,036	383,082	(119,046)	-31.1%	3,510,388	4,334,654	(824,266)	-19.0%	
32 UNIT COST (\$/TON)	76.05	75.99	0.06	0.1%	76.20	75.01	1.18	1.6%	
33 AMOUNT (\$)	20,080,312	29,109,574	(9,029,262)	-31.0%	267,480,268	325,161,550	(57,681,282)	-17.7%	
34 BURNED:									
35 UNITS (TONS)	289,951	362,230	(72,279)	-20.0%	3,280,483	4,310,140	(1,029,657)	-23.9%	
36 UNIT COST (\$/TON)	81.32	75.15	6.18	8.2%	79.07	76.77	2.30	3.0%	
37 AMOUNT (\$)	23,579,564	27,220,227	(3,640,663)	-13.4%	259,393,542	330,902,552	(71,509,010)	-21.6%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	624,488	639,884	(15,396)	-2.4%	624,488	639,884	(15,396)	-2.4%	
40 UNIT COST (\$/TON)	76.48	72.12	4.36	6.0%	76.48	72.12	4.36	6.0%	
41 AMOUNT (\$)	47,760,874	46,147,015	1,613,859	3.5%	47,760,874	46,147,015	1,613,859	3.5%	
42									
43 DAYS SUPPLY:	47	48	(1)	0.0%	-	-	-	-	
NATURAL GAS⁽³⁾									
44 PURCHASES:									
45 UNITS (MCF)	6,399,121	5,429,748	969,373	17.9%	64,385,709	46,774,807	17,610,902	37.7%	
46 UNIT COST (\$/MCF)	4.35	5.54	(1.19)	-21.5%	4.53	5.73	(1.20)	-20.9%	
47 AMOUNT (\$)	27,833,779	30,095,683	(2,261,904)	-7.5%	291,886,801	267,983,181	23,903,620	8.9%	
48 BURNED:									
49 UNITS (MCF)	6,846,138	5,624,300	1,221,838	21.7%	65,023,967	46,677,530	18,346,437	39.3%	
50 UNIT COST (\$/MCF)	4.24	5.46	(1.23)	-22.4%	4.50	5.72	(1.22)	-21.3%	
51 AMOUNT (\$)	⁽⁵⁾ 29,011,471	30,728,771	(1,717,300)	-5.6%	292,778,352	267,162,513	25,615,839	9.6%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	701,897	972,763	(270,866)	-27.8%	701,897	972,763	(270,866)	-27.8%	
54 UNIT COST (\$/MCF)	2.93	4.00	(1.07)	-26.8%	2.93	4.00	(1.07)	-26.8%	
55 AMOUNT (\$)	2,056,123	3,892,000	(1,835,877)	-47.2%	2,056,123	3,892,000	(1,835,877)	-47.2%	
56									
57 DAYS SUPPLY:	5	7	(2)	-28.6%	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

⁽⁴⁾ Includes September 2015 Polk CT#3 adjustment of 147.51 bbls burned and \$18,804.54 fuel expense.

⁽⁵⁾ Includes adjustment for July 2014 of \$171,000.

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	0	0
OTHER USAGE	(348)	(44,814)
TOTAL	(348)	(44,814)

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	22,210
WARM GAS CLEANUP CREDIT	(95,298)
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	151,422
POLK NG IGNITION	15,542
AERIAL SURVEY ADJ	833,802
ADDITIVES	4,901
TOTAL	932,579

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(151,422)
POLK NG IGNITION		(15,542)
INVENTORY ADJ	0	0
TOTAL	0	(166,964)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	730.0	0.0	730.0	3.400	3.621	24,820.00	26,430.00	1,610.00
VARIOUS	JURISD. MKT.BASE	6,660.0	0.0	6,660.0	2.848	3.133	189,662.85	208,650.00	18,987.15
TOTAL		7,390.0	0.0	7,390.0	2.902	3.181	214,482.85	235,080.00	20,597.15
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	549.2	0.0	549.2	2.181	2.399	11,975.49	13,173.04	405.26
FLORIDA POWER & LIGHT	SCH. - CB	270.0	0.0	270.0	2.336	2.767	6,307.33	7,470.24	585.71
REEDY CREEK	SCH. - CB	470.0	0.0	470.0	2.156	2.526	10,135.26	11,871.76	962.15
ORLANDO UTILITIES COMMISSION	SCH. - CB	600.0	0.0	600.0	2.838	3.363	17,026.90	20,179.55	1,478.65
EXGEN	SCH. - MA	1,880.0	0.0	1,880.0	1.698	2.551	31,926.35	47,954.38	11,410.23
NEW SMYRNA BEACH	SCH. - MA	350.0	0.0	350.0	2.498	3.139	8,743.79	10,988.10	1,925.93
THE ENERGY AUTHORITY	SCH. - MA	705.0	0.0	705.0	1.693	2.379	11,934.66	16,769.10	3,077.64
EDF TRADING	SCH. - MA	335.0	0.0	335.0	1.766	2.443	5,917.06	8,183.82	1,422.86
MORGAN STANLEY	SCH. - MA	937.0	0.0	937.0	1.720	2.613	16,119.94	24,481.19	6,049.59
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		6,096.2	0.0	6,096.2	1.970	2.642	120,086.78	161,071.18	27,318.02
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		549.2	0.0	549.2	2.181	2.399	11,975.49	13,173.04	405.26
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		1,340.0	0.0	1,340.0	2.498	2.949	33,469.49	39,521.55	3,026.51
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,207.0	0.0	4,207.0	1.774	2.576	74,641.80	108,376.59	23,886.25
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		6,096.2	0.0	6,096.2	1.970	2.642	120,086.78	161,071.18	27,318.02
CURRENT MONTH:									
DIFFERENCE		(1,293.8)	0.0	(1,293.8)	(0.932)	(0.539)	(94,396.07)	(74,008.82)	6,720.87
DIFFERENCE %		-17.5%	0.0%	-17.5%	-32.1%	-16.9%	-44.0%	-31.5%	32.6%
PERIOD TO DATE:									
ACTUAL		95,800.6	1.1	95,799.5	2.509	3.213	2,403,247.61	3,078,072.02	433,734.00
ESTIMATED		144,310.0	0.0	144,310.0	3.130	3.437	4,517,404.86	4,959,611.00	442,206.14
DIFFERENCE		(48,509.4)	1.1	(48,510.5)	(0.621)	(0.224)	(2,114,157.25)	(1,881,538.98)	(8,472.14)
DIFFERENCE %		-33.6%	0.0%	-33.6%	-19.8%	-6.5%	-46.8%	-37.9%	-1.9%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	6,060.0	0.0	0.0	6,060.0	5.964	5.964	361,440.00
CALPINE	SCH. - D	4,190.0	0.0	0.0	4,190.0	6.432	6.432	269,480.00
PASCO COGEN	SCH. - D	14,280.0	0.0	0.0	14,280.0	3.964	3.964	566,070.00
TOTAL		24,530.0	0.0	0.0	24,530.0	4.880	4.880	1,196,990.00
ACTUAL:								
CALPINE	SCH. - D	5,024.0	0.0	0.0	5,024.0	4.366	4.366	219,362.12
PASCO COGEN	SCH. - D	30,993.0	0.0	0.0	30,993.0	3.477	3.477	1,077,538.80
OLEANDER	SCH. - D	6,080.0	0.0	0.0	6,080.0	4.692	4.692	285,272.71
DUKE	OATT	497.0	0.0	0.0	497.0	2.693	2.693	13,382.95
CALPINE TECM/OSPREY	OATT	811.0	0.0	0.0	811.0	2.848	2.848	23,095.27
SUB-TOTAL CURRENT MONTH		43,405.0	0.0	0.0	43,405.0	3.729	3.729	1,618,651.85
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE	May 2015 SCH. - D	(9,126.0)	0.0	0.0	(9,126.0)	5.393	5.393	(492,178.82)
CALPINE	May 2015 SCH. - D	9,126.0	0.0	0.0	9,126.0	5.442	5.442	496,617.89
OLEANDER	Sept 2015 SCH. - D	(4,640.0)	0.0	0.0	(4,640.0)	6.618	6.618	(307,087.05)
OLEANDER	Sept 2015 SCH. - D	4,640.0	0.0	0.0	4,640.0	6.243	6.243	289,663.27
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(12,984.71)
SUB-TOTAL SCHEDULE D PURCHASED POWER		42,097.0	0.0	0.0	42,097.0	3.728	3.728	1,569,188.92
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,308.0	0.0	0.0	1,308.0	2.789	2.789	36,478.22
TOTAL		43,405.0	0.0	0.0	43,405.0	3.699	3.699	1,605,667.14
CURRENT MONTH:								
DIFFERENCE		18,875.0	0.0	0.0	18,875.0	(1.181)	(1.181)	408,677.14
DIFFERENCE %		76.9%	0.0%	0.0%	76.9%	-24.2%	-24.2%	34.1%
PERIOD TO DATE:								
ACTUAL		384,816.0	0.0	0.0	384,816.0	4.313	4.313	16,595,367.57
ESTIMATED		141,550.0	0.0	0.0	141,550.0	4.440	4.440	6,284,810.00
DIFFERENCE		243,266.0	0.0	0.0	243,266.0	(0.127)	(0.127)	10,310,557.57
DIFFERENCE %		171.9%	0.0%	0.0%	171.9%	-2.9%	-2.9%	164.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,420.0	0.0	0.0	6,420.0	3.294	3.294	211,500.00
	AS AVAIL.	15,310.0	0.0	0.0	15,310.0	3.561	3.561	545,120.00
TOTAL		21,730.0	0.0	0.0	21,730.0	3.482	3.482	756,620.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,566.0	0.0	0.0	5,566.0	2.378	2.378	132,372.94
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	9.0	0.0	0.0	9.0	2.428	2.428	218.52
CARGILL RIDGEWOOD	COGEN.	183.0	0.0	0.0	183.0	2.469	2.469	4,518.76
CARGILL MILLPOINT	COGEN.	4,651.0	0.0	0.0	4,651.0	2.478	2.478	115,272.83
CF INDUSTRIES INC.	COGEN.	601.0	0.0	0.0	601.0	2.441	2.441	14,668.30
IMC-AGRICO-NEW WALES	COGEN.	1,402.0	0.0	0.0	1,402.0	2.444	2.444	34,266.96
IMC-AGRICO-S. PIERCE	COGEN.	15,961.0	0.0	0.0	15,961.0	2.443	2.443	389,977.11
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	2.245	2.245	22.45
SUB-TOTAL FOR October 2015		28,374.0	0.0	0.0	28,374.0	2.436	2.436	691,317.87
ADJUSTMENTS FOR THE MONTHS OF: SEPTEMBER 2015								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(3,289.0)	0.0	0.0	(3,289.0)	2.628	2.628	(86,451.35)
		3,289.0	0.0	0.0	3,289.0	2.653	2.653	87,261.79
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(4.0)	0.0	0.0	(4.0)	2.552	2.552	(102.09)
		4.0	0.0	0.0	4.0	2.552	2.552	102.09
CARGILL RIDGEWOOD	COGEN.	(4,044.0)	0.0	0.0	(4,044.0)	2.740	2.740	(110,787.20)
		4,044.0	0.0	0.0	4,044.0	2.740	2.740	110,787.20
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(998.0)	0.0	0.0	(998.0)	2.552	2.552	(25,467.58)
		998.0	0.0	0.0	998.0	2.552	2.552	25,467.58
CF INDUSTRIES INC.	COGEN.	(1,859.0)	0.0	0.0	(1,859.0)	2.687	2.687	(49,951.22)
		1,859.0	0.0	0.0	1,859.0	2.687	2.687	49,951.22
IMC-AGRICO-NEW WALES	COGEN.	(2,553.0)	0.0	0.0	(2,553.0)	2.652	2.652	(67,712.60)
		2,553.0	0.0	0.0	2,553.0	2.652	2.652	67,712.60
IMC-AGRICO-S. PIERCE	COGEN.	(12,844.0)	0.0	0.0	(12,844.0)	2.622	2.622	(336,722.96)
		12,844.0	0.0	0.0	12,844.0	2.622	2.622	336,722.96
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2015		0.0	0.0	0.0	0.0	0.000	0.000	810.44
SUB-TOTAL FOR FIRM		5,566.0	0.0	0.0	5,566.0	2.393	2.393	133,183.38
SUB-TOTAL FOR AS AVAIL.		22,808.0	0.0	0.0	22,808.0	2.451	2.451	558,944.93
TOTAL		28,374.0	0.0	0.0	28,374.0	2.439	2.439	692,128.31
CURRENT MONTH:								
DIFFERENCE		6,644.0	0.0	0.0	6,644.0	(1.043)	(1.043)	(64,491.69)
DIFFERENCE %		30.6%	0.0%	0.0%	30.6%	-29.9%	-29.9%	-8.5%
PERIOD TO DATE:								
ACTUAL		303,000.9	0.0	0.0	303,000.9	2.578	2.578	7,812,698.73
ESTIMATED		213,750.0	0.0	0.0	213,750.0	3.221	3.221	6,884,000.00
DIFFERENCE		89,250.9	0.0	0.0	89,250.9	(0.642)	(0.642)	928,698.73
DIFFERENCE %		41.8%	0.0%	0.0%	41.8%	-19.9%	-19.9%	13.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	47,520.0	0.0	47,520.0	3.854	1,831,370.00	5.501	2,614,210.00	782,840.00
TOTAL		47,520.0	0.0	47,520.0	3.854	1,831,370.00	5.501	2,614,210.00	782,840.00
ACTUAL:									
OKEELANTA	SCH. - REB	210.0	0.0	210.0	2.410	5,060.00	2.844	5,972.40	912.40
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	1,555.0	0.0	1,555.0	4.620	71,835.00	5.198	80,826.50	8,991.50
FLA. POWER & LIGHT	SCH. - J	15,118.0	0.0	15,118.0	3.437	519,536.00	3.685	557,089.22	37,553.22
ORLANDO UTIL. COMM.	SCH. - J	20.0	0.0	20.0	4.500	900.00	4.500	900.00	0.00
THE ENERGY AUTHORITY	SCH. - J	2,913.0	0.0	2,913.0	4.151	120,917.00	4.247	123,721.70	2,804.70
SEMINOLE ELEC. CO-OP	SCH. - J	1,550.0	0.0	1,550.0	5.044	78,175.00	6.474	100,339.64	22,164.64
EDF TRADING	SCH. - J	705.0	0.0	705.0	3.773	26,600.00	3.773	26,600.00	0.00
EXGEN	SCH. - J	2,001.0	0.0	2,001.0	3.176	63,553.00	4.058	81,190.85	17,637.85
SOUTHERN COMPANY	SCH. - J	1,946.0	0.0	1,946.0	3.601	70,078.00	3.938	76,629.00	6,551.00
SUB-TOTAL CURRENT MONTH		26,018.0	0.0	26,018.0	3.677	956,654.00	4.048	1,053,269.31	96,615.31
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		210.0	0.0	210.0	2.410	5,060.00	2.844	5,972.40	912.40
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		25,808.0	0.0	25,808.0	3.687	951,594.00	4.058	1,047,296.91	95,702.91
TOTAL		26,018.0	0.0	26,018.0	3.677	956,654.00	4.048	1,053,269.31	96,615.31
CURRENT MONTH:									
DIFFERENCE		(21,502.0)	0.0	(21,502.0)	(0.177)	(874,716.00)	(1.453)	(1,560,940.69)	(686,224.69)
DIFFERENCE %		-45.2%	0.0%	-45.2%	-4.6%	-47.8%	-26.4%	-59.7%	-87.7%
PERIOD TO DATE:									
ACTUAL		354,796.0	389.7	354,406.3	3.941	13,967,577.87	4.385	15,539,111.07	1,571,533.20
ESTIMATED		440,620.0	0.0	440,620.0	3.391	14,939,440.00	5.490	24,189,890.00	9,250,450.00
DIFFERENCE		(85,824.0)	389.7	(86,213.7)	0.551	(971,862.13)	(1.105)	(8,650,778.93)	(7,678,916.80)
DIFFERENCE %		-19.5%	0.0%	-19.6%	16.2%	-6.5%	-20.1%	-35.8%	-83.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0		
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0		
OLEANDER	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	157.0	157.0		
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8	1.3	0.8	1.0	1.2	1.2	1.5		

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780			12,617,800
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	1,261,780	\$ -	\$ -	\$ 12,617,800
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ 1,413,422	\$ 1,319,301	\$ 1,586,293	\$ 1,593,468	\$ 1,631,931	\$ 1,645,167	\$ 1,648,399	1,582,730	\$ -	\$ -	\$ 15,104,928
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ 2,675,202	\$ 2,581,081	\$ 2,848,073	\$ 2,855,248	\$ 2,893,711	\$ 2,906,947	\$ 2,910,179	2,844,510	\$ -	\$ -	\$ 27,722,728

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor