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November 20, 2015

## -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

| Sincerely,       |  |
|------------------|--|
| s/John T. Butler |  |
| John T. Butler   |  |

Enclosures

cc: Counsel for Parties of Record (w/encl.)

## CERTIFICATE OF SERVICE Docket No. 150001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of November 2015, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: October 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 278,842,946 281,168,133 (2,325,187)(0.8%)9,949,765 9,952,358 (2,593)(0.0%)2.8025 2.8251 (0.0226)(0.8%)7.1% 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 121,164 113.090 8.074 0 0 0 0.0% 0.0000 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) 118,318 0 118,318 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A TOTAL COST OF GENERATED POWER 279.082.428 (0.8%) (0.8%)5 281,281,223 (2,198,795)9.949.765 9.952.358 (2,593)(0.0%)2.8049 2 8263 (0.0214)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6 22.780.978 17.600.917 5.180.061 29.4% 571.243 486.080 85.163 17.5% 3.9880 3.6210 0.3670 10.1% Energy Cost of Economy/OS Purchases (A9) 688,296 727,000 (38,704)(5.3%)16,489 30,500 (14,011) (45.9%)4.1743 2.3836 1.7907 75.1% 8 Energy Payments to Qualifying Facilities (A8) 5,582,280 5,591,996 (9,716)(0.2%)108,167 122,690 (14,523)(11.8%)5.1608 4.5578 0.6030 13.2% 9 TOTAL COST OF PURCHASED POWER 29.051.554 23.919.913 21.5% 639.270 56.629 8.9% 4.1747 3.7418 0.4329 11.6% 5.131.641 695.899 10 TOTAL AVAILABLE (LINE 5+9) 308,133,982 305,201,136 2,932,846 1.0% 10,645,664 10,591,628 54,036 0.5% 2.8945 2.8815 0.0130 0.5% 11 (16.7%) 2.4072 12 Fuel Cost of Economy and Other Power Sales (A6) (1,787,039) (2.144.400)357,361 (74,237)(90,000)15,763 (17.5%)2.3827 0.0245 1.0% 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (372,838)(406,318)33,480 (8.2%)(54,776)(52,999)(1,777)3.4% 0.6807 0.7667 (0.0860)(11.2%)14 Gains from Off-System Sales (A6) (580,636) (697,500) 116,864 (16.8%)N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (2,740,513) (3.248.218)507,705 (15.6%) (129,013)(142,999) 13,986 (9.8%) 2.1242 2 2715 (0.1473)(6.5%)16 Incremental Personnel Software and Hardware Costs 45 280 38 238 7 042 18 4% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 112.098 135.900 (23.802) (17.5%) N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 157,378 174,138 (16,760)(9.6%)N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 305,551,222 302,127,431 3,423,791 1.1% 10,516,651 10,448,629 68,022 0.7% 2.9054 2.8916 0.0138 0.5% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) (2,368,247) (4,049,117) 1,680,870 (41.5%) (81,512) (140,033)58,521 (41.8%) (0.0237)(0.0406)0.0169 (41.7%) 23 Company Use (1) 323,171 331,231 (8,060)(2.4%)11,123 11,455 (332)(2.9%)0.0032 0.0033 (0.0001)(3.7%)24 17,205,475 17.699.540 (494,065) (2.8%)592,190 612,112 (19,923)(3.3%)0.1721 0.1776 (0.0055)(3.1%)T & D Losses (1) 25 SYSTEM SALES KWH 305,551,222 302,127,431 3,423,791 1.1% 9,994,850,218 9,965,094,364 29,755,854 0.3% 3.0571 3.0319 0.0252 0.8% 6.9% 547,750,510 33,135,410 3.0571 26 Wholesale Sales KWH 17,758,179 16,607,008 1,151,171 580,885,920 6.0% 3.0319 0.0252 0.8% Jurisdictional KWH Sales 287,793,043 285,520,423 2,272,620 0.8% 9,413,964,298 9,417,343,854 (3,379,556) 3.0319 0.0252 27 (0.0%)3.0571 0.8% 28 Jurisdictional Loss Multiplier 1 00185 1.00185 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 288,325,460 286,048,635 2,276,825 0.8% 9,413,964,298 9,417,343,854 3.0627 3.0375 29 (3,379,556)(0.0%)0.0253 0.8% 30 TRUE-UP 20,960,619 20,960,619 0 N/A 9,413,964,298 9,417,343,854 (3,379,556)(0.0%)0.2227 0.2226 0.0001 0.0% TOTAL JURISDICTIONAL FUEL COST 309,286,079 31 307,009,254 2,276,825 0.7% 9,413,964,298 9,417,343,854 (3,379,556)(0.0%)3.2854 3.2600 0.0254 0.8% 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.2878 3.2624 0.0254 0.8% 34 GPIF (3) 984,577 984,577 0 9.413.964.298 9.417.343.854 (3,379,556)(0.0%)0.0105 0.0105 N/A 35 3.2983 3.2729 0.0254 Fuel Factor Including GPIF 0.8% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.298 3.273 0.025 0.8% 37

<sup>38 (1)</sup> For Informational Purposes Only

<sup>39 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>40 (3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>41 (</sup>Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>42</sup> and asset optimization program.

<sup>43</sup> 44

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

| Line |  |               | Dolla         | ars          | 1      |                | MW             | Н             |        |         | Cents/    | KWH         |        |
|------|--|---------------|---------------|--------------|--------|----------------|----------------|---------------|--------|---------|-----------|-------------|--------|
| No.  | A1.1 Schedule  | Actual        | Estimated     | Diff Amount  | Diff % | Actual         | Estimated      | Diff Amount   | Diff % | Actual  | Estimated | Diff Amount | Diff % |
| 1    | Fuel Cost of System Net Generation (A3)                            | 2,771,623,792 | 2,786,352,933 | (14,729,141) | (0.5%) | 99,682,975     | 99,960,386     | (277,411)     | (0.3%) | 2.7804  | 2.7875    | (0.0070)    | (0.3%) |
| 2    | Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI          | 235,178       | 226,180       | 8,998        | 4.0%   |                |                |               | 0.0%   |         |           |             | 0.0%   |
| 3    | Coal Cars Depreciation Return                                      | (53,435)      | (53,435)      | 0            | N/A    | 0              | 0              | 0             | N/A    | 0.0000  | 0.0000    | 0.0000      | 0.0%   |
| 4    | Adjustments to Fuel Cost (A2)                                      | (846,396)     | (212,629)     | (633,767)    | 298.1% | 0              | 0              | 0             | N/A    | 0.0000  | 0.0000    | 0.0000      | 0.0%   |
| 5    | TOTAL COST OF GENERATED POWER                                      | 2,770,959,139 | 2,786,313,049 | (15,353,910) | (0.6%) | 99,682,975     | 99,960,386     | (277,411)     | (0.3%) | 2.7798  | 2.7874    | (0.0076)    | (0.3%) |
| 6    | Fuel Cost of Purchased Power (Exclusive of Economy) (A7)           | 170,127,755   | 153,847,884   | 16,279,871   | 10.6%  | 4,876,045      | 4,377,280      | 498,765       | 11.4%  | 3.4891  | 3.5147    | (0.0256)    | (0.7%) |
| 7    | Energy Cost of Economy/OS Purchases (A9)                           | 20,191,364    | 16,903,175    | 3,288,189    | 19.5%  | 471,031        | 407,403        | 63,628        | 15.6%  | 4.2866  | 4.1490    | 0.1376      | 3.3%   |
| 8    | Energy Payments to Qualifying Facilities (A8)                      | 67,180,734    | 64,052,617    | 3,128,117    | 4.9%   | 1,664,963      | 1,653,973      | 10,990        | 0.7%   | 4.0350  | 3.8727    | 0.1623      | 4.2%   |
| 9    | TOTAL COST OF PURCHASED POWER                                      | 257,499,853   | 234,803,677   | 22,696,176   | 9.7%   | 7,012,039      | 6,438,656      | 573,383       | 8.9%   | 3.6723  | 3.6468    | 0.0255      | 0.7%   |
| 10   | TOTAL AVAILABLE (LINE 5+9)   | 3,028,458,992 | 3,021,116,726 | 7,342,266    | 0.2%   | 106,695,014    | 106,399,042    | 295,972       | 0.3%   | 2.8384  | 2.8394    | (0.0010)    | (0.0%) |
| 11   |  |               |               |              |        |                |                |               |        |         |           |             |        |
| 12   | Fuel Cost of Economy and Other Power Sales (A6)                    | (47,645,920)  | (50,283,325)  | 2,637,405    | (5.2%) | (2,111,342)    | (2,146,610)    | 35,268        | (1.6%) | 2.2567  | 2.3425    | (0.0858)    | (3.7%) |
| 13   | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)                   | (3,252,590)   | (3,376,227)   | 123,637      | (3.7%) | (474,483)      | (473,823)      | (660)         | 0.1%   | 0.6855  | 0.7126    | (0.0270)    | (3.8%) |
| 14   | Gains from Off-System Sales (A6)                                   | (24,949,417)  | (25,401,630)  | 452,213      | (1.8%) | N/A            | N/A            | N/A           | N/A    |         |           |             | N/A    |
| 15   | TOTAL FUEL COST AND GAINS OF POWER SALES                           | (75,847,927)  | (79,061,182)  | 3,213,255    | (4.1%) | (2,585,825)    | (2,620,433)    | 34,608        | (1.3%) | 2.9332  | 3.0171    | (0.0839)    | (2.8%) |
| 16   | Incremental Personnel, Software, and Hardware Costs                | 394,028       | 365,351       | 28,678       | 7.8%   | N/A            | N/A            | N/A           | N/A    | N/A     | N/A       | N/A         | N/A    |
| 17   | Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) | 2,140,144     | 2,193,399     | (53,255)     | (2.4%) | N/A            | N/A            | N/A           | N/A    | N/A     | N/A       | N/A         | N/A    |
| 18   | Incremental Optimization Costs (Line 16+Line 17) (2)               | 2,534,172     | 2,558,750     | (24,577)     | (1.0%) | N/A            | N/A            | N/A           | N/A    | N/A     | N/A       | N/A         | N/A    |
| 19   | Dodd Frank Fees (4)  | 3,759         | 3,750         | 9            | 0.2%   |                |                |               | 0.0%   |         |           |             | 0.0%   |
| 20   | ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)           | 2,955,148,996 | 2,944,618,044 | 10,530,952   | 0.4%   | 104,109,189    | 103,778,609    | 330,580       | 0.3%   | 2.8385  | 2.8374    | 0.0011      | 0.0%   |
| 21   |  |               |               |              |        |                |                |               |        |         |           |             |        |
| 22   | Net Unbilled Sales (1)   | 23,628,372    | 7,007,652     | 16,620,720   | 237.2% | 832,425        | 246,974        | 585,450       | 237.0% | 0.0242  | 0.0072    | 0.0170      | 237.5% |
| 23   | Company Use (1)  | 3,036,590     | 3,093,961     | (57,371)     | (1.9%) | 106,979        | 109,042        | (2,063)       | (1.9%) | 0.0031  | 0.0032    | (0.0001)    | (1.7%) |
| 24   | T & D Losses (1)   | 156,103,128   | 160,206,131   | (4,103,003)  | (2.6%) | 5,499,494      | 5,646,230      | (146,736)     | (2.6%) | 0.1598  | 0.1638    | (0.0040)    | (2.5%) |
| 25   | SYSTEM SALES KWH   | 2,955,148,996 | 2,944,618,044 | 10,530,952   | 0.4%   | 97,670,292,039 | 97,776,362,900 | (106,070,861) | (0.1%) | 3.0256  | 3.0116    | 0.0141      | 0.5%   |
| 26   | Wholesale Sales KWH  | 167,453,603   | 161,457,740   | 5,995,863    | 3.7%   | 5,528,072,249  | 5,354,309,079  | 173,763,170   | 3.2%   | 3.0256  | 3.0116    | 0.0141      | 0.5%   |
| 27   | Jurisdictional KWH Sales   | 2,787,695,393 | 2,783,160,304 | 4,535,089    | 0.2%   | 92,142,219,790 | 92,422,053,821 | (279,834,031) | (0.3%) | 3.0256  | 3.0116    | 0.0141      | 0.5%   |
| 28   | Jurisdictional Loss Multiplier                                     | -             | -             | -            | -      | -              | 0              | (0)           | (1)    | 1.00185 | 1.00185   | 0.00000     | N/A    |
| 29   | Jurisdictional KWH Sales Adjusted for Line Losses                  | 2,792,703,217 | 2,788,159,738 | 4,543,479    | 0.2%   | 92,142,219,790 | 92,422,053,821 | (279,834,031) | (0.3%) | 3.0309  | 3.0168    | 0.0141      | 0.5%   |
| 30   | TRUE-UP  | 214,650,610   | 214,650,610   | 0            | N/A    | 92,142,219,790 | 92,422,053,821 | (279,834,031) | (0.3%) | 0.2330  | 0.2323    | 0.0007      | 0.3%   |
| 31   | TOTAL JURISDICTIONAL FUEL COST                                     | 3,007,353,827 | 3,002,810,348 | 4,543,479    | 0.2%   | 92,142,219,790 | 92,422,053,821 | (279,834,031) | (0.3%) | 3.2638  | 3.2490    | 0.0148      | 0.5%   |
| 32   | Revenue Tax Factor   |               |               |              |        |                | -              | -             | -      | 1.00072 | 1.00072   | 0.00000     | N/A    |
| 33   | Fuel Factor Adjusted for Taxes                                     |               |               |              |        |                | -              | -             | -      | 3.2662  | 3.2514    | 0.0148      | 0.005  |
| 34   | GPIF (3)   | 9,845,770     | 9,845,770     | 0            | N/A    | 92,142,219,790 | 92,422,053,821 | (279,834,031) | (0.3%) | 0.0107  | 0.0107    | 0.0000      | 0.3%   |
| 35   | Fuel Factor Including GPIF   |               |               |              |        | 0              | 0              |               |        | 3.2769  | 3.2620    | 0.0148      | 0.5%   |
| 36   | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH                      |               |               |              |        | 0              | 0              |               |        | 3.277   | 3.262     | 0.015       | 0.5%   |
| 37   |  |               |               |              |        |                |                |               |        |         |           |             |        |

<sup>38 (1)</sup> For Informational Purposes Only

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<sup>39 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>41 (4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>42</sup> and asset optimization program.

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

| Line |  |               | Current Mo    | onth          |         |                 | Year To D       | ate            |        |
|------|--|---------------|---------------|---------------|---------|-----------------|-----------------|----------------|--------|
| No.  |  | Actual        | Estimate      | \$ Diff       | % Diff  | Actual          | Estimate        | \$ Diff        | % Diff |
| 1    | Fuel Costs & Net Power Transactions                                |               |               |               |         |                 |                 |                |        |
| 2    | Fuel Cost of System Net Generation                                 | \$278,842,946 | \$281,168,133 | (\$2,325,187) | (0.8%)  | \$2,771,623,794 | \$2,786,352,933 | (\$14,729,139) | (0.5%) |
| 3    | Coal Cars Depreciation & Return                                    | 0             | 0             | 0             | N/A     | (53,435)        | (53,435)        | 0              | N/A    |
| 4    | Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El          | 121,164       | 113,090       | 8,074         | 7.1%    | 235,178         | 226,180         | 8,998          | 4.0%   |
| 5    | Fuel Cost of Power Sold (Per A6)                                   | (2,159,877)   | (2,550,718)   | 390,841       | (15.3%) | (50,898,510)    | (53,659,554)    | 2,761,044      | (5.1%) |
| 6    | Gains from Off-System Sales (Per A6)                               | (580,636)     | (697,500)     | 116,864       | (16.8%) | (24,949,417)    | (25,401,630)    | 452,213        | (1.8%) |
| 7    | Fuel Cost of Purchased Power (Per A7)                              | 22,780,978    | 17,600,917    | 5,180,060     | 29.4%   | 170,127,757     | 153,847,886     | 16,279,871     | 10.6%  |
| 8    | Energy Payments to Qualifying Facilities (Per A8)                  | 5,582,280     | 5,591,996     | (9,715)       | (0.2%)  | 67,180,735      | 64,052,617      | 3,128,118      | 4.9%   |
| 9    | Energy Cost of Economy Purchases (Per A9)                          | 688,296       | 727,000       | (38,704)      | (5.3%)  | 20,191,364      | 16,903,175      | 3,288,189      | 19.5%  |
| 10   | Total Fuel Costs & Net Power Transactions                          | \$305,275,151 | \$301,952,917 | \$3,322,234   | 1.1%    | \$2,953,457,467 | \$2,942,268,173 | \$11,189,294   | 0.4%   |
| 11   |  |               |               |               | _       |                 |                 |                |        |
| 12   | Incremental Optimization Costs (1)                                 |               |               |               |         |                 |                 |                |        |
| 13   | Incremental Personnel, Software, and Hardware Costs                | 45,280        | 38,238        | 7,042         | 18.4%   | 394,028         | 365,351         | 28,677         | 7.8%   |
| 14   | Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) | 112,098       | 135,900       | (23,802)      | (17.5%) | 2,140,144       | 2,193,399       | (53,255)       | (2.4%) |
| 15   | Total  | 157,378       | 174,138       | (16,760)      | (9.6%)  | 2,534,172       | 2,558,750       | (24,578)       | (1.0%) |
| 16   |  |               |               |               |         |                 |                 |                |        |
| 17   | Dodd Frank Fees (4)  | 375           | 375           | 0             | 0.0%    | 3,759           | 3,750           | 9              | 0.2%   |
| 18   |  |               |               |               |         |                 |                 |                |        |
| 19   | Adjustments to Fuel Cost   |               |               |               |         |                 |                 |                |        |
| 20   | Reactive and Voltage Control Fuel Revenue                          | (80,182)      | 0             | (80,182)      | N/A     | (1,008,785)     | (692,933)       | (315,852)      | N/A    |
| 21   | Inventory Adjustments  | (167,187)     | 0             | (167,187)     | N/A     | 623,911         | 1,065,089       | (441,178)      | N/A    |
| 22   | Non Recoverable Oil/Tank Bottoms                                   | 365,686       | 0             | 365,686       | N/A     | (461,523)       | (584,787)       | 123,264        | N/A    |
| 23   | Adjusted Total Fuel Costs & Net Power Transactions                 | \$305,551,222 | \$302,127,430 | \$3,423,792   | 1.1%    | \$2,955,149,002 | \$2,944,618,045 | \$10,530,957   | 0.4%   |
| 24   |  |               |               |               | =       |                 |                 |                |        |
| 25   | kWh Sales  |               |               |               |         |                 |                 |                |        |
| 26   | Jurisdictional kWh Sales   | 9,413,964,298 | 9,417,343,854 | (3,379,556)   | (0.0%)  | 92,142,219,790  | 92,422,053,821  | (279,834,031)  | (0.3%) |
| 27   | Sale for Resale  | 580,885,920   | 547,750,510   | 33,135,410    | 6.0%    | 5,528,072,249   | 5,354,309,078   | 173,763,171    | 3.2%   |
| 28   | Sub-Total Sales  | 9,994,850,218 | 9,965,094,364 | 29,755,854    | 0.3%    | 97,670,292,039  | 97,776,362,899  | (106,070,860)  | (0.1%) |
| 29   | Total Sales  | 9,994,850,218 | 9,965,094,364 | 29,755,854    | 0.3%    | 97,670,292,039  | 97,776,362,899  | (106,070,860)  | (0.1%) |
| 30   | Jurisdictional % of Total kWh Sales (Line 26 / Line 29)            | 94.18815%     | 94.50331%     | (0.31516%)    | (0.3%)  | N/A             | N/A             | N/A            | N/A    |
| 31   |  |               |               |               | =       |                 |                 |                |        |
| 32   | True-up Calculation  |               |               |               |         |                 |                 |                |        |
| 33   | Jurisdictional Fuel Revenues (Net of Revenue Taxes)                | 293,622,838   | 293,703,683   | (80,845)      | (0.0%)  | 2,962,037,876   | 2,963,316,879   | (1,279,003)    | (0.0%) |
| 34   |  |               |               |               |         |                 |                 |                |        |
| 35   | Fuel Adjustment Revenues Not Applicable to Period                  |               |               |               |         |                 |                 |                |        |
| 36   | Prior Period True-up Collected/(Refunded) This Period              | (22,221,724)  | (22,221,724)  | 0             | 0.0%    | (222,217,240)   | (222,217,240)   | 0              | 0.0%   |
| 37   | GPIF, Net of Revenue Taxes (2)                                     | (983,868)     | (983,868)     | (0)           | 0.0%    | (9,838,680)     | (9,838,680)     | 0              | 0.0%   |
|      |  |               |               |               |         |                 | •               |                |        |

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

| Line |  |                 | Current N      | Month         |        |                 | Year To [       | Date          |        |
|------|--|-----------------|----------------|---------------|--------|-----------------|-----------------|---------------|--------|
| No.  |  | Actual          | Estimate       | \$ Diff       | % Diff | Actual          | Estimate        | \$ Diff       | % Diff |
| 1    | Midcourse correction - 2014 final true-up collected/(refunded) this period   | 1,261,105       | 1,261,105      | 0             | 0.0%   | 7,566,628       | 7,566,628       | 0             | 0.0%   |
| 2    | Jurisdictional Fuel Revenues Applicable to Period                            | \$271,678,350   | \$271,759,195  | (\$80,845)    | (0.0%) | \$2,737,548,584 | \$2,738,827,585 | (\$1,279,001) | (0.0%) |
| 3    | Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)            | \$305,551,222   | \$302,127,430  | \$3,423,792   | 1.1%   | \$2,955,149,002 | \$2,944,618,044 | \$10,530,958  | 0.4%   |
| 4    | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items | 305,551,222     | 302,127,430    | 3,423,792     | 1.1%   | 2,955,149,002   | 2,944,618,045   | 10,530,957    | 0.4%   |
| 5    | Jurisdictional Sales % of Total kWh Sales (P1, Line 30)                      | 94.18815%       | 94.50331%      | (0.31516%)    | N/A    | N/A             | N/A             | N/A           | N/A    |
| 6    | Jurisdictional Total Fuel Costs & Net Power Transactions (3)                 | \$288,325,460   | \$286,048,635  | \$2,276,826   | 0.8%   | \$2,792,703,223 | \$2,788,159,739 | \$4,543,484   | 0.2%   |
| 7    | True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)             | (\$16,647,110)  | (\$14,289,439) | (\$2,357,671) | 16.5%  | (\$55,154,639)  | (\$49,332,152)  | (\$5,822,487) | 11.8%  |
| 8    | Interest Provision for the Month (Line 25)                                   | (10,351)        | (8,684)        | (1,668)       | 19.2%  | (118,991)       | (115,557)       | (3,434)       | 3.0%   |
| 9    | True-up & Interest Provision Beg of Period-Over/(Under) Recovery             | (111,586,864)   | (108,120,282)  | (3,466,582)   | 3.2%   | (266,660,688)   | (266,660,688)   | 0             | 0.0%   |
| 10   | Deferred True-up Beginning of Period - Over/(Under) Recovery                 | 10,088,837      | 10,088,837     | 0             | N/A    | 10,088,837      | 10,088,837      | 0             | N/A    |
| 11   | Midcourse correction - Prior Period True-up (Collected)/Refunded This Period | (1,261,105)     | (1,261,105)    | 0             | 0.0%   | (7,566,628)     | (7,566,628)     | 0             | 0.0%   |
| 12   | Prior Period True-up (Collected)/Refunded This Period                        | 22,221,724      | 22,221,724     | 0             | 0.0%   | 222,217,240     | 222,217,240     | 0             | 0.0%   |
| 13   | End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)  | (\$97,194,869)  | (\$91,368,948) | (\$5,825,921) | 6.4%   | (\$97,194,869)  | (\$91,368,948)  | (\$5,825,921) | 6.4%   |
| 14   |  |                 |                | _             | _      |                 |                 | _             |        |
| 15   | Interest Provision   |                 |                |               |        |                 |                 |               |        |
| 16   | Beginning True-up Amount (Lns 9+10)  | (\$101,498,027) | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 17   | Ending True-up Amount Before Interest (Lns 7+9+10+11+12)                     | (\$97,184,517)  | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 18   | Total of Beginning & Ending True-up Amount                                   | (\$198,682,544) | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 19   | Average True-up Amount (50% of Line 18)                                      | (\$99,341,272)  | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 20   | Interest Rate - First Day Reporting Business Month                           | 0.13000%        | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 21   | Interest Rate - First Day Subsequent Business Month                          | 0.12000%        | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 22   | Total (Lines 20+21)  | 0.25000%        | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 23   | Average Interest Rate (50% of Line 23)                                       | 0.12500%        | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 24   | Monthly Average Interest Rate (Line 23/12)                                   | 0.01042%        | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 25   | Interest Provision (Line 19 x Line 24)                                       | (\$10,351)      | N/A            | N/A           | N/A    | N/A             | N/A             | N/A           | N/A    |
| 26   |  |                 |                |               |        |                 |                 |               |        |

<sup>27 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

33 NOTE: Amounts may not agree to the General Ledger due to rounding.

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Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>29 &</sup>lt;sup>(3)</sup> Line 4 x Line 5 x 1.00185

<sup>30 (4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 31 and asset optimization program.

# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

|          |  |                           | FOR THE MONTH             | OF: October 2015           |                     |                              |                              |                          |                 |
|----------|--|---------------------------|---------------------------|----------------------------|---------------------|------------------------------|------------------------------|--------------------------|-----------------|
| Line     |  |                           | Current                   | t Month                    |                     |                              | Year To                      | o Date                   |                 |
| No.      | A3 Schedule  | Actual                    | Estimate                  | \$ Diff                    | % Diff              | Actual                       | Estimate                     | \$ Diff                  | % Diff          |
| 2        | Fuel Cost of System Net Generation (\$)  Heavy Oil (1)             | 3,448,274                 | 1,728,255                 | 1 720 019                  | 99.5%               | 39,422,540                   | 45,064,697                   | (5,642,156)              | (12 50/)        |
| 3        | Light Oil (1)  | 2,020,889                 | 527,118                   | 1,720,018<br>1,493,771     | 283.4%              | 23,684,638                   | 23,675,616                   | 9,022                    | (12.5%)<br>0.0% |
| 4        | Coal   | 13,183,346                | 9,668,646                 | 3,514,700                  | 36.4%               | 129,411,937                  | 115,645,502                  | 13,766,435               | 11.9%           |
| 5        | Gas <sup>(2)</sup>   | 247,267,327               | 254,855,435               | (7,588,108)                | (3.0%)              | 2,416,940,374                | 2,440,435,342                | (23,494,968)             | (1.0%)          |
| 6<br>7   | Nuclear<br>Total   | 12,923,110<br>278,842,946 | 14,388,677<br>281,168,133 | (1,465,567)<br>(2,325,186) | (10.2%)             | 162,163,327<br>2,771,622,816 | 161,532,550<br>2,786,353,706 | 630,778<br>(14,730,890)  | (0.5%)          |
| 8        | System Net Generation (MWh)  | 270,042,940               | 201,100,133               | (2,323,100)                | (0.070)             | 2,771,022,010                | 2,700,033,700                | (14,730,090)             | (0.570)         |
| 9        | Heavy Oil  | 20,940                    | 11,931                    | 9,009                      | 75.5%               | 239,867                      | 286,576                      | (46,708)                 | (16.3%)         |
| 10       | Light Oil  | 18,593                    | 2,775                     | 15,818                     | 569.9%              | 119,121                      | 105,329                      | 13,792                   | 13.1%           |
| 11<br>12 | Coal<br>Gas  | 478,278<br>7,639,631      | 312,831<br>7,529,101      | 165,447<br>110,530         | 52.9%<br>1.5%       | 4,450,834<br>72,202,263      | 3,895,818<br>72,737,201      | 555,016<br>(534,939)     | 14.2%           |
| 13       | Nuclear  | 1,787,062                 | 2,081,109                 | (294,047)                  | (14.1%)             | 22,611,501                   | 22,843,397                   | (231,896)                | (1.0%)          |
| 14       | Solar <sup>(4)</sup>   | 5,261                     | 14,610                    | (9,349)                    | (64.0%)             | 59,389                       | 92,065                       | (32,676)                 | (35.5%)         |
| 15       | Total Units of Fuel Burned (Unit) (3)                              | 9,949,765                 | 9,952,358                 | (2,593)                    | (0.0%)              | 99,682,975                   | 99,960,386                   | (277,411)                | (0.3%)          |
| 16<br>17 | Heavy Oil (1)  | 37,412                    | 18,686                    | 18,726                     | 100.2%              | 426,397                      | 487,514                      | (61,117)                 | (12.5%)         |
| 18       | Light Oil (1)  | 18,781                    | 4,580                     | 14,201                     | 310.1%              | 211,869                      | 211,514                      | 355                      | 0.2%            |
| 19       | Coal   | 268,534                   | 200,833                   | 67,701                     | 33.7%               | 2,635,832                    | 2,346,320                    | 289,511                  | 12.3%           |
| 20       | Gas (2)  | 56,291,860<br>19,336,840  | 55,551,617<br>21,830,291  | 740,243<br>(2,493,451)     | 1.3%                | 523,203,165<br>250,733,481   | 529,104,360<br>250,027,102   | (5,901,195)<br>706,379   | (1.1%)          |
| 22       | Nuclear BTU Burned (MMBTU)   | 19,330,840                | Z 1,03U,Z91               | (∠,493,451)                | (11.4%)             | 200,733,461                  | 200,027,102                  | 100,319                  | 0.3%            |
| 23       | Heavy Oil  | 236,186                   | 119,588                   | 116,598                    | 97.5%               | 2,692,667                    | 3,091,569                    | (398,903)                | (12.9%)         |
| 24       | Light Oil  | 106,208                   | 26,699                    | 79,509                     | 297.8%              | 1,200,686                    | 1,205,419                    | (4,733)                  | (0.4%)          |
| 25<br>26 | Coal<br>Gas  | 4,980,363<br>57,497,954   | 3,663,271<br>55,551,617   | 1,317,092<br>1,946,337     | 36.0%<br>3.5%       | 47,562,999<br>535,564,704    | 42,440,755<br>537,510,814    | 5,122,244<br>(1,946,110) | 12.1%           |
| 27       | Nuclear  | 19,336,840                | 21,830,291                | (2,493,451)                | (11.4%)             | 250,733,481                  | 250,027,102                  | 706,379                  | 0.3%            |
| 28       | Total  | 82,157,551                | 81,191,466                | 966,085                    | 1.2%                | 837,754,537                  | 834,275,660                  | 3,478,877                | 0.4%            |
| 29       | Generation Mix (%)   |                           |                           |                            |                     |                              |                              |                          |                 |
| 30<br>31 | Heavy Oil Light Oil  | 0.21%<br>0.19%            | 0.12%                     | 0.09%                      | 75.6%<br>570.1%     | 0.24%                        | 0.29%<br>0.11%               | (0.05%)                  | (16.1%)         |
| 32       | Coal   | 4.81%                     | 3.14%                     | 1.66%                      | 52.9%               | 4.46%                        | 3.90%                        | 0.57%                    | 14.6%           |
| 33       | Gas  | 76.78%                    | 75.65%                    | 1.13%                      | 1.5%                | 72.43%                       | 72.77%                       | (0.33%)                  | (0.5%)          |
| 34       | Nuclear<br>Solar <sup>(4)</sup>                                    | 17.96%                    | 20.91%                    | (2.95%)                    | (14.1%)             | 22.68%                       | 22.85%                       | (0.17%)                  | (0.7%)          |
| 35<br>36 | Total  | 0.05%<br>100.00%          | 0.15%<br>100.00%          | (0.09%)                    | (64.0%)             | 0.06%                        | 0.09%<br>100.00%             | 0.03%)                   | (35.3%)         |
| 37       | Fuel Cost per Unit (\$/Unit)                                       | 100.00%                   | 100.0076                  | (0.0076)                   | (0.078)             | 100.0076                     | 100.00%                      | 0.00 %                   | 0.076           |
| 38       | Heavy Oil (1)  | 92.1705                   | 92.4910                   | (0.3205)                   | (0.3%)              | 92.4550                      | 92.4377                      | 0.0172                   | 0.0%            |
| 39       | Light Oil (1)  | 107.6029                  | 115.0999                  | (7.4970)                   | (6.5%)              | 111.7891                     | 111.9342                     | (0.1452)                 | (0.1%)          |
| 40       | Coal Gas <sup>(2)</sup>  | 49.0937<br>4.3926         | 48.1428<br>4.5877         | 0.9510<br>(0.1951)         | (4.3%)              | 49.0972<br>4.6195            | 49.2880<br>4.6124            | (0.1908)<br>0.0071       | 0.4%)           |
| 42       | Nuclear  | 0.6683                    | 0.6591                    | 0.0092                     | 1.4%                | 0.6468                       | 0.6461                       | 0.0007                   | 0.1%            |
| 43       | Fuel Cost per MMBTU (\$/MMBTU)                                     |                           |                           |                            |                     |                              |                              |                          |                 |
| 44<br>45 | Heavy Oil (1)  Light Oil (1)                                       | 14.5998<br>19.0277        | 14.4517                   | 0.1481<br>(0.7153)         | 1.0%                | 14.6407<br>19.7259           | 14.5766                      | 0.0641                   | 0.4%            |
| 46       | Coal   | 2.6471                    | 19.7430<br>2.6393         | 0.0077                     | (3.6%)              | 2.7209                       | 19.6410<br>2.7249            | 0.0849<br>(0.0040)       | (0.1%)          |
| 47       | Gas <sup>(2)</sup>   | 4.3005                    | 4.5877                    | (0.2873)                   | (6.3%)              | 4.5129                       | 4.5403                       | (0.0274)                 | (0.6%)          |
| 48       | Nuclear  | 0.6683                    | 0.6591                    | 0.0092                     | 1.4%                | 0.6468                       | 0.6461                       | 0.0007                   | 0.1%            |
| 49<br>50 | Total BTU Burned per KWH (BTU/KWH)                                 | 3.3940                    | 3.4630                    | (0.0690)                   | (2.0%)              | 3.3084                       | 3.3398                       | (0.0315)                 | (0.9%)          |
| 51       | Heavy Oil  | 11,279                    | 10,023                    | 1,256                      | 12.5%               | 11,226                       | 10,788                       | 438                      | 4.1%            |
| 52       | Light Oil  | 5,712                     | 9,620                     | (3,908)                    | (40.6%)             | 10,080                       | 11,444                       | (1,365)                  | (11.9%)         |
| 53       | Coal   | 10,413                    | 11,710                    | (1,297)                    | (11.1%)             | 10,686                       | 10,894                       | (208)                    | (1.9%)          |
| 54<br>55 | Gas<br>Nuclear   | 7,526<br>10,820           | 7,378<br>10,490           | 148<br>331                 | 2.0%<br>3.2%        | 7,418<br>11,089              | 7,390<br>10,945              | 28<br>143                | 0.4%            |
| 56       | Total  | 8,257                     | 8,158                     | 99                         | 1.2%                | 8,404                        | 8,346                        | 58                       | 0.7%            |
| 57       | Generated Fuel Cost per KWH (cents/KWH)                            |                           |                           |                            |                     |                              |                              |                          |                 |
| 58<br>59 | Heavy Oil (1)  Light Oil (1)                                       | 16.4675<br>10.8690        | 14.4854<br>18.9926        | 1.9821 (8.1236)            | 13.7%<br>(42.8%)    | 16.4351<br>19.8828           | 15.7252<br>22.4777           | 0.7099<br>(2.5949)       | 4.5% (11.5%)    |
| 60       | Coal   | 2.7564                    | 3.0907                    | (0.3343)                   | (10.8%)             | 2.9076                       | 2.9685                       | (0.0609)                 | (2.1%)          |
| 61       | Gas <sup>(2)</sup>   | 3.2366                    | 3.3849                    | (0.1483)                   | (4.4%)              | 3.3475                       | 3.3551                       | (0.0077)                 | (0.2%)          |
| 62       | Nuclear  | 0.7231                    | 0.6914                    | 0.0318                     | 4.6%                | 0.7172                       | 0.7071                       | 0.0100                   | 1.4%            |
| 63<br>64 | Total  | 2.8025                    | 2.8251                    | (0.0226)                   | (0.8%)              | 2.7804                       | 2.7875                       | (0.0070)                 | (0.3%)          |
| 65       | (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, | gnition, prewarming,      | etc. in Fossil Steam      | Plants is included in      | Heavy Oil and Light | Oil. Values may no           | t agree with Schedule        | e A5.                    |                 |
| 66       | (2) Includes gas used for Fossil Steam Plants start-up. Estima     | ted values may not a      | gree with Schedule        |                            |                     |                              |                              |                          |                 |
| 67       | (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON     | S, Gas - MCF, Nuclea      | ar - MMBTU                |                            |                     |                              |                              |                          |                 |
| 68<br>69 | (4) Actuals do not include Martin 8 solar                          |                           |                           |                            |                     |                              |                              |                          |                 |
| 70       |  |                           |                           |                            |                     |                              |                              |                          |                 |
| 71       |  |                           |                           |                            |                     |                              |                              |                          |                 |
| 72       |  |                           |                           |                            |                     |                              |                              |                          |                 |
|          |  |                           |                           |                            |                     |                              |                              |                          |                 |

|             |                  |                        |                         |                     |  | 0                        |                                       |                        |                                    |                        |                             |                                     |                           |
|-------------|------------------|------------------------|-------------------------|---------------------|--|--------------------------|---------------------------------------|------------------------|------------------------------------|------------------------|-----------------------------|-------------------------------------|---------------------------|
|             |                  |                        |                         |                     | FOR :                                    | THE MONTH OF:            | October 2015                          |                        |                                    |                        |                             |                                     |                           |
|             |                  |                        |                         |                     | 1 010                                    | MOIVIII OI .             | 23(050) 2010                          |                        |                                    |                        |                             |                                     |                           |
|             | (1)              | (2)                    | (3)                     | (4)                 | (5)                                      | (6)                      | (7)                                   | (8)                    | (9)                                | (10)                   | (11)                        | (12)                                | (13)                      |
|             | (-/              | (=/                    | (5)                     | (1)                 | (-)                                      | (5)                      | (- /                                  | (5)                    | (=)                                | (12)                   | (**)                        | ( - )                               | (12)                      |
| Line<br>No. | A4 Schedule      | Net Capability<br>(MW) | Net Generation<br>(MWh) | Capacity Factor (%) | Equivalent<br>Availability<br>Factor (%) | Net Output<br>Factor (%) | Average Net<br>Heat Rate<br>(BTU/KWH) | Fuel Burned<br>(Units) | Fuel Heat Rate<br>(MMBTU/Unit) (2) | Fuel Burned<br>(MMBTU) | As Burned Fuel<br>Cost (\$) | Fuel Cost Per<br>KWH<br>(Cents/KWH) | Cost of Fuel<br>(\$/Unit) |
| 1           | Cape Canaveral 3 |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 2           | Light Oil        |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                                | 0                      | 0                           | 0.0000                              | 0.00                      |
| 3           | Gas              |                        | 476,556                 |                     |  |                          |                                       | 3,121,822              | 1.020                              | 3,184,258              | 13,692,557                  | 2.8732                              | 4.39                      |
| 4           | Plant Unit Info  | 1,228                  |                         | 52.9                | 66.7                                     | 52.9                     | 6,682                                 |                        |                                    |                        |                             |                                     |                           |
| 5           | Cedar Bay FPL    |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 6           | Coal             |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                                | 0                      | 0                           | 0.0000                              | 0.00                      |
| 7           | Plant Unit Info  | 250                    |                         |                     | 100.0                                    | 0.0                      |                                       |                        |                                    |                        |                             |                                     |                           |
| 8           | Desoto Solar     |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 9           | Solar            |                        | 3,845                   |                     |  |                          |                                       | N/A                    | N/A                                | N/A                    | N/A                         | N/A                                 | N/A                       |
| 10          | Plant Unit Info  | 25                     |                         | 20.7                | N/A                                      | 20.7                     | N/A                                   |                        |                                    |                        |                             |                                     |                           |
| 11          | Everglades 1-12  |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 12          | Light Oil        |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                                | 0                      | 0                           | 0.0000                              | 0.00                      |
| 13          | Gas              |                        | 797                     |                     |  |                          |                                       | 12,819                 | 1.021                              | 13,088                 | 56,279                      | 7.0614                              | 4.39                      |
| 14          | Plant Unit Info  | 334                    |                         | 0.3                 | 99.6                                     | 33.1                     | 16,422                                |                        |                                    |                        |                             |                                     |                           |
| 15          | Fort Myers 1-12  |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 16          | Light Oil        |                        | 970                     |                     |  |                          |                                       | 2,595                  | 5.804                              | 15,061                 | 302,931                     | 31.2300                             | 116.74                    |
| 17          | Plant Unit Info  | 552                    |                         | 0.2                 | 100.0                                    | 35.9                     | 15,527                                |                        |                                    |                        |                             |                                     |                           |
| 18          | Fort Myers 2     |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 19          | Gas              |                        | 593,637                 |                     |  |                          |                                       | 4,178,201              | 1.020                              | 4,261,765              | 18,325,921                  | 3.0871                              | 4.39                      |
| 20          | Plant Unit Info  | 1,339                  |                         | 58.5                | 68.1                                     | 59.4                     | 7,179                                 |                        |                                    |                        |                             |                                     |                           |
| 21          | Fort Myers 3A    |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 22          | Light Oil        |                        | 21                      |                     |  |                          |                                       | 39                     | 5.772                              | 225                    | 4,553                       | 22.1006                             | 116.74                    |
| 23          | Gas              |                        | 20,257                  |                     |  |                          |                                       | 226,887                | 1.020                              | 231,425                | 995,146                     | 4.9125                              | 4.39                      |
| 24          | Plant Unit Info  | 148                    |                         | 18.7                | 100.0                                    | 83.2                     | 11,424                                |                        |                                    |                        |                             |                                     |                           |
| 25          | Fort Myers 3B    |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 26          | Light Oil        |                        | 103                     |                     |  |                          |                                       | 191                    | 5.772                              | 1,102                  | 22,297                      | 21.7316                             | 116.74                    |
| 27          | Gas              |                        | 20,042                  |                     |  |                          |                                       | 220,128                | 1.020                              | 224,531                | 965,501                     | 4.8173                              | 4.39                      |
| 28          | Plant Unit Info  | 148                    |                         | 18.5                | 100.0                                    | 85.0                     | 11,200                                |                        |                                    |                        |                             |                                     |                           |
| 29          | Lauderdale 1-12  |                        |                         |                     |  |                          | -                                     |                        |                                    |                        |                             |                                     |                           |
| 30          | Light Oil        |                        | 3,370                   |                     |  |                          |                                       | 9,667                  | 5.537                              | 53,526                 | 938,668                     | 27.8553                             | 97.10                     |
| 31          | Gas              |                        | 2,539                   |                     |  |                          |                                       | 41,769                 | 1.021                              | 42,646                 | 183,381                     | 7.2217                              | 4.39                      |
| 32          | Plant Unit Info  | 334                    |                         | 2.3                 | 99.3                                     | 80.6                     | 16,276                                | -                      |                                    |                        | -                           |                                     |                           |
| 33          |                  |                        |                         |                     |  |                          | -                                     |                        |                                    |                        |                             |                                     |                           |
| 34          |                  |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             |                  |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |

|             |                     |                        |                         |                     | FOR                                      | THE MONTH OF:            | October 2015                          |                        |                                 |                        |                             |                                     |                           |
|-------------|---------------------|------------------------|-------------------------|---------------------|--|--------------------------|---------------------------------------|------------------------|---------------------------------|------------------------|-----------------------------|-------------------------------------|---------------------------|
|             |                     |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
|             | (1)                 | (2)                    | (3)                     | (4)                 | (5)                                      | (6)                      | (7)                                   | (8)                    | (9)                             | (10)                   | (11)                        | (12)                                | (13)                      |
|             |                     |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| Line<br>No. | A4 Schedule         | Net Capability<br>(MW) | Net Generation<br>(MWh) | Capacity Factor (%) | Equivalent<br>Availability<br>Factor (%) | Net Output<br>Factor (%) | Average Net<br>Heat Rate<br>(BTU/KWH) | Fuel Burned<br>(Units) | Fuel Heat Rate (MMBTU/Unit) (2) | Fuel Burned<br>(MMBTU) | As Burned Fuel<br>Cost (\$) | Fuel Cost Per<br>KWH<br>(Cents/KWH) | Cost of Fuel<br>(\$/Unit) |
| 1           | Lauderdale 13-24    |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 2           | Light Oil           |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                             | 0                      | 0                           | 0.0000                              | 0.00                      |
| 3           | Gas                 |                        | 1,521                   |                     |  |                          |                                       | 29,366                 | 1.021                           | 29,983                 | 128,929                     | 8.4766                              | 4.39                      |
| 4           | Plant Unit Info     | 334                    |                         | 0.6                 | 97.1                                     | 20.8                     | 19,713                                |                        |                                 |                        |                             |                                     |                           |
| 5           | <u>Lauderdale 4</u> |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 6           | Light Oil           |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                             | 0                      | 0                           | 0.0000                              | 0.00                      |
| 7           | Gas                 |                        | 238,027                 |                     |  |                          |                                       | 1,934,968              | 1.021                           | 1,975,602              | 8,495,243                   | 3.5690                              | 4.39                      |
| 8           | Plant Unit Info     | 438                    |                         | 74.2                | 96.9                                     | 74.3                     | 8,300                                 |                        |                                 |                        |                             |                                     |                           |
| 9           | <u>Lauderdale 5</u> |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 10          | Light Oil           |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                             | 0                      | 0                           | 0.0000                              | 0.00                      |
| 11          | Gas                 |                        | 231,762                 |                     |  |                          |                                       | 1,840,320              | 1.021                           | 1,878,967              | 8,079,704                   | 3.4862                              | 4.39                      |
| 12          | Plant Unit Info     | 438                    |                         | 72.3                | 90.6                                     | 72.4                     | 8,107                                 |                        |                                 |                        |                             |                                     |                           |
| 13          | Manatee 1           |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 14          | Heavy Oil           |                        | 8,847                   |                     |  |                          |                                       | 14,966                 | 6.303                           | 94,331                 | 1,376,682                   | 15.5610                             | 91.99                     |
| 15          | Gas                 |                        | 201,469                 |                     |  |                          |                                       | 2,195,852              | 1.022                           | 2,244,820              | 9,652,901                   | 4.7912                              | 4.40                      |
| 16          | Plant Unit Info     | 789                    |                         | 36.2                | 100                                      | 36.2                     | 11,122                                |                        |                                 |                        |                             |                                     |                           |
| 17          | Manatee 2           |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 18          | Heavy Oil           |                        | 5,608                   |                     |  |                          |                                       | 9,807                  | 6.303                           | 61,810                 | 902,073                     | 16.0846                             | 91.99                     |
| 19          | Gas                 |                        | 124,443                 |                     |  |                          |                                       | 1,430,409              | 1.022                           | 1,462,307              | 6,288,034                   | 5.0529                              | 4.40                      |
| 20          | Plant Unit Info     | 789                    |                         | 22.4                | 100.0                                    | 33.8                     | 11,719                                |                        |                                 |                        |                             |                                     |                           |
| 21          | Manatee 3           |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 22          | Light Oil           |                        | 0                       |                     |  |                          |                                       | 0                      | 0                               | 0                      | 0                           | 0.0000                              | 0.00                      |
| 23          | Gas                 |                        | 675,365                 |                     |  |                          |                                       | 4,604,878              | 1.022                           | 4,707,567              | 20,242,905                  | 2.9973                              | 4.40                      |
| 24          | Plant Unit Info     | 1,095                  |                         | 84.1                | 100.0                                    | 84.1                     | 6,970                                 |                        |                                 |                        |                             |                                     |                           |
| 25          | Martin 1            |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 26          | Heavy Oil           |                        | 2,769                   |                     |  |                          |                                       | 4,922                  | 6.333                           | 31,174                 | 449,889                     | 16.2462                             | 91.40                     |
| 27          | Gas                 |                        | 123,486                 |                     |  |                          |                                       | 1,497,405              | 1.021                           | 1,528,850              | 6,574,174                   | 5.3238                              | 4.39                      |
| 28          | Plant Unit Info     | 804                    |                         | 21.3                | 100.0                                    | 35.7                     | 12,356                                |                        |                                 |                        |                             |                                     |                           |
| 29          | Martin 2            |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 30          | Heavy Oil           |                        | 166                     |                     |  |                          |                                       | 304                    | 6.333                           | 1,925                  | 27,784                      | 16.7780                             | 91.40                     |
| 31          | Gas                 |                        | 118,694                 |                     |  |                          |                                       | 1,489,203              | 1.021                           | 1,520,476              | 6,538,165                   | 5.5084                              | 4.39                      |
| 32          | Plant Unit Info     | 796                    |                         | 20.3                | 100.0                                    | 34.8                     | 12,808                                |                        |                                 |                        |                             |                                     |                           |
| 33          |                     |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
| 34          |                     |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |
|             |                     |                        |                         |                     |  |                          |                                       |                        |                                 |                        |                             |                                     |                           |

|             |                        |                        |                         |                     | FOR                                      | THE MONTH OF:            | October 2015                          |                        |                                    |                        |                             |                                     |                           |
|-------------|------------------------|------------------------|-------------------------|---------------------|--|--------------------------|---------------------------------------|------------------------|------------------------------------|------------------------|-----------------------------|-------------------------------------|---------------------------|
|             |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             | (1)                    | (2)                    | (3)                     | (4)                 | (5)                                      | (6)                      | (7)                                   | (8)                    | (9)                                | (10)                   | (11)                        | (12)                                | (13)                      |
|             |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| Line<br>No. | A4 Schedule            | Net Capability<br>(MW) | Net Generation<br>(MWh) | Capacity Factor (%) | Equivalent<br>Availability<br>Factor (%) | Net Output<br>Factor (%) | Average Net<br>Heat Rate<br>(BTU/KWH) | Fuel Burned<br>(Units) | Fuel Heat Rate<br>(MMBTU/Unit) (2) | Fuel Burned<br>(MMBTU) | As Burned Fuel<br>Cost (\$) | Fuel Cost Per<br>KWH<br>(Cents/KWH) | Cost of Fuel<br>(\$/Unit) |
| 1           | Martin 3               |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 2           | Gas                    |                        | 234,234                 |                     |  |                          |                                       | 1,719,560              | 1.022                              | 1,757,906              | 7,559,133                   | 3.2272                              | 4.40                      |
| 3           | Plant Unit Info        | 423                    |                         | 75.7                | 98.3                                     | 75.7                     | 7,505                                 |                        |                                    |                        |                             |                                     |                           |
| 4           | Martin 4               |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 5           | Gas                    |                        | 241,632                 |                     |  |                          |                                       | 1,770,641              | 1.022                              | 1,810,126              | 7,783,683                   | 3.2213                              | 4.40                      |
| 6           | Plant Unit Info        | 419                    |                         | 78.1                | 100.0                                    | 78.1                     | 7,491                                 |                        |                                    |                        |                             |                                     |                           |
| 7           | Martin 8               |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 8           | Light Oil              |                        | 581                     |                     |  |                          |                                       | 690                    | 5.874                              | 4,053                  | 83,976                      | 14.4487                             | 121.70                    |
| 9           | Gas                    |                        | 699,821                 |                     |  |                          |                                       | 4,773,457              | 1.022                              | 4,879,905              | 20,983,972                  | 2.9985                              | 4.40                      |
| 10          | Plant Unit Info        | 1,089                  |                         | 86.8                | 98.8                                     | 86.8                     | 6,973                                 |                        |                                    |                        |                             |                                     |                           |
| 11          | PEEC (6)               |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 12          | Light Oil              |                        | 8,933                   |                     |  |                          |                                       | 0                      | N/A                                | 0                      | 0                           | 0.0000                              | 0.00                      |
| 13          | Gas                    |                        | 4,291                   |                     |  |                          |                                       | 60,625                 | 1.021                              | 61,898                 | 277,103                     | 6.4572                              | 4.57                      |
| 14          | Plant Unit Info        | 0                      |                         | N/A                 | N/A                                      | N/A                      | N/A                                   |                        |                                    |                        |                             |                                     |                           |
| 15          | <u>Riviera 5</u>       |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 16          | Light Oil              |                        | 0                       |                     |  |                          |                                       | 0                      | N/A                                | 0                      | 0                           | 0.0000                              | 0.00                      |
| 17          | Gas                    |                        | 657,814                 |                     |  |                          |                                       | 4,329,318              | 1.021                              | 4,420,234              | 19,007,351                  | 2.8895                              | 4.39                      |
| 18          | Plant Unit Info        | 1,228                  |                         | 72.59               | 98.02                                    | 73.49                    | 6,720                                 |                        |                                    |                        |                             |                                     |                           |
| 19          | Sanford 4              |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 20          | Gas                    |                        | 475,711                 |                     |  |                          |                                       | 3,463,421              | 1.020                              | 3,532,689              | 15,190,838                  | 3.1933                              | 4.39                      |
| 21          | Plant Unit Info        | 960                    |                         | 67.0                | 96.9                                     | 67.3                     | 7,426                                 |                        |                                    |                        |                             |                                     |                           |
| 22          | Sanford 5              |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 23          | Gas                    |                        | 483,287                 |                     |  |                          |                                       | 3,457,021              | 1.020                              | 3,526,161              | 15,162,767                  | 3.1374                              | 4.39                      |
| 24          | Plant Unit Info        | 965                    |                         | 68.0                | 99.2                                     | 69.0                     | 7,296                                 |                        |                                    |                        |                             |                                     |                           |
| 25          | Scherer 4              |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 26          | Light Oil              |                        | 0                       |                     |  |                          |                                       | 0                      | 5.817                              | 0                      | 2                           | 0.0000                              | 0.00                      |
| 27          | Coal (1)(5)            |                        | 368,871                 |                     |  |                          |                                       | 4,090,007              | -                                  | 4,090,007              | 9,951,763                   | 2.6979                              | 2.43                      |
| 28          | Plant Unit Info (3)(4) | 632                    |                         | 76.5                | 99.7                                     | 76.5                     | 11,088                                |                        |                                    |                        |                             |                                     |                           |
| 29          | St Johns #1            |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 30          | Coal (1)               |                        | 54,282                  |                     |  |                          |                                       | 16,399                 | 22.482                             | 368,682                | 1,169,692                   | 2.1548                              | 71.33                     |
| 31          | Gas                    |                        | 625                     |                     |  |                          |                                       | 4,245                  | -                                  | 4,245                  | 26,959                      | 4.3134                              | 6.35                      |
| 32          | Plant Unit Info (3)(4) | 127                    |                         | 58.0                | 97.2                                     | 58.0                     | 6,792                                 |                        |                                    |                        |                             |                                     |                           |
| 33          | St Johns #2            |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 34          |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |

|             |                        |                        |                         |                     |  | 8                        |                                       |                        |                                    |                        |                             |                                     |                           |
|-------------|------------------------|------------------------|-------------------------|---------------------|--|--------------------------|---------------------------------------|------------------------|------------------------------------|------------------------|-----------------------------|-------------------------------------|---------------------------|
|             |                        |                        |                         |                     | FOR                                      | THE MONTH OF:            | October 2015                          |                        |                                    |                        |                             |                                     |                           |
|             |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             | (1)                    | (2)                    | (3)                     | (4)                 | (5)                                      | (6)                      | (7)                                   | (8)                    | (9)                                | (10)                   | (11)                        | (12)                                | (13)                      |
| Line<br>No. | A4 Schedule            | Net Capability<br>(MW) | Net Generation<br>(MWh) | Capacity Factor (%) | Equivalent<br>Availability<br>Factor (%) | Net Output<br>Factor (%) | Average Net<br>Heat Rate<br>(BTU/KWH) | Fuel Burned<br>(Units) | Fuel Heat Rate<br>(MMBTU/Unit) (2) | Fuel Burned<br>(MMBTU) | As Burned Fuel<br>Cost (\$) | Fuel Cost Per<br>KWH<br>(Cents/KWH) | Cost of Fuel<br>(\$/Unit) |
| 1           | Coal (1)               |                        | 55,125                  |                     |  |                          |                                       | 24,098                 | 21.648                             | 521,674                | 2,061,891.01                | 3.7404                              | 85.56                     |
| 2           | Gas                    |                        | 113                     |                     |  |                          |                                       | 1,070                  | -                                  | 1,070                  | 6,605                       | 5.8449                              | 6.17                      |
| 3           | Plant Unit Info (3)(4) | 127                    |                         | 58.4                | 100.0                                    | 58.4                     | 9,463                                 |                        |                                    |                        |                             |                                     |                           |
| 4           | St Lucie 1             |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 5           | Nuclear                |                        | 738,478                 |                     |  |                          |                                       | 7,656,208              | -                                  | 7,656,208              | 4,996,517                   | 0.6766                              | 0.65                      |
| 6           | Plant Unit Info        | 981                    |                         | 101.2               | 100.0                                    | 101.2                    | 10,368                                |                        |                                    |                        |                             |                                     |                           |
| 7           | St Lucie 2             |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 8           | Nuclear                |                        | 92,485                  |                     |  |                          |                                       | 1,213,395              | -                                  | 1,213,395              | 679,279                     | 0.7345                              | 0.56                      |
| 9           | Plant Unit Info        | 840                    |                         | 14.9                | 15.9                                     | 81.2                     | 11,082                                |                        |                                    |                        |                             |                                     |                           |
| 10          | Space Coast            |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 11          | Solar                  |                        | 1,416                   |                     |  |                          |                                       | N/A                    | N/A                                | N/A                    | N/A                         | N/A                                 | N/A                       |
| 12          | Plant Unit Info        | 10                     |                         | 19.0                | N/A                                      | 19.3                     | N/A                                   |                        |                                    |                        |                             |                                     |                           |
| 13          | Turkey Point 1         |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 14          | Heavy Oil              |                        | 3,918                   |                     |  |                          |                                       | 7,413                  | 6.333                              | 46,947                 | 691,845                     | 17.6577                             | 93.33                     |
| 15          | Gas                    |                        | 12,240                  |                     |  |                          |                                       | 248,272                | 1.021                              | 253,486                | 1,090,010                   | 8.9054                              | 4.39                      |
| 16          | Plant Unit Info        | 378                    |                         | 5.7                 | 99.9                                     | 28.1                     | 18,593                                |                        |                                    |                        |                             |                                     |                           |
| 17          | Turkey Point 2         |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 18          | Heavy Oil              |                        | (368)                   |                     |  |                          |                                       | 0                      | 0                                  | 0                      | 0                           | 0.0000                              | 0.00                      |
| 19          | Gas                    |                        | (368)                   |                     |  |                          |                                       | 0                      | N/A                                | 0                      | 0                           | 0.0000                              | 0.00                      |
| 20          | <u>Turkey Point 3</u>  |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 21          | Nuclear                |                        | 338,785                 |                     |  |                          |                                       | 3,760,376              | -                                  | 3,760,376              | 2,833,634                   | 0.8364                              | 0.75                      |
| 22          | Plant Unit Info        | 811                    |                         | 56.1                | 55.4                                     | 97.1                     | 11,100                                |                        |                                    |                        |                             |                                     |                           |
| 23          | <u>Turkey Point 4</u>  |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 24          | Nuclear                |                        | 617,314                 |                     |  |                          |                                       | 6,706,861              | -                                  | 6,706,861              | 4,413,681                   | 0.7150                              | 0.66                      |
| 25          | Plant Unit Info        | 821                    |                         | 101.1               | 100.0                                    | 101.1                    | 10,865                                |                        |                                    |                        |                             |                                     |                           |
| 26          | Turkey Point 5         |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 27          | Light Oil              |                        | 776                     |                     |  |                          |                                       | 931                    | 5.774                              | 5,376                  | 99,436                      | 12.8089                             | 106.81                    |
| 28          | Gas                    |                        | 665,263                 |                     |  |                          |                                       | 4,511,879              | 1.021                              | 4,606,628              | 19,808,859                  | 2.9776                              | 4.39                      |
| 29          | Plant Unit Info        | 1,101                  |                         | 82.8                | 99.6                                     | 82.8                     | 6,925                                 |                        |                                    |                        |                             |                                     |                           |
| 30          | WCEC 01                |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 31          | Light Oil              |                        | 689                     |                     |  |                          |                                       | 877                    | 6                                  | 5,047                  | 106,906                     | 15.5071                             | 121.90                    |
| 32          | Gas                    |                        | 637,087                 |                     |  |                          |                                       | 4,365,656              | 1.022                              | 4,463,010              | 19,191,291                  | 3.0124                              | 4.40                      |
| 33          | Plant Unit Info        | 1,199                  |                         | 71.0                | 98.7                                     | 71.0                     | 7,006                                 |                        |                                    |                        |                             |                                     |                           |
| 34          |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             |                        |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |

|             |   |                        |                         |                     | OTOTEM                                   | NET GENERATIO            | NAND I GEE GOO                        | J.                     | T                                  |                        | 1                           |                                     |                           |
|-------------|---|------------------------|-------------------------|---------------------|--|--------------------------|---------------------------------------|------------------------|------------------------------------|------------------------|-----------------------------|-------------------------------------|---------------------------|
|             |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             |   |                        |                         |                     | FOR                                      | THE MONTH OF:            | October 2015                          |                        |                                    |                        |                             |                                     |                           |
|             |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             | (1)                                       | (2)                    | (3)                     | (4)                 | (5)                                      | (6)                      | (7)                                   | (8)                    | (9)                                | (10)                   | (11)                        | (12)                                | (13)                      |
|             |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             | F 10 15                             |                           |
| Line<br>No. | A4 Schedule                               | Net Capability<br>(MW) | Net Generation<br>(MWh) | Capacity Factor (%) | Equivalent<br>Availability<br>Factor (%) | Net Output<br>Factor (%) | Average Net<br>Heat Rate<br>(BTU/KWH) | Fuel Burned<br>(Units) | Fuel Heat Rate<br>(MMBTU/Unit) (2) | Fuel Burned<br>(MMBTU) | As Burned Fuel<br>Cost (\$) | Fuel Cost Per<br>KWH<br>(Cents/KWH) | Cost of Fuel<br>(\$/Unit) |
| 1           | WCEC 02                                   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 2           | Light Oil                                 |                        | 0                       |                     |  |                          |                                       | 0                      | 0                                  | 0                      | 0                           | 0.0000                              | 0.00                      |
| 3           | Gas                                       |                        | 67,656                  |                     |  |                          |                                       | 489,586                | 1.022                              | 500,504                | 2,152,206                   | 3.1811                              | 4.40                      |
| 4           | Plant Unit Info                           | 1,189                  |                         | 7.5                 | 9.0                                      | 34.3                     | 7,398                                 |                        |                                    |                        |                             |                                     |                           |
| 5           | WCEC 03                                   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 6           | Light Oil                                 |                        | 3,151                   |                     |  |                          |                                       | 3,791                  | 6                                  | 21,817                 | 462,122                     | 14.6673                             | 121.90                    |
| 7           | Gas                                       |                        | 631,629                 |                     |  |                          |                                       | 4,278,399              | 1.022                              | 4,373,807              | 18,807,711                  | 2.9777                              | 4.40                      |
| 8           | Plant Unit Info                           | 1,199                  |                         | 70.7                | 95.1                                     | 70.7                     | 6,925                                 |                        |                                    |                        |                             |                                     |                           |
| 9           | System Totals                             |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 10          | Total                                     | 24,340                 | 9,949,765               | -                   | -  | -                        | 8,257                                 |                        | -                                  | 82,157,551             | 278,842,946                 | 2.8025                              | -                         |
| 11          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 12          | (1) IN MONTHS WHERE INVENTORY             | Y ADJUSTMENTS          | ARE BOOKED PE           | R STOCKPILE SU      | RVEYS AS IN OC                           | TOBER 2015 FOR           | SCHERER, THE M                        | MMBTU'S REPOR          | TED MAY BE ARTI                    | FICIALLY LOW OF        | R HIGH AS THE RI            | ESULT OF THE SU                     | JRVEY                     |
| 13          | BEING RECORDED IN THE CURRE               |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 14          | (2) HEAT RATE IS CALCULATED BAS           | SED ON THE GEN         | NERATION AND FL         | JEL CONSUMPTION     | ON REPORTED O                            | N THIS SCHEDUL           | E AND MAY BE DI                       | FFERENT THAN           | THE ACTUAL HEA                     | ΓRATE.                 |                             |                                     |                           |
| 15          | (3) NET CAPABILITY (MW) IS FPL's S        | SHARE                  |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 16          | (4) NET GENERATION (MWH) AND A            | AVERAGE NET HE         | EAT RATE (BTU/K)        | WH) ARE CALCUL      | ATED ON GENER                            | ATION RECEIVED           | NET OF LINE LO                        | SSES                   |                                    |                        |                             |                                     |                           |
| 17          | (5) SCHERER COAL FUEL BURNED              | (UNITS) IS REPO        | RTED IN MMBTUs          | ONLY. SCHERER       | COAL IS NOT IN                           | CLUDED IN TONS           |                                       |                        |                                    |                        |                             |                                     |                           |
| 18          | <sup>(6)</sup> DATA PROVIDED FOR PORT EVI | ERGLADES ENER          | GY CENTER (PEE          | C) REFLECTS DA      | TA PRIOR TO CC                           | MMERCIAL OPER            | RATION.                               |                        |                                    |                        |                             |                                     |                           |
| 19          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 20          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 21          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 22          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 23          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 24          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 25          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 26          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 27          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 28          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 29          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 30          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 31          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 32          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 33          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
| 34          |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     |                           |
|             |   |                        |                         |                     |  |                          |                                       |                        |                                    |                        |                             |                                     | -                         |

#### FOR THE MONTH OF: October 2015

(1) (2)

|             | (1)                             | (=)        |
|-------------|---------------------------------|------------|
| Line<br>No. | A4.1 Schedule                   | FPL        |
| 1           | System Totals:                  |            |
| 2           | BBLS                            | 56,193     |
| 3           | MCF                             | 56,291,860 |
| 4           | MMBTU (Coal - Scherer)          | 4,090,007  |
| 5           | Tons (Coal - SJRPP)             | 40,497     |
| 6           | MMBTU (Nuclear)                 | 19,336,840 |
| 7           |                                 |            |
| 8           | Average Net Heat Rate (BTU/KWH) | 8,257      |
| 9           | Fuel Cost Per KWH (Cents/KWH)   | 2.8025     |
| 10          | , ,                             |            |
| 11          |                                 |            |
| 12          |                                 |            |
| 13          |                                 |            |
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| 32          |                                 |            |
| 33          |                                 |            |
| 34          |                                 |            |
| 35          |                                 |            |
| 36          |                                 |            |
| 37          |                                 |            |
| 38          |                                 |            |
|             |                                 |            |

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

|    | _                  |             |             | MONTH OF     | OCTOBER  | 2015        |             |              |          |
|----|--------------------|-------------|-------------|--------------|----------|-------------|-------------|--------------|----------|
|    |                    |             | CURRENT MO  | NTH          |          |             | PE          | RIOD TO DATE |          |
|    |                    |             |             | DIFFERE      | JCE      |             |             | DIFFER       | DENCE    |
|    |                    | ACTUAL      | ESTIMATED   | DII I LINEI  | <u> </u> | ACTUAL      | ESTIMATED   |              | SENCE    |
|    |                    |             |             | AMOUNT       | %        |             |             | AMOUNT       | %        |
| 1  | PURCHASES          | <br>        |             | HEAVY OIL    |          |             |             |              |          |
|    | i<br>!             | i<br>!      |             |              |          |             |             |              |          |
|    | UNITS (BBL)        | -           | -           | -            | 100      | 84,792      | 290,000     | (205,208)    | (71)     |
|    | UNIT COST (\$/BBL) |             | -           | -            | 100.0000 | 79.4162     | 76.7296     | 2.6866       | 3.5000   |
| 4  | AMOUNT (\$)        | 2,116       | -           | 2,116        | 100      | 6,733,857   | 22,251,585  | (15,517,728) | (70)     |
| 5  | BURNED             | <br>        |             |              |          |             |             |              |          |
| ·  | BONNED             | !           |             |              |          |             |             |              | !!       |
| 6  | UNITS (BBL)        | 41,391      | 24,550      | 16,841       | 69       | 424,276     | 405,612     | 18,664       | 5        |
|    | UNIT COST (\$/BBL) | 92.1021     | 91.4624     | 0.6397       | 0.7000   | 92.8860     | 93.0881     | (0.2021)     | (0.2000) |
| 8  | AMOUNT (\$)        | 3,812,199   | 2,245,402   | 1,566,797    | 70       | 39,409,306  | 37,757,656  | 1,651,650    | 4        |
|    |                    | i<br>       |             |              |          |             |             |              |          |
| 9  | ENDING INVENTORY   | i<br>!      |             |              |          |             |             |              |          |
|    |                    |             |             |              |          | _           | _           |              |          |
|    | UNITS (BBL)        | 2,152,083   | 2,281,532   | (129,449)    | (6)      | 2,152,083   | 2,281,532   | (129,449)    | (6)      |
|    | UNIT COST (\$/BBL) | 91.9475     | 90.4201     | 1.5274       | 1.7000   | 91.9475     | 90.4201     | 1.5274       | 1.7000   |
|    | AMOUNT (\$)        | 197,878,654 | 206,296,247 | (8,417,593)  | (4)      |             | 206,296,247 | (8,417,593)  | (4)      |
|    | OTHER USAGE (\$)   | (62,523)    | į           | į            | į        | 101,169     |             | į            | į į      |
| 14 | DAYS SUPPLY        | 1,559       |             |              |          |             |             |              |          |
| 15 | PURCHASES          | !<br>!      |             | LIGHT OIL    |          |             |             |              |          |
|    |                    | ļ           |             |              |          |             |             |              | !        |
| 16 | UNITS (BBL)        | 15,472      | -           | 15,472       | 100      | 385,034     | 381,081     | 3,953        | 1        |
| 17 | UNIT COST (\$/BBL) | 75.9830     | -           | 75.9830      | 100.0000 | 89.8302     | 85.3983     | 4.4319       | 5.2000   |
| 18 | AMOUNT (\$)        | 1,175,609   | -           | 1,175,609    | 100      | 34,587,688  | 32,543,654  | 2,044,034    | 6        |
|    |                    |             |             |              |          |             |             |              |          |
| 19 | BURNED             | <br>        |             |              |          |             |             |              |          |
|    |                    |             |             |              |          |             |             |              |          |
|    | UNITS (BBL)        | 18,781      | 6,542       |              | >100.0   | 221,711     | 81,143      | 140,568      | >100.0   |
|    | UNIT COST (\$/BBL) | 107.6028    | 114.2710    | (6.6682)     | (5.8000) | 109.6588    | 115.7397    | (6.0809)     | (5.3000) |
| 22 | AMOUNT (\$)        | 2,020,889   | 747,561     | 1,273,328    | >100.0   | 24,312,562  | 9,391,464   | 14,921,098   | >100.0   |
| 23 | ENDING INVENTORY   |             |             |              |          |             |             |              |          |
|    |                    | İ           |             |              |          |             |             |              | i i      |
| 24 | UNITS (BBL)        | 1,268,920   | 1,370,961   | (102,041)    | (7)      | 1,268,920   | 1,370,961   | (102,041)    | (7)      |
| 25 | UNIT COST (\$/BBL) | 112.5708    | 110.2784    | 2.2924       | 2.1000   | 112.5708    | 110.2784    | 2.2924       | 2.1000   |
| 26 | AMOUNT (\$)        | 142,843,350 | 151,187,396 | (8,344,046)  | (6)      | 142,843,350 | 151,187,396 | (8,344,046)  | (6)      |
|    | OTHER USAGE (\$)   | i<br>I      |             |              |          |             |             |              |          |
| 28 | DAYS SUPPLY        |             |             |              |          |             |             |              |          |
| 29 | PURCHASES          | <br>        |             | COAL SJRPP   |          |             |             |              |          |
| 30 | UNITS (TON)        | 110,028     | 41,484      | 60 644       | >100.0   | 481,542     | 422,821     | 58,721       | 14       |
|    | UNIT COST (\$/TON) | 76.6377     | 71.2022     | 5.4355       | 7.6000   | 80.9759     | 70.4827     | 10.4932      | 14.9000  |
|    | AMOUNT (\$)        | 8,432,293   | 2,953,752   | 5,478,541    |          | 38,993,312  | 29,801,548  | 9,191,764    | 31       |
| -  | γ (φ)              | 0,102,200   | 2,000,702   | 5, 11 5,5 11 | 100.0    | 00,000,012  | 20,001,010  | 0,101,701    | 0.       |
| 33 | BURNED             | <br>        |             |              |          |             |             |              |          |
|    | ]<br>!             | <br>        |             |              |          |             |             |              | !        |
|    | UNITS (TON)        | 40,497      | 39,815      | 682          | 2        | 434,209     | 420,934     | 13,275       | 3        |
|    | UNIT COST (\$/TON) | 79.7981     | 71.1497     | 8.6484       | 12.2000  | 81.0642     | 71.6561     | 9.4081       | 13.1000  |
| 36 | AMOUNT (\$)        | 3,231,583   | 2,832,826   | 398,757      | 14       | 35,198,814  | 30,162,498  | 5,036,316    | 17       |
| 37 | ENDING INVENTORY   |             |             |              |          |             |             |              |          |
| 35 | UNITS (TON)        | 108,332     | 85,495      | 22,837       | 27       | 108,332     | 85,495      | 22,837       | 27       |
|    | UNIT COST (\$/TON) | 77.3354     | 71.1493     | 6.1861       | 8.7000   | 77.3354     | 71.1493     | 6.1861       | 8.7000   |
|    | AMOUNT (\$)        | 8,377,898   | 6,082,913   | 2,294,985    | 38       | 8,377,898   | 6,082,913   | 2,294,985    | 38       |
|    | OTHER USAGE (\$)   | 5,577,000   | 0,002,010   | 2,207,000    | 50       | 5,577,000   | 0,002,010   | 2,207,000    | 33       |
|    | DAYS SUPPLY        | ļ           |             |              |          |             |             |              | ļļ       |
|    |                    |             |             | . — — — —    |          |             |             |              |          |

COMPANY: FLORIDA POWER & LIGHT COMPANY

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

| i   |                     |                      | MONTH OF              | OCTOBER        | 2015                 |                      |                        |                    |
|---|---------------------|----------------------|-----------------------|----------------|----------------------|----------------------|------------------------|--------------------|
|   |                     | CURRENT MOI          | NTH                   |                |                      | PE                   | RIOD TO DATE           |                    |
|   |                     |                      | DIFFÉRE               | NCE            | _ <i></i>            |                      | DIFFEF                 | RENCE              |
| ,   | ACTUAL              | ESTIMATED            | AMOUNT                | %              | ACTUAL               | ESTIMATED            | AMOUNT                 | %                  |
| 43 PURCHASES  | !<br>               |                      | COAL SCHERER          |                |                      |                      |                        |                    |
|   | <br>                |                      |                       |                |                      |                      |                        | <br>               |
| 44 UNITS (MMBTU)                                      | 4,224,522           | 2,175,301            | 2,049,221             | 94             | 37,863,509           | 24,028,478           | 13,835,031             | 58<br>(4.0000      |
| <b>45</b> U. COST (\$/MMBTU)<br><b>46</b> AMOUNT (\$) | 2.3543<br>9,945,973 | 2.5077<br>5,455,003  | (0.1534)<br>4,490,970 | (6.1000)<br>82 | 2.3762<br>89,972,089 | 2.4980<br>60,022,165 | (0.1218)<br>29,949,924 | (4.9000<br>50      |
| 46 [ANOON1 (3)  | 9,940,973           | 5,455,005            | 4,490,970             | 02             | 09,972,009           | 00,022,103           | 29,949,924             | 1 30               |
| 47 BURNED   | !<br>!              |                      |                       |                |                      |                      |                        |                    |
| 48 UNITS (MMBTU)                                      | 4,090,007           | 2,228,629            | 1,861,378             | 84             | 37,980,817           | 23,959,965           | 14,020,852             | 59                 |
| 49 U. COST (\$/MMBTU)                                 | 2.3980              | 2.5174               | (0.1194)              | (4.7000)       | 2.4406               | 2.5180               | (0.0774)               | (3.1000            |
| <b>50</b> AMOUNT (\$)                                 | 9,807,634           | 5,610,247            | 4,197,387             | 75             | 92,697,386           | 60,330,758           | 32,366,628             | 54                 |
| 51 ENDING INVENTORY                                   | <u> </u><br>        | !<br>                |                       | !<br>          |                      |                      | <u> </u><br>           | !<br>              |
| <br><b>52</b>  UNITS (MMBTU)                          | 8,884,972           | 9,808,650            | (923,678)             | (9)            | 8,884,972            | 9,808,650            | (923,678)              | (9                 |
| 53 U. COST (\$/MMBTU)                                 | 2.3974              | 2.5174               | (0.1200)              |                |                      | 2.5174               | (0.1200)               |                    |
| <b>54</b> AMOUNT (\$)                                 | 21,300,522          | 24,691,840           | (3,391,318)           |                | 21,300,522           | 24,691,840           | (3,391,318)            |                    |
| 55 OTHER USAGE (\$)                                   | !<br>!              | !<br>!               |                       |                |                      |                      | i<br>i                 | !<br>!<br>!        |
| 56 DAYS SUPPLY  | !<br>:              | !<br>:               | . —                   | <br>;==-       | <br>                 | <br>                 | <br>:                  | <br><del> </del> - |
| 57 PURCHASES  | <u> </u><br>        |                      | GAS                   |                |                      |                      |                        |                    |
| 58 UNITS (MMBTU)                                      | 57,597,763          | -                    | 57,597,763            | 100            | 535,887,765          | -                    | 535,887,765            | 100                |
| <b>59</b> U. COST (\$/MMBTU)                          | 4.3618              | - !                  | 4.3618                | 100.0000       | 4.6195               | -                    | 4.6195                 | 100.0000           |
| 60 AMOUNT (\$)  | 251,232,227         | -                    | 251,232,227           | 100            | 2,475,516,198        | -                    | 475,516,198            | 100                |
| 61 BURNED   | <u> </u>            |                      |                       |                |                      |                      |                        |                    |
| I<br>62 UNITS (MMBTU)                                 | 57,497,950          | 57,498,822           | (872)                 | <br> -         | 535,564,700          | 522,344,518          | 13,220,182             | 3                  |
| 63 U. COST (\$/MMBTU)                                 | 4.3723              | 4.4861               | (0.1138)              |                | 4.6278               | 4.5896               | 0.0382                 | 0.8000             |
| 64 AMOUNT (\$)  | 251,399,883         | 257,946,796          | (6,546,913)           |                | 2,478,506,535        | 2,397,368,583        | 81,137,952             | 3                  |
| 65 ENDING INVENTORY                                   | i<br>               | i<br>                |                       | <u> </u><br>   |                      |                      | ;<br>[<br>!            | <u> </u><br>       |
| 66 UNITS (MMBTU)                                      | 3,332,096           | <br> -               | 3,332,096             | 100            | 3,332,096            | -                    | 3,332,096              | 100                |
| 67 U. COST (\$/MMBTU)                                 | 2.7464              | i - i                | 2.7464                | 100.0000       | 2.7464               | _                    | 2.7464                 | 100.0000           |
| 68 AMOUNT (\$)  | 9,151,413           | -                    | 9,151,413             | 100            | 9,151,413            | -                    | 9,151,413              | 100                |
| 69 OTHER USAGE (\$)<br>70 DAYS SUPPLY                 | İ<br>İ              | <br>                 |                       | į<br>Į         |                      |                      | İ                      | į<br>Į             |
| 71 BURNED   |                     | ļ. <b></b>           | NUCLEAR               | <br>           |                      |                      |                        | <u></u>            |
| 72 UNITS (MMBTU)                                      | 10 226 940          | 10 567 264           | (220 524)             | (1)            | 250,733,481          | 241,401,680          | 9,331,801              |                    |
| 72 UNITS (MIMBTU) 73 U. COST (\$/MMBTU)               | 19,336,840          | 19,567,364<br>0.6542 | (230,524)<br>0.0141   | (1)<br>2.2000  | 0.6468               | 0.6580               | (0.0112)               | (1.7000            |
| 74 AMOUNT (\$)  | 12,923,110          | 12,801,903           | 121,207               | 1              | 162,163,327          | 158,842,329          | 3,320,998              | (1.7000            |
| 75 BURNED   | <u> </u><br>        | <u> </u><br>         | PROPANE               | <br>           | —                    |                      | <u> </u><br>           | <u> </u><br>       |
| <b>76</b> UNITS (GAL)                                 | 883                 | _                    | 883                   | 100            | 5,077                | _                    | 5,077                  | 100                |
| 77 UNIT COST (\$/GAL)                                 | 1.9943              | 1                    | 1.9943                | 1              | 1.8054               | -                    | 1.8054                 | 100.0000           |
| 78 AMOUNT (\$)  | 1,761               | i :                  | 1,761                 | 1              | 9,166                | -                    | 9,166                  | i                  |
| INES 9 & 23 EXCLUDE                                   |                     | BARRELS,             |                       | CURRENT M      |                      | 7,842                | BARRELS,               | \$ 751,186         |
| PERIOD-TO-DATE.                                       |                     |                      |                       |                |                      |                      |                        |                    |

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

\$ - CURRENT MONTH AND

PERIOD-TO-DATE.

### SCHEDULE A - NOTES OCT 2015

| HEAVY OIL    |                |  |
|--------------|----------------|--|
| UNITS        | AMOUNT         | ADJUSTMENTS EXPLANATION                              |
|              |                |  |
|              |                | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ             |
|              |                | SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS           |
|              |                | MANATEE - NON RECOVERABLE - TANK BOTTOMS             |
|              |                | SANFORD - FUELS RECEIVABLE - SALE OF FUEL            |
|              |                | FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS         |
|              |                | PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ     |
|              |                | CANAVERAL - FUELS RECEIVABLE - SALE                  |
|              |                | TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL   |
|              |                | MANATEE - FUELS RECEIVABLE - SALE OF FUEL            |
|              |                | TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ |
|              |                | MARTIN - FUELS RECEIVABLE - QUALITY/ADJ              |
|              |                |  |
|              |                | RIVIERA - TEMP/CAL ADJUSTMENT                        |
|              |                | SANFORD - FUEL SALE-LFARS                            |
|              |                | SANFORD - TEMP/CAL ADJUSTMENT-SAP                    |
|              |                | SANFORD -NON-REC INVENTORY ADJ                       |
|              |                | FT. MYERS - TEMP/CAL ADJUSTMENT                      |
|              |                | FT/ MYERS - INVENTORY ADJUSTMENT                     |
|              |                | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS          |
|              |                | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP            |
|              |                | CANAVERAL - TEMP/CAL ADJUSTMENT                      |
|              |                | CANAVERAL - NON-REC INVENTORY ADJ                    |
| (557)        | (\$51,972.12)  | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS      |
|              |                | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP        |
|              |                | TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ          |
| 1,369        | \$125,941.10   | MANATEE - TEMP/CAL ADJUSTMENT-LFARS                  |
|              |                | MANATEE - TEMP/CAL ADJUSTMENT-SAP                    |
| (4.465)      | (0.100.100.100 | MANATEE - NON-REC INVENTORY ADJ                      |
| (1,493)      | (\$136,492.40) | MARTIN - TEMP/CAL ADJUSTMENT-LFARS                   |
|              |                | MARTIN - TEMP/CAL ADJUSTMENT-SAP                     |
|              |                | MARTIN - NON-REC INVENTORY ADJ                       |
| (681)        | (\$62,523.42)  | TOTAL-LFARS  |
| 0            | \$0.00         | TOTAL-SAP  |
| \$ (681)     | (\$62,523.42)  | TOTAL  |
| COAL         |                |  |
| UNITS        | AMOUNT         | NOTES ON COAL  |
|              | -              | O IDDD COM OND DEDDECTION                            |
| 0            | 0              | SJRPP COAL CAR DEPRECIATION                          |
| CAS          |                |  |
| GAS<br>UNITS | AMOUNT         | NOTES ON GAS/CTGT #2 OIL                             |
| 61,898       | \$ 281,552.28  | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)           |
| 01,090       | Ψ 201,002.20   | NONWALIZED ADOUGHNENT NATURAL GAG (MIND 100)         |
| -            | \$ -           | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)             |
|              |                |  |
|              |                |  |
|              |                |  |
|              |                |  |

# **SCHEDULE A - NOTES**

## SJRPP - COAL

| Adjusted Month                               | Jan-15 | Feb-15 | Mar-15       | Apr-15 | May-15 | Jun-15 |
|--|--------|--------|--------------|--------|--------|--------|
| Date of Survey                               | -      | -      | 2/20/2015    | -      | -      | -      |
| Tons per survey                              | -      | -      | 377,153      | -      | -      | -      |
| Tons per books                               | -      | -      | 330,147      | -      | -      | -      |
| Tons<br>Difference                           | -      | -      | 47,006       | -      | -      | -      |
| Adjustment<br>tons exceeding 3%<br>of survey | -      | -      | 35,691       | -      | -      | -      |
| Adjustment \$ (20% ownership)                | -      | -      | (534,310.94) | -      | -      | -      |

## SJRPP - COAL

| Adjusted Month                         | Jul-15 | Aug-15 | Sep-15 | Oct-15    | Nov-15 | Dec-15 |
|--|--------|--------|--------|-----------|--------|--------|
| Date of Survey                         | -      | -      |        | 9/4/2015  | 1      | -      |
| Tons per survey                        | -      | -      |        | 407,366   | -      | -      |
| Tons per<br>books                      | -      | -      |        | 353,026   | -      | -      |
| Tons<br>Difference                     | -      | -      |        | 54,339    | -      | -      |
| Adjustment tons exceeding 3% of survey | -      | -      |        | 42,118    | -      | -      |
| Adjustment \$ (20% ownership)          | -      | -      |        | (615,214) | -      | -      |

## SCHERER 4

| Month/Year | FPL's MMBTU<br>Adjustment | FPL's \$<br>Adjustment |
|------------|---------------------------|------------------------|
| 1 45       | (76.450)                  | ć (202 747 27)         |
| Jan-15     | (76,158)                  | \$ (202,747.27)        |
| Feb-15     |                           |                        |
| Mar-15     |                           |                        |
| Apr-15     | (127,716)                 | \$ (320,165.45)        |
| May-15     |                           |                        |
| Jun-15     |                           |                        |
| Jul-15     | (213,244)                 | (\$509,909.64)         |
| Aug-15     |                           |                        |
| Sep-15     |                           |                        |
| Oct-15     | 74,004                    | 178,972.60             |
| Nov-15     |                           |                        |
| Dec-15     |                           |                        |

#### POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2015

|                  | (1)  | (2)                | (3)                     | (4)                              | (5)                      | (6)                       | (7)  | (8)                                  | (9)                                |
|------------------|--|--------------------|-------------------------|----------------------------------|--------------------------|---------------------------|--|--------------------------------------|------------------------------------|
| Line<br>No.      | SOLD TO  | Type &<br>Schedule | Total KWH Sold<br>(000) | KWH from Own<br>Generation (000) | Fuel Cost<br>(cents/KWH) | Total Cost<br>(cents/KWH) | Total \$ for Fuel<br>Adjustment<br>(Col(4) * Col(5)) | Total Cost (\$)<br>(Col(4) * Col(6)) | Gain from Off<br>System Sales (\$) |
| 1                | Estimated  | -                  | -                       | <del>-</del>                     |                          |                           | -  | 3                                    | -                                  |
| 2                | OS/FCBBS   |                    |                         |                                  |                          |                           |  |                                      |                                    |
| 3                | Off System   | os                 | 90,000                  | 90,000                           | 2.383                    | 3.416                     | 2,144,400  | 3,074,400                            | 697,500                            |
| 4                | St Lucie Reliability Sales   | OS                 | 52,999                  | 52,999                           | 0.767                    | 0.767                     | 406,318  | 406,318                              | 0                                  |
| 5                | Total OS/FCBBS   |                    | 142,999                 | 142,999                          | 1.784                    | 2.434                     | 2,550,718  | 3,480,718                            | 697,500                            |
| 6                |  |                    |                         |                                  |                          |                           |  |                                      |                                    |
| 7                | Total Estimated  |                    | 142,999                 | 142,999                          | 1.784                    | 2.434                     | 2,550,718  | 3,480,718                            | 697,500                            |
| 8                |  |                    |                         |                                  |                          |                           |  |                                      |                                    |
| 9                | Actual   |                    |                         |                                  |                          |                           |  |                                      |                                    |
| 10               | St. Lucie Participation  | 0.1                | 00.555                  | 00.555                           |                          | 0.555                     |  | 000 :                                | _                                  |
| 11               | FMPA (SL 1)  | St. L.             | 32,383                  | 32,383                           | 0.680                    | 0.680                     | 220,186  | 220,186                              | 0                                  |
| 12               | OUC (SL 1)   | St. L.             | 22,393                  | 22,393                           | 0.682                    | 0.682                     | 152,652  | 152,652                              | 0                                  |
| 13               | Total St. Lucie Participation  |                    | 54,776                  | 54,776                           | 0.681                    | 0.681                     | 372,838  | 372,838                              | 0                                  |
| 14               | 00/45  |                    |                         |                                  |                          |                           |  |                                      |                                    |
| 15<br>16         | OS/AF Cargill Power Markets, LLC OS  | os                 | 100                     | 100                              | 2.181                    | 3.050                     | 2,181  | 3,050                                | 553                                |
| 17               | ·  | os<br>os           | 917                     | 917                              | 1.768                    | 2.920                     | •  | •                                    | 8,211                              |
| 18               | EDF Trading North America, LLC. OS   | os                 | 35,274                  | 35,274                           | 2.911                    | 3.994                     | 16,209<br>1,026,774                                  | 26,773<br>1,408,927                  | 233,150                            |
| 19               | Energy Authority, The OS   | os                 | 8,585                   | 8,585                            | 1.766                    | 2.735                     |  | 234,829                              |                                    |
| 20               | Exelon Generation Company, LLC. OS   | os                 | 200                     | 200                              | 1.766                    | 3.100                     | 151,604<br>3,903                                     | 6,200                                | 61,215<br>1,730                    |
|                  | Florida Municipal Power Agency OS  |                    | 200                     |                                  |                          |                           | 3,903  |                                      | 1,730                              |
| 21               | Homestead, City Of OS  | os                 |                         | 0                                | 0.000                    | 0.000                     |  | 750                                  | _                                  |
| 22<br>23         | Morgan Stanley Capital Group, Inc. OS  | os                 | 901                     | 901                              | 1.770<br>1.823           | 2.911<br>3.093            | 15,949   | 26,231                               | 7,967                              |
|                  | New Smyrna Beach Utilities Commission, City of OS                                  | os<br>os           | 2,993<br>360            | 2,993                            |                          |                           | 54,564   | 92,578                               | 30,092                             |
| 24<br>25         | Oglethorpe Power Corporation OS Orlando Utilities Commission OS                    | os<br>os           | 2,100                   | 360<br>2,100                     | 1.993<br>2.012           | 3.044<br>3.835            | 7,175<br>42,249                                      | 10,960                               | 2,743<br>32,142                    |
| 25<br>26         |  | os                 | 2,100<br>596            | •                                | 1.937                    | 3.835                     | 42,249<br>11,542                                     | 80,525                               | •                                  |
| 26<br>27         | Powersouth Energy Cooporative OS   | os                 | 90                      | 596<br>90                        | 1.937                    | 2.400                     |  | 19,317<br>2,160                      | 6,099<br>590                       |
| 2 <i>1</i><br>28 | Reedy Creek Improvement District OS Seminole Electric Cooperative, Inc. OS         | os                 | 2,913                   | 2,913                            | 1.523                    | 3.891                     | 1,371<br>52,413                                      | 2,160                                | 22,819                             |
| 26<br>29         | Southern Company Services, Inc. OS   | os                 | 2,913                   | 2,913                            | 2.815                    | 4.600                     | 5,743  | 9,384                                | 2,807                              |
| 30               | Tampa Electric Company OS  | os<br>os           | 15,118                  | 15,118                           | 2.815                    | 3.437                     | 328,222  | 9,384<br>519,536                     | 143,663                            |
| 30               |  | os                 | 403                     | 15,118                           | 2.171                    | 3.437                     | 328,222<br>8,194                                     | 14,011                               | 4,627                              |
| 31               | Tennessee Valley Authority OS PJM Interconnection, L.L.C. OS                       | os<br>os           | 1,782                   | 1,782                            | 1.550                    | 3.477                     | 27,630   |                                      | 24,776                             |
|                  | ·  | os                 | 657                     | 1,782                            | 1.550                    | 0.335                     | 10,384   | 56,417                               |                                    |
| 33<br>34         | Midcontinent Independent System Operator, Inc. OS  Mercuria Energy America Inc. OS | os                 | 969                     | 969                              | 2.008                    | 3.124                     | 19,459   | 2,199<br>30,275                      | (9,692)<br>7,991                   |
| 34<br>35         | Total OS/AF  | US                 | 74,162                  | 74,162                           | 2.408                    | 3.124                     | 1,785,565  | 2,657,463                            | 581,483                            |
| 33               | I Olai OSIAF   |                    | 74,102                  | 74,102                           | 2.406                    | 3.563                     | 1,700,000  | 2,007,403                            | 501,463                            |

# POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2015

| -           | (1)                                    | (2)                | (3)     | (4)                              | (5)                      | (6)                       | (7)  | (8)                                  | (9)                                |
|-------------|--|--------------------|---------|----------------------------------|--------------------------|---------------------------|--|--------------------------------------|------------------------------------|
| Line<br>No. | SOLD TO                                | Type &<br>Schedule |         | KWH from Own<br>Generation (000) | Fuel Cost<br>(cents/KWH) | Total Cost<br>(cents/KWH) | Total \$ for Fuel<br>Adjustment<br>(Col(4) * Col(5)) | Total Cost (\$)<br>(Col(4) * Col(6)) | Gain from Off<br>System Sales (\$) |
| 1           |  | <del>-</del>       |         | -                                |                          |                           |  |                                      | <del>-</del>                       |
| 2           | FCBBS                                  |                    |         |                                  |                          |                           |  |                                      |                                    |
| 3           | Orlando Utilities Commission FCBBS     | FCBBS              | 25      | 25                               | 1.401                    | 1.776                     | 350  | 444                                  | 43                                 |
| 4           | Reedy Creek Improvement District FCBBS | FCBBS              | 35      | 35                               | 2.138                    | 2.743                     | 748  | 960                                  | 103                                |
| 5           | Duke Energy Florida, LLC FCBBS         | FCBBS              | 15      | 15                               | 2.500                    | 2.804                     | 375  | 421                                  | (9)                                |
| 6           | Total FCBBS                            |                    | 75      | 75                               | 1.965                    | 2.433                     | 1,474  | 1,825                                | 137                                |
| 7           |  |                    |         |                                  |                          |                           |  |                                      |                                    |
| 8           | Total Actual                           |                    | 129,013 | 129,013                          | 1.674                    | 2.350                     | 2,159,877  | 3,032,126                            | 581,620                            |
| 9           |  |                    |         |                                  |                          |                           |  |                                      |                                    |
| 10          |  |                    |         |                                  |                          |                           |  |                                      |                                    |
| 11          |  |                    |         |                                  |                          |                           |  |                                      |                                    |
| 12          |  |                    |         |                                  |                          |                           |  |                                      |                                    |
| 13          |  |                    |         |                                  |                          |                           |  |                                      |                                    |

# POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) \* Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 581,620 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (984)Sub-Total (Schedule A1 and A2) 580,636 4 Third-Party Transmission Costs 5 (47)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (112,098)Net Gain from off System Sales (\$) 468,491 8 Other Estimate 9 10 697,500 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (135,900)12 13 Total 561,600 14 15 Current Month 16 Actual 129,013 129,013 1.674 2.350 2,159,877 3,032,126 468,491 142,999 17 Estimate 142,999 1.784 2.434 2,550,718 3,480,718 561,600 18 Difference (13,986)(13,986)(0.110)(0.084)(390,841)(448,593) (93,109) 19 Difference (%) (9.8%) (9.8%) (6.1%) (3.4%) (15.3%) (12.9%)(16.6%) 20 Period To Date 21 22 2,585,825 2,585,825 1.968 3.097 50,898,510 80,084,921 21,811,132 Actual 23 Estimate 2,620,433 2,620,433 2.048 3.181 53,659,554 83,347,563 22,209,957 24 (34,608)(0.079)(0.084)(2,761,044) (398,824) Difference (34,608)(3,262,642) 25 Difference (%) (2.6%)(5.1%)(1.3%)(1.3%)(3.9%)(3.9%)(1.8%)26 27 28 29 30 31 32 33 34 35 36 37

\$836,302

\$2,327,433

\$1,456,866

\$22,780,978

\$0

\$0

\$2,647

\$1,508,838

#### FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)Total \$ for Fuel Total KWH for Line KWH Purchased Adj KWH Total KWH KWH for Firm Adj KWH for Firm Fuel Cost Type & PURCHASED FROM \$ for Fuel Adj Adj \$ for Fuel Adj Adj No. Schedule (cents/KWH) (000)Purchased (000) Purchased (000) (000)(000)Firm (000) ((Col(8)+Col(9)) 1 Estimated UPS 2 Southern Company - UPS & R 266,360 0 266,360 266,360 0 266,360 3.103 \$8,264,814 \$0 \$8,264,814 \$0 3 110,130 0 110,130 110,130 0 110,130 5.374 \$5,918,780 \$5,918,780 33,670 33,670 33,670 0 33,670 0.753 \$253,588 \$0 St Lucie Reliability 0 \$253,588

24,820

51.100

24,820

51.100

37,454

572,760

0

0

0

(1,517)

24,820

51.100

37,454

571,243

3.369

4.555

3.890

3.988

\$836,302

\$2,327,433

\$1,454,219

\$21,272,139

0

0

0

(1,517)

| 7  | Total Estimated                     | <del>-</del> | 486,080 | 0       | 486,080 | 486,080 | 0       | 486,080 | 3.621 | \$17,600,917 | \$0         | \$17,600,917 |
|----|-------------------------------------|--------------|---------|---------|---------|---------|---------|---------|-------|--------------|-------------|--------------|
| 8  |                                     | _            |         |         |         |         |         |         |       |              |             |              |
| 9  | Actual                              |              |         |         |         |         |         |         |       |              |             |              |
| 10 | FMPA (SL 2)                         | SL 2         | 0       | 0       | 0       | 0       | 0       | 0       | 0.000 | \$0          | \$227       | \$227        |
| 11 | Jacksonville Electric Authority UPS | UPS          | 202,683 | 0       | 202,683 | 202,683 | 0       | 202,683 | 3.314 | \$5,070,430  | \$1,645,710 | \$6,716,140  |
| 12 | OUC (SL 2)                          | SL 2         | 0       | 0       | 0       | 0       | 0       | 0       | 0.000 | \$0          | (\$3,074)   | (\$3,074)    |
| 13 | Southern Company - Franklin PPA     | PPA          | 71,619  | 0       | 71,619  | 71,619  | 0       | 71,619  | 3.594 | \$2,574,226  | (\$157)     | \$2,574,069  |
| 14 | Southern Company - Harris PPA       | PPA          | 139,637 | (1,518) | 138,119 | 139,637 | (1,518) | 138,119 | 4.035 | \$5,619,270  | (\$45,850)  | \$5,573,420  |
| 15 | Southern Company - Scherer3 PPA     | PPA          | 59,484  | 1       | 59,485  | 59,484  | 1       | 59,485  | 9.227 | \$5,578,393  | (\$89,706)  | \$5,488,687  |
| 16 | Solid Waste Authority 40MW          | PPA          | 61,883  | (0)     | 61,883  | 61,883  | (0)     | 61,883  | 1.575 | \$975,601    | (\$959)     | \$974,642    |

37,454

571,243

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

PPA

PPA

PPA

24,820

51.100

37,454

572,760

Solid Waste Authority 40MW

Solid Waste Authority 70MW

Solid Waste Authority 70MW

6

17

18

19 20 21

Total Actual

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2015

(1) (2) (3) (4) (5)

| Line<br>No. | PURCHASED FROM | Total KWH<br>Purchased (000) | Total KWH for<br>Firm (000) | Fuel Cost<br>(cents/KWH) | Total \$ for Fuel<br>Adj<br>((Col(8)+Col(9)) |  |
|-------------|----------------|------------------------------|-----------------------------|--------------------------|--|--|
| 1           | Current Month  |                              |                             |                          |  |  |
| 2           | Actual         | 571,243                      | 571,243                     | 3.988                    | \$22,780,978                                 |  |
| 3           | Estimate       | 486,080                      | 486,080                     | 3.621                    | \$17,600,917                                 |  |
| 4           | Difference     | 85,164                       | 85,164                      | 0.3670                   | \$5,180,060                                  |  |
| 5           | Difference (%) | 17.5%                        | 17.5%                       | 10.1%                    | 29.4%  |  |
| 6           |                |                              |                             |                          |  |  |
| 7           | Year to Date   |                              |                             |                          |  |  |
| 8           | Actual         | 4,876,045                    | 4,876,045                   | 3.489                    | \$170,127,755                                |  |
| 9           | Estimate       | 4,377,280                    | 4,377,280                   | 3.515                    | \$153,847,885                                |  |
| 10          | Difference     | 498,765                      | 498,765                     | (0.0256)                 | \$16,279,870                                 |  |
| 11          | Difference (%) | 11.4%                        | 11.4%                       | (0.7%)                   | 10.6%  |  |
| 12          |                |                              |                             |                          |  |  |
| 13          |                |                              |                             |                          |  |  |
| 14          |                |                              |                             |                          |  |  |
| 15          |                |                              |                             |                          |  |  |
| 16          |                |                              |                             |                          |  |  |
| 17          |                |                              |                             |                          |  |  |
| 18          |                |                              |                             |                          |  |  |
| 19          |                |                              |                             |                          |  |  |
| 20          |                |                              |                             |                          |  |  |
| 21          |                |                              |                             |                          |  |  |
| 22          |                |                              |                             |                          |  |  |
| 23          |                |                              |                             |                          |  |  |
| 24          |                |                              |                             |                          |  |  |
| 25          |                |                              |                             |                          |  |  |
| 26          |                |                              |                             |                          |  |  |
| 27          |                |                              |                             |                          |  |  |
| 28          |                |                              |                             |                          |  |  |
| 29          |                |                              |                             |                          |  |  |
| 30          |                |                              |                             |                          |  |  |
| 31          |                |                              |                             |                          |  |  |
| 32          |                |                              |                             |                          |  |  |
| 33          |                |                              |                             |                          |  |  |
| 34          |                |                              |                             |                          |  |  |
| 35          |                |                              |                             |                          |  |  |
| 36          |                |                              |                             |                          |  |  |
| 37          |                |                              |                             |                          |  |  |
|             |                |                              |                             |                          |  |  |

### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2015 (5)

(2)

(3)

(1)

|   |  |                              | 1                     | ,             |   |
|---|--|------------------------------|-----------------------|---------------|---|
| e | PURCHASED FROM                                 | Total KWH<br>Purchased (000) | KWH For Firm<br>(000) | Cents Per KWH | Total \$ For Fuel<br>Adj (Col(3) *<br>Col(4)) |
|   | <u>Estimated</u>                               |                              |                       |               |   |
|   | Qualifying Facilities                          | 122,690                      | 122,690               | 4.558         | \$5,591,996                                   |
|   | Total Estimated                                | 122,690                      | 122,690               | 4.558         | \$5,591,996                                   |
|   |  |                              |                       |               |   |
|   | Actual   |                              |                       |               |   |
|   | Broward County Resource Recovery - South QF    | 2,604                        | 2,604                 | 1.582         | \$41,202                                      |
|   | Broward County Resource Recovery - South AA QF | 3,235                        | 3,235                 | 1.517         | \$49,069                                      |
|   | Cedar Bay Generating Company QF                | 0                            | 0                     | 0.000         | (\$50,822)                                    |
|   | First Solar Inc. QF                            | 32                           | 32                    | 1.413         | \$456   |
| ) | Georgia Pacific Corporation QF                 | 79                           | 79                    | 1.982         | \$1,575                                       |
| ١ | Indiantown Cogeneration LP. QF                 | 80,571                       | 80,571                | 6.435         | \$5,184,962                                   |
| 2 | INEOS NEW PLANET BIOENERGY                     | 18                           | 18                    | 1.985         | \$362   |
| 3 | MMA Bee Ridge QF                               | 38                           | 38                    | 2.028         | \$765   |
| 1 | Okeelanta Power Limited Partnership QF         | 10,505                       | 10,505                | 1.643         | \$172,555                                     |
| 5 | Tropicana Products QF                          | 334                          | 334                   | 1.617         | \$5,401                                       |
| 3 | WM-Renewable LLC QF                            | 4,051                        | 4,051                 | 1.637         | \$66,297                                      |
| 7 | WM-Renewables LLC - Naples QF                  | 1,622                        | 1,622                 | 1.644         | \$26,667                                      |
| 3 | Miami-Dade South District Water Treatment      | 5,077                        | 5,077                 | 1.650         | \$83,792                                      |
| 9 | Total Actual                                   | 108,167                      | 108,167               | 5.161         | \$5,582,280                                   |
| ) |  |                              |                       |               |   |
| ı |  |                              |                       |               |   |
| 2 |  |                              |                       |               |   |
| 3 |  |                              |                       |               |   |
| 1 |  |                              |                       |               |   |
| 5 |  |                              |                       |               |   |

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2015 (4) (5)

(1) (2) (3)

|             |                |                              |                       |                          | r =   |
|-------------|----------------|------------------------------|-----------------------|--------------------------|---|
| Line<br>No. | PURCHASED FROM | Total KWH<br>Purchased (000) | KWH For Firm<br>(000) | Fuel Cost<br>(cents/KWH) | Total \$ For Fuel<br>Adj (Col(3) *<br>Col(4)) |
| 1           | Current Month  |                              |                       |                          |   |
| 2           | Actual         | 108,167                      | 108,167               | 5.161                    | \$5,582,280                                   |
| 3           | Estimate       | 122,690                      | 122,690               | 4.558                    | \$5,591,996                                   |
| 4           | Difference     | (14,523)                     | (14,523)              | 0.603                    | (\$9,715)                                     |
| 5           | Difference (%) | (11.8%)                      | (11.8%)               | 13.2%                    | (0.2%)  |
| 6           |                |                              |                       |                          |   |
| 7           | Year to Date   |                              |                       |                          |   |
| 8           | Actual         | 1,664,962                    | 1,664,962             | 4.035                    | \$67,180,735                                  |
| 9           | Estimate       | 1,653,973                    | 1,653,973             | 3.873                    | \$64,052,617                                  |
| 10          | Difference     | 10,989                       | 10,989                | 0.162                    | \$3,128,118                                   |
| 11          | Difference (%) | 0.7%                         | 0.7%                  | 4.2%                     |   |
| 12          |                |                              |                       |                          |   |
| 13          |                |                              |                       |                          |   |
| 14          |                |                              |                       |                          |   |
| 15          |                |                              |                       |                          |   |
| 16          |                |                              |                       |                          |   |
| 17          |                |                              |                       |                          |   |
| 18          |                |                              |                       |                          |   |
| 19          |                |                              |                       |                          |   |
| 20          |                |                              |                       |                          |   |
| 21          |                |                              |                       |                          |   |
| 22          |                |                              |                       |                          |   |
| 23          |                |                              |                       |                          |   |
| 24          |                |                              |                       |                          |   |
| 25          |                |                              |                       |                          |   |
| 26          |                |                              |                       |                          |   |
| 27          |                |                              |                       |                          |   |
| 28          |                |                              |                       |                          |   |
|             |                |                              |                       |                          |   |
| 29          |                |                              |                       |                          |   |
| 30          |                |                              |                       |                          |   |
| 31          |                |                              |                       |                          |   |
| 32          |                |                              |                       |                          |   |
| 33          |                |                              |                       |                          |   |
| 34          |                |                              |                       |                          |   |
| 35          |                |                              |                       |                          |   |
| 36          |                |                              |                       |                          |   |
| 37          |                |                              |                       |                          |   |
| 38          |                |                              |                       |                          |   |
|             |                |                              |                       |                          |   |

#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

|             |  |                    |                              |                                 | FOR THE MONTH                                 | H OF: October 201                   | 5  |                                      |
|-------------|--|--------------------|------------------------------|---------------------------------|---|-------------------------------------|--|--------------------------------------|
|             | (1)                                    | (2)                | (3)                          | (4)                             | (5)   | (6)                                 | (7)  | (8)                                  |
| Line<br>No. | A9 Schedule                            | Type &<br>Schedule | Total KWH<br>Purchased (000) | Transaction Cost<br>(Cents/KWH) | Total \$ for Fuel<br>Adj (Col(3) *<br>Col(4)) | Cost If<br>Generated<br>(Cents/KWH) | Cost if<br>Generated (\$)<br>(Col(3) * Col(6)) | Fuel Savings (\$)<br>(Col(7) Col(5)) |
| 1           | Estimated                              | -                  | ,                            |                                 | =   | <u>-</u>                            | =  | -                                    |
| 2           | <u>Economy</u>                         |                    |                              |                                 |   |                                     |  |                                      |
| 3           | Economy                                | OS/FCBBS           | 30,500                       | 2.384                           | \$727,000                                     | 3.141                               | \$958,095                                      | \$231,095                            |
| 4           | Total Economy                          |                    | 30,500                       | 2.384                           | \$727,000                                     | 3.141                               | \$958,095                                      | \$231,095                            |
| 5           | Total Estimated                        | =                  | 30,500                       | 2.384                           | \$727,000                                     | 3.141                               | \$958,095                                      | \$231,095                            |
| 6           | Actual                                 |                    |                              |                                 |   |                                     |  |                                      |
| 7<br>8      | Actual<br>Economy                      |                    |                              |                                 |   |                                     |  |                                      |
| 9           | Cargill Power Markets, LLC OS          | os                 | (242)                        | 1.897                           | (\$4,590)                                     | (1.239)                             | \$2,999  | \$7,589                              |
| 10          | EDF Trading North America, LLC. OS     | os                 | 2,432                        | 3.752                           | \$91,260                                      | 6.306                               | \$153,358                                      |                                      |
| 11          | Energy Authority, The OS               | os                 | 7,115                        | 4.008                           | \$285,174                                     | 5.658                               | \$402,570                                      |                                      |
| 12          | Exelon Generation Company, LLC. OS     | os                 | (1,008)                      | 3.472                           | (\$35,000)                                    |                                     | (\$40,068)                                     |                                      |
| 13          | Morgan Stanley Capital Group, Inc. OS  | os                 | (5)                          |                                 |   | (48.260)                            |  |                                      |
| 14          | Orlando Utilities Commission OS        | os                 | 240                          | 4.206                           | \$10,094                                      | 5.842                               |  | \$3,926                              |
| 15          | Seminole Electric Cooperative, Inc. OS | os                 | 40                           | 3.684                           | \$1,474                                       | 3.858                               | \$1,543  | \$70                                 |
| 16          | Southern Company Services, Inc. OS     | os                 | 2,473                        | 4.057                           | \$100,328                                     | 5.555                               | \$137,373                                      | \$37,046                             |
| 17          | Tampa Electric Company OS              | os                 | 270                          | 4.581                           | \$12,368                                      | 6.038                               | \$16,303                                       | \$3,935                              |
| 18          | Duke Energy Florida, LLC OS            | os                 | 5,174                        | 4.349                           | \$225,021                                     | 6.008                               | \$310,869                                      | \$85,849                             |
| 19          | Total Economy                          |                    | 16,489                       | 4.174                           | \$688,296                                     | 6.073                               | \$1,001,380                                    | \$313,083                            |
| 20          | Total Actual                           | -                  | 16,489                       | 4.174                           | \$688,296                                     | 6.073                               | \$1,001,380                                    | \$313,083                            |
| 21          |  |                    |                              |                                 |   |                                     |  |                                      |
| 22          |  |                    |                              |                                 |   |                                     |  |                                      |
| 23          |  |                    |                              |                                 |   |                                     |  |                                      |
| 24          |  |                    |                              |                                 |   |                                     |  |                                      |
| 25          |  |                    |                              |                                 |   |                                     |  |                                      |
| 26          |  |                    |                              |                                 |   |                                     |  |                                      |
| 27          |  |                    |                              |                                 |   |                                     |  |                                      |
| 28          |  |                    |                              |                                 |   |                                     |  |                                      |
| 29          |  |                    |                              |                                 |   |                                     |  |                                      |
| 30          |  |                    |                              |                                 |   |                                     |  |                                      |
| 31          |  |                    |                              |                                 |   |                                     |  |                                      |
| 32<br>33    |  |                    |                              |                                 |   |                                     |  |                                      |
| 34          |  |                    |                              |                                 |   |                                     |  |                                      |
| 35          |  |                    |                              |                                 |   |                                     |  |                                      |
| 36          |  |                    |                              |                                 |   |                                     |  |                                      |
| 37          |  |                    |                              |                                 |   |                                     |  |                                      |
| ٠.          |  |                    |                              |                                 |   |                                     |  |                                      |

#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: October 2015

|      | (1) | (2) | (3)       | (4)              | (5)               | (6)     | (7)     | (8)               |
|------|-----|-----|-----------|------------------|-------------------|---------|---------|-------------------|
|      |     |     |           |                  |                   |         |         |                   |
| Line |     |     | Total KWH | Transaction Cost | Total \$ for Fuel | Cost if | Cost if | Fuel Savings (\$) |

|             | (1)            | (2)             | (3)                          | (4)                             | (5)   | (6)                                 | (7)  | (8)                                  |
|-------------|----------------|-----------------|------------------------------|---------------------------------|---|-------------------------------------|--|--------------------------------------|
| Line<br>No. | PURCHASED FROM | Type & Schedule | Total KWH<br>Purchased (000) | Transaction Cost<br>(cents/KWH) | Total \$ for Fuel<br>Adj (Col(3) *<br>Col(4)) | Cost if<br>Generated<br>(cents/KWH) | Cost if<br>Generated (\$)<br>(Col(3) * Col(6)) | Fuel Savings (\$)<br>(Col(7) Col(5)) |
| 1           | Current Month  | -               | =                            | <del>-</del>                    | -   | •                                   |  |                                      |
| 2           | Actual         |                 | 16,489                       | 4.174                           | \$688,296                                     | 6.073                               | \$1,001,380                                    | \$313,083                            |
| 3           | Estimate       |                 | 30,500                       | 2.384                           | \$727,000                                     | 3.141                               | \$958,095                                      | \$231,095                            |
| 4           | Difference     |                 | (14,011)                     | 1.791                           | (\$38,704)                                    | 2.932                               | \$43,285                                       | \$81,988                             |
| 5           | Difference (%) |                 | (45.94%)                     | 75.12%                          | (5.32%)                                       | 93.33%                              | 4.52%  | 35.48%                               |
| 6           |                |                 |                              |                                 |   |                                     |  |                                      |
| 7           | Year to Date   |                 |                              |                                 |   |                                     |  |                                      |
| 8           | Actual         |                 | 471,031                      | 4.287                           | \$20,191,364                                  | 6.142                               | \$28,930,263                                   | \$8,738,898                          |
| 9           | Estimate       |                 | 407,403                      | 4.149                           | \$16,903,175                                  | 6.514                               | \$26,539,702                                   | \$9,636,527                          |
| 10          | Difference     |                 | 63,628                       | 0.138                           | \$3,288,190                                   | (0.372)                             | \$2,390,561                                    | (\$897,628)                          |
| 11          | Difference (%) |                 | 15.62%                       | 3.32%                           | 19.45%  | (5.72%)                             | 9.01%  | (9.31%)                              |
| 12          |                |                 |                              |                                 |   |                                     |  |                                      |
| 13          |                |                 |                              |                                 |   |                                     |  |                                      |
| 14          |                |                 |                              |                                 |   |                                     |  |                                      |
| 15          |                |                 |                              |                                 |   |                                     |  |                                      |
| 16          |                |                 |                              |                                 |   |                                     |  |                                      |
| 17          |                |                 |                              |                                 |   |                                     |  |                                      |
| 18          |                |                 |                              |                                 |   |                                     |  |                                      |
| 19          |                |                 |                              |                                 |   |                                     |  |                                      |
| 20          |                |                 |                              |                                 |   |                                     |  |                                      |
| 21          |                |                 |                              |                                 |   |                                     |  |                                      |
| 22<br>23    |                |                 |                              |                                 |   |                                     |  |                                      |

# Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Oct-15

| Contract                                 |   |   | Capacity<br>MW                                | Term<br>Start                                 | Term<br>End                                   | Contract<br>Type                              |                                  |                                  |                                  |                                  |          |          |  |
|--|---|---|---|---|---|---|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------|----------|--|
| Cedar Bay                                |   |   | 250   | 1/25/1994                                     | 9/18/2015                                     | QF  |                                  |                                  |                                  |                                  |          |          |  |
| Indiantown<br>Broward Nor                | th - 1991 Agre                                | ement   | 330<br>11                                     | 12/22/1995<br>1/1/1993                        | 12/1/2025<br>12/31/2026                       | QF<br>QF                                      |                                  |                                  |                                  |                                  |          |          |  |
| Broward Sou<br>SWAPC                     | Broward South - 1991 Agreement                |   | 3.5<br>40                                     | 1/1/1993<br>1/1/2012                          | 12/31/2026<br>3/31/2032                       | QF<br>QF                                      |                                  |                                  |                                  |                                  |          |          |  |
| QF = Qualifying                          | Facility                                      |   |   |   |   |   |                                  |                                  |                                  |                                  |          |          |  |
|  |   |   |   |   |   |   |                                  |                                  |                                  |                                  |          |          |  |
|  | January                                       | February                                      | March   | April   | May   | June  | July                             | August                           | September                        | October                          | November | December | Year-to-date                                       |
| Cedar Bay                                | 11,529,146                                    | 10,579,222                                    | 10,957,049                                    | 10,980,738                                    | 10,948,658                                    | 11,019,465                                    | 10,972,681                       | 10,941,640                       | 6,223,874                        | -35,479                          |          |          | 94,116,995   |
| ICL<br>BN-NEG '91<br>BS-NEG '91<br>SWAPC | 11,566,193<br>331,760<br>105,560<br>1,073,600 | 11,591,421<br>331,760<br>105,560<br>1,073,600 | 11,578,807<br>331,760<br>105,560<br>1,073,600 | 11,578,807<br>331,760<br>105,560<br>1,073,600 | 11,559,887<br>331,760<br>105,560<br>1,073,600 | 11,569,347<br>331,760<br>105,560<br>1,110,800 | 11,569,347<br>331,760<br>105,560 | 11,544,111<br>331,760<br>105,560 | 11,556,729<br>236,810<br>105,560 | 11,556,729<br>207,941<br>105,560 |          |          | 115,671,380<br>3,098,831<br>1,055,600<br>6,478,800 |
| Total                                    | 24,606,259                                    | 23,681,563                                    | 24,046,776                                    | 24,070,465                                    | 24,019,465                                    | 24,136,932                                    | 22,979,348                       | 22,923,072                       | 18,122,974                       | 11,834,751                       | 0        | 0        | 220,421,606  |

# Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

### For the Month of Oct-15

| <u>Contract</u> | <u>Counterparty</u>           | <u>Identification</u> | Contract Start Date | Contract End Date  |
|-----------------|-------------------------------|-----------------------|---------------------|--------------------|
| 1               | Southern Co UPS Scherer       | Other Entity          | June, 2010          | December 31, 2015  |
| 2               | Southern Co UPS Harris        | Other Entity          | June, 2010          | December 31, 2015  |
| 3               | Southern Co UPS Franklin      | Other Entity          | June, 2010          | December 31, 2015  |
| 4               | JEA - SJRPP                   | Other Entity          | April, 1982         | September 30, 2021 |
| 5               | Solid Waste Authority - 40 MW | Other Entity          | January, 2012       | March 31, 2032     |
| 6               | Solid Waste Authority - 70 MW | Other Entity          | July, 2015          | May 31, 2034       |

### 2015 Capacity in MW

| Contract | Jan   | Feb   | Mar   | Apr   | May   | Jun   | Jul   | Aug   | Sep   | Oct   | Nov | Dec |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|-----|
| 1        | 163   | 163   | 163   | 163   | 163   | 163   | 163   | 163   | 163   | 163   | -   | -   |
| 2        | 600   | 600   | 600   | 600   | 600   | 600   | 600   | 600   | 600   | 600   | -   | -   |
| 3        | 190   | 190   | 190   | 190   | 190   | 190   | 190   | 190   | 190   | 190   | -   | -   |
| 4        | 375   | 375   | 375   | 375   | 375   | 375   | 375   | 375   | 375   | 375   | -   | -   |
| 5        | -     | •     | -     | -     | -     | •     | 40    | 40    | 40    | 40    | -   | -   |
| 6        | -     | -     | -     | -     | -     | -     | 70    | 70    | 70    | 70    | -   | -   |
| Total    | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 | 1,438 | 1,438 | 1,438 | 1,438 | -   | -   |

### 2015 Capacity in Dollars

|       | Jan        | Feb        | Mar        | Apr        | May        | Jun        | Jul        | Aug        | Sep        | Oct        | Nov | Dec |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----|-----|
| Total | 13,911,366 | 13,975,636 | 14,787,777 | 14,454,872 | 14,700,342 | 14,214,737 | 15,480,822 | 15,253,894 | 15,542,734 | 15,454,378 | 0   | 0   |

| Year-to-date Short Term Capacit | ty Payments 147,776,559 |
|---------------------------------|-------------------------|
|                                 | .,, ,                   |

## FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI Date: November 20, 2015

| List of Acronyms and Abbreviations |   |  |  |  |  |  |
|------------------------------------|---|--|--|--|--|--|
| BBLS                               | Barrels                                 |  |  |  |  |  |
| BTU                                | British Thermal Units                   |  |  |  |  |  |
| FMPA                               | Florida Municipal Power Agency          |  |  |  |  |  |
| FPL                                | Florida Power & Light Company           |  |  |  |  |  |
| GPIF                               | Generating Performance Incentive Factor |  |  |  |  |  |
| kWh                                | Kilowatt Hour                           |  |  |  |  |  |
| MCF                                | Million cubic feet                      |  |  |  |  |  |
| MMBTU                              | Million British Thermal Units           |  |  |  |  |  |
| MW                                 | Megawatt                                |  |  |  |  |  |
| MWh                                | Megawatt Hour                           |  |  |  |  |  |
| OS                                 | Off-system Sales                        |  |  |  |  |  |
| FCBBS                              | Florida Cost Based Broker System        |  |  |  |  |  |
| OUC                                | Orlando Utilities Commission            |  |  |  |  |  |
| PEEC                               | Port Everglades Energy Center           |  |  |  |  |  |
| PPA                                | Purchased Power Agreement               |  |  |  |  |  |
| QF                                 | Qualifying Facilities                   |  |  |  |  |  |
| SJRPP                              | St. Johns River Power Park              |  |  |  |  |  |
| SL                                 | St. Lucie                               |  |  |  |  |  |
| UPS                                | Unit Power Sales Agreement              |  |  |  |  |  |
| WCEC                               | West County Energy Center               |  |  |  |  |  |