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November 23, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for October 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
ST JOE NATURAL GAS CO		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 Through DECEMBER 2015							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
				OCTOBER					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$287.06	\$174.22	-113	-64.77	\$2,073.41	\$1,360.69	-713	-52.38
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$17,591.12	\$17,069.22	-522	-3.06	\$348,327.31	\$339,135.62	-9,192	-2.71
5	DEMAND	\$2,910.28	\$4,454.70	1,544	34.67	\$49,081.80	\$59,886.98	10,805	18.04
6	OTHER	\$4,698.90	\$12,103.50	7,405	61.18	\$44,191.32	\$33,738.00	-10,453	-30.98
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,487.36	\$33,801.64	8,314	24.60	\$443,673.84	\$434,121.29	-9,553	-2.20
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$15.92	\$0.00	-16	0.00	\$191.88	\$0.00	-192	0.00
14	TOTAL THERM SALES	\$31,858.10	\$33,801.64	1,944	5.75	\$442,734.91	\$434,121.29	-8,614	-1.98
THERMS PURCHASED									
15	COMMODITY (Pipeline)	62,000	62,000	0	0.00	784,030	796,280	12,250	1.54
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	66,403	64,170	-2,233	-3.48	854,141	822,750	-31,391	-3.82
19	DEMAND	62,000	62,000	0	0.00	831,500	833,500	2,000	0.24
20	OTHER	0	4,396	4,396	0.00	0	9,627	9,627	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	62,000	62,000	0	0.00	784,030	796,280	12,250	1.54
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	29	0	-29	0.00	351	0	-351	0.00
27	TOTAL THERM SALES	58,215	62,000	3,785	6.11	807,249	796,280	-10,969	-1.38
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00463	\$0.00281	-\$0.00182	-64.77	\$0.00264	\$0.00171	0	-54.76
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.26492	\$0.26600	\$0.00108	0.41	\$0.40781	\$0.41220	0.00439	1.06
32	DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.05903	\$0.07185	0.01282	17.85
33	OTHER (6/20)	#DIV/0!	\$2.75330	#DIV/0!	#DIV/0!	#DIV/0!	\$3.50452	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.41109	\$0.54519	\$0.13410	24.60	\$0.54961	\$0.54519	-0.00443	-0.81
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.43782	0.54519	\$0.10737	19.69	0.54961	0.54519	-0.00443	-0.81
41	TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.43988	\$0.54725	\$0.10737	19.62	\$0.55167	\$0.54725	-0.00443	-0.81
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44209	\$0.55000	\$0.10791	19.62	\$0.55445	\$0.55000	-0.00445	-0.81
45	PGA FACTOR ROUNDED TO NEAREST .001	0.442	\$0.550	\$0.108	19.64	\$0.554	\$0.550	-\$0.004	-0.73

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2015 THROUGH:
OCTOBER

DECEMBER 2015

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	62,000	\$287.06	0.00463
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	62,000	\$287.06	0.00463
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	64,170	\$17,069.22	0.26600
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	340	\$113.01	0.33238
20 Imbalance Bookout - Other Shippers	800	\$189.52	0.23690
21 Imbalance Cashout - Transporting Customers	1,093	\$219.37	0.20080
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	66,403	\$17,591.12	0.26492
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,698.90	
39 Other			
40 TOTAL OTHER	0	\$4,698.90	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,591	\$17,069	-522	-0.03058	\$348,327	\$339,136	-9,192	-0.0271	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,896	\$16,732	8,836	0.528087	\$95,347	\$94,986	-361	-0.0038	
3 TOTAL	\$25,487	\$33,802	8,314	0.245973	\$443,674	\$434,121	-9,553	-0.022	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,858	\$33,802	1,944	0.057498	\$442,735	\$434,121	-8,614	-0.01984	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$2,367	-\$2,367	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,621	\$33,565	1,944	0.057904	\$440,368	\$431,755	-8,614	-0.01995	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,134	-\$237	-6,371	26.91864	-\$3,306	-\$2,367	939	-0.39673	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$5	-1	0.250078	-\$27	-\$43	-16	0.376462	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$47,911	(\$59,640)	-11,729	0.196668	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	2,367	2,367	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$41,544	-\$59,645	-18,101	0.303483	-\$41,544	-\$59,645	-18,101	0.303483	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(47,911)	(59,640)	(11,729)	0.196668	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(41,540)	(59,640)	(18,100)	0.303488					
14 TOTAL (12+13)	(89,451)	(119,280)	(29,829)	0.250078					
15 AVERAGE (50% OF 14)	(44,725)	(59,640)	(14,915)	0.250078					
16 INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.21	0.21	0	0					
19 AVERAGE (50% OF 18)	0.11	0.11	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00875	0.00875	0	0					
21 INTEREST PROVISION (15x20)	-4	-5	-1	0.250078					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		OCTOBER						DECEMBER 2015				
PRESENT MONTH:												
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	October	FGT	SJNG	FT		0			\$158.72	\$2,910.28	\$128.34	
2	"	PRIOR	SJNG	FT	64,170	64,170	\$17,069.22					26.60
3	"	TROPICANA	SJNG	BO	800	800	\$189.52					23.69
4	"	INFINITE	SJNG	BO	1,093	1,093	\$219.37					20.08
5	"	FGT	SJNG	CO	340	340	\$113.01					33.24
6												
7												
8												
9												
10												
11												
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25												
26												
27												
28												
29												
30												
TOTAL					66,403	0	66,403	\$17,591.12	\$158.72	\$2,910.28	\$128.34	31.31

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	207	200	6,417	6,200	2.66	2.75
2.							
3.							
4.							
5.							
6.							
7.							
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10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	207	200	6,417	6,200		
20.				WEIGHTED AVERAGE		2.66	2.75

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	24,300	17,591	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	8,259	7,896	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	32,559	25,487	0	0
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	22,838	31,353	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	20,646	26,891	0	0
15	Interruptible	0	1,510	0	0	0	0	0	0	841	0	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	44,325	58,244	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
21	Interruptible	0	1	0	0	0	0.00	0.00	0.00	0.81			
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	12,561	17,244	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	11,355	14,790	0	0
26	Interruptible						0	0	0	682	0		
27	Adjustments*												
28													
29													
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	24,598	32,034	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758	2,749	2,764		
47	Commercial	206	207	210	205	205	206	205	204	206	203		
48	Interruptible *	0	1	0	0	0	0	0	0	1			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2015		through		DECEMBER 2015							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563	1.021288	1.021095		
2 PRESSURE CORRECTION FACTOR													
a DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	1.038622	1.038425	0	0