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December 21, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2015. Additionally, FPL is including the following revised schedules:

- May 2015; A1, A1 YTD, A3 & A4 revised to correct net generation for Turkey Point Unit 1
- June through October 2015; A1 YTD & A3 revised to correct net generation for Turkey Point Unit 1
- October 2015; A1, A1 YTD, A3 & A4 revised to reflect net generation for Cedar Bay.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of December 2015, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FOR THE MONTH OF: May 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Cents/KWH Dollars MWH Line A1 Schedule No. Diff Amount Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % 268,353,630 Fuel Cost of System Net Generation (A3) (5) 281,801,536 13,447,906 5.0% 10.201.823 9,910,341 291.482 2.9% 2.7623 2.7078 0.0545 2.0% Coal Cars Depreciation Return 0 0.0% 0.0000 0.0000 2 0 0 N/A 0 0 0 0.0000 N/A 3 Adjustments to Fuel Cost (A2) 897,634 0 897,634 N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 2.9% 4 TOTAL COST OF GENERATED POWER 282,699,170 268,353,630 14.345.540 5.3% 10,201,823 9,910,341 291.482 2.7711 2.7078 0.0633 2.3% 3.4719 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 16.435.114 2.442.893 14 9% 6 427 1 2% 3 0588 0.4131 5 18,878,007 543.738 537 311 13.5% 6 Energy Cost of Economy/OS Purchases (A9) 1.358.485 935,600 422.885 45.2% 27.568 40.000 (12.432)(31.1%) 4.9278 2.3390 2.5888 110.7% Energy Payments to Qualifying Facilities (A8) 10,248,362 9,798,905 449,457 4.6% 279,956 253,789 26,167 10.3% 3.6607 3.8610 (0.2003)(5.2%)TOTAL COST OF PURCHASED POWER 30,484,854 27,169,619 3,315,235 12.2% 851.262 831.100 20.162 2.4% 3.5811 3.2691 0.3120 9.5% 9 TOTAL AVAILABLE (LINE 5+9) 313.184.024 295.523.249 17.660.775 6.0% 11.053.085 10.741.441 311.644 2.9% 2.8335 2.7512 0.0823 3.0% 10 11 Fuel Cost of Economy and Other Power Sales (A6) (1,783,196) (2,052,550) 269,354 (13.1%)(84,688) (95,000)10,312 (10.9%)2 1056 2.1606 (0.0550)(2.5%)0.7028 12 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (446,970) (406,318)(40,652)10.0% (63,602)(52,999)(10,603)20.0% 0.7667 (0.0639)(8.3%)13 Gains from Off-System Sales (A6) (767,361) (760,000)(7,361)1.0% N/A N/A N/A N/A N/A 14 TOTAL FUEL COST AND GAINS OF POWER SALES (2,997,527) (3,218,868) 221,341 (6.9%)(148, 290)(147,999)(291) 0.2% 2.0214 2.1749 (0.1535)(7.1%)15 Incremental Personnel, Software, and Hardware Costs 33,614 36,777 (3,163)(8.6%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 16 127 879 (10.9%) 143 450 (15,571)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 17 161.493 180.227 (18.734) (10.4%) N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (2) Dodd Frank Fees (4) 375 375 0 N/A 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 19 310,348,365 292,484,983 17,863,382 6.1% 10,904,795 10,593,442 311,353 2.9% 2.8460 2.7610 0.0850 3.1% TRANS.(LNS 5+9+15+18+19) 20 21 Net Unbilled Sales (1) 10,350,648 11,635,800 (1,285,152) (11.0%) 363,691 421,434 (57,743) (13.7%) 0.1038 0.1217 (0.0179)(14.7%) 22 Company Use (1) 303,355 320 211 (16,856)(5.3%) 10 659 11,598 (939)(8.1%) 0.0030 0.0033 (0.0003)(10.4%)23 T & D Losses (1) 15,985,315 16,515,775 (530,460)(3.2%)561,677 598,181 (36,504)(6.1%) 0.1604 0.1727 (0.0123)(7.1%)SYSTEM SALES KWH 24 310,348,365 292,484,983 17,863,382 6.1% 9,968,768,373 9.562.229.307 406,539,066 4.3% 3.1132 3.0588 0.0545 1.8% 25 Wholesale Sales KWH 18,322,347 14,128,282 4.194.065 29.7% 588,536,338 461,896,873 126,639,465 27.4% 3.1132 3.0588 0.0545 1.8% 26 Jurisdictional KWH Sales 292,026,018 9,380,232,035 9,100,332,434 3.1132 3.0588 278,356,701 13,669,317 4.9% 279,899,601 3.1% 0.0545 1.8% 27 Jurisdictional Loss Multiplier 1 00185 1 00185 0.00000 N/A 28 Jurisdictional KWH Sales Adjusted for Line Losses 292.566.266 278.871.661 13.694.605 4 9% 9.380.232.035 9.100.332.434 279.899.601 3.1% 3.1190 3.0644 0.0546 1.8% 29 20,960,619 20,960,619 N/A 9,380,232,035 9,100,332,434 279,899,601 3.1% 0.2235 0.2303 (0.0069)(3.0%)0 TOTAL JURISDICTIONAL FUEL COST 30 313,526,885 299,832,280 13,694,605 4.6% 9,380,232,035 9,100,332,434 279,899,601 3.1% 3.3424 3.2947 0.0477 1.4% 1.00072 1.00072 0.00000 31 Revenue Tax Factor N/A 32 Fuel Factor Adjusted for Taxes 3 3448 3.2971 0.0477 1.4% 33 984,577 984,577 0 9,380,232,035 9,100,332,434 279,899,601 3.1% 0.0105 0.0108 (0.0003)(2.8%)34 Fuel Factor Including GPIF 3.3553 3.3079 0.0474 1.4% 35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.355 3.308 0.047 1.4% 36

^{37 (1)} For Informational Purposes Only

^{38 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{39 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{40 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

FOR THE YEAR TO DATE PERIOD ENDING: May 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	4440444		Dolla	ars			MW	'H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	1,279,541,893	1,204,526,469	75,015,424	6.2%	46,606,115	44,925,641	1,680,474	3.7%	2.7454	2.6812	0.0643	2.4%
2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(55,798)	(1,798,338)	1,742,540	(96.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,279,432,660	1,202,728,131	76,704,529	6.4%	46,606,115	44,925,641	1,680,474	3.7%	2.7452	2.6772	0.0681	2.5%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	55,282,477	44,920,080	10,362,397	23.1%	1,500,403	1,407,788	92,615	6.6%	3.6845	3.1908	0.4937	15.5%
6	Energy Cost of Economy/OS Purchases (A9)	5,196,962	1,643,025	3,553,937	216.3%	126,052	72,500	53,552	73.9%	4.1229	2.2662	1.8566	81.9%
7	Energy Payments to Qualifying Facilities (A8)	20,884,131	33,409,105	(12,524,974)	(37.5%)	639,057	935,869	(296,812)	(31.7%)	3.2680	3.5698	(0.3019)	(8.5%)
8	TOTAL COST OF PURCHASED POWER	81,363,570	79,972,209	1,391,361	1.7%	2,265,512	2,416,156	(150,644)	(6.2%)	3.5914	3.3099	0.2815	8.5%
9	TOTAL AVAILABLE (LINE 5+9)	1,360,796,230	1,282,700,340	78,095,890	6.1%	48,871,627	47,341,797	1,529,830	3.2%	2.7844	2.7094	0.0750	2.8%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(40,623,562)	(40,593,396)	(30,166)	0.1%	(1,810,540)	(1,858,144)	47,604	(2.6%)	2.2437	2.1846	0.0591	2.7%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,447,184)	(1,534,493)	87,309	(5.7%)	(207,954)	(206,305)	(1,649)	0.8%	0.6959	0.7438	(0.0479)	(6.4%)
13	Gains from Off-System Sales (A6)	(22,270,813)	(22,123,639)	(147,174)	0.7%	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(64,341,559)	(64,251,528)	(90,031)	0.1%	(2,018,494)	(2,064,449)	45,955	(2.2%)	3.1876	3.1123	0.0753	2.4%
15	Incremental Personnel, Software, and Hardware Costs	185,262	185,968	(705)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,685,933	1,932,059	(246,126)	(12.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) (2)	1,871,195	2,118,027	(246,831)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees (4)	1,875	1,875	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,298,327,741	1,220,568,714	77,759,027	6.4%	46,853,133	45,277,348	1,575,785	3.5%	2.7711	2.6958	0.0753	2.8%
20													
21	Net Unbilled Sales (1)	29,232,484	20,764,471	8,468,013	40.8%	1,054,905	770,253	284,653	37.0%	0.0676	0.0495	0.0181	36.7%
22	Company Use (1)	1,371,886	1,353,588	18,298	1.4%	49,507	50,211	(704)	(1.4%)	0.0032	0.0032	(0.0001)	(1.6%)
23	T & D Losses (1)	69,415,196	66,755,988	2,659,208	4.0%	2,504,969	2,476,296	28,673	1.2%	0.1605	0.1590	0.0015	0.9%
24	SYSTEM SALES KWH	1,298,327,741	1,220,568,714	77,759,027	6.4%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%	3.0023	2.9075	0.0949	3.3%
25	Wholesale Sales KWH	72,475,657	64,408,807	8,066,850	12.5%	2,408,208,425	2,219,483,557	188,724,868	8.5%	3.0023	2.9075	0.0949	3.3%
26	Jurisdictional KWH Sales	1,225,852,084	1,156,159,907	69,692,177	6.0%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.0023	2.9075	0.0949	3.3%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	=	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,227,970,499	1,158,263,840	69,706,659	6.0%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.0071	2.9131	0.0941	3.2%
29	TRUE-UP	109,847,515	109,847,515	0	N/A	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	0.2690	0.2763	(0.0073)	(2.6%)
30	TOTAL JURISDICTIONAL FUEL COST	1,337,818,014	1,268,111,355	69,706,659	5.5%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.2761	3.1893	0.0868	2.7%
31	Revenue Tax Factor						=	-	-	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						=	=	-	3.2785	3.1916	0.0868	0.027
33	GPIF (3)	4,922,885	4,922,885	0	N/A	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	0.0121	0.0124	(0.0003)	(2.6%)
34	Fuel Factor Including GPIF									3.2905	3.2040	0.0865	2.7%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.291	3.204	0.087	2.7%

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^{38 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{39 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{9 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{2 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: May 2015					
Line	A3 Schedule			t Month			Year T		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1) Light Oil (1)	2,430,689	1,406,119	1,024,569	72.9%	21,020,275	12,657,787	8,362,488	66.1%
3	•	1,684,938	727,914	957,023	131.5%	10,960,970	4,550,306	6,410,663	140.9%
5	Coal Gas (2)	12,256,198	9,445,092	2,811,106	29.8%	59,999,845	39,070,973	20,928,872	53.6%
6		248,753,963	239,466,862	9,287,101	3.9%	1,108,716,314	1,066,978,225	41,738,089	3.9%
7	Nuclear Total	16,675,716 281,801,503	17,307,642 268,353,630	(631,926) 13,447,874	(3.7%)	78,844,457 1,279,541,860	81,329,675 1,204,586,966	(2,485,219) 74,954,893	(3.1%) 6.2%
8	System Net Generation (MWh)	201,001,303	200,333,030	13,447,074	3.076	1,279,341,000	1,204,300,900	14,934,093	0.2 /6
9	Heavy Oil	13,667	9,693	3,974	41.0%	129,131	82,282	46,849	56.9%
10	Light Oil	7,543	3,344	4,199	125.6%	56,818	25,206	31,613	125.4%
11	Coal	420,289	294.415	125,874	42.8%	2,004,851	1,248,546	756,305	60.6%
12	Gas	7,378,166	7,076,351	301,815	4.3%	33,151,696	31,736,767	1,414,929	4.5%
13	Nuclear	2,374,194	2,504,728	(130,534)	(5.2%)	11,233,617	11,757,900	(524,283)	(4.5%)
14	Solar (4)	7,963	21,810	(13,847)	(63.5%)	30,002	74,941	(44,939)	(60.0%)
15	Total	10,201,823	9,910,341	291,482	2.9%	46,606,115	44,925,641	1,680,474	3.7%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	26,294	15,172	11,122	73.3%	226,022	135,705	90,317	66.6%
18	Light Oil (1)	15,997	6,425	9,572	149.0%	93,370	37,517	55,853	148.9%
19	Coal	257,834	189,621	68,213	36.0%	1,186,426	791,357	395,069	49.9%
20	Gas (2)	53,230,577	51,787,011	1,443,566	2.8%	236,303,745	228,229,224	8,074,521	3.5%
21	Nuclear	26,480,784	26,307,602	173,182	0.7%	124,748,329	124,816,141	(67,812)	(0.1%)
22	Solar	0	218,198	(218,198)	(100.0%)	0	704,982	(704,982)	(100.0%)
23	BTU Burned (MMBTU)								
24	Heavy Oil	166,410	97,101	69,309	71.4%	1,426,215	857,064	569,151	66.4%
25	Light Oil	90,137	37,456	52,681	140.6%	531,994	217,626	314,368	144.5%
26	Coal	4,610,591	3,448,778	1,161,813	33.7%	21,479,825	14,267,614	7,212,211	50.5%
27	Gas	54,628,596	51,787,011	2,841,585	5.5%	241,832,761	229,120,917	12,711,844	5.5%
28	Nuclear	26,480,784	26,307,602	173,182	0.7%	124,748,329	124,816,141	(67,812)	(0.1%)
29 30	Solar Total	0 85,976,518	218,198 81,896,146	(218,198) 4,080,372	(100.0%)	390,019,124	704,982 369,984,344	(704,982) 20,034,780	(100.0%) 5.4%
31	Generation Mix (%)	65,976,516	01,090,140	4,060,372	5.0%	390,019,124	309,964,344	20,034,760	5.476
32	Heavy Oil	0.13%	0.10%	0.04%	37.0%	0.28%	0.18%	0.09%	51.3%
33	Light Oil	0.07%	0.03%	0.04%	119.1%	0.12%	0.06%	0.07%	117.3%
34	Coal	4.12%	2.97%	1.15%	38.7%	4.30%	2.78%	1.52%	54.8%
35	Gas	72.32%	71.40%	0.92%	1.3%	71.13%	70.64%	0.49%	0.7%
36	Nuclear	23.27%	25.27%	(2.00%)	(7.9%)	24.10%	26.17%	(2.07%)	(7.9%)
37	Solar (4)	0.08%	0.22%	(0.14%)	(64.5%)	0.06%	0.17%	(0.10%)	(61.4%)
38	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
39	Fuel Cost per Unit (\$/Unit)								
40	Heavy Oil (1)	92.4434	92.6783	(0.2349)	(0.3%)	93.0009	93.2744	(0.2735)	(0.3%)
41	Light Oil (1)	105.3284	113.2985	(7.9701)	(7.0%)	117.3928	121.2873	(3.8945)	(3.2%)
42	Coal	47.5353	49.8104	(2.2751)	(4.6%)	50.5719	49.3721	1.1998	2.4%
43	Gas ⁽²⁾	4.6731	4.6241	0.0491	1.1%	4.6919	4.6750	0.0169	0.4%
44	Nuclear	0.6297	0.6579	(0.0282)	(4.3%)	0.6320	0.6516	(0.0196)	(3.0%)
45	Fuel Cost per MMBTU (\$/MMBTU)								
46	Heavy Oil (1)	14.6066	14.4810	0.1256	0.9%	14.7385	14.7688	(0.0303)	(0.2%)
47	Light Oil (1)	18.6931	19.4338	(0.7408)	(3.8%)	20.6036	20.9089	(0.3053)	(1.5%)
48	Coal	2.6583	2.7387	(0.0804)	(2.9%)	2.7933	2.7384	0.0549	2.0%
49	Gas ⁽²⁾	4.5535	4.6241	(0.0705)	(1.5%)	4.5846	4.6568	(0.0722)	(1.6%)
50	Nuclear	0.6297	0.6579	(0.0282)	(4.3%)	0.6320	0.6516	(0.0196)	(3.0%)
51	Total	3.2777	3.2768	0.0009	0.0%	3.2807	3.2558	0.0249	0.8%
52 53	BTU Burned per KWH (BTU/KWH) Heavy Oil	12,176	10,017	2,158	21.5%	11,045	10,416	628	6.0%
53	Light Oil	12,176	11,201	2,158 748	6.7%	9,363	8,634	729	8.4%
55	Coal	10,970	11,714	(744)	(6.4%)	10,714	11,427	(713)	(6.2%)
56	Gas	7,404	7,318	86	1.2%	7,295	7,219	75	1.0%
57	Nuclear	11,154	10,503	650	6.2%	11,105	10,616	489	4.6%
58	Solar	0	10,004	(10,004)	(100.0%)	0	9,407	(9,407)	(100.0%)
59	Total	8,428	8,264	164	2.0%	8,368	8,235	133	1.6%
60	Generated Fuel Cost per KWH (cents/KWH)								
61	Heavy Oil (1)	17.7845	14.5061	3.2784	22.6%	16.2783	15.3835	0.8948	5.8%
62	Light Oil (1)	22.3367	21.7680	0.5687	2.6%	19.2912	18.0527	1.2385	6.9%
63	Coal	2.9161	3.2081	(0.2920)	(9.1%)	2.9927	3.1293	(0.1366)	(4.4%)
64	Gas ⁽²⁾	3.3715	3.3840	(0.0126)	(0.4%)	3.3444	3.3620	(0.0176)	(0.5%)
65	Nuclear	0.7024	0.6910	0.0114	1.6%	0.7019	0.6917	0.0102	1.5%
66	Total	2.7623	2.7078	0.0545	2.0%	2.7454	2.6813	0.0641	2.4%
67	(1) = 1			L	L				
68	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
69	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
70	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU						
71	(4) Actuals do not include Martin 8 solar								
72									

							1		1		Г		
					FOR	THE MONTH OF:	May 2015						
		(2)	(2)			(5)	(=)		(0)	(15)	(11)	(12)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		737					990	5.917	5,858	96,022	13.0235	96.99
3	Gas		650,352					4,227,760	1.028	4,346,137	19,789,055	3.0428	4.68
4	Plant Unit Info	1,228		72.3	99.8	72.3	6,684						
5	Desoto Solar												
6	Solar		6,060					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		32.6	N/A	32.6	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		467					7,373	1.027	7,572	34,477	7.3827	4.68
11	Plant Unit Info	334		0.2	100.0	39.5	16,214						
12	Fort Myers 1-12												
13	Light Oil		0					177	5.804	1,027	21,278	0.0000	120.22
14	Plant Unit Info	552		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		779,188					5,501,839	1.028	5,655,890	25,752,690	3.3051	4.68
17	Plant Unit Info	1,339		78.9	96.3	78.9	7,259						
18	Fort Myers 3A												
19	Light Oil		35					56	5.769	323	6,732	19.4010	120.22
20	Gas		16,756					185,407	1.028	190,598	867,841	5.1792	4.68
21	Plant Unit Info	148		15.5	100.0	85.3	11,370						
22	Fort Myers 3B												
23	Light Oil		93					148	5.769	854	17,792	19.0290	120.22
24	Gas		19,404					210,486	1.028	216,380	985,233	5.0776	4.68
25	Plant Unit Info	148		17.9	98.8	87.7	11,142						
26	Lauderdale 1-12												
27	Light Oil		3					15	5.537	83	1,502	46.9252	100.11
28	Gas		8,397					150,202	1.027	154,257	702,371	8.3647	4.68
29	Plant Unit Info	334		3.2	95.7	66.2	18,374						
30													
31													
32													

					FOR	THE MONTH OF:	May 2015						
	440		(2)	(1)	(=)	(2)	(=)	(2)	(2)	(12)	44.0	(15)	(15)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	1
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		3,342					10,290	5.537	56,976	1,030,102	30.8266	100.11
3	Gas		774					13,963	1.027	14,340	65,294	8.4315	4.68
4	Plant Unit Info	334		1.6	98.7	32.5	17,327						
5	<u>Lauderdale 4</u>												
6	Light Oil		71					108	5.537	598	12,507	17.5173	115.81
7	Gas		209,097					1,704,314	1.027	1,750,330	7,969,693	3.8115	4.68
8	Plant Unit Info	438		65.2	87.6	74.6	8,371						
9	Lauderdale 5												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		30,337					234,618	1.027	240,953	1,097,120	3.6164	4.68
12	Plant Unit Info	438		9.5	10.2	44.8	7,943						
13	Manatee 1												
14	Heavy Oil		5,801					9,953	6.321	62,912	915,084	15.7735	91.94
15	Gas		171,282					1,899,460	1.025	1,946,757	8,864,074	5.1751	4.67
16	Plant Unit Info	789		30.5	93	36.3	11,349						
17	Manatee 2												
18	Heavy Oil		4,098					7,327	6.321	46,313	673,646	16.4384	91.94
19	Gas		93,026					1,109,228	1.025	1,136,848	5,176,355	5.5644	4.67
20	Plant Unit Info	789		16.7	95.0	35.1	12,182						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		624,616					4,281,091	1.025	4,387,690	19,978,256	3.1985	4.67
24	Plant Unit Info	1,095	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	77.7	99.8	77.7	7,025	, - ,		,,	.,,		
25	Martin 1	,					,,==						
26	Heavy Oil		4,280					8,341	6.348	52,949	779,164	18.2048	93.41
27	Gas		98,528					1,274,784	1.027	1,309,203	5,961,131	6.0502	4.68
28	Plant Unit Info	804	55,526	17.4	91.4	36.2	13,249	.,214,104	1.027	.,000,200	5,551,151	0.0002	4.50
29	Martin 2	004			51.4	30.2	10,240						
30	Heavy Oil		(537)					0	N/A	0	0	0.0000	0.00
31	Gas		(537)					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	796	(537)	(0.2)	0.0	0.0	0	0	IN/A	0	0	0.0000	0.00
32	i idiit Offit IIIIO	790		(0.2)	0.0	0.0	0						
		I											

						NET GENERATIO		- I	1				
					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		244,753					1,791,554	1.025	1,835,805	8,358,882	3.4152	4.67
3	Plant Unit Info	423		79.1	100.0	79.1	7,501						
4	Martin 4												
5	Gas		221,337					1,621,328	1.025	1,661,375	7,564,658	3.4177	4.67
6	Plant Unit Info	419		71.5	89.8	71.5	7,506						
7	Martin 8												
8	Light Oil		676					797	5.874	4,682	96,822	14.3334	121.48
9	Gas		596,308					4,033,120	1.025	4,132,738	18,817,395	3.1557	4.67
10	Plant Unit Info	1,089		74.0	100.0	74.0	6,931						
11	Riviera 5	·					·						
12	Light Oil		125					142	5.917	840	19,001	15.2251	133.81
13	Gas		560,077					3,674,878	1.027	3,774,100	17,184,426	3.0682	4.68
14	Plant Unit Info	1,228		61.81	93.17	61.82	6,739			, ,			
15	Sanford 4												
16	Gas		474,344					3,423,966	1.028	3,519,837	16,026,703	3.3787	4.68
17	Plant Unit Info	960		66.8	98.2	67.0	7,420						
18	Sanford 5												
19	Gas		(295)					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	965	(,	(0.0)	0.0	0.0	0						
21	Scherer 4			(* 1,			-						
22	Light Oil		360					684	5.817	3,979	71,434	19.8206	104.44
23	Coal (1)(5)		323,554					3,571,915	-	3,571,915	8,780,141	2.7137	2.46
24	Plant Unit Info (3)(4)	632	,	69.4	87.5	79.2	11,040	-,- ,- ,-		-,- ,- ,-	-,,		
25	St Johns #1	1					,,,,,,						
26	Coal (1)		35,462					17,850	21.666	386,738	1,309,458	3.6926	73.36
27	Gas		543					5,921	-	5,921	38,509	7.0931	6.50
28	Plant Unit Info (3)(4)	127	5.0	37.5	58.8	64.7	10,906	2,021		5,021	22,000		3.00
29	St Johns #2	1.2.		27.0	30.0	2	. 1,500						
30	Coal (1)		61,274					29,534	22.074	651,938	2,166,599.38	3.5359	73.36
31	Gas		209					2,223	-	2,223	14,805	7.0836	6.66
32	Plant Unit Info (3)(4)	127	200	65.0	100.0	65.0	10,640	2,220		2,220	,500	7.0000	3.00
- 02		127		33.0	130.0	33.0	10,040						

						- 0	IN AND FUEL COS		1				
					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
-													
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		738,647					7,658,014	-	7,658,014	4,985,433	0.6749	0.65
3	Plant Unit Info	981		101.2	100.0	101.2	10,368						
4	St Lucie 2												
5	Nuclear		635,987					7,647,006	-	7,647,006	4,187,983	0.6585	0.55
6	Plant Unit Info	840		101.7	100.0	101.7	10,240						
7	Space Coast												
8	Solar		1,903					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		25.6	N/A	25.6	N/A						
10	Turkey Point 1												
11	Heavy Oil		404					673	6.294	4,236	62,796	15.5551	93.31
12	Gas		29,970					425,997	1.027	437,499	1,992,043	6.6467	4.68
13	Plant Unit Info	378		10.7	100.0	36.8	14,543						
14	Turkey Point 2												
15	Heavy Oil		(379)					0	0	0	0	0.0000	0.00
16	Gas		(379)					0	N/A	0	0	0.0000	0.00
17	Turkey Point 3												
18	Nuclear		526,481					5,889,723	-	5,889,723	4,026,640	0.7648	0.68
19	Plant Unit Info	811		87.3	87.7	98.0	11,187						
20	Turkey Point 4												
21	Nuclear		473,079					5,286,041	-	5,286,041	3,475,660	0.7347	0.66
22	Plant Unit Info	821		77.4	78.4	95.5	11,174	-					
23	Turkey Point 5						-						
24	Light Oil		532					652	5.774	3,765	69,624	13.0773	106.78
25	Gas		656,415					4,519,819	1.027	4,641,854	21,135,529	3.2198	4.68
26	Plant Unit Info	1,101		81.7	100.0	81.7	7,072						
27	WCEC 01												
28	Light Oil		596					767	6	4,414	95,824	16.0725	124.93
29	Gas		595,268					4,115,072	1.025	4,217,126	19,201,635	3.2257	4.67
30	Plant Unit Info	1,199	, , , ,	66.4	97.1	67.4	7,085	,		. ,	,		
31		,,,,,					,,,,,						
32													
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					STSTEM	NET GENERATIO	IN AND FUEL CO	51					
						П							
					FOR	THE MONTH OF:	May 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		972					1,171	6	6,739	146,298	15.0450	124.93
3	Gas		706,490					4,777,598	1.025	4,896,082	22,293,093	3.1555	4.67
4	Plant Unit Info	1,189		78.8	99.8	78.8	6,930						
5	WCEC 03												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		591,440					4,046,721	1.025	4,147,080	18,882,698	3.1927	4.67
8	Plant Unit Info	1,199		65.9	94.1	65.9	7,012						
9	System Totals												
10	Total	24,090	10,201,823	-	-	-	8,428		-	85,976,518	281,801,503	2.7623	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APF	RIL 2015 FOR SCH	ERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	ΞΥ
13	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS	i						
18													
19													
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SCHEDULE: A4

FOR THE MONTH OF: May 2015

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No.	System Totals:	
2	BBLS	42,291
3	MCF	53,230,577
4	MMBTU (Coal - Scherer)	3,571,915
5	Tons (Coal - SJRPP)	47,384
6	MMBTU (Nuclear)	26,480,784
7		
8	Average Net Heat Rate (BTU/KWH)	8,428
9	Fuel Cost Per KWH (Cents/KWH)	2.7623
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: June 2015

Act Control (parts No. Act Section Processor More		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Fuel Coard System Net Cineration (A) Legisland Legisland Septimized Septi	Line	MAC-badda		Dolla	ars			MW	/H			Cents/	KWH	
2 Case Care Depressions Refuers 6 Adjustment Fuel Pools (AC) 6 Adjustment Fuel Pools (AC) 7 England Fuel Pools (AC) 8 First Card Fuel Pools (AC) 8 England Fuel Pools (AC) 8 Engl	No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
3 Aguithments to Fuel Cond (Az) (44,544) (17,98,38) 1,480,740 6.9 7.7 5,550 5.755,560 5.524,570 1.213 3.5 5 2.76 2.277 0.0980 3.3 5 3.274 2.274 2.274 3.3 5 3.274 2.274 2.274 3.28 5 3.275 3.28 5 3.275 3.28 5 3.275 3.28 5 3.275 3.28 5 3.28 5 3.275 3.28 5 3.28	1	Fuel Cost of System Net Generation (A3)	1,581,065,916	1,481,167,515	99,898,401	6.7%	57,155,905	55,243,092	1,912,813	3.5%	2.7662	2.6812	0.0851	3.2%
1 TOTAL COST OF CENERATED FOWER 1,808,883,37 1,478,389,177 10 1,484,70 0.54	2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
File Coard Purchased Power (Reclaims or Encourney)(A7)	3	Adjustments to Fuel Cost (A2)	(148,544)	(1,798,338)	1,649,794	(91.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
Fig. Progress of Cardiffyer Specifies (AB) 3,655 pt 2,851 pt 2,851 pt 2,851 pt 2,851 pt 2,851 pt 3,252 pt 3,245 pt	4	TOTAL COST OF GENERATED POWER	1,580,863,937	1,479,369,177	101,494,760	6.9%	57,155,905	55,243,092	1,912,813	3.5%	2.7659	2.6779	0.0880	3.3%
February Payments to Qualifying Facilities (AB) 32.684,477 42.089,624 (19.344,474) (24.0%) 34.046,06 12.07.138 (257.672) (21.3%) 3.4307 3.5621 (10.24)	5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	75,919,806	60,377,703	15,542,103	25.7%	2,150,798	1,904,375	246,423	12.9%	3.5298	3.1705	0.3594	11.3%
TOTAL COST OF PURCHASED POWER 118,104,2267 118,716,265 118,775,665 118,775,665 118,775,665 118,775,665 118,775,665 118,775,665 118,775,775,665,68,288 118,775,775,665,68,288 118,775,775,665,68,288 118,775,775,665,68,288 118,775,775,775,775,775,775,775,775,775,77	6	Energy Cost of Economy/OS Purchases (A9)	9,525,977	2,851,025	6,674,952	234.1%	210,555	122,500	88,055	71.9%	4.5242	2.3274	2.1969	94.4%
TOTAL AVAILABLE (LINE 5+9)	7	Energy Payments to Qualifying Facilities (A8)	32,658,477	42,998,924	(10,340,447)	(24.0%)	949,466	1,207,138	(257,672)	(21.3%)	3.4397	3.5621	(0.1224)	(3.4%)
10 Fuel Cost of Economy and Other Power Sales (A6)	8	TOTAL COST OF PURCHASED POWER	118,104,260	106,227,651	11,876,609	11.2%	3,310,819	3,234,012	76,807	2.4%	3.5672	3.2847	0.2825	8.6%
Fuel Cost of Economy and Other Power Sales (AB) (41,87,800) (42,131,346) 23,548 (0.8%) (1,870,000) (1,933,144) (3.064) (3.3%) (2.244) (2.794) (0.0810) (2.885) (7.9%) (2.886),390 (7.9%) (2.886),390 (7.9%) (2.886),390 (7.9%) (2.886),390 (7.9%) (2.886),390 (7.9%) (2.886),390 (7.9%) (7	9	TOTAL AVAILABLE (LINE 5+9)	1,698,968,197	1,585,596,828	113,371,369	7.2%	60,466,724	58,477,104	1,989,620	3.4%	2.8098	2.7115	0.0983	3.6%
12 Fuel Cost of Unite Power Sales (SL2 Partphs) (A6)	10													
Against from Off-System Sales (A6) (22,825,779) (22,886,139) 70,380 (0.3%) NA NA NA NA NA NA NA N	11	Fuel Cost of Economy and Other Power Sales (A6)	(41,897,800)	(42,131,346)	233,546	(0.6%)	(1,870,090)	(1,933,144)	63,054	(3.3%)	2.2404	2.1794	0.0610	2.8%
TOTAL FUEL OST AND GANS OF POWER SALES 66,522,318 66,955,189 432,871 (0.6%) (2.191,165) (2.191,165) (2.190,738) 59,573 (2.7%) 3.1214 3.0603 0.0615 2.1% 1.16 Incremental Personnel, Software, and Hardware Costs 219,800 224,205 (4.405) (2.0%) N/A	12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,798,739)	(1,927,704)	128,965	(6.7%)	(261,075)	(257,594)	(3,481)	1.4%	0.6890	0.7483	(0.0594)	(7.9%)
1	13	Gains from Off-System Sales (A6)	(22,825,779)	(22,896,139)	70,360	(0.3%)	N/A	N/A	N/A	N/A				N/A
National Power Plant O&M Costs over 514,000 MWh Threshold (Per AB) 1,775,854 2,045,309 (269,455) (13.2%) NiA	14	TOTAL FUEL COST AND GAINS OF POWER SALES	(66,522,318)	(66,955,189)	432,871	(0.6%)	(2,131,165)	(2,190,738)	59,573	(2.7%)	3.1214	3.0563	0.0651	2.1%
Incremental Optimization Costs (Line 16+Line 17) Incremental Optimization Costs (Line 16+Line 18+Line 17) Incremental Optimization Costs (Line 18+Line 18+	15	Incremental Personnel, Software, and Hardware Costs	219,800	224,205	(4,405)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Dodd Frank Fees (4) 2,250 2,250 0,00 0,00 0,00 0,00 0,00 0,0	16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,775,854	2,045,309	(269,455)	(13.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ADJUSTED TOTAL FUEL & NET POWER TRANS (LNS 5+9+15+18+19) 1,634,443,783 1,520,913,404 113,530,379 7.5% 58,335,559 56,286,366 2,049,193 3.6% 2.8018 2.7021 0.0997 3.7% 2.7021 0.0997 3.7% 2.7021 0.0997 0.0001	17	Incremental Optimization Costs (Line 16+Line 17) (2)	1,995,654	2,269,514	(273,860)	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20 Net Unbilled Sales (1) 37,540,722 31,257,229 6,283,493 20,1% 1,339,879 1,156,775 183,103 15,8% 0,0697 0,0602 0,0096 15,9% 22 Company Use (1) 1,693,526 1,682,511 11,015 0,7% 60,444 62,267 (1,823) (2,9%) 0,0031 0,0032 (0,0001) (2,9%) 23 T & D Losses (1) 8,683,248 83,926,52 2,905,913 3,5% 3,0916 3,105,974 (6,808) (0,2%) 0,1613 0,1615 (0,0002) (0,16%) 24 SYSTEM SALES KWH 1,634,443,783 1,520,913,404 113,530,379 7,5% 53,836,069,901 51,961,350,010 1,874,719,891 3,6% 3,0360 2,9270 0,1090 3,7% 25 Wholesale Sales KWH 91,219,134 80,074,966 11,144,168 13,9% 2,98,887,666 2,740,085,842 258,801,824 9,4% 3,0360 2,9270 0,1090 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,290,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,926 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 20,0000 1,0	18	Dodd Frank Fees (4)	2,250	2,250	0	0.0%				0.0%				0.0%
20 Net Unbilled Sales (1) 37,540,722 31,257,229 6,283,493 20,1% 1,339,879 1,156,775 183,103 15,8% 0,0697 0,0602 0,0096 15,9% 22 Company Use (1) 1,693,526 1,682,511 11,015 0,7% 60,444 62,267 (1,823) (2,9%) 0,0031 0,0032 (0,0001) (2,9%) 23 T & D Losses (1) 8,683,248 83,926,52 2,905,913 3,5% 3,0916 3,105,974 (6,808) (0,2%) 0,1613 0,1615 (0,0002) (0,16%) 24 SYSTEM SALES KWH 1,634,443,783 1,520,913,404 113,530,379 7,5% 53,836,069,901 51,961,350,010 1,874,719,891 3,6% 3,0360 2,9270 0,1090 3,7% 25 Wholesale Sales KWH 91,219,134 80,074,966 11,144,168 13,9% 2,98,887,666 2,740,085,842 258,801,824 9,4% 3,0360 2,9270 0,1090 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,290,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,926 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 25 Unrisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7,1% 50,837,182,235 49,221,264,168 1,615,918,067 3,3% 3,0409 2,9326 0,1083 3,7% 20,0000 1,0	19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1 634 443 783	1 520 913 404	113 530 379	7.5%	58 335 559	56 286 366	2 049 193	3.6%	2 8018	2 7021	0.0997	3.7%
21 Net Unbilled Sales (1) 37,540,722 31,257,229 6,283,493 20.1% 13,398,79 1,156,775 183,103 15.8% 0.0697 0.0602 0.0096 15.9% (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (2.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) (0.9%) 0.0031 0.0032 (0.0001) 0.0032	20	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	,,			,,	_,,,,,,,					
22 Company Use (1)		Net Unbilled Sales (1)	37.540.722	31.257.229	6.283.493	20.1%	1.339.879	1.156.775	183.103	15.8%	0.0697	0.0602	0.0096	15.9%
24 SYSTEM SALES KWH 1,634,443,783 1,520,913,404 113,530,379 7.5% 53,836,069,901 51,961,350,010 1,874,719,891 3.6% 3.0360 2.9270 0.1090 3.7% Wholesale Sales KWH 91,219,134 80,074,966 11,144,168 13.9% 2,998,87,666 2.740,085,842 258,801,824 9.4% 3.0360 2.9270 0.1090 3.7% Jurisdictional KWH Sales 1,543,224,649 1,440,838,438 102,386,211 7.1% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.0360 2.9270 0.1090 3.7% Jurisdictional Loss Multiplier 1.00185 1.00185 0.00000 N/A 1,434,450,026 102,461,177 7.1% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.0409 2.9326 0.1083 3.7% Turi-U-P 130,808,134 130,808,134 130,808,134 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.2573 0.2658 (0.0084) (3.2%) 1.0014 1,615,918,067 3.3% 3.0409 2.9326 0.1083 3.7% Turi-U-P 130,808,134 130,808,134 130,808,134 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.2983 3.1984 0.0999 3.1% Turi-U-P 130,808,134 130,808,134 130,808,134 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.2983 3.1984 0.0999 3.1% Turi-U-P 130,808,134 130,808,134 130,808,134 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.2983 3.1984 0.0999 3.1% Turi-U-P 130,808,134 13	22	Company Use (1)	1,693,526	1,682,511	11,015	0.7%	60,444	62,267	(1,823)	(2.9%)	0.0031	0.0032	(0.0001)	(2.9%)
25 Wholesale Sales KWH 91,219,134 80,074,966 11,144,168 13.9% 2,998,887,666 2,740,085,842 258,801,824 9.4% 3.0360 2.9270 0.1090 3.7% 26 Jurisdictional KWH Sales 1,543,224,649 1,440,838,438 102,386,211 7.1% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.0360 2.9270 0.1090 3.7% 27 Jurisdictional Loss Multiplier -	23	T & D Losses (1)	86,832,438	83,926,525	2,905,913	3.5%	3,099,166	3,105,974	(6,808)	(0.2%)	0.1613	0.1615	(0.0002)	(0.1%)
26 Jurisdictional KWH Sales 1,543,224,649 1,440,838,438 102,386,211 7.1% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.0360 2.9270 0.1090 3.7% 1,00185 1.	24	SYSTEM SALES KWH	1,634,443,783	1,520,913,404	113,530,379	7.5%	53,836,069,901	51,961,350,010	1,874,719,891	3.6%	3.0360	2.9270	0.1090	3.7%
27 Jurisdictional Loss Multiplier	25	Wholesale Sales KWH	91,219,134	80,074,966	11,144,168	13.9%	2,998,887,666	2,740,085,842	258,801,824	9.4%	3.0360	2.9270	0.1090	3.7%
28 Jurisdictional KWH Sales Adjusted for Line Losses 1,545,930,203 1,443,469,026 102,461,177 7.1% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.0409 2.9326 0.1083 3.7% 2.97 2.97 2.97 2.97 2.97 2.97 2.97 2.97	26	Jurisdictional KWH Sales	1,543,224,649	1,440,838,438	102,386,211	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0360	2.9270	0.1090	3.7%
29 TRUE-UP 130,808,134 130,808,134 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.2573 0.2668 (0.0084) (3.2%) 30 TOTAL JURISDICTIONAL FUEL COST 1,676,738,337 1,574,277,160 102,461,177 6.5% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.2983 3.1984 0.0999 3.1% 31 Revenue Tax Factor 1,00072 1.00072 0.00000 N/A 32 Fuel Factor Adjusted for Taxes 3,3006 3.207 0.1000 0.031 33 GPIF ⁽³⁾ 5,907,462 5,907,462 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.0116 0.0120 (0.0004) (3.2%)	27	Jurisdictional Loss Multiplier	-	-	-	-	-	_	=	-	1.00185	1.00185	0.00000	N/A
30 TOTAL JURISDICTIONAL FUEL COST 1,676,738,337 1,574,277,160 102,461,177 6.5% 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 3.2983 3.1984 0.0999 3.1% 31 Revenue Tax Factor 1,00072 1.00072 0.00000 N/A 32 Fuel Factor Adjusted for Taxes 3,3006 3.2007 0.1000 0.031 33 GPIF ⁽³⁾ 5,907,462 5,907,462 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.0116 0.0120 (0.0004) (3.2%)	28	Jurisdictional KWH Sales Adjusted for Line Losses	1,545,930,203	1,443,469,026	102,461,177	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0409	2.9326	0.1083	3.7%
31 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 32 Fuel Factor Adjusted for Taxes 3.3006 3.2007 0.1000 0.031 33 GPIF (3) 5,907,462 5,907,462 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.0116 0.0120 (0.0004) (3.2%)	29	TRUE-UP	130,808,134	130,808,134	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.2573	0.2658	(0.0084)	(3.2%)
32 Fuel Factor Adjusted for Taxes 3.3006 3.2007 0.1000 0.031 33 GPIF (3) 5,907,462 5,907,462 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.0116 0.0120 (0.0004) (3.2%)	30	TOTAL JURISDICTIONAL FUEL COST	1,676,738,337	1,574,277,160	102,461,177	6.5%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.2983	3.1984	0.0999	3.1%
33 GPIF (3) 5,907,462 5,907,462 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.0116 0.0120 (0.0004) (3.2%)	31	Revenue Tax Factor						-	-	=	1.00072	1.00072	0.00000	N/A
33 GPIF (3) 5,907,462 5,907,462 0 N/A 50,837,182,235 49,221,264,168 1,615,918,067 3.3% 0.0116 0.0120 (0.0004) (3.2%)	32	Fuel Factor Adjusted for Taxes						-	=	=	3.3006	3.2007	0.1000	0.031
34 Fuel Factor Including GPIF 3.3122 3.2127 0.0996 3.1%	33		5,907,462	5,907,462	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.0116	0.0120	(0.0004)	(3.2%)
	34	Fuel Factor Including GPIF									3.3122	3.2127	0.0996	3.1%

^{37 (1)} For Informational Purposes Only

35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

42 43

36

^{38 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

 $^{^{(3)}}$ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: June 2015					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	7,789,805	1,396,095	6,393,710	458.0%	28,810,080	14,053,882	14,756,198	105.0%
3	Light Oil (1)	6,010,589	537,893	5,472,696	1,017.4%	16,971,558	5,088,199	11,883,359	233.5%
4	Coal	13,740,035	9,250,427	4,489,608	48.5%	73,739,880	48,321,400	25,418,480	52.6%
5	Gas ⁽²⁾	255,679,882	248,707,300	6,972,582	2.8%	1,364,396,196	1,315,685,525	48,710,671	3.7%
7	Nuclear Total	18,303,711 301,524,023	16,749,331 276,641,046	1,554,380 24,882,976	9.3%	97,148,168 1,581,065,882	98,079,007 1,481,228,013	(930,839) 99,837,870	(0.9%)
8	System Net Generation (MWh)		.,. ,.	, ,-		,,	, , , ,,		
9	Heavy Oil	47,737	9,696	38,042	392.4%	176,868	91,977	84,891	92.3%
10	Light Oil Coal	20,315 493,497	2,748 284,024	17,568 209,473	639.4% 73.8%	77,134 2,498,348	27,953 1,532,569	49,181 965,778	175.9% 63.0%
12	Gas	7,491,879	7,577,005	(85,125)	(1.1%)	40,643,575	39,313,772	1,329,803	3.4%
13	Nuclear	2,489,619	2,423,930	65,689	2.7%	13,723,236	14,181,830	(458,594)	(3.2%)
14	Solar (4)	6,743	20,050	(13,307)	(66.4%)	36,745	94,991	(58,246)	(61.3%)
15 16	Total Units of Fuel Burned (Unit).(3)	10,549,790	10,317,452	232,339	2.3%	57,155,905	55,243,092	1,912,813	3.5%
17	Heavy Oil (1)	84,949	15,058	69,891	464.1%	310,971	150,763	160,208	106.3%
18	Light Oil (1)	58,044	4,668	53,376	1,143.4%	151,414	42,185	109,229	258.9%
19 20	Coal Gas (2)	298,421	183,265	115,156	62.8%	1,484,847 291,144,606	974,622 283,050,709	510,225 8,093,897	52.4%
20	Nuclear	54,840,862 27,796,339	54,821,485 25,458,970	19,377 2,337,369	0.0% 9.2%	291,144,606 152,544,668	283,050,709 150,275,111	8,093,897 2,269,557	2.9%
22	Solar	0	200,567	(200,567)	(100.0%)	0	905,550	(905,550)	(100.0%)
23	BTU Burned (MMBTU)		·			-	-		
24	Heavy Oil	537,962	96,372	441,590	458.2%	1,964,177	953,435	1,010,741	106.0%
25 26	Light Oil Coal	324,766 5,257,290	27,216 3,358,453	297,550 1,898,837	1,093.3% 56.5%	856,760 26,737,115	244,842 17,626,066	611,918 9,111,049	249.9% 51.7%
27	Gas	56,232,245	54,821,485	1,410,760	2.6%	298,065,006	283,942,402	14,122,604	5.0%
28	Nuclear	27,796,339	25,458,970	2,337,369	9.2%	152,544,668	150,275,111	2,269,557	1.5%
29 30	Solar	0 140 000	200,567	(200,567)	(100.0%)	0	905,550	(905,550)	(100.0%)
31	Total Generation Mix (%)	90,148,602	83,963,063	6,185,539	7.4%	480,167,726	453,947,407	26,220,319	5.8%
32	Heavy Oil	0.45%	0.09%	0.36%	381.5%	0.31%	0.17%	0.14%	85.9%
33	Light Oil	0.19%	0.03%	0.17%	623.1%	0.13%	0.05%	0.08%	166.7%
34	Coal	4.68% 71.01%	2.75% 73.44%	1.92%	69.9% (3.3%)	4.37% 71.11%	2.77% 71.17%	1.60%	57.6%
35 36	Gas Nuclear	23.60%	23.49%	0.11%	0.4%	24.01%	25.67%	(1.66%)	(0.1%)
37	Solar ⁽⁴⁾	0.06%	0.19%	(0.13%)	(67.1%)	0.06%	0.17%	(0.11%)	(62.6%)
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
39 40	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	91.6998	92.7141	(1.0143)	(1.1%)	92.6455	93.2184	(0.5729)	(0.6%)
41	Light Oil (1)	103.5523	115.2224	(11.6701)	(10.1%)	112.0871	120.6162	(8.5290)	(7.1%)
42	Coal	46.0425	50.4757	(4.4332)	(8.8%)	49.6616	49.5796	0.0820	0.2%
43	Gas ⁽²⁾	4.6622	4.5367	0.1255	2.8%	4.6863	4.6482	0.0381	0.8%
44 45	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6585	0.6579	0.0006	0.1%	0.6369	0.6527	(0.0158)	(2.4%)
46	Heavy Oil (1)	14.4802	14.4865	(0.0063)	(0.0%)	14.6678	14.7403	(0.0725)	(0.5%)
47	Light Oil (1)	18.5074	19.7639	(1.2564)	(6.4%)	19.8090	20.7816	(0.9726)	(4.7%)
48	Coal Gas (2)	2.6135	2.7544	(0.1409)	(5.1%)	2.7580	2.7415	0.0165	0.6%
49 50	Nuclear	4.5469 0.6585	4.5367 0.6579	0.0102 0.0006	0.2% 0.1%	4.5775 0.6369	4.6336 0.6527	(0.0561)	(1.2%)
51	Total	3.3447	3.2948	0.0499	1.5%	3.2927	3.2630	0.0297	0.9%
52	BTU Burned per KWH (BTU/KWH)								
53 54	Heavy Oil	11,269 15,986	9,940 9,906	1,329 6,080	13.4% 61.4%	11,105 11,107	10,366 8,759	739 2,348	7.1% 26.8%
55	Light Oil Coal	10,653	11,825	(1,171)	(9.9%)	10,702	11,501	(799)	(6.9%)
56	Gas	7,506	7,235	271	3.7%	7,334	7,222	111	1.5%
57	Nuclear	11,165	10,503	662	6.3%	11,116	10,596	519	4.9%
58 59	Solar Total	0 8,545	10,003 8,138	(10,003) 407	(100.0%) 5.0%	0 8,401	9,533 8,217	(9,533) 184	(100.0%)
60	Generated Fuel Cost per KWH (cents/KWH)	0,040	0,100	407	3.0 /0	0,401	0,217	104	2.2/0
61	Heavy Oil (1)	16.3182	14.3994	1.9188	13.3%	16.2890	15.2798	1.0093	6.6%
62	Light Oil (1)	29.5864	19.5775	10.0089	51.1%	22.0027	18.2026	3.8001	20.9%
63 64	Coal Gas ⁽²⁾	2.7842 3.4128	3.2569 3.2824	(0.4727) 0.1304	(14.5%) 4.0%	2.9515 3.3570	3.1530 3.3466	(0.2014) 0.0104	(6.4%)
65	Nuclear	0.7352	0.6910	0.1304	6.4%	0.7079	0.6916	0.0104	2.4%
66	Total	2.8581	2.6813	0.1768	6.6%	2.7662	2.6813	0.0849	3.2%
67	(1) Distillate 9 Presence (Dblo 9 @\	ignition pro	oto in Eosail Ota	Planta in include 111	Hoose Oil and Livin	Oil Values	t paroa with Caba 1	In AE	
68 69	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima				i ⊓eavy Oil and Light	oii. values may no	ı agree with Schedul	e AD.	
70	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
71	(4) Actuals do not include Martin 8 solar					_			
72									

FOR THE YEAR TO DATE PERIOD ENDING: July 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	MA Cabadala		Dolla	ars			MW	'H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	1,884,324,967	1,886,930,102	(2,605,135)	(0.1%)	68,267,035	68,273,958	(6,923)	(0.0%)	2.7602	2.7638	(0.0035)	(0.1%)
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(212,629)	(148,544)	(64,085)	43.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,884,058,903	1,886,728,123	(2,669,220)	(0.1%)	68,267,035	68,273,958	(6,923)	(0.0%)	2.7598	2.7635	(0.0036)	(0.1%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	99,567,984	94,832,448	4,735,536	5.0%	2,907,466	2,683,479	223,987	8.3%	3.4246	3.5339	(0.1094)	(3.1%)
6	Energy Cost of Economy/OS Purchases (A9)	11,916,612	11,463,727	452,885	4.0%	260,403	266,305	(5,902)	(2.2%)	4.5762	4.3047	0.2715	6.3%
7	Energy Payments to Qualifying Facilities (A8)	42,809,580	40,482,993	2,326,587	5.7%	1,183,604	1,131,796	51,808	4.6%	3.6169	3.5769	0.0400	1.1%
8	TOTAL COST OF PURCHASED POWER	154,294,176	146,779,170	7,515,006	5.1%	4,351,473	4,081,579	269,894	6.6%	3.5458	3.5961	(0.0503)	(1.4%)
9	TOTAL AVAILABLE (LINE 5+9)	2,038,353,079	2,033,507,293	4,845,786	0.2%	72,618,508	72,355,538	262,970	0.4%	2.8069	2.8104	(0.0035)	(0.1%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(43,409,075)	(43,706,000)	296,925	(0.7%)	(1,931,610)	(1,930,090)	(1,520)	0.1%	2.2473	2.2645	(0.0172)	(0.8%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,170,380)	(2,205,057)	34,677	(1.6%)	(316,536)	(314,074)	(2,462)	0.8%	0.6857	0.7021	(0.0164)	(2.3%)
13	Gains from Off-System Sales (A6)	(23,416,630)	(23,500,779)	84,149	(0.4%)	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,996,085)	(69,411,836)	415,751	(0.6%)	(2,248,146)	(2,244,164)	(3,982)	0.2%	3.0690	3.0930	(0.0240)	(0.8%)
15	Incremental Personnel, Software, and Hardware Costs	252,099	259,499	(7,400)	(2.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,868,749	1,866,454	2,295	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) (2)	2,120,848	2,125,953	(5,105)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees (4)	2,625	2,625	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,971,480,466	1,966,224,034	5,256,432	0.3%	70,370,362	70,111,374	258,988	0.4%	2.8016	2.8044	(0.0028)	(0.1%)
20													
21	Net Unbilled Sales (1)	36,320,642	46,632,897	(10,312,255)	(22.1%)	1,296,425	1,662,848	(366,423)	(22.0%)	0.0557	0.0722	(0.0165)	(22.8%)
22	Company Use (1)	2,026,951	2,057,399	(30,448)	(1.5%)	72,350	73,363	(1,013)	(1.4%)	0.0031	0.0032	(0.0001)	(2.4%)
23	T & D Losses (1)	105,949,202	105,656,409	292,793	0.3%	3,781,739	3,767,523	14,216	0.4%	0.1624	0.1635	(0.0011)	(0.7%)
24	SYSTEM SALES KWH	1,971,480,466	1,966,224,034	5,256,432	0.3%	65,219,848,151	64,607,640,601	612,207,550	0.9%	3.0228	3.0433	(0.0205)	(0.7%)
25	Wholesale Sales KWH	109,577,893	108,641,877	936,016	0.9%	3,618,974,339	3,564,533,634	54,440,705	1.5%	3.0228	3.0433	(0.0205)	(0.7%)
26	Jurisdictional KWH Sales	1,861,902,573	1,857,582,157	4,320,416	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.0228	3.0433	(0.0205)	(0.7%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	=	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,865,197,681	1,860,869,272	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.0279	3.0485	(0.0206)	(0.7%)
29	TRUE-UP	151,768,753	151,768,753	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0.2464	0.2486	(0.0023)	(0.9%)
30	TOTAL JURISDICTIONAL FUEL COST	2,016,966,434	2,012,638,025	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.2742	3.2971	(0.0228)	(0.7%)
31	Revenue Tax Factor						-	-	=	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						-	=	=	3.2766	3.2995	(0.0228)	(0.007)
33	GPIF (3)	6,892,039	6,892,039	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0.0112	0.0113	(0.0001)	(0.9%)
34	Fuel Factor Including GPIF									3.2878	3.3108	(0.0230)	(0.7%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.288	3.311	(0.023)	(0.7%)

^{37 (1)} For Informational Purposes Only

42 43

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^{38 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

 $^{^{(3)}}$ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{0 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: July 2015					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	2,425,153	4,101,204	(1,676,051)	(40.9%)	31,235,233	32,911,284	(1,676,051)	(5.1%)
3	Light Oil (1)	1,661,246	683,534	977,713	143.0%	18,632,805	17,655,092	977,713	5.5%
4	Coal	13,327,728	10,138,958	3,188,770	31.5%	87,067,608	83,878,837	3,188,770	3.8%
5	Gas ⁽²⁾	266,929,819	273,563,798	(6,633,979)	(2.4%)	1,631,326,015	1,637,959,994	(6,633,979)	(0.4%)
6 7	Nuclear Total	18,915,912 303,259,858	17,376,693 305,864,186	1,539,220 (2,604,328)	8.9%	116,064,080 1,884,325,741	114,524,861 1,886,930,068	1,539,220 (2,604,328)	1.3%
8	System Net Generation (MWh)	303,239,636	303,004,100	(2,004,320)	(0.570)	1,004,020,741	1,000,930,000	(2,004,320)	(0.170)
9	Heavy Oil	14,362	28,401	(14,038)	(49.4%)	191,230	205,092	(13,862)	(6.8%)
10	Light Oil	7,322	3,254	4,068	125.0%	84,456	80,388	4,068	5.1%
11 12	Coal Gas	482,559 8,018,452	333,869 8,241,607	148,690 (223,155)	44.5% (2.7%)	2,980,907 48,662,027	2,832,217 48,872,092	148,690 (210,065)	5.2%
13	Nuclear	2,582,114	2,504,728	77,386	3.1%	16,305,350	16,227,964	77,386	0.5%
14	Solar ⁽⁴⁾	6,320	19,460	(13,140)	(67.5%)	43,065	56,205	(13,140)	(23.4%)
15	Total Units of Fuel Burned (Unit) (3)	11,111,130	11,131,319	(20,189)	(0.2%)	68,267,035	68,273,958	(6,923)	(0.0%)
16 17	Heavy Oil (1)	26,393	44,293	(17,900)	(40.4%)	337,364	355,264	(17,900)	(5.0%)
18	Light Oil (1)	14,768	5,906	8,862	150.0%	166,182	157,320	8,862	5.6%
19	Coal	281,758	211,852	69,906	33.0%	1,766,604	1,696,698	69,906	4.1%
20	Gas ⁽²⁾	58,699,169	60,657,613	(1,958,443) 2,416,416	(3.2%)	349,843,776	351,802,219	(1,958,443)	(0.6%)
21	Nuclear BTU Burned (MMBTU)	28,724,018	26,307,602	2,416,416	9.2%	181,268,686	178,852,270	2,416,416	1.4%
23	Heavy Oil	166,435	283,476	(117,041)	(41.3%)	2,130,612	2,247,650	(117,038)	(5.2%)
24	Light Oil	84,375	34,433	49,942	145.0%	941,135	891,193	49,942	5.6%
25	Coal	5,033,346	3,862,037	1,171,309	30.3%	31,770,460	30,599,152	1,171,309	3.8%
26 27	Gas Nuclear	60,185,223 28,724,018	60,657,613 26,307,602	(472,390) 2,416,416	9.2%	358,250,229 181,268,686	358,722,619 178,852,270	(472,390) 2,416,416	(0.1%)
28	Total	94,193,397	91,145,161	3,048,235	3.3%	574,361,123	571,312,885	3,048,238	0.5%
29	Generation Mix (%)								
30	Heavy Oil	0.13%	0.26%	(0.13%)	(49.3%)	0.28%	0.30%	(0.02%)	(6.7%)
31 32	Light Oil Coal	0.07% 4.34%	0.03% 3.00%	0.04%	125.4% 44.8%	0.12% 4.37%	0.12% 4.15%	0.01%	5.1%
33	Gas	72.17%	74.04%	(1.87%)	(2.5%)	71.28%	71.58%	(0.30%)	(0.4%)
34	Nuclear	23.24%	22.50%	0.74%	3.3%	23.88%	23.77%	0.12%	0.5%
35	Solar ⁽⁴⁾	0.06%	0.17%	(0.12%)	(67.5%)	0.06%	0.08%	(0.02%)	(23.4%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	91.8869	92.5922	(0.7053)	(0.8%)	92.5861	92.6388	(0.0527)	(0.1%)
39	Light Oil (1)	112.4896	115.7311	(3.2415)	(2.8%)	112.1229	112.2239	(0.1010)	(0.1%)
40	Coal Gas (2)	47.3021	47.8588	(0.5567)	(1.2%)	49.2853	49.4365	(0.1512)	(0.3%)
41 42	Nuclear	4.5474 0.6585	4.5100 0.6605	0.0375 (0.0020)	0.8%	4.6630 0.6403	4.6559 0.6403	0.0071 (0.0000)	(0.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0000	0.0000	(0.0020)	(0.070)	0.0100	0.0100	(0.0000)	(0.070)
44	Heavy Oil (1)	14.5712	14.4676	0.1036	0.7%	14.6602	14.6425	0.0177	0.1%
45	Light Oil (1)	19.6888	19.8511	(0.1623)	(0.8%)	19.7982	19.8106	(0.0124)	(0.1%)
46 47	Coal Gas ⁽²⁾	2.6479 4.4351	2.6253 4.5100	0.0226	0.9%	2.7405 4.5536	2.7412 4.5661	(0.0007)	(0.0%)
48	Nuclear	0.6585	0.6605	(0.0020)	(0.3%)	0.6403	0.6403	(0.0000)	(0.0%)
49	Total	3.2195	3.3558	(0.1362)	(4.1%)	3.2807	3.3028	(0.0221)	(0.7%)
50	BTU Burned per KWH (BTU/KWH)	11.500	200:	1.00=	40.401	***	10.055	100	4 701
51 52	Heavy Oil Light Oil	11,588 11,523	9,981	1,607 941	16.1% 8.9%	11,142 11,143	10,959 11,086	182 57	1.7% 0.5%
53	Coal	10,431	11,568	(1,137)	(9.8%)	10,658	10,804	(146)	(1.4%)
54	Gas	7,506	7,360	146	2.0%	7,362	7,340	22	0.3%
55	Nuclear	11,124	10,503	621	5.9%	11,117	11,021	96	0.9%
56 57	Total Generated Fuel Cost per KWH (cents/KWH)	8,477	8,188	289	3.5%	8,413	8,368	46	0.5%
58	Heavy Oil (1)	16.8854	14.4405	2.4449	16.9%	16.3338	16.0471	0.2868	1.8%
59	Light Oil (1)	22.6871	21.0052	1.6819	8.0%	22.0621	21.9624	0.0997	0.5%
60	Coal Gas (2)	2.7619	3.0368	(0.2749)	(9.1%)	2.9208	2.9616	(0.0408)	(1.4%)
61 62	Nuclear	3.3289 0.7326	3.3193 0.6938	0.0096 0.0388	0.3% 5.6%	3.3524 0.7118	3.3515 0.7057	0.0008	0.0%
63	Total	2.7293	2.7478	(0.0184)	(0.7%)	2.7602	2.7638	(0.0035)	(0.1%)
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
66 67	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			nJ.					
68	(4) Actuals do not include Martin 8 solar	.,							
69									
70									
71 72									

FOR THE YEAR TO DATE PERIOD ENDING: August 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1.1 Schedule		Dolla	ars			MW	Н			Cents/	KWH	$\overline{}$
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	2,195,461,874	2,200,359,755	(4,897,881)	(0.2%)	79,404,407	79,486,695	(82,288)	(0.1%)	2.7649	2.7682	(0.0033)	(0.1%)
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(425,937)	(212,629)	(213,308)	100.3%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	2,194,982,502	2,200,093,691	(5,111,189)	(0.2%)	79,404,407	79,486,695	(82,288)	(0.1%)	2.7643	2.7679	(0.0036)	(0.1%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	125,278,641	118,557,754	6,720,887	5.7%	3,641,195	3,436,487	204,708	6.0%	3.4406	3.4500	(0.0094)	(0.3%)
6	Energy Cost of Economy/OS Purchases (A9)	15,981,958	14,588,800	1,393,158	9.5%	364,549	331,153	33,396	10.1%	4.3840	4.4055	(0.0214)	(0.5%)
7	Energy Payments to Qualifying Facilities (A8)	53,061,945	51,474,014	1,587,931	3.1%	1,436,191	1,381,593	54,598	4.0%	3.6946	3.7257	(0.0311)	(0.8%)
8	TOTAL COST OF PURCHASED POWER	194,322,544	184,620,569	9,701,975	5.3%	5,441,935	5,149,233	292,702	5.7%	3.5708	3.5854	(0.0146)	(0.4%)
9	TOTAL AVAILABLE (LINE 5+9)	2,389,305,046	2,384,714,260	4,590,786	0.2%	84,846,342	84,635,928	210,414	0.2%	2.8160	2.8176	(0.0016)	(0.1%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(44,940,836)	(45,830,975)	890,139	(1.9%)	(1,990,926)	(1,991,610)	684	(0.0%)	2.2573	2.3012	(0.0439)	(1.9%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,514,544)	(2,576,698)	62,154	(2.4%)	(366,737)	(369,535)	2,798	(0.8%)	0.6857	0.6973	(0.0116)	(1.7%)
13	Gains from Off-System Sales (A6)	(23,933,732)	(24,091,630)	157,898	(0.7%)	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(71,389,112)	(72,499,303)	1,110,191	(1.5%)	(2,357,663)	(2,361,145)	3,482	(0.1%)	3.0280	3.0705	(0.0426)	(1.4%)
15	Incremental Personnel, Software, and Hardware Costs	313,809	288,875	24,933	8.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,958,316	1,959,349	(1,033)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) (2)	2,272,125	2,248,224	23,900	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees (4)	3,009	3,000	9	0.3%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,320,191,067	2,314,466,181	5,724,886	0.2%	82,488,679	82,274,783	213,896	0.3%	2.8127	2.8131	(0.0004)	(0.0%)
20													
21	Net Unbilled Sales (1)	41,142,631	29,152,985	11,989,646	41.1%	1,462,745	1,036,329	426,416	41.1%	0.0538	0.0380	0.0158	41.5%
22	Company Use (1)	2,355,379	2,403,482	(48,103)	(2.0%)	83,741	85,439	(1,698)	(2.0%)	0.0031	0.0031	(0.0001)	(1.7%)
23	T & D Losses (1)	123,729,164	123,820,549	(91,385)	(0.1%)	4,398,946	4,401,569	(2,623)	(0.1%)	0.1616	0.1613	0.0003	0.2%
24	SYSTEM SALES KWH	2,320,191,067	2,314,466,181	5,724,886	0.2%	76,543,246,725	76,751,445,385	(208,198,660)	(0.3%)	3.0312	3.0155	0.0157	0.5%
25	Wholesale Sales KWH	130,408,365	127,330,422	3,077,943	2.4%	4,295,385,759	4,215,835,461	79,550,298	1.9%	3.0312	3.0155	0.0157	0.5%
26	Jurisdictional KWH Sales	2,189,782,702	2,187,135,759	2,646,943	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.0312	3.0155	0.0157	0.5%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,193,684,388	2,191,032,548	2,651,840	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.0363	3.0206	0.0157	0.5%
29	TRUE-UP	172,729,372	172,729,372	0	N/A	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	0.2391	0.2381	0.0009	0.4%
30	TOTAL JURISDICTIONAL FUEL COST	2,366,413,760	2,363,761,920	2,651,840	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.2754	3.2588	0.0166	0.5%
31	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						-	-	-	3.2778	3.2611	0.0167	0.005
33	GPIF (3)	7,876,616	7,876,616	0	N/A	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	0.0109	0.0109	0.0000	0.4%
34	Fuel Factor Including GPIF									3.2887	3.2720	0.0167	0.5%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.289	3.272	0.017	0.5%

^{37 (1)} For Informational Purposes Only

36

^{38 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

 $^{^{(3)}}$ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{0 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (*Dodd-Frank Act*) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

⁽⁹⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: August 2015					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	2,246,752	5,550,430	(3,303,678)	(59.5%)	33,481,985	36,785,663	(3,303,678)	(9.0%)
3	Light Oil (1)	770,378	3,690,234	(2,919,856)	(79.1%)	19,403,183	22,323,039	(2,919,856)	(13.1%)
4	Coal	14,615,956	7,845,231	6,770,725	86.3%	101,683,564	94,912,839	6,770,725	7.1%
5	Gas ⁽²⁾	274,985,994	281,572,200	(6,586,207)	(2.3%)	1,906,312,009	1,912,898,215	(6,586,207)	(0.3%)
6 7	Nuclear Total (5)	18,516,044	17,376,693	1,139,351	6.6%	134,580,124	133,440,773	1,139,351	0.9%
8	System Net Generation (MWh)	311,135,124	316,034,788	(4,899,665)	(1.6%)	2,195,460,865	2,200,360,529	(4,899,665)	(0.2%)
9	Heavy Oil	13,132	38,439	(25,306)	(65.8%)	204,363	229,493	(25,130)	(11.0%)
10	Light Oil	4,595	13,134	(8,539)	(65.0%)	89,051	97,591	(8,539)	(8.7%)
11	Coal	503,829	244,060	259,770	106.4%	3,484,736	3,224,966	259,770	8.1%
12 13	Gas Nuclear	8,106,451 2,503,535	8,414,235 2,504,728	(307,784)	(3.7%)	56,768,478 18,808,885	57,063,172 18,810,078	(294,694) (1,193)	(0.5%)
14	Solar (4)	5,829	18,330	(12,501)	(68.2%)	48,894	61,395	(12,501)	(20.4%)
15	Total	11,137,372	11,232,926	(95,554)	(0.9%)	79,404,407	79,486,695	(82,288)	(0.1%)
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1) Light Oil (1)	24,464	60,611	(36,147)	(59.6%)	361,828	397,975	(36,147)	(9.1%)
18 19	Coal	6,737 304,839	33,632 153,295	(26,895) 151,543	(80.0%) 98.9%	172,919 2,071,443	199,814 1,919,900	(26,895) 151,543	(13.5%) 7.9%
20	Gas ⁽²⁾	59,285,605	62,884,623	(3,599,018)	(5.7%)	409,129,381	412,728,399	(3,599,018)	(0.9%)
21	Nuclear	28,094,754	26,307,602	1,787,152	6.8%	209,363,440	207,576,288	1,787,152	0.9%
22	BTU Burned (MMBTU)								
23 24	Heavy Oil	154,415	387,912	(233,498)	(60.2%)	2,285,027	2,518,522	(233,495)	(9.3%)
25	Light Oil Coal	38,656 5,437,064	196,074 2,868,743	(157,418) 2,568,321	(80.3%) 89.5%	979,791 37,207,525	1,137,209 34,639,204	(157,418) 2,568,321	(13.8%) 7.4%
26	Gas	60,678,611	62,884,623	(2,206,012)	(3.5%)	418,928,840	421,134,852	(2,206,012)	(0.5%)
27	Nuclear	28,094,754	26,307,602	1,787,152	6.8%	209,363,440	207,576,288	1,787,152	0.9%
28	Total	94,403,500	92,644,955	1,758,545	1.9%	668,764,623	667,006,075	1,758,548	0.3%
29 30	Generation Mix (%)	0.420/	0.240/	(0.220()	(05.5%)	0.000/	0.20%	(0.028/)	(40.00()
31	Heavy Oil Light Oil	0.12% 0.04%	0.34%	(0.22%)	(65.5%) (64.7%)	0.26%	0.29% 0.12%	(0.03%)	(10.9%)
32	Coal	4.52%	2.17%	2.35%	108.2%	4.39%	4.06%	0.33%	8.2%
33	Gas	72.79%	74.91%	(2.12%)	(2.8%)	71.49%	71.79%	(0.30%)	(0.4%)
34	Nuclear	22.48%	22.30%	0.18%	0.8%	23.69%	23.66%	0.02%	0.1%
35	Solar ⁽⁴⁾	0.05%	0.16%	(0.11%)	(67.9%)	0.06%	0.08%	(0.02%)	(20.3%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
38	Heavy Oil (1)	91.8380	91.5741	0.2638	0.3%	92.5356	92.4320	0.1035	0.1%
39	Light Oil (1)	114.3503	109.7243	4.6260	4.2%	112.2097	111.7192	0.4905	0.4%
40	Coal Gas ⁽²⁾	47.9465	51.1772	(3.2307)	(6.3%)	49.0883	49.4363	(0.3481)	(0.7%)
41 42	Nuclear	4.6383 0.6591	4.4776 0.6605	0.1607 (0.0015)	3.6% (0.2%)	4.6594 0.6428	4.6348 0.6429	0.0247 (0.0000)	(0.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0001	0.0000	(0.0010)	(0.270)	0.0420	0.0423	(0.0000)	(0.070)
44	Heavy Oil (1)	14.5501	14.3085	0.2416	1.7%	14.6528	14.6061	0.0467	0.3%
45	Light Oil (1)	19.9291	18.8206	1.1085	5.9%	19.8034	19.6297	0.1737	0.9%
46 47	Coal Gas ⁽²⁾	2.6882	2.7347 4.4776	(0.0465) 0.0542	(1.7%)	2.7329 4.5504	2.7400 4.5422	(0.0072) 0.0082	0.2%
48	Nuclear	4.5318 0.6591	0.6605	(0.0015)	(0.2%)	0.6428	0.6429	(0.0000)	(0.0%)
49	Total	3.2958	3.4112	(0.1154)	(3.4%)	3.2829	3.2989	(0.0160)	(0.5%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,758	10,092	1,667	16.5%	11,181	10,974	207	1.9%
52 53	Light Oil Coal	8,412 10,791	14,928 11,754	(6,516) (963)	(43.6%)	11,003 10,677	11,653 10,741	(650) (64)	(5.6%)
54	Gas	7,485	7,474	12	0.2%	7,380	7,380	(1)	(0.0%)
55	Nuclear	11,222	10,503	719	6.8%	11,131	11,035	96	0.9%
56	Total	8,476	8,248	229	2.8%	8,422	8,391	31	0.4%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	17.1085	14.4397	2.6688	18.5%	16.3836	16.0291	0.3545	2.2%
59	Light Oil (1)	16.7652	28.0963	(11.3311)	(40.3%)	21.7887	22.8742	(1.0854)	(4.7%)
60	Coal	2.9010	3.2145	(0.3135)	(9.8%)	2.9180	2.9431	(0.0251)	(0.9%)
61	Gas ⁽²⁾	3.3922	3.3464	0.0458	1.4%	3.3580	3.3522	0.0058	0.2%
62	Nuclear	0.7396	0.6938	0.0458	6.6%	0.7155	0.7094	0.0061	0.9%
63 64	Total	2.7936	2.8135	(0.0199)	(0.7%)	2.7649	2.7682	(0.0033)	(0.1%)
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	gnition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedul	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU						
68	(4) Actuals do not include Martin 8 solar (5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 dos	es not tie to the amo	unt on Schadulas AS	S and A4 in the amo-	int of \$1783 due to	the correction of 10 k	parrels human at Eve	ralades heina
69 70	inadvertently entered as an inventory adjustment rather than			an on ouredules Ad	, and not in tile diffol	or \$1700 due (0		sarrors purried at EVE	. g.aaca beliiy
71									
72									

FOR THE YEAR TO DATE PERIOD ENDING: September 2015

Line A1.1 Schedule	Dollars		MW	/H		Cents/I	KWH	

Line	A4.4 Cabadula		Dolla	ars			MW	/H			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	2,492,780,846	2,505,184,800	(12,403,954)	(0.5%)	89,746,476	90,008,028	(261,552)	(0.3%)	2.7776	2.7833	(0.0057)	(0.2%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	114,014	113,090	924	0.8%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(964,714)	(212,629)	(752,085)	353.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,491,876,711	2,505,031,826	(13,155,115)	(0.5%)	89,746,476	90,008,028	(261,552)	(0.3%)	2.7766	2.7831	(0.0065)	(0.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	147,346,777	136,246,967	11,099,810	8.1%	4,304,802	3,891,200	413,602	10.6%	3.4228	3.5014	(0.0786)	(2.2%)
7	Energy Cost of Economy/OS Purchases (A9)	19,503,068	16,176,175	3,326,893	20.6%	454,542	376,903	77,639	20.6%	4.2907	4.2919	(0.0012)	(0.0%)
8	Energy Payments to Qualifying Facilities (A8)	61,598,454	58,460,621	3,137,833	5.4%	1,556,796	1,531,283	25,513	1.7%	3.9567	3.8178	0.1390	3.6%
9	TOTAL COST OF PURCHASED POWER	228,448,299	210,883,764	17,564,535	8.3%	6,316,140	5,799,387	516,753	8.9%	3.6169	3.6363	(0.0194)	(0.5%)
10	TOTAL AVAILABLE (LINE 5+9)	2,720,325,010	2,715,915,590	4,409,420	0.2%	96,062,616	95,807,414	255,202	0.3%	2.8318	2.8348	(0.0029)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(45,858,881)	(48,138,925)	2,280,044	(4.7%)	(2,037,105)	(2,056,610)	19,505	(0.9%)	2.2512	2.3407	(0.0895)	(3.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,879,752)	(2,969,909)	90,157	(3.0%)	(419,707)	(420,824)	1,117	(0.3%)	0.6861	0.7057	(0.0196)	(2.8%)
14	Gains from Off-System Sales (A6)	(24,368,781)	(24,704,130)	335,349	(1.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(73,107,414)	(75,812,964)	2,705,550	(3.6%)	(2,456,812)	(2,477,434)	20,622	(0.8%)	2.9757	3.0601	(0.0844)	(2.8%)
16	Incremental Personnel, Software, and Hardware Costs	348,749	327,113	21,635	6.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,028,046	2,057,499	(29,453)	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	2,376,795	2,384,612	(7,818)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	3,384	3,375	9	0.3%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+10+15+18+19)	0.040.507.774	0.040.400.040	7 407 464	0.3%	02 005 004	02 220 000	275 024	0.20/	2.8306	2.0242	(0.0007)	(0.00()
20 21	3110113110113)	2,649,597,774	2,642,490,613	7,107,161	0.3%	93,605,804	93,329,980	275,824	0.3%	2.8306	2.8313	(0.0007)	(0.0%)
21	Net Unbilled Sales (1)	25,869,886	10,957,332	14,912,554	136.1%	913,936	387,007	526,929	136.2%	0.0295	0.0125	0.0170	136.5%
23	Company Use (1)	2,713,287	2,762,980	(49,693)	(1.8%)	95,856	97,587	(1,731)	(1.8%)	0.0293	0.0125	(0.0001)	(1.6%)
23	T & D Losses (1)	139,281,658	142,530,974	(3,249,316)	(2.3%)	4,920,570	5,034,118	(1,731)	(2.3%)	0.1589	0.1623	(0.0001)	(2.1%)
25	SYSTEM SALES KWH	2,649,597,774	2,642,490,613	7,107,161	0.3%		87,811,268,535	,	, ,	3.0221	3.0093	0.0128	0.4%
25 26	Wholesale Sales KWH	149,695,424	144,850,732	4,844,692	3.3%	87,675,441,821 4,947,186,329	4.806.558.568	(135,826,714) 140,627,761	(0.2%)	3.0221	3.0093	0.0128	0.4%
27	Jurisdictional KWH Sales	2,499,902,350	2,497,639,881	2,262,469	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.0221	3.0093	0.0128	0.4%
28	Jurisdictional Loss Multiplier	2,499,902,330	2,497,039,001	2,202,409	0.1%	02,120,200,492	63,004,709,967	(270,454,475)	(0.3%)	1.00185	1.00185	0.00000	0.4% N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,504,377,757	2,502,111,103	2,266,654	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.0272	3.0144	0.0000	0.4%
30	TRUE-UP	193,689,991	193,689,991	2,200,034	0.1% N/A	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	0.2341	0.2333	0.0008	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	2,698,067,748	2,695,801,094	2,266,654	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.2614	3.2478	0.0008	0.3%
32	Revenue Tax Factor	2,030,007,740	2,050,001,094	2,200,034	0.1%	02,720,255,492	03,004,709,907	(270,494,475)	(0.3%)	1.00072	1.00072	0.00000	0.4% N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.2637	3.2501	0.0000	0.004
34	GPIF (3)	8,861,193	8,861,193	0	N/A	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	0.0107	0.0107	0.0000	0.004
35	Fuel Factor Including GPIF	0,001,193	0,001,193	U	IN/A	02,720,200,492	03,004,709,907	(210,434,473)	(0.3%)	3.2744	3.2608	0.0136	0.3%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.2744	3.260	0.0136	0.4%
36	FUEL FACTOR ROUNDED TO NEAREST .UUT CENTS/KWH									3.274	3.201	0.014	0.4%

^{38 (1)} For Informational Purposes Only

37

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization progran

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: September 201	5				
			TOR THE MONTH	Or . September 201	3				
Line	A3 Schedule			it Month				o Date	
No.	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	2,492,282	6,550,779	(4,058,497)	(62.0%)	35,974,267	43,336,441	(7,362,174)	(17.0%)
3	Light Oil (1)	2,260,566	825,459	1,435,107	173.9%	21,663,749	23,148,498	(1,484,749)	(6.4%)
4	Coal	14,545,027	11,064,017	3,481,010	31.5%	116,228,591	105,976,856	10,251,735	9.7%
5	Gas ⁽²⁾	263,361,038	272,681,692	(9,320,654)	(3.4%)	2,169,673,047	2,185,579,907	(15,906,860)	(0.7%)
6 7	Nuclear Total (5)	14,660,093 297,319,006	13,703,099 304,825,045	956,994 (7,506,039)	7.0%	149,240,217 2,492,779,870	147,143,872 2,505,185,574	2,096,345 (12,405,704)	1.4%
	System Net Generation (MWh)	201,010,000	001,020,010	(1,000,000)	(2.570)	2,102,110,010	2,000,100,071	(12,100,101)	(0.070)
9	Heavy Oil	14,741	45,152	(30,411)	(67.4%)	219,104	274,645	(55,541)	(20.2%)
10	Light Oil	11,477	4,963	6,513	131.2%	100,528	102,554	(2,026)	(2.0%)
11 12	Coal	487,820 7,807,243	358,020 8,144,928	129,800 (337,684)	36.3% (4.1%)	3,972,556 64,575,721	3,582,987 65,208,100	389,569 (632,379)	10.9%
13	Gas Nuclear	2,015,554	1,952,209	63,345	3.2%	20,824,439	20,762,288	62,151	0.3%
14	Solar (4)	5,234	16,060	(10,826)	(67.4%)	54,128	77,455	(23,327)	(30.1%)
15	Total	10,342,069	10,521,333	(179,264)	(1.7%)	89,746,476	90,008,028	(261,552)	(0.3%)
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1) Light Oil (1)	27,157	70,853	(43,696)	(61.7%)	388,985	468,828	(79,843)	(17.0%)
18 19	Coal	20,169 295,854	7,120 225,588	13,049 70,266	183.3% 31.1%	193,088 2,367,297	206,934 2,145,488	(13,846) 221,810	(6.7%)
20	Gas ⁽²⁾	57,781,924	60,824,345	(3,042,420)	(5.0%)	466,911,305	473,552,743	(6,641,439)	(1.4%)
21	Nuclear	22,033,201	20,620,523	1,412,678	6.9%	231,396,641	228,196,812	3,199,829	1.4%
	BTU Burned (MMBTU)					_	_		
23 24	Heavy Oil	171,456	453,459 41,510	(282,003)	(62.2%)	2,456,483 1,094,478	2,971,981 1,178,719	(515,498)	(17.3%)
25	Light Oil Coal	114,687 5,375,112	4,138,281	73,177 1,236,831	176.3% 29.9%	42,582,636	38,777,485	(84,241) 3,805,152	9.8%
26	Gas	59,137,910	60,824,345	(1,686,435)	(2.8%)	478,066,750	481,959,197	(3,892,447)	(0.8%)
27	Nuclear	22,033,201	20,620,523	1,412,678	6.9%	231,396,641	228,196,812	3,199,829	1.4%
28	Total	86,832,365	86,078,118	754,247	0.9%	755,596,988	753,084,194	2,512,795	0.3%
	Generation Mix (%)	0.140/	0.400/	(0.000()	(00.00()	0.040/	0.040/	(0.000()	(00.00()
30 31	Heavy Oil Light Oil	0.14% 0.11%	0.43%	(0.29%) 0.06%	(66.8%) 135.2%	0.24% 0.11%	0.31%	(0.06%)	(20.0%)
32	Coal	4.72%	3.40%	1.31%	38.6%	4.43%	3.98%	0.45%	11.2%
33	Gas	75.49%	77.41%	(1.92%)	(2.5%)	71.95%	72.45%	(0.49%)	(0.7%)
34	Nuclear	19.49%	18.55%	0.93%	5.0%	23.20%	23.07%	0.14%	0.6%
35	Solar ⁽⁴⁾	0.05%	0.15%	(0.10%)	(66.8%)	0.06%	0.09%	(0.03%)	(29.9%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	91.7731	92.4559	(0.6828)	(0.7%)	92.4823	92.4356	0.0467	0.1%
39	Light Oil (1)	112.0812	115.9333	(3.8521)	(3.3%)	112.1962	111.8642	0.3321	0.3%
40	Coal	49.1628	49.0453	0.1175	0.2%	49.0976	49.3952	(0.2976)	(0.6%)
41	Gas ⁽²⁾	4.5578	4.4831	0.0747	1.7%	4.6469	4.6153	0.0316	0.7%
42 43	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6654	0.6645	0.0008	0.1%	0.6450	0.6448	0.0001	0.0%
44	Heavy Oil (1)	14.5360	14.4462	0.0897	0.6%	14.6446	14.5817	0.0629	0.4%
45	Light Oil (1)	19.7107	19.8858	(0.1750)	(0.9%)	19.7937	19.6387	0.1550	0.8%
46	Coal	2.7060	2.6736	0.0324	1.2%	2.7295	2.7329	(0.0035)	(0.1%)
47	Gas ⁽²⁾	4.4533	4.4831	(0.0298)	(0.7%)	4.5384	4.5348	0.0036	0.1%
48 49	Nuclear Total	0.6654 3.4241	0.6645 3.5413	0.0008 (0.1172)	0.1%	0.6450 3.2991	0.6448 3.3266	0.0001 (0.0275)	(0.8%)
	BTU Burned per KWH (BTU/KWH)			(611112)	(0.075)		0.0200	(5:52.5)	(***,**)
51	Heavy Oil	11,631	10,043	1,588	15.8%	11,212	10,821	390	3.6%
52	Light Oil	9,993	8,363	1,630	19.5%	10,887	11,494	(606)	(5.3%)
53 54	Coal	11,019	11,559	(540)	(4.7%)	10,719	10,823	(103)	(1.0%)
55	Gas Nuclear	7,575 10,932	7,468 10,563	369	1.4% 3.5%	7,403 11,112	7,391 10,991	12 121	0.2% 1.1%
56	Total	8,396	8,181	215	2.6%	8,419	8,367	52	0.6%
57	Generated Fuel Cost per KWH (cents/KWH)		<u> </u>						
58	Heavy Oil (1) Light Oil (1)	16.9071	14.5083	2.3988	16.5%	16.4188	15.7791	0.6397	4.1%
59 60	Coal	19.6969 2.9816	16.6308 3.0903	3.0661 (0.1087)	18.4% (3.5%)	21.5499 2.9258	22.5720 2.9578	(1.0221)	(4.5%)
61	Gas ⁽²⁾	3.3733	3.3479	0.0254	0.8%	3.3599	3.3517	0.0082	0.2%
62	Nuclear	0.7273	0.7019	0.0254	3.6%	0.7167	0.7087	0.0080	1.1%
63	Total	2.8749	2.8972	(0.0224)	(0.8%)	2.7776	2.7833	(0.0057)	(0.2%)
64	(1) Distillate & Propage (Phile & &) used for fining has a first	ignition provides	etc in Ecosil Ct-	Diante in included	Heavy Oil and Links	Oil Values	t agree with C-b- 1	le A5	
65 66	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, (2) Includes gas used for Fossil Steam Plants start-up. Estima				i neavy Oil and Light	Oii. values may no	t agree with Schedu	IE AD.	
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
68	(4) Actuals do not include Martin 8 solar								
69	(5) The Fuel Cost of System Net Generation reflected on Scho	edules A1 and A2 do	es not tie to the amo	ount on Schedules A3	3 and A4 in the amo	unt of \$33 due to the	correction of a non-	fuel entry made in M	ay 2015.
70									
71 72									
12									
		i .		i .	I .			1	

FOR THE MONTH OF: October 2015

Line No. A1 Schedule Actual Estimated Diff Amount Diff % Actual Estimated 1 Fuel Cost of System Net Generation (A3) 278,842,946 281,168,133 (2,325,187) (0.8%) 9,948,643	(7) (8) (9)	(10) (11)	(12) (13)
No. Actual Estimated Diff Amount Diff % Actual Estim	MWH	Cents	/KWH
1 Fuel Cost of System Not Congration (A2) 279.942.046 294.169.422 (2.225.107) (0.99) 0.049.642 0.0	mated Diff Amount Diff %	Actual Estimated	Diff Amount Diff %
1 Fuel Cost of System (Net Generation (Net) 270,042,840 201,100,133 (2,323,107) (0.8%) 9,948,043 9,	9,952,358 (3,715) (0.0%)	2.8028 2.8251	(0.0223) (0.8%)
2 Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI 121,164 113,090 8,074 7.1% 0	0 0 0.0%	0.0000	0.0000 N/A
3 Coal Cars Depreciation Return 0 0 0 N/A 0	0 0 0.0%	0.0000 0.0000	0.0000 N/A
4 Adjustments to Fuel Cost (A2) 118,318 0 118,318 N/A 0	0 0 N/A	0.0000 0.0000	0.0000 N/A
5 TOTAL COST OF GENERATED POWER 279,082,428 281,281,223 (2,198,795) (0.8%) 9,948,643 9,	9,952,358 (3,715) (0.0%)	2.8052 2.8263	(0.0211) (0.7%)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 22,780,978 17,600,917 5,180,061 29.4% 571,243	486,080 85,163 17.5%	3.9880 3.6210	0.3670 10.1%
7 Energy Cost of Economy/OS Purchases (A9) 688,296 727,000 (38,704) (5.3%) 16,489	30,500 (14,011) (45.9%)	4.1743 2.3836	1.7907 75.1%
8 Energy Payments to Qualifying Facilities (A8) 5,582,280 5,591,996 (9,716) (0.2%) 108,167	122,690 (14,523) (11.8%)	5.1608 4.5578	0.6030 13.2%
9 TOTAL COST OF PURCHASED POWER 29,051,554 23,919,913 5,131,641 21.5% 695,899	639,270 56,629 8.9%	4.1747 3.7418	0.4329 11.6%
10 TOTAL AVAILABLE (LINE 5+9) 308,133,982 305,201,136 2,932,846 1.0% 10,644,542 10,	0,591,628 52,914 0.5%	2.8948 2.8815	0.0133 0.5%
11			
12 Fuel Cost of Economy and Other Power Sales (A6) (1,787,039) (2,144,400) 357,361 (16.7%) (74,237)	(90,000) 15,763 (17.5%)	2.4072 2.3827	0.0245 1.0%
13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (372,838) (406,318) 33,480 (8.2%) (54,776)	(52,999) (1,777) 3.4%	0.6807 0.7667	(0.0860) (11.2%)
14 Gains from Off-System Sales (A6) (580,636) (697,500) 116,864 (16.8%) N/A	N/A N/A N/A	.	N/A
15 TOTAL FUEL COST AND GAINS OF POWER SALES (2,740,513) (3,248,218) 507,705 (15.6%) (129,013) ((142,999) 13,986 (9.8%)	2.1242 2.2715	(0.1473) (6.5%)
16 Incremental Personnel, Software, and Hardware Costs 45,280 38,238 7,042 18.4% N/A	N/A N/A N/A	N/A N/A	N/A N/A
Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) 112,098 135,900 (23,802) (17.5%) N/A	N/A N/A N/A	N/A N/A	N/A N/A
18 Incremental Optimization Costs (Line 16+Line 17) (2) 157,378 174,138 (16,760) (9.6%) N/A	N/A N/A N/A	N/A N/A	N/A N/A
19 Dodd Frank Fees ⁽⁴⁾ 375 375 0 N/A 0	0 0 0.0%	0.0000	0.0000 N/A
20 ADJUSTED TOTAL FUEL & NET POWER 305,551,222 302,127,431 3,423,791 1.1% 10,515,529 10, TRANS.(LNS 5+9+15+18+19)	0,448,629 66,900 0.6%	2.9057 2.8916	0.0141 0.5%
21			
22 Net Unbilled Sales ⁽¹⁾ (2,368,491) (4,049,117) 1,680,626 (41.5%) (81,512) ((140,033) 58,521 (41.8%)	(0.0237) (0.0406)	0.0169 (41.7%)
23 Company Use ⁽¹⁾ 323,205 331,231 (8,026) (2.4%) 11,123	11,455 (332) (2.9%)	0.0032 0.0033	(0.0001) (3.7%)
24 T & D Losses (1) 17,174,650 17,699,540 (524,890) (3.0%) 591,068	612,112 (21,045) (3.4%	0.1718 0.1776	(0.0058) (3.3%)
25 SYSTEM SALES KWH 305,551,222 302,127,431 3,423,791 1.1% 9,994,850,218 9,965,	5,094,364 29,755,854 0.3%	3.0571 3.0319	0.0252 0.8%
26 Wholesale Sales KWH 17,758,179 16,607,008 1,151,171 6.9% 580,885,920 547,	7,750,510 33,135,410 6.0%	3.0571 3.0319	0.0252 0.8%
27 Jurisdictional KWH Sales 287,793,043 285,520,423 2,272,620 0.8% 9,413,964,298 9,417,	7,343,854 (3,379,556) (0.0%	3.0571 3.0319	0.0252 0.8%
28 Jurisdictional Loss Multiplier		1.00185 1.00185	0.00000 N/A
29 Jurisdictional KWH Sales Adjusted for Line Losses 288,325,460 286,048,635 2,276,825 0.8% 9,413,964,298 9,417,	7,343,854 (3,379,556) (0.0%	3.0627 3.0375	0.0253 0.8%
30 TRUE-UP 20,960,619 20,960,619 0 N/A 9,413,964,298 9,417,	7,343,854 (3,379,556) (0.0%	0.2227 0.2226	0.0001 0.0%
31 TOTAL JURISDICTIONAL FUEL COST 309,286,079 307,009,254 2,276,825 0.7% 9,413,964,298 9,417,	7,343,854 (3,379,556) (0.0%)	3.2854 3.2600	0.0254 0.8%
32 Revenue Tax Factor		1.00072 1.00072	0.00000 N/A
33 Fuel Factor Adjusted for Taxes		3.2878 3.2624	0.0254 0.8%
34 GPIF ⁽³⁾ 984,577 984,577 0 N/A 9,413,964,298 9,417,	7,343,854 (3,379,556) (0.0%)	0.0105 0.0105	N/A
35 Fuel Factor Including GPIF		3.2983 3.2729	0.0254 0.8%
36 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH		3.298 3.273	0.025 0.8%

^{38 (1)} For Informational Purposes Only.

43 44

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 &}lt;sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{1 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

(12)

(13)

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(5)

FOR THE YEAR TO DATE PERIOD ENDING: October 2015

(6)

(7)

(8)

(279.834.031)

(279,834,031)

(0.3%)

(0.3%)

3.2638

1.00072

3.2662

0.0107

3.2769

3.277

(9)

(10)

(11)

3.2490

1.00072

3.2514

0.0107

3.2620

3.262

0.0148

0.00000

0.0148

0.0000

0.0148

0.015

0.5%

0.005

0.3%

0.5%

0.5%

N/A

	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(9)	(10)	(11)	(12)	(13)
Line	A1.1 Schedule		Dolla	ars			MW	'H			Cents/	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	2,771,623,792	2,786,352,933	(14,729,141)	(0.5%)	99,695,119	99,960,386	(265,267)	(0.3%)	2.7801	2.7875	(0.0074)	(0.3%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	235,178	226,180	8,998	4.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(846,396)	(212,629)	(633,767)	298.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,770,959,139	2,786,313,049	(15,353,910)	(0.6%)	99,695,119	99,960,386	(265,267)	(0.3%)	2.7794	2.7874	(0.0080)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	170,127,755	153,847,884	16,279,871	10.6%	4,876,045	4,377,280	498,765	11.4%	3.4891	3.5147	(0.0256)	(0.7%)
7	Energy Cost of Economy/OS Purchases (A9)	20,191,364	16,903,175	3,288,189	19.5%	471,031	407,403	63,628	15.6%	4.2866	4.1490	0.1376	3.3%
8	Energy Payments to Qualifying Facilities (A8)	67,180,734	64,052,617	3,128,117	4.9%	1,664,963	1,653,973	10,990	0.7%	4.0350	3.8727	0.1623	4.2%
9	TOTAL COST OF PURCHASED POWER	257,499,853	234,803,677	22,696,176	9.7%	7,012,039	6,438,656	573,383	8.9%	3.6723	3.6468	0.0255	0.7%
10	TOTAL AVAILABLE (LINE 5+9)	3,028,458,992	3,021,116,726	7,342,266	0.2%	106,707,158	106,399,042	308,116	0.3%	2.8381	2.8394	(0.0013)	(0.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(47,645,920)	(50,283,325)	2,637,405	(5.2%)	(2,111,342)	(2,146,610)	35,268	(1.6%)	2.2567	2.3425	(0.0858)	(3.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,252,590)	(3,376,227)	123,637	(3.7%)	(474,483)	(473,823)	(660)	0.1%	0.6855	0.7126	(0.0270)	(3.8%)
14	Gains from Off-System Sales (A6)	(24,949,417)	(25,401,630)	452,213	(1.8%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(75,847,927)	(79,061,182)	3,213,255	(4.1%)	(2,585,825)	(2,620,433)	34,608	(1.3%)	2.9332	3.0171	(0.0839)	(2.8%)
16	Incremental Personnel, Software, and Hardware Costs	394,028	365,351	28,678	7.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,140,144	2,193,399	(53,255)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	2,534,172	2,558,750	(24,577)	(1.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	3,759	3,750	9	0.2%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,955,148,996	2,944,618,044	10,530,952	0.4%	104,121,333	103,778,609	342,724	0.3%	2.8382	2.8374	0.0008	0.0%
21													
22	Net Unbilled Sales (1)	23,625,875	7,007,652	16,618,223	237.1%	832,425	246,974	585,450	237.0%	0.0242	0.0072	0.0170	237.5%
23	Company Use (1)	3,036,269	3,093,961	(57,692)	(1.9%)	106,979	109,042	(2,063)	(1.9%)	0.0031	0.0032	(0.0001)	(1.8%)
24	T & D Losses (1)	156,431,301	160,206,131	(3,774,830)	(2.4%)	5,511,638	5,646,230	(134,592)	(2.4%)	0.1602	0.1638	(0.0037)	(2.3%)
25	SYSTEM SALES KWH	2,955,148,996	2,944,618,044	10,530,952	0.4%	97,670,292,039	97,776,362,900	(106,070,861)	(0.1%)	3.0256	3.0116	0.0141	0.5%
26	Wholesale Sales KWH	167,453,603	161,457,740	5,995,863	3.7%	5,528,072,249	5,354,309,079	173,763,170	3.2%	3.0256	3.0116	0.0141	0.5%
27	Jurisdictional KWH Sales	2,787,695,393	2,783,160,304	4,535,089	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.0256	3.0116	0.0141	0.5%
28	Jurisdictional Loss Multiplier	-	-	=	-	=	0	(0)	(1)	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,792,703,217	2,788,159,738	4,543,479	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.0309	3.0168	0.0141	0.5%
30	TRUE-UP	214,650,610	214,650,610	0	N/A	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	0.2330	0.2323	0.0007	0.3%

0.2% 92.142.219.790 92.422.053.821

0

0

N/A 92,142,219,790

92,422,053,821

0

0

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

31 TOTAL JURISDICTIONAL FUEL COST

32 Revenue Tax Factor

34 GPIF (3)

35

36

37

43 44

33 Fuel Factor Adjusted for Taxes

Fuel Factor Including GPIF

3.007.353.827

9,845,770

3.002.810.348

9,845,770

(2)

(3)

(4)

(1)

4.543.479

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

								J	
			FOR THE MONTH	OF: October 2015					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	3,448,274	1,728,255	1,720,018	99.5%	39,422,540	45,064,697	(5,642,156)	(12.5%)
3	Light Oil (1)	2,020,889	527,118	1,493,771	283.4%	23,684,638	23,675,616	9,022	0.0%
4	Coal	13,183,346	9,668,646	3,514,700	36.4%	129,411,937	115,645,502	13,766,435	11.9%
5	Gas ⁽²⁾	247,267,327	254,855,435	(7,588,108)	(3.0%)	2,416,940,374	2,440,435,342	(23,494,968)	(1.0%)
6 7	Nuclear Total	12,923,110 278,842,946	14,388,677 281,168,133	(1,465,567) (2,325,186)	(10.2%)	162,163,327 2,771,622,816	161,532,550 2,786,353,706	630,778 (14,730,890)	(0.5%)
8	System Net Generation (MWh)			(=,==,,==)	(5.575)		_,,,,	(**,***********************************	(3.575)
9	Heavy Oil	20,940	11,931	9,009	75.5%	240,044	286,576	(46,532)	(16.2%)
10	Light Oil Coal	18,593 477,156	2,775 312,831	15,818 164,325	569.9% 52.5%	119,121 4,449,712	105,329 3,895,818	13,792 553,894	13.1% 14.2%
12	Gas	7,639,631	7,529,101	110,530	1.5%	72,215,352	72,737,201	(521,849)	(0.7%)
13	Nuclear	1,787,062	2,081,109	(294,047)	(14.1%)	22,611,501	22,843,397	(231,896)	(1.0%)
14	Solar (4)	5,261	14,610	(9,349)	(64.0%)	59,389	92,065	(32,676)	(35.5%)
15 16	Total Units of Fuel Burned (Unit) (3)	9,948,643	9,952,358	(3,715)	(0.0%)	99,695,119	99,960,386	(265,267)	(0.3%)
17	Heavy Oil (1)	37,412	18,686	18,726	100.2%	426,397	487,514	(61,117)	(12.5%)
18	Light Oil (1)	18,781	4,580	14,201	310.1%	211,869	211,514	355	0.2%
19 20	Coal Gas (2)	268,534	200,833	67,701	33.7%	2,635,832	2,346,320	289,511	12.3%
20	Nuclear	56,291,860 19,336,840	55,551,617 21,830,291	740,243 (2,493,451)	1.3%	523,203,165 250,733,481	529,104,360 250,027,102	(5,901,195) 706,379	0.3%
22	BTU Burned (MMBTU)	.,,	,,	(, , , , , , , , ,)	, , ,	,,	, ,	, 2	5.570
23	Heavy Oil	236,186	119,588	116,598	97.5%	2,692,669	3,091,569	(398,900)	(12.9%)
24 25	Light Oil Coal	106,208 4,980,363	26,699 3,663,271	79,509 1,317,092	297.8% 36.0%	1,200,686 47,562,999	1,205,419 42,440,755	(4,733) 5,122,244	(0.4%)
26	Gas	57,497,954	55,551,617	1,946,337	3.5%	535,564,704	537,510,814	(1,946,110)	(0.4%)
27	Nuclear	19,336,840	21,830,291	(2,493,451)	(11.4%)	250,733,481	250,027,102	706,379	0.3%
28	Total	82,157,551	81,191,466	966,085	1.2%	837,754,539	834,275,660	3,478,880	0.4%
29 30	Generation Mix (%) Heavy Oil	0.21%	0.12%	0.09%	75.6%	0.24%	0.29%	(0.05%)	(16.0%)
31	Light Oil	0.19%	0.03%	0.16%	570.2%	0.12%	0.11%	0.01%	13.4%
32	Coal	4.80%	3.14%	1.65%	52.6%	4.46%	3.90%	0.57%	14.5%
33	Gas	76.79%	75.65%	1.14%	1.5%	72.44%	72.77%	(0.33%)	(0.5%)
34 35	Nuclear Solar ⁽⁴⁾	17.96% 0.05%	20.91% 0.15%	(2.95%)	(14.1%) (64.0%)	22.68% 0.06%	22.85% 0.09%	(0.17%)	(0.8%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38 39	Heavy Oil (1) Light Oil (1)	92.1705 107.6029	92.4910 115.0999	(0.3205)	(0.3%)	92.4550 111.7891	92.4377 111.9342	0.0172 (0.1452)	(0.1%)
40	Coal	49.0937	48.1428	0.9510	2.0%	49.0972	49.2880	(0.1908)	(0.4%)
41	Gas ⁽²⁾	4.3926	4.5877	(0.1951)	(4.3%)	4.6195	4.6124	0.0071	0.2%
42	Nuclear 5 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.6683	0.6591	0.0092	1.4%	0.6468	0.6461	0.0007	0.1%
43 44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	14.5998	14.4517	0.1481	1.0%	14.6407	14.5766	0.0640	0.4%
45	Light Oil (1)	19.0277	19.7430	(0.7153)	(3.6%)	19.7259	19.6410	0.0849	0.4%
46	Coal	2.6471	2.6393	0.0077	0.3%	2.7209	2.7249	(0.0040)	(0.1%)
47 48	Gas ⁽²⁾ Nuclear	4.3005 0.6683	4.5877 0.6591	(0.2873) 0.0092	(6.3%) 1.4%	4.5129 0.6468	4.5403 0.6461	0.0274)	(0.6%) 0.1%
49	Total	3.3940	3.4630	(0.0690)	(2.0%)	3.3084	3.3398	(0.0315)	(0.9%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,279	10,023	1,256	12.5%	11,217	10,788	429	4.0%
52 53	Light Oil Coal	5,712 10,438	9,620	(3,908) (1,272)	(40.6%) (10.9%)	10,080	11,444 10,894	(1,365)	(11.9%)
54	Gas	7,526	7,378	148	2.0%	7,416	7,390	26	0.4%
55	Nuclear	10,820	10,490	331	3.2%	11,089	10,945	143	1.3%
56 57	Total Generated Fuel Cost per KWH (cents/KWH)	8,258	8,158	100	1.2%	8,403	8,346	57	0.7%
58	Heavy Oil (1)	16.4675	14.4854	1.9821	13.7%	16.4231	15.7252	0.6978	4.4%
59	Light Oil (1)	10.8690	18.9926	(8.1236)	(42.8%)	19.8828	22.4777	(2.5949)	(11.5%)
60	Coal Gas ⁽²⁾	2.7629	3.0907	(0.3278)	(10.6%)	2.9083	2.9685	(0.0601)	(2.0%)
61 62	Nuclear	3.2366 0.7231	3.3849 0.6914	(0.1483) 0.0318	(4.4%) 4.6%	3.3469 0.7172	3.3551 0.7071	(0.0083) 0.0100	(0.2%)
63	Total	2.8028	2.8251	(0.0223)	(0.8%)	2.7801	2.7875	(0.0074)	(0.3%)
64	(1)			District		07.1/1			
65 66	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, in (2) Includes gas used for Fossil Steam Plants start-up. Estima				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:			<i>2</i> =					
68	(4) Actuals do not include Martin 8 solar								
69									
70 71									
72									
			<u> </u>			<u> </u>			

						8							
					FOR	THE MONTH OF:	October 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		476,556					3,121,822	1.020	3,184,258	13,692,557	2.8732	4.39
4	Plant Unit Info	1,228		52.9	66.7	52.9	6,682						
5	Cedar Bay FPL												
6	Coal		(1,122)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.6)	100.0	0.0							
8	<u>Desoto Solar</u>												
9	Solar		3,845					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		20.7	N/A	20.7	N/A						
11	Everglades 1-12												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		797					12,819	1.021	13,088	56,279	7.0614	4.39
14	Plant Unit Info	334		0.3	99.6	33.1	16,422						
15	Fort Myers 1-12												
16	Light Oil		970					2,595	5.804	15,061	302,931	31.2300	116.74
17	Plant Unit Info	552		0.2	100.0	35.9	15,527						
18	Fort Myers 2												
19	Gas		593,637					4,178,201	1.020	4,261,765	18,325,921	3.0871	4.39
20	Plant Unit Info	1,339		58.5	68.1	59.4	7,179						
21	Fort Myers 3A												
22	Light Oil		21					39	5.772	225	4,553	22.1006	116.74
23	Gas		20,257					226,887	1.020	231,425	995,146	4.9125	4.39
24	Plant Unit Info	148		18.7	100.0	83.2	11,424						
25	Fort Myers 3B												
26	Light Oil		103					191	5.772	1,102	22,297	21.7316	116.74
27	Gas		20,042					220,128	1.020	224,531	965,501	4.8173	4.39
28	Plant Unit Info	148		18.5	100.0	85.0	11,200						
29	Lauderdale 1-12												
30	Light Oil		3,370					9,667	5.537	53,526	938,668	27.8553	97.10
31	Gas		2,539					41,769	1.021	42,646	183,381	7.2217	4.39
32	Plant Unit Info	334		2.3	99.3	80.6	16,276						

			1			NET GENERATIO							
					FOR	THE MONTH OF:	October 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		1,521					29,366	1.021	29,983	128,929	8.4766	4.39
4	Plant Unit Info	334		0.6	97.1	20.8	19,713						
5	Lauderdale 4												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		238,027					1,934,968	1.021	1,975,602	8,495,243	3.5690	4.39
8	Plant Unit Info	438		74.2	96.9	74.3	8,300						
9	Lauderdale 5												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		231,762					1,840,320	1.021	1,878,967	8,079,704	3.4862	4.39
12	Plant Unit Info	438		72.3	90.6	72.4	8,107						
13	Manatee 1												
14	Heavy Oil		8,847					14,966	6.303	94,331	1,376,682	15.5610	91.99
15	Gas		201,469					2,195,852	1.022	2,244,820	9,652,901	4.7912	4.40
16	Plant Unit Info	789		36.2	100	36.2	11,122						
17	Manatee 2												
18	Heavy Oil		5,608					9,807	6.303	61,810	902,073	16.0846	91.99
19	Gas		124,443					1,430,409	1.022	1,462,307	6,288,034	5.0529	4.40
20	Plant Unit Info	789		22.4	100.0	33.8	11,719						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		675,365					4,604,878	1.022	4,707,567	20,242,905	2.9973	4.40
24	Plant Unit Info	1,095		84.1	100.0	84.1	6,970						
25	Martin 1												
26	Heavy Oil		2,769					4,922	6.333	31,174	449,889	16.2462	91.40
27	Gas		123,486					1,497,405	1.021	1,528,850	6,574,174	5.3238	4.39
28	Plant Unit Info	804	.,,,,,	21.3	100.0	35.7	12,356	, , , , , , , , , , , , , , , , , , , ,		,,,	.,. ,		
29	Martin 2						,,,,,,						
30	Heavy Oil		166					304	6.333	1,925	27,784	16.7780	91.40
31	Gas		118,694					1,489,203	1.021	1,520,476	6,538,165	5.5084	4.39
32	Plant Unit Info	796	1,000	20.3	100.0	34.8	12,808	,,		,,	.,,		
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					FOR	THE MONTH OF:	October 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		234,234					1,719,560	1.022	1,757,906	7,559,133	3.2272	4.40
3	Plant Unit Info	423		75.7	98.3	75.7	7,505						
4	Martin 4												
5	Gas		241,632					1,770,641	1.022	1,810,126	7,783,683	3.2213	4.40
6	Plant Unit Info	419		78.1	100.0	78.1	7,491						
7	Martin 8												
8	Light Oil		581					690	5.874	4,053	83,976	14.4487	121.70
9	Gas		699,821					4,773,457	1.022	4,879,905	20,983,972	2.9985	4.40
10	Plant Unit Info	1,089		86.8	98.8	86.8	6,973						
11	PEEC (6)												
12	Light Oil		8,933					0	N/A	0	0	0.0000	0.00
13	Gas		4,291					60,625	1.021	61,898	277,103	6.4572	4.57
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		657,814					4,329,318	1.021	4,420,234	19,007,351	2.8895	4.39
18	Plant Unit Info	1,228		72.59	98.02	73.49	6,720						
19	Sanford 4												
20	Gas		475,711					3,463,421	1.020	3,532,689	15,190,838	3.1933	4.39
21	Plant Unit Info	960		67.0	96.9	67.3	7,426						
22	Sanford 5												
23	Gas		483,287					3,457,021	1.020	3,526,161	15,162,767	3.1374	4.39
24	Plant Unit Info	965		68.0	99.2	69.0	7,296						
25	Scherer 4												
26	Light Oil		0					0	5.817	0	2	0.0000	0.00
27	Coal (1)(5)		368,871					4,090,007	-	4,090,007	9,951,763	2.6979	2.43
28	Plant Unit Info (3)(4)	632		76.5	99.7	76.5	11,088						
29	St Johns #1												
30	Coal (1)		54,282					16,399	22.482	368,682	1,169,692	2.1548	71.33
31	Gas		625					4,245	-	4,245	26,959	4.3134	6.35
32	Plant Unit Info (3)(4)	127		58.0	97.2	58.0	6,792						
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			1			HEI GENERATIO					ı		
					FOR	THE MONTH OF:	October 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		55,125					24,098	21.648	521,674	2,061,891.01	3.7404	85.56
3	Gas		113					1,070	-	1,070	6,605	5.8449	6.17
4	Plant Unit Info (3)(4)	127		58.4	100.0	58.4	9,463						
5	St Lucie 1												
6	Nuclear		738,478					7,656,208	-	7,656,208	4,996,517	0.6766	0.65
7	Plant Unit Info	981		101.2	100.0	101.2	10,368						
8	St Lucie 2												
9	Nuclear		92,485					1,213,395	-	1,213,395	679,279	0.7345	0.56
10	Plant Unit Info	840		14.9	15.9	81.2	11,082						
11	Space Coast												
12	Solar		1,416					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		19.0	N/A	19.3	N/A						
14	Turkey Point 1												
15	Heavy Oil		3,918					7,413	6.333	46,947	691,845	17.6577	93.33
16	Gas		12,240					248,272	1.021	253,486	1,090,010	8.9054	4.39
17	Plant Unit Info	378		5.7	99.9	28.1	18,593						
18	Turkey Point 2												
19	Heavy Oil		(368)					0	0	0	0	0.0000	0.00
20	Gas		(368)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		338,785					3,760,376	-	3,760,376	2,833,634	0.8364	0.75
23	Plant Unit Info	811		56.1	55.4	97.1	11,100						
24	Turkey Point 4												
25	Nuclear		617,314					6,706,861	-	6,706,861	4,413,681	0.7150	0.66
26	Plant Unit Info	821		101.1	100.0	101.1	10,865						
27	Turkey Point 5												
28	Light Oil		776					931	5.774	5,376	99,436	12.8089	106.81
29	Gas		665,263					4,511,879	1.021	4,606,628	19,808,859	2.9776	4.39
30	Plant Unit Info	1,101		82.8	99.6	82.8	6,925						
31													
32													
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		1	ı		OTOTEN	INET GENERATIO	NAND I OLL OOG	71	ı		ı	T	
					FOR	THE MONTH OF:	October 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		689					877	6	5,047	106,906	15.5071	121.90
3	Gas		637,087					4,365,656	1.022	4,463,010	19,191,291	3.0124	4.40
4	Plant Unit Info	1,199		71.0	98.7	71.0	7,006						
5	WCEC 02	,											
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		67,656					489,586	1.022	500,504	2,152,206	3.1811	4.40
8	Plant Unit Info	1,189		7.5	9.0	34.3	7,398						
9	WCEC 03	,		-			,						
10	Light Oil		3,151					3,791	6	21,817	462,122	14.6673	121.90
11	Gas		631,629					4,278,399	1.022	4,373,807	18,807,711	2.9777	4.40
12	Plant Unit Info	1,199	001,020	70.7	95.1	70.7	6,925	1,270,000		1,010,001	10,007,711	2.0777	
13	System Totals	1,100			33.1		0,020						
14	Total	24,340	9,948,643	_	_	_	8,258		_	82,157,551	278,842,946	2.8028	
15	1000	21,010	0,010,010				0,200			02,107,001	27 0,0 12,0 10	2.0020	
16	(1) IN MONTHS WHERE INVENTOR	L Y ADJUSTMENTS	ARE BOOKED PE	I R STOCKPILE SU	L RVEYS AS IN OC	L TOBER 2015 FOR	SCHERER. THE N	L MMBTU'S REPOR	I TED MAY BE ARTI	FICIALLY LOW O	L R HIGH AS THE R	L ESULT OF THE SU	JRVEY
17	BEING RECORDED IN THE CURRE												·
18	(2) HEAT RATE IS CALCULATED BA					L N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN 1	L THE ACTUAL HEA	T RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's												
20	(4) NET GENERATION (MWH) AND		L FAT RATE (BTU/K)	MH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
21	(5) SCHERER COAL FUEL BURNED							0020					
22	(6) DATA PROVIDED FOR PORT EV	, ,											
23													
23													
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SCHEDULE: A4

FOR THE MONTH OF: October 2015

(1) (2)

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Line No.	A4.1 Schedule	FPL
1		
2	BBLS	56,193
3	MCF	56,291,860
4	MMBTU (Coal - Scherer)	4,090,007
5	Tons (Coal - SJRPP)	40,497
6	MMBTU (Nuclear)	19,336,840
7		-,,-
8	Average Net Heat Rate (BTU/KWH)	8,258
9	Fuel Cost Per KWH (Cents/KWH)	2.8028
10	(23)	2.0320
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FOR THE MONTH OF: November 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Cents/KWH Dollars MWH Line A1 Schedule No. Diff Amount Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (5) 253,493,993 237.969.967 15.524.026 6.5% 9,367,765 8.422.962 944.803 11.2% 2.7060 2.8253 (0.1193)(4.2%)Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-El 17,974 15.9% 0.0000 2 131,064 113.090 0 0 0 0.0% 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (131,910)0 (131,910)N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A 944,803 TOTAL COST OF GENERATED POWER 253.493.147 6.5% 8.422.962 11.2% 2 7060 2 8266 5 238.083.057 15.410.090 9.367.765 (0.1206)(4.3%)6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 20.212.605 18.126.526 2.086.079 11.5% 571.273 497.892 73.381 14.7% 3.5382 3.6407 (0.1025)(2.8%)Energy Cost of Economy/OS Purchases (A9) 1,758,821 213,500 1,545,321 723.8% 43,102 10,250 32,852 320.5% 4.0806 2.0829 1.9977 95.9% 8 Energy Payments to Qualifying Facilities (A8) (1,312,571) 5,282,687 (6,595,258) (124.8%) 53,941 117,550 (63,609)(54.1%) (2.4333)4.4940 (6.9273)(154.1%) 9 TOTAL COST OF PURCHASED POWER 20.658.855 23.622.714 (2.963.859) (12.5%) 668.316 625.692 42.624 6.8% 3.0912 3.7755 (0.6843) (18.1%)10 TOTAL AVAILABLE (LINE 5+9) 274,152,002 261,705,771 12,446,231 4.8% 10,036,081 9.048.654 987,427 10.9% 2.7317 2.8922 (0.1605)(5.5%)11 2.0646 0.2008 12 Fuel Cost of Economy and Other Power Sales (A6) (1,550,484)(3,303,400)1,752,916 (53.1%) (68,442)(160,000)91,558 (57.2%)2.2654 9.7% 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (360,617) (393,211)32,594 (8.3%)(53, 158)(52,441)(717)1.4% 0.6784 0.7498 (0.0714)(9.5%)14 Gains from Off-System Sales (A6) (519,488) (1,135,000) 615,512 (54.2%) N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (2,430,589) (4,831,611) 2,401,022 (49.7%) (121,600)(212,441) 90,841 (42.8%) 1 9988 2 2743 (0.2755)(12.1%) 16 Incremental Personnel, Software, and Hardware Costs 38 911 2 134 5.8% N/A N/A N/A N/A N/A N/A N/A 36 777 N/A Variable Power Plant O&M Costs over 514,000 MWh 17 103.347 241.600 (138,253) (57.2%) N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 142,259 278,377 (136,118)(48.9%)N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 5.7% 20 271,864,047 257,152,912 14,711,135 9,914,481 8,836,213 1,078,268 12.2% 2.7421 2.9102 (0.1681)(5.8%)TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) (7,259,470) (15,147,446) 7,887,976 (52.1%) (264,741) (520,492)255,751 (49.1%) (0.0752)(0.1715)0.0963 (56.2%) 23 Company Use (1) 278,690 281,511 (2,821)(1.0%)10,163 9,673 490 5.1% 0.0029 0.0032 (0.0003)(9.0%) 14,188,264 0.1470 24 T & D Losses (1) 14,978,685 (790,421) (5.3%)517,423 514,693 2,730 0.5% 0.1696 (0.0226)(13.3%)25 SYSTEM SALES KWH 271,864,047 257,152,912 14,711,135 5.7% 9,651,635,558 8,832,338,692 819,296,866 9.3% 2.8168 2.9115 (0.0947)(3.3%)26 8.0% 555,873,117 497,810,096 58,063,021 11.7% 2.8168 2.9115 Wholesale Sales KWH 15,657,656 14,493,704 1,163,952 (0.0947)(3.3%)27 Jurisdictional KWH Sales 256,206,391 242,659,208 13,547,183 5.6% 9,095,762,441 8,334,528,596 761,233,845 2 8168 2 9115 9.1% (0.0947)(3.3%)28 Jurisdictional Loss Multiplier 1.00185 1.00185 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 256,680,372 243,108,128 13,572,244 9,095,762,441 8,334,528,596 761,233,845 2.8220 2.9169 5.6% 9.1% (0.0949)(3.3%)TRUE-UP 30 20,960,619 20,960,619 0 N/A 9,095,762,441 8,334,528,596 761,233,845 9.1% 0.2304 0.2515 (0.0210)(8.4%)31 TOTAL JURISDICTIONAL FUEL COST 277,640,991 13,572,244 3.0524 264,068,747 5.1% 9,095,762,441 8,334,528,596 761,233,845 9.1% 3.1684 (0.1159)(3.7%)32 Revenue Tax Factor 1 00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.0546 3.1707 (0.1161)(3.7%)34 GPIF (3) 984,577 984,577 0 9.095.762.441 8.334.528.596 761,233,845 9.1% 0.0108 0.0118 (0.0010)(8.5%)35 Fuel Factor Including GPIF 3.0654 3.1825 (3.7%)(0.1171)FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.065 3.183 (0.118)(3.7%)37

^{38 (1)} For Informational Purposes Only.

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.

FOR THE YEAR TO DATE PERIOD ENDING: November 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	M40444		Dolla	ars			MW	H		Cents/KWH				
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3) (5)	3,025,117,785	3,024,322,900	794,885	0.0%	109,062,884	108,383,348	679,536	0.6%	2.7737	2.7904	(0.0167)	(0.6%)	
2	Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-El	366,242	339,270	26,972	8.0%				0.0%				0.0%	
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	
4	Adjustments to Fuel Cost (A2)	(978,306)	(212,629)	(765,677)	360.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	
5	TOTAL COST OF GENERATED POWER	3,024,452,286	3,024,396,106	56,180	0.0%	109,062,884	108,383,348	679,536	0.6%	2.7731	2.7905	(0.0173)	(0.6%)	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	190,340,360	171,974,410	18,365,950	10.7%	5,447,318	4,875,172	572,146	11.7%	3.4942	3.5276	(0.0334)	(0.9%)	
7	Energy Cost of Economy/OS Purchases (A9)	21,950,185	17,116,675	4,833,510	28.2%	514,133	417,653	96,480	23.1%	4.2694	4.0983	0.1711	4.2%	
8	Energy Payments to Qualifying Facilities (A8)	65,868,163	69,335,304	(3,467,141)	(5.0%)	1,718,904	1,771,523	(52,619)	(3.0%)	3.8320	3.9139	(0.0819)	(2.1%)	
9	TOTAL COST OF PURCHASED POWER	278,158,708	258,426,391	19,732,317	7.6%	7,680,355	7,064,348	616,007	8.7%	3.6217	3.6582	(0.0365)	(1.0%)	
10	TOTAL AVAILABLE (LINE 5+9)	3,302,610,994	3,282,822,497	19,788,497	0.6%	116,743,239	115,447,696	1,295,543	1.1%	2.8290	2.8436	(0.0146)	(0.5%)	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(49,196,404)	(53,586,725)	4,390,321	(8.2%)	(2,179,784)	(2,306,610)	126,826	(5.5%)	2.2569	2.3232	(0.0662)	(2.9%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,613,207)	(3,769,438)	156,231	(4.1%)	(527,641)	(526,264)	(1,377)	0.3%	0.6848	0.7163	(0.0315)	(4.4%)	
14	Gains from Off-System Sales (A6)	(25,468,905)	(26,536,630)	1,067,725	(4.0%)	N/A	N/A	N/A	N/A				N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(78,278,516)	(83,892,793)	5,614,277	(6.7%)	(2,707,425)	(2,832,874)	125,449	(4.4%)	2.8913	2.9614	(0.0701)	(2.4%)	
16	Incremental Personnel, Software, and Hardware Costs	432,940	402,128	30,812	7.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,243,491	2,434,999	(191,508)	(7.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Incremental Optimization Costs (Line 16+Line 17) (2)	2,676,431	2,837,127	(160,696)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Dodd Frank Fees (4)	4,134	4,125	9	0.2%				0.0%				0.0%	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,227,013,043	3,201,770,956	25,242,087	0.8%	114,035,814	112,614,822	1,420,992	1.3%	2.8298	2.8431	(0.0133)	(0.5%)	
21														
22	Net Unbilled Sales (1)	16,064,303	(7,776,382)	23,840,685	(306.6%)	567,683	(273,518)	841,201	(307.5%)	0.0150	(0.0073)	0.0223	(305.2%)	
23	Company Use (1)	3,314,886	3,375,195	(60,309)	(1.8%)	117,142	118,715	(1,573)	(1.3%)	0.0031	0.0032	(0.0001)	(2.4%)	
24	T & D Losses (1)	170,610,368	175,161,207	(4,550,839)	(2.6%)	6,029,061	6,160,923	(131,862)	(2.1%)	0.1590	0.1643	(0.0053)	(3.2%)	
25	SYSTEM SALES KWH	3,227,013,043	3,201,770,956	25,242,087	0.8%	107,321,927,597	106,608,701,592	713,226,005	0.7%	3.0069	3.0033	0.0036	0.1%	
26	Wholesale Sales KWH	183,111,259	175,951,444	7,159,815	4.1%	6,083,945,366	5,852,119,175	231,826,191	4.0%	3.0069	3.0033	0.0036	0.1%	
27	Jurisdictional KWH Sales	3,043,901,784	3,025,819,512	18,082,272	0.6%	101,237,982,231	100,756,582,417	481,399,814	0.5%	3.0069	3.0033	0.0036	0.1%	
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00185	1.00185	0.00000	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,049,383,589	3,031,267,866	18,115,723	0.6%	101,237,982,231	100,756,582,417	481,399,814	0.5%	3.0121	3.0085	0.0036	0.1%	
30	TRUE-UP	235,611,229	235,611,229	0	N/A	101,237,982,231	100,756,582,417	481,399,814	0.5%	0.2327	0.2338	(0.0011)	(0.5%)	
31	TOTAL JURISDICTIONAL FUEL COST	3,284,994,818	3,266,879,095	18,115,723	0.6%	101,237,982,231	100,756,582,417	481,399,814	0.5%	3.2448	3.2423	0.0025	0.1%	
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A	
33	Fuel Factor Adjusted for Taxes						-	-	-	3.2472	3.2447	0.0025	0.001	
34	GPIF (3)	10,830,347	10,830,347	0	N/A	101,237,982,231	100,756,582,417	481,399,814	0.5%	0.0107	0.0107	(0.0001)	(0.5%)	
35	Fuel Factor Including GPIF					0	0			3.2579	3.2554	0.0024	0.1%	
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.258	3.255	0.002	0.1%	
37														

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

^{41 (}Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current Me	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions			-	-	-	-		
2	Fuel Cost of System Net Generation (5)	\$253,493,993	\$237,969,967	\$15,524,026	6.5%	\$3,025,117,787	\$3,024,322,900	\$794,887	0.0%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	131,064	113,090	17,974	15.9%	366,242	339,270	26,972	8.0%
5	Fuel Cost of Power Sold (Per A6)	(1,911,102)	(3,696,611)	1,785,510	(48.3%)	(52,809,612)	(57,356,166)	4,546,554	(7.9%)
6	Gains from Off-System Sales (Per A6)	(519,488)	(1,135,000)	615,512	(54.2%)	(25,468,905)	(26,536,630)	1,067,725	(4.0%)
7	Fuel Cost of Purchased Power (Per A7)	20,212,605	18,126,526	2,086,078	11.5%	190,340,361	171,974,412	18,365,949	10.7%
8	Energy Payments to Qualifying Facilities (Per A8)	(1,312,571)	5,282,687	(6,595,258)	(124.8%)	65,868,164	69,335,305	(3,467,141)	(5.0%)
9	Energy Cost of Economy Purchases (Per A9)	1,758,821	213,500	1,545,321	723.8%	21,950,185	17,116,675	4,833,510	28.2%
10	Total Fuel Costs & Net Power Transactions	\$271,853,321	\$256,874,160	\$14,979,161	5.8%	\$3,225,310,788	\$3,199,142,333	\$26,168,455	0.8%
11					-				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	38,911	36,777	2,134	5.8%	432,940	402,128	30,812	7.7%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	103,347	241,600	(138,253)	(57.2%)	2,243,491	2,434,999	(191,508)	(7.9%)
15	Total	142,259	278,377	(136,118)	(48.9%)	2,676,431	2,837,127	(160,696)	(5.7%)
16									
17	Dodd Frank Fees (4)	375	375	0	0.0%	4,134	4,125	9	0.2%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(6,372)	0	(6,372)	N/A	(1,015,156)	(692,933)	(322,223)	N/A
21	Inventory Adjustments	(125,538)	0	(125,538)	N/A	498,373	1,065,089	(566,716)	N/A
22	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(461,523)	(584,787)	123,264	N/A
23	Adjusted Total Fuel Costs & Net Power Transactions	\$271,864,045	\$257,152,912	\$14,711,133	5.7%	\$3,227,013,047	\$3,201,770,957	\$25,242,090	0.8%
24		-			=				
25	kWh Sales								
26	Jurisdictional kWh Sales	9,095,762,441	8,334,528,596	761,233,845	9.1%	101,237,982,231	100,756,582,417	481,399,814	0.5%
27	Sale for Resale	555,873,117	497,810,096	58,063,021	11.7%	6,083,945,366	5,852,119,174	231,826,192	4.0%
28	Sub-Total Sales	9,651,635,558	8,832,338,692	819,296,866	9.3%	107,321,927,597	106,608,701,591	713,226,006	0.7%
29	Total Sales	9,651,635,558	8,832,338,692	819,296,866	9.3%	107,321,927,597	106,608,701,591	713,226,006	0.7%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.24063%	94.36378%	(0.12315%)	(0.1%)	N/A	N/A	N/A	N/A
31					_				
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	281,980,985	259,933,351	22,047,634	8.5%	3,244,018,861	3,223,250,230	20,768,631	0.6%
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(244,438,964)	(244,438,964)	0	0.0%
37	GPIF, Net of Revenue Taxes (2)	(983,868)	(983,868)	(0)	0.0%	(10,822,548)	(10,822,548)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2015

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current	Month		Year To Date					
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff		
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	8,827,732	8,827,732	0	0.0%		
2	Jurisdictional Fuel Revenues Applicable to Period	\$260,036,497	\$237,988,863	\$22,047,634	9.3%	\$2,997,585,081	\$2,976,816,448	\$20,768,633	0.7%		
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$271,864,045	\$257,152,912	\$14,711,134	5.7%	\$3,227,013,047	\$3,201,770,956	\$25,242,091	0.8%		
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	271,864,045	257,152,912	14,711,133	5.7%	3,227,013,047	3,201,770,957	25,242,090	0.8%		
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.24063%	94.36378%	(0.12315%)	N/A	N/A	N/A	N/A	N/A		
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$256,680,371	\$243,108,128	\$13,572,243	5.6%	\$3,049,383,594	\$3,031,267,867	\$18,115,727	0.6%		
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$3,356,127	(\$5,119,264)	\$8,475,391	(165.6%)	(\$51,798,513)	(\$54,451,416)	\$2,652,903	(4.9%)		
8	Interest Provision for the Month (Line 25)	(9,567)	(7,652)	(1,914)	25.0%	(128,557)	(123,209)	(5,348)	4.3%		
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(107,283,706)	(101,457,785)	(5,825,921)	5.7%	(266,660,688)	(266,660,688)	0	0.0%		
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A		
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(8,827,732)	(8,827,732)	0	0.0%		
12	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	244,438,964	244,438,964	0	0.0%		
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	(\$72,887,689)	(\$75,535,245)	\$2,647,555	(3.5%)	(\$72,887,689)	(\$75,535,244)	\$2,647,555	(3.5%)		
14											
15	Interest Provision										
16	Beginning True-up Amount (Lns 9+10)	(\$97,194,869)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$72,878,123)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
18	Total of Beginning & Ending True-up Amount	(\$170,072,991)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
19	Average True-up Amount (50% of Line 18)	(\$85,036,496)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
20	Interest Rate - First Day Reporting Business Month	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
21	Interest Rate - First Day Subsequent Business Month	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
22	Total (Lines 20+21)	0.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
23	Average Interest Rate (50% of Line 23)	0.13500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
24	Monthly Average Interest Rate (Line 23/12)	0.01125%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
25	Interest Provision (Line 19 x Line 24)	(\$9,567)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		

^{27 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

35 36

33

26

^{28 (11,814,923 / 12)} x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

^{29 &}lt;sup>(3)</sup> Line 4 x Line 5 x 1.00185

^{30 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{32 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.

³⁴ NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

									1
			FOR THE MONTH	OF: November 201	5				
			0	A4			V	F. B. (
Line No.	A3 Schedule	Actual	Current Estimate	Month \$ Diff	% Diff	Actual	Year I Estimate	Γο Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)			·				,	
2	Heavy Oil (1)	12,537,094	242,734	12,294,360	5,065.0%	51,959,634	45,307,430	6,652,204	14.7%
3	Light Oil (1)	3,600,414	477,934	3,122,479	653.3%	27,285,052	24,153,551	3,131,501	13.0%
5	Coal Gas ⁽²⁾	12,399,037	9,760,968	2,638,068	27.0%	141,810,973	125,406,470	16,404,503	13.1%
6	Nuclear	211,739,177 13,219,247	212,803,888 14,684,443	(1,064,710)	(0.5%)	2,628,679,551 175,382,575	2,653,239,230 176,216,993	(24,559,679) (834,418)	(0.9%)
7	Total (5)	253,494,969	237,969,967	15,525,001	6.5%	3,025,117,785	3,024,323,674	794,111	0.0%
8	System Net Generation (MWh)								
9	Heavy Oil	79,331	1,677	77,654	4,631.6%	319,375	288,252	31,122	10.8%
10	Light Oil	8,114	2,438	5,676	232.8%	127,236	107,767	19,468	18.1%
11	Coal	444,756 6,906,341	324,823	119,933 962,335	36.9% 16.2%	4,894,468 79,121,694	4,220,641 78,681,207	673,827 440,486	16.0%
13	Gas Nuclear	1,924,793	5,944,006 2,138,708	(213,915)	(10.0%)	24,536,294	24,982,105	(445,811)	(1.8%)
14	Solar (4)	4,429	11,310	(6,881)	(60.8%)	63,818	103,375	(39,557)	(38.3%)
15	Total	9,367,765	8,422,962	944,803	11.2%	109,062,884	108,383,348	679,536	0.6%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	136,119	2,627	133,492	5,081.1%	562,516	490,141	72,375	14.8%
18 19	Light Oil (1) Coal	35,934 267,824	4,159 207,785	31,775 60,040	764.1% 28.9%	247,803 2,903,656	215,672 2,554,105	32,131 349,551	14.9% 13.7%
20	Gas ⁽²⁾	50,474,853	43,955,377	6,519,476	14.8%	573,678,018	573,059,737	618,281	0.1%
21	Nuclear	21,277,885	22,363,669	(1,085,784)	(4.9%)	272,011,366	272,390,772	(379,406)	(0.1%)
22	BTU Burned (MMBTU)			·					
23	Heavy Oil	857,133	16,814	840,319	4,997.7%	3,549,803	3,108,384	441,419	14.2%
24	Light Oil	118,395	24,245	94,150	388.3%	1,319,081	1,229,664	89,417	7.3%
25	Coal	4,686,878	3,770,526	916,352	24.3%	52,249,877	46,211,282	6,038,595	13.1%
26 27	Gas Nuclear	51,513,119 21,277,885	43,955,377 22,363,669	7,557,742 (1,085,784)	17.2% (4.9%)	587,077,823 272,011,366	581,466,191 272,390,772	5,611,632 (379,406)	1.0%
28	Total	78,453,410	70,130,632	8,322,778	11.9%	916,207,949	904,406,291	11,801,658	1.3%
29	Generation Mix (%)		, ,	0,022,111			501,100,201	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
30	Heavy Oil	0.85%	0.02%	0.83%	4,154.4%	0.29%	0.27%	0.03%	10.1%
31	Light Oil	0.09%	0.03%	0.06%	199.3%	0.12%	0.10%	0.02%	17.3%
32	Coal	4.75%	3.86%	0.89%	23.1%	4.49%	3.89%	0.59%	15.2%
33	Gas	73.72%	70.57%	3.16%	4.5%	72.55%	72.60%	(0.05%)	(0.1%)
34 35	Nuclear Solar ⁽⁴⁾	20.55% 0.05%	25.39% 0.13%	(4.84%)	(19.1%) (64.8%)	22.50% 0.06%	23.05% 0.10%	(0.55%)	(2.4%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.04%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)				0.070			(0.007.0)	(0.0,1)
38	Heavy Oil (1)	92.1041	92.3914	(0.2874)	(0.3%)	92.3701	92.4375	(0.0674)	(0.1%)
39	Light Oil (1)	100.1952	114.9251	(14.7299)	(12.8%)	110.1078	111.9919	(1.8841)	(1.7%)
40	Coal	46.2954	46.9763	(0.6809)	(1.4%)	48.8388	49.1000	(0.2612)	(0.5%)
41	Gas ⁽²⁾	4.1949	4.8414	(0.6464)	(13.4%)	4.5822	4.6300	(0.0478)	(1.0%)
42	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6213	0.6566	(0.0354)	(5.4%)	0.6448	0.6469	(0.0022)	(0.3%)
44	Heavy Oil (1)	14.6268	14.4364	0.1904	1.3%	14.6373	14.5759	0.0614	0.4%
45	Light Oil (1)	30.4102	19.7127	10.6975	54.3%	20.6849	19.6424	1.0425	5.3%
46	Coal	2.6455	2.5888	0.0567	2.2%	2.7141	2.7138	0.0003	0.0%
47	Gas (2)	4.1104	4.8414	(0.7310)	(15.1%)	4.4776	4.5630	(0.0854)	(1.9%)
48	Nuclear	0.6213	0.6566	(0.0354)	(5.4%)	0.6448	0.6469	(0.0022)	(0.3%)
49 50	Total BTU Burned per KWH (BTU/KWH)	3.2312	3.3932	(0.1621)	(4.8%)	3.3018	3.3440	(0.0422)	(1.3%)
51	Heavy Oil	10,805	10,029	776	7.7%	11,115	10,784	331	3.1%
52	Light Oil	14,591	9,945	4,646	46.7%	10,367	11,410	(1,043)	(9.1%)
53	Coal	10,538	11,608	(1,070)	(9.2%)	10,675	10,949	(274)	(2.5%)
54	Gas	7,459	7,395	64	0.9%	7,420	7,390	30	0.4%
55	Nuclear	11,055	10,457	598	5.7%	11,086	10,903	183	1.7%
56	Total	8,375	8,326	49	0.6%	8,401	8,345	56	0.7%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	15.8035	14.4775	1.3260	9.2%	16.2692	15.7180	0.5512	3.5%
58	Light Oil (1)	44.3711	19.6035	24.7675	126.3%	21.4445	15.7180 22.4127	(0.9682)	(4.3%)
60	Coal	2.7878	3.0050	(0.2172)	(7.2%)	2.8974	2.9713	(0.0739)	(2.5%)
61	Gas ⁽²⁾	3.0659	3.5801	(0.5143)	(14.4%)	3.3223	3.3721	(0.0498)	(1.5%)
62	Nuclear	0.6868	0.6866	0.0002	0.0%	0.7148	0.7054	0.0094	1.3%
63	Total	2.7060	2.8253	(0.1192)	(4.2%)	2.7737	2.7904	(0.0167)	(0.6%)
64	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i	ignition prewarming	etc in Fossil Steam	Plants is included in	Heaw Oil and Licht	Oil Values may as	nt agree with School	le A5	
65 66	(2) Includes gas used for Fossil Steam Plants start-up. Estima				i neavy oil and Light	on. values may no	v agree with onlean	no 70.	1
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:								
68	(4) Actuals do not include Martin 8 solar								
69	(5) The Fuel Cost of System Net Generation reflected on Sche	edules A1 and A2 do	es not tie to the amo	unt on Schedules A	3 and A4 in the amo	unt of \$976 due to t	ne correction of a no	n-fuel (payroll) entry	made in July 2015.
70									
71								1	
72								1	
							<u> </u>		

No. MASSPORING MAYN MASSPORING MAS				1			8							
Control Cont						FOR	THE MONTH OF	Nevember 2015						
Color Colo						FUR	THE MONTH OF:	November 2015						
Color Colo		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(0)	(10)	(11)	(12)	(13)
An Schedule Net Legislatery NetLegislatery NetLegislatery NetLegislatery NetLegislatery		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
2		A4 Schedule				Availability		Heat Rate					KWH	Cost of Fuel (\$/Unit)
3 Ges 511,602 588 688 68.8 58.6 6.630 3.325,346 1.020 3.391,853 13,940,457 2.7248 4.4 Pant Unit Info 1.253 58.6 66.8 58.6 6.630 58.6	1	Cape Canaveral 3												
4 Point Unit Info	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
6 Coder Bay FPL 0 NA 0 0 0.000 0.000 6 Coal (1,072) 0 0 0 NA 0 0 0.000 0.000 8 Description Solar 3,157 NA	3	Gas		511,602					3,325,346	1.020	3,391,853	13,940,457	2.7249	4.19
6 Coal	4	Plant Unit Info	1,253		58.6	66.8	58.6	6,630						
7 Plant Unit Info	5	Cedar Bay FPL												
8	6	Coal		(1,072)					0	N/A	0	0	0.0000	0.00
9 Sciar 3,157 NA 17.5	7	Plant Unit Info	250		(0.6)	100.0	0.0							
Plant Unit Info 25	8	<u>Desoto Solar</u>												
11	9	Solar		3,157					N/A	N/A	N/A	N/A	N/A	N/A
12 Light Oil	10	Plant Unit Info	25		17.5	N/A	17.5	N/A						
13 Gas 0 0 0 98.9 0 0 0 0 0 0 0 0 0	11	Everglades 1-12												
14	12	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	13	Gas		0					0	N/A	0	0	0.0000	0.00
16 Light Oil 2,226	14	Plant Unit Info	352		0.0	98.9	0.0	0						
17 Plant Unit Info 594 0.6 100.0 31.5 16,069	15	Fort Myers 1-12												
18 Fort Myers 2 284,219 284,219 2,017,743 1,020 2,058,098 8,458,747 2,9761 4. 20 Plant Unit Info 1,433 28.5 32.6 58.3 7,241	16	Light Oil		2,226					6,163	5.804	35,770	704,745	31.6597	114.35
19 Gas 284,219 28.5 32.6 58.3 7,241 2,017,743 1.020 2,058,098 8,458,747 2.9761 4.000	17	Plant Unit Info	594		0.6	100.0	31.5	16,069						
20 Plant Unit Info 1,433 28.5 32.6 58.3 7,241	18	Fort Myers 2												
21 Fort Mvers 3A 22 Light Oil 14 26 5.781 150 2.973 22.0231 114 23 Gas 43,003 487,573 1.020 497,324 2,043,993 4.7531 4.75	19	Gas		284,219					2,017,743	1.020	2,058,098	8,458,747	2.9761	4.19
22 Light Oil 14 26 5.781 150 2,973 22.0231 114 23 Gas 43,003 487,573 1.020 497,324 2,043,993 4.7531<	20	Plant Unit Info	1,433		28.5	32.6	58.3	7,241						
23 Gas 43,003 487,573 1.020 497,324 2,043,993 4.7531	21	Fort Myers 3A												
24 Plant Unit Info 161 40.9 100.0 82.3 11,565 60.0 11,565 60.0 60.0 25 Fort Myers 3B 7 164 5.781 948 18,754 21,4571 114.0 27 Gas 42,253 467,583 1.020 476,935 1,960,195 4.6392 4.6392 28 Plant Unit Info 161 40.2 100.0 84.9 11,287 7.70	22	Light Oil		14					26	5.781	150	2,973	22.0231	114.35
25 Fort Myers 3B 87 164 5.781 948 18,754 21.4571 114. 27 Gas 42,253 467,583 1.020 476,935 1,960,195 4.6392 4. 28 Plant Unit Info 161 40.2 100.0 84.9 11,287	23	Gas		43,003					487,573	1.020	497,324	2,043,993	4.7531	4.19
26 Light Oil 87 164 5.781 948 18,754 21.4571 114. 27 Gas 42,253 467,583 1.020 476,935 1,960,195 4.6392 4. 28 Plant Unit Info 161 40.2 100.0 84.9 11,287	24	Plant Unit Info	161		40.9	100.0	82.3	11,565						
27 Gas 42,253 467,583 1.020 476,935 1,960,195 4.6392 <td>25</td> <td>Fort Myers 3B</td> <td></td>	25	Fort Myers 3B												
28 Plant Unit Info 161 40.2 100.0 84.9 11,287 29 Lauderdale 1-12 5.537 66,749 1,170,543 31.6671 97. 30 Light Oil 3,696 12,055 5.537 66,749 1,170,543 31.6671 97.	26	Light Oil		87					164	5.781	948	18,754	21.4571	114.35
29 Lauderdale 1-12 5.537 66,749 1,170,543 31.6671 97. 30 Light Oil 3,696 12,055 5.537 66,749 1,170,543 31.6671 97.	27	Gas		42,253					467,583	1.020	476,935	1,960,195	4.6392	4.19
29 Lauderdale 1-12 5.537 66,749 1,170,543 31.6671 97. 30 Light Oil 3,696 12,055 5.537 66,749 1,170,543 31.6671 97.	28	Plant Unit Info	161		40.2	100.0	84.9	11,287						
	29	Lauderdale 1-12												
	30	Light Oil		3,696					12,055	5.537	66,749	1,170,543	31.6671	97.10
31 Gas 1,648 31,232 1.022 31,919 131,187 7.9623 4.	31	Gas		1,648					31,232	1.022	31,919	131,187	7.9623	4.20
32 Plant Unit Info 352 2.1 99.2 38.8 18,463	32	Plant Unit Info	352		2.1	99.2	38.8	18,463						
		_												

					FOR	THE MONTH OF:	November 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		2,087					34,617	1.022	35,379	145,407	6.9673	4.20
4	Plant Unit Info	352		0.8	98.0	15.1	16,952						
5	<u>Lauderdale 4</u>												
6	Light Oil		172					258	5.537	1,429	31,054	18.0125	120.36
7	Gas		225,877					1,831,288	1.022	1,871,576	7,692,145	3.4055	4.20
8	Plant Unit Info	448		72.7	95.8	72.8	8,286						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		246,486					1,952,409	1.022	1,995,362	8,200,903	3.3271	4.20
12	Plant Unit Info	448		79.3	100.0	79.3	8,095						
13	<u>Manatee 1</u>												
14	Heavy Oil		24,214					41,335	6.303	260,532	3,802,498	15.7039	91.99
15	Gas		104,483					1,152,344	1.020	1,174,815	4,828,469	4.6213	4.19
16	Plant Unit Info	797		22.9	57	40.6	11,153						
17	Manatee 2												
18	Heavy Oil		19,521					32,565	6.303	205,255	2,995,719	15.3463	91.99
19	Gas		102,019					1,111,295	1.020	1,132,965	4,656,466	4.5643	4.19
20	Plant Unit Info	797		21.6	72.3	40.7	11,011						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		666,556					4,530,282	1.020	4,618,623	18,982,460	2.8478	4.19
24	Plant Unit Info	1,166		85.6	99.4	85.6	6,929						
25	Martin 1												
26	Heavy Oil		10,636					18,432	6.341	116,879	1,684,965	15.8419	91.41
27	Gas		102,789					1,218,963	1.022	1,245,780	5,120,134	4.9812	4.20
28	Plant Unit Info	812		19.8	83.5	43.7	12,014						
29	Martin 2												
30	Heavy Oil		9,560					16,772	6.341	106,353	1,533,218	16.0373	91.41
31	Gas		111,356					1,340,204	1.022	1,369,688	5,629,394	5.0553	4.20
32	Plant Unit Info	804		21.3	100.0	40.1	12,207						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	November 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		211,543					1,544,649	1.020	1,574,770	6,472,277	3.0596	4.19
3	Plant Unit Info	449		70.5	95.1	74.1	7,444						
4	Martin 4												
5	Gas		209,700					1,547,839	1.020	1,578,022	6,485,643	3.0928	4.19
6	Plant Unit Info	445		69.9	97.9	77.6	7,525						
7	Martin 8												
8	Light Oil		370					442	5.874	2,596	53,793	14.5191	121.70
9	Gas		622,296					4,279,728	1.020	4,363,183	17,932,606	2.8817	4.19
10	Plant Unit Info	1,160		79.6	95.4	82.6	7,011						
11	PEEC (6)												
12	Light Oil		0					14,960	N/A	0	1,401,134	0.0000	93.66
13	Gas		4,614					56,197	1.022	57,433	245,967	5.3309	4.38
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		746,419					4,809,831	1.022	4,915,647	20,203,224	2.7067	4.20
18	Plant Unit Info	1,253		84.99	98.62	85.00	6,586						
19	Sanford 4												
20	Gas		402,115					2,957,814	1.020	3,016,970	12,399,694	3.0836	4.19
21	Plant Unit Info	1,025		58.4	95.7	61.9	7,503						
22	Sanford 5												
23	Gas		425,466					3,097,239	1.020	3,159,184	12,984,191	3.0518	4.19
24	Plant Unit Info	1,030		61.8	94.7	64.0	7,425						
25	Scherer 4												
26	Light Oil		25					45	5.817	262	4,375	17.7133	97.23
27	Coal (1)(5)		349,668					3,698,836	-	3,698,836	9,020,709	2.5798	2.44
28	Plant Unit Info (3)(4)	640		74.4	100.0	74.4	10,578						
29	St Johns #1												
30	Coal (1)		51,497					25,682	22.286	572,349	1,909,946	3.7088	74.37
31	Gas		280					3,109	-	3,109	16,708	5.9735	5.37
32	Plant Unit Info (3)(4)	130		56.4	94.4	59.8	11,114						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

				FOR ⁻	THE MONTH OF:	November 2015						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No. A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>St Johns #2</u>												
2 Coal (1)		44,663					19,863	20.928	415,693	1,468,380.93	3.2877	73.93
3 Gas		486					4,525	-	4,525	25,905	5.3281	5.72
4 Plant Unit Info (3)(4)	130		49.0	80.4	61.1	9,307						
5 <u>St Lucie 1</u>												
6 Nuclear		715,821					7,420,462	-	7,420,462	4,820,252	0.6734	0.65
7 Plant Unit Info	1,003		101.2	100.0	101.2	10,366						
8 <u>St Lucie 2</u>												
9 Nuclear		609,904					7,359,118	-	7,359,118	4,122,318	0.6759	0.56
10 Plant Unit Info	860		100.6	99.3	100.6	10,276						
11 Space Coast												
12 Solar		1,272					N/A	N/A	N/A	N/A	N/A	N/A
13 Plant Unit Info	10		17.7	N/A	17.7	N/A						
14 <u>Turkey Point 1</u>												
15 Heavy Oil		15,571					27,015	6.223	168,114	2,520,694	16.1884	93.31
16 Gas		25,987					350,580	1.022	358,293	1,472,578	5.6666	4.20
17 Plant Unit Info	380		15.1	97.4	39.7	12,667						
18 <u>Turkey Point 2</u>												
19 Heavy Oil		(171)					0	0	0	0	0.0000	0.00
20 Gas		(171)					0	N/A	0	0	0.0000	0.00
21 <u>Turkey Point 3</u>												
22 Nuclear		(3,523)						-			0.0000	0.00
23 Plant Unit Info	839		(0.6)	0.0	0.0							
24 <u>Turkey Point 4</u>												
25 Nuclear		602,591					6,498,305	-	6,498,305	4,276,677	0.7097	0.66
26 Plant Unit Info	848		101.8	100.0	101.8	10,784						
27 <u>Turkey Point 5</u>												
28 Light Oil		491					592	5.774	3,418	63,229	12.8854	106.81
29 Gas		653,242					4,453,008	1.022	4,550,974	18,704,424	2.8633	4.20
30 Plant Unit Info	1,169		83.9	100.0	83.9	6,967						
31												
32												

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

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					FOR	THE MONTH OF:	November 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		587,980					3,971,713	1.020	4,049,161	16,641,981	2.8304	4.19
4	Plant Unit Info	1,225		67.6	92.2	67.6	6,887						
5	WCEC 02												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		63,235					487,625	1.020	497,134	2,043,212	3.2311	4.19
8	Plant Unit Info	1,215		7.3	8.7	29.0	7,862						
9	WCEC 03												
10	Light Oil		1,033					1,229	6	7,073	149,815	14.5071	121.90
11	Gas		508,772					3,417,751	1.020	3,484,397	14,320,811	2.8148	4.19
12	Plant Unit Info	1,225		58.6	79.8	71.6	6,849						
13	System Totals												
14	Total	25,241	9,367,765	-	-	-	8,375		-	78,453,410	253,494,969	2.7060	-
15													
16	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN NO	VEMBER 2015 FO	R SCHERER, THE	MMBTU'S REPO	RTED MAY BE ART	TIFICIALLY LOW	OR HIGH AS THE	RESULT OF THE	SURVEY
17	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFFI	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND FU	UEL CONSUMPTIO	ON REPORTED O	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	T RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	EAT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
22	(6) DATA PROVIDED FOR PORT EVI	ERGLADES ENER	GY CENTER (PE	EC) REFLECTS DA	TA PRIOR TO CC	MMERCIAL OPER	RATION.						
23													
24	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	ind A4 in the amou	int of \$976 due to	the correction of a r	non-fuel (payroll) e	entry made in July 2	2015.	
25													
26													
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: November 2015

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	172,053
3	MCF	50,474,853
4	MMBTU (Coal - Scherer)	3,698,836
5		45,545
6	MMBTU (Nuclear)	21,277,885
7		_ :,_ : ,000
8	Average Net Heat Rate (BTU/KWH)	8,375
9	Fuel Cost Per KWH (Cents/KWH)	2.7060
10		2.7000
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SYSTEM GENERATED FUEL COST SCHEDULE A5

INVENTORY ANALYSIS

				NTORY ANAL				
!		CURRENT MONTH	MONTH OF	NOVEMBER	2015	PE	RIOD TO DATE	
			DIFFER				DIFFER	NOT
	ACTUAL	ESTIMATED	DIFFER	ENCE	ACTUAL	ESTIMATED	DIFFERE	ENCE
1 PURCHASES		L	AMOUNT HEAVY OIL	%	<u> </u>	Ĺ	AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	84,792 79.4162 6,733,857	290,000 76.7296 22,251,585	(205,208) 2.6866 (15,517,728)	(71) 3.5000 (70)
5 BURNED			<u> </u> 					<u> </u>
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	136,101 92.1072 12,535,879	- - -	136,101 92.1072 12,535,879	100 100.0000 100	560,377 92.6969 51,945,185	405,612 93.0881 37,757,656	154,765 (0.3912) 14,187,529	38 (0.4000) 38
9 ENDING INVENTORY			<u> </u>					<u> </u>
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	2,017,024 91.9375 185,440,113 (97,338) 459	2,281,532 90.4201 206,296,247	(264,508) 1.5174 (20,856,134)	(12) 1.7000 (10)	2,017,024 91.9375 185,440,113 3,832	2,281,532 90.4201 206,296,247	(264,508) 1.5174 (20,856,134)	(12) 1.7000 (10)
15 PURCHASES			LIGHT OIL					<u> </u> !
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	13,965 119.5055 1,668,895	- - -	13,965 119.5055 1,668,895	100 100.0000 100	398,999 90.8689 36,256,583	381,081 85.3983 32,543,654	17,918 5.4706 3,712,929	5 6.4000 11
19 BURNED			 					:
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	35,934 100.1952 3,600,414	4,159 112.9950 469,946	31,775 (12.7998) 3,130,468		257,645 108.3389 27,912,976	85,302 115.6058 9,861,410	172,343 (7.2669) 18,051,566	
23 ENDING INVENTORY			<u> </u>					<u> </u>
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,241,144 113.0883 140,358,879	1,366,802 110.2701 150,717,450	(125,658) 2.8182 (10,358,571)	2.6000	1,241,144 113.0883 140,358,879	1,366,802 110.2701 150,717,450	(125,658) 2.8182 (10,358,571)	2.6000
29 PURCHASES			COAL SJRPP					<u> </u>
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	44,566 68.1205 3,035,857	41,484 71.2022 2,953,752	3,082 (3.0817) 82,105	7 (4.3000) 3	526,108 79.8870 42,029,169	464,305 70.5469 32,755,300	61,803 9.3401 9,273,869	13 13.2000 28
33 BURNED	ļ		i 					i
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	45,545 74.1756 3,378,327	46,824 71.1668 3,332,313	(1,279) 3.0088 46,014	(3) 4.2000 1	479,754 80.4103 38,577,141	467,758 71.6071 33,494,811	11,996 8.8032 5,082,330	3 12.3000 15
37 ENDING INVENTORY								 - - -
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	107,353 74.8505 8,035,428	80,155 71.1665 5,704,352	27,198 3.6840 2,331,076	34 5.2000 41	107,353 74.8505 8,035,428	80,155 71.1665 5,704,352	27,198 3.6840 2,331,076	34 5.2000 41

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF NOVEMBER 2015 CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 43 PURCHASES **COAL SCHERER** 44 UNITS (MMBTU) 3,551,729 2,175,301 1,376,428 63 41,415,238 26,203,779 15,211,459 58 45 U. COST (\$/MMBTU) 2.4310 2.5106 (0.0796)(3.2000)2.3809 2.4990 (0.1181)(4.7000)**46** AMOUNT 8.634.300 5.461.312 3.172.988 58 98.606.389 65.483.477 33.122.912 (\$) 51 47 BURNED 48 UNITS (MMBTU) 3,698,836 2,226,926 1,471,910 66 41,679,653 26,186,891 15,492,762 59 49 U. COST (\$/MMBTU) 2.4070 2.5161 (0.1091) (4.3000) 2.4377 2.5178 (0.0801)(3.2000) 50 AMOUNT 8,903,077 5,603,229 3,299,848 59 101,600,462 65,933,987 35,666,475 **51** ENDING INVENTORY 52 UNITS (MMBTU) 8,737,865 9,757,025 (1,019,160) (10)8,737,865 9,757,025 (1,019,160) (10)53 U. COST (\$/MMBTU) 2.4070 2.5161 (0.1091)(4.3000)2.4070 2.5161 (0.1091)(4.3000)**54** AMOUNT (\$) 21,031,745 24,549,923 21,031,745 (3,518,178) 24.549.923 (3,518,178) (14)(14) 55 OTHER USAGE (\$) 56 DAYS SUPPLY **57 PURCHASES** GAS 58 UNITS (MMBTU) 51,421,738 51,421,738 100 587,309,503 587,309,503 100 **59** U. COST (\$/MMBTU) 4.1900 4.1900 100.0000 4.5819 4.5819 100.0000 **60** AMOUNT 215,458,139 215,458,139 100 2,690,974,336 690,974,336 100 (\$) 61 BURNED 62 UNITS (MMBTU) 51,513,119 42,976,197 8.536.922 20 587,077,819 565,320,715 21,757,104 (0.0181) 63 U. COST (\$/MMBTU) 4.1932 4.8287 (0.6355)(13.2000)4.5897 4.6078 (0.4000) **64** AMOUNT 216,006,813 207,518,994 8,487,819 2,694,513,348 2,604,887,577 89,625,771 **65 ENDING INVENTORY** 66 UNITS (MMBTU) 3,239,990 3,239,990 100 3,239,990 3,239,990 100 67 U. COST (\$/MMBTU) 2.6542 2.6542 100.0000 2.6542 2.6542 100.0000 **68** AMOUNT (\$) 8,599,569 8,599,569 100 8,599,569 8,599,569 100 69 OTHER USAGE (\$) **70** DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 21,277,885 25,542,089 (4,264,204) (17) 272,011,366 266,943,769 5,067,597 73 U. COST (\$/MMBTU) 0.6575 0.6213 (0.0362)(5.5000)0.6448 0.6580 (0.0132)(2.0000)**74** AMOUNT 175,635,817 13.219.247 16,793,488 (3,574,241) (21) 175,382,575 (253,242)(\$) (0) 75 BURNED PROPANE 76 UNITS (GAL) 743 743 100 5,820 5,820 100 1.7837 77 UNIT COST (\$/GAL) 1 6353 1.6353 100 0000 1 7837 100 0000 78 AMOUNT (\$) 1,215 1,215 100 10,381 10,381 100 i LINES 9 & 23 EXCLUDE - BARRELS, **CURRENT MONTH AND** 7,842 BARRELS, \$ 751,186 PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

- CURRENT MONTH AND

PERIOD-TO-DATE.

SCHEDULE A - NOTES NOV 2015

LIMITO	AMOUNT	AD HISTMENTS EVEL ANATION
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - GOALTT/ADS
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
ļ		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
// A=-	/ ^^	CANAVERAL - NON-REC INVENTORY ADJ
(1,057)	(\$98,625.72)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(145)	(\$13,339.27)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
160	\$14,627.45	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,042)	(+- ,)	TOTAL-LFARS
(4.040)		TOTAL-SAP
(1,042)	(\$97,337.54)	IOTAL
COAL	AMOUNT	NOTES ON COAL
011110	AMOUNT	NOTES ON SOME
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
	\$ 251,094.26	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
57,433		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	1	-	-
Tons per books	-	-	330,147	1	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	ı	-		9/4/2015	1	-
Tons per survey	1	-		407,366	-	-
Tons per books	-	-		353,026	-	-
Tons Difference	-	-		54,339	-	-
Adjustment tons exceeding 3% of survey	-	-		42,118	-	-
Adjustment \$ (20% ownership)	-	-		(615,214)	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		_
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15	74,004	178,972.60
Nov-15	(18,373)	(44,434.06)
Dec-15		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	=					3		•
2	OS/FCBBS								
3	Off System	OS	160,000	160,000	2.065	3.027	3,303,400	4,843,400	1,135,000
4	St Lucie Reliability Sales	os	52,441	52,441	0.750	0.750	393,211	393,211	0
5	Total OS/FCBBS		212,441	212,441	1.740	2.465	3,696,611	5,236,611	1,135,000
6									
7	Total Estimated		212,441	212,441	1.740	2.465	3,696,611	5,236,611	1,135,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,426	31,426	0.678	0.678	213,080	213,080	0
12	OUC (SL 1)	St. L.	21,732	21,732	0.679	0.679	147,537	147,537	0
13	Total St. Lucie Participation		53,158	53,158	0.678	0.678	360,617	360,617	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	1,786	1,786	1.324	1.933	23,639	34,519	8,278
17	EDF Trading North America, LLC. OS	os	757	757	1.393	2.382	10,542	18,032	6,329
18	Energy Authority, The OS	os	29,780	29,780	2.710	3.691	807,007	1,099,169	203,340
19	Exelon Generation Company, LLC. OS	os	2,714	2,714	1.377	2.434	37,370	66,061	24,582
20	Morgan Stanley Capital Group, Inc. OS	os	199	199	1.225	1.947	2,439	3,874	1,167
21	New Smyrna Beach Utilities Commission, City of OS	os	7,247	7,247	2.064	3.205	149,547	232,279	66,273
22	Oglethorpe Power Corporation OS	OS	175	175	1.181	1.900	2,066	3,325	1,031
23	Orlando Utilities Commission OS	OS	200	200	5.524	8.000	11,049	16,000	3,735
24	Powersouth Energy Cooporative OS	os	1,440	1,440	1.281	2.126	18,452	30,610	10,127
25	Seminole Electric Cooperative, Inc. OS	os	1,832	1,832	1.562	2.859	28,609	52,376	20,618
26	Southern Company Services, Inc. OS	OS	4,500	4,500	1.600	2.800	71,985	126,000	46,093
27	Tampa Electric Company OS	os	10,289	10,289	2.032	3.378	209,026	347,583	115,551
28	Duke Energy Florida, LLC OS	OS	175	175	1.429	3.271	2,501	5,725	2,949
29	PJM Interconnection, L.L.C. OS	os	7,268	7,268	2.406	2.660	174,900	193,324	(826
30	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	14,266	14,266
31	Mercuria Energy America Inc. OS	os	80	80	1.692	2.669	1,353	2,135	633
32	Total OS/AF		68,442	68,442	2.265	3.281	1,550,484	2,245,277	524,146
33									
34	Total Actual		121,600	121,600	1.572	2.143	1,911,102	2,605,894	524,146

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2015 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold Total Cost Line KWH from Own Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 524,146 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (4,658)Sub-Total (Schedule A1 and A2) 519,488 4 Third-Party Transmission Costs (42,412)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (103,347)Net Gain from off System Sales (\$) 373,729 8 Other Estimate 9 1,135,000 10 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (241,600) 12 13 Total 893,400 14 15 Current Month 16 Actual 121,600 121,600 1.572 2.143 1,911,102 2,605,894 373,729 17 Estimate 212,441 212,441 1.740 2.465 3,696,611 5,236,611 893,400 18 Difference (90,841) (90,841)(0.168)(0.322)(1,785,510) (2,630,717) (519,671) 19 Difference (%) (42.8%) (42.8%) (9.7%) (13.1%) (48.3%)(50.2%) (58.2%) 20 Period To Date 21 22 2,707,425 2,707,425 1.951 3.054 52,809,612 82,690,815 22,184,862 Actual 23 Estimate 2,832,874 2,832,874 2.025 3.127 57,356,166 88,584,175 23,103,357 24 (125,449) (125,449)(0.074)(0.073)(4,546,554) (918,495) Difference (5,893,360) 25 Difference (%) (2.3%)(4.4%)(4.4%)(3.7%)(7.9%)(6.7%)(4.0%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

| Column | C

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated	<u>-</u>	-	-	•	•	- -	.	•	•	-	
2	Southern Company - UPS & R	UPS	256,920	0	256,920	256,920	0	256,920	3.183	\$8,178,631	\$0	\$8,178,631
3	SJRPP		120,260	0	120,260	120,260	0	120,260	5.366	\$6,453,070	\$0	\$6,453,070
4	St Lucie Reliability		44,962	0	44,962	44,962	0	44,962	0.736	\$331,091	\$0	\$331,091
5	Solid Waste Authority 40MW	PPA	24,760	0	24,760	24,760	0	24,760	3.378	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	50,990	0	50,990	50,990	0	50,990	4.564	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		497,892	0	497,892	497,892	0	497,892	3.641	\$18,126,526	\$0	\$18,126,526
8												
9	Actual											
10	FMPA (SL 2)	SL 2	31,571	5,000	36,571	31,571	5,000	36,571	0.702	\$221,474	\$35,078	\$256,552
11	Jacksonville Electric Authority UPS	UPS	179,610	0	179,610	179,610	0	179,610	5.989	\$6,878,267	\$3,878,790	\$10,757,057
12	OUC (SL 2)	SL 2	21,832	3,458	25,290	21,832	3,458	25,290	0.709	\$154,769	\$24,513	\$179,282
13	Southern Company - Franklin PPA	PPA	52,805	0	52,805	52,805	0	52,805	3.281	\$1,732,035	\$297	\$1,732,332
14	Southern Company - Harris PPA	PPA	179,442	0	179,442	179,442	0	179,442	3.853	\$6,882,207	\$32,221	\$6,914,428
15	Southern Company - Scherer3 PPA	PPA	59,534	160	59,694	59,534	160	59,694	(2.496)	\$2,057,178	(\$3,547,304)	(\$1,490,126)
16	Solid Waste Authority 40MW	PPA	26,373	(44,804)	(18,431)	26,373	(44,804)	(18,431)	1.145	\$500,000	(\$711,054)	(\$211,054)
17	Solid Waste Authority 70MW	PPA	46,873	9,419	56,291	46,873	9,419	56,291	3.685	\$1,761,153	\$312,981	\$2,074,134
18	Total Actual		598,040	(26,767)	571,273	598,040	(26,767)	571,273	3.538	\$20,187,083	\$25,522	\$20,212,605
19					-			-				

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: November 2015

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month					
2	Actual	571,273	571,273	3.538	\$20,212,605	
3	Estimate	497,892	497,892	3.641	\$18,126,526	
4	Difference	73,381	73,381	(0.1025)	\$2,086,078	
5	Difference (%)	14.7%	14.7%	(2.8%)	11.5%	
6						
7	Year to Date					
8	Actual	5,447,318	5,447,318	3.494	\$190,340,360	
9	Estimate	4,875,172	4,875,172	3.528	\$171,974,411	
10	Difference	572,146	572,146	(0.0334)	\$18,365,949	
11	Difference (%)	11.7%	11.7%	(0.9%)	10.7%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	117,550	117,550	4.494	\$5,282,687
3	Total Estimated	117,550	117,550	4.494	\$5,282,687
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,524	2,524	1.526	\$38,512
7	Broward County Resource Recovery - South AA QF	6,342	6,342	1.385	\$87,811
8	Cedar Bay Generating Company QF	0	0	0.000	\$6,045
9	First Solar Inc. QF	14	14	3.306	\$452
10	Georgia Pacific Corporation QF	349	349	1.841	\$6,425
11	Indiantown Cogeneration LP. QF	20,851	20,851	(8.754)	(\$1,825,261)
12	INEOS NEW PLANET BIOENERGY	10	10	1.660	\$170
13	MMA Bee Ridge QF	21	21	1.925	\$396
14	Okeelanta Power Limited Partnership QF	8,813	8,813	1.606	\$141,536
15	Tropicana Products QF	470	470	1.481	\$6,962
16	WM-Renewable LLC QF	3,343	3,343	1.535	\$51,323
17	WM-Renewables LLC - Naples QF	1,290	1,290	1.613	\$20,808
18	Miami-Dade South District Water Treatment	9,915	9,915	1.535	\$152,250
19	Total Actual	53,941	53,941	(2.433)	(\$1,312,571)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2015 (4) (5)

(1) (2) (3)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				001(4))
2	Actual	53,941	53,941	(2.433)	(\$1,312,571)
3	Estimate	117,550	117,550	4.494	\$5,282,687
4	Difference	(63,609)			
5	Difference (%)	(54.1%)			
6	(,	(4	(*,	((
7	Year to Date				
8	Actual	1,718,903	1,718,903	3.832	\$65,868,164
9	Estimate	1,771,523	1,771,523	3.914	\$69,335,305
10	Difference	(52,620)			
11	Difference (%)	(3.0%)			
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: November 2	015	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							-
2	Economy							
3	Economy	OS/FCBBS	10,250	2.083	\$213,500	2.699	\$276,698	\$63,198
4	Total Economy		10,250	2.083	\$213,500	2.699	\$276,698	\$63,198
5	Total Estimated		10,250	2.083	\$213,500	2.699	\$276,698	\$63,198
6								
7	<u>Actual</u>							
8	<u>Economy</u>							
9	Cargill Power Markets, LLC OS	os	920	5.728	\$52,700	8.794	\$80,905	\$28,204
10	EDF Trading North America, LLC. OS	os	3,908	3.868	\$151,173	6.016	\$235,087	\$83,913
11 12	Energy Authority, The OS	os os	4,676	4.148	\$193,952	5.230	\$244,574	\$50,622
13	Exelon Generation Company, LLC. OS	OS OS	25,003 3,127	4.181 4.039	\$1,045,478	5.881 5.928	\$1,470,386	\$424,908
14	Morgan Stanley Capital Group, Inc. OS Oglethorpe Power Corporation OS	OS OS	622	0.943	\$126,296 \$5,866	1.384	\$185,361 \$8,607	\$59,065 \$2,741
15	Orlando Utilities Commission OS	OS OS	40	3.908		4.075	\$1,630	\$2,741
16	Rainbow Energy Marketing Corp. OS	OS OS	650	4.887	\$1,563 \$31,764	6.946	\$1,630 \$45,151	\$67 \$13,386
17	Seminole Electric Cooperative, Inc. OS	OS	1,875	3.967	\$74,388	5.052	\$94,731	\$13,360
18	Southern Company Services, Inc. OS	OS	4,902	4.008	\$196,489	5.897	\$289,089	\$92,600
19	Tampa Electric Company OS	OS	4,902	0.000	(\$1)	0.000	\$209,009	
20	Duke Energy Florida, LLC OS	os	(4,799)	4.163	(\$199,791)	5.889	(\$282,609)	
21	Mercuria Energy America Inc. OS	os	2,178	3.624	\$78,941	5.990	\$130,455	\$51,514
22	Total Economy	00	43,102	4.081	\$1,758,821	5.808	\$2,503,365	\$744,544
23	Total Actual		43,102	4.081	\$1,758,821	5.808	\$2,503,365	\$744,544
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: November 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-	-			3	-	-
2	Actual		43,102	4.081	\$1,758,821	5.808	\$2,503,365	\$744,544
3	Estimate		10,250	2.083	\$213,500	2.699	\$276,698	\$63,198
4	Difference		32,852	1.998	\$1,545,321	3.109	\$2,226,667	\$681,347
5	Difference (%)		320.51%	95.91%	723.80%	115.15%	804.73%	1,078.12%
6								
7	Year to Date							
8	Actual		514,133	4.269	\$21,950,185	6.114	\$31,433,628	\$9,483,443
9	Estimate		417,653	4.098	\$17,116,675	6.421	\$26,816,399	\$9,699,724
10	Difference		96,480	0.171	\$4,833,510	(0.307)		
11	Difference (%)		23.10%	4.17%	28.24%	(4.78%)	17.22%	(2.23%)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Nov-15

Contract			Capacity MW	Term Start	Term End	Contract Type							
Cedar Bay			250	1/25/1994	9/18/2015	QF							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Nor	th - 1991 Agre	ement	11	1/1/1993	11/3/2015	QF							
Broward Sou	ıth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
SWAPC	_		40	1/1/2012	3/31/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640	6,223,874	-35,479	3,976		94,120,97
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111	11,556,729	11,556,729	11,582,001		127,253,38
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810	207,941	-207,941		2,890,89
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560		1,161,16
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,80
Total	24,606,259	23,681,563	24.046.776	24.070.465	24,019,465	24.136.932	22.979.348	22.923.072	18,122,974	11.834.751	11.483.597	0	231,905,203

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Nov-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	163	163	163	-
2	600	600	600	600	600	600	600	600	600	600	600	-
3	190	190	190	190	190	190	190	190	190	190	190	-
4	375	375	375	375	375	375	375	375	375	375	375	-
5	-		-	-	-	•	40	40	40	40	40	-
6	-	-	-	-	-	-	70	70	70	70	70	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	1,438	1,438	-

2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	15,454,378	15,757,800	0

Year-to-date Short Term Capacity Payments	163,534,359

FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI Date: December 21, 2015

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					