BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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| In re: Petition for approval of advanced meter program agreement, by Tampa Electric Company. | DOCKET NO. 150213-EI  ORDER NO. PSC-15-0581-TRF-EI  ISSUED: December 22, 2015 |

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman

LISA POLAK EDGAR

RONALD A. BRISÉ

JULIE I. BROWN

JIMMY PATRONIS

ORDER APPROVING TAMPA ELECTRIC COMPANY’S

ADVANCED METER PROGRAM TARIFF AGREEMENT

BY THE COMMISSION:

Case Background

On October 2, 2015, Tampa Electric Company (Tampa Electric or Company) filed a Petition for approval of its voluntary Advanced Meter Program (AMP or program) agreement tariff. Residential Tampa Electric customers who own solar photovoltaic (PV) systems interconnected with Tampa Electric are eligible for this program. Tampa Electric provided additional information on the program in response to our Staff’s First Data Request on October 27, 2015, and our Staff’s Second Data Request on November 3, 2015. In its Petition, Tampa Electric requested that we approve the proposed tariff effective December 3, 2015. Tampa Electric’s proposed tariff is attached hereto as Attachment 1.

We have jurisdiction over this matter pursuant to Section 366.04, Florida Statutes (F.S.).

DECISION

Tampa Electric’s AMP is a voluntary program for residential customers who own PV systems that are interconnected with the Company. A signed AMP agreement permits Tampa Electric to install an advanced meter at no cost to the customer, which will record the energy output of the customer’s PV generator. The data generated by the advanced meter will be available to both Tampa Electric and the customer. Currently, Tampa Electric customers, who have installed rooftop solar PV systems, do not have utility meters measuring the output of their generators. The current billing meter registers the energy purchased from Tampa Electric and the amount of excess energy from the PV system that is delivered to the Company, but does not track how much of the customer’s consumption is offset by the PV generator.

**AMP Details**

Agreement

The proposed AMP agreement has an initial term of three (3) years. Tampa Electric stated that, if a customer wishes to terminate the agreement prior to the completion of the initial term, it would remove the advanced meter at no cost or penalty to the customer. Only the property owner may execute the agreement to participate in the program. If a participating customer sells the residence while the agreement is in effect, the new owner of the residence would be required to enter into a new agreement with Tampa Electric in order to continue to participate in the program.

Costs

Tampa Electric estimated up-front costs of $566,000 and annual expenses of $19,500, assuming approximately 100 customers elect to participate. Up-front costs include the capital costs of the AMP meters and installation. Annual expenses include communications and web-hosting costs for the AMP meters. Tampa Electric considers AMP-related costs to be base rate costs, so there will be no costs charged to participating customers during the initial term. Tampa Electric stated that, if it were to charge for AMP after the initial term, it would seek our approval prior to the imposition of any charge.

Customers

As of September 30, 2015, Tampa Electric had 637 residential customers who own PV systems that are interconnected with the Company. Tampa Electric will solicit the customers via email to participate in the program, which includes approximately 500 customers with email addresses on file with the Company. Tampa Electric, however, will also accept those customers without email addresses on file into the program. Tampa Electric expects about 20 percent of the customers, or approximately 100 customers, to participate in the program. Tampa Electric explained that it will only seek a portion of the eligible customers to participate in the program which should secure sufficient participation for purposes of this program. Although AMP is limited to residential customers, Tampa Electric stated that the program could be expanded to commercial PV customers at a later date.

Meters and Installation

The AMP meter will be installed at the participant’s home at or near the existing Tampa Electric-owned disconnect switch located between the participant’s PV system and the delivery of the PV energy to the home. A customer requesting to participate in the AMP program would schedule an appointment with a Tampa Electric representative who will discuss the best location for the new AMP meter, conduct an evaluation, and answer any questions the customer may have.

In addition to the installation of the AMP meter, the customer’s existing billing meter will be replaced by an advanced billing meter. The advanced billing meter differs from the existing billing meter mainly in that it includes a cellular communications device. The AMP meter will communicate the output of the PV system to the advanced billing meter in 15-minute intervals. The new advanced billing meter will then communicate the data via its cellular device to the Company allowing Tampa Electric to collect the meter data remotely.

Tampa Electric stated in its petition that it would also replace existing billing meters with advanced meters at some homes with no PV installations. Tampa Electric asserted the new advanced meter will allow it to evaluate the metering and communication equipment with and without PV installations and provide early testing of advanced meters. In response to our staff’s data request, Tampa Electric stated that it was not seeking our approval of the partial deployment of advanced billing meters to customers without PV generation as part of its petition. Tampa Electric noted that our approval is not required to change out existing billing meters to advanced billing meters. Tampa Electric stated that the partial deployment of the advanced meters will be less than 5,000 meters and customers would be able to choose whether or not to participate. At this time, Tampa Electric does not have a date yet for full deployment.

AMP Data

Tampa Electric customers participating in the AMP will be able to monitor the output of their PV system via a secure web portal. Tampa Electric stated that customers may wish to use the data to determine how much power their PV systems are generating as measured by the AMP meter compared to information on generator output from the PV system.

Tampa Electric asserted that it is concerned about not understanding the output impacts of residential solar on its grid and on its distribution system, in particular. As the use of solar continues to expand, the Company believes solar will have a more substantial impact on its load and energy forecasting process. Tampa Electric intends to use the data recorded by the AMP meter to analyze the impact of rooftop residential solar, in conjunction with residential house usage measured by the utility meter, on its distribution system for local load planning and design of the protection devices on the distribution and substation systems.

In addition, Tampa Electric would be able to measure the output characteristics of the different types of solar generators, knowing which direction faces the sun and any potential obstructions (e.g., trees or neighboring structures) in order to determine actual achieved generator output versus nameplate generator output. Tampa Electric stated that a better understanding of how well solar generation will perform compared to how it might be marketed would give it the ability to provide more educated advice to customers considering installing rooftop solar systems. Tampa Electric also expects that, with its increased understanding of the economics of rooftop solar generation, it will be able to better engage with residential solar rooftop developers and provide advice on the impact of their developments on local areas that may require distribution line capacity upgrades.

Conclusion

We find Tampa Electric Company’s voluntary Advanced Meter Program will provide useful information to Tampa Electric and participating customers regarding solar generation. Therefore, we approve Tampa Electric’s proposed voluntary AMP tariff agreement, effective December 3, 2015.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Tampa Electric Company’s petition for approval of its voluntary Advanced Meter Program (AMP) tariff agreement is hereby approved. It is further

ORDERED that the approved Advanced Meter Program tariff agreement shall be effective on December 3, 2015. It is further

ORDERED that if a protest is filed within 21 days of issuance of the Order, the tariff should remain in effect pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a Consummating Order.

By ORDER of the Florida Public Service Commission this 22nd day of December, 2015.

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|  | /s/ Carlotta S. Stauffer |
|  | CARLOTTA S. STAUFFER  Commission Clerk |

Florida Public Service Commission

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the proposed action files a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on January 12, 2016.

In the absence of such a petition, this Order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this/these docket(s) before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.



