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December 23, 2015
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

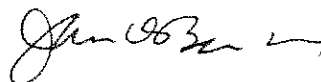
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of November 2015.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne
Attachment

cc: All parties of record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules has been furnished by electronic mail on this 23rd day of December 2015, to the following:

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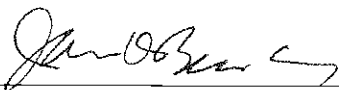
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ATTORNEY

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	63.0	86.8	76.6	93.3	80.0	86.3	72.3	28.0	0.0	0.0	29.1		55.7
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	532.3	672.0	681.9	719.6	642.6	719.7	720.0	270.5	0.0	0.0	223.4		5182.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5. UH	211.8	0.0	61.1	0.4	101.4	0.3	24.0	473.5	720.0	744.0	497.6		2834.0
6. POH	211.8	0.0	0.0	0.0	0.0	0.0	0.0	233.0	720.0	744.0	454.9		2363.7
7. FOH	0.0	0.0	61.1	0.4	53.2	0.0	24.0	240.5	0.0	0.0	42.6		421.8
8. MOH	0.0	0.0	0.0	0.0	48.3	0.3	0.0	0.0	0.0	0.0	0.0		48.6
9. PFOH	506.9	677.8	668.6	705.8	605.8	651.7	715.4	258.0	0.0	0.0	61.4		4851.4
10. LR PF (MW)	47.0	51.7	65.2	25.4	28.2	44.0	96.8	90.7	0.0	0.0	84.8		54.4
11. PMOH	13.4	0.3	6.3	6.3	8.1	51.1	4.6	4.1	0.0	0.0	0.0		94.0
12. LR PM (MW)	103.4	0.0	175.5	78.1	144.8	177.2	168.6	164.3	0.0	0.0	0.0		155.6
13. NSC (MW)	395	395	395	385	385	385	385	385	385	385	385		389
14. OPR BTU(GBTU)	1839.1280	2360.6453	2350.0427	2664.6952	2375.0419	2381.2968	2277.4916	715.4560	0.0000	0.0000	469.8104		17433.6080
15. NET GEN (MWH)	172923	224631	218619	252349	224991	218554	196231	71912	0	0	39542		1619752
16. ANOHR (BTU/KWH)	10636	10509	10749	10560	10556	10896	11606	9949	0	0	11881		10763
17. NOF (%)	82.3	84.6	81.2	91.1	90.9	78.9	70.8	69.0	0.0	0.0	46.0		80.4
18. NPC (MW)	395	395	395	385	385	385	385	385	385	385	385		388
19. ANOHR EQUATION	ANOHR = NOF (2.316) + (10,342.99)												

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 2	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	25.9	0.0	36.8	76.2	55.3	0.4	0.0	20.0	81.5	73.0	82.0		41.2
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	231.3	0.0	345.1	720.0	527.7	2.6	0.0	158.3	602.2	543.9	612.1		3743.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5. UH	512.7	672.0	397.9	0.0	216.3	717.4	744.0	585.7	117.8	200.1	108.9		4272.8
6. POH	235.8	0.0	0.0	0.0	137.0	281.4	0.0	0.0	0.0	0.0	0.0		654.1
7. FOH	276.9	672.0	397.9	0.0	79.3	436.0	744.0	585.7	117.8	65.0	108.9		3483.6
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.1	0.0		135.1
9. PFOH	227.3	0.0	339.4	701.7	506.2	0.0	0.0	115.2	143.3	3.2	46.0		2082.4
10. LR PF (MW)	67.3	0.0	83.6	90.4	81.7	0.0	0.0	32.2	35.3	75.1	177.6		79.5
11. PMOH	0.5	0.0	0.0	18.3	21.5	0.0	0.0	0.0	15.5	0.0	0.0		55.8
12. LR PM (MW)	0.0	0.0	0.0	134.2	160.4	0.0	0.0	0.0	49.3	0.0	0.0		119.5
13. NSC (MW)	395	395	395	385	385	385	385	385	385	385	385		387
14. OPR BTU(GBTU)	738.8508	0.0000	1079.5469	2183.3692	1635.5398	0.0000	0.0000	298.8781	2035.9148	1818.0373	1961.0725		11751.2095
15. NET GEN (MWH)	69574	0	102284	203080	152610	4	0	32495	199727	172338	188364		1120476
16. ANOHR (BTU/KWH)	10620	0	10554	10751	10717	0	0	9198	10193	10549	10411		10488
17. NOF (%)	76.1	0.0	75.0	73.3	75.1	0.4	0.0	53.3	86.2	82.3	79.9		77.4
18. NPC (MW)	395	395	395	385	385	385	385	385	385	385	385		388
19. ANOHR EQUATION	ANOHR = NOF (-6.562) + (10,987.10)												

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 3	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	41.7	37.9	0.0	71.5	96.7	93.6	95.6	98.8	66.9	98.2	64.0		69.8
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	311.0	290.1	0.0	530.7	740.2	706.9	738.1	744.0	509.5	744.0	566.4		5881.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5. UH	433.0	381.9	743.0	189.3	3.8	13.1	5.9	0.0	210.5	0.0	154.6		2135.0
6. POH	328.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		328.0
7. FOH	105.0	381.9	743.0	189.3	3.8	13.1	5.9	0.0	210.5	0.0	0.0		1652.4
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.6		154.6
9. PFOH	12.5	94.5	0.0	29.5	6.9	79.4	284.9	2.8	199.9	50.8	323.8		1085.0
10. LR PF (MW)	19.0	117.3	0.0	166.5	211.8	28.7	18.5	18.8	54.3	76.5	127.9		75.1
11. PMOH	0.0	26.0	0.0	9.3	34.0	50.2	33.4	26.7	0.0	7.8	0.0		187.4
12. LR PM (MW)	0.0	118.4	0.0	148.1	197.4	213.5	162.6	134.9	0.0	168.1	0.0		172.0
13. NSC (MW)	400	400	400	395	395	395	395	395	395	395	395		396
14. OPR BTU(GBTU)	1230.4278	975.0337	0.0000	1897.9068	2936.1379	2654.2629	2670.8141	2668.6646	1614.3098	2501.6626	1602.8417		20752.0618
15. NET GEN (MWH)	118033	96603	0	182744	284110	253297	257420	266585	154930	241831	151651		2007204
16. ANOHR BTU/KWH	10424	10093	0	10386	10335	10479	10375	10011	10420	10345	10569		10339
17. NOF (%)	94.9	83.2	0.0	87.2	97.2	90.7	88.3	90.7	77.0	82.3	67.8		86.3
18. NPC (MW)	400	400	400	395	395	395	395	395	395	395	395		396
19. ANOHR EQUATION	ANOHR = NOF (-20.119) + (12,356.06)												

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 4	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	89.3	94.2	71.6	75.1	46.7	99.4	56.2	100.0	96.9	67.3	88.5		80.2
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	737.2	672.0	690.9	625.1	367.7	720.0	418.9	744.0	720.0	545.3	639.0		6880.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5. UH	6.8	0.0	52.1	94.9	376.3	0.0	325.1	0.0	0.0	198.7	82.0		1135.9
6. POH	0.0	0.0	0.0	0.0	334.1	0.0	0.0	0.0	0.0	0.0	0.0		334.1
7. FOH	6.8	0.0	52.1	94.9	8.3	0.0	325.1	0.0	0.0	172.6	82.0		741.8
8. MOH	0.0	0.0	0.0	0.0	33.9	0.0	0.0	0.0	0.0	26.1	0.0		60.0
9. PFOH	623.5	385.3	574.2	593.8	111.1	4.4	1.4	0.6	600.7	314.9	19.1		3229.1
10. LR PF (MW)	49.6	43.8	114.9	62.2	78.9	188.1	93.1	232.6	15.8	50.3	23.3		57.7
11. PMOH	5.3	2.0	16.5	0.5	5.3	7.6	1.0	1.3	6.1	18.4	1.3		65.4
12. LR PM (MW)	265.2	241.9	255.9	0.0	27.9	132.2	139.6	0.0	41.1	206.8	0.0		175.2
13. NSC (MW)	442	442	442	437	437	437	437	437	437	437	437		439
14. OPR BTU(GBTU)	2912.9682	2749.3877	2353.6322	2425.5531	1361.2335	2890.0595	1674.0733	3148.2388	2886.6976	1947.9441	2304.4465		26654.2344
15. NET GEN (MWH)	281282	265001	220972	227208	132124	279714	162158	307507	277454	184264	228039		2565723
16. ANOHR BTU/KWH	10356	10375	10651	10675	10303	10332	10324	10238	10404	10571	10105		10389
17. NOF (%)	86.3	89.2	72.4	83.2	82.2	88.9	88.6	94.6	88.2	77.3	81.7		85.0
18. NPC (MW)	442	442	442	437	437	437	437	437	437	437	437		438
19. ANOHR EQUATION	ANOHR = NOF (-0.940) + (10,507.72)												

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	99.5	97.4	28.1	0.0	46.4	82.6	84.1	81.4	93.9	43.3	96.0		68.2
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	740.4	654.6	208.6	0.0	345.2	594.5	625.7	422.0	652.6	322.2	692.5		5258.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.7	23.8	0.0	0.0		207.5
5. UH	3.6	17.4	534.4	720.0	398.8	125.5	118.3	138.3	43.6	421.8	28.5		2550.4
6. POH	0.0	0.0	534.4	644.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		1178.4
7. FOH	3.6	17.4	0.0	76.0	398.8	8.8	118.3	131.0	43.6	421.8	28.5		1247.9
8. MOH	0.0	0.0	0.0	0.0	0.0	116.8	0.0	7.3	0.0	0.0	0.0		124.1
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
13. NSC (MW)	220	220	220	220	220	220	220	220	220	220	220		220
14. OPR BTU(GBTU)	1637.4274	1517.2426	433.2755	0.2600	538.1340	846.0231	1336.2829	1010.8787	1444.8560	721.7292	1544.2358		11030.3453
15. NET GEN (MWH)	164627	147869	43671	-4977	60354	89147	133922	91110	141235	66099	149054		1082111
16. ANOHR BTU/KWH	9946	10261	9921	0	8916	9490	9978	11095	10230	10919	10360		10193
17. NOF (%)	101.1	102.7	95.2	0.0	79.5	68.2	97.3	98.1	98.4	93.3	97.8		93.5
18. NPC (MW)	220	220	220	220	220	220	220	220	220	220	220		220
19. ANOHR EQUATION	ANOHR = NOF (-47.266) + (15,116.96)												

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE UNIT 1	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	96.5	91.5	100.0	54.5	98.3	99.7	98.2	98.0	98.9	68.8	26.7		84.7
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	415.9	663.6	743.0	418.7	744.0	720.0	744.0	739.4	720.0	540.6	177.6		6626.8
4. RSH	328.1	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	14.9		343.4
5. UH	0.0	8.4	0.0	300.9	0.0	0.0	0.0	4.6	0.0	203.4	528.5		1045.8
6. POH	0.0	0.0	0.0	300.9	0.0	0.0	0.0	0.0	0.0	203.4	528.5		1032.8
7. FOH	0.0	8.4	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0		13.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
9. PFOH	30.6	146.5	0.0	7.7	31.7	0.7	0.0	23.0	13.5	32.5	0.0		286.2
10. LR PF (MW)	264.0	264.0	0.0	233.7	233.7	233.7	0.0	233.7	233.7	233.7	0.0		252.4
11. PMOH	47.0	0.0	0.0	720.0	6.9	5.3	39.1	9.0	11.2	53.2	0.0		891.6
12. LR PM (MW)	264.0	0.0	0.0	23.4	233.7	233.7	233.7	233.7	233.7	233.7	0.0		65.5
13. NSC (MW)	792	792	792	701	701	701	701	701	701	701	701		726
14. OPR BTU(GBTU)	1180.5760	2396.3580	2947.0150	1419.8050	2689.6150	2837.3740	2923.9470	2834.3390	2787.2340	1971.3550	549.8670		24537.4850
15. NET GEN (MWH)	157484	320208	401081	189512	363344	387907	396532	387939	383082	269481	71872		3328443
16. ANOHR (BTU/KWH)	7496	7484	7348	7492	7402	7315	7374	7306	7276	7315	7651		7372
17. NOF (%)	47.8	60.9	68.2	64.6	69.7	76.9	76.0	74.8	75.9	71.1	57.7		69.2
18. NPC (MW)	792	792	792	701	701	701	701	701	701	701	701		726
19. ANOHR EQUATION	ANOHR = NOF (-12.819) + (8,084.29)												

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE UNIT 2	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15	2015
1. EAF (%)	97.7	73.7	73.0	99.5	97.1	99.7	98.7	94.7	96.2	100.0	80.5		92.0
2. PH	744	672	743	720	744	720	744	744	720	744	721		8016
3. SH	731.8	304.8	562.9	720.0	744.0	720.0	744.0	744.0	720.0	744.0	580.5		7316.1
4. RSH	12.2	221.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		234.2
5. UH	0.0	145.2	180.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5		465.8
6. POH	0.0	145.2	180.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		325.3
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5		140.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
9. PFOH	25.8	2.7	18.5	15.0	80.1	7.2	1.9	3.8	0.2	0.0	0.0		155.2
10. LR PF (MW)	261.8	261.8	261.8	232.3	232.3	232.3	232.3	232.3	232.3	0.0	0.0		241.2
11. PMOH	43.9	672.0	553.0	0.0	7.4	0.0	37.4	154.5	108.9	0.0	0.0		1577.2
12. LR PM (MW)	261.8	47.7	30.2	0.0	232.3	0.0	232.3	232.3	232.3	0.0	0.0		83.6
13. NSC (MW)	1047	1047	1047	929	929	929	929	929	929	929	929		955
14. OPR BTU(GBTU)	3120.5920	1392.9090	2668.5240	3603.1780	3527.2140	3730.5400	4141.4530	3920.5380	3692.9140	4103.0370	3446.2760		37347.1750
15. NET GEN (MWH)	416548	184652	358379	475545	475533	507368	562236	537122	507647	558978	465744		5049753
16. ANOHR (BTU/KWH)	7492	7543	7446	7577	7417	7353	7366	7299	7275	7340	7400		7396
17. NOF (%)	54.4	57.9	60.8	71.1	68.8	75.9	81.3	77.7	75.9	80.9	86.4		72.3
18. NPC (MW)	1047	1047	1047	929	929	929	929	929	929	929	929		961
19. ANOHR EQUATION	ANOHR = NOF (-7.052) + (7,811.35)												

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**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BIG BEND 1		MDC:		410		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
456	Planned Outage	08/22/2015	07:01:00	11/16/2015	18:40:00	379.67	0	4535	GEN	Generator rewind	
457	Planned Outage	11/16/2015	20:36:00	11/17/2015	02:59:00	6.38	0	3641	BLPT	Electrical trip testing	
458	Planned Outage	11/17/2015	02:59:00	11/19/2015	23:34:00	68.58	0	3661	BLPT	107E Reserve CB repair	
459	Planned Outage	11/20/2015	01:23:00	11/20/2015	01:42:00	0.32	0	4460	TURB	Trip testing	
460	Partial Forced Delayed	11/20/2015	06:00:00	11/20/2015	20:32:00	14.53	330	0260	BLR	B Primary Air fan vibration	
461	Full Forced Delayed	11/20/2015	20:32:00	11/21/2015	20:13:00	23.68	0	0260	BLR	B Primary Air fan repair	
462	Noncurtailing	11/21/2015	20:13:00	11/22/2015	05:56:00	9.72	270	0313	BLR	C Mill unavailable due to seal issues	
463	Partial Forced Immed	11/22/2015	05:56:00	11/22/2015	08:00:00	2.07	340	0260	BLR	B Primary Air fan high vibration	
464	Noncurtailing	11/22/2015	08:00:00	11/28/2015	02:15:00	138.25	270	0313	BLR	C Mill unavailable due to seal issues	
465	Partial Forced Immed	11/28/2015	02:15:00	11/28/2015	10:53:00	8.63	275	0127	BLR	A Crusher Dryer damage	
466	Full Forced Immed	11/28/2015	10:53:00	11/29/2015	05:50:00	18.95	0	0127	BLR	B Crusher dryer failure. Unit tripped on drum level whe	
467	Partial Forced Immed	11/29/2015	05:50:00	11/30/2015	18:00:00	36.17	325	0127	BLR	A and B Crusher Dryers maintenance	
468	Noncurtailing	11/30/2015	18:00:00	12/02/2015	05:30:00	6	320	0127	BLR	A and B Crusher Dryers maintenance	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BIG BEND 2		MDC:		410		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
137	Partial Forced Immed	11/05/2015	13:15:00	11/05/2015	16:00:00	2.75	350	3501	BLPT	B Heater drip pump appears not to be pumping	
138	Full Forced Delayed	11/09/2015	23:40:00	11/13/2015	15:19:00	87.65	0	1050	BLR	Boiler tube leak	
139	Noncurtailing	11/13/2015	18:30:00	11/13/2015	20:30:00	2	200	8700	CEM	RATA testing	
140	Full Forced Delayed	11/17/2015	19:28:00	11/18/2015	16:41:00	21.22	0	4302	TURB	Autostop oil system tubing repair	
141	Partial Forced Immed	11/19/2015	03:11:00	11/19/2015	20:00:00	16.82	220	3110	COND	Salt leak	
142	Partial Forced Immed	11/19/2015	20:00:00	11/20/2015	00:39:00	4.65	200	3110	COND	Salt leak	
143	Partial Forced Immed	11/20/2015	00:39:00	11/20/2015	04:30:00	3.85	180	3110	COND	Salt leak	
144	Partial Forced Immed	11/20/2015	04:30:00	11/20/2015	08:00:00	3.5	200	3110	COND	Salt leak	
145	Partial Forced Immed	11/20/2015	08:00:00	11/20/2015	22:23:00	14.38	220	3110	COND	Salt leak	
146	Noncurtailing	11/21/2015	03:15:00	11/21/2015	23:10:00	19.92	280	0280	BLR	C Mill inspection due to smoldering coal	
148	Noncurtailing	11/24/2015	15:30:00	11/25/2015	07:25:00	15.92	275	0313	BLR	C Mill seal repair	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: BIG BEND 3 MDC: 420 Run Date: 12/11/2015

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
232	Partial Forced Delayed	10/31/2015	12:14:00	11/02/2015	07:30:00	32.5	310	1350	BLR	Operating at reduced steam header (1700#) due to sus
233	Partial Forced Delayed	11/02/2015	07:30:00	11/03/2015	00:01:00	16.52	300	1350	BLR	Operating at reduced steam header (1600#) due to sus
234	Partial Forced Delayed	11/03/2015	00:01:00	11/09/2015	04:30:00	148.48	290	1350	BLR	Operating at reduced steam header (1600#) due to sus
235	Partial Forced Delayed	11/09/2015	04:30:00	11/14/2015	01:55:00	117.42	270	1350	BLR	Operating at reduced steam header (1500#) due to sus
236	Maintenance Outage	11/14/2015	01:55:00	11/20/2015	12:28:00	154.55	0	1000	BLR	Boiler tube leak
237	Partial Forced Immed	11/21/2015	09:00:00	11/21/2015	17:50:00	8.83	245	4261	TURB	CV3 not controlling
238	Noncurtailing	11/22/2015	12:00:00	11/22/2015	15:00:00	3	370	8760	CEM	High opacity. Spectrum troubleshooting.
239	Noncurtailing	11/22/2015	15:00:00	11/22/2015	18:00:00	3	400	8760	CEM	High opacity. Spectrum troubleshooting.
240	Noncurtailing	11/27/2015	19:25:00	11/27/2015	21:35:00	2.17	360	0340	BLR	Meal peaking

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BIG BEND 4		MDC:		470		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
242	Full Forced Postponed	10/29/2015	00:38:00	11/04/2015	07:15:00	80.25	0	1488	BLR	APH high amps. Outage to inspect and repair.	
243	Full Forced Immed	11/04/2015	09:13:00	11/04/2015	11:00:00	1.78	0	0740	BLR	High boiler circulating pump differential	
244	Partial Forced Immed	11/04/2015	16:30:00	11/05/2015	10:05:00	17.58	450	0570	BLR	Low reheat steam temps	
245	Noncurtailing	11/05/2015	10:05:00	11/05/2015	10:30:00	0.42	425	0250	BLR	C Coal feeder tripped	
246	Partial Forced Immed	11/05/2015	10:30:00	11/05/2015	11:00:00	0.5	450	0570	BLR	Low reheat steam temps	
247	Noncurtailing	11/05/2015	11:00:00	11/05/2015	22:30:00	11.5	460	9630	RS&E	High opacity indication	
248	Partial Forced Immed	11/07/2015	22:45:00	11/07/2015	23:46:00	1.02	450	0590	BLR	West reheat attemperator stuck closed	
249	Partial Maintenance	11/08/2015	00:30:00	11/08/2015	01:00:00	0.5	210	4268	TURB	Main Turbine valve testing	
250	Noncurtailing	11/14/2015	13:40:00	11/14/2015	14:00:00	0.33	460	1455	BLR	B ID Fan indicating high vibration	
251	Partial Maintenance	11/30/2015	00:20:00	11/30/2015	01:10:00	0.83	250	4268	TURB	Main Turbine valve testing	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: POLK 1 MDC: 290 Run Date: 12/11/2015

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
59	Partial Forced Immed	11/08/2015	05:02:00	11/13/2015	03:22:00	0.02	200	5049	GAST	1A IO-6 Inverter failed, Triconics shutdown tripping gas
59	Partial Forced Immed	11/08/2015	05:02:00	11/13/2015	03:22:00	1.1	200	5049	GAST	1A IO-6 Inverter failed, Triconics shutdown tripping gas
59	Partial Forced Immed	11/08/2015	05:02:00	11/13/2015	03:22:00	84.72	200	5049	GAST	1A IO-6 Inverter failed, Triconics shutdown tripping gas
59	Partial Forced Immed	11/08/2015	05:02:00	11/13/2015	03:22:00	28.55	200	5049	GAST	1A IO-6 Inverter failed, Triconics shutdown tripping gas
59	Partial Forced Immed	11/08/2015	05:02:00	11/13/2015	03:22:00	3.95	200	5049	GAST	1A IO-6 Inverter failed, Triconics shutdown tripping gas
60	Partial Forced Immed	11/08/2015	05:03:00	11/08/2015	06:09:00	1.1	150	9900	PERS	STG tripped in error following gasifier trip
61	Full Forced Immed	11/11/2015	18:52:00	11/12/2015	23:25:00	28.55	0	5120	GAST	GTG failed to transfer to syngas, hydraulic oil low pH c

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: BAYSIDE ST1		MDC: 236		Run Date: 12/11/2015						
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
8	Planned Outage	11/01/2015	00:01:00	11/22/2015	23:33:00	528.53	0	4261	TURB	Scheduled Fall 2015 Steam Turbine Valve Overhaul/R
9	Reserve Shutdown	11/22/2015	23:34:00	11/23/2015	14:26:00	14.87	0	0000	UNKN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BAYSIDE CT1A		MDC:		158		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
127	Planned Outage	11/01/2015	00:01:00	11/20/2015	20:00:00	476.98	0	5274	GAST	Scheduled Fall 2015 Cleanup/Inspection Outage	
128	Maintenance Outage	11/20/2015	20:26:00	11/21/2015	07:05:00	10.65	0	5098	GAST	Cloth expansion joint at Turbine discharge to HRSG inl	
129	Maintenance Outage	11/21/2015	08:15:00	11/22/2015	23:33:00	39.3	0	5098	GAST	Retorquing of expansion joints after the hot run.	
130	Reserve Shutdown	11/22/2015	23:34:00	11/25/2015	08:20:00	56.77	0	0000	UNKN	RESERVE SHUTDOWN	
131	Reserve Shutdown	11/25/2015	23:41:00	11/26/2015	09:06:00	9.42	0	0000	UNKN	RESERVE SHUTDOWN	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: BAYSIDE CT1B MDC: 158 Run Date: 12/11/2015

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
106	Planned Outage	11/01/2015	00:01:00	11/20/2015	16:46:00	473.75	0	5274	GAST	Scheduled Fall 2015 Cleanup/Inspection Outage
107	Maintenance Outage	11/20/2015	17:12:00	11/22/2015	23:33:00	54.35	0	5098	GAST	Retorqeing of expansion joint after hot run.
108	Reserve Shutdown	11/22/2015	23:34:00	11/24/2015	04:22:00	28.8	0	0000	UNKN	RESERVE SHUTDOWN
109	Full Forced Immed	11/24/2015	04:25:00	11/24/2015	04:34:00	0.15	0	3830	BLPT	Tripped due to triple high HP Drum level.
110	Reserve Shutdown	11/27/2015	20:43:00	11/28/2015	06:29:00	9.77	0	0000	UNKN	RESERVE SHUTDOWN
111	Reserve Shutdown	11/28/2015	21:55:00	11/29/2015	08:05:00	10.17	0	0000	UNKN	RESERVE SHUTDOWN
112	Reserve Shutdown	11/29/2015	21:12:00	11/30/2015	05:30:00	8.3	0	0000	UNKN	RESERVE SHUTDOWN
113	Reserve Shutdown	11/30/2015	22:15:00	11/30/2015	23:59:00	1.73	0	0000	UNKN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: BAYSIDE CT1C MDC: 158 Run Date: 12/11/2015

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
139	Planned Outage	11/01/2015	00:01:00	11/20/2015	14:58:00	471.95	0	5274	GAST	Scheduled Fall 2015 Cleanup/Inspection Outage
140	Maintenance Outage	11/20/2015	16:23:00	11/22/2015	23:33:00	55.17	0	5098	GAST	Retorqueing of expansion joints after hot run.
141	Reserve Shutdown	11/22/2015	23:34:00	11/23/2015	02:14:00	2.67	0	0000	UNKN	RESERVE SHUTDOWN
142	Reserve Shutdown	11/25/2015	22:02:00	11/26/2015	05:57:00	7.92	0	0000	UNKN	RESERVE SHUTDOWN
143	Full Forced Immed	11/26/2015	05:58:00	11/26/2015	08:12:00	2.23	0	4600	GEN	LCI tripped.
144	Reserve Shutdown	11/26/2015	22:58:00	11/27/2015	07:11:00	8.22	0	0000	UNKN	RESERVE SHUTDOWN
145	Reserve Shutdown	11/27/2015	20:36:00	11/28/2015	08:35:00	11.98	0	0000	UNKN	RESERVE SHUTDOWN
146	Reserve Shutdown	11/28/2015	23:45:00	11/29/2015	09:03:00	9.3	0	0000	UNKN	RESERVE SHUTDOWN
147	Reserve Shutdown	11/29/2015	22:58:00	11/30/2015	06:35:00	7.62	0	0000	UNKN	RESERVE SHUTDOWN
148	Reserve Shutdown	11/30/2015	23:10:00	11/30/2015	23:59:00	0.82	0	0000	UNKN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BAYSIDE ST2		MDC:		308		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
6	Full Forced Immed	11/25/2015	03:29:00	11/30/2015	23:59:00	140.5	0	3680	BLPT	Failure of Power Potential Xformer. 3500 KVA- 22000	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BAYSIDE CT2A		MDC:		158		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
163	Reserve Shutdown	11/16/2015	00:32:00	11/16/2015	11:00:00	10.47	0	0000	UNKN	RESERVE SHUTDOWN	
164	Reserve Shutdown	11/23/2015	23:03:00	11/25/2015	03:29:00	28.43	0	0000	UNKN	RESERVE SHUTDOWN	
165	Full Forced Immed	11/25/2015	03:30:00	11/28/2015	23:00:00	91.5	0	3680	BLPT	Failure of Power Potential Xformer- 3500 KVA - 22000	
166	Planned Outage	11/28/2015	23:01:00	11/30/2015	23:59:00	48.97	0	5035	GAST	Planned 2015 Fall outage. Compressore water wash.	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit:		BAYSIDE CT2B		MDC:		158		Run Date:		12/11/2015	
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description	
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC	
122	Reserve Shutdown	11/15/2015	21:32:00	11/16/2015	04:36:00	7.07	0	0000	UNKN	RESERVE SHUTDOWN	
123	Reserve Shutdown	11/22/2015	00:01:00	11/22/2015	08:47:00	8.77	0	0000	UNKN	RESERVE SHUTDOWN	
124	Reserve Shutdown	11/22/2015	23:59:00	11/23/2015	09:27:00	9.47	0	0000	UNKN	RESERVE SHUTDOWN	
125	Reserve Shutdown	11/25/2015	00:07:00	11/25/2015	03:29:00	3.37	0	0000	UNKN	RESERVE SHUTDOWN	
126	Full Forced Immed	11/25/2015	03:30:00	11/28/2015	23:00:00	91.5	0	3680	BLPT	Failure of Power Potential Xformer. 3500 KVA - 2200C	
127	Planned Outage	11/28/2015	23:01:00	11/30/2015	23:59:00	48.97	0	5035	GAST	Planned Fall 2015 outage. Compressor Water Washin	

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: BAYSIDE CT2C **MDC:** 158 **Run Date:** 12/11/2015

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
134	Reserve Shutdown	11/16/2015	22:59:00	11/17/2015	06:14:00	7.25	0	0000	UNKN RESERVE SHUTDOWN	
135	Reserve Shutdown	11/21/2015	22:47:00	11/22/2015	07:04:00	8.28	0	0000	UNKN RESERVE SHUTDOWN	
136	Reserve Shutdown	11/22/2015	22:41:00	11/23/2015	06:04:00	7.38	0	0000	UNKN RESERVE SHUTDOWN	
137	Reserve Shutdown	11/23/2015	21:57:00	11/24/2015	05:58:00	8.02	0	0000	UNKN RESERVE SHUTDOWN	
138	Reserve Shutdown	11/24/2015	23:06:00	11/25/2015	03:29:00	4.38	0	0000	UNKN RESERVE SHUTDOWN	
139	Full Forced Immed	11/25/2015	03:30:00	11/28/2015	23:00:00	91.5	0	3680	BLPT	Failure of Power Potential Xformer. 3500 KVA - 2200C
140	Planned Outage	11/28/2015	23:01:00	11/30/2015	23:59:00	48.97	0	5035	GAST	Planned Fall 2015 outage. Compressore Water Wash

**Tampa Electric Company
Outage Listing
(11/01/2015 - 11/30/2015)**

Unit: BAYSIDE CT2D		MDC: 158		Run Date: 12/11/2015						
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
82	Reserve Shutdown	11/13/2015	23:53:00	11/14/2015	08:33:00	8.67	0	0000	UNKN RESERVE SHUTDOWN	
83	Reserve Shutdown	11/14/2015	22:56:00	11/15/2015	07:24:00	8.47	0	0000	UNKN RESERVE SHUTDOWN	
84	Reserve Shutdown	11/15/2015	20:27:00	11/16/2015	06:22:00	9.92	0	0000	UNKN RESERVE SHUTDOWN	
85	Full Forced Immed	11/25/2015	03:40:00	11/28/2015	23:00:00	91.33	0	3680	BLPT Failure of Power Potential Xformer. 3500 KVA - 2200C	
86	Planned Outage	11/28/2015	23:01:00	11/30/2015	23:59:00	48.97	0	5035	GAST Planned Fall 2015 outage. Compressor Water Wash	

Tampa Electric Company
Actual Unit Performance
Outage Listing Abbreviations and Descriptions

AGA	Acid Gas Absorber	IP	Intermediate Pressure
APH	Air Preheater	KO	Knock Out
ASU	Air Separation Unit	LCI	Load Commutated Inverter
BFP	Boiler Feed Pump	LOTO	Lock Out Tag Out
BFPT	Boiler Feed Pump Turbine	LOX	Low Oxygen
CO	Carbon Monoxide	LP	Low Pressure
CO ₂	Carbon Dioxide	LVDT	Linear Variable Differential Transducer
COS	Carbonyl Sulfide	MAC	Main Air Compressor
CRH	Cold Reheat	MkVle	Mark 5e GE Logic Controller
CSC	Convective Syngas Coolers	MOC	Motor Operated Control
CT	Combustion Turbine	MOV	Motor Operated Valve
DCS	Digital Control System	N ₂	Nitrogen
EGT	Exit Gas Temperature	PLC	Programmable Logic Controller
EH	Electro Hydraulic	Pp	Pump
FAT	Final Absorber Tower	R/R	Remove and replace
FD	Forced Draft	RATA	Relative Accuracy Test Audit
Fdwtr	Feed water	RSV	Reheat Stop Valve
FGD	Flue Gas Desulfurization	RTD	Resistance Temperature Device
GEHO	Manufacturer of Slurry Pump	SAP	Sulfuric Acid Plant
GTG	Gas Turbine Generator	ST	Steam Turbine
HP	High Pressure	STARSS	Strategic Anti-Rotating Stall Schedule
HRSO	Heat Recovery Steam Generator	T/R	Transformer Rectifier
HX	Heat Exchanger	TC	Thermocouple
IAS	Instrument Air Supply	WWTL	Water wall tube leak
ID	Induced Draft	ZBL	Zero Ball Loss condenser cleaning system