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December 23, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for November 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$429.20	\$260.49	-169	-64.77	\$2,502.61	\$1,621.18	-881	-54.37
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$20,175.88	\$23,424.00	3,248	13.87	\$368,503.19	\$362,559.62	-5,944	-1.64
5 DEMAND	\$7,041.00	\$4,311.00	-2,730	-63.33	\$56,122.80	\$64,197.98	8,075	12.58
6 OTHER	\$4,754.44	\$22,543.00	17,789	78.91	\$48,945.76	\$56,281.00	7,335	13.03
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,400.52	\$50,538.49	18,138	35.89	\$476,074.36	\$484,659.78	8,585	1.77
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.07	\$0.00	-13	0.00	\$204.95	\$0.00	-205	0.00
14 TOTAL THERM SALES	\$28,399.59	\$50,538.49	22,139	43.81	\$471,134.50	\$484,659.78	13,525	2.79
THERMS PURCHASED								
15 COMMODITY (Pipeline)	92,700	92,700	0	0.00	876,730	888,980	12,250	1.38
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	75,951	96,000	20,050	20.88	930,092	918,750	-11,342	-1.23
19 DEMAND	150,000	60,000	-90,000	-150.00	981,500	893,500	-88,000	-9.85
20 OTHER	0	8,921	8,921	0.00	0	18,548	18,548	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	92,700	92,700	0	0.00	876,730	888,980	12,250	1.38
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	24	0	-24	0.00	375	0	-375	0.00
27 TOTAL THERM SALES	51,895	92,700	40,805	44.02	859,144	888,980	29,836	3.36
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00463	\$0.00281	-\$0.00182	-64.77	\$0.00285	\$0.00182	0	-56.53
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.26565	\$0.24400	-\$0.02165	-8.87	\$0.39620	\$0.39462	-0.00158	-0.40
32 DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.05718	\$0.07185	0.01467	20.42
33 OTHER (6/20)	#DIV/0!	\$2.52696	#DIV/0!	#DIV/0!	#DIV/0!	\$3.03434	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.34952	\$0.54518	\$0.19566	35.89	\$0.55413	\$0.54519	-0.00894	-1.64
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.62435	0.54518	-\$0.07916	-14.52	0.55413	0.54519	-0.00894	-1.64
41 TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.62641	\$0.54724	-\$0.07916	-14.47	\$0.55619	\$0.54725	-0.00894	-1.63
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.62956	\$0.55000	-\$0.07956	-14.47	\$0.55898	\$0.55000	-0.00898	-1.63
45 PGA FACTOR ROUNDED TO NEAREST .001	0.63	\$0.550	-\$0.080	-14.55	\$0.559	\$0.550	-\$0.009	-1.64

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2015 THROUGH:
NOVEMBER

DECEMBER 2015

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	92,700	\$429.20	0.00463
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	92,700	\$429.20	0.00463
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	96,000	\$23,424.00	0.24400
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-25,540	(\$4,221.25)	0.16528
20 Imbalance Bookout - Other Shippers	-1,390	(\$306.22)	0.22030
21 Imbalance Cashout - Transporting Customers	6,881	\$1,279.35	0.18594
22 Imbalance Cashout - FGT 9/12 Correction			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	75,951	\$20,175.88	0.26565
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$22,390.38	0.04694
26 Less Relinquished - FTS-1	-327,000	-\$15,349.38	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$7,041.00	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$231.09)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,985.53	
39 Other -			
40 TOTAL OTHER	0	\$4,754.44	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$20,176	\$23,424	3,248	0.138666	\$368,503	\$362,560	-5,944	-0.01639	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,225	\$27,114	14,890	0.549147	\$107,571	\$122,100	14,529	0.118992	
3 TOTAL	\$32,401	\$50,538	18,138	0.358894	\$476,074	\$484,660	8,585	0.017714	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,400	\$50,538	22,139	0.43806	\$471,135	\$484,660	13,525	0.027907	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$2,603	-\$2,603	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$28,163	\$50,302	22,139	0.440121	\$468,531	\$482,056	13,525	0.028057	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$4,238	-\$237	4,001	-16.9053	-\$7,543	-\$2,603	4,940	-1.89751	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$6	-2	0.269944	-\$31	-\$49	-18	0.363546	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$41,544	(\$59,645)	-18,101	0.303483	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	2,603	2,603	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$45,549	-\$59,651	-14,102	0.236408	-\$45,549	-\$59,651	-14,102	0.236408	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(41,544)	(59,645)	(18,101)	0.303483					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(45,545)	(59,645)	(14,100)	0.236405					
14 TOTAL (12+13)	(87,089)	(119,290)	(32,202)	0.269944					
15 AVERAGE (50% OF 14)	(43,544)	(59,645)	(16,101)	0.269944					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.15	0	0					
18 TOTAL (16+17)	0.24	0.24	0	0					
19 AVERAGE (50% OF 18)	0.12	0.12	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01000	0.01000	0	0					
21 INTEREST PROVISION (15x20)	-4	-6	-2	0.269944					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2015 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2015

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 November	FGT	SJNG	FT	0		0		\$237.31	\$7,041.00	\$191.89		
2 "	PRIOR	SJNG	FT	96,000		96,000	\$23,424.00				24.40	
3 "	SJNG	TROPICANA	BO	-1,390		-1,390	-\$306.22				22.03	
4 "	INFINITE ENERGY	SJNG	BO	6,881		6,881	\$1,279.35					
5 "	SJNG	FGT	CO	-25,540		-25,540	-\$4,221.25					
6												
7												
8												
9												
10												
11												
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25												
26												
27												
28												
29												
30												
TOTAL				75,951	0	75,951	\$20,175.88	\$237.31	\$7,041.00	\$191.89	36.40	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015
 MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	320	309	9,600	9,270	2.44	2.53
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	320	309	9,600	9,270		
20.				WEIGHTED AVERAGE		2.44	2.53

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	24,300	17,591	20,176	0
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	8,259	7,896	12,225	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	32,559	25,487	32,401	0
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	22,838	22,838	28,375	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	20,646	20,646	23,544	0
15	Interruptible	0	1,510	0	0	0	0	0	0	841	841	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	44,325	44,325	51,919	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	
21	Interruptible	0	0.74	0	0	0	0.00	0.00	0.00	0.81	0.00		
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	12,561	12,561	15,606	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	11,355	11,355	12,949	0
26	Interruptible						0	0	0	682	0	0	0
27	Adjustments*												
28													
29													
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	24,598	23,916	28,555	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758	2,749	2,764	2,759	
47	Commercial	206	207	210	205	205	206	205	204	206	203	204	
48	Interruptible *	0	1	0	0	0	0	0	0	1	0	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2015			through			DECEMBER 2015					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563	1.021288	1.021095	1.020508	
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a	DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b	DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	1.038622	1.038425	1.037828	0