BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to approve revisions to Tariff Sheets Nos. 6.2811, 6.282, and 6.284 Rate Schedule LS-1 - Lighting Service, by Duke Energy Florida, LLC.

DOCKET NO. 150242-EI ORDER NO. PSC-16-0040-TRF-EI ISSUED: January 25, 2016

The following Commissioners participated in the disposition of this matter:

JULIE I. BROWN, Chairman LISA POLAK EDGAR ART GRAHAM RONALD A. BRISÉ JIMMY PATRONIS

ORDER APPROVING REVISIONS TO TARIFFS

BY THE COMMISSION:

Background

On November 9, 2015, Duke Energy Florida, LLC (DEF), filed a petition for approval of revisions to Tariff Sheets Nos. 6.2811, 6.282, and 6.284 in the Lighting Service (LS-1) rate schedule. On December 17, 2015, DEF filed an amended tariff sheet No. 6.284. The tariffs are shown in legislative format in Attachment 1.

On November 30, 2015, DEF responded to Commission Staff's First Data Request. We gave jurisdiction over this matter pursuant to Section 366.06, Florida Statutes.

Decision

DEF will add several new Light Emitting Diode (LED) fixtures to its current fixture offerings. DEF explained that the new LED fixtures have lower installed costs, increased energy efficiency, and improved maintenance requirements compared to traditional fixtures and previous generations of LEDs and metal halide fixtures.

The charges for the new LED fixtures are comprised of three components: a fixture charge, a maintenance charge, and a non-fuel energy charge, consistent with DEF's other lighting options. The fixture charges were developed based on material, labor, storage, and vehicle costs associated with the installation times the currently approved 1.59 percent fixture rental rate to determine the monthly fixture charge. The minimal initial term for service under the LS-1 tariff is ten years. The maintenance charges were developed based on DEF's estimated maintenance cost for the components (e.g., driver, photocell, luminaire) of the fixtures. The non-fuel energy charge is determined by multiplying the estimated kilowatt-hour usage by fixture

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type by the currently approved non-fuel energy charge for lighting service (2.132 cents per kilowatt-hour). All other Commission-approved LS-1 recovery clause factors will be applied to the estimated usage.

Second, DEF will limit the five types of existing LED offerings and five metal halide offerings to existing installations only. DEF stated that this type of lighting is being limited because the previous generation LEDs and metal halides have higher installed costs, are less efficient, and have higher maintenance costs. Third, DEF will add two new pole types (15 foot black aluminum and 35 foot black concrete) to provide customers additional pole alternatives.

Finally, in order to expand payment options available to customers, DEF will add a new provision in its LS-1 tariff to allow customers to make an initial, one-time Contribution in Aid of Construction payment of 50 percent of the installed cost of LED fixtures rated greater than 200 watts and/or poles other than standard wood poles. If a customer elects this option, the monthly fixture and/or pole charge will be computed by multiplying the reduced installed cost times the 1.59 percent fixture rental rate and/or 1.82 percent pole rental rate.

We have reviewed the necessary cost information submitted by DEF, and find the charges are reasonable and appropriate. We find that DEF's changes to its LS-1 rate schedule as shown in Attachment 1 shall be approved. The revised tariffs shall become effective on January 5, 2016.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the changes to DEF's LS-1 rate schedule as shown in Attachment 1 are hereby approved. The revised tariffs shall become effective on January 5, 2016. It is further

ORDERED that if a protest is filed within 21 days of issuance of the Order, the tariff shall remain in effect with any charges held subject to refund pending resolution of the protest. It is further

ORDERED that if no timely protest is filed, this docket shall be closed upon the issuance of a Consummating Order.

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By ORDER of the Florida Public Service Commission this 25th day of January, 2016.

CARLOTTA S. STAUFFER

Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770 www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

JEV

NOTICE OF FURTHER PROCEEDINGS

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the proposed action files a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on February 15, 2016.

In the absence of such a petition, this Order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.



SECTION NO. VI
THIRD-FOURTH REVISED SHEET NO. 6.2811
CANCELS SECOND_THIRD REVISED SHEET NO. 6.2811

BILLING TYPE	DESCRIPTION Metal Halide: Deco Post Top-MH Sanibel P Clemont Tear Drop P MH Deco Rectangular P	INITIAL LUMENS OUTPUT	AMP SIZE ² LAMP WATTAGE	kWh	FIXTURE	CHARGES PER	UNIT NON-FUEL ENERGY ³
307 308 309 311 312 319	Metal Halide: Deco Post Top-MH Sanibel P Clermont Tear Drop P	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	F-1-707000 (00 - 0010-0010-0010-0010-0010-0010-	NON-FUEL
307 308 309 311 312 319	Metal Halide: Deco Post Top-MH Sanibel P Clermont Tear Drop P	11,600		KVVII	FIXTORE	MAINTENANCE	ENERGT
307 308 309 311 312 319	Deco Post Top-MH Sanibel P Clermont Tear Drop P						
308 309 311 312 319	Clemont Tear Drop P						
309 311 312 319			150	65	\$16.85	\$2.68	\$1.39
311 312 319	MH Deco Rectangular P	11,600	150	65	19.91	2.68	1.39
312 319	MH Deco Cube P	36,000	320 320	126 126	13.07	2.74 2.74	2.69
319	MH Flood P	36,000 36,000	320	126	15.98 10.55	2.74	2.69 2.69
	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.39
	Deco Post Top-MH Sanibel 1	12.000	175	74	18.39	2.72	1.58
349	Clemont Tear Drop 1	12,000	175	74	21.73	2.72	1.58
371	MH Deco Rectangular 1	38,000	400	159	14.26	2.84	3.39
372	MH Deco Circular 1	38,000	400	159	16.70	2.84	3.39
373	MH Deco Rectangular 145 MH Flood 145	110,000	1,000	378	15.30	2.96	8.06
386	MH Flood 14	110,000	1,000	378	13.17	2.96	8.06
389	MH Flood-Sportslighter 45	110,000	1,000	378	13.01	2.96	8.06
390	MH Deco Cube 1	38,000	400	159	17.44	2.84	3.39
396	Deco PT MH Sanibel Dual 6	24,000	350	148	33.73	5.43	3.16
397 398	MH Post Top-Biscayne 1 MH Deco Cube 1 5	12,000	175 1,000	74 378	14.98	2.72	1.58 8.06
399	MH Flood	110,000 38,000	400	159	20.34 11.51	2.96 2.84	3.39
109 111 133 134 136 137 38,176 139 41,177 42,162 47,174 148 151 168 361 362 363 364 367 369	Underground Acom Underground Mini Bell ATBO Roadway Underground ATBO Roadway Roadway Underground Roadway ATBS Roadway Underground Mitchell Underground Mitchell w/Top Hat LED-Roadway LED-Roadway LED-Roadway LED-Shoebox Type 3 LED-Shoebox Type 4 LED-Shoebox Type 4 LED-Shoebox Type 5 Underground Biscavne	4,332 2,889 4,521 4,521 9,233 18,642 12,4,191 12,642 12,642 1,500 5,186 4,336 6,000 9,600 9,600 14,421 14,421 16,500	49 70 48 48 108 216 216 284 150 150 95 157 309 206 206 206 80	25 17 25 18 17 17 38 38 76 99 53 17 18 33 55 108 72 72 72 28	20.16 17.88 6.22 7.71 7.05 8.55 11.61 13.11 14.08 15.58 9.74 11.24 5.07 21.44 \$16.93 20.07 41.08 32.59 31.65 18.60	1.39 1.39 1.39 1.39 1.39 1.39 1.39 1.39	0.53 0.38 0.36 0.81 1.62 1.62 2.11 2.11 1.13 1.13 0.36 0.38 90.70 1.17 2.30 1.54 1.54

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy - FL

| EFFECTIVE: January 1, 2014

DUKE ENERGY.

SECTION NO. VI SEVENTEENTH EIGHTEENTH REVISED SHEET NO. 6.282 CANCELS SIXTEENTH SEVENTEENTH REVISED SHEET NO.

II. POLES	RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 3)				
BILLING TYPE	DESCRIPTION	CHARGE PER UNIT	_		
404	35' Deco Concrete – Mariner	\$22.35	- 50		
405	Concrete, 30/35'	5.05			
406 407	16' Deco Conc – Single Sanibel 16' Decon Conc – Double Sanibel	11.70 12.61			
408	26' Aluminum DOT Style Pole	45.92			
409	36' Aluminum DOT Style Pole	54.80			
410	Concrete, 15'	2.31			
411	16' Octagonal Conc 1	2.18			
412 413	32' Octagonal Deco Concrete 25' Tenon Top Concrete	16.29 11.84			
415	Concrete, Curved 1	4.77			
418	35' Tenon Top Black Concrete	20.14			
420	Wood, 30/35'	2.17			
425	Wood, 14' Laminated 1	2.38			
428 429	Deco Fiberglass, 35', Bronze, Reinforced	19.11 31.54			
430	Deco Fiberglass, 35', Bronze, Reinforced 'Deco Fiberglass, 41', Bronze, Reinforced 'Fiberglass, 14', Black '	2.51			
431	Deco Fiberglass, 41', Bronze 1	17.18			
432	Deco Fiberglass, 35', Bronze, Anchor Base 1	27.49			
433	Deco Fiberglass, 35', Bronze 'Deco Fiberglass, 35', Bronze, Anchor Base 'Deco Fiberglass, 35', Bronze 'Deco Fiberglass', 35', Bronze 'Deco Fiberglass'	13.60			
434 435	Deco Fibergiass, 20', Black, Deco Base	12.47 6.59			
436	Aluminum, Type A 1 Deco Fiberglass 16' Black Fluted 1	19.50			
437	Deco Fiberglass, 16', Black, Fluted ¹ Fiberglass, 16', Black, Fluted, Dual Mount ¹	21.94			
438	Deco Fiberglass, 20', Black 1	5.85			
439	Black Fiberglass 16'	19.78			
440	Aluminum, Type B 1	7.33			
441 445	15' Black Aluminum Aluminum, Type C	6.54 14.33			
446	Deco Fiberglass, 30', Bronze 1	11.57			
447	Deco Fiberglass, 30', Bronze 'Deco Fiberglass, 35', Silver, Anchor Base 'Deco Fiberglass, 41', Silver '	21.40			
448	Deco Fiberglass, 41', Silver '	18.00			
449 450	Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	17.35 1.75			
455	Concrete, 1/2 Special	4.11			
460	Steel, Type B 1	4.41			
465	Steel, Type A ' Steel, Type B ' Steel, Type C '	6.17			
466	16' Deco Con Vic II – Dual Mount	18.06			
467 468	16' Deco Conc Washington – Dual 16' Deco Conc Colonial – Dual Mount	25.87 13.35			
469	35' Tenon Ton Quad Flood Mount	13.63			
470	35' Tenon Top Quad Flood Mount 45' Tenon Top Quad Flood Mount	18.90			
471	22' Deco Concrete	14.99			
472	22' Deco Conc Single Sanibel 22' Deco Conc Double Sanibel	16.03			
473	22' Deco Conc Double Sanibel	17.26			
474 476	22' Deco Conc Double Mount 25' Tenon Top Bronze Concrete	18.74 17.54			
477	30' Tenon Top Bronze Concrete	18.70			
478	30' Tenon Top Bronze Concrete 35' Tenon Top Bronze Concrete	20.14			
479	41' Tenon Top Bronze Concrete	24.33			
480	Wood, 40/45' 30' Topon Top Congrete, Single Fleed Mount	5.25			
481 482	30' Tenon Top Concrete, Single Flood Mount 30' Tenon Top Conc. Double Flood Mount/Includes Bracket	10.06 12.29			
483	30' Tenon Top Conc, Double Flood Mount/Includes Bracket 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	18.80			
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	18.50			
485	Concrete, 40/45'	10.19			
486 487	Tenon Style Concrete 46' Single Flood Mount	15.31			
487 488	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	13.53 13.23			
489	35' Tenon Top Concrete, Single Flood Mount	11.00			
490	Special Concrete 13'	17.39			
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	12.60			
492	16' Smooth Decorative Concrete/The Colonial	8.99			
493	19' White Aluminum 1	25.87			
494 495	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures Dual Mount 20' Fiberglass¹	16.27 10.84			
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	12.44			

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy - FL

EFFECTIVE: April 29, 2013



SECTION NO. VI FOURTH-FIFTH REVISED SHEET NO. 6.284
CANCELS THIRD-FOURTH REVISED SHEET NO. 6.284

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RATE SCHEDULE LS-1 LIGHTING SERVICE

(Continued from Page No. 5)

Special Provisions: (Continued)

5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:

kWh = Unit Wattage (including ballast losses) x 350 hours per month

- 6. kWh consumption for customer-owned fixtures shall be metered. Installation of customer-owned lighting facilities shall be provided for by the customer. The Company may consider installing customer owned lighting facilities and will bill the customer in accordance with the Company's policy related to "Work Performed for the Public." Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense
- 7. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution
- 8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382,
- 9. For a fixture type restricted to existing installations and requiring major renovation or replacement, the fixture shall be replaced by an available similar non-restricted fixture of the customer's choosing and the customer shall commence being billed at its appropriate rate. Where the customer requests the continued use of the same fixture type for appearance reasons, the Company will attempt to provide such fixture and the customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture.
- 10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance
- 11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.
- 12. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".
- 13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the Contribution in Aid of Construction owed by the customer.
- 14. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
- 15. For available LEDs, the customer may opt to make an initial, one-time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy - FL

EFFECTIVE: April 29, 2013