

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160021-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS  
2018 SUBSEQUENT YEAR  
ADJUSTMENT SCHEDULES**

**VOLUME 3 OF 5  
SECTION E: RATE SCHEDULES  
MFR E-1 TO MFR E-12**

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**SECTION E - RATE SCHEDULES**  
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FLORIDA PUBLIC SERVICE COMMISSION  
  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
  
DOCKET NO.: 160021-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton,  
Tiffany C. Cohen

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

(1)

Line No.	Methodology: 12CP and 25%
1	
2	
3	FPL is providing a cost of service study that allocates production plant on the 12CP and 25% method and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation
4	of the allocation methodologies used to develop the cost of service study.
5	
6	See Attached Schedules:
7	Attachment # 1 - Cost of Service Study at Present Rates
8	Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
9	Attachment # 3 - Cost of Service Study at Proposed Rates
10	
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13	
14	
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MFR E-1 - COST OF SERVICE STUDY  
2018 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>RATE BASE -</b>											
2	Electric Plant In Service	45,511,408	767,302	30,772	302,217	2,649,807	24,564	9,174,340	3,666,873	726,170	37,705	31,150
3	Accum Depreciation & Amortization	(14,227,659)	(234,584)	(9,468)	(92,506)	(825,696)	(7,661)	(2,827,160)	(1,126,318)	(222,235)	(11,597)	(9,492)
4	Net Plant In Service	31,283,750	532,718	21,304	209,710	1,824,111	16,903	6,347,180	2,540,555	503,935	26,108	21,658
5	Plant Held For Future Use	242,917	4,483	175	2,016	13,984	123	51,959	21,001	4,219	264	180
6	Construction Work in Progress	807,675	14,136	559	6,404	46,975	455	165,193	66,252	13,326	815	557
7	Net Nuclear Fuel	606,781	15,009	571	8,369	33,798	400	146,121	59,427	14,041	960	503
8	Total Utility Plant	32,941,123	566,346	22,609	226,499	1,918,867	17,880	6,710,452	2,687,236	535,520	28,146	22,899
9	Working Capital - Assets	3,609,415	63,965	2,528	28,963	220,227	2,552	716,093	284,525	60,216	3,434	2,436
10	Working Capital - Liabilities	(2,679,641)	(46,008)	(1,822)	(20,226)	(165,015)	(1,914)	(522,363)	(207,059)	(43,359)	(2,403)	(1,764)
11	Working Capital - Net	929,774	17,956	706	8,737	55,212	638	193,730	77,467	16,857	1,031	672
12	<b>Total Rate Base</b>	<b>33,870,897</b>	<b>584,302</b>	<b>23,315</b>	<b>235,236</b>	<b>1,974,079</b>	<b>18,518</b>	<b>6,904,182</b>	<b>2,764,702</b>	<b>552,378</b>	<b>29,177</b>	<b>23,571</b>
13												
14	<b>REVENUES -</b>											
15	Sales of Electricity	5,766,631	87,705	4,103	36,199	371,457	4,234	1,143,029	382,968	78,196	4,633	4,093
16	Other Operating Revenues	200,898	1,704	69	462	12,629	114	23,579	8,344	1,682	57	68
17	<b>Total Operating Revenues</b>	<b>5,967,529</b>	<b>89,409</b>	<b>4,172</b>	<b>36,661</b>	<b>384,086</b>	<b>4,348</b>	<b>1,166,608</b>	<b>391,312</b>	<b>79,877</b>	<b>4,690</b>	<b>4,161</b>
18												
19	<b>EXPENSES -</b>											
20	Operating & Maintenance Expense	(1,403,655)	(22,910)	(912)	(9,662)	(87,921)	(1,041)	(264,899)	(104,490)	(21,618)	(1,150)	(889)
21	Depreciation Expense	(1,749,006)	(29,861)	(1,200)	(12,570)	(102,682)	(973)	(352,677)	(140,360)	(28,136)	(1,546)	(1,230)
22	Taxes Other Than Income Tax	(615,473)	(10,415)	(417)	(4,129)	(36,150)	(344)	(124,092)	(49,538)	(9,863)	(514)	(424)
23	Amortization of Property Losses	10,587	180	7	71	619	6	2,142	857	170	9	7
24	Gain or Loss on Sale of Plant	10,759	181	7		639	4	2,277	936	176		8
25	<b>Total Operating Expenses</b>	<b>(3,746,789)</b>	<b>(62,826)</b>	<b>(2,515)</b>	<b>(26,290)</b>	<b>(225,496)</b>	<b>(2,348)</b>	<b>(737,249)</b>	<b>(292,594)</b>	<b>(59,271)</b>	<b>(3,201)</b>	<b>(2,527)</b>
26												
27	<b>Net Operating Income Before Taxes</b>	<b>2,220,740</b>	<b>26,583</b>	<b>1,657</b>	<b>10,372</b>	<b>158,590</b>	<b>2,000</b>	<b>429,360</b>	<b>98,718</b>	<b>20,606</b>	<b>1,489</b>	<b>1,635</b>
28	Income Taxes	(645,029)	(6,534)	(495)	(2,508)	(49,033)	(661)	(122,390)	(20,277)	(4,400)	(390)	(484)
29	<b>NOI Before Curtailment Adjustment</b>	<b>1,575,711</b>	<b>20,050</b>	<b>1,162</b>	<b>7,864</b>	<b>109,557</b>	<b>1,339</b>	<b>306,970</b>	<b>78,441</b>	<b>16,206</b>	<b>1,098</b>	<b>1,151</b>
30												
31	Curtailment Credit Revenue	596							395	130	71	
32	Reassign Curtailment Credit Revenue	(596)	(11)	(0)	(6)	(33)	(0)	(129)	(52)	(10)	(1)	(0)
33	Net Curtailment Credit Revenue		(11)	(0)	(6)	(33)	(0)	(129)	343	120	70	(0)
34	Net Curtailment NOI Adjustment		(7)	(0)	(4)	(21)	(0)	(79)	210	74	43	(0)
35												
36	<b>Net Operating Income (NOI)</b>	<b>1,575,711</b>	<b>20,043</b>	<b>1,162</b>	<b>7,860</b>	<b>109,537</b>	<b>1,339</b>	<b>306,891</b>	<b>78,651</b>	<b>16,279</b>	<b>1,141</b>	<b>1,150</b>



MFR E-1 - COST OF SERVICE STUDY  
2018 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Methodology: 12CP and 25%							
	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST	
1	<b>RATE BASE -</b>							
2	Electric Plant In Service	110,353	10,753	27,270,330	673,244	9,311	6,738	19,782
3	Accum Depreciation & Amortization	(44,092)	(3,358)	(8,556,907)	(245,498)	(2,872)	(2,025)	(6,190)
4	Net Plant In Service	66,262	7,394	18,713,422	427,746	6,439	4,713	13,592
5	Plant Held For Future Use	131	42	142,957	1,134	53	35	161
6	Construction Work in Progress	1,293	142	481,092	9,733	175	103	465
7	Net Nuclear Fuel	548	60	323,015	3,215	188	65	490
8	Total Utility Plant	68,234	7,638	19,660,486	441,829	6,855	4,917	14,708
9	Working Capital - Assets	4,877	682	2,160,045	55,871	843	459	1,702
10	Working Capital - Liabilities	(3,396)	(517)	(1,618,875)	(42,785)	(612)	(346)	(1,180)
11	Working Capital - Net	1,481	165	541,170	13,086	231	112	522
12	<b>Total Rate Base</b>	<b>69,715</b>	<b>7,804</b>	<b>20,201,657</b>	<b>454,915</b>	<b>7,086</b>	<b>5,029</b>	<b>15,230</b>
13								
14	<b>REVENUES -</b>							
15	Sales of Electricity	17,809	992	3,530,657	93,814	1,539	802	4,402
16	Other Operating Revenues	701	36	150,025	1,349	22	22	34
17	<b>Total Operating Revenues</b>	<b>18,510</b>	<b>1,028</b>	<b>3,680,682</b>	<b>95,163</b>	<b>1,562</b>	<b>823</b>	<b>4,436</b>
18								
19	<b>EXPENSES -</b>							
20	Operating & Maintenance Expense	(1,739)	(282)	(860,355)	(24,732)	(311)	(183)	(560)
21	Depreciation Expense	(4,480)	(397)	(1,044,322)	(27,197)	(364)	(240)	(772)
22	Taxes Other Than Income Tax	(1,271)	(144)	(369,011)	(8,676)	(128)	(91)	(268)
23	Amortization of Property Losses	22	2	6,338	147	2	2	5
24	Gain or Loss on Sale of Plant	13	6	6,430	76	2	4	
25	<b>Total Operating Expenses</b>	<b>(7,454)</b>	<b>(814)</b>	<b>(2,260,920)</b>	<b>(60,382)</b>	<b>(798)</b>	<b>(510)</b>	<b>(1,595)</b>
26								
27	<b>Net Operating Income Before Taxes</b>	<b>11,056</b>	<b>214</b>	<b>1,419,762</b>	<b>34,781</b>	<b>763</b>	<b>314</b>	<b>2,840</b>
28	Income Taxes	(3,868)	(31)	(422,029)	(10,575)	(252)	(89)	(1,013)
29	<b>NOI Before Curtailment Adjustment</b>	<b>7,189</b>	<b>183</b>	<b>997,734</b>	<b>24,206</b>	<b>511</b>	<b>224</b>	<b>1,827</b>
30								
31	Curtailment Credit Revenue							
32	Reassign Curtailment Credit Revenue	(0)	(0)	(351)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(0)	(351)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(0)	(216)	(0)	(0)	(0)	(0)
35								
36	<b>Net Operating Income (NOI)</b>	<b>7,189</b>	<b>183</b>	<b>997,518</b>	<b>24,206</b>	<b>511</b>	<b>224</b>	<b>1,827</b>





















FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton,  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

(1)

Line No.	Methodology: 12CP and 1/13th
1	
2	
3	FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method as required in this MFR. Please refer to MFR E-10 for a detailed explanation
4	of the allocation methodologies used to develop the cost of service study.
5	
6	See Attached Schedules:
7	Attachment # 1 - Cost of Service Study at Present Rates
8	Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
9	Attachment # 3 - Cost of Service Study at Proposed Rates
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MFR E-1 - COST OF SERVICE STUDY  
2018 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>RATE BASE -</b>											
2	Electric Plant In Service	45,511,408	746,292	30,033	288,791	2,651,142	23,873	9,093,401	3,631,878	706,397	36,391	30,891
3	Accum Depreciation & Amortization	(14,227,659)	(228,487)	(9,254)	(88,610)	(826,083)	(7,461)	(2,803,673)	(1,116,163)	(216,497)	(11,215)	(9,417)
4	Net Plant In Service	31,283,750	517,805	20,779	200,181	1,825,059	16,412	6,289,728	2,515,715	489,900	25,175	21,474
5	Plant Held For Future Use	242,917	4,421	173	1,977	13,988	121	51,723	20,899	4,161	260	180
6	Construction Work in Progress	807,675	13,896	550	6,251	46,990	447	164,270	65,853	13,100	800	554
7	Net Nuclear Fuel	606,781	15,009	571	8,369	33,798	400	146,121	59,427	14,041	960	503
8	Total Utility Plant	32,941,123	551,131	22,074	216,777	1,919,834	17,380	6,651,841	2,661,895	521,202	27,195	22,711
9	Working Capital - Assets	3,609,415	63,693	2,519	28,789	220,244	2,543	715,048	284,073	59,960	3,417	2,433
10	Working Capital - Liabilities	(2,679,641)	(45,872)	(1,817)	(20,139)	(165,024)	(1,910)	(521,839)	(206,832)	(43,231)	(2,394)	(1,762)
11	Working Capital - Net	929,774	17,821	702	8,651	55,220	633	193,209	77,241	16,730	1,023	670
12	<b>Total Rate Base</b>	<b>33,870,897</b>	<b>568,952</b>	<b>22,776</b>	<b>225,428</b>	<b>1,975,055</b>	<b>18,013</b>	<b>6,845,050</b>	<b>2,739,136</b>	<b>537,932</b>	<b>28,218</b>	<b>23,382</b>
13												
14	<b>REVENUES -</b>											
15	Sales of Electricity	5,766,631	87,705	4,103	36,199	371,457	4,234	1,143,029	382,968	78,196	4,633	4,093
16	Other Operating Revenues	200,898	1,703	69	462	12,629	114	23,576	8,343	1,681	57	68
17	<b>Total Operating Revenues</b>	<b>5,967,529</b>	<b>89,408</b>	<b>4,172</b>	<b>36,661</b>	<b>384,086</b>	<b>4,348</b>	<b>1,166,605</b>	<b>391,310</b>	<b>79,877</b>	<b>4,690</b>	<b>4,161</b>
18												
19	<b>EXPENSES -</b>											
20	Operating & Maintenance Expense	(1,403,655)	(22,936)	(913)	(9,679)	(87,920)	(1,042)	(264,998)	(104,532)	(21,642)	(1,152)	(889)
21	Depreciation Expense	(1,749,006)	(28,901)	(1,167)	(11,956)	(102,743)	(941)	(348,977)	(138,760)	(27,233)	(1,486)	(1,218)
22	Taxes Other Than Income Tax	(615,473)	(10,148)	(408)	(3,958)	(36,167)	(335)	(123,062)	(49,092)	(9,611)	(497)	(420)
23	Amortization of Property Losses	10,587	175	7	68	619	6	2,124	849	166	9	7
24	Gain or Loss on Sale of Plant	10,759	181	7		639	4	2,277	936	176		8
25	<b>Total Operating Expenses</b>	<b>(3,746,789)</b>	<b>(61,629)</b>	<b>(2,473)</b>	<b>(25,525)</b>	<b>(225,572)</b>	<b>(2,309)</b>	<b>(732,636)</b>	<b>(290,600)</b>	<b>(58,145)</b>	<b>(3,126)</b>	<b>(2,512)</b>
26												
27	<b>Net Operating Income Before Taxes</b>	<b>2,220,740</b>	<b>27,780</b>	<b>1,699</b>	<b>11,136</b>	<b>158,514</b>	<b>2,039</b>	<b>433,969</b>	<b>100,711</b>	<b>21,732</b>	<b>1,563</b>	<b>1,649</b>
28	Income Taxes	(645,029)	(7,105)	(515)	(2,872)	(48,997)	(680)	(124,590)	(21,228)	(4,938)	(426)	(491)
29	<b>NOI Before Curtailment Adjustment</b>	<b>1,575,711</b>	<b>20,675</b>	<b>1,184</b>	<b>8,264</b>	<b>109,517</b>	<b>1,360</b>	<b>309,379</b>	<b>79,483</b>	<b>16,794</b>	<b>1,137</b>	<b>1,158</b>
30												
31	Curtailment Credit Revenue	596							395	130	71	
32	Reassign Curtailment Credit Revenue	(596)	(11)	(0)	(6)	(33)	(0)	(129)	(52)	(10)	(1)	(0)
33	Net Curtailment Credit Revenue		(11)	(0)	(6)	(33)	(0)	(129)	343	120	70	(0)
34	Net Curtailment NOI Adjustment		(7)	(0)	(4)	(21)	(0)	(79)	210	74	43	(0)
35												
36	<b>Net Operating Income (NOI)</b>	<b>1,575,711</b>	<b>20,668</b>	<b>1,184</b>	<b>8,260</b>	<b>109,497</b>	<b>1,359</b>	<b>309,300</b>	<b>79,693</b>	<b>16,868</b>	<b>1,180</b>	<b>1,158</b>



MFR E-1 - COST OF SERVICE STUDY  
2018 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Methodology: 12CP and 1/13th	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1	<b>RATE BASE -</b>							
2	Electric Plant In Service	107,650	10,655	27,462,215	657,432	8,985	6,677	18,706
3	Accum Depreciation & Amortization	(43,307)	(3,330)	(8,612,589)	(240,909)	(2,777)	(2,007)	(5,878)
4	Net Plant In Service	64,343	7,325	18,849,626	416,523	6,208	4,669	12,828
5	Plant Held For Future Use	123	42	143,516	1,088	52	35	158
6	Construction Work in Progress	1,262	141	483,281	9,553	171	103	453
7	Net Nuclear Fuel	548	60	323,015	3,215	188	65	490
8	Total Utility Plant	66,276	7,568	19,799,439	430,378	6,619	4,873	13,929
9	Working Capital - Assets	4,842	681	2,162,522	55,667	839	458	1,688
10	Working Capital - Liabilities	(3,378)	(516)	(1,620,116)	(42,682)	(609)	(346)	(1,173)
11	Working Capital - Net	1,464	165	542,406	12,985	229	112	515
12	<b>Total Rate Base</b>	<b>67,740</b>	<b>7,732</b>	<b>20,341,845</b>	<b>443,363</b>	<b>6,848</b>	<b>4,985</b>	<b>14,444</b>
13								
14	<b>REVENUES -</b>							
15	Sales of Electricity	17,809	992	3,530,657	93,814	1,539	802	4,402
16	Other Operating Revenues	701	36	150,032	1,348	22	22	34
17	<b>Total Operating Revenues</b>	<b>18,510</b>	<b>1,028</b>	<b>3,680,689</b>	<b>95,162</b>	<b>1,562</b>	<b>823</b>	<b>4,436</b>
18								
19	<b>EXPENSES -</b>							
20	Operating & Maintenance Expense	(1,742)	(282)	(860,120)	(24,752)	(312)	(183)	(561)
21	Depreciation Expense	(4,356)	(392)	(1,053,094)	(26,474)	(349)	(237)	(723)
22	Taxes Other Than Income Tax	(1,237)	(142)	(371,453)	(8,474)	(124)	(91)	(254)
23	Amortization of Property Losses	22	2	6,383	143	2	2	4
24	Gain or Loss on Sale of Plant	13	6	6,430	76	2	4	
25	<b>Total Operating Expenses</b>	<b>(7,300)</b>	<b>(809)</b>	<b>(2,271,854)</b>	<b>(59,481)</b>	<b>(780)</b>	<b>(506)</b>	<b>(1,534)</b>
26								
27	<b>Net Operating Income Before Taxes</b>	<b>11,210</b>	<b>220</b>	<b>1,408,835</b>	<b>35,682</b>	<b>782</b>	<b>317</b>	<b>2,902</b>
28	Income Taxes	(3,941)	(34)	(416,814)	(11,005)	(261)	(91)	(1,043)
29	<b>NOI Before Curtailment Adjustment</b>	<b>7,269</b>	<b>185</b>	<b>992,021</b>	<b>24,677</b>	<b>521</b>	<b>226</b>	<b>1,859</b>
30								
31	Curtailment Credit Revenue							
32	Reassign Curtailment Credit Revenue	(0)	(0)	(351)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(0)	(351)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(0)	(216)	(0)	(0)	(0)	(0)
35								
36	<b>Net Operating Income (NOI)</b>	<b>7,269</b>	<b>185</b>	<b>991,806</b>	<b>24,677</b>	<b>521</b>	<b>226</b>	<b>1,859</b>









MFR E-1 - COST OF SERVICE STUDY  
 2018 EQUALIZED AT PROPOSED RETAIL ROR  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Methodology: 12CP and 1/13th							
	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST	
1	<b>Net Operating Income (NOI)</b>							
	4,542	518	1,363,932	29,728	459	334	968	
2	<b>Equalized Rate of Return (ROR)</b>							
	6.71%	6.71%	6.71%	6.71%	6.71%	6.71%	6.71%	
3								
4	<b>TARGET REVENUE REQUIREMENTS DEFICIENCY <sup>(1)</sup></b>							
5	Base Revenue Requirements							
	(4,461)	543	610,574	8,232	(100)	176	(1,452)	
6	Other Operating Revenues - Misc Service Charges							
	15	0	(3,918)	2	0	0	0	
7	<b>Target Revenue Requirements Deficiency</b>							
	(4,446)	543	606,657	8,234	(100)	176	(1,452)	
8								
9	<b>TARGET REVENUE REQUIREMENTS INDEX <sup>(2)</sup></b>							
	131.6%	65.4%	85.9%	92.0%	106.8%	82.4%	148.6%	
10								
11	<sup>(1)</sup> Target Revenue Requirements at proposed ROR less							
12	Total Revenues at present rates from Attachment #1.							
13	<sup>(2)</sup> Total Revenues at present rates from Attachment #1							
14	divided by Target Revenue Requirements.							
15								
16								
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO: 160021-EI

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

Line  
No.

(1)

1

2 Florida Power & Light Company's (FPL) last rate case was filed in Docket No. 120015-EI.

3

4 For this rate case, FPL has relied on a cost of service study that utilizes the following three changes in methodologies as compared to that used in the above referenced docket:

5

6 1. Production related plant is allocated using a 12 CP and 25% methodology with 75% allocated based on demand and the remaining 25% allocated based on energy.

7

8 2. Transmission related plant adjusted for pull-off costs is allocated based on 12CP demand.

9

10 3. Production Supervision and Engineering O&M Expenses are classified between demand and energy on the basis of the relative proportions of labor cost contained in the other  
11 accounts in the account grouping consistent with the guidelines set forth in the NARUC Electric Utility Cost Allocation manual.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Plant In Service - Steam	2,342,635	100.000%	46,963	2.005%	1,820	0.078%	25,292	1.080%	131,182	5.600%
3	Plant In Service - Nuclear	7,431,036	100.000%	148,970	2.005%	5,773	0.078%	80,227	1.080%	416,122	5.600%
4	Plant In Service - Other Production	11,436,214	100.000%	229,262	2.005%	8,885	0.078%	123,467	1.080%	640,403	5.600%
5	Plant In Service - Transmission	5,262,322	100.000%	97,694	1.856%	3,813	0.072%	56,571	1.075%	294,570	5.598%
6	Plant In Service - Distribution	16,767,061	100.000%	207,441	1.237%	9,002	0.054%	700	0.004%	1,024,172	6.108%
7	Plant In Service - General	1,258,538	100.000%	20,479	1.627%	819	0.065%	8,840	0.702%	79,406	6.309%
8	Plant In Service - Intangible	1,013,602	100.000%	16,493	1.627%	660	0.065%	7,120	0.702%	63,952	6.309%
9	<b>Electric Plant In Service</b>	<b>45,511,408</b>	<b>100.000%</b>	<b>767,302</b>	<b>1.686%</b>	<b>30,772</b>	<b>0.068%</b>	<b>302,217</b>	<b>0.664%</b>	<b>2,649,807</b>	<b>5.822%</b>
10											
11	Accum Depreciation - Production	(6,297,178)	100.000%	(126,240)	2.005%	(4,892)	0.078%	(67,985)	1.080%	(352,628)	5.600%
12	Accum Depreciation - Transmission	(1,735,758)	100.000%	(32,146)	1.852%	(1,255)	0.072%	(18,657)	1.075%	(97,162)	5.598%
13	Accum Depreciation - Distribution	(5,394,380)	100.000%	(63,176)	1.171%	(2,800)	0.052%	(242)	0.004%	(325,409)	6.032%
14	Accum Depreciation - General Plant	(439,888)	100.000%	(7,158)	1.627%	(286)	0.065%	(3,090)	0.702%	(27,754)	6.309%
15	Accum Depreciation - Intangible	(360,455)	100.000%	(5,865)	1.627%	(235)	0.065%	(2,532)	0.702%	(22,742)	6.309%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(14,227,659)</b>	<b>100.000%</b>	<b>(234,584)</b>	<b>1.649%</b>	<b>(9,468)</b>	<b>0.067%</b>	<b>(92,506)</b>	<b>0.650%</b>	<b>(825,696)</b>	<b>5.803%</b>
17											
18	<b>Net Plant In Service</b>	<b>31,283,750</b>	<b>100.000%</b>	<b>532,718</b>	<b>1.703%</b>	<b>21,304</b>	<b>0.068%</b>	<b>209,710</b>	<b>0.670%</b>	<b>1,824,111</b>	<b>5.831%</b>
19											
20	<b>Plant Held For Future Use</b>	<b>242,917</b>	<b>100.000%</b>	<b>4,483</b>	<b>1.845%</b>	<b>175</b>	<b>0.072%</b>	<b>2,016</b>	<b>0.830%</b>	<b>13,984</b>	<b>5.757%</b>
21											
22	CWIP - Production	298,673	100.000%	5,988	2.005%	232	0.078%	3,225	1.080%	16,725	5.600%
23	CWIP - Transmission	167,572	100.000%	3,091	1.844%	121	0.072%	1,801	1.075%	9,380	5.598%
24	CWIP - Distribution	145,147	100.000%	1,864	1.284%	78	0.054%	0	0.000%	8,486	5.846%
25	CWIP - General & Intangible	196,282	100.000%	3,194	1.627%	128	0.065%	1,379	0.702%	12,384	6.309%
26	<b>Construction Work in Progress</b>	<b>807,675</b>	<b>100.000%</b>	<b>14,136</b>	<b>1.750%</b>	<b>559</b>	<b>0.069%</b>	<b>6,404</b>	<b>0.793%</b>	<b>46,975</b>	<b>5.816%</b>
27											
28	<b>Net Nuclear Fuel</b>	<b>606,781</b>	<b>100.000%</b>	<b>15,009</b>	<b>2.474%</b>	<b>571</b>	<b>0.094%</b>	<b>8,369</b>	<b>1.379%</b>	<b>33,798</b>	<b>5.570%</b>
29											
30	<b>Total Utility Plant</b>	<b>32,941,123</b>	<b>100.000%</b>	<b>566,346</b>	<b>1.719%</b>	<b>22,609</b>	<b>0.069%</b>	<b>226,499</b>	<b>0.688%</b>	<b>1,918,867</b>	<b>5.825%</b>
31											
32	Working Capital - Current & Accrued Assets	1,863,935	100.000%	33,361	1.790%	1,317	0.071%	14,886	0.799%	112,405	6.031%
33	Working Capital - Other Non-Current Assets	335,751	100.000%	7,542	2.246%	290	0.086%	4,056	1.208%	19,114	5.693%
34	Working Capital - Deferred Debits	1,409,729	100.000%	23,061	1.636%	922	0.065%	10,020	0.711%	88,707	6.292%
35	<b>Working Capital - Assets</b>	<b>3,609,415</b>	<b>100.000%</b>	<b>63,965</b>	<b>1.772%</b>	<b>2,528</b>	<b>0.070%</b>	<b>28,963</b>	<b>0.802%</b>	<b>220,227</b>	<b>6.101%</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(366,409)	100.000%	(5,969)	1.629%	(238)	0.065%	(2,554)	0.697%	(23,055)	6.292%
3	Working Capital - Current & Accrued Liabilities	(1,916,573)	100.000%	(33,302)	1.738%	(1,317)	0.069%	(14,669)	0.765%	(117,599)	6.136%
4	Working Capital - Deferred Credits	(396,659)	100.000%	(6,737)	1.698%	(267)	0.067%	(3,002)	0.757%	(24,361)	6.142%
5	<b>Working Capital - Liabilities</b>	<b>(2,679,641)</b>	<b>100.000%</b>	<b>(46,008)</b>	<b>1.717%</b>	<b>(1,822)</b>	<b>0.068%</b>	<b>(20,226)</b>	<b>0.755%</b>	<b>(165,015)</b>	<b>6.158%</b>
6											
7	<b>Working Capital - Net</b>	<b>929,774</b>	<b>100.000%</b>	<b>17,956</b>	<b>1.931%</b>	<b>706</b>	<b>0.076%</b>	<b>8,737</b>	<b>0.940%</b>	<b>55,212</b>	<b>5.938%</b>
8											
9	<b>Total Rate Base</b>	<b>33,870,897</b>	<b>100.000%</b>	<b>584,302</b>	<b>1.725%</b>	<b>23,315</b>	<b>0.069%</b>	<b>235,236</b>	<b>0.695%</b>	<b>1,974,079</b>	<b>5.828%</b>
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	1,756,976	100.000%	32,476	1.848%	1,268	0.072%	17,214	0.980%	98,561	5.610%
13	Plant In Service - Nuclear	5,573,277	100.000%	103,017	1.848%	4,024	0.072%	54,604	0.980%	312,645	5.610%
14	Plant In Service - Other Production	8,577,161	100.000%	158,540	1.848%	6,192	0.072%	84,034	0.980%	481,154	5.610%
15	Plant In Service - Transmission	5,152,626	100.000%	95,241	1.848%	3,720	0.072%	50,482	0.980%	289,048	5.610%
16	Plant In Service - Distribution	13,720,175	100.000%	201,850	1.471%	8,481	0.062%	0	0.000%	793,421	5.783%
17	Plant In Service - General	642,996	100.000%	11,044	1.718%	441	0.069%	3,659	0.569%	36,759	5.717%
18	Plant In Service - Intangible	517,857	100.000%	8,895	1.718%	355	0.069%	2,947	0.569%	29,605	5.717%
19	<b>Electric Plant In Service</b>	<b>35,941,067</b>	<b>100.000%</b>	<b>611,063</b>	<b>1.700%</b>	<b>24,482</b>	<b>0.068%</b>	<b>212,939</b>	<b>0.592%</b>	<b>2,041,193</b>	<b>5.679%</b>
20											
21	Accum Depreciation - Production	(4,722,883)	100.000%	(87,298)	1.848%	(3,410)	0.072%	(46,272)	0.980%	(264,940)	5.610%
22	Accum Depreciation - Transmission	(1,711,692)	100.000%	(31,639)	1.848%	(1,236)	0.072%	(16,770)	0.980%	(96,021)	5.610%
23	Accum Depreciation - Distribution	(4,351,827)	100.000%	(61,265)	1.408%	(2,621)	0.060%	0	0.000%	(248,746)	5.716%
24	Accum Depreciation - General Plant	(224,742)	100.000%	(3,860)	1.718%	(154)	0.069%	(1,279)	0.569%	(12,848)	5.717%
25	Accum Depreciation - Intangible	(184,159)	100.000%	(3,163)	1.718%	(126)	0.069%	(1,048)	0.569%	(10,528)	5.717%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(11,195,303)</b>	<b>100.000%</b>	<b>(187,225)</b>	<b>1.672%</b>	<b>(7,547)</b>	<b>0.067%</b>	<b>(65,369)</b>	<b>0.584%</b>	<b>(633,083)</b>	<b>5.655%</b>
27											
28	<b>Net Plant In Service</b>	<b>24,745,764</b>	<b>100.000%</b>	<b>423,838</b>	<b>1.713%</b>	<b>16,935</b>	<b>0.068%</b>	<b>147,570</b>	<b>0.596%</b>	<b>1,408,110</b>	<b>5.690%</b>
29											
30	<b>Plant Held For Future Use</b>	<b>204,119</b>	<b>100.000%</b>	<b>3,678</b>	<b>1.802%</b>	<b>144</b>	<b>0.070%</b>	<b>1,496</b>	<b>0.733%</b>	<b>11,615</b>	<b>5.690%</b>
31											
32	CWIP - Production	224,005	100.000%	4,141	1.848%	162	0.072%	2,195	0.980%	12,566	5.610%
33	CWIP - Transmission	167,209	100.000%	3,091	1.848%	121	0.072%	1,638	0.980%	9,380	5.610%
34	CWIP - Distribution	126,120	100.000%	1,855	1.471%	78	0.062%	0	0.000%	7,293	5.783%
35	CWIP - General & Intangible	100,282	100.000%	1,722	1.718%	69	0.069%	571	0.569%	5,733	5.717%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	617,615	100.000%	10,809	1.750%	429	0.069%	4,403	0.713%	34,972	5.662%										
2																					
3	<b>Total Utility Plant</b>	25,567,498	100.000%	438,325	1.714%	17,508	0.068%	153,470	0.600%	1,454,697	5.690%										
4																					
5	Working Capital - Current & Accrued Assets	960,078	100.000%	16,455	1.714%	658	0.069%	5,476	0.570%	54,835	5.712%										
6	Working Capital - Other Non-Current Assets	76,220	100.000%	1,370	1.798%	54	0.071%	617	0.809%	4,313	5.659%										
7	Working Capital - Deferred Debits	728,583	100.000%	12,546	1.722%	501	0.069%	4,243	0.582%	41,627	5.713%										
8	<b>Working Capital - Assets</b>	1,764,881	100.000%	30,371	1.721%	1,213	0.069%	10,335	0.586%	100,776	5.710%										
9																					
10	Working Capital - Other Non-Current Liabilities	(191,315)	100.000%	(3,290)	1.719%	(131)	0.069%	(1,079)	0.564%	(10,948)	5.722%										
11	Working Capital - Current & Accrued Liabilities	(968,997)	100.000%	(16,670)	1.720%	(666)	0.069%	(5,437)	0.561%	(55,477)	5.725%										
12	Working Capital - Deferred Credits	(230,314)	100.000%	(4,032)	1.751%	(160)	0.070%	(1,505)	0.653%	(13,134)	5.703%										
13	<b>Working Capital - Liabilities</b>	(1,390,625)	100.000%	(23,991)	1.725%	(958)	0.069%	(8,022)	0.577%	(79,559)	5.721%										
14																					
15	<b>Working Capital - Net</b>	374,256	100.000%	6,380	1.705%	255	0.068%	2,314	0.618%	21,216	5.669%										
16																					
17	<b>Total Rate Base</b>	25,941,754	100.000%	444,704	1.714%	17,764	0.068%	155,783	0.601%	1,475,913	5.689%										
18																					
19	<b>Energy</b>																				
20	Plant In Service - Steam	585,659	100.000%	14,487	2.474%	552	0.094%	8,078	1.379%	32,621	5.570%										
21	Plant In Service - Nuclear	1,857,759	100.000%	45,954	2.474%	1,750	0.094%	25,623	1.379%	103,477	5.570%										
22	Plant In Service - Other Production	2,859,054	100.000%	70,722	2.474%	2,693	0.094%	39,434	1.379%	159,249	5.570%										
23	Plant In Service - Transmission	99,143	100.000%	2,452	2.474%	93	0.094%	1,367	1.379%	5,522	5.570%										
24	Plant In Service - General	373,033	100.000%	9,206	2.468%	350	0.094%	5,133	1.376%	20,808	5.578%										
25	Plant In Service - Intangible	300,434	100.000%	7,414	2.468%	282	0.094%	4,134	1.376%	16,758	5.578%										
26	<b>Electric Plant In Service</b>	6,075,082	100.000%	150,235	2.473%	5,720	0.094%	83,769	1.379%	338,435	5.571%										
27																					
28	Accum Depreciation - Production	(1,574,294)	100.000%	(38,942)	2.474%	(1,483)	0.094%	(21,714)	1.379%	(87,688)	5.570%										
29	Accum Depreciation - Transmission	(20,479)	100.000%	(507)	2.474%	(19)	0.094%	(282)	1.379%	(1,141)	5.570%										
30	Accum Depreciation - General Plant	(130,384)	100.000%	(3,218)	2.468%	(123)	0.094%	(1,794)	1.376%	(7,273)	5.578%										
31	Accum Depreciation - Intangible	(106,840)	100.000%	(2,637)	2.468%	(100)	0.094%	(1,470)	1.376%	(5,960)	5.578%										
32	<b>Accum Depreciation &amp; Amortization</b>	(1,831,997)	100.000%	(45,303)	2.473%	(1,725)	0.094%	(25,260)	1.379%	(102,061)	5.571%										
33																					
34	<b>Net Plant In Service</b>	4,243,085	100.000%	104,932	2.473%	3,995	0.094%	58,509	1.379%	236,374	5.571%										
35																					



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1) TOTAL RETAIL		(3) CILC-1D		(5) CILC-1G		(7) CILC-1T		(9) GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	32,323	100.000%	799	2.472%	30	0.094%	446	1.378%	1,801	5.572%
2											
3	CWIP - Production	74,668	100.000%	1,847	2.474%	70	0.094%	1,030	1.379%	4,159	5.570%
4	CWIP - General & Intangible	58,178	100.000%	1,436	2.468%	55	0.094%	801	1.376%	3,245	5.578%
5	<b>Construction Work in Progress</b>	132,847	100.000%	3,283	2.471%	125	0.094%	1,830	1.378%	7,404	5.574%
6											
7	<b>Net Nuclear Fuel</b>	606,781	100.000%	15,009	2.474%	571	0.094%	8,369	1.379%	33,798	5.570%
8											
9	<b>Total Utility Plant</b>	5,015,036	100.000%	124,023	2.473%	4,722	0.094%	69,154	1.379%	279,377	5.571%
10											
11	Working Capital - Current & Accrued Assets	675,304	100.000%	16,708	2.474%	636	0.094%	9,316	1.380%	37,609	5.569%
12	Working Capital - Other Non-Current Assets	249,541	100.000%	6,165	2.471%	235	0.094%	3,438	1.378%	13,910	5.574%
13	Working Capital - Deferred Debits	416,073	100.000%	10,266	2.467%	391	0.094%	5,724	1.376%	23,212	5.579%
14	<b>Working Capital - Assets</b>	1,340,918	100.000%	33,139	2.471%	1,262	0.094%	18,478	1.378%	74,731	5.573%
15											
16	Working Capital - Other Non-Current Liabilities	(106,855)	100.000%	(2,621)	2.453%	(100)	0.093%	(1,461)	1.368%	(5,983)	5.599%
17	Working Capital - Current & Accrued Liabilities	(671,933)	100.000%	(16,421)	2.444%	(625)	0.093%	(9,156)	1.363%	(37,706)	5.612%
18	Working Capital - Deferred Credits	(109,452)	100.000%	(2,664)	2.434%	(101)	0.093%	(1,485)	1.357%	(6,157)	5.625%
19	<b>Working Capital - Liabilities</b>	(888,240)	100.000%	(21,705)	2.444%	(826)	0.093%	(12,103)	1.363%	(49,847)	5.612%
20											
21	<b>Working Capital - Net</b>	452,678	100.000%	11,433	2.526%	435	0.096%	6,375	1.408%	24,885	5.497%
22											
23	<b>Total Rate Base</b>	5,467,715	100.000%	135,457	2.477%	5,157	0.094%	75,529	1.381%	304,262	5.565%
24											
25	<b>Customer</b>										
26	Plant In Service - Transmission	10,553	100.000%	0	0.000%	0	0.000%	4,721	44.737%	0	0.000%
27	Plant In Service - Distribution	2,461,872	100.000%	5,591	0.227%	521	0.021%	700	0.028%	230,751	9.373%
28	Plant In Service - General	222,315	100.000%	229	0.103%	27	0.012%	49	0.022%	21,839	9.823%
29	Plant In Service - Intangible	179,049	100.000%	185	0.103%	22	0.012%	39	0.022%	17,589	9.823%
30	<b>Electric Plant In Service</b>	2,873,789	100.000%	6,004	0.209%	570	0.020%	5,509	0.192%	270,178	9.401%
31											
32	Accum Depreciation - Transmission	(3,587)	100.000%	0	0.000%	0	0.000%	(1,605)	44.737%	0	0.000%
33	Accum Depreciation - Distribution	(815,562)	100.000%	(1,911)	0.234%	(179)	0.022%	(242)	0.030%	(76,664)	9.400%
34	Accum Depreciation - General Plant	(77,704)	100.000%	(80)	0.103%	(10)	0.012%	(17)	0.022%	(7,633)	9.823%
35	Accum Depreciation - Intangible	(63,673)	100.000%	(66)	0.103%	(8)	0.012%	(14)	0.022%	(6,255)	9.823%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(960,526)	100.000%	(2,056)	0.214%	(197)	0.020%	(1,877)	0.195%	(90,552)	9.427%
2											
3	<b>Net Plant In Service</b>	1,913,263	100.000%	3,948	0.206%	373	0.020%	3,632	0.190%	179,627	9.388%
4											
5	<b>Plant Held For Future Use</b>	5,950	100.000%	6	0.100%	1	0.012%	74	1.249%	568	9.554%
6											
7	CWIP - Transmission	363	100.000%	0	0.000%	0	0.000%	163	44.737%	0	0.000%
8	CWIP - Distribution	13,650	100.000%	8	0.060%	0	0.002%	0	0.000%	1,192	8.736%
9	CWIP - General & Intangible	34,672	100.000%	36	0.103%	4	0.012%	8	0.022%	3,406	9.823%
10	<b>Construction Work in Progress</b>	48,686	100.000%	44	0.090%	5	0.009%	170	0.350%	4,598	9.445%
11											
12	<b>Total Utility Plant</b>	1,967,898	100.000%	3,998	0.203%	379	0.019%	3,876	0.197%	184,794	9.390%
13											
14	Working Capital - Current & Accrued Assets	206,247	100.000%	198	0.096%	23	0.011%	94	0.046%	19,961	9.678%
15	Working Capital - Other Non-Current Assets	9,162	100.000%	7	0.078%	1	0.010%	2	0.022%	891	9.724%
16	Working Capital - Deferred Debits	243,003	100.000%	250	0.103%	30	0.012%	53	0.022%	23,868	9.822%
17	<b>Working Capital - Assets</b>	458,412	100.000%	455	0.099%	53	0.012%	150	0.033%	44,719	9.755%
18											
19	Working Capital - Other Non-Current Liabilities	(62,567)	100.000%	(59)	0.094%	(7)	0.011%	(14)	0.022%	(6,124)	9.788%
20	Working Capital - Current & Accrued Liabilities	(251,530)	100.000%	(212)	0.084%	(26)	0.010%	(76)	0.030%	(24,415)	9.707%
21	Working Capital - Deferred Credits	(52,146)	100.000%	(41)	0.078%	(5)	0.010%	(12)	0.023%	(5,070)	9.722%
22	<b>Working Capital - Liabilities</b>	(366,243)	100.000%	(312)	0.085%	(38)	0.010%	(101)	0.028%	(35,609)	9.723%
23											
24	<b>Working Capital - Net</b>	92,169	100.000%	143	0.155%	16	0.017%	48	0.052%	9,110	9.884%
25											
26	<b>Total Rate Base</b>	2,060,067	100.000%	4,141	0.201%	394	0.019%	3,924	0.190%	193,904	9.413%
27											
28	<b>Lighting</b>										
29	Plant In Service - Distribution	585,014	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Plant In Service - General	20,193	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Plant In Service - Intangible	16,263	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	<b>Electric Plant In Service</b>	621,471	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33											
34	Accum Depreciation - Distribution	(226,991)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Accum Depreciation - General Plant	(7,058)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(5,783)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	<b>Accum Depreciation &amp; Amortization</b>	(239,833)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3																					
4	<b>Net Plant In Service</b>	381,638	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5																					
6	<b>Plant Held For Future Use</b>	526	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7																					
8	CWIP - Distribution	5,378	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	CWIP - General & Intangible	3,149	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	<b>Construction Work in Progress</b>	8,527	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11																					
12	<b>Total Utility Plant</b>	390,690	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13																					
14	Working Capital - Current & Accrued Assets	22,306	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Other Non-Current Assets	828	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Debits	22,070	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	<b>Working Capital - Assets</b>	45,204	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18																					
19	Working Capital - Other Non-Current Liabilities	(5,672)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Working Capital - Current & Accrued Liabilities	(24,113)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Deferred Credits	(4,748)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	<b>Working Capital - Liabilities</b>	(34,533)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23																					
24	<b>Working Capital - Net</b>	10,671	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25																					
26	<b>Total Rate Base</b>	401,362	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27																					

29 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

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X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Plant In Service - Steam	1,184	0.051%	521,819	22.275%	211,137	9.013%	43,871	1.873%	3,019	0.129%
3	Plant In Service - Nuclear	3,756	0.051%	1,655,253	22.275%	669,746	9.013%	139,162	1.873%	9,578	0.129%
4	Plant In Service - Other Production	5,781	0.051%	2,547,400	22.275%	1,030,725	9.013%	214,168	1.873%	14,740	0.129%
5	Plant In Service - Transmission	2,405	0.046%	1,140,589	21.675%	460,692	8.755%	91,209	1.733%	8,238	0.157%
6	Plant In Service - Distribution	9,704	0.058%	2,884,187	17.202%	1,127,512	6.725%	202,940	1.210%	230	0.001%
7	Plant In Service - General	960	0.076%	235,458	18.709%	92,535	7.353%	19,287	1.532%	1,052	0.084%
8	Plant In Service - Intangible	773	0.076%	189,634	18.709%	74,526	7.353%	15,533	1.532%	847	0.084%
9	<b>Electric Plant In Service</b>	<b>24,564</b>	<b>0.054%</b>	<b>9,174,340</b>	<b>20.158%</b>	<b>3,666,873</b>	<b>8.057%</b>	<b>726,170</b>	<b>1.596%</b>	<b>37,705</b>	<b>0.083%</b>
10											
11	Accum Depreciation - Production	(3,183)	0.051%	(1,402,687)	22.275%	(567,553)	9.013%	(117,928)	1.873%	(8,116)	0.129%
12	Accum Depreciation - Transmission	(791)	0.046%	(375,902)	21.656%	(151,821)	8.747%	(30,011)	1.729%	(2,732)	0.157%
13	Accum Depreciation - Distribution	(3,077)	0.057%	(898,836)	16.662%	(348,098)	6.453%	(62,031)	1.150%	(80)	0.001%
14	Accum Depreciation - General Plant	(336)	0.076%	(82,298)	18.709%	(32,343)	7.353%	(6,741)	1.532%	(368)	0.084%
15	Accum Depreciation - Intangible	(275)	0.076%	(67,437)	18.709%	(26,503)	7.353%	(5,524)	1.532%	(301)	0.084%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(7,661)</b>	<b>0.054%</b>	<b>(2,827,160)</b>	<b>19.871%</b>	<b>(1,126,318)</b>	<b>7.916%</b>	<b>(222,235)</b>	<b>1.562%</b>	<b>(11,597)</b>	<b>0.082%</b>
17											
18	<b>Net Plant In Service</b>	<b>16,903</b>	<b>0.054%</b>	<b>6,347,180</b>	<b>20.289%</b>	<b>2,540,555</b>	<b>8.121%</b>	<b>503,935</b>	<b>1.611%</b>	<b>26,108</b>	<b>0.083%</b>
19											
20	<b>Plant Held For Future Use</b>	<b>123</b>	<b>0.051%</b>	<b>51,959</b>	<b>21.389%</b>	<b>21,001</b>	<b>8.645%</b>	<b>4,219</b>	<b>1.737%</b>	<b>264</b>	<b>0.108%</b>
21											
22	CWIP - Production	151	0.051%	66,529	22.275%	26,919	9.013%	5,593	1.873%	385	0.129%
23	CWIP - Transmission	76	0.045%	36,239	21.626%	14,635	8.733%	2,885	1.722%	266	0.159%
24	CWIP - Distribution	78	0.054%	25,703	17.708%	10,267	7.073%	1,839	1.267%	0	0.000%
25	CWIP - General & Intangible	150	0.076%	36,722	18.709%	14,432	7.353%	3,008	1.532%	164	0.084%
26	<b>Construction Work in Progress</b>	<b>455</b>	<b>0.056%</b>	<b>165,193</b>	<b>20.453%</b>	<b>66,252</b>	<b>8.203%</b>	<b>13,326</b>	<b>1.650%</b>	<b>815</b>	<b>0.101%</b>
27											
28	<b>Net Nuclear Fuel</b>	<b>400</b>	<b>0.066%</b>	<b>146,121</b>	<b>24.081%</b>	<b>59,427</b>	<b>9.794%</b>	<b>14,041</b>	<b>2.314%</b>	<b>960</b>	<b>0.158%</b>
29											
30	<b>Total Utility Plant</b>	<b>17,880</b>	<b>0.054%</b>	<b>6,710,452</b>	<b>20.371%</b>	<b>2,687,236</b>	<b>8.158%</b>	<b>535,520</b>	<b>1.626%</b>	<b>28,146</b>	<b>0.085%</b>
31											
32	Working Capital - Current & Accrued Assets	1,269	0.068%	374,374	20.085%	149,248	8.007%	31,439	1.687%	1,772	0.095%
33	Working Capital - Other Non-Current Assets	217	0.065%	76,794	22.872%	31,072	9.255%	7,061	2.103%	470	0.140%
34	Working Capital - Deferred Debits	1,066	0.076%	264,925	18.793%	104,205	7.392%	21,715	1.540%	1,192	0.085%
35	<b>Working Capital - Assets</b>	<b>2,552</b>	<b>0.071%</b>	<b>716,093</b>	<b>19.840%</b>	<b>284,525</b>	<b>7.883%</b>	<b>60,216</b>	<b>1.668%</b>	<b>3,434</b>	<b>0.095%</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(277)	0.075%	(68,776)	18.770%	(27,066)	7.387%	(5,626)	1.535%	(304)	0.083%
3	Working Capital - Current & Accrued Liabilities	(1,361)	0.071%	(376,293)	19.634%	(149,340)	7.792%	(31,389)	1.638%	(1,741)	0.091%
4	Working Capital - Deferred Credits	(277)	0.070%	(77,294)	19.486%	(30,652)	7.728%	(6,344)	1.599%	(358)	0.090%
5	<b>Working Capital - Liabilities</b>	<b>(1,914)</b>	<b>0.071%</b>	<b>(522,363)</b>	<b>19.494%</b>	<b>(207,059)</b>	<b>7.727%</b>	<b>(43,359)</b>	<b>1.618%</b>	<b>(2,403)</b>	<b>0.090%</b>
6											
7	<b>Working Capital - Net</b>	<b>638</b>	<b>0.069%</b>	<b>193,730</b>	<b>20.836%</b>	<b>77,467</b>	<b>8.332%</b>	<b>16,857</b>	<b>1.813%</b>	<b>1,031</b>	<b>0.111%</b>
8											
9	<b>Total Rate Base</b>	<b>18,518</b>	<b>0.055%</b>	<b>6,904,182</b>	<b>20.384%</b>	<b>2,764,702</b>	<b>8.162%</b>	<b>552,378</b>	<b>1.631%</b>	<b>29,177</b>	<b>0.086%</b>
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	798	0.045%	380,785	21.673%	153,779	8.752%	30,319	1.726%	2,093	0.119%
13	Plant In Service - Nuclear	2,531	0.045%	1,207,881	21.673%	487,800	8.752%	96,173	1.726%	6,639	0.119%
14	Plant In Service - Other Production	3,895	0.045%	1,858,904	21.673%	750,714	8.752%	148,009	1.726%	10,217	0.119%
15	Plant In Service - Transmission	2,340	0.045%	1,116,714	21.673%	450,982	8.752%	88,915	1.726%	6,138	0.119%
16	Plant In Service - Distribution	5,210	0.038%	2,762,430	20.134%	1,114,947	8.126%	199,473	1.454%	0	0.000%
17	Plant In Service - General	276	0.043%	136,607	21.245%	55,313	8.602%	10,520	1.636%	445	0.069%
18	Plant In Service - Intangible	222	0.043%	110,020	21.245%	44,548	8.602%	8,472	1.636%	358	0.069%
19	<b>Electric Plant In Service</b>	<b>15,271</b>	<b>0.042%</b>	<b>7,573,341</b>	<b>21.072%</b>	<b>3,058,083</b>	<b>8.509%</b>	<b>581,881</b>	<b>1.619%</b>	<b>25,889</b>	<b>0.072%</b>
20											
21	Accum Depreciation - Production	(2,145)	0.045%	(1,023,577)	21.673%	(413,369)	8.752%	(81,499)	1.726%	(5,626)	0.119%
22	Accum Depreciation - Transmission	(777)	0.045%	(370,970)	21.673%	(149,815)	8.752%	(29,537)	1.726%	(2,039)	0.119%
23	Accum Depreciation - Distribution	(1,601)	0.037%	(857,571)	19.706%	(343,803)	7.900%	(60,847)	1.398%	0	0.000%
24	Accum Depreciation - General Plant	(96)	0.043%	(47,747)	21.245%	(19,333)	8.602%	(3,677)	1.636%	(155)	0.069%
25	Accum Depreciation - Intangible	(79)	0.043%	(39,125)	21.245%	(15,842)	8.602%	(3,013)	1.636%	(127)	0.069%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(4,699)</b>	<b>0.042%</b>	<b>(2,338,991)</b>	<b>20.893%</b>	<b>(942,163)</b>	<b>8.416%</b>	<b>(178,573)</b>	<b>1.595%</b>	<b>(7,947)</b>	<b>0.071%</b>
27											
28	<b>Net Plant In Service</b>	<b>10,573</b>	<b>0.043%</b>	<b>5,234,350</b>	<b>21.153%</b>	<b>2,115,920</b>	<b>8.551%</b>	<b>403,308</b>	<b>1.630%</b>	<b>17,941</b>	<b>0.073%</b>
29											
30	<b>Plant Held For Future Use</b>	<b>90</b>	<b>0.044%</b>	<b>43,940</b>	<b>21.527%</b>	<b>17,817</b>	<b>8.729%</b>	<b>3,467</b>	<b>1.699%</b>	<b>182</b>	<b>0.089%</b>
31											
32	CWIP - Production	102	0.045%	48,548	21.673%	19,606	8.752%	3,865	1.726%	267	0.119%
33	CWIP - Transmission	76	0.045%	36,239	21.673%	14,635	8.752%	2,885	1.726%	199	0.119%
34	CWIP - Distribution	48	0.038%	25,393	20.134%	10,249	8.126%	1,834	1.454%	0	0.000%
35	CWIP - General & Intangible	43	0.043%	21,305	21.245%	8,627	8.602%	1,641	1.636%	69	0.069%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	269	0.043%	131,485	21.289%	53,116	8.600%	10,225	1.656%	535	0.087%
2											
3	<b>Total Utility Plant</b>	10,931	0.043%	5,409,775	21.159%	2,186,854	8.553%	417,001	1.631%	18,659	0.073%
4											
5	Working Capital - Current & Accrued Assets	411	0.043%	203,689	21.216%	82,441	8.587%	15,675	1.633%	666	0.069%
6	Working Capital - Other Non-Current Assets	34	0.044%	16,406	21.524%	6,635	8.705%	1,289	1.692%	75	0.098%
7	Working Capital - Deferred Debits	313	0.043%	154,900	21.260%	62,716	8.608%	11,942	1.639%	516	0.071%
8	<b>Working Capital - Assets</b>	758	0.043%	374,995	21.248%	151,791	8.601%	28,907	1.638%	1,257	0.071%
9											
10	Working Capital - Other Non-Current Liabilities	(82)	0.043%	(40,690)	21.268%	(16,482)	8.615%	(3,134)	1.638%	(131)	0.069%
11	Working Capital - Current & Accrued Liabilities	(416)	0.043%	(206,179)	21.278%	(83,532)	8.620%	(15,882)	1.639%	(661)	0.068%
12	Working Capital - Deferred Credits	(100)	0.044%	(49,251)	21.384%	(19,944)	8.660%	(3,823)	1.660%	(183)	0.079%
13	<b>Working Capital - Liabilities</b>	(599)	0.043%	(296,119)	21.294%	(119,958)	8.626%	(22,839)	1.642%	(975)	0.070%
14											
15	<b>Working Capital - Net</b>	159	0.043%	78,876	21.075%	31,833	8.506%	6,068	1.621%	281	0.075%
16											
17	<b>Total Rate Base</b>	11,091	0.043%	5,488,650	21.158%	2,218,687	8.553%	423,069	1.631%	18,940	0.073%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	386	0.066%	141,034	24.081%	57,358	9.794%	13,552	2.314%	927	0.158%
21	Plant In Service - Nuclear	1,226	0.066%	447,372	24.081%	181,946	9.794%	42,989	2.314%	2,939	0.158%
22	Plant In Service - Other Production	1,886	0.066%	688,496	24.081%	280,011	9.794%	66,159	2.314%	4,523	0.158%
23	Plant In Service - Transmission	65	0.066%	23,875	24.081%	9,710	9.794%	2,294	2.314%	157	0.158%
24	Plant In Service - General	246	0.066%	89,696	24.045%	36,453	9.772%	8,612	2.309%	589	0.158%
25	Plant In Service - Intangible	198	0.066%	72,239	24.045%	29,358	9.772%	6,936	2.309%	474	0.158%
26	<b>Electric Plant In Service</b>	4,007	0.066%	1,462,712	24.077%	594,836	9.791%	140,542	2.313%	9,609	0.158%
27											
28	Accum Depreciation - Production	(1,039)	0.066%	(379,110)	24.081%	(154,184)	9.794%	(36,429)	2.314%	(2,491)	0.158%
29	Accum Depreciation - Transmission	(14)	0.066%	(4,932)	24.081%	(2,006)	9.794%	(474)	2.314%	(32)	0.158%
30	Accum Depreciation - General Plant	(86)	0.066%	(31,351)	24.045%	(12,741)	9.772%	(3,010)	2.309%	(206)	0.158%
31	Accum Depreciation - Intangible	(70)	0.066%	(25,690)	24.045%	(10,440)	9.772%	(2,466)	2.309%	(169)	0.158%
32	<b>Accum Depreciation &amp; Amortization</b>	(1,208)	0.066%	(441,082)	24.077%	(179,371)	9.791%	(42,380)	2.313%	(2,898)	0.158%
33											
34	<b>Net Plant In Service</b>	2,798	0.066%	1,021,630	24.078%	415,465	9.792%	98,162	2.313%	6,711	0.158%
35											

FLORIDA PUBLIC SERVICE COMMISSION

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\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	21	0.066%	7,780	24.070%	3,164	9.787%	747	2.312%	51	0.158%										
2																					
3	CWIP - Production	49	0.066%	17,981	24.081%	7,313	9.794%	1,728	2.314%	118	0.158%										
4	CWIP - General & Intangible	38	0.066%	13,989	24.045%	5,685	9.772%	1,343	2.309%	92	0.158%										
5	<b>Construction Work In Progress</b>	88	0.066%	31,970	24.065%	12,998	9.784%	3,071	2.312%	210	0.158%										
6																					
7	<b>Net Nuclear Fuel</b>	400	0.066%	146,121	24.081%	59,427	9.794%	14,041	2.314%	960	0.158%										
8																					
9	<b>Total Utility Plant</b>	3,308	0.066%	1,207,501	24.078%	491,054	9.792%	116,021	2.313%	7,933	0.158%										
10																					
11	Working Capital - Current & Accrued Assets	446	0.066%	162,644	24.085%	66,152	9.796%	15,630	2.315%	1,069	0.158%										
12	Working Capital - Other Non-Current Assets	164	0.066%	60,045	24.062%	24,411	9.782%	5,767	2.311%	394	0.158%										
13	Working Capital - Deferred Debits	274	0.066%	100,031	24.042%	40,650	9.770%	9,603	2.308%	657	0.158%										
14	<b>Working Capital - Assets</b>	884	0.066%	322,720	24.067%	131,213	9.785%	31,001	2.312%	2,120	0.158%										
15																					
16	Working Capital - Other Non-Current Liabilities	(70)	0.065%	(25,591)	23.950%	(10,380)	9.714%	(2,452)	2.294%	(168)	0.157%										
17	Working Capital - Current & Accrued Liabilities	(438)	0.065%	(160,557)	23.895%	(65,053)	9.681%	(15,361)	2.286%	(1,050)	0.156%										
18	Working Capital - Deferred Credits	(71)	0.065%	(26,086)	23.833%	(10,556)	9.644%	(2,492)	2.277%	(170)	0.156%										
19	<b>Working Capital - Liabilities</b>	(579)	0.065%	(212,234)	23.894%	(85,989)	9.681%	(20,305)	2.286%	(1,388)	0.156%										
20																					
21	<b>Working Capital - Net</b>	305	0.067%	110,485	24.407%	45,223	9.990%	10,696	2.363%	731	0.162%										
22																					
23	<b>Total Rate Base</b>	3,612	0.066%	1,317,987	24.105%	536,278	9.808%	126,717	2.318%	8,664	0.158%										
24																					
25	<b>Customer</b>																				
26	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,944	18.421%										
27	Plant In Service - Distribution	4,494	0.183%	121,757	4.946%	12,565	0.510%	3,467	0.141%	230	0.009%										
28	Plant In Service - General	439	0.197%	9,156	4.118%	769	0.346%	156	0.070%	18	0.008%										
29	Plant In Service - Intangible	353	0.197%	7,374	4.118%	620	0.346%	125	0.070%	14	0.008%										
30	<b>Electric Plant In Service</b>	5,286	0.184%	138,287	4.812%	13,954	0.486%	3,747	0.130%	2,207	0.077%										
31																					
32	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(661)	18.421%										
33	Accum Depreciation - Distribution	(1,476)	0.181%	(41,264)	5.060%	(4,294)	0.527%	(1,184)	0.145%	(80)	0.010%										
34	Accum Depreciation - General Plant	(153)	0.197%	(3,200)	4.118%	(269)	0.346%	(54)	0.070%	(6)	0.008%										
35	Accum Depreciation - Intangible	(126)	0.197%	(2,622)	4.118%	(220)	0.346%	(45)	0.070%	(5)	0.008%										

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(1,755)	0.183%	(47,087)	4.902%	(4,784)	0.498%	(1,283)	0.134%	(752)	0.078%
2											
3	<b>Net Plant In Service</b>	3,532	0.185%	91,200	4.767%	9,170	0.479%	2,465	0.129%	1,455	0.076%
4											
5	<b>Plant Held For Future Use</b>	11	0.192%	238	4.005%	20	0.337%	4	0.068%	31	0.514%
6											
7	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	67	18.421%
8	CWIP - Distribution	30	0.221%	310	2.273%	18	0.132%	5	0.040%	0	0.000%
9	CWIP - General & Intangible	68	0.197%	1,428	4.118%	120	0.346%	24	0.070%	3	0.008%
10	<b>Construction Work in Progress</b>	99	0.202%	1,738	3.570%	138	0.283%	30	0.061%	70	0.143%
11											
12	<b>Total Utility Plant</b>	3,641	0.185%	93,177	4.735%	9,328	0.474%	2,498	0.127%	1,555	0.079%
13											
14	Working Capital - Current & Accrued Assets	412	0.200%	8,040	3.898%	656	0.318%	134	0.065%	37	0.018%
15	Working Capital - Other Non-Current Assets	19	0.202%	343	3.748%	27	0.290%	5	0.054%	1	0.008%
16	Working Capital - Deferred Debits	480	0.197%	9,995	4.113%	839	0.345%	169	0.070%	20	0.008%
17	<b>Working Capital - Assets</b>	910	0.199%	18,378	4.009%	1,521	0.332%	308	0.067%	58	0.013%
18											
19	Working Capital - Other Non-Current Liabilities	(125)	0.199%	(2,495)	3.987%	(204)	0.326%	(40)	0.064%	(5)	0.008%
20	Working Capital - Current & Accrued Liabilities	(507)	0.201%	(9,557)	3.800%	(755)	0.300%	(146)	0.058%	(29)	0.012%
21	Working Capital - Deferred Credits	(105)	0.202%	(1,957)	3.754%	(152)	0.291%	(28)	0.055%	(5)	0.009%
22	<b>Working Capital - Liabilities</b>	(737)	0.201%	(14,009)	3.825%	(1,111)	0.303%	(215)	0.059%	(39)	0.011%
23											
24	<b>Working Capital - Net</b>	173	0.188%	4,369	4.740%	410	0.445%	93	0.101%	18	0.020%
25											
26	<b>Total Rate Base</b>	3,815	0.185%	97,545	4.735%	9,738	0.473%	2,592	0.126%	1,574	0.076%
27											
28	<b>Lighting</b>										
29	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	<b>Electric Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33											
34	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2) GSCU-1		(3) GSD(T)-1		(4) GSLD(T)-1		(5) GSLD(T)-2		(6) GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3											
4	<b>Net Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5											
6	<b>Plant Held For Future Use</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	<b>Construction Work in Progress</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11											
12	<b>Total Utility Plant</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13											
14	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	<b>Working Capital - Assets</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18											
19	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	<b>Working Capital - Liabilities</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23											
24	<b>Working Capital - Net</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25											
26	<b>Total Rate Base</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27											

29 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Plant In Service - Steam	1,807	0.077%	702	0.030%	179	0.008%	1,347,408	57.517%	4,146	0.177%
3	Plant In Service - Nuclear	5,732	0.077%	2,227	0.030%	569	0.008%	4,274,091	57.517%	13,152	0.177%
4	Plant In Service - Other Production	8,821	0.077%	3,427	0.030%	875	0.008%	6,577,740	57.517%	20,240	0.177%
5	Plant In Service - Transmission	3,958	0.075%	597	0.011%	367	0.007%	3,089,956	58.718%	3,583	0.068%
6	Plant In Service - Distribution	9,381	0.056%	100,333	0.598%	8,298	0.049%	10,586,752	63.140%	589,441	3.515%
7	Plant In Service - General	804	0.064%	1,699	0.135%	258	0.020%	772,348	61.369%	23,641	1.878%
8	Plant In Service - Intangible	647	0.064%	1,368	0.135%	207	0.020%	622,034	61.369%	19,040	1.878%
9	<b>Electric Plant In Service</b>	<b>31,150</b>	<b>0.068%</b>	<b>110,353</b>	<b>0.242%</b>	<b>10,753</b>	<b>0.024%</b>	<b>27,270,330</b>	<b>59.920%</b>	<b>673,244</b>	<b>1.479%</b>
10											
11	Accum Depreciation - Production	(4,857)	0.077%	(1,887)	0.030%	(482)	0.008%	(3,621,933)	57.517%	(11,145)	0.177%
12	Accum Depreciation - Transmission	(1,304)	0.075%	(187)	0.011%	(121)	0.007%	(1,019,846)	58.755%	(1,124)	0.065%
13	Accum Depreciation - Distribution	(2,819)	0.052%	(40,937)	0.759%	(2,592)	0.048%	(3,423,968)	63.473%	(218,194)	4.045%
14	Accum Depreciation - General Plant	(281)	0.064%	(594)	0.135%	(90)	0.020%	(269,953)	61.369%	(8,263)	1.878%
15	Accum Depreciation - Intangible	(230)	0.064%	(487)	0.135%	(74)	0.020%	(221,207)	61.369%	(6,771)	1.878%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(9,492)</b>	<b>0.067%</b>	<b>(44,092)</b>	<b>0.310%</b>	<b>(3,358)</b>	<b>0.024%</b>	<b>(8,556,907)</b>	<b>60.143%</b>	<b>(245,498)</b>	<b>1.725%</b>
17											
18	<b>Net Plant In Service</b>	<b>21,658</b>	<b>0.069%</b>	<b>66,262</b>	<b>0.212%</b>	<b>7,394</b>	<b>0.024%</b>	<b>18,713,422</b>	<b>59.818%</b>	<b>427,746</b>	<b>1.367%</b>
19											
20	<b>Plant Held For Future Use</b>	<b>180</b>	<b>0.074%</b>	<b>131</b>	<b>0.054%</b>	<b>42</b>	<b>0.017%</b>	<b>142,957</b>	<b>58.850%</b>	<b>1,134</b>	<b>0.467%</b>
21											
22	CWIP - Production	230	0.077%	90	0.030%	23	0.008%	171,787	57.517%	529	0.177%
23	CWIP - Transmission	126	0.075%	16	0.010%	12	0.007%	98,560	58.816%	99	0.059%
24	CWIP - Distribution	76	0.052%	922	0.635%	67	0.046%	90,289	62.205%	5,418	3.733%
25	CWIP - General & Intangible	125	0.064%	265	0.135%	40	0.020%	120,456	61.369%	3,687	1.878%
26	<b>Construction Work In Progress</b>	<b>557</b>	<b>0.069%</b>	<b>1,293</b>	<b>0.160%</b>	<b>142</b>	<b>0.018%</b>	<b>481,092</b>	<b>59.565%</b>	<b>9,733</b>	<b>1.205%</b>
27											
28	<b>Net Nuclear Fuel</b>	<b>503</b>	<b>0.083%</b>	<b>548</b>	<b>0.090%</b>	<b>60</b>	<b>0.010%</b>	<b>323,015</b>	<b>53.234%</b>	<b>3,215</b>	<b>0.530%</b>
29											
30	<b>Total Utility Plant</b>	<b>22,899</b>	<b>0.070%</b>	<b>68,234</b>	<b>0.207%</b>	<b>7,638</b>	<b>0.023%</b>	<b>19,660,486</b>	<b>59.684%</b>	<b>441,829</b>	<b>1.341%</b>
31											
32	Working Capital - Current & Accrued Assets	1,268	0.068%	2,724	0.146%	361	0.019%	1,110,248	59.565%	27,695	1.486%
33	Working Capital - Other Non-Current Assets	264	0.079%	286	0.085%	38	0.011%	185,916	55.373%	2,267	0.675%
34	Working Capital - Deferred Debits	904	0.064%	1,867	0.132%	284	0.020%	863,880	61.280%	25,909	1.838%
35	<b>Working Capital - Assets</b>	<b>2,436</b>	<b>0.067%</b>	<b>4,877</b>	<b>0.135%</b>	<b>682</b>	<b>0.019%</b>	<b>2,160,045</b>	<b>59.845%</b>	<b>55,871</b>	<b>1.548%</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(233)	0.064%	(479)	0.131%	(74)	0.020%	(224,757)	61.341%	(6,723)	1.835%
3	Working Capital - Current & Accrued Liabilities	(1,270)	0.066%	(2,485)	0.130%	(371)	0.019%	(1,153,691)	60.196%	(30,192)	1.575%
4	Working Capital - Deferred Credits	(261)	0.066%	(432)	0.109%	(71)	0.018%	(240,426)	60.613%	(5,870)	1.480%
5	<b>Working Capital - Liabilities</b>	<b>(1,764)</b>	<b>0.066%</b>	<b>(3,396)</b>	<b>0.127%</b>	<b>(517)</b>	<b>0.019%</b>	<b>(1,618,875)</b>	<b>60.414%</b>	<b>(42,785)</b>	<b>1.597%</b>
6											
7	<b>Working Capital - Net</b>	<b>672</b>	<b>0.072%</b>	<b>1,481</b>	<b>0.159%</b>	<b>165</b>	<b>0.018%</b>	<b>541,170</b>	<b>58.204%</b>	<b>13,086</b>	<b>1.407%</b>
8											
9	<b>Total Rate Base</b>	<b>23,571</b>	<b>0.070%</b>	<b>69,715</b>	<b>0.206%</b>	<b>7,804</b>	<b>0.023%</b>	<b>20,201,657</b>	<b>59.643%</b>	<b>454,915</b>	<b>1.343%</b>
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	1,321	0.075%	173	0.010%	122	0.007%	1,035,637	58.944%	1,043	0.059%
13	Plant In Service - Nuclear	4,192	0.075%	549	0.010%	386	0.007%	3,285,127	58.944%	3,308	0.059%
14	Plant In Service - Other Production	6,451	0.075%	845	0.010%	594	0.007%	5,055,745	58.944%	5,090	0.059%
15	Plant In Service - Transmission	3,875	0.075%	508	0.010%	357	0.007%	3,037,178	58.944%	3,058	0.059%
16	Plant In Service - Distribution	7,879	0.057%	15,032	0.110%	6,530	0.048%	8,508,784	62.017%	89,956	0.656%
17	Plant In Service - General	446	0.069%	344	0.053%	159	0.025%	384,503	59.799%	2,058	0.320%
18	Plant In Service - Intangible	359	0.069%	277	0.053%	128	0.025%	309,671	59.799%	1,658	0.320%
19	<b>Electric Plant In Service</b>	<b>24,524</b>	<b>0.068%</b>	<b>17,728</b>	<b>0.049%</b>	<b>8,275</b>	<b>0.023%</b>	<b>21,616,645</b>	<b>60.145%</b>	<b>106,170</b>	<b>0.295%</b>
20											
21	Accum Depreciation - Production	(3,552)	0.075%	(465)	0.010%	(327)	0.007%	(2,783,869)	58.944%	(2,803)	0.059%
22	Accum Depreciation - Transmission	(1,287)	0.075%	(169)	0.010%	(119)	0.007%	(1,008,944)	58.944%	(1,016)	0.059%
23	Accum Depreciation - Distribution	(2,309)	0.053%	(4,614)	0.106%	(2,000)	0.046%	(2,736,993)	62.893%	(27,613)	0.635%
24	Accum Depreciation - General Plant	(156)	0.069%	(120)	0.053%	(56)	0.025%	(134,393)	59.799%	(719)	0.320%
25	Accum Depreciation - Intangible	(128)	0.069%	(98)	0.053%	(46)	0.025%	(110,125)	59.799%	(589)	0.320%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(7,432)</b>	<b>0.066%</b>	<b>(5,467)</b>	<b>0.049%</b>	<b>(2,546)</b>	<b>0.023%</b>	<b>(6,774,324)</b>	<b>60.510%</b>	<b>(32,740)</b>	<b>0.292%</b>
27											
28	<b>Net Plant In Service</b>	<b>17,092</b>	<b>0.069%</b>	<b>12,261</b>	<b>0.050%</b>	<b>5,729</b>	<b>0.023%</b>	<b>14,842,321</b>	<b>59.979%</b>	<b>73,430</b>	<b>0.297%</b>
29											
30	<b>Plant Held For Future Use</b>	<b>152</b>	<b>0.075%</b>	<b>75</b>	<b>0.037%</b>	<b>37</b>	<b>0.018%</b>	<b>120,824</b>	<b>59.193%</b>	<b>452</b>	<b>0.222%</b>
31											
32	CWIP - Production	168	0.075%	22	0.010%	16	0.007%	132,038	58.944%	133	0.059%
33	CWIP - Transmission	126	0.075%	16	0.010%	12	0.007%	98,560	58.944%	99	0.059%
34	CWIP - Distribution	72	0.057%	138	0.110%	60	0.048%	78,215	62.017%	827	0.656%
35	CWIP - General & Intangible	70	0.069%	54	0.053%	25	0.025%	59,967	59.799%	321	0.320%

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2) MET		(3) OL-1		(4) OS-2		(5) RS(T)-1		(6) SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	436	0.071%	230	0.037%	112	0.018%	368,780	59.710%	1,380	0.223%
2											
3	<b>Total Utility Plant</b>	17,681	0.069%	12,567	0.049%	5,878	0.023%	15,331,926	59.966%	75,262	0.294%
4											
5	Working Capital - Current & Accrued Assets	664	0.069%	509	0.053%	236	0.025%	574,681	59.858%	3,050	0.318%
6	Working Capital - Other Non-Current Assets	56	0.073%	22	0.028%	11	0.014%	45,154	59.242%	129	0.169%
7	Working Capital - Deferred Debits	507	0.070%	379	0.052%	176	0.024%	435,463	59.769%	2,271	0.312%
8	<b>Working Capital - Assets</b>	1,227	0.070%	910	0.052%	423	0.024%	1,055,299	59.794%	5,450	0.309%
9											
10	Working Capital - Other Non-Current Liabilities	(133)	0.070%	(104)	0.054%	(48)	0.025%	(114,316)	59.753%	(621)	0.324%
11	Working Capital - Current & Accrued Liabilities	(675)	0.070%	(529)	0.055%	(244)	0.025%	(578,822)	59.734%	(3,169)	0.327%
12	Working Capital - Deferred Credits	(163)	0.071%	(103)	0.045%	(49)	0.021%	(137,087)	59.522%	(619)	0.269%
13	<b>Working Capital - Liabilities</b>	(971)	0.070%	(736)	0.053%	(341)	0.025%	(830,225)	59.702%	(4,409)	0.317%
14											
15	<b>Working Capital - Net</b>	256	0.068%	174	0.046%	82	0.022%	225,074	60.139%	1,040	0.278%
16											
17	<b>Total Rate Base</b>	17,936	0.069%	12,741	0.049%	5,960	0.023%	15,556,999	59.969%	76,302	0.294%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	486	0.083%	529	0.090%	58	0.010%	311,771	53.234%	3,103	0.530%
21	Plant In Service - Nuclear	1,540	0.083%	1,678	0.090%	183	0.010%	988,964	53.234%	9,844	0.530%
22	Plant In Service - Other Production	2,370	0.083%	2,582	0.090%	281	0.010%	1,521,995	53.234%	15,150	0.530%
23	Plant In Service - Transmission	82	0.083%	90	0.090%	10	0.010%	52,778	53.234%	525	0.530%
24	Plant In Service - General	309	0.083%	341	0.092%	37	0.010%	198,805	53.294%	1,994	0.535%
25	Plant In Service - Intangible	248	0.083%	275	0.092%	29	0.010%	160,113	53.294%	1,606	0.535%
26	<b>Electric Plant In Service</b>	5,035	0.083%	5,495	0.090%	597	0.010%	3,234,426	53.241%	32,223	0.530%
27											
28	Accum Depreciation - Production	(1,305)	0.083%	(1,422)	0.090%	(155)	0.010%	(838,064)	53.234%	(8,342)	0.530%
29	Accum Depreciation - Transmission	(17)	0.083%	(18)	0.090%	(2)	0.010%	(10,902)	53.234%	(109)	0.530%
30	Accum Depreciation - General Plant	(108)	0.083%	(119)	0.092%	(13)	0.010%	(69,487)	53.294%	(697)	0.535%
31	Accum Depreciation - Intangible	(88)	0.083%	(98)	0.092%	(10)	0.010%	(56,939)	53.294%	(571)	0.535%
32	<b>Accum Depreciation &amp; Amortization</b>	(1,518)	0.083%	(1,657)	0.090%	(180)	0.010%	(975,392)	53.242%	(9,719)	0.530%
33											
34	<b>Net Plant In Service</b>	3,517	0.083%	3,837	0.090%	417	0.010%	2,259,035	53.240%	22,504	0.530%
35											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	27	0.083%	29	0.091%	3	0.010%	17,213	53.252%	172	0.531%
2											
3	CWIP - Production	62	0.083%	67	0.090%	7	0.010%	39,749	53.234%	396	0.530%
4	CWIP - General & Intangible	48	0.083%	53	0.092%	6	0.010%	31,006	53.294%	311	0.535%
5	<b>Construction Work in Progress</b>	110	0.083%	121	0.091%	13	0.010%	70,755	53.260%	707	0.532%
6											
7	<b>Net Nuclear Fuel</b>	503	0.083%	548	0.090%	60	0.010%	323,015	53.234%	3,215	0.530%
8											
9	<b>Total Utility Plant</b>	4,156	0.083%	4,535	0.090%	493	0.010%	2,670,018	53.240%	26,598	0.530%
10											
11	Working Capital - Current & Accrued Assets	560	0.083%	609	0.090%	66	0.010%	359,456	53.229%	3,575	0.529%
12	Working Capital - Other Non-Current Assets	207	0.083%	227	0.091%	24	0.010%	132,921	53.266%	1,329	0.532%
13	Working Capital - Deferred Debits	344	0.083%	381	0.092%	41	0.010%	221,765	53.299%	2,226	0.535%
14	<b>Working Capital - Assets</b>	1,111	0.083%	1,217	0.091%	132	0.010%	714,142	53.258%	7,130	0.532%
15											
16	Working Capital - Other Non-Current Liabilities	(88)	0.082%	(101)	0.095%	(10)	0.010%	(57,115)	53.451%	(585)	0.547%
17	Working Capital - Current & Accrued Liabilities	(550)	0.082%	(649)	0.097%	(65)	0.010%	(359,764)	53.542%	(3,724)	0.554%
18	Working Capital - Deferred Credits	(89)	0.082%	(108)	0.099%	(11)	0.010%	(58,714)	53.643%	(615)	0.562%
19	<b>Working Capital - Liabilities</b>	(727)	0.082%	(858)	0.097%	(86)	0.010%	(475,593)	53.543%	(4,924)	0.554%
20											
21	<b>Working Capital - Net</b>	383	0.085%	360	0.079%	45	0.010%	238,549	52.697%	2,206	0.487%
22											
23	<b>Total Rate Base</b>	4,540	0.083%	4,895	0.090%	538	0.010%	2,908,567	53.195%	28,804	0.527%
24											
25	<b>Customer</b>										
26	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27	Plant In Service - Distribution	1,503	0.061%	0	0.000%	1,768	0.072%	2,077,968	84.406%	0	0.000%
28	Plant In Service - General	49	0.022%	154	0.069%	62	0.028%	189,041	85.033%	265	0.119%
29	Plant In Service - Intangible	39	0.022%	124	0.069%	50	0.028%	152,250	85.033%	213	0.119%
30	<b>Electric Plant In Service</b>	1,591	0.055%	278	0.010%	1,880	0.065%	2,419,258	84.184%	478	0.017%
31											
32	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Accum Depreciation - Distribution	(510)	0.063%	0	0.000%	(592)	0.073%	(686,975)	84.233%	0	0.000%
34	Accum Depreciation - General Plant	(17)	0.022%	(54)	0.069%	(22)	0.028%	(66,074)	85.033%	(92)	0.119%
35	Accum Depreciation - Intangible	(14)	0.022%	(44)	0.069%	(18)	0.028%	(54,143)	85.033%	(76)	0.119%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(541)	0.056%	(98)	0.010%	(632)	0.066%	(807,192)	84.036%	(168)	0.018%
2											
3	<b>Net Plant In Service</b>	1,049	0.055%	180	0.009%	1,249	0.065%	1,612,066	84.257%	309	0.016%
4											
5	<b>Plant Held For Future Use</b>	1	0.021%	4	0.067%	2	0.027%	4,920	82.698%	7	0.116%
6											
7	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	CWIP - Distribution	3	0.025%	0	0.000%	7	0.054%	12,074	88.453%	0	0.000%
9	CWIP - General & Intangible	8	0.022%	24	0.069%	10	0.028%	29,483	85.033%	41	0.119%
10	<b>Construction Work in Progress</b>	11	0.023%	24	0.049%	17	0.035%	41,557	85.357%	41	0.085%
11											
12	<b>Total Utility Plant</b>	1,061	0.054%	208	0.011%	1,267	0.064%	1,658,543	84.280%	358	0.018%
13											
14	Working Capital - Current & Accrued Assets	44	0.021%	153	0.074%	59	0.028%	176,111	85.389%	225	0.109%
15	Working Capital - Other Non-Current Assets	1	0.016%	8	0.085%	2	0.022%	7,842	85.588%	11	0.125%
16	Working Capital - Deferred Debits	53	0.022%	169	0.069%	68	0.028%	206,652	85.041%	289	0.119%
17	<b>Working Capital - Assets</b>	98	0.021%	330	0.072%	128	0.028%	390,605	85.208%	526	0.115%
18											
19	Working Capital - Other Non-Current Liabilities	(12)	0.020%	(47)	0.075%	(16)	0.026%	(53,326)	85.229%	(76)	0.121%
20	Working Capital - Current & Accrued Liabilities	(45)	0.018%	(204)	0.081%	(62)	0.025%	(215,105)	85.519%	(299)	0.119%
21	Working Capital - Deferred Credits	(8)	0.016%	(44)	0.085%	(12)	0.023%	(44,626)	85.579%	(65)	0.124%
22	<b>Working Capital - Liabilities</b>	(65)	0.018%	(295)	0.081%	(90)	0.025%	(313,057)	85.478%	(440)	0.120%
23											
24	<b>Working Capital - Net</b>	33	0.036%	35	0.038%	38	0.041%	77,548	84.137%	86	0.094%
25											
26	<b>Total Rate Base</b>	1,095	0.053%	243	0.012%	1,305	0.063%	1,736,091	84.273%	444	0.022%
27											
28	<b>Lighting</b>										
29	Plant In Service - Distribution	0	0.000%	85,301	14.581%	0	0.000%	0	0.000%	499,486	85.380%
30	Plant In Service - General	0	0.000%	860	4.258%	0	0.000%	0	0.000%	19,325	95.699%
31	Plant In Service - Intangible	0	0.000%	692	4.258%	0	0.000%	0	0.000%	15,564	95.699%
32	<b>Electric Plant In Service</b>	0	0.000%	86,853	13.975%	0	0.000%	0	0.000%	534,374	85.985%
33											
34	Accum Depreciation - Distribution	0	0.000%	(36,323)	16.002%	0	0.000%	0	0.000%	(190,582)	83.960%
35	Accum Depreciation - General Plant	0	0.000%	(301)	4.258%	0	0.000%	0	0.000%	(6,754)	95.699%

FLORIDA PUBLIC SERVICE COMMISSION

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\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	0	0.000%	(246)	4.258%	0	0.000%	0	0.000%	(5,535)	95.699%
2	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	(36,869)	15.373%	0	0.000%	0	0.000%	(202,871)	84.588%
3											
4	<b>Net Plant In Service</b>	0	0.000%	49,983	13.097%	0	0.000%	0	0.000%	331,503	86.863%
5											
6	<b>Plant Held For Future Use</b>	0	0.000%	22	4.258%	0	0.000%	0	0.000%	503	95.699%
7											
8	CWIP - Distribution	0	0.000%	784	14.581%	0	0.000%	0	0.000%	4,591	85.380%
9	CWIP - General & Intangible	0	0.000%	134	4.258%	0	0.000%	0	0.000%	3,014	95.699%
10	<b>Construction Work in Progress</b>	0	0.000%	918	10.768%	0	0.000%	0	0.000%	7,605	89.191%
11											
12	<b>Total Utility Plant</b>	0	0.000%	50,924	13.034%	0	0.000%	0	0.000%	339,611	86.926%
13											
14	Working Capital - Current & Accrued Assets	0	0.000%	1,453	6.512%	0	0.000%	0	0.000%	20,844	93.445%
15	Working Capital - Other Non-Current Assets	0	0.000%	29	3.564%	0	0.000%	0	0.000%	798	96.392%
16	Working Capital - Deferred Debits	0	0.000%	937	4.248%	0	0.000%	0	0.000%	21,123	95.709%
17	<b>Working Capital - Assets</b>	0	0.000%	2,420	5.352%	0	0.000%	0	0.000%	42,765	94.604%
18											
19	Working Capital - Other Non-Current Liabilities	0	0.000%	(228)	4.013%	0	0.000%	0	0.000%	(5,442)	95.943%
20	Working Capital - Current & Accrued Liabilities	0	0.000%	(1,103)	4.573%	0	0.000%	0	0.000%	(23,000)	95.383%
21	Working Capital - Deferred Credits	0	0.000%	(176)	3.709%	0	0.000%	0	0.000%	(4,570)	96.247%
22	<b>Working Capital - Liabilities</b>	0	0.000%	(1,506)	4.362%	0	0.000%	0	0.000%	(33,011)	95.594%
23											
24	<b>Working Capital - Net</b>	0	0.000%	913	8.557%	0	0.000%	0	0.000%	9,754	91.401%
25											
26	<b>Total Rate Base</b>	0	0.000%	51,837	12.915%	0	0.000%	0	0.000%	349,365	87.045%
27											

29 Note: Totals may not add due to rounding.

30  
31  
32  
33  
34  
35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

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Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Total Retail</b>							
2	Plant In Service - Steam	557	0.024%	220	0.009%	1,328	0.057%	
3	Plant In Service - Nuclear	1,767	0.024%	699	0.009%	4,213	0.057%	
4	Plant In Service - Other Production	2,719	0.024%	1,075	0.009%	6,484	0.057%	
5	Plant In Service - Transmission	1,131	0.021%	472	0.009%	6,477	0.123%	
6	Plant In Service - Distribution	2,631	0.016%	3,986	0.024%	351	0.002%	
7	Plant In Service - General	280	0.022%	159	0.013%	514	0.041%	
8	Plant In Service - Intangible	225	0.022%	128	0.013%	414	0.041%	
9	<b>Electric Plant In Service</b>	9,311	0.020%	6,738	0.015%	19,782	0.043%	
10								
11	Accum Depreciation - Production	(1,497)	0.024%	(592)	0.009%	(3,571)	0.057%	
12	Accum Depreciation - Transmission	(372)	0.021%	(155)	0.009%	(2,172)	0.125%	
13	Accum Depreciation - Distribution	(825)	0.015%	(1,177)	0.022%	(121)	0.002%	
14	Accum Depreciation - General Plant	(98)	0.022%	(55)	0.013%	(180)	0.041%	
15	Accum Depreciation - Intangible	(80)	0.022%	(45)	0.013%	(147)	0.041%	
16	<b>Accum Depreciation &amp; Amortization</b>	(2,872)	0.020%	(2,025)	0.014%	(6,190)	0.044%	
17								
18	<b>Net Plant In Service</b>	6,439	0.021%	4,713	0.015%	13,592	0.043%	
19								
20	<b>Plant Held For Future Use</b>	53	0.022%	35	0.015%	161	0.066%	
21								
22	CWIP - Production	71	0.024%	28	0.009%	169	0.057%	
23	CWIP - Transmission	36	0.021%	15	0.009%	215	0.128%	
24	CWIP - Distribution	24	0.017%	35	0.024%	0	0.000%	
25	CWIP - General & Intangible	44	0.022%	25	0.013%	80	0.041%	
26	<b>Construction Work in Progress</b>	175	0.022%	103	0.013%	465	0.058%	
27								
28	<b>Net Nuclear Fuel</b>	188	0.031%	65	0.011%	490	0.081%	
29								
30	<b>Total Utility Plant</b>	6,855	0.021%	4,917	0.015%	14,708	0.045%	
31								
32	Working Capital - Current & Accrued Assets	434	0.023%	245	0.013%	888	0.048%	
33	Working Capital - Other Non-Current Assets	95	0.028%	37	0.011%	233	0.069%	
34	Working Capital - Deferred Debits	314	0.022%	177	0.013%	580	0.041%	
35	<b>Working Capital - Assets</b>	843	0.023%	459	0.013%	1,702	0.047%	



FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

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\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	Working Capital - Other Non-Current Liabilities	(81)	0.022%	(47)	0.013%	(148)	0.040%
3	Working Capital - Current & Accrued Liabilities	(441)	0.023%	(250)	0.013%	(861)	0.045%
4	Working Capital - Deferred Credits	(89)	0.022%	(49)	0.012%	(170)	0.043%
5	<b>Working Capital - Liabilities</b>	<b>(612)</b>	<b>0.023%</b>	<b>(346)</b>	<b>0.013%</b>	<b>(1,180)</b>	<b>0.044%</b>
6							
7	<b>Working Capital - Net</b>	<b>231</b>	<b>0.025%</b>	<b>112</b>	<b>0.012%</b>	<b>522</b>	<b>0.056%</b>
8							
9	<b>Total Rate Base</b>	<b>7,086</b>	<b>0.021%</b>	<b>5,029</b>	<b>0.015%</b>	<b>15,230</b>	<b>0.045%</b>
10							
11	<b>Demand</b>						
12	Plant In Service - Steam	375	0.021%	157	0.009%	856	0.049%
13	Plant In Service - Nuclear	1,190	0.021%	499	0.009%	2,714	0.049%
14	Plant In Service - Other Production	1,832	0.021%	767	0.009%	4,177	0.049%
15	Plant In Service - Transmission	1,100	0.021%	461	0.009%	2,509	0.049%
16	Plant In Service - Distribution	2,403	0.018%	3,779	0.028%	0	0.000%
17	Plant In Service - General	129	0.020%	113	0.018%	182	0.028%
18	Plant In Service - Intangible	104	0.020%	91	0.018%	146	0.028%
19	<b>Electric Plant In Service</b>	<b>7,133</b>	<b>0.020%</b>	<b>5,866</b>	<b>0.016%</b>	<b>10,584</b>	<b>0.029%</b>
20							
21	Accum Depreciation - Production	(1,009)	0.021%	(423)	0.009%	(2,300)	0.049%
22	Accum Depreciation - Transmission	(366)	0.021%	(153)	0.009%	(834)	0.049%
23	Accum Depreciation - Distribution	(738)	0.017%	(1,107)	0.025%	0	0.000%
24	Accum Depreciation - General Plant	(45)	0.020%	(39)	0.018%	(64)	0.028%
25	Accum Depreciation - Intangible	(37)	0.020%	(32)	0.018%	(52)	0.028%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(2,194)</b>	<b>0.020%</b>	<b>(1,755)</b>	<b>0.016%</b>	<b>(3,249)</b>	<b>0.029%</b>
27							
28	<b>Net Plant In Service</b>	<b>4,939</b>	<b>0.020%</b>	<b>4,112</b>	<b>0.017%</b>	<b>7,335</b>	<b>0.030%</b>
29							
30	<b>Plant Held For Future Use</b>	<b>42</b>	<b>0.021%</b>	<b>32</b>	<b>0.016%</b>	<b>74</b>	<b>0.036%</b>
31							
32	CWIP - Production	48	0.021%	20	0.009%	109	0.049%
33	CWIP - Transmission	36	0.021%	15	0.009%	81	0.049%
34	CWIP - Distribution	22	0.018%	35	0.028%	0	0.000%
35	CWIP - General & Intangible	20	0.020%	18	0.018%	28	0.028%

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	126	0.020%	87	0.014%	219	0.035%
2							
3	<b>Total Utility Plant</b>	5,107	0.020%	4,231	0.017%	7,628	0.030%
4							
5	Working Capital - Current & Accrued Assets	192	0.020%	167	0.017%	272	0.028%
6	Working Capital - Other Non-Current Assets	16	0.021%	10	0.013%	31	0.040%
7	Working Capital - Deferred Debits	146	0.020%	126	0.017%	211	0.029%
8	<b>Working Capital - Assets</b>	354	0.020%	302	0.017%	514	0.029%
9							
10	Working Capital - Other Non-Current Liabilities	(38)	0.020%	(34)	0.018%	(54)	0.028%
11	Working Capital - Current & Accrued Liabilities	(194)	0.020%	(173)	0.018%	(270)	0.028%
12	Working Capital - Deferred Credits	(47)	0.020%	(37)	0.016%	(75)	0.032%
13	<b>Working Capital - Liabilities</b>	(280)	0.020%	(244)	0.018%	(399)	0.029%
14							
15	<b>Working Capital - Net</b>	74	0.020%	59	0.016%	115	0.031%
16							
17	<b>Total Rate Base</b>	5,182	0.020%	4,289	0.017%	7,743	0.030%
18							
19	<b>Energy</b>						
20	Plant In Service - Steam	182	0.031%	63	0.011%	473	0.081%
21	Plant In Service - Nuclear	577	0.031%	200	0.011%	1,499	0.081%
22	Plant In Service - Other Production	888	0.031%	308	0.011%	2,307	0.081%
23	Plant In Service - Transmission	31	0.031%	11	0.011%	80	0.081%
24	Plant In Service - General	116	0.031%	40	0.011%	300	0.081%
25	Plant In Service - Intangible	93	0.031%	32	0.011%	242	0.081%
26	<b>Electric Plant In Service</b>	1,886	0.031%	654	0.011%	4,902	0.081%
27							
28	Accum Depreciation - Production	(489)	0.031%	(170)	0.011%	(1,271)	0.081%
29	Accum Depreciation - Transmission	(6)	0.031%	(2)	0.011%	(17)	0.081%
30	Accum Depreciation - General Plant	(40)	0.031%	(14)	0.011%	(105)	0.081%
31	Accum Depreciation - Intangible	(33)	0.031%	(11)	0.011%	(86)	0.081%
32	<b>Accum Depreciation &amp; Amortization</b>	(569)	0.031%	(197)	0.011%	(1,478)	0.081%
33							
34	<b>Net Plant In Service</b>	1,317	0.031%	457	0.011%	3,424	0.081%
35							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	10	0.031%	3	0.011%	26	0.081%						
2													
3	CWIP - Production	23	0.031%	8	0.011%	60	0.081%						
4	CWIP - General & Intangible	18	0.031%	6	0.011%	47	0.081%						
5	<b>Construction Work in Progress</b>	41	0.031%	14	0.011%	107	0.081%						
6													
7	<b>Net Nuclear Fuel</b>	188	0.031%	65	0.011%	490	0.081%						
8													
9	<b>Total Utility Plant</b>	1,557	0.031%	540	0.011%	4,046	0.081%						
10													
11	Working Capital - Current & Accrued Assets	210	0.031%	73	0.011%	545	0.081%						
12	Working Capital - Other Non-Current Assets	77	0.031%	27	0.011%	201	0.081%						
13	Working Capital - Deferred Debits	129	0.031%	45	0.011%	335	0.080%						
14	<b>Working Capital - Assets</b>	416	0.031%	144	0.011%	1,081	0.081%						
15													
16	Working Capital - Other Non-Current Liabilities	(33)	0.031%	(11)	0.011%	(86)	0.080%						
17	Working Capital - Current & Accrued Liabilities	(206)	0.031%	(72)	0.011%	(536)	0.080%						
18	Working Capital - Deferred Credits	(33)	0.031%	(12)	0.011%	(87)	0.079%						
19	<b>Working Capital - Liabilities</b>	(272)	0.031%	(95)	0.011%	(708)	0.080%						
20													
21	<b>Working Capital - Net</b>	144	0.032%	50	0.011%	373	0.082%						
22													
23	<b>Total Rate Base</b>	1,700	0.031%	590	0.011%	4,419	0.081%						
24													
25	<b>Customer</b>												
26	Plant In Service - Transmission	0	0.000%	0	0.000%	3,888	36.842%						
27	Plant In Service - Distribution	0	0.000%	207	0.008%	351	0.014%						
28	Plant In Service - General	27	0.012%	6	0.003%	32	0.014%						
29	Plant In Service - Intangible	22	0.012%	5	0.003%	25	0.014%						
30	<b>Electric Plant In Service</b>	48	0.002%	218	0.008%	4,296	0.149%						
31													
32	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(1,321)	36.842%						
33	Accum Depreciation - Distribution	0	0.000%	(70)	0.009%	(121)	0.015%						
34	Accum Depreciation - General Plant	(9)	0.012%	(2)	0.003%	(11)	0.014%						
35	Accum Depreciation - Intangible	(8)	0.012%	(2)	0.003%	(9)	0.014%						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Accum Depreciation &amp; Amortization</b>	(17)	0.002%	(73)	0.008%	(1,463)	0.152%	
2								
3	<b>Net Plant In Service</b>	31	0.002%	144	0.008%	2,833	0.148%	
4								
5	<b>Plant Held For Future Use</b>	1	0.012%	0	0.003%	61	1.025%	
6								
7	CWIP - Transmission	0	0.000%	0	0.000%	134	36.842%	
8	CWIP - Distribution	0	0.000%	1	0.006%	0	0.000%	
9	CWIP - General & Intangible	4	0.012%	1	0.003%	5	0.014%	
10	<b>Construction Work in Progress</b>	4	0.009%	2	0.003%	139	0.285%	
11								
12	<b>Total Utility Plant</b>	36	0.002%	146	0.007%	3,033	0.154%	
13								
14	Working Capital - Current & Accrued Assets	23	0.011%	6	0.003%	71	0.034%	
15	Working Capital - Other Non-Current Assets	1	0.013%	0	0.002%	1	0.015%	
16	Working Capital - Deferred Debits	29	0.012%	6	0.003%	35	0.014%	
17	<b>Working Capital - Assets</b>	53	0.012%	12	0.003%	107	0.023%	
18								
19	Working Capital - Other Non-Current Liabilities	(8)	0.012%	(1)	0.002%	(9)	0.015%	
20	Working Capital - Current & Accrued Liabilities	(30)	0.012%	(6)	0.002%	(55)	0.022%	
21	Working Capital - Deferred Credits	(7)	0.013%	(1)	0.002%	(8)	0.016%	
22	<b>Working Capital - Liabilities</b>	(44)	0.012%	(8)	0.002%	(73)	0.020%	
23								
24	<b>Working Capital - Net</b>	9	0.009%	4	0.004%	34	0.037%	
25								
26	<b>Total Rate Base</b>	45	0.002%	150	0.007%	3,067	0.149%	
27								
28	<b>Lighting</b>							
29	Plant In Service - Distribution	228	0.039%	0	0.000%	0	0.000%	
30	Plant In Service - General	9	0.044%	0	0.000%	0	0.000%	
31	Plant In Service - Intangible	7	0.044%	0	0.000%	0	0.000%	
32	<b>Electric Plant In Service</b>	244	0.039%	0	0.000%	0	0.000%	
33								
34	Accum Depreciation - Distribution	(87)	0.038%	0	0.000%	0	0.000%	
35	Accum Depreciation - General Plant	(3)	0.044%	0	0.000%	0	0.000%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(3)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	<b>Accum Depreciation &amp; Amortization</b>	(93)	0.039%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3													
4	<b>Net Plant in Service</b>	151	0.040%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5													
6	<b>Plant Held For Future Use</b>	0	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	CWIP - Distribution	2	0.039%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	CWIP - General & Intangible	1	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	<b>Construction Work in Progress</b>	3	0.041%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11													
12	<b>Total Utility Plant</b>	155	0.040%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13													
14	Working Capital - Current & Accrued Assets	10	0.043%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Other Non-Current Assets	0	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Debits	10	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	<b>Working Capital - Assets</b>	20	0.043%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18													
19	Working Capital - Other Non-Current Liabilities	(2)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Working Capital - Current & Accrued Liabilities	(11)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Deferred Credits	(2)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	<b>Working Capital - Liabilities</b>	(15)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23													
24	<b>Working Capital - Net</b>	4	0.042%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25													
26	<b>Total Rate Base</b>	160	0.040%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27													

29 Note: Totals may not add due to rounding.

30  
31  
32  
33  
34  
35

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

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Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																				
2	Plant In Service - Steam	2,342,635	100.000%	44,428	1.896%	1,731	0.074%	23,672	1.010%	131,344	5.607%										
3	Plant In Service - Nuclear	7,431,036	100.000%	140,929	1.896%	5,490	0.074%	75,088	1.010%	416,633	5.607%										
4	Plant In Service - Other Production	11,436,214	100.000%	216,887	1.896%	8,450	0.074%	115,560	1.010%	641,190	5.607%										
5	Plant In Service - Transmission	5,262,322	100.000%	99,600	1.893%	3,880	0.074%	57,789	1.098%	294,449	5.595%										
6	Plant In Service - Distribution	16,767,061	100.000%	207,441	1.237%	9,002	0.054%	700	0.004%	1,024,172	6.108%										
7	Plant In Service - General	1,258,538	100.000%	20,498	1.629%	820	0.065%	8,853	0.703%	79,404	6.309%										
8	Plant In Service - Intangible	1,013,602	100.000%	16,509	1.629%	660	0.065%	7,130	0.703%	63,951	6.309%										
9	<b>Electric Plant In Service</b>	<b>45,511,408</b>	<b>100.000%</b>	<b>746,292</b>	<b>1.640%</b>	<b>30,033</b>	<b>0.066%</b>	<b>288,791</b>	<b>0.635%</b>	<b>2,651,142</b>	<b>5.825%</b>										
10																					
11	Accum Depreciation - Production	(6,297,178)	100.000%	(119,426)	1.896%	(4,653)	0.074%	(63,631)	1.010%	(353,061)	5.607%										
12	Accum Depreciation - Transmission	(1,735,758)	100.000%	(32,851)	1.893%	(1,280)	0.074%	(19,108)	1.101%	(97,117)	5.595%										
13	Accum Depreciation - Distribution	(5,394,380)	100.000%	(63,176)	1.171%	(2,800)	0.052%	(242)	0.004%	(325,409)	6.032%										
14	Accum Depreciation - General Plant	(439,888)	100.000%	(7,165)	1.629%	(287)	0.065%	(3,094)	0.703%	(27,754)	6.309%										
15	Accum Depreciation - Intangible	(360,455)	100.000%	(5,871)	1.629%	(235)	0.065%	(2,535)	0.703%	(22,742)	6.309%										
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(14,227,659)</b>	<b>100.000%</b>	<b>(228,487)</b>	<b>1.606%</b>	<b>(9,254)</b>	<b>0.065%</b>	<b>(88,610)</b>	<b>0.623%</b>	<b>(826,083)</b>	<b>5.806%</b>										
17																					
18	<b>Net Plant In Service</b>	<b>31,283,750</b>	<b>100.000%</b>	<b>517,805</b>	<b>1.655%</b>	<b>20,779</b>	<b>0.066%</b>	<b>200,181</b>	<b>0.640%</b>	<b>1,825,059</b>	<b>5.834%</b>										
19																					
20	<b>Plant Held For Future Use</b>	<b>242,917</b>	<b>100.000%</b>	<b>4,421</b>	<b>1.820%</b>	<b>173</b>	<b>0.071%</b>	<b>1,977</b>	<b>0.814%</b>	<b>13,988</b>	<b>5.758%</b>										
21																					
22	CWIP - Production	298,673	100.000%	5,664	1.896%	221	0.074%	3,018	1.010%	16,746	5.607%										
23	CWIP - Transmission	167,572	100.000%	3,171	1.892%	124	0.074%	1,852	1.105%	9,375	5.594%										
24	CWIP - Distribution	145,147	100.000%	1,864	1.284%	78	0.054%	0	0.000%	8,486	5.846%										
25	CWIP - General & Intangible	196,282	100.000%	3,197	1.629%	128	0.065%	1,381	0.703%	12,384	6.309%										
26	<b>Construction Work in Progress</b>	<b>807,675</b>	<b>100.000%</b>	<b>13,896</b>	<b>1.720%</b>	<b>550</b>	<b>0.068%</b>	<b>6,251</b>	<b>0.774%</b>	<b>46,990</b>	<b>5.818%</b>										
27																					
28	<b>Net Nuclear Fuel</b>	<b>606,781</b>	<b>100.000%</b>	<b>15,009</b>	<b>2.474%</b>	<b>571</b>	<b>0.094%</b>	<b>8,369</b>	<b>1.379%</b>	<b>33,798</b>	<b>5.570%</b>										
29																					
30	<b>Total Utility Plant</b>	<b>32,941,123</b>	<b>100.000%</b>	<b>551,131</b>	<b>1.673%</b>	<b>22,074</b>	<b>0.067%</b>	<b>216,777</b>	<b>0.658%</b>	<b>1,919,834</b>	<b>5.828%</b>										
31																					
32	Working Capital - Current & Accrued Assets	1,863,935	100.000%	33,168	1.779%	1,310	0.070%	14,763	0.792%	112,418	6.031%										
33	Working Capital - Other Non-Current Assets	335,751	100.000%	7,478	2.227%	287	0.086%	4,015	1.196%	19,118	5.694%										
34	Working Capital - Deferred Debits	1,409,729	100.000%	23,048	1.635%	921	0.065%	10,012	0.710%	88,708	6.293%										
35	<b>Working Capital - Assets</b>	<b>3,609,415</b>	<b>100.000%</b>	<b>63,693</b>	<b>1.765%</b>	<b>2,519</b>	<b>0.070%</b>	<b>28,789</b>	<b>0.798%</b>	<b>220,244</b>	<b>6.102%</b>										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

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 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		<b>TOTAL RETAIL</b>		<b>CILC-1D</b>		<b>CILC-1G</b>		<b>CILC-1T</b>		<b>GS(T)-1</b>											
1																					
2	Working Capital - Other Non-Current Liabilities	(366,409)	100.000%	(5,975)	1.631%	(239)	0.065%	(2,558)	0.698%	(23,055)	6.292%										
3	Working Capital - Current & Accrued Liabilities	(1,916,573)	100.000%	(33,232)	1.734%	(1,314)	0.069%	(14,624)	0.763%	(117,603)	6.136%										
4	Working Capital - Deferred Credits	(396,659)	100.000%	(6,665)	1.680%	(264)	0.067%	(2,956)	0.745%	(24,366)	6.143%										
5	<b>Working Capital - Liabilities</b>	<b>(2,679,641)</b>	<b>100.000%</b>	<b>(45,872)</b>	<b>1.712%</b>	<b>(1,817)</b>	<b>0.068%</b>	<b>(20,139)</b>	<b>0.752%</b>	<b>(165,024)</b>	<b>6.158%</b>										
6																					
7	<b>Working Capital - Net</b>	<b>929,774</b>	<b>100.000%</b>	<b>17,821</b>	<b>1.917%</b>	<b>702</b>	<b>0.075%</b>	<b>8,651</b>	<b>0.930%</b>	<b>55,220</b>	<b>5.939%</b>										
8																					
9	<b>Total Rate Base</b>	<b>33,870,897</b>	<b>100.000%</b>	<b>568,952</b>	<b>1.680%</b>	<b>22,776</b>	<b>0.067%</b>	<b>225,428</b>	<b>0.666%</b>	<b>1,975,055</b>	<b>5.831%</b>										
10																					
11	<b>Demand</b>																				
12	Plant In Service - Steam	2,162,432	100.000%	39,970	1.848%	1,561	0.072%	21,186	0.980%	121,306	5.610%										
13	Plant In Service - Nuclear	6,859,418	100.000%	126,790	1.848%	4,952	0.072%	67,204	0.980%	384,794	5.610%										
14	Plant In Service - Other Production	10,556,505	100.000%	195,127	1.848%	7,621	0.072%	103,426	0.980%	592,190	5.610%										
15	Plant In Service - Transmission	4,847,787	100.000%	89,607	1.848%	3,500	0.072%	47,496	0.980%	271,947	5.610%										
16	Plant In Service - Distribution	13,720,175	100.000%	201,850	1.471%	8,481	0.062%	0	0.000%	793,421	5.783%										
17	Plant In Service - General	639,894	100.000%	10,987	1.717%	439	0.069%	3,628	0.567%	36,585	5.717%										
18	Plant In Service - Intangible	515,358	100.000%	8,848	1.717%	354	0.069%	2,922	0.567%	29,465	5.717%										
19	<b>Electric Plant In Service</b>	<b>39,301,569</b>	<b>100.000%</b>	<b>673,178</b>	<b>1.713%</b>	<b>26,908</b>	<b>0.068%</b>	<b>245,863</b>	<b>0.626%</b>	<b>2,229,708</b>	<b>5.673%</b>										
20																					
21	Accum Depreciation - Production	(5,812,779)	100.000%	(107,443)	1.848%	(4,196)	0.072%	(56,950)	0.980%	(326,080)	5.610%										
22	Accum Depreciation - Transmission	(1,598,927)	100.000%	(29,555)	1.848%	(1,154)	0.072%	(15,665)	0.980%	(89,695)	5.610%										
23	Accum Depreciation - Distribution	(4,351,827)	100.000%	(61,265)	1.408%	(2,621)	0.060%	0	0.000%	(248,746)	5.716%										
24	Accum Depreciation - General Plant	(223,657)	100.000%	(3,840)	1.717%	(153)	0.069%	(1,268)	0.567%	(12,787)	5.717%										
25	Accum Depreciation - Intangible	(183,271)	100.000%	(3,147)	1.717%	(126)	0.069%	(1,039)	0.567%	(10,478)	5.717%										
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(12,170,462)</b>	<b>100.000%</b>	<b>(205,250)</b>	<b>1.686%</b>	<b>(8,251)</b>	<b>0.068%</b>	<b>(74,923)</b>	<b>0.616%</b>	<b>(687,787)</b>	<b>5.651%</b>										
27																					
28	<b>Net Plant In Service</b>	<b>27,131,107</b>	<b>100.000%</b>	<b>467,928</b>	<b>1.725%</b>	<b>18,657</b>	<b>0.069%</b>	<b>170,940</b>	<b>0.630%</b>	<b>1,541,921</b>	<b>5.683%</b>										
29																					
30	<b>Plant Held For Future Use</b>	<b>213,914</b>	<b>100.000%</b>	<b>3,859</b>	<b>1.804%</b>	<b>151</b>	<b>0.071%</b>	<b>1,592</b>	<b>0.744%</b>	<b>12,164</b>	<b>5.686%</b>										
31																					
32	CWIP - Production	275,698	100.000%	5,096	1.848%	199	0.072%	2,701	0.980%	15,466	5.610%										
33	CWIP - Transmission	154,346	100.000%	2,853	1.848%	111	0.072%	1,512	0.980%	8,658	5.610%										
34	CWIP - Distribution	126,120	100.000%	1,855	1.471%	78	0.062%	0	0.000%	7,293	5.783%										
35	CWIP - General & Intangible	99,798	100.000%	1,713	1.717%	68	0.069%	566	0.567%	5,706	5.717%										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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 AND SUBSIDIARIES

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 of rate base components as listed below to rate schedules.

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X Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	655,963	100.000%	11,518	1.756%	457	0.070%	4,779	0.729%	37,123	5.659%										
2																					
3	<b>Total Utility Plant</b>	28,000,984	100.000%	483,305	1.726%	19,265	0.069%	177,311	0.633%	1,591,208	5.683%										
4																					
5	Working Capital - Current & Accrued Assets	990,998	100.000%	17,027	1.718%	680	0.069%	5,779	0.583%	56,570	5.708%										
6	Working Capital - Other Non-Current Assets	86,539	100.000%	1,561	1.804%	61	0.071%	718	0.829%	4,892	5.653%										
7	Working Capital - Deferred Debits	730,730	100.000%	12,586	1.722%	503	0.069%	4,264	0.584%	41,748	5.713%										
8	<b>Working Capital - Assets</b>	1,808,267	100.000%	31,173	1.724%	1,244	0.069%	10,761	0.595%	103,210	5.708%										
9																					
10	Working Capital - Other Non-Current Liabilities	(190,346)	100.000%	(3,272)	1.719%	(131)	0.069%	(1,070)	0.562%	(10,894)	5.723%										
11	Working Capital - Current & Accrued Liabilities	(980,227)	100.000%	(16,877)	1.722%	(674)	0.069%	(5,547)	0.566%	(56,107)	5.724%										
12	Working Capital - Deferred Credits	(241,799)	100.000%	(4,244)	1.755%	(169)	0.070%	(1,618)	0.669%	(13,779)	5.698%										
13	<b>Working Capital - Liabilities</b>	(1,412,372)	100.000%	(24,393)	1.727%	(973)	0.069%	(8,235)	0.583%	(80,779)	5.719%										
14																					
15	<b>Working Capital - Net</b>	395,895	100.000%	6,780	1.713%	271	0.068%	2,526	0.638%	22,430	5.666%										
16																					
17	<b>Total Rate Base</b>	28,396,879	100.000%	490,085	1.726%	19,536	0.069%	179,837	0.633%	1,613,639	5.682%										
18																					
19	<b>Energy</b>																				
20	Plant In Service - Steam	180,203	100.000%	4,458	2.474%	170	0.094%	2,485	1.379%	10,037	5.570%										
21	Plant In Service - Nuclear	571,618	100.000%	14,140	2.474%	538	0.094%	7,884	1.379%	31,839	5.570%										
22	Plant In Service - Other Production	879,709	100.000%	21,761	2.474%	828	0.094%	12,133	1.379%	49,000	5.570%										
23	Plant In Service - Transmission	403,982	100.000%	9,993	2.474%	380	0.094%	5,572	1.379%	22,502	5.570%										
24	Plant In Service - General	376,136	100.000%	9,282	2.468%	353	0.094%	5,176	1.376%	20,981	5.578%										
25	Plant In Service - Intangible	302,932	100.000%	7,476	2.468%	285	0.094%	4,168	1.376%	16,898	5.578%										
26	<b>Electric Plant In Service</b>	2,714,580	100.000%	67,109	2.472%	2,555	0.094%	37,419	1.378%	151,256	5.572%										
27																					
28	Accum Depreciation - Production	(484,398)	100.000%	(11,982)	2.474%	(456)	0.094%	(6,681)	1.379%	(26,981)	5.570%										
29	Accum Depreciation - Transmission	(133,244)	100.000%	(3,296)	2.474%	(125)	0.094%	(1,838)	1.379%	(7,422)	5.570%										
30	Accum Depreciation - General Plant	(131,468)	100.000%	(3,244)	2.468%	(124)	0.094%	(1,809)	1.376%	(7,333)	5.578%										
31	Accum Depreciation - Intangible	(107,728)	100.000%	(2,659)	2.468%	(101)	0.094%	(1,482)	1.376%	(6,009)	5.578%										
32	<b>Accum Depreciation &amp; Amortization</b>	(856,838)	100.000%	(21,181)	2.472%	(806)	0.094%	(11,810)	1.378%	(47,745)	5.572%										
33																					
34	<b>Net Plant In Service</b>	1,857,741	100.000%	45,928	2.472%	1,749	0.094%	25,609	1.378%	103,511	5.572%										
35																					



2018 SUBSEQUENT YEAR ADJUSTMENT

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X Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	22,528	100.000%	557	2.471%	21	0.094%	310	1.378%	1,256	5.573%										
2																					
3	CWIP - Production	22,975	100.000%	568	2.474%	22	0.094%	317	1.379%	1,280	5.570%										
4	CWIP - Transmission	12,862	100.000%	318	2.474%	12	0.094%	177	1.379%	716	5.570%										
5	CWIP - General & Intangible	58,662	100.000%	1,448	2.468%	55	0.094%	807	1.376%	3,272	5.578%										
6	<b>Construction Work in Progress</b>	94,499	100.000%	2,334	2.470%	89	0.094%	1,302	1.377%	5,268	5.575%										
7																					
8	<b>Net Nuclear Fuel</b>	606,781	100.000%	15,009	2.474%	571	0.094%	8,369	1.379%	33,798	5.570%										
9																					
10	<b>Total Utility Plant</b>	2,581,551	100.000%	63,828	2.472%	2,430	0.094%	35,590	1.379%	143,833	5.572%										
11																					
12	Working Capital - Current & Accrued Assets	644,384	100.000%	15,943	2.474%	607	0.094%	8,890	1.380%	35,887	5.569%										
13	Working Capital - Other Non-Current Assets	239,223	100.000%	5,910	2.470%	225	0.094%	3,295	1.377%	13,335	5.574%										
14	Working Capital - Deferred Debits	413,926	100.000%	10,213	2.467%	389	0.094%	5,694	1.376%	23,092	5.579%										
15	<b>Working Capital - Assets</b>	1,297,533	100.000%	32,065	2.471%	1,221	0.094%	17,879	1.378%	72,315	5.573%										
16																					
17	Working Capital - Other Non-Current Liabilities	(107,824)	100.000%	(2,645)	2.453%	(101)	0.093%	(1,475)	1.368%	(6,037)	5.599%										
18	Working Capital - Current & Accrued Liabilities	(660,704)	100.000%	(16,143)	2.443%	(615)	0.093%	(9,001)	1.362%	(37,081)	5.612%										
19	Working Capital - Deferred Credits	(97,966)	100.000%	(2,380)	2.429%	(91)	0.092%	(1,327)	1.355%	(5,517)	5.632%										
20	<b>Working Capital - Liabilities</b>	(866,493)	100.000%	(21,167)	2.443%	(806)	0.093%	(11,803)	1.362%	(48,636)	5.613%										
21																					
22	<b>Working Capital - Net</b>	431,039	100.000%	10,898	2.528%	415	0.096%	6,077	1.410%	23,679	5.494%										
23																					
24	<b>Total Rate Base</b>	3,012,590	100.000%	74,726	2.480%	2,845	0.094%	41,666	1.383%	167,512	5.560%										
25																					
26	<b>Customer</b>																				
27	Plant In Service - Transmission	10,553	100.000%	0	0.000%	0	0.000%	4,721	44.737%	0	0.000%										
28	Plant In Service - Distribution	2,461,872	100.000%	5,591	0.227%	521	0.021%	700	0.028%	230,751	9.373%										
29	Plant In Service - General	222,315	100.000%	229	0.103%	27	0.012%	49	0.022%	21,839	9.823%										
30	Plant In Service - Intangible	179,049	100.000%	185	0.103%	22	0.012%	39	0.022%	17,589	9.823%										
31	<b>Electric Plant In Service</b>	2,873,789	100.000%	6,004	0.209%	570	0.020%	5,509	0.192%	270,178	9.401%										
32																					
33	Accum Depreciation - Transmission	(3,587)	100.000%	0	0.000%	0	0.000%	(1,605)	44.737%	0	0.000%										
34	Accum Depreciation - Distribution	(815,562)	100.000%	(1,911)	0.234%	(179)	0.022%	(242)	0.030%	(76,664)	9.400%										
35	Accum Depreciation - General Plant	(77,704)	100.000%	(80)	0.103%	(10)	0.012%	(17)	0.022%	(7,633)	9.823%										

2018 SUBSEQUENT YEAR ADJUSTMENT

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 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2) TOTAL RETAIL		(3) CILC-1D		(4) CILC-1G		(5) CILC-1T		(6) GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(63,673)	100.000%	(66)	0.103%	(8)	0.012%	(14)	0.022%	(6,255)	9.823%
2	<b>Accum Depreciation &amp; Amortization</b>	(960,526)	100.000%	(2,056)	0.214%	(197)	0.020%	(1,877)	0.195%	(90,552)	9.427%
3											
4	<b>Net Plant In Service</b>	1,913,263	100.000%	3,948	0.206%	373	0.020%	3,632	0.190%	179,627	9.388%
5											
6	<b>Plant Held For Future Use</b>	5,950	100.000%	6	0.100%	1	0.012%	74	1.249%	568	9.554%
7											
8	CWIP - Transmission	363	100.000%	0	0.000%	0	0.000%	163	44.737%	0	0.000%
9	CWIP - Distribution	13,650	100.000%	8	0.060%	0	0.002%	0	0.000%	1,192	8.736%
10	CWIP - General & Intangible	34,672	100.000%	36	0.103%	4	0.012%	8	0.022%	3,406	9.823%
11	<b>Construction Work in Progress</b>	48,686	100.000%	44	0.090%	5	0.009%	170	0.350%	4,598	9.445%
12											
13	<b>Total Utility Plant</b>	1,967,898	100.000%	3,998	0.203%	379	0.019%	3,876	0.197%	184,794	9.390%
14											
15	Working Capital - Current & Accrued Assets	206,247	100.000%	198	0.096%	23	0.011%	94	0.046%	19,961	9.678%
16	Working Capital - Other Non-Current Assets	9,162	100.000%	7	0.078%	1	0.010%	2	0.022%	891	9.724%
17	Working Capital - Deferred Debits	243,003	100.000%	250	0.103%	30	0.012%	53	0.022%	23,868	9.822%
18	<b>Working Capital - Assets</b>	458,412	100.000%	455	0.099%	53	0.012%	150	0.033%	44,719	9.755%
19											
20	Working Capital - Other Non-Current Liabilities	(62,567)	100.000%	(59)	0.094%	(7)	0.011%	(14)	0.022%	(6,124)	9.788%
21	Working Capital - Current & Accrued Liabilities	(251,530)	100.000%	(212)	0.084%	(26)	0.010%	(76)	0.030%	(24,415)	9.707%
22	Working Capital - Deferred Credits	(52,146)	100.000%	(41)	0.078%	(5)	0.010%	(12)	0.023%	(5,070)	9.722%
23	<b>Working Capital - Liabilities</b>	(366,243)	100.000%	(312)	0.085%	(38)	0.010%	(101)	0.028%	(35,609)	9.723%
24											
25	<b>Working Capital - Net</b>	92,169	100.000%	143	0.155%	16	0.017%	48	0.052%	9,110	9.884%
26											
27	<b>Total Rate Base</b>	2,060,067	100.000%	4,141	0.201%	394	0.019%	3,924	0.190%	193,904	9.413%
28											
29	<b>Lighting</b>										
30	Plant In Service - Distribution	585,014	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Plant In Service - General	20,193	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Plant In Service - Intangible	16,263	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	<b>Electric Plant In Service</b>	621,471	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34											
35	Accum Depreciation - Distribution	(226,991)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

2018 SUBSEQUENT YEAR ADJUSTMENT

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 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2) TOTAL RETAIL		(3) CILC-1D		(4) CILC-1G		(5) CILC-1T		(6) GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - General Plant	(7,058)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Accum Depreciation - Intangible	(5,783)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	<b>Accum Depreciation &amp; Amortization</b>	(239,833)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4											
5	<b>Net Plant In Service</b>	381,638	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6											
7	<b>Plant Held For Future Use</b>	526	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8											
9	CWIP - Distribution	5,378	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	CWIP - General & Intangible	3,149	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	<b>Construction Work in Progress</b>	8,527	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	<b>Total Utility Plant</b>	390,690	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14											
15	Working Capital - Current & Accrued Assets	22,306	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Other Non-Current Assets	828	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Working Capital - Deferred Debits	22,070	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	<b>Working Capital - Assets</b>	45,204	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19											
20	Working Capital - Other Non-Current Liabilities	(5,672)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Current & Accrued Liabilities	(24,113)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Working Capital - Deferred Credits	(4,748)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	<b>Working Capital - Liabilities</b>	(34,533)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24											
25	<b>Working Capital - Net</b>	10,671	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	<b>Total Rate Base</b>	401,362	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28											

Note: Totals may not add due to rounding.

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																				
2	Plant In Service - Steam	1,101	0.047%	512,053	21.858%	206,915	8.833%	41,485	1.771%	2,861	0.122%										
3	Plant In Service - Nuclear	3,492	0.047%	1,624,275	21.858%	656,352	8.833%	131,595	1.771%	9,075	0.122%										
4	Plant In Service - Other Production	5,374	0.047%	2,499,727	21.858%	1,010,113	8.833%	202,521	1.771%	13,966	0.122%										
5	Plant In Service - Transmission	2,468	0.047%	1,147,931	21.814%	463,867	8.815%	93,002	1.767%	8,358	0.159%										
6	Plant In Service - Distribution	9,704	0.058%	2,884,187	17.202%	1,127,512	6.725%	202,940	1.210%	230	0.001%										
7	Plant In Service - General	961	0.076%	235,533	18.715%	92,567	7.355%	19,305	1.534%	1,053	0.084%										
8	Plant In Service - Intangible	774	0.076%	189,694	18.715%	74,552	7.355%	15,548	1.534%	848	0.084%										
9	<b>Electric Plant In Service</b>	<b>23,873</b>	<b>0.052%</b>	<b>9,093,401</b>	<b>19.980%</b>	<b>3,631,878</b>	<b>7.980%</b>	<b>706,397</b>	<b>1.552%</b>	<b>36,391</b>	<b>0.080%</b>										
10																					
11	Accum Depreciation - Production	(2,959)	0.047%	(1,376,437)	21.858%	(556,203)	8.833%	(111,515)	1.771%	(7,690)	0.122%										
12	Accum Depreciation - Transmission	(814)	0.047%	(378,618)	21.813%	(152,995)	8.814%	(30,675)	1.767%	(2,776)	0.160%										
13	Accum Depreciation - Distribution	(3,077)	0.057%	(898,836)	16.662%	(348,098)	6.453%	(62,031)	1.150%	(80)	0.001%										
14	Accum Depreciation - General Plant	(336)	0.076%	(82,324)	18.715%	(32,354)	7.355%	(6,748)	1.534%	(368)	0.084%										
15	Accum Depreciation - Intangible	(275)	0.076%	(67,459)	18.715%	(26,512)	7.355%	(5,529)	1.534%	(302)	0.084%										
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(7,461)</b>	<b>0.052%</b>	<b>(2,803,673)</b>	<b>19.706%</b>	<b>(1,116,163)</b>	<b>7.845%</b>	<b>(216,497)</b>	<b>1.522%</b>	<b>(11,215)</b>	<b>0.079%</b>										
17																					
18	<b>Net Plant In Service</b>	<b>16,412</b>	<b>0.052%</b>	<b>6,289,728</b>	<b>20.105%</b>	<b>2,515,715</b>	<b>8.042%</b>	<b>489,900</b>	<b>1.566%</b>	<b>25,175</b>	<b>0.080%</b>										
19																					
20	<b>Plant Held For Future Use</b>	<b>121</b>	<b>0.050%</b>	<b>51,723</b>	<b>21.292%</b>	<b>20,899</b>	<b>8.603%</b>	<b>4,161</b>	<b>1.713%</b>	<b>260</b>	<b>0.107%</b>										
21																					
22	CWIP - Production	140	0.047%	65,284	21.858%	26,381	8.833%	5,289	1.771%	365	0.122%										
23	CWIP - Transmission	79	0.047%	36,548	21.811%	14,769	8.813%	2,961	1.767%	271	0.162%										
24	CWIP - Distribution	78	0.054%	25,703	17.708%	10,267	7.073%	1,839	1.267%	0	0.000%										
25	CWIP - General & Intangible	150	0.076%	36,734	18.715%	14,437	7.355%	3,011	1.534%	164	0.084%										
26	<b>Construction Work in Progress</b>	<b>447</b>	<b>0.055%</b>	<b>164,270</b>	<b>20.339%</b>	<b>65,853</b>	<b>8.153%</b>	<b>13,100</b>	<b>1.622%</b>	<b>800</b>	<b>0.099%</b>										
27																					
28	<b>Net Nuclear Fuel</b>	<b>400</b>	<b>0.066%</b>	<b>146,121</b>	<b>24.081%</b>	<b>59,427</b>	<b>9.794%</b>	<b>14,041</b>	<b>2.314%</b>	<b>960</b>	<b>0.158%</b>										
29																					
30	<b>Total Utility Plant</b>	<b>17,380</b>	<b>0.053%</b>	<b>6,651,841</b>	<b>20.193%</b>	<b>2,661,895</b>	<b>8.081%</b>	<b>521,202</b>	<b>1.582%</b>	<b>27,195</b>	<b>0.083%</b>										
31																					
32	Working Capital - Current & Accrued Assets	1,262	0.068%	373,629	20.045%	148,926	7.990%	31,257	1.677%	1,759	0.094%										
33	Working Capital - Other Non-Current Assets	215	0.064%	76,545	22.798%	30,965	9.223%	7,001	2.085%	466	0.139%										
34	Working Capital - Deferred Debits	1,066	0.076%	264,874	18.789%	104,183	7.390%	21,702	1.539%	1,191	0.085%										
35	<b>Working Capital - Assets</b>	<b>2,543</b>	<b>0.070%</b>	<b>715,048</b>	<b>19.811%</b>	<b>284,073</b>	<b>7.870%</b>	<b>59,960</b>	<b>1.661%</b>	<b>3,417</b>	<b>0.095%</b>										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																					
2	Working Capital - Other Non-Current Liabilities	(277)	0.076%	(68,799)	18.777%	(27,077)	7.390%	(5,631)	1.537%	(304)	0.083%										
3	Working Capital - Current & Accrued Liabilities	(1,359)	0.071%	(376,023)	19.620%	(149,223)	7.786%	(31,323)	1.634%	(1,736)	0.091%										
4	Working Capital - Deferred Credits	(274)	0.069%	(77,018)	19.417%	(30,532)	7.697%	(6,276)	1.582%	(353)	0.089%										
5	<b>Working Capital - Liabilities</b>	<b>(1,910)</b>	<b>0.071%</b>	<b>(521,839)</b>	<b>19.474%</b>	<b>(206,832)</b>	<b>7.719%</b>	<b>(43,231)</b>	<b>1.613%</b>	<b>(2,394)</b>	<b>0.089%</b>										
6																					
7	<b>Working Capital - Net</b>	<b>633</b>	<b>0.068%</b>	<b>193,209</b>	<b>20.780%</b>	<b>77,241</b>	<b>8.308%</b>	<b>16,730</b>	<b>1.799%</b>	<b>1,023</b>	<b>0.110%</b>										
8																					
9	<b>Total Rate Base</b>	<b>18,013</b>	<b>0.053%</b>	<b>6,845,050</b>	<b>20.209%</b>	<b>2,739,136</b>	<b>8.087%</b>	<b>537,932</b>	<b>1.588%</b>	<b>28,218</b>	<b>0.083%</b>										
10																					
11	<b>Demand</b>																				
12	Plant In Service - Steam	982	0.045%	468,658	21.673%	189,266	8.752%	37,315	1.726%	2,576	0.119%										
13	Plant In Service - Nuclear	3,115	0.045%	1,486,623	21.673%	600,369	8.752%	118,367	1.726%	8,171	0.119%										
14	Plant In Service - Other Production	4,794	0.045%	2,287,882	21.673%	923,955	8.752%	182,165	1.726%	12,574	0.119%										
15	Plant In Service - Transmission	2,201	0.045%	1,050,647	21.673%	424,301	8.752%	83,654	1.726%	5,774	0.119%										
16	Plant In Service - Distribution	5,210	0.038%	2,762,430	20.134%	1,114,947	8.126%	199,473	1.454%	0	0.000%										
17	Plant In Service - General	274	0.043%	135,934	21.243%	55,042	8.602%	10,466	1.636%	441	0.069%										
18	Plant In Service - Intangible	221	0.043%	109,479	21.243%	44,329	8.602%	8,429	1.636%	355	0.069%										
19	<b>Electric Plant In Service</b>	<b>16,797</b>	<b>0.043%</b>	<b>8,301,653</b>	<b>21.123%</b>	<b>3,352,210</b>	<b>8.529%</b>	<b>639,870</b>	<b>1.628%</b>	<b>29,892</b>	<b>0.076%</b>										
20																					
21	Accum Depreciation - Production	(2,640)	0.045%	(1,259,787)	21.673%	(508,762)	8.752%	(100,306)	1.726%	(6,924)	0.119%										
22	Accum Depreciation - Transmission	(726)	0.045%	(346,531)	21.673%	(139,946)	8.752%	(27,591)	1.726%	(1,905)	0.119%										
23	Accum Depreciation - Distribution	(1,601)	0.037%	(857,571)	19.706%	(343,803)	7.900%	(60,847)	1.398%	0	0.000%										
24	Accum Depreciation - General Plant	(96)	0.043%	(47,512)	21.243%	(19,238)	8.602%	(3,658)	1.636%	(154)	0.069%										
25	Accum Depreciation - Intangible	(79)	0.043%	(38,933)	21.243%	(15,764)	8.602%	(2,998)	1.636%	(126)	0.069%										
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(5,141)</b>	<b>0.042%</b>	<b>(2,550,335)</b>	<b>20.955%</b>	<b>(1,027,514)</b>	<b>8.443%</b>	<b>(195,400)</b>	<b>1.606%</b>	<b>(9,109)</b>	<b>0.075%</b>										
27																					
28	<b>Net Plant In Service</b>	<b>11,656</b>	<b>0.043%</b>	<b>5,751,319</b>	<b>21.198%</b>	<b>2,324,696</b>	<b>8.568%</b>	<b>444,470</b>	<b>1.638%</b>	<b>20,783</b>	<b>0.077%</b>										
29																					
30	<b>Plant Held For Future Use</b>	<b>95</b>	<b>0.044%</b>	<b>46,063</b>	<b>21.533%</b>	<b>18,675</b>	<b>8.730%</b>	<b>3,636</b>	<b>1.700%</b>	<b>194</b>	<b>0.090%</b>										
31																					
32	CWIP - Production	125	0.045%	59,751	21.673%	24,130	8.752%	4,757	1.726%	328	0.119%										
33	CWIP - Transmission	70	0.045%	33,451	21.673%	13,509	8.752%	2,663	1.726%	184	0.119%										
34	CWIP - Distribution	48	0.038%	25,393	20.134%	10,249	8.126%	1,834	1.454%	0	0.000%										
35	CWIP - General & Intangible	43	0.043%	21,200	21.243%	8,584	8.602%	1,632	1.636%	69	0.069%										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr. Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3											
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	286	0.044%	139,796	21.312%	56,473	8.609%	10,887	1.660%	581	0.089%										
2																					
3	<b>Total Utility Plant</b>	12,037	0.043%	5,937,177	21.203%	2,399,844	8.571%	458,993	1.639%	21,557	0.077%										
4																					
5	Working Capital - Current & Accrued Assets	425	0.043%	210,391	21.230%	85,147	8.592%	16,209	1.636%	703	0.071%										
6	Working Capital - Other Non-Current Assets	39	0.045%	18,642	21.542%	7,538	8.711%	1,467	1.696%	87	0.101%										
7	Working Capital - Deferred Debits	314	0.043%	155,365	21.262%	62,904	8.608%	11,979	1.639%	518	0.071%										
8	<b>Working Capital - Assets</b>	778	0.043%	384,398	21.258%	155,589	8.604%	29,656	1.640%	1,308	0.072%										
9																					
10	Working Capital - Other Non-Current Liabilities	(82)	0.043%	(40,480)	21.266%	(16,397)	8.614%	(3,117)	1.638%	(130)	0.068%										
11	Working Capital - Current & Accrued Liabilities	(421)	0.043%	(208,612)	21.282%	(84,515)	8.622%	(16,076)	1.640%	(674)	0.069%										
12	Working Capital - Deferred Credits	(106)	0.044%	(51,740)	21.398%	(20,949)	8.664%	(4,021)	1.663%	(197)	0.081%										
13	<b>Working Capital - Liabilities</b>	(609)	0.043%	(300,832)	21.300%	(121,862)	8.628%	(23,214)	1.644%	(1,001)	0.071%										
14																					
15	<b>Working Capital - Net</b>	169	0.043%	83,565	21.108%	33,727	8.519%	6,442	1.627%	307	0.078%										
16																					
17	<b>Total Rate Base</b>	12,206	0.043%	6,020,743	21.202%	2,433,571	8.570%	465,435	1.639%	21,864	0.077%										
18																					
19	<b>Energy</b>																				
20	Plant In Service - Steam	119	0.066%	43,395	24.081%	17,649	9.794%	4,170	2.314%	285	0.158%										
21	Plant In Service - Nuclear	377	0.066%	137,653	24.081%	55,983	9.794%	13,227	2.314%	904	0.158%										
22	Plant In Service - Other Production	580	0.066%	211,845	24.081%	86,157	9.794%	20,357	2.314%	1,392	0.158%										
23	Plant In Service - Transmission	266	0.066%	97,284	24.081%	39,565	9.794%	9,348	2.314%	639	0.158%										
24	Plant In Service - General	248	0.066%	90,443	24.045%	36,757	9.772%	8,684	2.309%	594	0.158%										
25	Plant In Service - Intangible	199	0.066%	72,841	24.045%	29,603	9.772%	6,994	2.309%	478	0.158%										
26	<b>Electric Plant In Service</b>	1,790	0.066%	653,461	24.072%	265,714	9.788%	62,779	2.313%	4,292	0.158%										
27																					
28	Accum Depreciation - Production	(320)	0.066%	(116,649)	24.081%	(47,441)	9.794%	(11,209)	2.314%	(766)	0.158%										
29	Accum Depreciation - Transmission	(88)	0.066%	(32,087)	24.081%	(13,050)	9.794%	(3,083)	2.314%	(211)	0.158%										
30	Accum Depreciation - General Plant	(87)	0.066%	(31,612)	24.045%	(12,847)	9.772%	(3,035)	2.309%	(208)	0.158%										
31	Accum Depreciation - Intangible	(71)	0.066%	(25,904)	24.045%	(10,527)	9.772%	(2,487)	2.309%	(170)	0.158%										
32	<b>Accum Depreciation &amp; Amortization</b>	(565)	0.066%	(206,251)	24.071%	(83,865)	9.788%	(19,814)	2.313%	(1,355)	0.158%										
33																					
34	<b>Net Plant In Service</b>	1,225	0.066%	447,209	24.073%	181,849	9.789%	42,965	2.313%	2,938	0.158%										
35																					

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

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Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	15	0.066%	5,422	24.066%	2,204	9.784%	521	2.312%	36	0.158%										
2																					
3	CWIP - Production	15	0.066%	5,533	24.081%	2,250	9.794%	532	2.314%	36	0.158%										
4	CWIP - Transmission	8	0.066%	3,097	24.081%	1,260	9.794%	298	2.314%	20	0.158%										
5	CWIP - General & Intangible	39	0.066%	14,105	24.045%	5,733	9.772%	1,354	2.309%	93	0.158%										
6	<b>Construction Work in Progress</b>	62	0.066%	22,736	24.059%	9,242	9.780%	2,184	2.311%	149	0.158%										
7																					
8	<b>Net Nuclear Fuel</b>	400	0.066%	146,121	24.081%	59,427	9.794%	14,041	2.314%	960	0.158%										
9																					
10	<b>Total Utility Plant</b>	1,702	0.066%	621,487	24.074%	252,723	9.790%	59,710	2.313%	4,082	0.158%										
11																					
12	Working Capital - Current & Accrued Assets	425	0.066%	155,198	24.085%	63,123	9.796%	14,914	2.315%	1,020	0.158%										
13	Working Capital - Other Non-Current Assets	158	0.066%	57,560	24.061%	23,400	9.782%	5,528	2.311%	378	0.158%										
14	Working Capital - Deferred Debits	272	0.066%	99,514	24.041%	40,440	9.770%	9,554	2.308%	653	0.158%										
15	<b>Working Capital - Assets</b>	855	0.066%	312,272	24.067%	126,963	9.785%	29,997	2.312%	2,051	0.158%										
16																					
17	Working Capital - Other Non-Current Liabilities	(71)	0.065%	(25,825)	23.951%	(10,475)	9.715%	(2,474)	2.294%	(169)	0.157%										
18	Working Capital - Current & Accrued Liabilities	(431)	0.065%	(157,853)	23.892%	(63,953)	9.680%	(15,101)	2.286%	(1,033)	0.156%										
19	Working Capital - Deferred Credits	(63)	0.065%	(23,320)	23.804%	(9,431)	9.627%	(2,226)	2.273%	(152)	0.155%										
20	<b>Working Capital - Liabilities</b>	(565)	0.065%	(206,997)	23.889%	(83,860)	9.678%	(19,802)	2.285%	(1,354)	0.156%										
21																					
22	<b>Working Capital - Net</b>	291	0.067%	105,274	24.423%	43,104	10.000%	10,195	2.365%	697	0.162%										
23																					
24	<b>Total Rate Base</b>	1,993	0.066%	726,761	24.124%	295,827	9.820%	69,905	2.320%	4,780	0.159%										
25																					
26	<b>Customer</b>																				
27	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,944	18.421%										
28	Plant In Service - Distribution	4,494	0.183%	121,757	4.946%	12,565	0.510%	3,467	0.141%	230	0.009%										
29	Plant In Service - General	439	0.197%	9,156	4.118%	769	0.346%	156	0.070%	18	0.008%										
30	Plant In Service - Intangible	353	0.197%	7,374	4.118%	620	0.346%	125	0.070%	14	0.008%										
31	<b>Electric Plant In Service</b>	5,286	0.184%	138,287	4.812%	13,954	0.486%	3,747	0.130%	2,207	0.077%										
32																					
33	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(661)	18.421%										
34	Accum Depreciation - Distribution	(1,476)	0.181%	(41,264)	5.060%	(4,294)	0.527%	(1,184)	0.145%	(80)	0.010%										
35	Accum Depreciation - General Plant	(153)	0.197%	(3,200)	4.118%	(269)	0.346%	(54)	0.070%	(6)	0.008%										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(126)	0.197%	(2,622)	4.118%	(220)	0.346%	(45)	0.070%	(5)	0.008%										
2	<b>Accum Depreciation &amp; Amortization</b>	(1,755)	0.183%	(47,087)	4.902%	(4,784)	0.498%	(1,283)	0.134%	(752)	0.078%										
3																					
4	<b>Net Plant In Service</b>	3,532	0.185%	91,200	4.767%	9,170	0.479%	2,465	0.129%	1,455	0.076%										
5																					
6	<b>Plant Held For Future Use</b>	11	0.192%	238	4.005%	20	0.337%	4	0.068%	31	0.514%										
7																					
8	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	67	18.421%										
9	CWIP - Distribution	30	0.221%	310	2.273%	18	0.132%	5	0.040%	0	0.000%										
10	CWIP - General & Intangible	68	0.197%	1,428	4.118%	120	0.346%	24	0.070%	3	0.008%										
11	<b>Construction Work in Progress</b>	99	0.202%	1,738	3.570%	138	0.283%	30	0.061%	70	0.143%										
12																					
13	<b>Total Utility Plant</b>	3,641	0.185%	93,177	4.735%	9,328	0.474%	2,498	0.127%	1,555	0.079%										
14																					
15	Working Capital - Current & Accrued Assets	412	0.200%	8,040	3.898%	656	0.318%	134	0.065%	37	0.018%										
16	Working Capital - Other Non-Current Assets	19	0.202%	343	3.748%	27	0.290%	5	0.054%	1	0.008%										
17	Working Capital - Deferred Debits	480	0.197%	9,995	4.113%	839	0.345%	169	0.070%	20	0.008%										
18	<b>Working Capital - Assets</b>	910	0.199%	18,378	4.009%	1,521	0.332%	308	0.067%	58	0.013%										
19																					
20	Working Capital - Other Non-Current Liabilities	(125)	0.199%	(2,495)	3.987%	(204)	0.326%	(40)	0.064%	(5)	0.008%										
21	Working Capital - Current & Accrued Liabilities	(507)	0.201%	(9,557)	3.800%	(755)	0.300%	(146)	0.058%	(29)	0.012%										
22	Working Capital - Deferred Credits	(105)	0.202%	(1,957)	3.754%	(152)	0.291%	(28)	0.055%	(5)	0.009%										
23	<b>Working Capital - Liabilities</b>	(737)	0.201%	(14,009)	3.825%	(1,111)	0.303%	(215)	0.059%	(39)	0.011%										
24																					
25	<b>Working Capital - Net</b>	173	0.188%	4,369	4.740%	410	0.445%	93	0.101%	18	0.020%										
26																					
27	<b>Total Rate Base</b>	3,815	0.185%	97,545	4.735%	9,738	0.473%	2,592	0.126%	1,574	0.076%										
28																					
29	<b>Lighting</b>																				
30	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
31	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
32	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
33	<b>Electric Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
34																					
35	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										



2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2) GSCU-1		(3) GSD(T)-1		(4) GSDL(T)-1		(5) GSDL(T)-2		(6) GSDL(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4											
5	<b>Net Plant in Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6											
7	<b>Plant Held For Future Use</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8											
9	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	<b>Construction Work in Progress</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	<b>Total Utility Plant</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14											
15	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	<b>Working Capital - Assets</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19											
20	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	<b>Working Capital - Liabilities</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24											
25	<b>Working Capital - Net</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	<b>Total Rate Base</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28											

Note: Totals may not add due to rounding.

31  
32  
33  
34  
35

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																				
2	Plant In Service - Steam	1,776	0.076%	376	0.016%	167	0.007%	1,370,560	58.505%	2,238	0.096%										
3	Plant In Service - Nuclear	5,633	0.076%	1,192	0.016%	531	0.007%	4,347,530	58.505%	7,100	0.096%										
4	Plant In Service - Other Production	8,669	0.076%	1,835	0.016%	818	0.007%	6,690,761	58.505%	10,927	0.096%										
5	Plant In Service - Transmission	3,981	0.076%	843	0.016%	375	0.007%	3,072,549	58.388%	5,018	0.095%										
6	Plant In Service - Distribution	9,381	0.056%	100,333	0.598%	8,298	0.049%	10,586,752	63.140%	589,441	3.515%										
7	Plant In Service - General	804	0.064%	1,701	0.135%	258	0.020%	772,171	61.355%	23,656	1.880%										
8	Plant In Service - Intangible	647	0.064%	1,370	0.135%	207	0.020%	621,892	61.355%	19,052	1.880%										
9	<b>Electric Plant In Service</b>	<b>30,891</b>	<b>0.068%</b>	<b>107,650</b>	<b>0.237%</b>	<b>10,655</b>	<b>0.023%</b>	<b>27,462,215</b>	<b>60.341%</b>	<b>657,432</b>	<b>1.445%</b>										
10																					
11	Accum Depreciation - Production	(4,773)	0.076%	(1,010)	0.016%	(450)	0.007%	(3,684,166)	58.505%	(6,017)	0.096%										
12	Accum Depreciation - Transmission	(1,313)	0.076%	(278)	0.016%	(124)	0.007%	(1,013,407)	58.384%	(1,655)	0.095%										
13	Accum Depreciation - Distribution	(2,819)	0.052%	(40,937)	0.759%	(2,592)	0.048%	(3,423,968)	63.473%	(218,194)	4.045%										
14	Accum Depreciation - General Plant	(281)	0.064%	(595)	0.135%	(90)	0.020%	(269,891)	61.355%	(8,268)	1.880%										
15	Accum Depreciation - Intangible	(230)	0.064%	(487)	0.135%	(74)	0.020%	(221,156)	61.355%	(6,775)	1.880%										
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(9,417)</b>	<b>0.066%</b>	<b>(43,307)</b>	<b>0.304%</b>	<b>(3,330)</b>	<b>0.023%</b>	<b>(8,612,589)</b>	<b>60.534%</b>	<b>(240,909)</b>	<b>1.693%</b>										
17																					
18	<b>Net Plant In Service</b>	<b>21,474</b>	<b>0.069%</b>	<b>64,343</b>	<b>0.206%</b>	<b>7,325</b>	<b>0.023%</b>	<b>18,849,626</b>	<b>60.254%</b>	<b>416,523</b>	<b>1.331%</b>										
19																					
20	<b>Plant Held For Future Use</b>	<b>180</b>	<b>0.074%</b>	<b>123</b>	<b>0.051%</b>	<b>42</b>	<b>0.017%</b>	<b>143,516</b>	<b>59.080%</b>	<b>1,088</b>	<b>0.448%</b>										
21																					
22	CWIP - Production	226	0.076%	48	0.016%	21	0.007%	174,739	58.505%	285	0.096%										
23	CWIP - Transmission	127	0.076%	27	0.016%	12	0.007%	97,825	58.378%	160	0.095%										
24	CWIP - Distribution	76	0.052%	922	0.635%	67	0.046%	90,289	62.205%	5,418	3.733%										
25	CWIP - General & Intangible	125	0.064%	265	0.135%	40	0.020%	120,428	61.355%	3,689	1.880%										
26	<b>Construction Work in Progress</b>	<b>554</b>	<b>0.069%</b>	<b>1,262</b>	<b>0.156%</b>	<b>141</b>	<b>0.017%</b>	<b>483,281</b>	<b>59.836%</b>	<b>9,553</b>	<b>1.183%</b>										
27																					
28	<b>Net Nuclear Fuel</b>	<b>503</b>	<b>0.083%</b>	<b>548</b>	<b>0.090%</b>	<b>60</b>	<b>0.010%</b>	<b>323,015</b>	<b>53.234%</b>	<b>3,215</b>	<b>0.530%</b>										
29																					
30	<b>Total Utility Plant</b>	<b>22,711</b>	<b>0.069%</b>	<b>66,276</b>	<b>0.201%</b>	<b>7,568</b>	<b>0.023%</b>	<b>19,799,439</b>	<b>60.106%</b>	<b>430,378</b>	<b>1.307%</b>										
31																					
32	Working Capital - Current & Accrued Assets	1,266	0.068%	2,700	0.145%	360	0.019%	1,112,014	59.659%	27,549	1.478%										
33	Working Capital - Other Non-Current Assets	263	0.078%	277	0.083%	37	0.011%	186,506	55.549%	2,218	0.661%										
34	Working Capital - Deferred Debits	904	0.064%	1,865	0.132%	284	0.020%	864,002	61.289%	25,899	1.837%										
35	<b>Working Capital - Assets</b>	<b>2,433</b>	<b>0.067%</b>	<b>4,842</b>	<b>0.134%</b>	<b>681</b>	<b>0.019%</b>	<b>2,162,522</b>	<b>59.913%</b>	<b>55,667</b>	<b>1.542%</b>										

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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Type of Data Shown:  
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 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2) MET		(3) OL-1		(4) OS-2		(5) RS(T)-1		(6) SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(233)	0.064%	(480)	0.131%	(74)	0.020%	(224,702)	61.326%	(6,727)	1.836%
3	Working Capital - Current & Accrued Liabilities	(1,269)	0.066%	(2,476)	0.129%	(371)	0.019%	(1,154,332)	60.229%	(30,140)	1.573%
4	Working Capital - Deferred Credits	(260)	0.066%	(422)	0.106%	(71)	0.018%	(241,082)	60.778%	(5,815)	1.466%
5	<b>Working Capital - Liabilities</b>	<b>(1,762)</b>	<b>0.066%</b>	<b>(3,378)</b>	<b>0.126%</b>	<b>(516)</b>	<b>0.019%</b>	<b>(1,620,116)</b>	<b>60.460%</b>	<b>(42,682)</b>	<b>1.593%</b>
6											
7	<b>Working Capital - Net</b>	<b>670</b>	<b>0.072%</b>	<b>1,464</b>	<b>0.157%</b>	<b>165</b>	<b>0.018%</b>	<b>542,406</b>	<b>58.337%</b>	<b>12,985</b>	<b>1.397%</b>
8											
9	<b>Total Rate Base</b>	<b>23,382</b>	<b>0.069%</b>	<b>67,740</b>	<b>0.200%</b>	<b>7,732</b>	<b>0.023%</b>	<b>20,341,845</b>	<b>60.057%</b>	<b>443,363</b>	<b>1.309%</b>
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	1,626	0.075%	213	0.010%	150	0.007%	1,274,630	58.944%	1,283	0.059%
13	Plant In Service - Nuclear	5,159	0.075%	676	0.010%	475	0.007%	4,043,234	58.944%	4,071	0.059%
14	Plant In Service - Other Production	7,940	0.075%	1,040	0.010%	731	0.007%	6,222,455	58.944%	6,265	0.059%
15	Plant In Service - Transmission	3,646	0.075%	478	0.010%	336	0.007%	2,857,493	58.944%	2,877	0.059%
16	Plant In Service - Distribution	7,879	0.057%	15,032	0.110%	6,530	0.048%	8,508,784	62.017%	89,956	0.656%
17	Plant In Service - General	444	0.069%	343	0.054%	159	0.025%	382,675	59.803%	2,056	0.321%
18	Plant In Service - Intangible	358	0.069%	277	0.054%	128	0.025%	308,199	59.803%	1,656	0.321%
19	<b>Electric Plant In Service</b>	<b>27,052</b>	<b>0.069%</b>	<b>18,059</b>	<b>0.046%</b>	<b>8,508</b>	<b>0.022%</b>	<b>23,597,468</b>	<b>60.042%</b>	<b>108,165</b>	<b>0.275%</b>
20											
21	Accum Depreciation - Production	(4,372)	0.075%	(573)	0.010%	(403)	0.007%	(3,426,300)	58.944%	(3,450)	0.059%
22	Accum Depreciation - Transmission	(1,203)	0.075%	(158)	0.010%	(111)	0.007%	(942,476)	58.944%	(949)	0.059%
23	Accum Depreciation - Distribution	(2,309)	0.053%	(4,614)	0.106%	(2,000)	0.046%	(2,736,993)	62.893%	(27,613)	0.635%
24	Accum Depreciation - General Plant	(155)	0.069%	(120)	0.054%	(55)	0.025%	(133,753)	59.803%	(719)	0.321%
25	Accum Depreciation - Intangible	(127)	0.069%	(98)	0.054%	(45)	0.025%	(109,601)	59.803%	(589)	0.321%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(8,165)</b>	<b>0.067%</b>	<b>(5,563)</b>	<b>0.046%</b>	<b>(2,614)</b>	<b>0.021%</b>	<b>(7,349,124)</b>	<b>60.385%</b>	<b>(33,319)</b>	<b>0.274%</b>
27											
28	<b>Net Plant In Service</b>	<b>18,886</b>	<b>0.070%</b>	<b>12,496</b>	<b>0.046%</b>	<b>5,894</b>	<b>0.022%</b>	<b>16,248,345</b>	<b>59.888%</b>	<b>74,846</b>	<b>0.276%</b>
29											
30	<b>Plant Held For Future Use</b>	<b>160</b>	<b>0.075%</b>	<b>76</b>	<b>0.036%</b>	<b>38</b>	<b>0.018%</b>	<b>126,597</b>	<b>59.182%</b>	<b>458</b>	<b>0.214%</b>
31											
32	CWIP - Production	207	0.075%	27	0.010%	19	0.007%	162,508	58.944%	164	0.059%
33	CWIP - Transmission	116	0.075%	15	0.010%	11	0.007%	90,978	58.944%	92	0.059%
34	CWIP - Distribution	72	0.057%	138	0.110%	60	0.048%	78,215	62.017%	827	0.656%
35	CWIP - General & Intangible	69	0.069%	54	0.054%	25	0.025%	59,682	59.803%	321	0.321%

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	465	0.071%	234	0.036%	115	0.017%	391,384	59.666%	1,403	0.214%										
2																					
3	<b>Total Utility Plant</b>	19,511	0.070%	12,807	0.046%	6,047	0.022%	16,766,326	59.878%	76,706	0.274%										
4																					
5	Working Capital - Current & Accrued Assets	687	0.069%	512	0.052%	238	0.024%	592,907	59.829%	3,068	0.310%										
6	Working Capital - Other Non-Current Assets	63	0.073%	23	0.026%	12	0.014%	51,236	59.207%	135	0.156%										
7	Working Capital - Deferred Debits	509	0.070%	379	0.052%	176	0.024%	436,729	59.766%	2,272	0.311%										
8	<b>Working Capital - Assets</b>	1,260	0.070%	914	0.051%	426	0.024%	1,080,872	59.774%	5,475	0.303%										
9																					
10	Working Capital - Other Non-Current Liabilities	(132)	0.070%	(104)	0.054%	(48)	0.025%	(113,745)	59.757%	(620)	0.326%										
11	Working Capital - Current & Accrued Liabilities	(683)	0.070%	(530)	0.054%	(245)	0.025%	(585,441)	59.725%	(3,176)	0.324%										
12	Working Capital - Deferred Credits	(172)	0.071%	(105)	0.043%	(50)	0.021%	(143,857)	59.494%	(626)	0.259%										
13	<b>Working Capital - Liabilities</b>	(988)	0.070%	(738)	0.052%	(342)	0.024%	(843,043)	59.690%	(4,422)	0.313%										
14																					
15	<b>Working Capital - Net</b>	272	0.069%	176	0.044%	83	0.021%	237,829	60.074%	1,053	0.266%										
16																					
17	<b>Total Rate Base</b>	19,783	0.070%	12,983	0.046%	6,130	0.022%	17,004,155	59.880%	77,759	0.274%										
18																					
19	<b>Energy</b>																				
20	Plant In Service - Steam	149	0.083%	163	0.090%	18	0.010%	95,930	53.234%	955	0.530%										
21	Plant In Service - Nuclear	474	0.083%	516	0.090%	56	0.010%	304,297	53.234%	3,029	0.530%										
22	Plant In Service - Other Production	729	0.083%	794	0.090%	86	0.010%	468,306	53.234%	4,661	0.530%										
23	Plant In Service - Transmission	335	0.083%	365	0.090%	40	0.010%	215,057	53.234%	2,141	0.530%										
24	Plant In Service - General	311	0.083%	344	0.092%	37	0.010%	200,456	53.294%	2,011	0.535%										
25	Plant In Service - Intangible	251	0.083%	277	0.092%	30	0.010%	161,443	53.294%	1,619	0.535%										
26	<b>Electric Plant In Service</b>	2,249	0.083%	2,460	0.091%	267	0.010%	1,445,489	53.249%	14,416	0.531%										
27																					
28	Accum Depreciation - Production	(402)	0.083%	(437)	0.090%	(48)	0.010%	(257,866)	53.234%	(2,567)	0.530%										
29	Accum Depreciation - Transmission	(110)	0.083%	(120)	0.090%	(13)	0.010%	(70,931)	53.234%	(706)	0.530%										
30	Accum Depreciation - General Plant	(109)	0.083%	(120)	0.092%	(13)	0.010%	(70,064)	53.294%	(703)	0.535%										
31	Accum Depreciation - Intangible	(89)	0.083%	(99)	0.092%	(11)	0.010%	(57,412)	53.294%	(576)	0.535%										
32	<b>Accum Depreciation &amp; Amortization</b>	(710)	0.083%	(777)	0.091%	(84)	0.010%	(456,273)	53.251%	(4,551)	0.531%										
33																					
34	<b>Net Plant In Service</b>	1,539	0.083%	1,683	0.091%	183	0.010%	989,215	53.248%	9,864	0.531%										
35																					

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	19	0.083%	20	0.091%	2	0.010%	11,999	53.260%	120	0.532%										
2																					
3	CWIP - Production	19	0.083%	21	0.090%	2	0.010%	12,230	53.234%	122	0.530%										
4	CWIP - Transmission	11	0.083%	12	0.090%	1	0.010%	6,847	53.234%	68	0.530%										
5	CWIP - General & Intangible	49	0.083%	54	0.092%	6	0.010%	31,263	53.294%	314	0.535%										
6	<b>Construction Work in Progress</b>	78	0.083%	86	0.091%	9	0.010%	50,341	53.271%	503	0.533%										
7																					
8	<b>Net Nuclear Fuel</b>	503	0.083%	548	0.090%	60	0.010%	323,015	53.234%	3,215	0.530%										
9																					
10	<b>Total Utility Plant</b>	2,139	0.083%	2,338	0.091%	254	0.010%	1,374,570	53.246%	13,703	0.531%										
11																					
12	Working Capital - Current & Accrued Assets	534	0.083%	581	0.090%	63	0.010%	342,996	53.229%	3,412	0.529%										
13	Working Capital - Other Non-Current Assets	198	0.083%	218	0.091%	23	0.010%	127,428	53.267%	1,274	0.533%										
14	Working Capital - Deferred Debits	342	0.083%	379	0.092%	41	0.010%	220,622	53.300%	2,215	0.535%										
15	<b>Working Capital - Assets</b>	1,075	0.083%	1,178	0.091%	127	0.010%	691,045	53.258%	6,900	0.532%										
16																					
17	Working Capital - Other Non-Current Liabilities	(89)	0.082%	(102)	0.095%	(11)	0.010%	(57,631)	53.449%	(590)	0.547%										
18	Working Capital - Current & Accrued Liabilities	(541)	0.082%	(638)	0.097%	(64)	0.010%	(353,786)	53.547%	(3,664)	0.555%										
19	Working Capital - Deferred Credits	(80)	0.081%	(98)	0.100%	(9)	0.010%	(52,599)	53.691%	(555)	0.566%										
20	<b>Working Capital - Liabilities</b>	(709)	0.082%	(838)	0.097%	(84)	0.010%	(464,016)	53.551%	(4,809)	0.555%										
21																					
22	<b>Working Capital - Net</b>	365	0.085%	340	0.079%	43	0.010%	227,029	52.670%	2,092	0.485%										
23																					
24	<b>Total Rate Base</b>	2,504	0.083%	2,678	0.089%	297	0.010%	1,601,600	53.164%	15,795	0.524%										
25																					
26	<b>Customer</b>																				
27	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
28	Plant In Service - Distribution	1,503	0.061%	0	0.000%	1,768	0.072%	2,077,968	84.406%	0	0.000%										
29	Plant In Service - General	49	0.022%	154	0.069%	62	0.028%	189,041	85.033%	265	0.119%										
30	Plant In Service - Intangible	39	0.022%	124	0.069%	50	0.028%	152,250	85.033%	213	0.119%										
31	<b>Electric Plant In Service</b>	1,591	0.055%	278	0.010%	1,880	0.065%	2,419,258	84.184%	478	0.017%										
32																					
33	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
34	Accum Depreciation - Distribution	(510)	0.063%	0	0.000%	(592)	0.073%	(686,975)	84.233%	0	0.000%										
35	Accum Depreciation - General Plant	(17)	0.022%	(54)	0.069%	(22)	0.028%	(66,074)	85.033%	(92)	0.119%										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(14)	0.022%	(44)	0.069%	(18)	0.028%	(54,143)	85.033%	(76)	0.119%												
2	<b>Accum Depreciation &amp; Amortization</b>	(541)	0.056%	(98)	0.010%	(632)	0.066%	(807,192)	84.036%	(168)	0.018%												
3																							
4	<b>Net Plant In Service</b>	1,049	0.055%	180	0.009%	1,249	0.065%	1,612,066	84.257%	309	0.016%												
5																							
6	<b>Plant Held For Future Use</b>	1	0.021%	4	0.067%	2	0.027%	4,920	82.698%	7	0.116%												
7																							
8	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
9	CWIP - Distribution	3	0.025%	0	0.000%	7	0.054%	12,074	88.453%	0	0.000%												
10	CWIP - General & Intangible	8	0.022%	24	0.069%	10	0.028%	29,483	85.033%	41	0.119%												
11	<b>Construction Work in Progress</b>	11	0.023%	24	0.049%	17	0.035%	41,557	85.357%	41	0.085%												
12																							
13	<b>Total Utility Plant</b>	1,061	0.054%	208	0.011%	1,267	0.064%	1,658,543	84.280%	358	0.018%												
14																							
15	Working Capital - Current & Accrued Assets	44	0.021%	153	0.074%	59	0.028%	176,111	85.389%	225	0.109%												
16	Working Capital - Other Non-Current Assets	1	0.016%	8	0.085%	2	0.022%	7,842	85.588%	11	0.125%												
17	Working Capital - Deferred Debits	53	0.022%	169	0.069%	68	0.028%	206,652	85.041%	289	0.119%												
18	<b>Working Capital - Assets</b>	98	0.021%	330	0.072%	128	0.028%	390,605	85.208%	526	0.115%												
19																							
20	Working Capital - Other Non-Current Liabilities	(12)	0.020%	(47)	0.075%	(16)	0.026%	(53,326)	85.229%	(76)	0.121%												
21	Working Capital - Current & Accrued Liabilities	(45)	0.018%	(204)	0.081%	(62)	0.025%	(215,105)	85.519%	(299)	0.119%												
22	Working Capital - Deferred Credits	(8)	0.016%	(44)	0.085%	(12)	0.023%	(44,626)	85.579%	(65)	0.124%												
23	<b>Working Capital - Liabilities</b>	(65)	0.018%	(295)	0.081%	(90)	0.025%	(313,057)	85.478%	(440)	0.120%												
24																							
25	<b>Working Capital - Net</b>	33	0.036%	35	0.038%	38	0.041%	77,548	84.137%	86	0.094%												
26																							
27	<b>Total Rate Base</b>	1,095	0.053%	243	0.012%	1,305	0.063%	1,736,091	84.273%	444	0.022%												
28																							
29	<b>Lighting</b>																						
30	Plant In Service - Distribution	0	0.000%	85,301	14.581%	0	0.000%	0	0.000%	499,486	85.380%												
31	Plant In Service - General	0	0.000%	860	4.258%	0	0.000%	0	0.000%	19,325	95.699%												
32	Plant In Service - Intangible	0	0.000%	692	4.258%	0	0.000%	0	0.000%	15,564	95.699%												
33	<b>Electric Plant In Service</b>	0	0.000%	86,853	13.975%	0	0.000%	0	0.000%	534,374	85.985%												
34																							
35	Accum Depreciation - Distribution	0	0.000%	(36,323)	16.002%	0	0.000%	0	0.000%	(190,582)	83.960%												

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2) MET		(3) OL-1		(4) OS-2		(5) RS(T)-1		(6) SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - General Plant	0	0.000%	(301)	4.258%	0	0.000%	0	0.000%	(6,754)	95.699%
2	Accum Depreciation - Intangible	0	0.000%	(246)	4.258%	0	0.000%	0	0.000%	(5,535)	95.699%
3	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	(36,869)	15.373%	0	0.000%	0	0.000%	(202,871)	84.588%
4											
5	<b>Net Plant In Service</b>	0	0.000%	49,983	13.097%	0	0.000%	0	0.000%	331,503	86.863%
6											
7	<b>Plant Held For Future Use</b>	0	0.000%	22	4.258%	0	0.000%	0	0.000%	503	95.699%
8											
9	CWIP - Distribution	0	0.000%	784	14.581%	0	0.000%	0	0.000%	4,591	85.380%
10	CWIP - General & Intangible	0	0.000%	134	4.258%	0	0.000%	0	0.000%	3,014	95.699%
11	<b>Construction Work in Progress</b>	0	0.000%	918	10.768%	0	0.000%	0	0.000%	7,605	89.191%
12											
13	<b>Total Utility Plant</b>	0	0.000%	50,924	13.034%	0	0.000%	0	0.000%	339,611	86.926%
14											
15	Working Capital - Current & Accrued Assets	0	0.000%	1,453	6.512%	0	0.000%	0	0.000%	20,844	93.445%
16	Working Capital - Other Non-Current Assets	0	0.000%	29	3.564%	0	0.000%	0	0.000%	798	96.392%
17	Working Capital - Deferred Debits	0	0.000%	937	4.248%	0	0.000%	0	0.000%	21,123	95.709%
18	<b>Working Capital - Assets</b>	0	0.000%	2,420	5.352%	0	0.000%	0	0.000%	42,765	94.604%
19											
20	Working Capital - Other Non-Current Liabilities	0	0.000%	(228)	4.013%	0	0.000%	0	0.000%	(5,442)	95.943%
21	Working Capital - Current & Accrued Liabilities	0	0.000%	(1,103)	4.573%	0	0.000%	0	0.000%	(23,000)	95.383%
22	Working Capital - Deferred Credits	0	0.000%	(176)	3.709%	0	0.000%	0	0.000%	(4,570)	96.247%
23	<b>Working Capital - Liabilities</b>	0	0.000%	(1,506)	4.362%	0	0.000%	0	0.000%	(33,011)	95.594%
24											
25	<b>Working Capital - Net</b>	0	0.000%	913	8.557%	0	0.000%	0	0.000%	9,754	91.401%
26											
27	<b>Total Rate Base</b>	0	0.000%	51,837	12.915%	0	0.000%	0	0.000%	349,365	87.045%
28											

Note: Totals may not add due to rounding.

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

Type of Data Shown:  
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 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		(1) Amount	(2) Percent	(3) Amount	(4) Percent	(5) Amount	(6) Percent
1	<b>Total Retail</b>						
2	Plant In Service - Steam	518	0.022%	213	0.009%	1,199	0.051%
3	Plant In Service - Nuclear	1,642	0.022%	675	0.009%	3,802	0.051%
4	Plant In Service - Other Production	2,528	0.022%	1,039	0.009%	5,851	0.051%
5	Plant In Service - Transmission	1,161	0.022%	477	0.009%	6,575	0.125%
6	Plant In Service - Distribution	2,631	0.016%	3,986	0.024%	351	0.002%
7	Plant In Service - General	280	0.022%	159	0.013%	515	0.041%
8	Plant In Service - Intangible	226	0.022%	128	0.013%	415	0.041%
9	<b>Electric Plant In Service</b>	<b>8,985</b>	<b>0.020%</b>	<b>6,677</b>	<b>0.015%</b>	<b>18,706</b>	<b>0.041%</b>
10							
11	Accum Depreciation - Production	(1,392)	0.022%	(572)	0.009%	(3,222)	0.051%
12	Accum Depreciation - Transmission	(383)	0.022%	(157)	0.009%	(2,208)	0.127%
13	Accum Depreciation - Distribution	(825)	0.015%	(1,177)	0.022%	(121)	0.002%
14	Accum Depreciation - General Plant	(98)	0.022%	(55)	0.013%	(180)	0.041%
15	Accum Depreciation - Intangible	(80)	0.022%	(45)	0.013%	(147)	0.041%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(2,777)</b>	<b>0.020%</b>	<b>(2,007)</b>	<b>0.014%</b>	<b>(5,878)</b>	<b>0.041%</b>
17							
18	<b>Net Plant In Service</b>	<b>6,208</b>	<b>0.020%</b>	<b>4,669</b>	<b>0.015%</b>	<b>12,828</b>	<b>0.041%</b>
19							
20	<b>Plant Held For Future Use</b>	<b>52</b>	<b>0.022%</b>	<b>35</b>	<b>0.014%</b>	<b>158</b>	<b>0.065%</b>
21							
22	CWIP - Production	66	0.022%	27	0.009%	153	0.051%
23	CWIP - Transmission	37	0.022%	15	0.009%	219	0.131%
24	CWIP - Distribution	24	0.017%	35	0.024%	0	0.000%
25	CWIP - General & Intangible	44	0.022%	25	0.013%	80	0.041%
26	<b>Construction Work in Progress</b>	<b>171</b>	<b>0.021%</b>	<b>103</b>	<b>0.013%</b>	<b>453</b>	<b>0.056%</b>
27							
28	<b>Net Nuclear Fuel</b>	<b>188</b>	<b>0.031%</b>	<b>65</b>	<b>0.011%</b>	<b>490</b>	<b>0.081%</b>
29							
30	<b>Total Utility Plant</b>	<b>6,619</b>	<b>0.020%</b>	<b>4,873</b>	<b>0.015%</b>	<b>13,929</b>	<b>0.042%</b>
31							
32	Working Capital - Current & Accrued Assets	431	0.023%	245	0.013%	878	0.047%
33	Working Capital - Other Non-Current Assets	94	0.028%	36	0.011%	230	0.068%
34	Working Capital - Deferred Debits	314	0.022%	177	0.013%	580	0.041%
35	<b>Working Capital - Assets</b>	<b>839</b>	<b>0.023%</b>	<b>458</b>	<b>0.013%</b>	<b>1,688</b>	<b>0.047%</b>



2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr. Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		SL-2 Amount	Percent	SST-DST Amount	Percent	SST-TST Amount	Percent	SST-TST Amount	Percent	SST-TST Amount	Percent		
1													
2	Working Capital - Other Non-Current Liabilities	(81)	0.022%	(47)	0.013%	(149)	0.041%						
3	Working Capital - Current & Accrued Liabilities	(440)	0.023%	(250)	0.013%	(858)	0.045%						
4	Working Capital - Deferred Credits	(88)	0.022%	(49)	0.012%	(166)	0.042%						
5	<b>Working Capital - Liabilities</b>	<b>(609)</b>	<b>0.023%</b>	<b>(346)</b>	<b>0.013%</b>	<b>(1,173)</b>	<b>0.044%</b>						
6													
7	<b>Working Capital - Net</b>	<b>229</b>	<b>0.025%</b>	<b>112</b>	<b>0.012%</b>	<b>515</b>	<b>0.055%</b>						
8													
9	<b>Total Rate Base</b>	<b>6,848</b>	<b>0.020%</b>	<b>4,985</b>	<b>0.015%</b>	<b>14,444</b>	<b>0.043%</b>						
10													
11	<b>Demand</b>												
12	Plant In Service - Steam	462	0.021%	193	0.009%	1,053	0.049%						
13	Plant In Service - Nuclear	1,465	0.021%	614	0.009%	3,340	0.049%						
14	Plant In Service - Other Production	2,254	0.021%	945	0.009%	5,141	0.049%						
15	Plant In Service - Transmission	1,035	0.021%	434	0.009%	2,361	0.049%						
16	Plant In Service - Distribution	2,403	0.018%	3,779	0.028%	0	0.000%						
17	Plant In Service - General	128	0.020%	112	0.018%	180	0.028%						
18	Plant In Service - Intangible	103	0.020%	91	0.018%	145	0.028%						
19	<b>Electric Plant In Service</b>	<b>7,851</b>	<b>0.020%</b>	<b>6,167</b>	<b>0.016%</b>	<b>12,221</b>	<b>0.031%</b>						
20													
21	Accum Depreciation - Production	(1,241)	0.021%	(520)	0.009%	(2,831)	0.049%						
22	Accum Depreciation - Transmission	(341)	0.021%	(143)	0.009%	(779)	0.049%						
23	Accum Depreciation - Distribution	(738)	0.017%	(1,107)	0.025%	0	0.000%						
24	Accum Depreciation - General Plant	(45)	0.020%	(39)	0.018%	(63)	0.028%						
25	Accum Depreciation - Intangible	(37)	0.020%	(32)	0.018%	(52)	0.028%						
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(2,402)</b>	<b>0.020%</b>	<b>(1,842)</b>	<b>0.015%</b>	<b>(3,724)</b>	<b>0.031%</b>						
27													
28	<b>Net Plant In Service</b>	<b>5,449</b>	<b>0.020%</b>	<b>4,325</b>	<b>0.016%</b>	<b>8,497</b>	<b>0.031%</b>						
29													
30	<b>Plant Held For Future Use</b>	<b>44</b>	<b>0.021%</b>	<b>33</b>	<b>0.015%</b>	<b>79</b>	<b>0.037%</b>						
31													
32	CWIP - Production	59	0.021%	25	0.009%	134	0.049%						
33	CWIP - Transmission	33	0.021%	14	0.009%	75	0.049%						
34	CWIP - Distribution	22	0.018%	35	0.028%	0	0.000%						
35	CWIP - General & Intangible	20	0.020%	18	0.018%	28	0.028%						

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	134	0.020%	91	0.014%	238	0.036%						
2													
3	<b>Total Utility Plant</b>	5,627	0.020%	4,448	0.016%	8,813	0.031%						
4													
5	Working Capital - Current & Accrued Assets	199	0.020%	170	0.017%	287	0.029%						
6	Working Capital - Other Non-Current Assets	18	0.021%	11	0.012%	36	0.041%						
7	Working Capital - Deferred Debits	147	0.020%	126	0.017%	212	0.029%						
8	<b>Working Capital - Assets</b>	363	0.020%	306	0.017%	535	0.030%						
9													
10	Working Capital - Other Non-Current Liabilities	(38)	0.020%	(34)	0.018%	(53)	0.028%						
11	Working Capital - Current & Accrued Liabilities	(197)	0.020%	(174)	0.018%	(276)	0.028%						
12	Working Capital - Deferred Credits	(49)	0.020%	(38)	0.016%	(80)	0.033%						
13	<b>Working Capital - Liabilities</b>	(284)	0.020%	(246)	0.017%	(409)	0.029%						
14													
15	<b>Working Capital - Net</b>	79	0.020%	61	0.015%	126	0.032%						
16													
17	<b>Total Rate Base</b>	5,706	0.020%	4,509	0.016%	8,939	0.031%						
18													
19	<b>Energy</b>												
20	Plant In Service - Steam	56	0.031%	19	0.011%	145	0.081%						
21	Plant In Service - Nuclear	177	0.031%	62	0.011%	461	0.081%						
22	Plant In Service - Other Production	273	0.031%	95	0.011%	710	0.081%						
23	Plant In Service - Transmission	125	0.031%	44	0.011%	326	0.081%						
24	Plant In Service - General	117	0.031%	40	0.011%	303	0.081%						
25	Plant In Service - Intangible	94	0.031%	33	0.011%	244	0.081%						
26	<b>Electric Plant In Service</b>	842	0.031%	292	0.011%	2,190	0.081%						
27													
28	Accum Depreciation - Production	(150)	0.031%	(52)	0.011%	(391)	0.081%						
29	Accum Depreciation - Transmission	(41)	0.031%	(14)	0.011%	(108)	0.081%						
30	Accum Depreciation - General Plant	(41)	0.031%	(14)	0.011%	(106)	0.081%						
31	Accum Depreciation - Intangible	(33)	0.031%	(12)	0.011%	(87)	0.081%						
32	<b>Accum Depreciation &amp; Amortization</b>	(266)	0.031%	(92)	0.011%	(691)	0.081%						
33													
34	<b>Net Plant In Service</b>	576	0.031%	200	0.011%	1,498	0.081%						
35													

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		SL-2 Amount	Percent	SST-DST Amount	Percent	SST-TST Amount	Percent	SST-TST Amount	Percent	SST-TST Amount	Percent		
1	<b>Plant Held For Future Use</b>	7	0.031%	2	0.011%	18	0.081%						
2													
3	CWIP - Production	7	0.031%	2	0.011%	19	0.081%						
4	CWIP - Transmission	4	0.031%	1	0.011%	10	0.081%						
5	CWIP - General & Intangible	18	0.031%	6	0.011%	47	0.081%						
6	<b>Construction Work in Progress</b>	29	0.031%	10	0.011%	76	0.081%						
7													
8	<b>Net Nuclear Fuel</b>	188	0.031%	65	0.011%	490	0.081%						
9													
10	<b>Total Utility Plant</b>	801	0.031%	278	0.011%	2,082	0.081%						
11													
12	Working Capital - Current & Accrued Assets	200	0.031%	69	0.011%	520	0.081%						
13	Working Capital - Other Non-Current Assets	74	0.031%	26	0.011%	193	0.081%						
14	Working Capital - Deferred Debits	128	0.031%	44	0.011%	333	0.080%						
15	<b>Working Capital - Assets</b>	402	0.031%	140	0.011%	1,046	0.081%						
16													
17	Working Capital - Other Non-Current Liabilities	(33)	0.031%	(12)	0.011%	(86)	0.080%						
18	Working Capital - Current & Accrued Liabilities	(203)	0.031%	(70)	0.011%	(527)	0.080%						
19	Working Capital - Deferred Credits	(30)	0.030%	(10)	0.011%	(78)	0.079%						
20	<b>Working Capital - Liabilities</b>	(266)	0.031%	(92)	0.011%	(691)	0.080%						
21													
22	<b>Working Capital - Net</b>	137	0.032%	47	0.011%	356	0.082%						
23													
24	<b>Total Rate Base</b>	938	0.031%	325	0.011%	2,438	0.081%						
25													
26	<b>Customer</b>												
27	Plant In Service - Transmission	0	0.000%	0	0.000%	3,888	36.842%						
28	Plant In Service - Distribution	0	0.000%	207	0.008%	351	0.014%						
29	Plant In Service - General	27	0.012%	6	0.003%	32	0.014%						
30	Plant In Service - Intangible	22	0.012%	5	0.003%	25	0.014%						
31	<b>Electric Plant In Service</b>	48	0.002%	218	0.008%	4,296	0.149%						
32													
33	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(1,321)	36.842%						
34	Accum Depreciation - Distribution	0	0.000%	(70)	0.009%	(121)	0.015%						
35	Accum Depreciation - General Plant	(9)	0.012%	(2)	0.003%	(11)	0.014%						

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

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Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(8)	0.012%	(2)	0.003%	(9)	0.014%						
2	<b>Accum Depreciation &amp; Amortization</b>	(17)	0.002%	(73)	0.008%	(1,463)	0.152%						
3													
4	<b>Net Plant In Service</b>	31	0.002%	144	0.008%	2,833	0.148%						
5													
6	<b>Plant Held For Future Use</b>	1	0.012%	0	0.003%	61	1.025%						
7													
8	CWIP - Transmission	0	0.000%	0	0.000%	134	36.842%						
9	CWIP - Distribution	0	0.000%	1	0.006%	0	0.000%						
10	CWIP - General & Intangible	4	0.012%	1	0.003%	5	0.014%						
11	<b>Construction Work in Progress</b>	4	0.009%	2	0.003%	139	0.285%						
12													
13	<b>Total Utility Plant</b>	36	0.002%	146	0.007%	3,033	0.154%						
14													
15	Working Capital - Current & Accrued Assets	23	0.011%	6	0.003%	71	0.034%						
16	Working Capital - Other Non-Current Assets	1	0.013%	0	0.002%	1	0.015%						
17	Working Capital - Deferred Debits	29	0.012%	6	0.003%	35	0.014%						
18	<b>Working Capital - Assets</b>	53	0.012%	12	0.003%	107	0.023%						
19													
20	Working Capital - Other Non-Current Liabilities	(8)	0.012%	(1)	0.002%	(9)	0.015%						
21	Working Capital - Current & Accrued Liabilities	(30)	0.012%	(6)	0.002%	(55)	0.022%						
22	Working Capital - Deferred Credits	(7)	0.013%	(1)	0.002%	(8)	0.016%						
23	<b>Working Capital - Liabilities</b>	(44)	0.012%	(8)	0.002%	(73)	0.020%						
24													
25	<b>Working Capital - Net</b>	9	0.009%	4	0.004%	34	0.037%						
26													
27	<b>Total Rate Base</b>	45	0.002%	150	0.007%	3,067	0.149%						
28													
29	<b>Lighting</b>												
30	Plant In Service - Distribution	228	0.039%	0	0.000%	0	0.000%						
31	Plant In Service - General	9	0.044%	0	0.000%	0	0.000%						
32	Plant In Service - Intangible	7	0.044%	0	0.000%	0	0.000%						
33	<b>Electric Plant In Service</b>	244	0.039%	0	0.000%	0	0.000%						
34													
35	Accum Depreciation - Distribution	(87)	0.038%	0	0.000%	0	0.000%						

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)	
		SL-2 Amount	Percent	SST-DST Amount	Percent	SST-TST Amount	Percent	SST-TST Amount	Percent	SST-TST Amount	Percent		
1	Accum Depreciation - General Plant	(3)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Accum Depreciation - Intangible	(3)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	<b>Accum Depreciation &amp; Amortization</b>	(93)	0.039%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4													
5	<b>Net Plant In Service</b>	151	0.040%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6													
7	<b>Plant Held For Future Use</b>	0	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8													
9	CWIP - Distribution	2	0.039%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	CWIP - General & Intangible	1	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	<b>Construction Work in Progress</b>	3	0.041%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12													
13	<b>Total Utility Plant</b>	155	0.040%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14													
15	Working Capital - Current & Accrued Assets	10	0.043%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Other Non-Current Assets	0	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Working Capital - Deferred Debits	10	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	<b>Working Capital - Assets</b>	20	0.043%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19													
20	Working Capital - Other Non-Current Liabilities	(2)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Current & Accrued Liabilities	(11)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Working Capital - Deferred Credits	(2)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	<b>Working Capital - Liabilities</b>	(15)	0.044%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24													
25	<b>Working Capital - Net</b>	4	0.042%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26													
27	<b>Total Rate Base</b>	160	0.040%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

30 Note: Totals may not add due to rounding.

31  
 32  
 33  
 34  
 35

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Production O&M - Steam	(87,713)	100.000%	(1,996)	2.276%	(77)	0.087%	(1,099)	1.253%	(4,897)	5.583%
3	Production O&M - Nuclear	(326,847)	100.000%	(7,022)	2.148%	(270)	0.083%	(3,829)	1.171%	(18,273)	5.591%
4	Production O&M - Other	(161,711)	100.000%	(3,517)	2.175%	(135)	0.084%	(1,922)	1.188%	(9,038)	5.589%
5	Transmission O&M	(61,211)	100.000%	(1,130)	1.847%	(44)	0.072%	(622)	1.016%	(3,431)	5.605%
6	Distribution O&M	(317,186)	100.000%	(4,137)	1.304%	(175)	0.055%	(10)	0.003%	(19,209)	6.056%
7	Customer Account Expense	(109,545)	100.000%	(45)	0.041%	(7)	0.007%	(3)	0.003%	(11,029)	10.068%
8	Customer Service & Info Expense	(29,212)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,553)	8.739%
9	General & Administrative Expense	(310,229)	100.000%	(5,061)	1.631%	(202)	0.065%	(2,178)	0.702%	(19,492)	6.283%
10	<b>Operating &amp; Maintenance Expense</b>	(1,403,655)	100.000%	(22,910)	1.632%	(912)	0.065%	(9,662)	0.688%	(87,921)	6.264%
11											
12	Depr Exp - Production	(931,785)	100.000%	(18,680)	2.005%	(724)	0.078%	(10,060)	1.080%	(52,178)	5.600%
13	Depr Exp - Transmission	(131,863)	100.000%	(2,450)	1.858%	(96)	0.073%	(1,418)	1.075%	(7,381)	5.598%
14	Depr Exp - Distribution	(536,082)	100.000%	(6,302)	1.176%	(284)	0.053%	(44)	0.008%	(33,705)	6.287%
15	Depr Exp - Intangible	(103,560)	100.000%	(1,685)	1.627%	(67)	0.065%	(727)	0.702%	(6,534)	6.309%
16	Depr Exp - General	(45,716)	100.000%	(744)	1.627%	(30)	0.065%	(321)	0.702%	(2,884)	6.309%
17	<b>Depreciation Expense</b>	(1,749,006)	100.000%	(29,861)	1.707%	(1,200)	0.069%	(12,570)	0.719%	(102,682)	5.871%
18											
19	Taxes Other Than Income - Other Taxes	(48,445)	100.000%	(788)	1.627%	(32)	0.065%	(340)	0.702%	(3,057)	6.309%
20	Taxes Other Than Income - Real/Personal Prop	(562,530)	100.000%	(9,579)	1.703%	(383)	0.068%	(3,771)	0.670%	(32,800)	5.831%
21	Taxes Other Than Income - Revenue Related	(4,498)	100.000%	(48)	1.062%	(2)	0.055%	(18)	0.394%	(293)	6.514%
22	<b>Taxes Other Than Income Tax</b>	(615,473)	100.000%	(10,415)	1.692%	(417)	0.068%	(4,129)	0.671%	(36,150)	5.874%
23											
24	<b>Amortization of Property Losses</b>	10,587	100.000%	180	1.700%	7	0.068%	71	0.671%	619	5.847%
25											
26	<b>Gain or Loss on Sale of Plant</b>	10,759	100.000%	181	1.683%	7	0.066%	0	0.000%	639	5.939%
27											
28	State Income Tax Expense	(93,559)	100.000%	(952)	1.017%	(72)	0.077%	(365)	0.391%	(7,101)	7.590%
29	Federal Income Tax Expense	(555,779)	100.000%	(5,655)	1.017%	(426)	0.077%	(2,171)	0.391%	(42,183)	7.590%
30	Amortization of ITC	4,309	100.000%	73	1.703%	3	0.068%	29	0.670%	251	5.831%
31	<b>Income Taxes</b>	(645,029)	100.000%	(6,534)	1.013%	(495)	0.077%	(2,508)	0.389%	(49,033)	7.602%
32											
33	<b>Total Operating Expenses</b>	(4,391,818)	100.000%	(69,359)	1.579%	(3,010)	0.069%	(28,797)	0.656%	(274,529)	6.251%
34											
35											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Demand</b>										
2	Production O&M - Steam	(27,747)	100.000%	(513)	1.848%	(20)	0.072%	(272)	0.980%	(1,557)	5.610%
3	Production O&M - Nuclear	(169,971)	100.000%	(3,142)	1.848%	(123)	0.072%	(1,665)	0.980%	(9,535)	5.610%
4	Production O&M - Other	(77,253)	100.000%	(1,428)	1.848%	(56)	0.072%	(757)	0.980%	(4,334)	5.610%
5	Transmission O&M	(61,160)	100.000%	(1,130)	1.848%	(44)	0.072%	(599)	0.980%	(3,431)	5.610%
6	Distribution O&M	(260,018)	100.000%	(4,064)	1.563%	(168)	0.065%	0	0.000%	(15,341)	5.900%
7	General & Administrative Expense	(162,951)	100.000%	(2,798)	1.717%	(112)	0.069%	(933)	0.573%	(9,310)	5.713%
8	<b>Operating &amp; Maintenance Expense</b>	(759,099)	100.000%	(13,075)	1.722%	(522)	0.069%	(4,227)	0.557%	(43,507)	5.731%
9											
10	Depr Exp - Production	(698,839)	100.000%	(12,917)	1.848%	(505)	0.072%	(6,847)	0.980%	(39,203)	5.610%
11	Depr Exp - Transmission	(128,758)	100.000%	(2,380)	1.848%	(93)	0.072%	(1,261)	0.980%	(7,223)	5.610%
12	Depr Exp - Distribution	(407,872)	100.000%	(5,975)	1.465%	(252)	0.062%	0	0.000%	(23,587)	5.783%
13	Depr Exp - Intangible	(52,909)	100.000%	(909)	1.718%	(36)	0.069%	(301)	0.569%	(3,025)	5.717%
14	Depr Exp - General	(23,356)	100.000%	(401)	1.718%	(16)	0.069%	(133)	0.569%	(1,335)	5.717%
15	<b>Depreciation Expense</b>	(1,311,735)	100.000%	(22,582)	1.722%	(902)	0.069%	(8,542)	0.651%	(74,373)	5.670%
16											
17	Taxes Other Than Income - Other Taxes	(24,751)	100.000%	(425)	1.718%	(17)	0.069%	(141)	0.569%	(1,415)	5.717%
18	Taxes Other Than Income - Real/Personal Prop	(444,967)	100.000%	(7,621)	1.713%	(305)	0.068%	(2,654)	0.596%	(25,320)	5.690%
19	Taxes Other Than Income - Revenue Related	(3,238)	100.000%	(34)	1.051%	(2)	0.055%	(11)	0.335%	(204)	6.301%
20	<b>Taxes Other Than Income Tax</b>	(472,956)	100.000%	(8,080)	1.708%	(323)	0.068%	(2,805)	0.593%	(26,939)	5.696%
21											
22	<b>Amortization of Property Losses</b>	8,275	100.000%	142	1.713%	6	0.068%	49	0.596%	471	5.691%
23											
24	<b>Gain or Loss on Sale of Plant</b>	10,759	100.000%	181	1.683%	7	0.066%	0	0.000%	639	5.939%
25											
26	State Income Tax Expense	(71,272)	100.000%	(724)	1.017%	(55)	0.077%	(242)	0.340%	(5,329)	7.477%
27	Federal Income Tax Expense	(423,381)	100.000%	(4,304)	1.017%	(325)	0.077%	(1,438)	0.340%	(31,655)	7.477%
28	Amortization of ITC	3,408	100.000%	58	1.713%	2	0.068%	20	0.596%	194	5.690%
29	<b>Income Taxes</b>	(491,245)	100.000%	(4,970)	1.012%	(377)	0.077%	(1,659)	0.338%	(36,790)	7.489%
30											
31	<b>Total Operating Expenses</b>	(3,016,001)	100.000%	(48,384)	1.604%	(2,112)	0.070%	(17,184)	0.570%	(180,498)	5.985%
32											
33	<b>Energy</b>										
34	Production O&M - Steam	(59,966)	100.000%	(1,483)	2.474%	(56)	0.094%	(827)	1.379%	(3,340)	5.570%
35	Production O&M - Nuclear	(156,876)	100.000%	(3,880)	2.474%	(148)	0.094%	(2,164)	1.379%	(8,738)	5.570%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	Production O&M - Other	(84,459)	100.000%	(2,089)	2.474%	(80)	0.094%	(1,165)	1.379%	(4,704)	5.570%	
2	Customer Account Expense	(7,449)	100.000%	0	0.000%	0	0.000%	0	0.000%	(672)	9.027%	
3	General & Administrative Expense	(89,455)	100.000%	(2,208)	2.468%	(84)	0.094%	(1,231)	1.376%	(4,990)	5.578%	
4	<b>Operating &amp; Maintenance Expense</b>	<b>(398,204)</b>	<b>100.000%</b>	<b>(9,661)</b>	<b>2.426%</b>	<b>(368)</b>	<b>0.092%</b>	<b>(5,387)</b>	<b>1.353%</b>	<b>(22,444)</b>	<b>5.636%</b>	
5												
6	Depr Exp - Production	(232,946)	100.000%	(5,762)	2.474%	(219)	0.094%	(3,213)	1.379%	(12,975)	5.570%	
7	Depr Exp - Transmission	(2,844)	100.000%	(70)	2.474%	(3)	0.094%	(39)	1.379%	(158)	5.570%	
8	Depr Exp - Intangible	(30,695)	100.000%	(758)	2.468%	(29)	0.094%	(422)	1.376%	(1,712)	5.578%	
9	Depr Exp - General	(13,550)	100.000%	(334)	2.468%	(13)	0.094%	(186)	1.376%	(756)	5.578%	
10	<b>Depreciation Expense</b>	<b>(280,036)</b>	<b>100.000%</b>	<b>(6,924)</b>	<b>2.473%</b>	<b>(264)</b>	<b>0.094%</b>	<b>(3,861)</b>	<b>1.379%</b>	<b>(15,602)</b>	<b>5.571%</b>	
11												
12	Taxes Other Than Income - Other Taxes	(14,359)	100.000%	(354)	2.468%	(13)	0.094%	(198)	1.376%	(801)	5.578%	
13	Taxes Other Than Income - Real/Personal Prop	(76,297)	100.000%	(1,887)	2.473%	(72)	0.094%	(1,052)	1.379%	(4,250)	5.571%	
14	Taxes Other Than Income - Revenue Related	(849)	100.000%	(13)	1.574%	(1)	0.076%	(7)	0.783%	(52)	6.132%	
15	<b>Taxes Other Than Income Tax</b>	<b>(91,506)</b>	<b>100.000%</b>	<b>(2,255)</b>	<b>2.464%</b>	<b>(86)</b>	<b>0.094%</b>	<b>(1,256)</b>	<b>1.373%</b>	<b>(5,103)</b>	<b>5.577%</b>	
16												
17	<b>Amortization of Property Losses</b>	<b>1,493</b>	<b>100.000%</b>	<b>37</b>	<b>2.473%</b>	<b>1</b>	<b>0.094%</b>	<b>21</b>	<b>1.379%</b>	<b>83</b>	<b>5.571%</b>	
18												
19	State Income Tax Expense	(14,366)	100.000%	(221)	1.537%	(16)	0.110%	(117)	0.817%	(1,071)	7.458%	
20	Federal Income Tax Expense	(85,340)	100.000%	(1,311)	1.537%	(94)	0.110%	(697)	0.817%	(6,365)	7.458%	
21	Amortization of ITC	584	100.000%	14	2.473%	1	0.094%	8	1.379%	33	5.571%	
22	<b>Income Taxes</b>	<b>(99,121)</b>	<b>100.000%</b>	<b>(1,518)</b>	<b>1.531%</b>	<b>(110)</b>	<b>0.111%</b>	<b>(806)</b>	<b>0.814%</b>	<b>(7,403)</b>	<b>7.469%</b>	
23												
24	<b>Total Operating Expenses</b>	<b>(867,374)</b>	<b>100.000%</b>	<b>(20,320)</b>	<b>2.343%</b>	<b>(826)</b>	<b>0.095%</b>	<b>(11,290)</b>	<b>1.302%</b>	<b>(50,470)</b>	<b>5.819%</b>	
25												
26	<b>Customer</b>											
27	Transmission O&M	(51)	100.000%	0	0.000%	0	0.000%	(23)	44.737%	0	0.000%	
28	Distribution O&M	(41,685)	100.000%	(73)	0.175%	(7)	0.018%	(10)	0.024%	(3,868)	9.279%	
29	Customer Account Expense	(102,097)	100.000%	(45)	0.044%	(7)	0.007%	(3)	0.003%	(10,357)	10.144%	
30	Customer Service & Info Expense	(29,212)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,553)	8.739%	
31	General & Administrative Expense	(52,899)	100.000%	(56)	0.105%	(7)	0.012%	(13)	0.025%	(5,193)	9.816%	
32	<b>Operating &amp; Maintenance Expense</b>	<b>(225,944)</b>	<b>100.000%</b>	<b>(175)</b>	<b>0.078%</b>	<b>(22)</b>	<b>0.010%</b>	<b>(49)</b>	<b>0.022%</b>	<b>(21,970)</b>	<b>9.724%</b>	
33												
34	Depr Exp - Transmission	(261)	100.000%	0	0.000%	0	0.000%	(117)	44.737%	0	0.000%	
35	Depr Exp - Distribution	(104,686)	100.000%	(328)	0.313%	(32)	0.030%	(44)	0.042%	(10,118)	9.665%	



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Intangible	(18,293)	100.000%	(19)	0.103%	(2)	0.012%	(4)	0.022%	(1,797)	9.823%												
2	Depr Exp - General	(8,075)	100.000%	(8)	0.103%	(1)	0.012%	(2)	0.022%	(793)	9.823%												
3	<b>Depreciation Expense</b>	(131,316)	100.000%	(355)	0.270%	(35)	0.027%	(166)	0.127%	(12,708)	9.677%												
4																							
5	Taxes Other Than Income - Other Taxes	(8,558)	100.000%	(9)	0.103%	(1)	0.012%	(2)	0.022%	(841)	9.823%												
6	Taxes Other Than Income - Real/Personal Prop	(34,403)	100.000%	(71)	0.206%	(7)	0.020%	(65)	0.190%	(3,230)	9.388%												
7	Taxes Other Than Income - Revenue Related	(342)	100.000%	(0)	0.113%	(0)	0.015%	(0)	0.065%	(37)	10.806%												
8	<b>Taxes Other Than Income Tax</b>	(43,303)	100.000%	(80)	0.185%	(8)	0.018%	(67)	0.156%	(4,108)	9.486%												
9																							
10	<b>Amortization of Property Losses</b>	688	100.000%	1	0.197%	0	0.019%	1	0.175%	65	9.428%												
11																							
12	State Income Tax Expense	(6,321)	100.000%	(7)	0.107%	(1)	0.019%	(6)	0.096%	(701)	11.089%												
13	Federal Income Tax Expense	(37,549)	100.000%	(40)	0.107%	(7)	0.019%	(36)	0.096%	(4,164)	11.089%												
14	Amortization of ITC	264	100.000%	1	0.206%	0	0.020%	1	0.190%	25	9.388%												
15	<b>Income Taxes</b>	(43,607)	100.000%	(46)	0.106%	(8)	0.019%	(42)	0.096%	(4,840)	11.099%												
16																							
17	<b>Total Operating Expenses</b>	(443,481)	100.000%	(655)	0.148%	(73)	0.016%	(323)	0.073%	(43,561)	9.822%												
18																							
19	<b>Lighting</b>																						
20	Distribution O&M	(15,483)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
21	General & Administrative Expense	(4,924)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
22	<b>Operating &amp; Maintenance Expense</b>	(20,407)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
23																							
24	Depr Exp - Distribution	(23,524)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
25	Depr Exp - Intangible	(1,662)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
26	Depr Exp - General	(734)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
27	<b>Depreciation Expense</b>	(25,919)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
28																							
29	Taxes Other Than Income - Other Taxes	(777)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
30	Taxes Other Than Income - Real/Personal Prop	(6,862)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
31	Taxes Other Than Income - Revenue Related	(70)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
32	<b>Taxes Other Than Income Tax</b>	(7,709)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
33																							
34	<b>Amortization of Property Losses</b>	131	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
35																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
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 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1											
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	(1,601)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Federal Income Tax Expense	(9,509)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Amortization of ITC	53	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	<b>Income Taxes</b>	(11,057)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5																					
6	<b>Total Operating Expenses</b>	(64,962)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7																					
8																					
9	Note: Totals may not add due to rounding.																				
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Total Retail</b>										
2	Production O&M - Steam	(52)	0.059%	(20,454)	23.319%	(8,302)	9.464%	(1,866)	2.128%	(128)	0.146%
3	Production O&M - Nuclear	(181)	0.055%	(74,615)	22.829%	(30,241)	9.252%	(6,563)	2.008%	(451)	0.138%
4	Production O&M - Other	(91)	0.056%	(37,081)	22.931%	(15,033)	9.296%	(3,287)	2.033%	(226)	0.140%
5	Transmission O&M	(28)	0.045%	(13,255)	21.655%	(5,353)	8.745%	(1,055)	1.724%	(82)	0.134%
6	Distribution O&M	(183)	0.058%	(56,134)	17.698%	(22,294)	7.029%	(4,038)	1.273%	(3)	0.001%
7	Customer Account Expense	(210)	0.192%	(4,429)	4.043%	(314)	0.287%	(39)	0.036%	(1)	0.001%
8	Customer Service & Info Expense	(64)	0.221%	(633)	2.166%	(18)	0.063%	(1)	0.003%	(0)	0.000%
9	General & Administrative Expense	(233)	0.075%	(58,298)	18.792%	(22,934)	7.393%	(4,768)	1.537%	(260)	0.084%
10	<b>Operating &amp; Maintenance Expense</b>	(1,041)	0.074%	(264,899)	18.872%	(104,490)	7.444%	(21,618)	1.540%	(1,150)	0.082%
11											
12	Depr Exp - Production	(471)	0.051%	(207,554)	22.275%	(83,980)	9.013%	(17,450)	1.873%	(1,201)	0.129%
13	Depr Exp - Transmission	(60)	0.046%	(28,590)	21.682%	(11,548)	8.758%	(2,288)	1.735%	(206)	0.156%
14	Depr Exp - Distribution	(327)	0.061%	(88,605)	16.528%	(33,856)	6.315%	(6,111)	1.140%	(14)	0.003%
15	Depr Exp - Intangible	(79)	0.076%	(19,375)	18.709%	(7,614)	7.353%	(1,587)	1.532%	(87)	0.084%
16	Depr Exp - General	(35)	0.076%	(8,553)	18.709%	(3,361)	7.353%	(701)	1.532%	(38)	0.084%
17	<b>Depreciation Expense</b>	(973)	0.056%	(352,677)	20.164%	(140,360)	8.025%	(28,136)	1.609%	(1,546)	0.088%
18											
19	Taxes Other Than Income - Other Taxes	(37)	0.076%	(9,064)	18.709%	(3,562)	7.353%	(742)	1.532%	(40)	0.084%
20	Taxes Other Than Income - Real/Personal Prop	(304)	0.054%	(114,132)	20.289%	(45,683)	8.121%	(9,062)	1.611%	(469)	0.083%
21	Taxes Other Than Income - Revenue Related	(3)	0.074%	(896)	19.927%	(292)	6.503%	(59)	1.316%	(4)	0.081%
22	<b>Taxes Other Than Income Tax</b>	(344)	0.056%	(124,092)	20.162%	(49,538)	8.049%	(9,863)	1.603%	(514)	0.083%
23											
24	<b>Amortization of Property Losses</b>	6	0.055%	2,142	20.236%	857	8.095%	170	1.608%	9	0.083%
25											
26	<b>Gain or Loss on Sale of Plant</b>	4	0.041%	2,277	21.163%	936	8.701%	176	1.636%	0	0.000%
27											
28	State Income Tax Expense	(96)	0.102%	(17,760)	18.983%	(2,972)	3.177%	(644)	0.688%	(57)	0.061%
29	Federal Income Tax Expense	(568)	0.102%	(105,504)	18.983%	(17,855)	3.177%	(3,826)	0.688%	(337)	0.061%
30	Amortization of ITC	2	0.054%	874	20.289%	350	8.121%	69	1.611%	4	0.083%
31	<b>Income Taxes</b>	(661)	0.102%	(122,390)	18.974%	(20,277)	3.144%	(4,400)	0.682%	(390)	0.060%
32											
33	<b>Total Operating Expenses</b>	(3,009)	0.069%	(859,639)	19.574%	(312,871)	7.124%	(63,671)	1.450%	(3,592)	0.082%
34											
35											

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

(\$000 WHERE APPLICABLE)

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Demand</b>										
2	Production O&M - Steam	(13)	0.045%	(6,013)	21.673%	(2,429)	8.752%	(479)	1.726%	(33)	0.119%
3	Production O&M - Nuclear	(77)	0.045%	(36,837)	21.673%	(14,877)	8.752%	(2,933)	1.726%	(202)	0.119%
4	Production O&M - Other	(35)	0.045%	(16,743)	21.673%	(6,762)	8.752%	(1,333)	1.726%	(92)	0.119%
5	Transmission O&M	(28)	0.045%	(13,255)	21.673%	(5,353)	8.752%	(1,055)	1.726%	(73)	0.119%
6	Distribution O&M	(104)	0.040%	(54,272)	20.872%	(22,120)	8.507%	(3,993)	1.536%	0	0.000%
7	General & Administrative Expense	(70)	0.043%	(34,602)	21.235%	(14,008)	8.596%	(2,665)	1.635%	(113)	0.070%
8	<b>Operating &amp; Maintenance Expense</b>	(327)	0.043%	(161,723)	21.305%	(65,548)	8.635%	(12,458)	1.641%	(514)	0.068%
9											
10	Depr Exp - Production	(317)	0.045%	(151,457)	21.673%	(61,166)	8.752%	(12,059)	1.726%	(832)	0.119%
11	Depr Exp - Transmission	(58)	0.045%	(27,905)	21.673%	(11,270)	8.752%	(2,222)	1.726%	(153)	0.119%
12	Depr Exp - Distribution	(155)	0.038%	(82,110)	20.131%	(33,126)	8.122%	(5,909)	1.449%	0	0.000%
13	Depr Exp - Intangible	(23)	0.043%	(11,241)	21.245%	(4,551)	8.602%	(866)	1.636%	(37)	0.069%
14	Depr Exp - General	(10)	0.043%	(4,962)	21.245%	(2,009)	8.602%	(382)	1.636%	(16)	0.069%
15	<b>Depreciation Expense</b>	(563)	0.043%	(277,675)	21.169%	(112,122)	8.548%	(21,438)	1.634%	(1,039)	0.079%
16											
17	Taxes Other Than Income - Other Taxes	(11)	0.043%	(5,258)	21.245%	(2,129)	8.602%	(405)	1.636%	(17)	0.069%
18	Taxes Other Than Income - Real/Personal Prop	(190)	0.043%	(94,122)	21.153%	(38,048)	8.551%	(7,252)	1.630%	(323)	0.073%
19	Taxes Other Than Income - Revenue Related	(2)	0.055%	(676)	20.885%	(221)	6.830%	(42)	1.307%	(2)	0.068%
20	<b>Taxes Other Than Income Tax</b>	(203)	0.043%	(100,056)	21.156%	(40,398)	8.542%	(7,699)	1.628%	(342)	0.072%
21											
22	<b>Amortization of Property Losses</b>	4	0.043%	1,751	21.155%	708	8.552%	135	1.630%	6	0.072%
23											
24	<b>Gain or Loss on Sale of Plant</b>	4	0.041%	2,277	21.163%	936	8.701%	176	1.636%	0	0.000%
25											
26	State Income Tax Expense	(57)	0.080%	(14,137)	19.836%	(2,384)	3.345%	(492)	0.691%	(36)	0.051%
27	Federal Income Tax Expense	(340)	0.080%	(83,981)	19.836%	(14,161)	3.345%	(2,925)	0.691%	(214)	0.051%
28	Amortization of ITC	1	0.043%	721	21.153%	291	8.551%	56	1.630%	2	0.073%
29	<b>Income Taxes</b>	(396)	0.081%	(97,398)	19.827%	(16,253)	3.309%	(3,362)	0.684%	(248)	0.050%
30											
31	<b>Total Operating Expenses</b>	(1,480)	0.049%	(632,825)	20.982%	(232,677)	7.715%	(44,647)	1.480%	(2,136)	0.071%
32											
33	<b>Energy</b>										
34	Production O&M - Steam	(40)	0.066%	(14,441)	24.081%	(5,873)	9.794%	(1,388)	2.314%	(95)	0.158%
35	Production O&M - Nuclear	(103)	0.066%	(37,778)	24.081%	(15,364)	9.794%	(3,630)	2.314%	(248)	0.158%

FLORIDA PUBLIC SERVICE COMMISSION

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 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Production O&M - Other	(56)	0.066%	(20,339)	24.081%	(8,272)	9.794%	(1,954)	2.314%	(134)	0.158%
2	Customer Account Expense	0	0.000%	(641)	8.609%	(35)	0.471%	0	0.000%	0	0.000%
3	General & Administrative Expense	(59)	0.066%	(21,510)	24.046%	(8,742)	9.772%	(2,065)	2.309%	(141)	0.158%
4	<b>Operating &amp; Maintenance Expense</b>	(258)	0.065%	(94,708)	23.784%	(38,286)	9.615%	(9,037)	2.270%	(618)	0.155%
5											
6	Depr Exp - Production	(154)	0.066%	(56,096)	24.081%	(22,814)	9.794%	(5,390)	2.314%	(369)	0.158%
7	Depr Exp - Transmission	(2)	0.066%	(685)	24.081%	(279)	9.794%	(66)	2.314%	(4)	0.158%
8	Depr Exp - Intangible	(20)	0.066%	(7,381)	24.045%	(3,000)	9.772%	(709)	2.309%	(48)	0.158%
9	Depr Exp - General	(9)	0.066%	(3,258)	24.045%	(1,324)	9.772%	(313)	2.309%	(21)	0.158%
10	<b>Depreciation Expense</b>	(185)	0.066%	(67,420)	24.076%	(27,417)	9.790%	(6,478)	2.313%	(443)	0.158%
11											
12	Taxes Other Than Income - Other Taxes	(9)	0.066%	(3,453)	24.045%	(1,403)	9.772%	(331)	2.309%	(23)	0.158%
13	Taxes Other Than Income - Real/Personal Prop	(50)	0.066%	(18,370)	24.078%	(7,471)	9.792%	(1,765)	2.313%	(121)	0.158%
14	Taxes Other Than Income - Revenue Related	(1)	0.082%	(205)	24.116%	(70)	8.275%	(17)	1.957%	(1)	0.152%
15	<b>Taxes Other Than Income Tax</b>	(60)	0.066%	(22,028)	24.073%	(8,944)	9.774%	(2,113)	2.309%	(145)	0.158%
16											
17	<b>Amortization of Property Losses</b>	1	0.066%	359	24.075%	146	9.790%	35	2.313%	2	0.158%
18											
19	State Income Tax Expense	(19)	0.130%	(3,372)	23.471%	(578)	4.021%	(149)	1.034%	(18)	0.122%
20	Federal Income Tax Expense	(111)	0.130%	(20,030)	23.471%	(3,432)	4.021%	(882)	1.034%	(104)	0.122%
21	Amortization of ITC	0	0.066%	141	24.078%	57	9.792%	14	2.313%	1	0.158%
22	<b>Income Taxes</b>	(129)	0.130%	(23,261)	23.467%	(3,952)	3.987%	(1,017)	1.026%	(121)	0.122%
23											
24	<b>Total Operating Expenses</b>	(631)	0.073%	(207,058)	23.872%	(78,453)	9.045%	(18,611)	2.146%	(1,324)	0.153%
25											
26	<b>Customer</b>										
27	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(9)	18.421%
28	Distribution O&M	(79)	0.189%	(1,862)	4.467%	(174)	0.417%	(45)	0.108%	(3)	0.008%
29	Customer Account Expense	(210)	0.206%	(3,787)	3.710%	(279)	0.273%	(39)	0.038%	(1)	0.001%
30	Customer Service & Info Expense	(64)	0.221%	(633)	2.166%	(18)	0.063%	(1)	0.003%	(0)	0.000%
31	General & Administrative Expense	(104)	0.197%	(2,185)	4.131%	(184)	0.349%	(38)	0.071%	(5)	0.009%
32	<b>Operating &amp; Maintenance Expense</b>	(457)	0.202%	(8,467)	3.748%	(656)	0.290%	(122)	0.054%	(19)	0.008%
33											
34	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(48)	18.421%
35	Depr Exp - Distribution	(172)	0.165%	(6,495)	6.205%	(730)	0.697%	(203)	0.193%	(14)	0.014%

FLORIDA PUBLIC SERVICE COMMISSION

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 Prior Year Ended \_\_/\_\_/\_\_  
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 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)									
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Intangible	(36)	0.197%	(753)	4.118%	(63)	0.346%	(13)	0.070%	(1)	0.008%
2	Depr Exp - General	(16)	0.197%	(333)	4.118%	(28)	0.346%	(6)	0.070%	(1)	0.008%
3	<b>Depreciation Expense</b>	(224)	0.171%	(7,581)	5.773%	(821)	0.625%	(221)	0.168%	(65)	0.049%
4											
5	Taxes Other Than Income - Other Taxes	(17)	0.197%	(352)	4.118%	(30)	0.346%	(6)	0.070%	(1)	0.008%
6	Taxes Other Than Income - Real/Personal Prop	(64)	0.185%	(1,640)	4.767%	(165)	0.479%	(44)	0.129%	(26)	0.076%
7	Taxes Other Than Income - Revenue Related	(1)	0.254%	(15)	4.494%	(1)	0.320%	(0)	0.077%	(0)	0.044%
8	<b>Taxes Other Than Income Tax</b>	(81)	0.188%	(2,008)	4.636%	(196)	0.452%	(51)	0.117%	(27)	0.062%
9											
10	<b>Amortization of Property Losses</b>	1	0.186%	32	4.708%	3	0.467%	1	0.123%	0	0.070%
11											
12	State Income Tax Expense	(20)	0.311%	(251)	3.975%	(10)	0.166%	(3)	0.048%	(3)	0.050%
13	Federal Income Tax Expense	(117)	0.311%	(1,493)	3.975%	(62)	0.166%	(18)	0.048%	(19)	0.050%
14	Amortization of ITC	0	0.185%	13	4.767%	1	0.479%	0	0.129%	0	0.076%
15	<b>Income Taxes</b>	(136)	0.312%	(1,731)	3.971%	(72)	0.164%	(21)	0.048%	(22)	0.050%
16											
17	<b>Total Operating Expenses</b>	(898)	0.202%	(19,756)	4.455%	(1,741)	0.393%	(414)	0.093%	(132)	0.030%
18											
19	<b>Lighting</b>										
20	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23											
24	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27	<b>Depreciation Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28											
29	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Taxes Other Than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	<b>Taxes Other Than Income Tax</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33											
34	<b>Amortization of Property Losses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	<b>Income Taxes</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5																					
6	<b>Total Operating Expenses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7																					

Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																						
2	Production O&M - Steam	(71)	0.080%	(57)	0.065%	(8)	0.009%	(48,278)	55.041%	(334)	0.381%												
3	Production O&M - Nuclear	(258)	0.079%	(158)	0.048%	(27)	0.008%	(183,700)	56.204%	(932)	0.285%												
4	Production O&M - Other	(128)	0.079%	(84)	0.052%	(14)	0.008%	(90,497)	55.962%	(493)	0.305%												
5	Transmission O&M	(46)	0.075%	(6)	0.010%	(4)	0.007%	(36,050)	58.895%	(36)	0.059%												
6	Distribution O&M	(182)	0.057%	(827)	0.261%	(149)	0.047%	(192,927)	60.824%	(16,778)	5.290%												
7	Customer Account Expense	(5)	0.005%	(141)	0.129%	(15)	0.014%	(92,932)	84.835%	(355)	0.324%												
8	Customer Service & Info Expense	(0)	0.001%	(31)	0.108%	(1)	0.004%	(25,849)	88.485%	(54)	0.185%												
9	General & Administrative Expense	(199)	0.064%	(434)	0.140%	(64)	0.021%	(190,123)	61.285%	(5,749)	1.853%												
10	<b>Operating &amp; Maintenance Expense</b>	(889)	0.063%	(1,739)	0.124%	(282)	0.020%	(860,355)	61.294%	(24,732)	1.762%												
11																							
12	Depr Exp - Production	(719)	0.077%	(279)	0.030%	(71)	0.008%	(535,933)	57.517%	(1,649)	0.177%												
13	Depr Exp - Transmission	(99)	0.075%	(15)	0.012%	(9)	0.007%	(77,409)	58.704%	(91)	0.069%												
14	Depr Exp - Distribution	(317)	0.059%	(3,984)	0.743%	(286)	0.053%	(339,372)	63.306%	(22,652)	4.225%												
15	Depr Exp - Intangible	(66)	0.064%	(140)	0.135%	(21)	0.020%	(63,553)	61.369%	(1,945)	1.878%												
16	Depr Exp - General	(29)	0.064%	(62)	0.135%	(9)	0.020%	(28,055)	61.369%	(859)	1.878%												
17	<b>Depreciation Expense</b>	(1,230)	0.070%	(4,480)	0.256%	(397)	0.023%	(1,044,322)	59.709%	(27,197)	1.555%												
18																							
19	Taxes Other Than Income - Other Taxes	(31)	0.064%	(65)	0.135%	(10)	0.020%	(29,730)	61.369%	(910)	1.878%												
20	Taxes Other Than Income - Real/Personal Prop	(389)	0.069%	(1,191)	0.212%	(133)	0.024%	(336,496)	59.818%	(7,692)	1.367%												
21	Taxes Other Than Income - Revenue Related	(3)	0.072%	(14)	0.312%	(1)	0.017%	(2,785)	61.907%	(74)	1.646%												
22	<b>Taxes Other Than Income Tax</b>	(424)	0.069%	(1,271)	0.206%	(144)	0.023%	(369,011)	59.956%	(8,676)	1.410%												
23																							
24	<b>Amortization of Property Losses</b>	7	0.069%	22	0.209%	2	0.024%	6,338	59.870%	147	1.384%												
25																							
26	<b>Gain or Loss on Sale of Plant</b>	8	0.075%	13	0.118%	6	0.053%	6,430	59.765%	76	0.707%												
27																							
28	State Income Tax Expense	(70)	0.075%	(559)	0.597%	(5)	0.005%	(61,179)	65.391%	(1,532)	1.638%												
29	Federal Income Tax Expense	(417)	0.075%	(3,318)	0.597%	(28)	0.005%	(363,427)	65.391%	(9,102)	1.638%												
30	Amortization of ITC	3	0.069%	9	0.212%	1	0.024%	2,578	59.818%	59	1.367%												
31	<b>Income Taxes</b>	(484)	0.075%	(3,868)	0.600%	(31)	0.005%	(422,029)	65.428%	(10,575)	1.639%												
32																							
33	<b>Total Operating Expenses</b>	(3,011)	0.069%	(11,322)	0.258%	(846)	0.019%	(2,682,949)	61.090%	(70,957)	1.616%												
34																							
35																							



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>																						
2	Production O&M - Steam	(21)	0.075%	(3)	0.010%	(2)	0.007%	(16,355)	58.944%	(16)	0.059%												
3	Production O&M - Nuclear	(128)	0.075%	(17)	0.010%	(12)	0.007%	(100,188)	58.944%	(101)	0.059%												
4	Production O&M - Other	(58)	0.075%	(8)	0.010%	(5)	0.007%	(45,536)	58.944%	(46)	0.059%												
5	Transmission O&M	(46)	0.075%	(6)	0.010%	(4)	0.007%	(36,050)	58.944%	(36)	0.059%												
6	Distribution O&M	(164)	0.063%	(301)	0.116%	(130)	0.050%	(157,436)	60.548%	(1,799)	0.692%												
7	General & Administrative Expense	(113)	0.069%	(86)	0.053%	(40)	0.024%	(97,476)	59.819%	(516)	0.317%												
8	<b>Operating &amp; Maintenance Expense</b>	(529)	0.070%	(420)	0.055%	(193)	0.025%	(453,042)	59.682%	(2,515)	0.331%												
9																							
10	Depr Exp - Production	(526)	0.075%	(69)	0.010%	(48)	0.007%	(411,926)	58.944%	(415)	0.059%												
11	Depr Exp - Transmission	(97)	0.075%	(13)	0.010%	(9)	0.007%	(75,895)	58.944%	(76)	0.059%												
12	Depr Exp - Distribution	(231)	0.057%	(447)	0.110%	(194)	0.047%	(253,031)	62.037%	(2,674)	0.655%												
13	Depr Exp - Intangible	(37)	0.069%	(28)	0.053%	(13)	0.025%	(31,639)	59.799%	(169)	0.320%												
14	Depr Exp - General	(16)	0.069%	(12)	0.053%	(6)	0.025%	(13,967)	59.799%	(75)	0.320%												
15	<b>Depreciation Expense</b>	(907)	0.069%	(569)	0.043%	(270)	0.021%	(786,458)	59.956%	(3,409)	0.260%												
16																							
17	Taxes Other Than Income - Other Taxes	(17)	0.069%	(13)	0.053%	(6)	0.025%	(14,801)	59.799%	(79)	0.320%												
18	Taxes Other Than Income - Real/Personal Prop	(307)	0.069%	(220)	0.050%	(103)	0.023%	(266,888)	59.979%	(1,320)	0.297%												
19	Taxes Other Than Income - Revenue Related	(2)	0.072%	(3)	0.077%	(1)	0.017%	(2,025)	62.540%	(10)	0.311%												
20	<b>Taxes Other Than Income Tax</b>	(327)	0.069%	(236)	0.050%	(110)	0.023%	(283,713)	59.987%	(1,410)	0.298%												
21																							
22	<b>Amortization of Property Losses</b>	6	0.069%	4	0.050%	2	0.023%	4,963	59.975%	25	0.297%												
23																							
24	<b>Gain or Loss on Sale of Plant</b>	8	0.075%	13	0.118%	6	0.053%	6,430	59.765%	76	0.707%												
25																							
26	State Income Tax Expense	(53)	0.075%	(102)	0.144%	(4)	0.005%	(47,285)	66.345%	(258)	0.362%												
27	Federal Income Tax Expense	(317)	0.075%	(609)	0.144%	(21)	0.005%	(280,893)	66.345%	(1,533)	0.362%												
28	Amortization of ITC	2	0.069%	2	0.050%	1	0.023%	2,044	59.979%	10	0.297%												
29	<b>Income Taxes</b>	(368)	0.075%	(709)	0.144%	(24)	0.005%	(326,134)	66.389%	(1,781)	0.363%												
30																							
31	<b>Total Operating Expenses</b>	(2,118)	0.070%	(1,918)	0.064%	(589)	0.020%	(1,837,955)	60.940%	(9,014)	0.299%												
32																							
33	<b>Energy</b>																						
34	Production O&M - Steam	(50)	0.083%	(54)	0.090%	(6)	0.010%	(31,923)	53.234%	(318)	0.530%												
35	Production O&M - Nuclear	(130)	0.083%	(142)	0.090%	(15)	0.010%	(83,512)	53.234%	(831)	0.530%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(70)	0.083%	(76)	0.090%	(8)	0.010%	(44,961)	53.234%	(448)	0.530%												
2	Customer Account Expense	0	0.000%	(45)	0.606%	0	0.000%	(5,865)	78.738%	(190)	2.549%												
3	General & Administrative Expense	(74)	0.083%	(82)	0.091%	(9)	0.010%	(47,673)	53.293%	(478)	0.535%												
4	<b>Operating &amp; Maintenance Expense</b>	<b>(324)</b>	<b>0.081%</b>	<b>(399)</b>	<b>0.100%</b>	<b>(38)</b>	<b>0.010%</b>	<b>(213,933)</b>	<b>53.724%</b>	<b>(2,265)</b>	<b>0.569%</b>												
5																							
6	Depr Exp - Production	(193)	0.083%	(210)	0.090%	(23)	0.010%	(124,007)	53.234%	(1,234)	0.530%												
7	Depr Exp - Transmission	(2)	0.083%	(3)	0.090%	(0)	0.010%	(1,514)	53.234%	(15)	0.530%												
8	Depr Exp - Intangible	(25)	0.083%	(28)	0.092%	(3)	0.010%	(16,359)	53.294%	(164)	0.535%												
9	Depr Exp - General	(11)	0.083%	(12)	0.092%	(1)	0.010%	(7,221)	53.294%	(72)	0.535%												
10	<b>Depreciation Expense</b>	<b>(232)</b>	<b>0.083%</b>	<b>(253)</b>	<b>0.091%</b>	<b>(28)</b>	<b>0.010%</b>	<b>(149,101)</b>	<b>53.244%</b>	<b>(1,486)</b>	<b>0.531%</b>												
11																							
12	Taxes Other Than Income - Other Taxes	(12)	0.083%	(13)	0.092%	(1)	0.010%	(7,653)	53.294%	(77)	0.535%												
13	Taxes Other Than Income - Real/Personal Prop	(63)	0.083%	(69)	0.090%	(7)	0.010%	(40,621)	53.240%	(405)	0.530%												
14	Taxes Other Than Income - Revenue Related	(1)	0.086%	(1)	0.135%	(0)	0.008%	(474)	55.869%	(5)	0.573%												
15	<b>Taxes Other Than Income Tax</b>	<b>(76)</b>	<b>0.083%</b>	<b>(83)</b>	<b>0.091%</b>	<b>(9)</b>	<b>0.010%</b>	<b>(48,748)</b>	<b>53.273%</b>	<b>(486)</b>	<b>0.531%</b>												
16																							
17	<b>Amortization of Property Losses</b>	<b>1</b>	<b>0.083%</b>	<b>1</b>	<b>0.091%</b>	<b>0</b>	<b>0.010%</b>	<b>795</b>	<b>53.244%</b>	<b>8</b>	<b>0.531%</b>												
18																							
19	State Income Tax Expense	(14)	0.094%	(37)	0.259%	(0)	0.002%	(8,613)	59.954%	(90)	0.624%												
20	Federal Income Tax Expense	(80)	0.094%	(221)	0.259%	(2)	0.002%	(51,164)	59.954%	(533)	0.624%												
21	Amortization of ITC	0	0.083%	1	0.090%	0	0.010%	311	53.240%	3	0.530%												
22	<b>Income Taxes</b>	<b>(93)</b>	<b>0.094%</b>	<b>(258)</b>	<b>0.260%</b>	<b>(2)</b>	<b>0.002%</b>	<b>(59,466)</b>	<b>59.993%</b>	<b>(619)</b>	<b>0.625%</b>												
23																							
24	<b>Total Operating Expenses</b>	<b>(724)</b>	<b>0.083%</b>	<b>(993)</b>	<b>0.114%</b>	<b>(77)</b>	<b>0.009%</b>	<b>(470,454)</b>	<b>54.239%</b>	<b>(4,848)</b>	<b>0.559%</b>												
25																							
26	<b>Customer</b>																						
27	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
28	Distribution O&M	(18)	0.044%	(29)	0.069%	(19)	0.045%	(35,491)	85.140%	0	0.000%												
29	Customer Account Expense	(5)	0.005%	(96)	0.094%	(15)	0.015%	(87,067)	85.279%	(165)	0.162%												
30	Customer Service & Info Expense	(0)	0.001%	(31)	0.108%	(1)	0.004%	(25,849)	88.485%	(54)	0.185%												
31	General & Administrative Expense	(12)	0.023%	(36)	0.068%	(15)	0.029%	(44,974)	85.017%	(62)	0.117%												
32	<b>Operating &amp; Maintenance Expense</b>	<b>(35)</b>	<b>0.016%</b>	<b>(192)</b>	<b>0.085%</b>	<b>(50)</b>	<b>0.022%</b>	<b>(193,380)</b>	<b>85.588%</b>	<b>(281)</b>	<b>0.125%</b>												
33																							
34	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
35	Depr Exp - Distribution	(85)	0.082%	0	0.000%	(92)	0.088%	(86,340)	82.476%	0	0.000%												

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Intangible	(4)	0.022%	(13)	0.069%	(5)	0.028%	(15,555)	85.033%	(22)	0.119%												
2	Depr Exp - General	(2)	0.022%	(6)	0.069%	(2)	0.028%	(6,867)	85.033%	(10)	0.119%												
3	<b>Depreciation Expense</b>	(91)	0.069%	(18)	0.014%	(99)	0.076%	(108,762)	82.825%	(31)	0.024%												
4																							
5	Taxes Other Than Income - Other Taxes	(2)	0.022%	(6)	0.069%	(2)	0.028%	(7,277)	85.033%	(10)	0.119%												
6	Taxes Other Than Income - Real/Personal Prop	(19)	0.055%	(3)	0.009%	(22)	0.065%	(28,987)	84.257%	(6)	0.016%												
7	Taxes Other Than Income - Revenue Related	(0)	0.050%	0	(0.077%)	(0)	0.047%	(285)	83.532%	(0)	0.068%												
8	<b>Taxes Other Than Income Tax</b>	(21)	0.048%	(9)	0.021%	(25)	0.058%	(36,550)	84.405%	(16)	0.037%												
9																							
10	<b>Amortization of Property Losses</b>	0	0.052%	0	0.015%	0	0.062%	580	84.328%	0	0.026%												
11																							
12	State Income Tax Expense	(3)	0.052%	(2)	0.030%	(1)	0.012%	(5,281)	83.544%	(2)	0.024%												
13	Federal Income Tax Expense	(19)	0.052%	(11)	0.030%	(5)	0.012%	(31,370)	83.544%	(9)	0.024%												
14	Amortization of ITC	0	0.055%	0	0.009%	0	0.065%	222	84.257%	0	0.016%												
15	<b>Income Taxes</b>	(22)	0.052%	(13)	0.030%	(5)	0.012%	(36,429)	83.539%	(11)	0.024%												
16																							
17	<b>Total Operating Expenses</b>	(170)	0.038%	(232)	0.052%	(179)	0.040%	(374,541)	84.455%	(339)	0.076%												
18																							
19	<b>Lighting</b>																						
20	Distribution O&M	0	0.000%	(498)	3.215%	0	0.000%	0	0.000%	(14,979)	96.741%												
21	General & Administrative Expense	0	0.000%	(230)	4.662%	0	0.000%	0	0.000%	(4,692)	95.294%												
22	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	(727)	3.564%	0	0.000%	0	0.000%	(19,671)	96.392%												
23																							
24	Depr Exp - Distribution	0	0.000%	(3,537)	15.035%	0	0.000%	0	0.000%	(19,978)	84.926%												
25	Depr Exp - Intangible	0	0.000%	(71)	4.258%	0	0.000%	0	0.000%	(1,590)	95.699%												
26	Depr Exp - General	0	0.000%	(31)	4.258%	0	0.000%	0	0.000%	(702)	95.699%												
27	<b>Depreciation Expense</b>	0	0.000%	(3,639)	14.039%	0	0.000%	0	0.000%	(22,270)	85.922%												
28																							
29	Taxes Other Than Income - Other Taxes	0	0.000%	(33)	4.258%	0	0.000%	0	0.000%	(744)	95.699%												
30	Taxes Other Than Income - Real/Personal Prop	0	0.000%	(899)	13.097%	0	0.000%	0	0.000%	(5,961)	86.863%												
31	Taxes Other Than Income - Revenue Related	0	0.000%	(11)	15.326%	0	0.000%	0	0.000%	(59)	84.630%												
32	<b>Taxes Other Than Income Tax</b>	0	0.000%	(943)	12.226%	0	0.000%	0	0.000%	(6,764)	87.734%												
33																							
34	<b>Amortization of Property Losses</b>	0	0.000%	17	12.713%	0	0.000%	0	0.000%	114	87.248%												
35																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	0	0.000%	(417)	26.048%	0	0.000%	0	0.000%	(1,183)	73.900%
2	Federal Income Tax Expense	0	0.000%	(2,477)	26.048%	0	0.000%	0	0.000%	(7,027)	73.900%
3	Amortization of ITC	0	0.000%	7	13.097%	0	0.000%	0	0.000%	46	86.863%
4	<b>Income Taxes</b>	0	0.000%	(2,887)	26.110%	0	0.000%	0	0.000%	(8,164)	73.839%
5											
6	<b>Total Operating Expenses</b>	0	0.000%	(8,179)	12.590%	0	0.000%	0	0.000%	(56,755)	87.367%
7											
8											
9	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_\_\_ Prior Year Ended \_\_/\_\_/\_\_

\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>														
2	Production O&M - Steam	(25)	0.028%	(9)	0.010%	(62)	0.071%								
3	Production O&M - Nuclear	(85)	0.026%	(32)	0.010%	(209)	0.064%								
4	Production O&M - Other	(43)	0.026%	(16)	0.010%	(106)	0.065%								
5	Transmission O&M	(13)	0.021%	(5)	0.009%	(49)	0.079%								
6	Distribution O&M	(55)	0.017%	(81)	0.025%	(5)	0.002%								
7	Customer Account Expense	(17)	0.015%	(1)	0.001%	(2)	0.002%								
8	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%								
9	General & Administrative Expense	(69)	0.022%	(39)	0.013%	(127)	0.041%								
10	<b>Operating &amp; Maintenance Expense</b>	(311)	0.022%	(183)	0.013%	(560)	0.040%								
11															
12	Depr Exp - Production	(222)	0.024%	(88)	0.009%	(528)	0.057%								
13	Depr Exp - Transmission	(28)	0.022%	(12)	0.009%	(161)	0.122%								
14	Depr Exp - Distribution	(81)	0.015%	(122)	0.023%	(22)	0.004%								
15	Depr Exp - Intangible	(23)	0.022%	(13)	0.013%	(42)	0.041%								
16	Depr Exp - General	(10)	0.022%	(6)	0.013%	(19)	0.041%								
17	<b>Depreciation Expense</b>	(364)	0.021%	(240)	0.014%	(772)	0.044%								
18															
19	Taxes Other Than Income - Other Taxes	(11)	0.022%	(6)	0.013%	(20)	0.041%								
20	Taxes Other Than Income - Real/Personal Prop	(116)	0.021%	(85)	0.015%	(244)	0.043%								
21	Taxes Other Than Income - Revenue Related	(1)	0.027%	(1)	0.014%	(3)	0.077%								
22	<b>Taxes Other Than Income Tax</b>	(128)	0.021%	(91)	0.015%	(268)	0.043%								
23															
24	<b>Amortization of Property Losses</b>	2	0.021%	2	0.015%	5	0.043%								
25															
26	<b>Gain or Loss on Sale of Plant</b>	2	0.019%	4	0.036%	0	0.000%								
27															
28	State Income Tax Expense	(36)	0.039%	(13)	0.014%	(146)	0.156%								
29	Federal Income Tax Expense	(217)	0.039%	(77)	0.014%	(869)	0.156%								
30	Amortization of ITC	1	0.021%	1	0.015%	2	0.043%								
31	<b>Income Taxes</b>	(252)	0.039%	(89)	0.014%	(1,013)	0.157%								
32															
33	<b>Total Operating Expenses</b>	(1,051)	0.024%	(599)	0.014%	(2,608)	0.059%								
34															
35															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

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 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>						
2	Production O&M - Steam	(6)	0.021%	(2)	0.009%	(14)	0.049%
3	Production O&M - Nuclear	(36)	0.021%	(15)	0.009%	(83)	0.049%
4	Production O&M - Other	(16)	0.021%	(7)	0.009%	(38)	0.049%
5	Transmission O&M	(13)	0.021%	(5)	0.009%	(30)	0.049%
6	Distribution O&M	(48)	0.018%	(78)	0.030%	0	0.000%
7	General & Administrative Expense	(33)	0.020%	(28)	0.017%	(46)	0.028%
8	<b>Operating &amp; Maintenance Expense</b>	(152)	0.020%	(137)	0.018%	(210)	0.028%
9							
10	Depr Exp - Production	(149)	0.021%	(63)	0.009%	(340)	0.049%
11	Depr Exp - Transmission	(27)	0.021%	(12)	0.009%	(63)	0.049%
12	Depr Exp - Distribution	(71)	0.018%	(111)	0.027%	0	0.000%
13	Depr Exp - Intangible	(11)	0.020%	(9)	0.018%	(15)	0.028%
14	Depr Exp - General	(5)	0.020%	(4)	0.018%	(7)	0.028%
15	<b>Depreciation Expense</b>	(263)	0.020%	(198)	0.015%	(425)	0.032%
16							
17	Taxes Other Than Income - Other Taxes	(5)	0.020%	(4)	0.018%	(7)	0.028%
18	Taxes Other Than Income - Real/Personal Prop	(89)	0.020%	(74)	0.017%	(132)	0.030%
19	Taxes Other Than Income - Revenue Related	(1)	0.026%	(1)	0.016%	(2)	0.054%
20	<b>Taxes Other Than Income Tax</b>	(95)	0.020%	(79)	0.017%	(141)	0.030%
21							
22	<b>Amortization of Property Losses</b>	2	0.020%	1	0.017%	2	0.030%
23							
24	<b>Gain or Loss on Sale of Plant</b>	2	0.019%	4	0.036%	0	0.000%
25							
26	State Income Tax Expense	(27)	0.037%	(11)	0.016%	(74)	0.104%
27	Federal Income Tax Expense	(158)	0.037%	(66)	0.016%	(442)	0.104%
28	Amortization of ITC	1	0.020%	1	0.017%	1	0.030%
29	<b>Income Taxes</b>	(184)	0.038%	(76)	0.016%	(515)	0.105%
30							
31	<b>Total Operating Expenses</b>	(691)	0.023%	(485)	0.016%	(1,288)	0.043%
32							
33	<b>Energy</b>						
34	Production O&M - Steam	(19)	0.031%	(6)	0.011%	(48)	0.081%
35	Production O&M - Nuclear	(49)	0.031%	(17)	0.011%	(127)	0.081%

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

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\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(26)	0.031%	(9)	0.011%	(68)	0.081%
2	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(28)	0.031%	(10)	0.011%	(72)	0.081%
4	<b>Operating &amp; Maintenance Expense</b>	<b>(121)</b>	<b>0.030%</b>	<b>(42)</b>	<b>0.011%</b>	<b>(315)</b>	<b>0.079%</b>
5							
6	Depr Exp - Production	(72)	0.031%	(25)	0.011%	(188)	0.081%
7	Depr Exp - Transmission	(1)	0.031%	(0)	0.011%	(2)	0.081%
8	Depr Exp - Intangible	(10)	0.031%	(3)	0.011%	(25)	0.081%
9	Depr Exp - General	(4)	0.031%	(1)	0.011%	(11)	0.081%
10	<b>Depreciation Expense</b>	<b>(87)</b>	<b>0.031%</b>	<b>(30)</b>	<b>0.011%</b>	<b>(226)</b>	<b>0.081%</b>
11							
12	Taxes Other Than Income - Other Taxes	(4)	0.031%	(2)	0.011%	(12)	0.081%
13	Taxes Other Than Income - Real/Personal Prop	(24)	0.031%	(8)	0.011%	(62)	0.081%
14	Taxes Other Than Income - Revenue Related	(0)	0.038%	(0)	0.011%	(1)	0.132%
15	<b>Taxes Other Than Income Tax</b>	<b>(28)</b>	<b>0.031%</b>	<b>(10)</b>	<b>0.011%</b>	<b>(74)</b>	<b>0.081%</b>
16							
17	<b>Amortization of Property Losses</b>	<b>0</b>	<b>0.031%</b>	<b>0</b>	<b>0.011%</b>	<b>1</b>	<b>0.081%</b>
18							
19	State Income Tax Expense	(9)	0.061%	(2)	0.011%	(42)	0.295%
20	Federal Income Tax Expense	(52)	0.061%	(9)	0.011%	(252)	0.295%
21	Amortization of ITC	0	0.031%	0	0.011%	0	0.081%
22	<b>Income Taxes</b>	<b>(61)</b>	<b>0.061%</b>	<b>(11)</b>	<b>0.011%</b>	<b>(294)</b>	<b>0.297%</b>
23							
24	<b>Total Operating Expenses</b>	<b>(297)</b>	<b>0.034%</b>	<b>(92)</b>	<b>0.011%</b>	<b>(908)</b>	<b>0.105%</b>
25							
26	<b>Customer</b>						
27	Transmission O&M	0	0.000%	0	0.000%	(19)	36.842%
28	Distribution O&M	0	0.000%	(2)	0.005%	(5)	0.012%
29	Customer Account Expense	(17)	0.016%	(1)	0.001%	(2)	0.002%
30	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%
31	General & Administrative Expense	(6)	0.012%	(1)	0.003%	(9)	0.017%
32	<b>Operating &amp; Maintenance Expense</b>	<b>(28)</b>	<b>0.013%</b>	<b>(4)</b>	<b>0.002%</b>	<b>(34)</b>	<b>0.015%</b>
33							
34	Depr Exp - Transmission	0	0.000%	0	0.000%	(96)	36.842%
35	Depr Exp - Distribution	0	0.000%	(11)	0.011%	(22)	0.021%

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		SL-2		SST-DST		SST-TST		
		Amount	Percent	Amount	Percent	Amount	Percent	
1	Depr Exp - Intangible	(2)	0.012%	(0)	0.003%	(3)	0.014%	
2	Depr Exp - General	(1)	0.012%	(0)	0.003%	(1)	0.014%	
3	<b>Depreciation Expense</b>	(3)	0.002%	(12)	0.009%	(122)	0.093%	
4								
5	Taxes Other Than Income - Other Taxes	(1)	0.012%	(0)	0.003%	(1)	0.014%	
6	Taxes Other Than Income - Real/Personal Prop	(1)	0.002%	(3)	0.008%	(51)	0.148%	
7	Taxes Other Than Income - Revenue Related	(0)	0.008%	(0)	0.006%	(1)	0.178%	
8	<b>Taxes Other Than Income Tax</b>	(2)	0.004%	(3)	0.007%	(53)	0.122%	
9								
10	<b>Amortization of Property Losses</b>	0	0.003%	0	0.007%	1	0.136%	
11								
12	State Income Tax Expense	(0)	0.004%	(0)	0.006%	(29)	0.466%	
13	Federal Income Tax Expense	(1)	0.004%	(2)	0.006%	(175)	0.466%	
14	Amortization of ITC	0	0.002%	0	0.008%	0	0.148%	
15	<b>Income Taxes</b>	(2)	0.004%	(3)	0.006%	(204)	0.468%	
16								
17	<b>Total Operating Expenses</b>	(35)	0.008%	(22)	0.005%	(412)	0.093%	
18								
19	<b>Lighting</b>							
20	Distribution O&M	(7)	0.044%	0	0.000%	0	0.000%	
21	General & Administrative Expense	(2)	0.044%	0	0.000%	0	0.000%	
22	<b>Operating &amp; Maintenance Expense</b>	(9)	0.044%	0	0.000%	0	0.000%	
23								
24	Depr Exp - Distribution	(9)	0.039%	0	0.000%	0	0.000%	
25	Depr Exp - Intangible	(1)	0.044%	0	0.000%	0	0.000%	
26	Depr Exp - General	(0)	0.044%	0	0.000%	0	0.000%	
27	<b>Depreciation Expense</b>	(10)	0.039%	0	0.000%	0	0.000%	
28								
29	Taxes Other Than Income - Other Taxes	(0)	0.044%	0	0.000%	0	0.000%	
30	Taxes Other Than Income - Real/Personal Prop	(3)	0.040%	0	0.000%	0	0.000%	
31	Taxes Other Than Income - Revenue Related	(0)	0.044%	0	0.000%	0	0.000%	
32	<b>Taxes Other Than Income Tax</b>	(3)	0.040%	0	0.000%	0	0.000%	
33								
34	<b>Amortization of Property Losses</b>	0	0.040%	0	0.000%	0	0.000%	
35								



FLORIDA PUBLIC SERVICE COMMISSION

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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

(1) (2) (3) (4) (5) (6) (7)

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	(1)	0.051%	0	0.000%	0	0.000%
2	Federal Income Tax Expense	(5)	0.051%	0	0.000%	0	0.000%
3	Amortization of ITC	0	0.040%	0	0.000%	0	0.000%
4	<b>Income Taxes</b>	(6)	0.051%	0	0.000%	0	0.000%
5							
6	<b>Total Operating Expenses</b>	(28)	0.043%	0	0.000%	0	0.000%

9 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

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\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Production O&M - Steam	(87,713)	100.000%	(1,996)	2.276%	(77)	0.087%	(1,099)	1.253%	(4,897)	5.583%
3	Production O&M - Nuclear	(326,847)	100.000%	(7,022)	2.148%	(270)	0.083%	(3,829)	1.171%	(18,273)	5.591%
4	Production O&M - Other	(161,711)	100.000%	(3,517)	2.175%	(135)	0.084%	(1,922)	1.188%	(9,038)	5.589%
5	Transmission O&M	(61,211)	100.000%	(1,160)	1.895%	(45)	0.074%	(641)	1.047%	(3,429)	5.602%
6	Distribution O&M	(317,186)	100.000%	(4,137)	1.304%	(175)	0.055%	(10)	0.003%	(19,209)	6.056%
7	Customer Account Expense	(109,545)	100.000%	(45)	0.041%	(7)	0.007%	(3)	0.003%	(11,029)	10.068%
8	Customer Service & Info Expense	(29,212)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,553)	8.739%
9	General & Administrative Expense	(310,229)	100.000%	(5,057)	1.630%	(202)	0.065%	(2,175)	0.701%	(19,493)	6.283%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(1,403,655)</b>	<b>100.000%</b>	<b>(22,936)</b>	<b>1.634%</b>	<b>(913)</b>	<b>0.065%</b>	<b>(9,679)</b>	<b>0.690%</b>	<b>(87,920)</b>	<b>6.264%</b>
11											
12	Depr Exp - Production	(931,785)	100.000%	(17,671)	1.896%	(688)	0.074%	(9,415)	1.010%	(52,242)	5.607%
13	Depr Exp - Transmission	(131,863)	100.000%	(2,496)	1.893%	(97)	0.074%	(1,447)	1.097%	(7,378)	5.596%
14	Depr Exp - Distribution	(536,082)	100.000%	(6,302)	1.176%	(284)	0.053%	(44)	0.008%	(33,705)	6.287%
15	Depr Exp - Intangible	(103,560)	100.000%	(1,687)	1.629%	(67)	0.065%	(728)	0.703%	(6,534)	6.309%
16	Depr Exp - General	(45,716)	100.000%	(745)	1.629%	(30)	0.065%	(322)	0.703%	(2,884)	6.309%
17	<b>Depreciation Expense</b>	<b>(1,749,006)</b>	<b>100.000%</b>	<b>(28,901)</b>	<b>1.652%</b>	<b>(1,167)</b>	<b>0.067%</b>	<b>(11,956)</b>	<b>0.684%</b>	<b>(102,743)</b>	<b>5.874%</b>
18											
19	Taxes Other Than Income - Other Taxes	(48,445)	100.000%	(789)	1.629%	(32)	0.065%	(341)	0.703%	(3,057)	6.309%
20	Taxes Other Than Income - Real/Personal Prop	(562,530)	100.000%	(9,311)	1.655%	(374)	0.066%	(3,600)	0.640%	(32,817)	5.834%
21	Taxes Other Than Income - Revenue Related	(4,498)	100.000%	(48)	1.062%	(2)	0.055%	(18)	0.394%	(293)	6.514%
22	<b>Taxes Other Than Income Tax</b>	<b>(615,473)</b>	<b>100.000%</b>	<b>(10,148)</b>	<b>1.649%</b>	<b>(408)</b>	<b>0.066%</b>	<b>(3,958)</b>	<b>0.643%</b>	<b>(36,167)</b>	<b>5.876%</b>
23											
24	<b>Amortization of Property Losses</b>	<b>10,587</b>	<b>100.000%</b>	<b>175</b>	<b>1.654%</b>	<b>7</b>	<b>0.066%</b>	<b>68</b>	<b>0.642%</b>	<b>619</b>	<b>5.850%</b>
25											
26	<b>Gain or Loss on Sale of Plant</b>	<b>10,759</b>	<b>100.000%</b>	<b>181</b>	<b>1.683%</b>	<b>7</b>	<b>0.066%</b>	<b>0</b>	<b>0.000%</b>	<b>639</b>	<b>5.939%</b>
27											
28	State Income Tax Expense	(93,559)	100.000%	(1,034)	1.105%	(75)	0.080%	(418)	0.447%	(7,096)	7.584%
29	Federal Income Tax Expense	(555,779)	100.000%	(6,142)	1.105%	(443)	0.080%	(2,482)	0.447%	(42,152)	7.584%
30	Amortization of ITC	4,309	100.000%	71	1.655%	3	0.066%	28	0.640%	251	5.834%
31	<b>Income Taxes</b>	<b>(645,029)</b>	<b>100.000%</b>	<b>(7,105)</b>	<b>1.101%</b>	<b>(515)</b>	<b>0.080%</b>	<b>(2,872)</b>	<b>0.445%</b>	<b>(48,997)</b>	<b>7.596%</b>
32											
33	<b>Total Operating Expenses</b>	<b>(4,391,818)</b>	<b>100.000%</b>	<b>(68,733)</b>	<b>1.565%</b>	<b>(2,988)</b>	<b>0.068%</b>	<b>(28,397)</b>	<b>0.647%</b>	<b>(274,568)</b>	<b>6.252%</b>
34											
35											

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Demand</b>										
2	Production O&M - Steam	(27,747)	100.000%	(513)	1.848%	(20)	0.072%	(272)	0.980%	(1,557)	5.610%
3	Production O&M - Nuclear	(169,971)	100.000%	(3,142)	1.848%	(123)	0.072%	(1,665)	0.980%	(9,535)	5.610%
4	Production O&M - Other	(77,253)	100.000%	(1,428)	1.848%	(56)	0.072%	(757)	0.980%	(4,334)	5.610%
5	Transmission O&M	(56,456)	100.000%	(1,044)	1.848%	(41)	0.072%	(553)	0.980%	(3,167)	5.610%
6	Distribution O&M	(260,018)	100.000%	(4,064)	1.563%	(168)	0.065%	0	0.000%	(15,341)	5.900%
7	General & Administrative Expense	(163,528)	100.000%	(2,808)	1.717%	(112)	0.069%	(939)	0.574%	(9,343)	5.713%
8	<b>Operating &amp; Maintenance Expense</b>	(754,972)	100.000%	(12,998)	1.722%	(519)	0.069%	(4,186)	0.554%	(43,275)	5.732%
9											
10	Depr Exp - Production	(860,110)	100.000%	(15,898)	1.848%	(621)	0.072%	(8,427)	0.980%	(48,250)	5.610%
11	Depr Exp - Transmission	(121,479)	100.000%	(2,245)	1.848%	(88)	0.072%	(1,190)	0.980%	(6,815)	5.610%
12	Depr Exp - Distribution	(407,872)	100.000%	(5,975)	1.465%	(252)	0.062%	0	0.000%	(23,587)	5.783%
13	Depr Exp - Intangible	(52,654)	100.000%	(904)	1.717%	(36)	0.069%	(299)	0.567%	(3,010)	5.717%
14	Depr Exp - General	(23,244)	100.000%	(399)	1.717%	(16)	0.069%	(132)	0.567%	(1,329)	5.717%
15	<b>Depreciation Expense</b>	(1,465,358)	100.000%	(25,421)	1.735%	(1,013)	0.069%	(10,047)	0.686%	(82,991)	5.663%
16											
17	Taxes Other Than Income - Other Taxes	(24,632)	100.000%	(423)	1.717%	(17)	0.069%	(140)	0.567%	(1,408)	5.717%
18	Taxes Other Than Income - Real/Personal Prop	(487,859)	100.000%	(8,414)	1.725%	(335)	0.069%	(3,074)	0.630%	(27,726)	5.683%
19	Taxes Other Than Income - Revenue Related	(3,508)	100.000%	(38)	1.082%	(2)	0.057%	(13)	0.364%	(221)	6.303%
20	<b>Taxes Other Than Income Tax</b>	(515,999)	100.000%	(8,875)	1.720%	(354)	0.069%	(3,226)	0.625%	(29,356)	5.689%
21											
22	<b>Amortization of Property Losses</b>	9,054	100.000%	156	1.725%	6	0.069%	57	0.629%	515	5.684%
23											
24	<b>Gain or Loss on Sale of Plant</b>	10,759	100.000%	181	1.683%	7	0.066%	0	0.000%	639	5.939%
25											
26	State Income Tax Expense	(77,813)	100.000%	(891)	1.144%	(64)	0.082%	(333)	0.428%	(5,819)	7.478%
27	Federal Income Tax Expense	(462,240)	100.000%	(5,290)	1.144%	(380)	0.082%	(1,980)	0.428%	(34,564)	7.478%
28	Amortization of ITC	3,737	100.000%	64	1.725%	3	0.069%	24	0.630%	212	5.683%
29	<b>Income Taxes</b>	(536,316)	100.000%	(6,116)	1.140%	(441)	0.082%	(2,290)	0.427%	(40,171)	7.490%
30											
31	<b>Total Operating Expenses</b>	(3,252,831)	100.000%	(53,073)	1.632%	(2,315)	0.071%	(19,692)	0.605%	(194,638)	5.984%
32											
33	<b>Energy</b>										
34	Production O&M - Steam	(59,966)	100.000%	(1,483)	2.474%	(56)	0.094%	(827)	1.379%	(3,340)	5.570%
35	Production O&M - Nuclear	(156,876)	100.000%	(3,880)	2.474%	(148)	0.094%	(2,164)	1.379%	(8,738)	5.570%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(84,459)	100.000%	(2,089)	2.474%	(80)	0.094%	(1,165)	1.379%	(4,704)	5.570%
2	Transmission O&M	(4,705)	100.000%	(116)	2.474%	(4)	0.094%	(65)	1.379%	(262)	5.570%
3	Customer Account Expense	(7,449)	100.000%	0	0.000%	0	0.000%	0	0.000%	(672)	9.027%
4	General & Administrative Expense	(88,878)	100.000%	(2,193)	2.468%	(84)	0.094%	(1,223)	1.376%	(4,958)	5.578%
5	<b>Operating &amp; Maintenance Expense</b>	<b>(402,332)</b>	<b>100.000%</b>	<b>(9,763)</b>	<b>2.427%</b>	<b>(372)</b>	<b>0.092%</b>	<b>(5,444)</b>	<b>1.353%</b>	<b>(22,674)</b>	<b>5.636%</b>
6											
7	Depr Exp - Production	(71,676)	100.000%	(1,773)	2.474%	(68)	0.094%	(989)	1.379%	(3,992)	5.570%
8	Depr Exp - Transmission	(10,123)	100.000%	(250)	2.474%	(10)	0.094%	(140)	1.379%	(564)	5.570%
9	Depr Exp - Intangible	(30,951)	100.000%	(764)	2.468%	(29)	0.094%	(426)	1.376%	(1,726)	5.578%
10	Depr Exp - General	(13,663)	100.000%	(337)	2.468%	(13)	0.094%	(188)	1.376%	(762)	5.578%
11	<b>Depreciation Expense</b>	<b>(126,413)</b>	<b>100.000%</b>	<b>(3,124)</b>	<b>2.472%</b>	<b>(119)</b>	<b>0.094%</b>	<b>(1,742)</b>	<b>1.378%</b>	<b>(7,045)</b>	<b>5.573%</b>
12											
13	Taxes Other Than Income - Other Taxes	(14,479)	100.000%	(357)	2.468%	(14)	0.094%	(199)	1.376%	(808)	5.578%
14	Taxes Other Than Income - Real/Personal Prop	(33,405)	100.000%	(826)	2.472%	(31)	0.094%	(460)	1.378%	(1,861)	5.572%
15	Taxes Other Than Income - Revenue Related	(579)	100.000%	(9)	1.628%	(0)	0.077%	(5)	0.818%	(35)	6.042%
16	<b>Taxes Other Than Income Tax</b>	<b>(48,462)</b>	<b>100.000%</b>	<b>(1,193)</b>	<b>2.461%</b>	<b>(45)</b>	<b>0.094%</b>	<b>(664)</b>	<b>1.371%</b>	<b>(2,704)</b>	<b>5.579%</b>
17											
18	<b>Amortization of Property Losses</b>	<b>713</b>	<b>100.000%</b>	<b>18</b>	<b>2.472%</b>	<b>1</b>	<b>0.094%</b>	<b>10</b>	<b>1.378%</b>	<b>40</b>	<b>5.573%</b>
19											
20	State Income Tax Expense	(7,812)	100.000%	(136)	1.740%	(9)	0.119%	(77)	0.989%	(577)	7.389%
21	Federal Income Tax Expense	(46,406)	100.000%	(807)	1.740%	(55)	0.119%	(459)	0.989%	(3,429)	7.389%
22	Amortization of ITC	256	100.000%	6	2.472%	0	0.094%	4	1.378%	14	5.572%
23	<b>Income Taxes</b>	<b>(53,962)</b>	<b>100.000%</b>	<b>(937)</b>	<b>1.736%</b>	<b>(64)</b>	<b>0.119%</b>	<b>(533)</b>	<b>0.987%</b>	<b>(3,992)</b>	<b>7.398%</b>
24											
25	<b>Total Operating Expenses</b>	<b>(630,455)</b>	<b>100.000%</b>	<b>(14,999)</b>	<b>2.379%</b>	<b>(600)</b>	<b>0.095%</b>	<b>(8,373)</b>	<b>1.328%</b>	<b>(36,375)</b>	<b>5.770%</b>
26											
27	<b>Customer</b>										
28	Transmission O&M	(51)	100.000%	0	0.000%	0	0.000%	(23)	44.737%	0	0.000%
29	Distribution O&M	(41,685)	100.000%	(73)	0.175%	(7)	0.018%	(10)	0.024%	(3,868)	9.279%
30	Customer Account Expense	(102,097)	100.000%	(45)	0.044%	(7)	0.007%	(3)	0.003%	(10,357)	10.144%
31	Customer Service & Info Expense	(29,212)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,553)	8.739%
32	General & Administrative Expense	(52,899)	100.000%	(56)	0.105%	(7)	0.012%	(13)	0.025%	(5,193)	9.816%
33	<b>Operating &amp; Maintenance Expense</b>	<b>(225,944)</b>	<b>100.000%</b>	<b>(175)</b>	<b>0.078%</b>	<b>(22)</b>	<b>0.010%</b>	<b>(49)</b>	<b>0.022%</b>	<b>(21,970)</b>	<b>9.724%</b>
34											
35	Depr Exp - Transmission	(261)	100.000%	0	0.000%	0	0.000%	(117)	44.737%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Distribution	(104,686)	100.000%	(328)	0.313%	(32)	0.030%	(44)	0.042%	(10,118)	9.665%												
2	Depr Exp - Intangible	(18,293)	100.000%	(19)	0.103%	(2)	0.012%	(4)	0.022%	(1,797)	9.823%												
3	Depr Exp - General	(8,075)	100.000%	(8)	0.103%	(1)	0.012%	(2)	0.022%	(793)	9.823%												
4	<b>Depreciation Expense</b>	<b>(131,316)</b>	<b>100.000%</b>	<b>(355)</b>	<b>0.270%</b>	<b>(35)</b>	<b>0.027%</b>	<b>(166)</b>	<b>0.127%</b>	<b>(12,708)</b>	<b>9.677%</b>												
5																							
6	Taxes Other Than Income - Other Taxes	(8,558)	100.000%	(9)	0.103%	(1)	0.012%	(2)	0.022%	(841)	9.823%												
7	Taxes Other Than Income - Real/Personal Prop	(34,403)	100.000%	(71)	0.206%	(7)	0.020%	(65)	0.190%	(3,230)	9.388%												
8	Taxes Other Than Income - Revenue Related	(340)	100.000%	(0)	0.115%	(0)	0.016%	(0)	0.068%	(37)	10.842%												
9	<b>Taxes Other Than Income Tax</b>	<b>(43,301)</b>	<b>100.000%</b>	<b>(80)</b>	<b>0.185%</b>	<b>(8)</b>	<b>0.018%</b>	<b>(67)</b>	<b>0.156%</b>	<b>(4,108)</b>	<b>9.486%</b>												
10																							
11	<b>Amortization of Property Losses</b>	<b>688</b>	<b>100.000%</b>	<b>1</b>	<b>0.197%</b>	<b>0</b>	<b>0.019%</b>	<b>1</b>	<b>0.175%</b>	<b>65</b>	<b>9.428%</b>												
12																							
13	State Income Tax Expense	(6,234)	100.000%	(8)	0.121%	(1)	0.021%	(7)	0.117%	(700)	11.230%												
14	Federal Income Tax Expense	(37,032)	100.000%	(45)	0.121%	(8)	0.021%	(43)	0.117%	(4,159)	11.230%												
15	Amortization of ITC	264	100.000%	1	0.206%	0	0.020%	1	0.190%	25	9.388%												
16	<b>Income Taxes</b>	<b>(43,002)</b>	<b>100.000%</b>	<b>(52)</b>	<b>0.120%</b>	<b>(9)</b>	<b>0.021%</b>	<b>(50)</b>	<b>0.116%</b>	<b>(4,834)</b>	<b>11.241%</b>												
17																							
18	<b>Total Operating Expenses</b>	<b>(442,876)</b>	<b>100.000%</b>	<b>(661)</b>	<b>0.149%</b>	<b>(73)</b>	<b>0.017%</b>	<b>(331)</b>	<b>0.075%</b>	<b>(43,555)</b>	<b>9.835%</b>												
19																							
20	<b>Lighting</b>																						
21	Distribution O&M	(15,483)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
22	General & Administrative Expense	(4,924)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
23	<b>Operating &amp; Maintenance Expense</b>	<b>(20,407)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												
24																							
25	Depr Exp - Distribution	(23,524)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
26	Depr Exp - Intangible	(1,662)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
27	Depr Exp - General	(734)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
28	<b>Depreciation Expense</b>	<b>(25,919)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												
29																							
30	Taxes Other Than Income - Other Taxes	(777)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
31	Taxes Other Than Income - Real/Personal Prop	(6,862)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
32	Taxes Other Than Income - Revenue Related	(71)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
33	<b>Taxes Other Than Income Tax</b>	<b>(7,711)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												
34																							
35	<b>Amortization of Property Losses</b>	<b>131</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																							
2	State Income Tax Expense	(1,700)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Federal Income Tax Expense	(10,101)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Amortization of ITC	53	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	<b>Income Taxes</b>	<b>(11,749)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
6																							
7	<b>Total Operating Expenses</b>	<b>(65,656)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
8																							
9																							
10	Note: Totals may not add due to rounding.																						
11																							
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																						
2	Production O&M - Steam	(52)	0.059%	(20,454)	23.319%	(8,302)	9.464%	(1,866)	2.128%	(128)	0.146%												
3	Production O&M - Nuclear	(181)	0.055%	(74,615)	22.829%	(30,241)	9.252%	(6,563)	2.008%	(451)	0.138%												
4	Production O&M - Other	(91)	0.056%	(37,081)	22.931%	(15,033)	9.296%	(3,287)	2.033%	(226)	0.140%												
5	Transmission O&M	(29)	0.047%	(13,368)	21.840%	(5,402)	8.825%	(1,083)	1.769%	(84)	0.137%												
6	Distribution O&M	(183)	0.058%	(56,134)	17.698%	(22,294)	7.029%	(4,038)	1.273%	(3)	0.001%												
7	Customer Account Expense	(210)	0.192%	(4,429)	4.043%	(314)	0.287%	(39)	0.036%	(1)	0.001%												
8	Customer Service & Info Expense	(64)	0.221%	(633)	2.166%	(18)	0.063%	(1)	0.003%	(0)	0.000%												
9	General & Administrative Expense	(233)	0.075%	(58,284)	18.787%	(22,928)	7.391%	(4,764)	1.536%	(259)	0.084%												
10	<b>Operating &amp; Maintenance Expense</b>	(1,042)	0.074%	(264,998)	18.879%	(104,532)	7.447%	(21,642)	1.542%	(1,152)	0.082%												
11																							
12	Depr Exp - Production	(438)	0.047%	(203,670)	21.858%	(82,301)	8.833%	(16,501)	1.771%	(1,138)	0.122%												
13	Depr Exp - Transmission	(62)	0.047%	(28,765)	21.815%	(11,624)	8.815%	(2,331)	1.767%	(209)	0.158%												
14	Depr Exp - Distribution	(327)	0.061%	(88,605)	16.528%	(33,856)	6.315%	(6,111)	1.140%	(14)	0.003%												
15	Depr Exp - Intangible	(79)	0.076%	(19,381)	18.715%	(7,617)	7.355%	(1,589)	1.534%	(87)	0.084%												
16	Depr Exp - General	(35)	0.076%	(8,556)	18.715%	(3,362)	7.355%	(701)	1.534%	(38)	0.084%												
17	<b>Depreciation Expense</b>	(941)	0.054%	(348,977)	19.953%	(138,760)	7.934%	(27,233)	1.557%	(1,486)	0.085%												
18																							
19	Taxes Other Than Income - Other Taxes	(37)	0.076%	(9,066)	18.715%	(3,563)	7.355%	(743)	1.534%	(41)	0.084%												
20	Taxes Other Than Income - Real/Personal Prop	(295)	0.052%	(113,099)	20.105%	(45,236)	8.042%	(8,809)	1.566%	(453)	0.080%												
21	Taxes Other Than Income - Revenue Related	(3)	0.074%	(896)	19.927%	(292)	6.503%	(59)	1.316%	(4)	0.081%												
22	<b>Taxes Other Than Income Tax</b>	(335)	0.054%	(123,062)	19.995%	(49,092)	7.976%	(9,611)	1.562%	(497)	0.081%												
23																							
24	<b>Amortization of Property Losses</b>	6	0.053%	2,124	20.059%	849	8.019%	166	1.565%	9	0.081%												
25																							
26	<b>Gain or Loss on Sale of Plant</b>	4	0.041%	2,277	21.163%	936	8.701%	176	1.636%	0	0.000%												
27																							
28	State Income Tax Expense	(98)	0.105%	(18,076)	19.321%	(3,109)	3.323%	(721)	0.771%	(62)	0.066%												
29	Federal Income Tax Expense	(584)	0.105%	(107,380)	19.321%	(18,466)	3.323%	(4,284)	0.771%	(368)	0.066%												
30	Amortization of ITC	2	0.052%	866	20.105%	347	8.042%	67	1.566%	3	0.080%												
31	<b>Income Taxes</b>	(680)	0.105%	(124,590)	19.315%	(21,228)	3.291%	(4,938)	0.765%	(426)	0.066%												
32																							
33	<b>Total Operating Expenses</b>	(2,988)	0.068%	(857,226)	19.519%	(311,828)	7.100%	(63,082)	1.436%	(3,552)	0.081%												
34																							
35																							

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 X Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1				GSD(T)-1				GSLD(T)-1				GSLD(T)-2				GSLD(T)-3					
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>																						
2	Production O&M - Steam	(13)	0.045%	(6,013)	21.673%	(2,429)	8.752%	(479)	1.726%	(33)	0.119%												
3	Production O&M - Nuclear	(77)	0.045%	(36,837)	21.673%	(14,877)	8.752%	(2,933)	1.726%	(202)	0.119%												
4	Production O&M - Other	(35)	0.045%	(16,743)	21.673%	(6,762)	8.752%	(1,333)	1.726%	(92)	0.119%												
5	Transmission O&M	(26)	0.045%	(12,235)	21.673%	(4,941)	8.752%	(974)	1.726%	(67)	0.119%												
6	Distribution O&M	(104)	0.040%	(54,272)	20.872%	(22,120)	8.507%	(3,993)	1.536%	0	0.000%												
7	General & Administrative Expense	(70)	0.043%	(34,728)	21.236%	(14,058)	8.597%	(2,675)	1.636%	(114)	0.070%												
8	<b>Operating &amp; Maintenance Expense</b>	(325)	0.043%	(160,828)	21.303%	(65,187)	8.634%	(12,387)	1.641%	(509)	0.067%												
9																							
10	Depr Exp - Production	(391)	0.045%	(186,409)	21.673%	(75,281)	8.752%	(14,842)	1.726%	(1,025)	0.119%												
11	Depr Exp - Transmission	(55)	0.045%	(26,328)	21.673%	(10,632)	8.752%	(2,096)	1.726%	(145)	0.119%												
12	Depr Exp - Distribution	(155)	0.038%	(82,110)	20.131%	(33,126)	8.122%	(5,909)	1.449%	0	0.000%												
13	Depr Exp - Intangible	(23)	0.043%	(11,185)	21.243%	(4,529)	8.602%	(861)	1.636%	(36)	0.069%												
14	Depr Exp - General	(10)	0.043%	(4,938)	21.243%	(1,999)	8.602%	(380)	1.636%	(16)	0.069%												
15	<b>Depreciation Expense</b>	(633)	0.043%	(310,970)	21.221%	(125,568)	8.569%	(24,089)	1.644%	(1,222)	0.083%												
16																							
17	Taxes Other Than Income - Other Taxes	(11)	0.043%	(5,233)	21.243%	(2,119)	8.602%	(403)	1.636%	(17)	0.069%												
18	Taxes Other Than Income - Real/Personal Prop	(210)	0.043%	(103,418)	21.198%	(41,802)	8.568%	(7,992)	1.638%	(374)	0.077%												
19	Taxes Other Than Income - Revenue Related	(2)	0.057%	(740)	21.106%	(242)	6.892%	(47)	1.343%	(3)	0.074%												
20	<b>Taxes Other Than Income Tax</b>	(222)	0.043%	(109,391)	21.200%	(44,162)	8.559%	(8,442)	1.636%	(393)	0.076%												
21																							
22	<b>Amortization of Property Losses</b>	4	0.043%	1,919	21.199%	776	8.569%	148	1.638%	7	0.076%												
23																							
24	<b>Gain or Loss on Sale of Plant</b>	4	0.041%	2,277	21.163%	936	8.701%	176	1.636%	0	0.000%												
25																							
26	State Income Tax Expense	(67)	0.086%	(15,919)	20.458%	(2,761)	3.549%	(623)	0.801%	(47)	0.061%												
27	Federal Income Tax Expense	(396)	0.086%	(94,565)	20.458%	(16,403)	3.549%	(3,703)	0.801%	(282)	0.061%												
28	Amortization of ITC	2	0.043%	792	21.198%	320	8.568%	61	1.638%	3	0.077%												
29	<b>Income Taxes</b>	(461)	0.086%	(109,692)	20.453%	(18,844)	3.514%	(4,265)	0.795%	(326)	0.061%												
30																							
31	<b>Total Operating Expenses</b>	(1,632)	0.050%	(686,684)	21.110%	(252,048)	7.749%	(48,859)	1.502%	(2,443)	0.075%												
32																							
33	<b>Energy</b>																						
34	Production O&M - Steam	(40)	0.066%	(14,441)	24.081%	(5,873)	9.794%	(1,388)	2.314%	(95)	0.158%												
35	Production O&M - Nuclear	(103)	0.066%	(37,778)	24.081%	(15,364)	9.794%	(3,630)	2.314%	(248)	0.158%												



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_\_\_ Prior Year Ended \_\_/\_\_/\_\_

\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(56)	0.066%	(20,339)	24.081%	(8,272)	9.794%	(1,954)	2.314%	(134)	0.158%
2	Transmission O&M	(3)	0.066%	(1,133)	24.081%	(461)	9.794%	(109)	2.314%	(7)	0.158%
3	Customer Account Expense	0	0.000%	(641)	8.609%	(35)	0.471%	0	0.000%	0	0.000%
4	General & Administrative Expense	(58)	0.066%	(21,371)	24.046%	(8,685)	9.772%	(2,052)	2.309%	(140)	0.158%
5	<b>Operating &amp; Maintenance Expense</b>	(260)	0.065%	(95,702)	23.787%	(38,690)	9.616%	(9,133)	2.270%	(624)	0.155%
6											
7	Depr Exp - Production	(47)	0.066%	(17,260)	24.081%	(7,020)	9.794%	(1,659)	2.314%	(113)	0.158%
8	Depr Exp - Transmission	(7)	0.066%	(2,438)	24.081%	(991)	9.794%	(234)	2.314%	(16)	0.158%
9	Depr Exp - Intangible	(20)	0.066%	(7,442)	24.045%	(3,025)	9.772%	(715)	2.309%	(49)	0.158%
10	Depr Exp - General	(9)	0.066%	(3,285)	24.045%	(1,335)	9.772%	(315)	2.309%	(22)	0.158%
11	<b>Depreciation Expense</b>	(83)	0.066%	(30,426)	24.069%	(12,371)	9.786%	(2,923)	2.312%	(200)	0.158%
12											
13	Taxes Other Than Income - Other Taxes	(10)	0.066%	(3,481)	24.045%	(1,415)	9.772%	(334)	2.309%	(23)	0.158%
14	Taxes Other Than Income - Real/Personal Prop	(22)	0.066%	(8,042)	24.073%	(3,270)	9.789%	(773)	2.313%	(53)	0.158%
15	Taxes Other Than Income - Revenue Related	(0)	0.080%	(140)	24.279%	(50)	8.575%	(12)	2.043%	(1)	0.156%
16	<b>Taxes Other Than Income Tax</b>	(32)	0.066%	(11,663)	24.067%	(4,734)	9.769%	(1,119)	2.308%	(77)	0.158%
17											
18	<b>Amortization of Property Losses</b>	0	0.066%	172	24.069%	70	9.786%	16	2.312%	1	0.158%
19											
20	State Income Tax Expense	(11)	0.139%	(1,899)	24.313%	(336)	4.304%	(94)	1.206%	(11)	0.139%
21	Federal Income Tax Expense	(65)	0.139%	(11,283)	24.313%	(1,997)	4.304%	(560)	1.206%	(65)	0.139%
22	Amortization of ITC	0	0.066%	62	24.073%	25	9.789%	6	2.313%	0	0.158%
23	<b>Income Taxes</b>	(75)	0.140%	(13,120)	24.314%	(2,309)	4.278%	(648)	1.201%	(75)	0.139%
24											
25	<b>Total Operating Expenses</b>	(451)	0.071%	(150,740)	23.910%	(58,034)	9.205%	(13,806)	2.190%	(975)	0.155%
26											
27	<b>Customer</b>										
28	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(9)	18.421%
29	Distribution O&M	(79)	0.189%	(1,862)	4.467%	(174)	0.417%	(45)	0.108%	(3)	0.008%
30	Customer Account Expense	(210)	0.206%	(3,787)	3.710%	(279)	0.273%	(39)	0.038%	(1)	0.001%
31	Customer Service & Info Expense	(64)	0.221%	(633)	2.166%	(18)	0.063%	(1)	0.003%	(0)	0.000%
32	General & Administrative Expense	(104)	0.197%	(2,185)	4.131%	(184)	0.349%	(38)	0.071%	(5)	0.009%
33	<b>Operating &amp; Maintenance Expense</b>	(457)	0.202%	(8,467)	3.748%	(656)	0.290%	(122)	0.054%	(19)	0.008%
34											
35	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(48)	18.421%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component											
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1	Depr Exp - Distribution	(172)	0.165%	(6,495)	6.205%	(730)	0.697%	(203)	0.193%	(14)	0.014%	
2	Depr Exp - Intangible	(36)	0.197%	(753)	4.118%	(63)	0.346%	(13)	0.070%	(1)	0.008%	
3	Depr Exp - General	(16)	0.197%	(333)	4.118%	(28)	0.346%	(6)	0.070%	(1)	0.008%	
4	<b>Depreciation Expense</b>	(224)	0.171%	(7,581)	5.773%	(821)	0.625%	(221)	0.168%	(65)	0.049%	
5												
6	Taxes Other Than Income - Other Taxes	(17)	0.197%	(352)	4.118%	(30)	0.346%	(6)	0.070%	(1)	0.008%	
7	Taxes Other Than Income - Real/Personal Prop	(64)	0.185%	(1,640)	4.767%	(165)	0.479%	(44)	0.129%	(26)	0.076%	
8	Taxes Other Than Income - Revenue Related	(1)	0.260%	(15)	4.537%	(1)	0.323%	(0)	0.080%	(0)	0.046%	
9	<b>Taxes Other Than Income Tax</b>	(81)	0.188%	(2,008)	4.637%	(196)	0.452%	(51)	0.117%	(27)	0.062%	
10												
11	<b>Amortization of Property Losses</b>	1	0.186%	32	4.708%	3	0.467%	1	0.123%	0	0.070%	
12												
13	State Income Tax Expense	(21)	0.334%	(258)	4.138%	(11)	0.178%	(3)	0.056%	(4)	0.057%	
14	Federal Income Tax Expense	(124)	0.334%	(1,532)	4.138%	(66)	0.178%	(21)	0.056%	(21)	0.057%	
15	Amortization of ITC	0	0.185%	13	4.767%	1	0.479%	0	0.129%	0	0.076%	
16	<b>Income Taxes</b>	(144)	0.335%	(1,778)	4.134%	(76)	0.176%	(24)	0.056%	(25)	0.057%	
17												
18	<b>Total Operating Expenses</b>	(906)	0.204%	(19,802)	4.471%	(1,745)	0.394%	(417)	0.094%	(135)	0.030%	
19												
20	<b>Lighting</b>											
21	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
22	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
23	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
24												
25	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
26	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
27	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
28	<b>Depreciation Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
29												
30	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
31	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
32	Taxes Other Than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
33	<b>Taxes Other Than Income Tax</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
34												
35	<b>Amortization of Property Losses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	<b>Income Taxes</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6											
7	<b>Total Operating Expenses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

10 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																						
2	Production O&M - Steam	(71)	0.080%	(57)	0.065%	(8)	0.009%	(48,278)	55.041%	(334)	0.381%												
3	Production O&M - Nuclear	(258)	0.079%	(158)	0.048%	(27)	0.008%	(183,700)	56.204%	(932)	0.285%												
4	Production O&M - Other	(128)	0.079%	(84)	0.052%	(14)	0.008%	(90,497)	55.962%	(493)	0.305%												
5	Transmission O&M	(46)	0.076%	(10)	0.016%	(4)	0.007%	(35,782)	58.456%	(58)	0.095%												
6	Distribution O&M	(182)	0.057%	(827)	0.261%	(149)	0.047%	(192,927)	60.824%	(16,778)	5.290%												
7	Customer Account Expense	(5)	0.005%	(141)	0.129%	(15)	0.014%	(92,932)	84.835%	(355)	0.324%												
8	Customer Service & Info Expense	(0)	0.001%	(31)	0.108%	(1)	0.004%	(25,849)	88.485%	(54)	0.185%												
9	General & Administrative Expense	(199)	0.064%	(433)	0.140%	(64)	0.021%	(190,156)	61.295%	(5,746)	1.852%												
10	<b>Operating &amp; Maintenance Expense</b>	(889)	0.063%	(1,742)	0.124%	(282)	0.020%	(860,120)	61.277%	(24,752)	1.763%												
11																							
12	Depr Exp - Production	(706)	0.076%	(150)	0.016%	(67)	0.007%	(545,141)	58.505%	(890)	0.096%												
13	Depr Exp - Transmission	(100)	0.076%	(21)	0.016%	(9)	0.007%	(76,994)	58.389%	(126)	0.095%												
14	Depr Exp - Distribution	(317)	0.059%	(3,984)	0.743%	(286)	0.053%	(339,372)	63.306%	(22,652)	4.225%												
15	Depr Exp - Intangible	(66)	0.064%	(140)	0.135%	(21)	0.020%	(63,539)	61.355%	(1,947)	1.880%												
16	Depr Exp - General	(29)	0.064%	(62)	0.135%	(9)	0.020%	(28,049)	61.355%	(859)	1.880%												
17	<b>Depreciation Expense</b>	(1,218)	0.070%	(4,356)	0.249%	(392)	0.022%	(1,053,094)	60.211%	(26,474)	1.514%												
18																							
19	Taxes Other Than Income - Other Taxes	(31)	0.064%	(65)	0.135%	(10)	0.020%	(29,723)	61.355%	(911)	1.880%												
20	Taxes Other Than Income - Real/Personal Prop	(386)	0.069%	(1,157)	0.206%	(132)	0.023%	(338,945)	60.254%	(7,490)	1.331%												
21	Taxes Other Than Income - Revenue Related	(3)	0.072%	(14)	0.312%	(1)	0.017%	(2,785)	61.907%	(74)	1.646%												
22	<b>Taxes Other Than Income Tax</b>	(420)	0.068%	(1,237)	0.201%	(142)	0.023%	(371,453)	60.352%	(8,474)	1.377%												
23																							
24	<b>Amortization of Property Losses</b>	7	0.068%	22	0.203%	2	0.023%	6,383	60.291%	143	1.350%												
25																							
26	<b>Gain or Loss on Sale of Plant</b>	8	0.075%	13	0.118%	6	0.053%	6,430	59.765%	76	0.707%												
27																							
28	State Income Tax Expense	(71)	0.076%	(569)	0.608%	(5)	0.005%	(60,430)	64.590%	(1,594)	1.704%												
29	Federal Income Tax Expense	(423)	0.076%	(3,381)	0.608%	(30)	0.005%	(358,980)	64.590%	(9,468)	1.704%												
30	Amortization of ITC	3	0.069%	9	0.206%	1	0.023%	2,596	60.254%	57	1.331%												
31	<b>Income Taxes</b>	(491)	0.076%	(3,941)	0.611%	(34)	0.005%	(416,814)	64.619%	(11,005)	1.706%												
32																							
33	<b>Total Operating Expenses</b>	(3,003)	0.068%	(11,241)	0.256%	(843)	0.019%	(2,688,668)	61.220%	(70,485)	1.605%												
34																							
35																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>																						
2	Production O&M - Steam	(21)	0.075%	(3)	0.010%	(2)	0.007%	(16,355)	58.944%	(16)	0.059%												
3	Production O&M - Nuclear	(128)	0.075%	(17)	0.010%	(12)	0.007%	(100,188)	58.944%	(101)	0.059%												
4	Production O&M - Other	(58)	0.075%	(8)	0.010%	(5)	0.007%	(45,536)	58.944%	(46)	0.059%												
5	Transmission O&M	(42)	0.075%	(6)	0.010%	(4)	0.007%	(33,277)	58.944%	(34)	0.059%												
6	Distribution O&M	(164)	0.063%	(301)	0.116%	(130)	0.050%	(157,436)	60.548%	(1,799)	0.692%												
7	General & Administrative Expense	(113)	0.069%	(86)	0.053%	(40)	0.024%	(97,817)	59.816%	(517)	0.316%												
8	<b>Operating &amp; Maintenance Expense</b>	(526)	0.070%	(420)	0.056%	(193)	0.026%	(450,609)	59.686%	(2,513)	0.333%												
9																							
10	Depr Exp - Production	(647)	0.075%	(85)	0.010%	(60)	0.007%	(506,985)	58.944%	(510)	0.059%												
11	Depr Exp - Transmission	(91)	0.075%	(12)	0.010%	(8)	0.007%	(71,605)	58.944%	(72)	0.059%												
12	Depr Exp - Distribution	(231)	0.057%	(447)	0.110%	(194)	0.047%	(253,031)	62.037%	(2,674)	0.655%												
13	Depr Exp - Intangible	(37)	0.069%	(28)	0.054%	(13)	0.025%	(31,489)	59.803%	(169)	0.321%												
14	Depr Exp - General	(16)	0.069%	(12)	0.054%	(6)	0.025%	(13,900)	59.803%	(75)	0.321%												
15	<b>Depreciation Expense</b>	(1,022)	0.070%	(584)	0.040%	(280)	0.019%	(877,010)	59.850%	(3,500)	0.239%												
16																							
17	Taxes Other Than Income - Other Taxes	(17)	0.069%	(13)	0.054%	(6)	0.025%	(14,730)	59.803%	(79)	0.321%												
18	Taxes Other Than Income - Real/Personal Prop	(340)	0.070%	(225)	0.046%	(106)	0.022%	(292,170)	59.888%	(1,346)	0.276%												
19	Taxes Other Than Income - Revenue Related	(3)	0.073%	(3)	0.075%	(1)	0.016%	(2,181)	62.158%	(10)	0.299%												
20	<b>Taxes Other Than Income Tax</b>	(359)	0.070%	(241)	0.047%	(113)	0.022%	(309,081)	59.900%	(1,435)	0.278%												
21																							
22	<b>Amortization of Property Losses</b>	6	0.070%	4	0.046%	2	0.022%	5,422	59.887%	25	0.277%												
23																							
24	<b>Gain or Loss on Sale of Plant</b>	8	0.075%	13	0.118%	6	0.053%	6,430	59.765%	76	0.707%												
25																							
26	State Income Tax Expense	(60)	0.077%	(109)	0.141%	(4)	0.005%	(50,698)	65.154%	(281)	0.361%												
27	Federal Income Tax Expense	(358)	0.077%	(650)	0.141%	(24)	0.005%	(301,167)	65.154%	(1,667)	0.361%												
28	Amortization of ITC	3	0.070%	2	0.046%	1	0.022%	2,238	59.888%	10	0.276%												
29	<b>Income Taxes</b>	(415)	0.077%	(758)	0.141%	(27)	0.005%	(349,627)	65.191%	(1,938)	0.361%												
30																							
31	<b>Total Operating Expenses</b>	(2,309)	0.071%	(1,986)	0.061%	(606)	0.019%	(1,974,476)	60.700%	(9,285)	0.285%												
32																							
33	<b>Energy</b>																						
34	Production O&M - Steam	(50)	0.083%	(54)	0.090%	(6)	0.010%	(31,923)	53.234%	(318)	0.530%												
35	Production O&M - Nuclear	(130)	0.083%	(142)	0.090%	(15)	0.010%	(83,512)	53.234%	(831)	0.530%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

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AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(70)	0.083%	(76)	0.090%	(8)	0.010%	(44,961)	53.234%	(448)	0.530%												
2	Transmission O&M	(4)	0.083%	(4)	0.090%	(0)	0.010%	(2,504)	53.234%	(25)	0.530%												
3	Customer Account Expense	0	0.000%	(45)	0.606%	0	0.000%	(5,865)	78.738%	(190)	2.549%												
4	General & Administrative Expense	(74)	0.083%	(81)	0.092%	(9)	0.010%	(47,366)	53.293%	(475)	0.535%												
5	<b>Operating &amp; Maintenance Expense</b>	(327)	0.081%	(403)	0.100%	(39)	0.010%	(216,130)	53.719%	(2,286)	0.568%												
6																							
7	Depr Exp - Production	(59)	0.083%	(65)	0.090%	(7)	0.010%	(38,156)	53.234%	(380)	0.530%												
8	Depr Exp - Transmission	(8)	0.083%	(9)	0.090%	(1)	0.010%	(5,389)	53.234%	(54)	0.530%												
9	Depr Exp - Intangible	(26)	0.083%	(28)	0.092%	(3)	0.010%	(16,495)	53.294%	(165)	0.535%												
10	Depr Exp - General	(11)	0.083%	(13)	0.092%	(1)	0.010%	(7,281)	53.294%	(73)	0.535%												
11	<b>Depreciation Expense</b>	(105)	0.083%	(115)	0.091%	(12)	0.010%	(67,321)	53.255%	(672)	0.532%												
12																							
13	Taxes Other Than Income - Other Taxes	(12)	0.083%	(13)	0.092%	(1)	0.010%	(7,716)	53.294%	(77)	0.535%												
14	Taxes Other Than Income - Real/Personal Prop	(28)	0.083%	(30)	0.091%	(3)	0.010%	(17,788)	53.248%	(177)	0.531%												
15	Taxes Other Than Income - Revenue Related	(1)	0.086%	(1)	0.129%	(0)	0.009%	(320)	55.325%	(3)	0.576%												
16	<b>Taxes Other Than Income Tax</b>	(40)	0.083%	(44)	0.091%	(5)	0.010%	(25,824)	53.287%	(258)	0.533%												
17																							
18	<b>Amortization of Property Losses</b>	1	0.083%	1	0.091%	0	0.010%	380	53.255%	4	0.532%												
19																							
20	State Income Tax Expense	(8)	0.098%	(20)	0.262%	(0)	0.002%	(4,552)	58.266%	(49)	0.630%												
21	Federal Income Tax Expense	(45)	0.098%	(122)	0.262%	(1)	0.002%	(27,039)	58.266%	(292)	0.630%												
22	Amortization of ITC	0	0.083%	0	0.091%	0	0.010%	136	53.248%	1	0.531%												
23	<b>Income Taxes</b>	(53)	0.098%	(142)	0.263%	(1)	0.002%	(31,454)	58.289%	(340)	0.630%												
24																							
25	<b>Total Operating Expenses</b>	(524)	0.083%	(703)	0.112%	(57)	0.009%	(340,350)	53.985%	(3,553)	0.564%												
26																							
27	<b>Customer</b>																						
28	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
29	Distribution O&M	(18)	0.044%	(29)	0.069%	(19)	0.045%	(35,491)	85.140%	0	0.000%												
30	Customer Account Expense	(5)	0.005%	(96)	0.094%	(15)	0.015%	(87,067)	85.279%	(165)	0.162%												
31	Customer Service & Info Expense	(0)	0.001%	(31)	0.108%	(1)	0.004%	(25,849)	88.485%	(54)	0.185%												
32	General & Administrative Expense	(12)	0.023%	(36)	0.068%	(15)	0.029%	(44,974)	85.017%	(62)	0.117%												
33	<b>Operating &amp; Maintenance Expense</b>	(35)	0.016%	(192)	0.085%	(50)	0.022%	(193,380)	85.588%	(281)	0.125%												
34																							
35	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Distribution	(85)	0.082%	0	0.000%	(92)	0.088%	(86,340)	82.476%	0	0.000%												
2	Depr Exp - Intangible	(4)	0.022%	(13)	0.069%	(5)	0.028%	(15,555)	85.033%	(22)	0.119%												
3	Depr Exp - General	(2)	0.022%	(6)	0.069%	(2)	0.028%	(6,867)	85.033%	(10)	0.119%												
4	<b>Depreciation Expense</b>	(91)	0.069%	(18)	0.014%	(99)	0.076%	(108,762)	82.825%	(31)	0.024%												
5																							
6	Taxes Other Than Income - Other Taxes	(2)	0.022%	(6)	0.069%	(2)	0.028%	(7,277)	85.033%	(10)	0.119%												
7	Taxes Other Than Income - Real/Personal Prop	(19)	0.055%	(3)	0.009%	(22)	0.065%	(28,987)	84.257%	(6)	0.016%												
8	Taxes Other Than Income - Revenue Related	(0)	0.051%	0	(0.077%)	(0)	0.047%	(284)	83.421%	(0)	0.069%												
9	<b>Taxes Other Than Income Tax</b>	(21)	0.048%	(9)	0.021%	(25)	0.058%	(36,548)	84.404%	(16)	0.037%												
10																							
11	<b>Amortization of Property Losses</b>	0	0.052%	0	0.015%	0	0.062%	580	84.328%	0	0.026%												
12																							
13	State Income Tax Expense	(3)	0.053%	(2)	0.032%	(1)	0.014%	(5,180)	83.101%	(2)	0.026%												
14	Federal Income Tax Expense	(20)	0.053%	(12)	0.032%	(5)	0.014%	(30,774)	83.101%	(10)	0.026%												
15	Amortization of ITC	0	0.055%	0	0.009%	0	0.065%	222	84.257%	0	0.016%												
16	<b>Income Taxes</b>	(23)	0.053%	(14)	0.032%	(6)	0.013%	(35,732)	83.094%	(11)	0.026%												
17																							
18	<b>Total Operating Expenses</b>	(170)	0.038%	(233)	0.053%	(180)	0.041%	(373,843)	84.413%	(340)	0.077%												
19																							
20	<b>Lighting</b>																						
21	Distribution O&M	0	0.000%	(498)	3.215%	0	0.000%	0	0.000%	(14,979)	96.741%												
22	General & Administrative Expense	0	0.000%	(230)	4.662%	0	0.000%	0	0.000%	(4,692)	95.294%												
23	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	(727)	3.564%	0	0.000%	0	0.000%	(19,671)	96.392%												
24																							
25	Depr Exp - Distribution	0	0.000%	(3,537)	15.035%	0	0.000%	0	0.000%	(19,978)	84.926%												
26	Depr Exp - Intangible	0	0.000%	(71)	4.258%	0	0.000%	0	0.000%	(1,590)	95.699%												
27	Depr Exp - General	0	0.000%	(31)	4.258%	0	0.000%	0	0.000%	(702)	95.699%												
28	<b>Depreciation Expense</b>	0	0.000%	(3,639)	14.039%	0	0.000%	0	0.000%	(22,270)	85.922%												
29																							
30	Taxes Other Than Income - Other Taxes	0	0.000%	(33)	4.258%	0	0.000%	0	0.000%	(744)	95.699%												
31	Taxes Other Than Income - Real/Personal Prop	0	0.000%	(899)	13.097%	0	0.000%	0	0.000%	(5,961)	86.863%												
32	Taxes Other Than Income - Revenue Related	0	0.000%	(11)	15.423%	0	0.000%	0	0.000%	(60)	84.532%												
33	<b>Taxes Other Than Income Tax</b>	0	0.000%	(943)	12.227%	0	0.000%	0	0.000%	(6,765)	87.732%												
34																							
35	<b>Amortization of Property Losses</b>	0	0.000%	17	12.713%	0	0.000%	0	0.000%	114	87.248%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	State Income Tax Expense	0	0.000%	(437)	25.710%	0	0.000%	0	0.000%	(1,262)	74.238%
3	Federal Income Tax Expense	0	0.000%	(2,597)	25.710%	0	0.000%	0	0.000%	(7,499)	74.238%
4	Amortization of ITC	0	0.000%	7	13.097%	0	0.000%	0	0.000%	46	86.863%
5	<b>Income Taxes</b>	0	0.000%	(3,027)	25.766%	0	0.000%	0	0.000%	(8,716)	74.182%
6											
7	<b>Total Operating Expenses</b>	0	0.000%	(8,320)	12.672%	0	0.000%	0	0.000%	(57,308)	87.285%

Note: Totals may not add due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_\_ Prior Year Ended \_\_/\_\_/\_\_  
\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>						
2	Production O&M - Steam	(25)	0.028%	(9)	0.010%	(62)	0.071%
3	Production O&M - Nuclear	(85)	0.026%	(32)	0.010%	(209)	0.064%
4	Production O&M - Other	(43)	0.026%	(16)	0.010%	(106)	0.065%
5	Transmission O&M	(14)	0.022%	(6)	0.009%	(50)	0.082%
6	Distribution O&M	(55)	0.017%	(81)	0.025%	(5)	0.002%
7	Customer Account Expense	(17)	0.015%	(1)	0.001%	(2)	0.002%
8	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(69)	0.022%	(39)	0.013%	(127)	0.041%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(312)</b>	<b>0.022%</b>	<b>(183)</b>	<b>0.013%</b>	<b>(561)</b>	<b>0.040%</b>
11							
12	Depr Exp - Production	(206)	0.022%	(85)	0.009%	(477)	0.051%
13	Depr Exp - Transmission	(29)	0.022%	(12)	0.009%	(164)	0.124%
14	Depr Exp - Distribution	(81)	0.015%	(122)	0.023%	(22)	0.004%
15	Depr Exp - Intangible	(23)	0.022%	(13)	0.013%	(42)	0.041%
16	Depr Exp - General	(10)	0.022%	(6)	0.013%	(19)	0.041%
17	<b>Depreciation Expense</b>	<b>(349)</b>	<b>0.020%</b>	<b>(237)</b>	<b>0.014%</b>	<b>(723)</b>	<b>0.041%</b>
18							
19	Taxes Other Than Income - Other Taxes	(11)	0.022%	(6)	0.013%	(20)	0.041%
20	Taxes Other Than Income - Real/Personal Prop	(112)	0.020%	(84)	0.015%	(231)	0.041%
21	Taxes Other Than Income - Revenue Related	(1)	0.027%	(1)	0.014%	(3)	0.077%
22	<b>Taxes Other Than Income Tax</b>	<b>(124)</b>	<b>0.020%</b>	<b>(91)</b>	<b>0.015%</b>	<b>(254)</b>	<b>0.041%</b>
23							
24	<b>Amortization of Property Losses</b>	<b>2</b>	<b>0.020%</b>	<b>2</b>	<b>0.015%</b>	<b>4</b>	<b>0.041%</b>
25							
26	<b>Gain or Loss on Sale of Plant</b>	<b>2</b>	<b>0.019%</b>	<b>4</b>	<b>0.036%</b>	<b>0</b>	<b>0.000%</b>
27							
28	State Income Tax Expense	(38)	0.040%	(13)	0.014%	(150)	0.161%
29	Federal Income Tax Expense	(224)	0.040%	(79)	0.014%	(894)	0.161%
30	Amortization of ITC	1	0.020%	1	0.015%	2	0.041%
31	<b>Income Taxes</b>	<b>(261)</b>	<b>0.040%</b>	<b>(91)</b>	<b>0.014%</b>	<b>(1,043)</b>	<b>0.162%</b>
32							
33	<b>Total Operating Expenses</b>	<b>(1,041)</b>	<b>0.024%</b>	<b>(597)</b>	<b>0.014%</b>	<b>(2,576)</b>	<b>0.059%</b>
34							
35							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>						
2	Production O&M - Steam	(6)	0.021%	(2)	0.009%	(14)	0.049%
3	Production O&M - Nuclear	(36)	0.021%	(15)	0.009%	(83)	0.049%
4	Production O&M - Other	(16)	0.021%	(7)	0.009%	(38)	0.049%
5	Transmission O&M	(12)	0.021%	(5)	0.009%	(27)	0.049%
6	Distribution O&M	(48)	0.018%	(78)	0.030%	0	0.000%
7	General & Administrative Expense	(33)	0.020%	(28)	0.017%	(47)	0.029%
8	<b>Operating &amp; Maintenance Expense</b>	<b>(152)</b>	<b>0.020%</b>	<b>(137)</b>	<b>0.018%</b>	<b>(208)</b>	<b>0.028%</b>
9							
10	Depr Exp - Production	(184)	0.021%	(77)	0.009%	(419)	0.049%
11	Depr Exp - Transmission	(26)	0.021%	(11)	0.009%	(59)	0.049%
12	Depr Exp - Distribution	(71)	0.018%	(111)	0.027%	0	0.000%
13	Depr Exp - Intangible	(11)	0.020%	(9)	0.018%	(15)	0.028%
14	Depr Exp - General	(5)	0.020%	(4)	0.018%	(7)	0.028%
15	<b>Depreciation Expense</b>	<b>(296)</b>	<b>0.020%</b>	<b>(212)</b>	<b>0.014%</b>	<b>(499)</b>	<b>0.034%</b>
16							
17	Taxes Other Than Income - Other Taxes	(5)	0.020%	(4)	0.018%	(7)	0.028%
18	Taxes Other Than Income - Real/Personal Prop	(98)	0.020%	(78)	0.016%	(153)	0.031%
19	Taxes Other Than Income - Revenue Related	(1)	0.027%	(1)	0.016%	(2)	0.060%
20	<b>Taxes Other Than Income Tax</b>	<b>(104)</b>	<b>0.020%</b>	<b>(83)</b>	<b>0.016%</b>	<b>(162)</b>	<b>0.031%</b>
21							
22	<b>Amortization of Property Losses</b>	<b>2</b>	<b>0.020%</b>	<b>1</b>	<b>0.016%</b>	<b>3</b>	<b>0.031%</b>
23							
24	<b>Gain or Loss on Sale of Plant</b>	<b>2</b>	<b>0.019%</b>	<b>4</b>	<b>0.036%</b>	<b>0</b>	<b>0.000%</b>
25							
26	State Income Tax Expense	(31)	0.040%	(12)	0.015%	(93)	0.120%
27	Federal Income Tax Expense	(187)	0.040%	(71)	0.015%	(553)	0.120%
28	Amortization of ITC	1	0.020%	1	0.016%	1	0.031%
29	<b>Income Taxes</b>	<b>(217)</b>	<b>0.041%</b>	<b>(82)</b>	<b>0.015%</b>	<b>(645)</b>	<b>0.120%</b>
30							
31	<b>Total Operating Expenses</b>	<b>(765)</b>	<b>0.024%</b>	<b>(508)</b>	<b>0.016%</b>	<b>(1,512)</b>	<b>0.046%</b>
32							
33	<b>Energy</b>						
34	Production O&M - Steam	(19)	0.031%	(6)	0.011%	(48)	0.081%
35	Production O&M - Nuclear	(49)	0.031%	(17)	0.011%	(127)	0.081%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
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 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(26)	0.031%	(9)	0.011%	(68)	0.081%
2	Transmission O&M	(1)	0.031%	(1)	0.011%	(4)	0.081%
3	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%
4	General & Administrative Expense	(28)	0.031%	(10)	0.011%	(72)	0.081%
5	<b>Operating &amp; Maintenance Expense</b>	<b>(123)</b>	<b>0.030%</b>	<b>(43)</b>	<b>0.011%</b>	<b>(319)</b>	<b>0.079%</b>
6							
7	Depr Exp - Production	(22)	0.031%	(8)	0.011%	(58)	0.081%
8	Depr Exp - Transmission	(3)	0.031%	(1)	0.011%	(8)	0.081%
9	Depr Exp - Intangible	(10)	0.031%	(3)	0.011%	(25)	0.081%
10	Depr Exp - General	(4)	0.031%	(1)	0.011%	(11)	0.081%
11	<b>Depreciation Expense</b>	<b>(39)</b>	<b>0.031%</b>	<b>(14)</b>	<b>0.011%</b>	<b>(102)</b>	<b>0.081%</b>
12							
13	Taxes Other Than Income - Other Taxes	(4)	0.031%	(2)	0.011%	(12)	0.081%
14	Taxes Other Than Income - Real/Personal Prop	(10)	0.031%	(4)	0.011%	(27)	0.081%
15	Taxes Other Than Income - Revenue Related	(0)	0.038%	(0)	0.011%	(1)	0.128%
16	<b>Taxes Other Than Income Tax</b>	<b>(15)</b>	<b>0.031%</b>	<b>(5)</b>	<b>0.011%</b>	<b>(39)</b>	<b>0.081%</b>
17							
18	<b>Amortization of Property Losses</b>	<b>0</b>	<b>0.031%</b>	<b>0</b>	<b>0.011%</b>	<b>1</b>	<b>0.081%</b>
19							
20	State Income Tax Expense	(5)	0.066%	(1)	0.011%	(25)	0.325%
21	Federal Income Tax Expense	(31)	0.066%	(5)	0.011%	(151)	0.325%
22	Amortization of ITC	0	0.031%	0	0.011%	0	0.081%
23	<b>Income Taxes</b>	<b>(36)</b>	<b>0.066%</b>	<b>(6)</b>	<b>0.011%</b>	<b>(176)</b>	<b>0.326%</b>
24							
25	<b>Total Operating Expenses</b>	<b>(212)</b>	<b>0.034%</b>	<b>(67)</b>	<b>0.011%</b>	<b>(635)</b>	<b>0.101%</b>
26							
27	<b>Customer</b>						
28	Transmission O&M	0	0.000%	0	0.000%	(19)	36.842%
29	Distribution O&M	0	0.000%	(2)	0.005%	(5)	0.012%
30	Customer Account Expense	(17)	0.016%	(1)	0.001%	(2)	0.002%
31	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%
32	General & Administrative Expense	(6)	0.012%	(1)	0.003%	(9)	0.017%
33	<b>Operating &amp; Maintenance Expense</b>	<b>(28)</b>	<b>0.013%</b>	<b>(4)</b>	<b>0.002%</b>	<b>(34)</b>	<b>0.015%</b>
34							
35	Depr Exp - Transmission	0	0.000%	0	0.000%	(96)	36.842%

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

Schedule E-3b  
2018 SUBSEQUENT YEAR ADJUSTMENT  
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		SL-2		SST-DST		SST-TST									
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		0	0.000%	(11)	0.011%	(22)	0.021%								
1	Depr Exp - Distribution	(2)	0.012%	(0)	0.003%	(3)	0.014%								
2	Depr Exp - Intangible	(1)	0.012%	(0)	0.003%	(1)	0.014%								
3	Depr Exp - General	(3)	0.002%	(12)	0.009%	(122)	0.093%								
4	<b>Depreciation Expense</b>														
5		(1)	0.012%	(0)	0.003%	(1)	0.014%								
6	Taxes Other Than Income - Other Taxes	(1)	0.002%	(3)	0.008%	(51)	0.148%								
7	Taxes Other Than Income - Real/Personal Prop	(0)	0.008%	(0)	0.006%	(1)	0.189%								
8	Taxes Other Than Income - Revenue Related	(2)	0.004%	(3)	0.007%	(53)	0.122%								
9	<b>Taxes Other Than Income Tax</b>														
10		0	0.003%	0	0.007%	1	0.136%								
11	<b>Amortization of Property Losses</b>														
12		(0)	0.004%	(0)	0.006%	(32)	0.512%								
13	State Income Tax Expense	(1)	0.004%	(2)	0.006%	(190)	0.512%								
14	Federal Income Tax Expense	0	0.002%	0	0.008%	0	0.148%								
15	Amortization of ITC	(2)	0.004%	(3)	0.006%	(221)	0.515%								
16	<b>Income Taxes</b>														
17		(35)	0.008%	(22)	0.005%	(429)	0.097%								
18	<b>Total Operating Expenses</b>														
19															
20	<b>Lighting</b>	(7)	0.044%	0	0.000%	0	0.000%								
21	Distribution O&M	(2)	0.044%	0	0.000%	0	0.000%								
22	General & Administrative Expense	(9)	0.044%	0	0.000%	0	0.000%								
23	<b>Operating &amp; Maintenance Expense</b>														
24		(9)	0.039%	0	0.000%	0	0.000%								
25	Depr Exp - Distribution	(1)	0.044%	0	0.000%	0	0.000%								
26	Depr Exp - Intangible	(0)	0.044%	0	0.000%	0	0.000%								
27	Depr Exp - General	(10)	0.039%	0	0.000%	0	0.000%								
28	<b>Depreciation Expense</b>														
29		(0)	0.044%	0	0.000%	0	0.000%								
30	Taxes Other Than Income - Other Taxes	(3)	0.040%	0	0.000%	0	0.000%								
31	Taxes Other Than Income - Real/Personal Prop	(0)	0.044%	0	0.000%	0	0.000%								
32	Taxes Other Than Income - Revenue Related	(3)	0.040%	0	0.000%	0	0.000%								
33	<b>Taxes Other Than Income Tax</b>														
34		0	0.040%	0	0.000%	0	0.000%								
35	<b>Amortization of Property Losses</b>														

Supporting Schedules: C-1, E-10

Recap Schedules: E-1

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

(1) (2) (3) (4) (5) (6) (7)

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	State Income Tax Expense	(1)	0.052%	0	0.000%	0	0.000%
3	Federal Income Tax Expense	(5)	0.052%	0	0.000%	0	0.000%
4	Amortization of ITC	0	0.040%	0	0.000%	0	0.000%
5	<b>Income Taxes</b>	(6)	0.052%	0	0.000%	0	0.000%
6							
7	<b>Total Operating Expenses</b>	(28)	0.043%	0	0.000%	0	0.000%

8  
9

10 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106	PLT IN SERV - STEAM	2,240,484	100.000%	1,680,363	75.000%	560,121	25.000%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	102,152	100.000%	76,614	75.000%	25,538	25.000%	0	0.000%	0	0.000%
3		<b>Plant In Service - Steam</b>	<b>2,342,635</b>	<b>100.000%</b>	<b>1,756,976</b>	<b>75.000%</b>	<b>585,659</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,592,455	100.000%	2,694,341	75.000%	898,114	25.000%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,510,643	100.000%	1,132,982	75.000%	377,661	25.000%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	504,271	100.000%	378,204	75.000%	126,068	25.000%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,823,666	100.000%	1,367,750	75.000%	455,917	25.000%	0	0.000%	0	0.000%
9		<b>Plant In Service - Nuclear</b>	<b>7,431,036</b>	<b>100.000%</b>	<b>5,573,277</b>	<b>75.000%</b>	<b>1,857,759</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	11,436,214	100.000%	8,577,161	75.000%	2,859,054	25.000%	0	0.000%	0	0.000%
12		<b>Plant In Service - Other Production</b>	<b>11,436,214</b>	<b>100.000%</b>	<b>8,577,161</b>	<b>75.000%</b>	<b>2,859,054</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	4,798,687	100.000%	4,788,279	99.783%	0	0.000%	10,407	0.217%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	396,574	100.000%	297,430	75.000%	99,143	25.000%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	66,925	100.000%	66,780	99.783%	0	0.000%	145	0.217%	0	0.000%
17	102	ELECTRIC PLANT PURCHASED OR SOLD	136	100.000%	136	99.783%	0	0.000%	0	0.217%	0	0.000%
18		<b>Plant In Service - Transmission</b>	<b>5,262,322</b>	<b>100.000%</b>	<b>5,152,626</b>	<b>97.915%</b>	<b>99,143</b>	<b>1.884%</b>	<b>10,553</b>	<b>0.201%</b>	<b>0</b>	<b>0.000%</b>
19												
20	101 & 106	PLT IN SERV - DIST 360 - LAND	91,272	100.000%	91,272	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	201,699	100.000%	201,699	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	1,958,518	100.000%	1,958,518	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	2,241,978	100.000%	2,239,353	99.883%	0	0.000%	2,625	0.117%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	2,363,542	100.000%	2,360,872	99.887%	0	0.000%	2,670	0.113%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	1,863,663	100.000%	1,863,663	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	2,754,080	100.000%	2,754,080	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	2,250,718	100.000%	2,250,718	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,479,630	100.000%	0	0.000%	0	0.000%	1,479,630	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	976,946	100.000%	0	0.000%	0	0.000%	976,946	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	85,301	100.000%	0	0.000%	0	0.000%	0	0.000%	85,301	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	499,714	100.000%	0	0.000%	0	0.000%	0	0.000%	499,714	100.000%
32		<b>Plant In Service - Distribution</b>	<b>16,767,061</b>	<b>100.000%</b>	<b>13,720,175</b>	<b>81.828%</b>	<b>0</b>	<b>0.000%</b>	<b>2,461,872</b>	<b>14.683%</b>	<b>585,014</b>	<b>3.489%</b>
33												

FLORIDA PUBLIC SERVICE COMMISSION

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\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	344,850	100.000%	176,186	51.091%	102,214	29.640%	60,916	17.665%	5,533	1.604%
2	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	529,721	100.000%	270,638	51.091%	157,010	29.640%	93,573	17.665%	8,499	1.604%
3	101 & 106	PLT IN SERV - GEN PLT - OTHER	383,967	100.000%	196,171	51.091%	113,809	29.640%	67,826	17.665%	6,161	1.604%
4		<b>Plant in Service - General</b>	1,258,538	100.000%	642,996	51.091%	373,033	29.640%	222,315	17.665%	20,193	1.604%
5												
6	101 & 106	PLT IN SERV - INTANGIBLE	1,013,602	100.000%	517,857	51.091%	300,434	29.640%	179,049	17.665%	16,263	1.604%
7		<b>Plant in Service - Intangible</b>	1,013,602	100.000%	517,857	51.091%	300,434	29.640%	179,049	17.665%	16,263	1.604%
8												
9		<b>Electric Plant in Service</b>	45,511,408	100.000%	35,941,067	78.972%	6,075,082	13.348%	2,873,789	6.314%	621,471	1.366%
10												
11	108 & 111	ACC PRV DEPR - STEAM	(1,293,286)	100.000%	(969,965)	75.000%	(323,322)	25.000%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(233,459)	100.000%	(175,094)	75.000%	(58,365)	25.000%	0	0.000%	0	0.000%
13	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT ACC PROV DEPR - SURPLUS DISMANTLEMENT	(69,497)	100.000%	(52,123)	75.000%	(17,374)	25.000%	0	0.000%	0	0.000%
14	108 & 111	DEPR	138,901	100.000%	104,176	75.000%	34,725	25.000%	0	0.000%	0	0.000%
15	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,294,180)	100.000%	(970,635)	75.000%	(323,545)	25.000%	0	0.000%	0	0.000%
16	108 & 111	ACC PRV DEPR - ST LUCIE 1	(524,740)	100.000%	(393,555)	75.000%	(131,185)	25.000%	0	0.000%	0	0.000%
17	108 & 111	ACC PRV DEPR - ST LUCIE COM	(232,996)	100.000%	(174,747)	75.000%	(58,249)	25.000%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - ST LUCIE 2	(682,510)	100.000%	(511,883)	75.000%	(170,628)	25.000%	0	0.000%	0	0.000%
19	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(1,937,989)	100.000%	(1,453,492)	75.000%	(484,497)	25.000%	0	0.000%	0	0.000%
20	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(167,420)	100.000%	(125,565)	75.000%	(41,855)	25.000%	0	0.000%	0	0.000%
21		<b>Accum Depreciation - Production</b>	(6,297,178)	100.000%	(4,722,883)	75.000%	(1,574,294)	25.000%	0	0.000%	0	0.000%
22												
23	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,620,649)	100.000%	(1,617,134)	99.783%	0	0.000%	(3,515)	0.217%	0	0.000%
24	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(81,917)	100.000%	(61,438)	75.000%	(20,479)	25.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(33,191)	100.000%	(33,119)	99.783%	0	0.000%	(72)	0.217%	0	0.000%
26		<b>Accum Depreciation - Transmission</b>	(1,735,758)	100.000%	(1,711,692)	98.614%	(20,479)	1.180%	(3,587)	0.207%	0	0.000%
27												
28	108 & 111	ACC PRV DEPR - DIST 360 - LAND	15	100.000%	15	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(59,166)	100.000%	(59,166)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(582,095)	100.000%	(582,095)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(658,671)	100.000%	(657,900)	99.883%	0	0.000%	(771)	0.117%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(828,291)	100.000%	(827,355)	99.887%	0	0.000%	(936)	0.113%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(401,442)	100.000%	(401,442)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(820,415)	100.000%	(820,415)	100.000%	0	0.000%	0	0.000%	0	0.000%
2	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,003,468)	100.000%	(1,003,468)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(476,426)	100.000%	0	0.000%	0	0.000%	(476,426)	100.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(337,428)	100.000%	0	0.000%	0	0.000%	(337,428)	100.000%	0	0.000%
5	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(36,323)	100.000%	0	0.000%	0	0.000%	0	0.000%	(36,323)	100.000%
6	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(190,669)	100.000%	0	0.000%	0	0.000%	0	0.000%	(190,669)	100.000%
7		<b>Accum Depreciation - Distribution</b>	<b>(5,394,380)</b>	<b>100.000%</b>	<b>(4,351,827)</b>	<b>80.673%</b>	<b>0</b>	<b>0.000%</b>	<b>(815,562)</b>	<b>15.119%</b>	<b>(226,991)</b>	<b>4.208%</b>
8												
9	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(162,881)	100.000%	(83,217)	51.091%	(48,278)	29.640%	(28,772)	17.665%	(2,613)	1.604%
10	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(128,297)	100.000%	(65,548)	51.091%	(38,027)	29.640%	(22,663)	17.665%	(2,059)	1.604%
11	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(148,709)	100.000%	(75,977)	51.091%	(44,078)	29.640%	(26,269)	17.665%	(2,386)	1.604%
12		<b>Accum Depreciation - General Plant</b>	<b>(439,888)</b>	<b>100.000%</b>	<b>(224,742)</b>	<b>51.091%</b>	<b>(130,384)</b>	<b>29.640%</b>	<b>(77,704)</b>	<b>17.665%</b>	<b>(7,058)</b>	<b>1.604%</b>
13												
14	108 & 111	ACC PRV DEPR - INTANGIBLE ACC PRV DEPR - ITC INTEREST	(353,891)	100.000%	(180,806)	51.091%	(104,894)	29.640%	(62,513)	17.665%	(5,678)	1.604%
15	108 & 111	SYNCHRONIZATION	(6,564)	100.000%	(3,354)	51.091%	(1,946)	29.640%	(1,160)	17.665%	(105)	1.604%
16		<b>Accum Depreciation - Intangible</b>	<b>(360,455)</b>	<b>100.000%</b>	<b>(184,159)</b>	<b>51.091%</b>	<b>(106,840)</b>	<b>29.640%</b>	<b>(63,673)</b>	<b>17.665%</b>	<b>(5,783)</b>	<b>1.604%</b>
17												
18		<b>Accum Depreciation &amp; Amortization</b>	<b>(14,227,659)</b>	<b>100.000%</b>	<b>(11,195,303)</b>	<b>78.687%</b>	<b>(1,831,997)</b>	<b>12.876%</b>	<b>(960,526)</b>	<b>6.751%</b>	<b>(239,833)</b>	<b>1.686%</b>
19												
20		<b>Net Plant In Service</b>	<b>31,283,750</b>	<b>100.000%</b>	<b>24,745,764</b>	<b>79.101%</b>	<b>4,243,085</b>	<b>13.563%</b>	<b>1,913,263</b>	<b>6.116%</b>	<b>381,638</b>	<b>1.220%</b>
21												
22	105	PLT FUTURE USE - OTH PRODUCTION	90,457	100.000%	67,843	75.000%	22,614	25.000%	0	0.000%	0	0.000%
23	105	PLT FUTURE USE - TRANSMISSION	75,306	100.000%	75,143	99.783%	0	0.000%	163	0.217%	0	0.000%
24	105	PLT FUTURE USE - DISTRIBUTION	44,398	100.000%	44,398	100.000%	0	0.000%	0	0.000%	0	0.000%
25	105	PLT FUTURE USE - GENERAL	32,757	100.000%	16,736	51.091%	9,709	29.640%	5,786	17.665%	526	1.604%
26		<b>Plant Held For Future Use</b>	<b>242,917</b>	<b>100.000%</b>	<b>204,119</b>	<b>84.028%</b>	<b>32,323</b>	<b>13.306%</b>	<b>5,950</b>	<b>2.449%</b>	<b>526</b>	<b>0.216%</b>
27												
28	107	CWIP - STEAM	51,923	100.000%	38,942	75.000%	12,981	25.000%	0	0.000%	0	0.000%
29	107	CWIP - NUCL - TURKEY POINT	140,613	100.000%	105,459	75.000%	35,153	25.000%	0	0.000%	0	0.000%
30	107	CWIP - OTH PRODUCTION - GT	106,138	100.000%	79,603	75.000%	26,534	25.000%	0	0.000%	0	0.000%
31		<b>CWIP - Production</b>	<b>298,673</b>	<b>100.000%</b>	<b>224,005</b>	<b>75.000%</b>	<b>74,668</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
32												
33	107	CWIP - TRANSMISSION	167,572	100.000%	167,209	99.783%	0	0.000%	363	0.217%	0	0.000%



FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>CWIP - Transmission</b>	167,572	100.000%	167,209	99.783%	0	0.000%	363	0.217%	0	0.000%
2												
3	107	CWIP - DISTRIBUTION	145,147	100.000%	126,120	86.891%	0	0.000%	13,650	9.404%	5,378	3.705%
4		<b>CWIP - Distribution</b>	145,147	100.000%	126,120	86.891%	0	0.000%	13,650	9.404%	5,378	3.705%
5												
6	107	CWIP - INTANGIBLE PLANT	122,212	100.000%	62,439	51.091%	36,224	29.640%	21,588	17.665%	1,961	1.604%
7	107	CWIP - GENERAL - TRANSP EQ	74,070	100.000%	37,843	51.091%	21,955	29.640%	13,084	17.665%	1,188	1.604%
8		<b>CWIP - General &amp; Intangible</b>	196,282	100.000%	100,282	51.091%	58,178	29.640%	34,672	17.665%	3,149	1.604%
9												
10		<b>Construction Work in Progress</b>	807,675	100.000%	617,615	76.468%	132,847	16.448%	48,686	6.028%	8,527	1.056%
11												
12	120.1	NUCLEAR FUEL IN PROCESS	411,990	100.000%	0	0.000%	411,990	100.000%	0	0.000%	0	0.000%
13	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	712,825	100.000%	0	0.000%	712,825	100.000%	0	0.000%	0	0.000%
14	120.4	SPENT NUCLEAR FUEL	57,541	100.000%	0	0.000%	57,541	100.000%	0	0.000%	0	0.000%
15	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(575,574)	100.000%	0	0.000%	(575,574)	100.000%	0	0.000%	0	0.000%
16		<b>Net Nuclear Fuel</b>	606,781	100.000%	0	0.000%	606,781	100.000%	0	0.000%	0	0.000%
17												
18		<b>Total Utility Plant</b>	32,941,123	100.000%	25,567,498	77.616%	5,015,036	15.224%	1,967,898	5.974%	390,690	1.186%
19												
20	131	CASH	685	100.000%	370	54.080%	194	28.369%	110	16.097%	10	1.454%
21	134	OTHER SPECIAL DEPOSITS	2,075	100.000%	1,122	54.080%	589	28.369%	334	16.097%	30	1.454%
22	135	WORKING FUNDS	3	100.000%	2	54.080%	1	28.369%	1	16.097%	0	1.454%
23	142	CUSTOMER ACCOUNTS RECEIVABLE	664,810	100.000%	359,530	54.080%	188,601	28.369%	107,014	16.097%	9,665	1.454%
24	143	OTH ACCTS REC - MISC	113,045	100.000%	61,135	54.080%	32,070	28.369%	18,197	16.097%	1,644	1.454%
25	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,157)	100.000%	0	0.000%	(6,157)	100.000%	0	0.000%	0	0.000%
26	151 & 152	FUEL STOCK	302,726	100.000%	0	0.000%	302,726	100.000%	0	0.000%	0	0.000%
27	154	PLANT MATERIALS & OPERATING SUPPLIES	460,779	100.000%	363,885	78.972%	61,507	13.348%	29,096	6.314%	6,292	1.366%
28	163	STORES EXPENSE	1,773	100.000%	1,400	78.972%	237	13.348%	112	6.314%	24	1.366%
29	165	PREPAYMENTS - GENERAL	61,066	100.000%	33,024	54.080%	17,324	28.369%	9,830	16.097%	888	1.454%
30	165	PREPAYMENTS - FRANCHISE TAXES	22,551	100.000%	12,196	54.080%	6,397	28.369%	3,630	16.097%	328	1.454%
31	172 & 173	RENTS RECEIVABLE	5,806	100.000%	3,140	54.080%	1,647	28.369%	935	16.097%	84	1.454%
32	173	ACCRUED UTILITY REVENUES - FPSC	229,795	100.000%	124,274	54.080%	65,191	28.369%	36,990	16.097%	3,341	1.454%
33	175	MISC CUR & ACC ASSTS - DERIVATIVE	4,978	100.000%	0	0.000%	4,978	100.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

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\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting		
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1		<b>Working Capital - Current &amp; Accrued Assets</b>	1,863,935	100.000%	960,078	51.508%	675,304	36.230%	206,247	11.065%	22,306	1.197%	
2													
3	182	OTH REG ASSETS - OTHER	11,413	100.000%	6,172	54.080%	3,238	28.369%	1,837	16.097%	166	1.454%	
4	182	OTH REG ASSETS - INT EXP - FIN 48	336	100.000%	181	54.080%	95	28.369%	54	16.097%	5	1.454%	
5	182	OTH REG ASSETS - NUCLEAR COST RECOVERY	60,585	100.000%	45,439	75.000%	15,146	25.000%	0	0.000%	0	0.000%	
6	182	OTH REG ASSETS - DERIVATIVES	218,248	100.000%	0	0.000%	218,248	100.000%	0	0.000%	0	0.000%	
7	182	OTH REG ASSETS - UNDERREC ECCR	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
8	182	OTH REG ASSETS - UNDERREC FUEL - FPSC	2,615	100.000%	1,414	54.080%	742	28.369%	421	16.097%	38	1.454%	
9	182	OTH REG ASSETS - UNDERREC ECCR	1,743	100.000%	943	54.080%	495	28.369%	281	16.097%	25	1.454%	
10	182	OTH REG ASSETS - CONVERT ITC DEP LSS	40,812	100.000%	22,071	54.080%	11,578	28.369%	6,569	16.097%	593	1.454%	
11		<b>Working Capital - Other Non-Current Assets</b>	335,751	100.000%	76,220	22.701%	249,541	74.323%	9,162	2.729%	828	0.246%	
12													
13	183	PRELIM SURVEY & INVEST CHARG & R/W	8,294	100.000%	4,485	54.080%	2,353	28.369%	1,335	16.097%	121	1.454%	
14	184	CLEARING ACCOUNTS - OTHER	0	100.000%	0	54.080%	0	28.369%	0	16.097%	0	1.454%	
15	186	MISC DEF DEB - OTHER	13,173	100.000%	7,124	54.080%	3,737	28.369%	2,120	16.097%	192	1.454%	
16	186	MISC DEF DEB - FIN 48 - INTEREST REC	949	100.000%	513	54.080%	269	28.369%	153	16.097%	14	1.454%	
17	186	MISC DEF DEB - STORM MAINTENANCE	93,923	100.000%	74,172	78.972%	12,537	13.348%	5,931	6.314%	1,283	1.366%	
18	186	MISC DEF DEB - STORM MAINT - OFFSET	(93,923)	100.000%	(74,172)	78.972%	(12,537)	13.348%	(5,931)	6.314%	(1,283)	1.366%	
19	186	MISC DEF DEB - DEF PENSION DEBIT	1,355,225	100.000%	692,394	51.091%	401,692	29.640%	239,395	17.665%	21,744	1.604%	
20	186	MISC DEF DEB - SJRPP	32,089	100.000%	24,067	75.000%	8,022	25.000%	0	0.000%	0	0.000%	
21		<b>Working Capital - Deferred Debits</b>	1,409,729	100.000%	728,583	51.682%	416,073	29.514%	243,003	17.238%	22,070	1.566%	
22													
23		<b>Working Capital - Assets</b>	3,609,415	100.000%	1,764,881	48.897%	1,340,918	37.151%	458,412	12.700%	45,204	1.252%	
24													
25	228	ACCUM PRV INJ & DAM - WORKERS COMP	(18,880)	100.000%	(9,646)	51.091%	(5,596)	29.640%	(3,335)	17.665%	(303)	1.604%	
26	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(201,156)	100.000%	(102,772)	51.091%	(59,623)	29.640%	(35,533)	17.665%	(3,228)	1.604%	
27	228	ACC MISC OPER PRV - MISC OPER RESERV	(137,590)	100.000%	(74,409)	54.080%	(39,033)	28.369%	(22,148)	16.097%	(2,000)	1.454%	
28	228	ACC MISC OPER PRV - NUCL MAINT RSV	(0)	100.000%	(0)	75.000%	(0)	25.000%	0	0.000%	0	0.000%	
29	228	ACC MISC OPER PRV - DEF COMPENSAT	(8,766)	100.000%	(4,478)	51.091%	(2,598)	29.640%	(1,548)	17.665%	(141)	1.604%	
30	230	OTH NON CURRENT LIABILITY - OTHER	(17)	100.000%	(9)	54.080%	(5)	28.369%	(3)	16.097%	(0)	1.454%	
31		<b>Working Capital - Other Non-Current Liabilities</b>	(366,409)	100.000%	(191,315)	52.213%	(106,855)	29.163%	(62,567)	17.076%	(5,672)	1.548%	
32													
33	232	ACCTS PAY - GENERAL	(542,094)	100.000%	(293,165)	54.080%	(153,787)	28.369%	(87,260)	16.097%	(7,881)	1.454%	

FLORIDA PUBLIC SERVICE COMMISSION

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 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	234	ACCTS PAYABLE - ASSOC COMPANIES	(29,308)	100.000%	(15,850)	54.080%	(8,314)	28.369%	(4,718)	16.097%	(426)	1.454%
2	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(62)	100.000%	(33)	54.080%	(18)	28.369%	(10)	16.097%	(1)	1.454%
3	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(182,617)	100.000%	(98,759)	54.080%	(51,807)	28.369%	(29,396)	16.097%	(2,655)	1.454%
4	236	TAXES ACCRUED - STATE INCOME TAXES	(3,876)	100.000%	(2,096)	54.080%	(1,100)	28.369%	(624)	16.097%	(56)	1.454%
5	236	TAXES ACCRUED - PERSONAL PROPERTY	(200,748)	100.000%	(158,794)	79.101%	(27,228)	13.563%	(12,277)	6.116%	(2,449)	1.220%
6	236	TAXES ACCRUED - REVENUE TAXES	(116,539)	100.000%	(63,025)	54.080%	(33,061)	28.369%	(18,759)	16.097%	(1,694)	1.454%
7	236	TAXES ACCRUED - OTHER	(8,422)	100.000%	(4,555)	54.080%	(2,389)	28.369%	(1,356)	16.097%	(122)	1.454%
8	237	INTEREST ACCR ON LONG - TERM DEBT	(130,349)	100.000%	(70,493)	54.080%	(36,979)	28.369%	(20,982)	16.097%	(1,895)	1.454%
9	237	INTEREST ACCR ON LTD - STORM SECUR	(1,363)	100.000%	(1,168)	85.671%	(6)	0.450%	(153)	11.223%	(36)	2.656%
10	237	INTEREST ACCR ON CUST DEPOSITS	(4,534)	100.000%	(2,452)	54.080%	(1,286)	28.369%	(730)	16.097%	(66)	1.454%
11	241	TAX COLLECTIONS PAYABLE	(85,834)	100.000%	(46,419)	54.080%	(24,350)	28.369%	(13,817)	16.097%	(1,248)	1.454%
12	242	MISC CURR & ACC LIAB - OTHER	(380,099)	100.000%	(205,558)	54.080%	(107,831)	28.369%	(61,184)	16.097%	(5,526)	1.454%
13	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(4,128)	100.000%	(3,260)	78.972%	(551)	13.348%	(261)	6.314%	(56)	1.366%
14	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,373)	100.000%	(3,369)	99.883%	0	0.000%	(4)	0.117%	0	0.000%
15	242	MISC CURRENT LIAB - DERIVATIVES	(223,226)	100.000%	0	0.000%	(223,226)	100.000%	0	0.000%	0	0.000%
16		<b>Working Capital - Current &amp; Accrued Liabilities</b>	(1,916,573)	100.000%	(968,997)	50.559%	(671,933)	35.059%	(251,530)	13.124%	(24,113)	1.258%
17												
18	252	CUSTOMER ADVANCES FOR CONSTRUCT	(2,886)	100.000%	(1,561)	54.080%	(819)	28.369%	(465)	16.097%	(42)	1.454%
19	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(2,487)	100.000%	(1,345)	54.080%	(705)	28.369%	(400)	16.097%	(36)	1.454%
20	253	OTH DEF CREDITS - STORM LIABILITIES	(4,837)	100.000%	(3,820)	78.972%	(646)	13.348%	(305)	6.314%	(66)	1.366%
21	253	OTH DEF CREDITS - OTHER	(129,656)	100.000%	(70,118)	54.080%	(36,782)	28.369%	(20,871)	16.097%	(1,885)	1.454%
22	253	OTH DEF CREDITS - DEF SJRPP INT	(10,233)	100.000%	(7,675)	75.000%	(2,558)	25.000%	0	0.000%	0	0.000%
23	254	OTH REG LIAB - OTHER	(11)	100.000%	(6)	54.080%	(3)	28.369%	(2)	16.097%	(0)	1.454%
24	254	OTH REG LIAB - TAX AUDIT REFUND INT	(11)	100.000%	(6)	54.080%	(3)	28.369%	(2)	16.097%	(0)	1.454%
25	254	OTH REG LIAB - DEF GAIN LAND SALES	(19,650)	100.000%	(10,627)	54.080%	(5,575)	28.369%	(3,163)	16.097%	(286)	1.454%
26	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(949)	100.000%	(513)	54.080%	(269)	28.369%	(153)	16.097%	(14)	1.454%
27	254	OTH REG LIAB - NUCLEAR COST RECOVERY	(59,537)	100.000%	(44,652)	75.000%	(14,884)	25.000%	0	0.000%	0	0.000%
28	254	OTH REG LIAB - NUCLEAR AMORT	0	100.000%	0	75.000%	0	25.000%	0	0.000%	0	0.000%
29	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(81,624)	100.000%	(44,142)	54.080%	(23,156)	28.369%	(13,139)	16.097%	(1,187)	1.454%
30	254	OTH REG LIAB - OVERRECOV FUEL REVS FPSC	(5,755)	100.000%	(3,112)	54.080%	(1,633)	28.369%	(926)	16.097%	(84)	1.454%
31	254	OTH REG LIAB - OVERRECOV ECCR REVS	(2,881)	100.000%	(1,558)	54.080%	(817)	28.369%	(464)	16.097%	(42)	1.454%
32	254	OTH REG LIAB - OVERRECOV ECCR REVS	(46,523)	100.000%	(25,160)	54.080%	(13,198)	28.369%	(7,489)	16.097%	(676)	1.454%
33	256	DEF GAINS FUTURE USE	(29,621)	100.000%	(16,019)	54.080%	(8,403)	28.369%	(4,768)	16.097%	(431)	1.454%

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>Working Capital - Deferred Credits</b>	(396,659)	100.000%	(230,314)	58.063%	(109,452)	27.593%	(52,146)	13.146%	(4,748)	1.197%
2												
3		<b>Working Capital - Liabilities</b>	(2,679,641)	100.000%	(1,390,625)	51.896%	(888,240)	33.148%	(366,243)	13.668%	(34,533)	1.289%
4												
5		<b>Working Capital - Net</b>	929,774	100.000%	374,256	40.252%	452,678	48.687%	92,169	9.913%	10,671	1.148%
6												
7		<b>Total Rate Base</b>	33,870,897	100.000%	25,941,754	76.590%	5,467,715	16.143%	2,060,067	6.082%	401,362	1.185%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

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 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - STEAM	2,240,484	100.000%	2,068,139	92.308%	172,345	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	102,152	100.000%	94,294	92.308%	7,858	7.692%	0	0.000%	0	0.000%
3		<b>Plant In Service - Steam</b>	<b>2,342,635</b>	<b>100.000%</b>	<b>2,162,432</b>	<b>92.308%</b>	<b>180,203</b>	<b>7.692%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,592,455	100.000%	3,316,112	92.308%	276,343	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,510,643	100.000%	1,394,440	92.308%	116,203	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	504,271	100.000%	465,481	92.308%	38,790	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,823,666	100.000%	1,683,384	92.308%	140,282	7.692%	0	0.000%	0	0.000%
9		<b>Plant In Service - Nuclear</b>	<b>7,431,036</b>	<b>100.000%</b>	<b>6,859,418</b>	<b>92.308%</b>	<b>571,618</b>	<b>7.692%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	11,436,214	100.000%	10,556,505	92.308%	879,709	7.692%	0	0.000%	0	0.000%
12		<b>Plant In Service - Other Production</b>	<b>11,436,214</b>	<b>100.000%</b>	<b>10,556,505</b>	<b>92.308%</b>	<b>879,709</b>	<b>7.692%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	4,798,687	100.000%	4,419,950	92.107%	368,329	7.676%	10,407	0.217%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	396,574	100.000%	366,068	92.308%	30,506	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	66,925	100.000%	61,643	92.107%	5,137	7.676%	145	0.217%	0	0.000%
17	102	ELECTRIC PLANT PURCHASED OR SOLD	136	100.000%	125	92.107%	10	7.676%	0	0.217%	0	0.000%
18		<b>Plant In Service - Transmission</b>	<b>5,262,322</b>	<b>100.000%</b>	<b>4,847,787</b>	<b>92.123%</b>	<b>403,982</b>	<b>7.677%</b>	<b>10,553</b>	<b>0.201%</b>	<b>0</b>	<b>0.000%</b>
19												
20	101 & 106	PLT IN SERV - DIST 360 - LAND	91,272	100.000%	91,272	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	201,699	100.000%	201,699	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	1,958,518	100.000%	1,958,518	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	2,241,978	100.000%	2,239,353	99.883%	0	0.000%	2,625	0.117%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	2,363,542	100.000%	2,360,872	99.887%	0	0.000%	2,670	0.113%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	1,863,663	100.000%	1,863,663	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	2,754,080	100.000%	2,754,080	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	2,250,718	100.000%	2,250,718	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,479,630	100.000%	0	0.000%	0	0.000%	1,479,630	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	976,946	100.000%	0	0.000%	0	0.000%	976,946	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	85,301	100.000%	0	0.000%	0	0.000%	0	0.000%	85,301	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	499,714	100.000%	0	0.000%	0	0.000%	0	0.000%	499,714	100.000%
32		<b>Plant In Service - Distribution</b>	<b>16,767,061</b>	<b>100.000%</b>	<b>13,720,175</b>	<b>81.828%</b>	<b>0</b>	<b>0.000%</b>	<b>2,461,872</b>	<b>14.683%</b>	<b>585,014</b>	<b>3.489%</b>
33												

FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended   /  /    
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /    
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	344,850	100.000%	175,336	50.844%	103,064	29.887%	60,916	17.665%	5,533	1.604%
2	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	529,721	100.000%	269,332	50.844%	158,316	29.887%	93,573	17.665%	8,499	1.604%
3	101 & 106	PLT IN SERV - GEN PLT - OTHER	383,967	100.000%	195,225	50.844%	114,755	29.887%	67,826	17.665%	6,161	1.604%
4		<b>Plant In Service - General</b>	1,258,538	100.000%	639,894	50.844%	376,136	29.887%	222,315	17.665%	20,193	1.604%
5												
6	101 & 106	PLT IN SERV - INTANGIBLE	1,013,602	100.000%	515,358	50.844%	302,932	29.887%	179,049	17.665%	16,263	1.604%
7		<b>Plant In Service - Intangible</b>	1,013,602	100.000%	515,358	50.844%	302,932	29.887%	179,049	17.665%	16,263	1.604%
8												
9		<b>Electric Plant In Service</b>	45,511,408	100.000%	39,301,569	86.355%	2,714,580	5.965%	2,873,789	6.314%	621,471	1.366%
10												
11	108 & 111	ACC PRV DEPR - STEAM	(1,293,286)	100.000%	(1,193,803)	92.308%	(99,484)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(233,459)	100.000%	(215,500)	92.308%	(17,958)	7.692%	0	0.000%	0	0.000%
13	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT ACC PROV DEPR - SURPLUS DISMANTLEMENT	(69,497)	100.000%	(64,151)	92.308%	(5,346)	7.692%	0	0.000%	0	0.000%
14	108 & 111	DEPR	138,901	100.000%	128,216	92.308%	10,685	7.692%	0	0.000%	0	0.000%
15	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,294,180)	100.000%	(1,194,628)	92.308%	(99,552)	7.692%	0	0.000%	0	0.000%
16	108 & 111	ACC PRV DEPR - ST LUCIE 1	(524,740)	100.000%	(484,376)	92.308%	(40,365)	7.692%	0	0.000%	0	0.000%
17	108 & 111	ACC PRV DEPR - ST LUCIE COM	(232,996)	100.000%	(215,074)	92.308%	(17,923)	7.692%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - ST LUCIE 2	(682,510)	100.000%	(630,010)	92.308%	(52,501)	7.692%	0	0.000%	0	0.000%
19	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(1,937,989)	100.000%	(1,788,913)	92.308%	(149,076)	7.692%	0	0.000%	0	0.000%
20	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(167,420)	100.000%	(154,542)	92.308%	(12,878)	7.692%	0	0.000%	0	0.000%
21		<b>Accum Depreciation - Production</b>	(6,297,178)	100.000%	(5,812,779)	92.308%	(484,398)	7.692%	0	0.000%	0	0.000%
22												
23	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,620,649)	100.000%	(1,492,739)	92.107%	(124,395)	7.676%	(3,515)	0.217%	0	0.000%
24	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(81,917)	100.000%	(75,616)	92.308%	(6,301)	7.692%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(33,191)	100.000%	(30,572)	92.107%	(2,548)	7.676%	(72)	0.217%	0	0.000%
26		<b>Accum Depreciation - Transmission</b>	(1,735,758)	100.000%	(1,598,927)	92.117%	(133,244)	7.676%	(3,587)	0.207%	0	0.000%
27												
28	108 & 111	ACC PRV DEPR - DIST 360 - LAND	15	100.000%	15	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(59,166)	100.000%	(59,166)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(582,095)	100.000%	(582,095)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(658,671)	100.000%	(657,900)	99.883%	0	0.000%	(771)	0.117%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(828,291)	100.000%	(827,355)	99.887%	0	0.000%	(936)	0.113%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(401,442)	100.000%	(401,442)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(820,415)	100.000%	(820,415)	100.000%	0	0.000%	0	0.000%	0	0.000%
2	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,003,468)	100.000%	(1,003,468)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(476,426)	100.000%	0	0.000%	0	0.000%	(476,426)	100.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(337,428)	100.000%	0	0.000%	0	0.000%	(337,428)	100.000%	0	0.000%
5	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(36,323)	100.000%	0	0.000%	0	0.000%	0	0.000%	(36,323)	100.000%
6	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(190,669)	100.000%	0	0.000%	0	0.000%	0	0.000%	(190,669)	100.000%
7		<b>Accum Depreciation - Distribution</b>	(5,394,380)	100.000%	(4,351,827)	80.673%	0	0.000%	(815,562)	15.119%	(226,991)	4.208%
8												
9	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(162,881)	100.000%	(82,816)	50.844%	(48,680)	29.887%	(28,772)	17.665%	(2,613)	1.604%
10	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(128,297)	100.000%	(65,232)	50.844%	(38,344)	29.887%	(22,663)	17.665%	(2,059)	1.604%
11	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(148,709)	100.000%	(75,610)	50.844%	(44,444)	29.887%	(26,269)	17.665%	(2,386)	1.604%
12		<b>Accum Depreciation - General Plant</b>	(439,888)	100.000%	(223,657)	50.844%	(131,468)	29.887%	(77,704)	17.665%	(7,058)	1.604%
13												
14	108 & 111	ACC PRV DEPR - INTANGIBLE ACC PRV DEPR - ITC INTEREST	(353,891)	100.000%	(179,933)	50.844%	(105,766)	29.887%	(62,513)	17.665%	(5,678)	1.604%
15	108 & 111	SYNCHRONIZATION	(6,564)	100.000%	(3,338)	50.844%	(1,962)	29.887%	(1,160)	17.665%	(105)	1.604%
16		<b>Accum Depreciation - Intangible</b>	(360,455)	100.000%	(183,271)	50.844%	(107,728)	29.887%	(63,673)	17.665%	(5,783)	1.604%
17												
18		<b>Accum Depreciation &amp; Amortization</b>	(14,227,659)	100.000%	(12,170,462)	85.541%	(856,838)	6.022%	(960,526)	6.751%	(239,833)	1.686%
19												
20		<b>Net Plant In Service</b>	31,283,750	100.000%	27,131,107	86.726%	1,857,741	5.938%	1,913,263	6.116%	381,638	1.220%
21												
22	105	PLT FUTURE USE - OTH PRODUCTION	90,457	100.000%	83,499	92.308%	6,958	7.692%	0	0.000%	0	0.000%
23	105	PLT FUTURE USE - TRANSMISSION	75,306	100.000%	69,362	92.107%	5,780	7.676%	163	0.217%	0	0.000%
24	105	PLT FUTURE USE - DISTRIBUTION	44,398	100.000%	44,398	100.000%	0	0.000%	0	0.000%	0	0.000%
25	105	PLT FUTURE USE - GENERAL	32,757	100.000%	16,655	50.844%	9,790	29.887%	5,786	17.665%	526	1.604%
26		<b>Plant Held For Future Use</b>	242,917	100.000%	213,914	88.060%	22,528	9.274%	5,950	2.449%	526	0.216%
27												
28	107	CWIP - STEAM	51,923	100.000%	47,929	92.308%	3,994	7.692%	0	0.000%	0	0.000%
29	107	CWIP - NUCL - TURKEY POINT	140,613	100.000%	129,796	92.308%	10,816	7.692%	0	0.000%	0	0.000%
30	107	CWIP - OTH PRODUCTION - GT	106,138	100.000%	97,973	92.308%	8,164	7.692%	0	0.000%	0	0.000%
31		<b>CWIP - Production</b>	298,673	100.000%	275,698	92.308%	22,975	7.692%	0	0.000%	0	0.000%
32												
33	107	CWIP - TRANSMISSION	167,572	100.000%	154,346	92.107%	12,862	7.676%	363	0.217%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>CWIP - Transmission</b>	167,572	100.000%	154,346	92.107%	12,862	7.676%	363	0.217%	0	0.000%
2												
3	107	CWIP - DISTRIBUTION	145,147	100.000%	126,120	86.891%	0	0.000%	13,650	9.404%	5,378	3.705%
4		<b>CWIP - Distribution</b>	145,147	100.000%	126,120	86.891%	0	0.000%	13,650	9.404%	5,378	3.705%
5												
6	107	CWIP - INTANGIBLE PLANT	122,212	100.000%	62,138	50.844%	36,525	29.887%	21,588	17.665%	1,961	1.604%
7	107	CWIP - GENERAL - TRANSP EQ	74,070	100.000%	37,660	50.844%	22,137	29.887%	13,084	17.665%	1,188	1.604%
8		<b>CWIP - General &amp; Intangible</b>	196,282	100.000%	99,798	50.844%	58,662	29.887%	34,672	17.665%	3,149	1.604%
9												
10		<b>Construction Work in Progress</b>	807,675	100.000%	655,963	81.216%	94,499	11.700%	48,686	6.028%	8,527	1.056%
11												
12	120.1	NUCLEAR FUEL IN PROCESS	411,990	100.000%	0	0.000%	411,990	100.000%	0	0.000%	0	0.000%
13	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	712,825	100.000%	0	0.000%	712,825	100.000%	0	0.000%	0	0.000%
14	120.4	SPENT NUCLEAR FUEL	57,541	100.000%	0	0.000%	57,541	100.000%	0	0.000%	0	0.000%
15	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(575,574)	100.000%	0	0.000%	(575,574)	100.000%	0	0.000%	0	0.000%
16		<b>Net Nuclear Fuel</b>	606,781	100.000%	0	0.000%	606,781	100.000%	0	0.000%	0	0.000%
17												
18		<b>Total Utility Plant</b>	32,941,123	100.000%	28,000,984	85.003%	2,581,551	7.837%	1,967,898	5.974%	390,690	1.186%
19												
20	131	CASH	685	100.000%	368	53.786%	196	28.663%	110	16.097%	10	1.454%
21	134	OTHER SPECIAL DEPOSITS	2,075	100.000%	1,116	53.786%	595	28.663%	334	16.097%	30	1.454%
22	135	WORKING FUNDS	3	100.000%	2	53.786%	1	28.663%	1	16.097%	0	1.454%
23	142	CUSTOMER ACCOUNTS RECEIVABLE	664,810	100.000%	357,576	53.786%	190,555	28.663%	107,014	16.097%	9,665	1.454%
24	143	OTH ACCTS REC - MISC	113,045	100.000%	60,803	53.786%	32,402	28.663%	18,197	16.097%	1,644	1.454%
25	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,157)	100.000%	0	0.000%	(6,157)	100.000%	0	0.000%	0	0.000%
26	151 & 152	FUEL STOCK	302,726	100.000%	0	0.000%	302,726	100.000%	0	0.000%	0	0.000%
27	154	PLANT MATERIALS & OPERATING SUPPLIES	460,779	100.000%	397,908	86.355%	27,484	5.965%	29,096	6.314%	6,292	1.366%
28	163	STORES EXPENSE	1,773	100.000%	1,531	86.355%	106	5.965%	112	6.314%	24	1.366%
29	165	PREPAYMENTS - GENERAL	61,066	100.000%	32,845	53.786%	17,503	28.663%	9,830	16.097%	888	1.454%
30	165	PREPAYMENTS - FRANCHISE TAXES	22,551	100.000%	12,129	53.786%	6,464	28.663%	3,630	16.097%	328	1.454%
31	172 & 173	RENTS RECEIVABLE	5,806	100.000%	3,123	53.786%	1,664	28.663%	935	16.097%	84	1.454%
32	173	ACCRUED UTILITY REVENUES - FPSC	229,795	100.000%	123,598	53.786%	65,867	28.663%	36,990	16.097%	3,341	1.454%
33	175	MISC CUR & ACC ASSTS - DERIVATIVE	4,978	100.000%	0	0.000%	4,978	100.000%	0	0.000%	0	0.000%



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COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

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Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>Working Capital - Current &amp; Accrued Assets</b>	1,863,935	100.000%	990,998	53.167%	644,384	34.571%	206,247	11.065%	22,306	1.197%
2												
3	182	OTH REG ASSETS - OTHER	11,413	100.000%	6,139	53.786%	3,271	28.663%	1,837	16.097%	166	1.454%
4	182	OTH REG ASSETS - INT EXP - FIN 48	336	100.000%	180	53.786%	96	28.663%	54	16.097%	5	1.454%
5	182	OTH REG ASSETS - NUCLEAR COST RECOVERY	60,585	100.000%	55,924	92.308%	4,660	7.692%	0	0.000%	0	0.000%
6	182	OTH REG ASSETS - DERIVATIVES	218,248	100.000%	0	0.000%	218,248	100.000%	0	0.000%	0	0.000%
7	182	OTH REG ASSETS - UNDERREC ECCR	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	182	OTH REG ASSETS - UNDERREC FUEL - FPSC	2,615	100.000%	1,406	53.786%	749	28.663%	421	16.097%	38	1.454%
9	182	OTH REG ASSETS - UNDERREC ECCR	1,743	100.000%	938	53.786%	500	28.663%	281	16.097%	25	1.454%
10	182	OTH REG ASSETS - CONVERT ITC DEP LSS	40,812	100.000%	21,951	53.786%	11,698	28.663%	6,569	16.097%	593	1.454%
11		<b>Working Capital - Other Non-Current Assets</b>	335,751	100.000%	86,539	25.775%	239,223	71.250%	9,162	2.729%	828	0.246%
12												
13	183	PRELIM SURVEY & INVEST CHARG & R/W	8,294	100.000%	4,461	53.786%	2,377	28.663%	1,335	16.097%	121	1.454%
14	184	CLEARING ACCOUNTS - OTHER	0	100.000%	0	53.786%	0	28.663%	0	16.097%	0	1.454%
15	186	MISC DEF DEB - OTHER	13,173	100.000%	7,085	53.786%	3,776	28.663%	2,120	16.097%	192	1.454%
16	186	MISC DEF DEB - FIN 48 - INTEREST REC	949	100.000%	510	53.786%	272	28.663%	153	16.097%	14	1.454%
17	186	MISC DEF DEB - STORM MAINTENANCE	93,923	100.000%	81,107	86.355%	5,602	5.965%	5,931	6.314%	1,283	1.366%
18	186	MISC DEF DEB - STORM MAINT - OFFSET	(93,923)	100.000%	(81,107)	86.355%	(5,602)	5.965%	(5,931)	6.314%	(1,283)	1.366%
19	186	MISC DEF DEB - DEF PENSION DEBIT	1,355,225	100.000%	689,053	50.844%	405,032	29.887%	239,395	17.665%	21,744	1.604%
20	186	MISC DEF DEB - SJRPP	32,089	100.000%	29,621	92.308%	2,468	7.692%	0	0.000%	0	0.000%
21		<b>Working Capital - Deferred Debits</b>	1,409,729	100.000%	730,730	51.835%	413,926	29.362%	243,003	17.238%	22,070	1.566%
22												
23		<b>Working Capital - Assets</b>	3,609,415	100.000%	1,808,267	50.099%	1,297,533	35.949%	458,412	12.700%	45,204	1.252%
24												
25	228	ACCUM PRV INJ & DAM - WORKERS COMP	(18,880)	100.000%	(9,599)	50.844%	(5,643)	29.887%	(3,335)	17.665%	(303)	1.604%
26	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(201,156)	100.000%	(102,276)	50.844%	(60,119)	29.887%	(35,533)	17.665%	(3,228)	1.604%
27	228	ACC MISC OPER PRV - MISC OPER RESERV	(137,590)	100.000%	(74,004)	53.786%	(39,438)	28.663%	(22,148)	16.097%	(2,000)	1.454%
28	228	ACC MISC OPER PRV - NUCL MAINT RSV	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
29	228	ACC MISC OPER PRV - DEF COMPENSAT	(8,766)	100.000%	(4,457)	50.844%	(2,620)	29.887%	(1,548)	17.665%	(141)	1.604%
30	230	OTH NON CURRENT LIABILITY - OTHER	(17)	100.000%	(9)	53.786%	(5)	28.663%	(3)	16.097%	(0)	1.454%
31		<b>Working Capital - Other Non-Current Liabilities</b>	(366,409)	100.000%	(190,346)	51.949%	(107,824)	29.427%	(62,567)	17.076%	(5,672)	1.548%
32												
33	232	ACCTS PAY - GENERAL	(542,094)	100.000%	(291,571)	53.786%	(155,381)	28.663%	(87,260)	16.097%	(7,881)	1.454%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting		
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	234	ACCTS PAYABLE - ASSOC COMPANIES	(29,308)	100.000%	(15,763)	53.786%	(8,401)	28.663%	(4,718)	16.097%	(426)	1.454%	
2	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(62)	100.000%	(33)	53.786%	(18)	28.663%	(10)	16.097%	(1)	1.454%	
3	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(182,617)	100.000%	(98,222)	53.786%	(52,344)	28.663%	(29,396)	16.097%	(2,655)	1.454%	
4	236	TAXES ACCRUED - STATE INCOME TAXES	(3,876)	100.000%	(2,085)	53.786%	(1,111)	28.663%	(624)	16.097%	(56)	1.454%	
5	236	TAXES ACCRUED - PERSONAL PROPERTY	(200,748)	100.000%	(174,101)	86.726%	(11,921)	5.938%	(12,277)	6.116%	(2,449)	1.220%	
6	236	TAXES ACCRUED - REVENUE TAXES	(116,539)	100.000%	(62,682)	53.786%	(33,404)	28.663%	(18,759)	16.097%	(1,694)	1.454%	
7	236	TAXES ACCRUED - OTHER	(8,422)	100.000%	(4,530)	53.786%	(2,414)	28.663%	(1,356)	16.097%	(122)	1.454%	
8	237	INTEREST ACCR ON LONG - TERM DEBT	(130,349)	100.000%	(70,110)	53.786%	(37,362)	28.663%	(20,982)	16.097%	(1,895)	1.454%	
9	237	INTEREST ACCR ON LTD - STORM SECUR	(1,363)	100.000%	(1,149)	84.287%	(25)	1.834%	(153)	11.223%	(36)	2.656%	
10	237	INTEREST ACCR ON CUST DEPOSITS	(4,534)	100.000%	(2,439)	53.786%	(1,300)	28.663%	(730)	16.097%	(66)	1.454%	
11	241	TAX COLLECTIONS PAYABLE	(85,834)	100.000%	(46,167)	53.786%	(24,603)	28.663%	(13,817)	16.097%	(1,248)	1.454%	
12	242	MISC CURR & ACC LIAB - OTHER	(380,099)	100.000%	(204,441)	53.786%	(108,948)	28.663%	(61,184)	16.097%	(5,526)	1.454%	
13	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(4,128)	100.000%	(3,565)	86.355%	(246)	5.965%	(261)	6.314%	(56)	1.366%	
14	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,373)	100.000%	(3,369)	99.883%	0	0.000%	(4)	0.117%	0	0.000%	
15	242	MISC CURRENT LIAB - DERIVATIVES	(223,226)	100.000%	0	0.000%	(223,226)	100.000%	0	0.000%	0	0.000%	
16		<b>Working Capital - Current &amp; Accrued Liabilities</b>	<b>(1,916,573)</b>	<b>100.000%</b>	<b>(980,227)</b>	<b>51.145%</b>	<b>(660,704)</b>	<b>34.473%</b>	<b>(251,530)</b>	<b>13.124%</b>	<b>(24,113)</b>	<b>1.258%</b>	
17													
18	252	CUSTOMER ADVANCES FOR CONSTRUCT	(2,886)	100.000%	(1,552)	53.786%	(827)	28.663%	(465)	16.097%	(42)	1.454%	
19	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(2,487)	100.000%	(1,337)	53.786%	(713)	28.663%	(400)	16.097%	(36)	1.454%	
20	253	OTH DEF CREDITS - STORM LIABILITIES	(4,837)	100.000%	(4,177)	86.355%	(288)	5.965%	(305)	6.314%	(66)	1.366%	
21	253	OTH DEF CREDITS - OTHER	(129,656)	100.000%	(69,737)	53.786%	(37,164)	28.663%	(20,871)	16.097%	(1,885)	1.454%	
22	253	OTH DEF CREDITS - DEF SJRPP INT	(10,233)	100.000%	(9,446)	92.308%	(787)	7.692%	0	0.000%	0	0.000%	
23	254	OTH REG LIAB - OTHER	(11)	100.000%	(6)	53.786%	(3)	28.663%	(2)	16.097%	(0)	1.454%	
24	254	OTH REG LIAB - TAX AUDIT REFUND INT	(11)	100.000%	(6)	53.786%	(3)	28.663%	(2)	16.097%	(0)	1.454%	
25	254	OTH REG LIAB - DEF GAIN LAND SALES	(19,650)	100.000%	(10,569)	53.786%	(5,632)	28.663%	(3,163)	16.097%	(286)	1.454%	
26	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(949)	100.000%	(510)	53.786%	(272)	28.663%	(153)	16.097%	(14)	1.454%	
27	254	OTH REG LIAB - NUCLEAR COST RECOVERY	(59,537)	100.000%	(54,957)	92.308%	(4,580)	7.692%	0	0.000%	0	0.000%	
28	254	OTH REG LIAB - NUCLEAR AMORT	0	100.000%	0	92.308%	0	7.692%	0	0.000%	0	0.000%	
29	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(81,624)	100.000%	(43,902)	53.786%	(23,396)	28.663%	(13,139)	16.097%	(1,187)	1.454%	
30	254	OTH REG LIAB - OVERRECOV FUEL REVS FPSC	(5,755)	100.000%	(3,095)	53.786%	(1,650)	28.663%	(926)	16.097%	(84)	1.454%	
31	254	OTH REG LIAB - OVERRECOV ECCR REVS	(2,881)	100.000%	(1,549)	53.786%	(826)	28.663%	(464)	16.097%	(42)	1.454%	
32	254	OTH REG LIAB - OVERRECOV ECCR REVS	(46,523)	100.000%	(25,023)	53.786%	(13,335)	28.663%	(7,489)	16.097%	(676)	1.454%	
33	256	DEF GAINS FUTURE USE	(29,621)	100.000%	(15,932)	53.786%	(8,490)	28.663%	(4,768)	16.097%	(431)	1.454%	

FLORIDA PUBLIC SERVICE COMMISSION

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\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>Working Capital - Deferred Credits</b>	(396,659)	100.000%	(241,799)	60.959%	(97,966)	24.698%	(52,146)	13.146%	(4,748)	1.197%
2												
3		<b>Working Capital - Liabilities</b>	(2,679,641)	100.000%	(1,412,372)	52.708%	(866,493)	32.336%	(366,243)	13.668%	(34,533)	1.289%
4												
5		<b>Working Capital - Net</b>	929,774	100.000%	395,895	42.580%	431,039	46.360%	92,169	9.913%	10,671	1.148%
6												
7		<b>Total Rate Base</b>	33,870,897	100.000%	28,396,879	83.839%	3,012,590	8.894%	2,060,067	6.082%	401,362	1.185%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

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\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

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\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	500	STEAM O&M - OPERATION SUPERV & ENG	(4,913)	100.000%	(1,568)	31.919%	(3,345)	68.081%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(8,859)	100.000%	0	0.000%	(8,859)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(4,706)	100.000%	(1,125)	23.901%	(3,581)	76.099%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(1,650)	100.000%	(562)	34.066%	(1,088)	65.934%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(15,750)	100.000%	(15,750)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	507	STEAM O&M - RENTS	(64)	100.000%	(64)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	510	STEAM O&M - MAINT SUPERV & ENG	(5,467)	100.000%	(1,015)	18.558%	(4,453)	81.442%	0	0.000%	0	0.000%
8	511	STEAM O&M - MAINT OF STRUCTURES	(7,664)	100.000%	(7,664)	100.000%	0	0.000%	0	0.000%	0	0.000%
9	512	STEAM O&M - MAINT OF BOILER PLANT	(30,921)	100.000%	0	0.000%	(30,921)	100.000%	0	0.000%	0	0.000%
10	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(5,926)	100.000%	0	0.000%	(5,926)	100.000%	0	0.000%	0	0.000%
11	514	STEAM O&M - MAINT OF MISC STEAM PLT	(1,794)	100.000%	0	0.000%	(1,794)	100.000%	0	0.000%	0	0.000%
12		<b>Production O&amp;M - Steam</b>	<b>(87,713)</b>	<b>100.000%</b>	<b>(27,747)</b>	<b>31.634%</b>	<b>(59,966)</b>	<b>68.366%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(77,594)	100.000%	(36,749)	47.360%	(40,845)	52.640%	0	0.000%	0	0.000%
15	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(11,150)	100.000%	0	0.000%	(11,150)	100.000%	0	0.000%	0	0.000%
16	519	NUCLEAR O&M - COOLANTS AND WATER	(10,159)	100.000%	(4,876)	47.997%	(5,283)	52.003%	0	0.000%	0	0.000%
17	520	NUCLEAR O&M - STEAM EXPENSES	(47,377)	100.000%	(36,942)	77.975%	(10,435)	22.025%	0	0.000%	0	0.000%
18	523	NUCLEAR O&M - ELECTRIC EXPENSES	(232)	100.000%	0	0.000%	(232)	100.000%	0	0.000%	0	0.000%
19	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(79,572)	100.000%	(79,572)	100.000%	0	0.000%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(41,546)	100.000%	(1,148)	2.763%	(40,398)	97.237%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(10,685)	100.000%	(10,685)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(16,267)	100.000%	0	0.000%	(16,267)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(12,220)	100.000%	0	0.000%	(12,220)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(20,046)	100.000%	0	0.000%	(20,046)	100.000%	0	0.000%	0	0.000%
25		<b>Production O&amp;M - Nuclear</b>	<b>(326,847)</b>	<b>100.000%</b>	<b>(169,971)</b>	<b>52.003%</b>	<b>(156,876)</b>	<b>47.997%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(15,859)	100.000%	(8,819)	55.608%	(7,040)	44.392%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,253)	100.000%	0	0.000%	(4,253)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(18,684)	100.000%	(7,555)	40.436%	(11,129)	59.564%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(29,117)	100.000%	(29,117)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(4,040)	100.000%	(4,040)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(10,151)	100.000%	(4,032)	39.719%	(6,119)	60.281%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(17,284)	100.000%	(17,284)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(49,320)	100.000%	0	0.000%	(49,320)	100.000%	0	0.000%	0	0.000%
2	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(6,597)	100.000%	0	0.000%	(6,597)	100.000%	0	0.000%	0	0.000%
3	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(3,890)	100.000%	(3,890)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	557	OTH PWR O&M - OTHER EXPENSES	(2,516)	100.000%	(2,516)	100.000%	0	0.000%	0	0.000%	0	0.000%
5		<b>Production O&amp;M - Other</b>	<b>(161,711)</b>	<b>100.000%</b>	<b>(77,253)</b>	<b>47.772%</b>	<b>(84,459)</b>	<b>52.228%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
6												
7	560	TRANS O&M - OPERAT SUPERV & ENG	(6,624)	100.000%	(6,610)	99.783%	0	0.000%	(14)	0.217%	0	0.000%
8	561	TRANS O&M - LOAD DISPATCHING	(9,986)	100.000%	(9,986)	100.000%	0	0.000%	0	0.000%	0	0.000%
9	562	TRANS O&M - STATION EXPENSES	(2,923)	100.000%	(2,923)	100.000%	0	0.000%	0	0.000%	0	0.000%
10	563	TRANS O&M - OVERHEAD LINE EXPENSES	(337)	100.000%	(336)	99.783%	0	0.000%	(1)	0.217%	0	0.000%
11	565	TRANS O&M - TRANS OF ELECTR BY OTH	(16,996)	100.000%	(16,996)	100.000%	0	0.000%	0	0.000%	0	0.000%
12	566	TRANS O&M - MISC TRANS EXP	(3,784)	100.000%	(3,776)	99.783%	0	0.000%	(8)	0.217%	0	0.000%
13	567	TRANS O&M - RENTS	11	100.000%	11	100.000%	0	0.000%	0	0.000%	0	0.000%
14	568	TRANS O&M - MAINT SUPERV & ENG	(544)	100.000%	(543)	99.783%	0	0.000%	(1)	0.217%	0	0.000%
15	569	TRANS O&M - MAINT OF STRUCTURES	(3,772)	100.000%	(3,772)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	570	TRANS O&M - MAINT OF STATION EQ	(3,978)	100.000%	(3,978)	100.000%	0	0.000%	0	0.000%	0	0.000%
17	571	TRANS O&M - MAINT OF OVERHEAD LINES	(10,550)	100.000%	(10,528)	99.783%	0	0.000%	(23)	0.217%	0	0.000%
18	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,127)	100.000%	(1,125)	99.783%	0	0.000%	(2)	0.217%	0	0.000%
19	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(600)	100.000%	(599)	99.783%	0	0.000%	(1)	0.217%	0	0.000%
20		<b>Transmission O&amp;M</b>	<b>(61,211)</b>	<b>100.000%</b>	<b>(61,160)</b>	<b>99.916%</b>	<b>0</b>	<b>0.000%</b>	<b>(51)</b>	<b>0.084%</b>	<b>0</b>	<b>0.000%</b>
21												
22	580	DIST O&M - OPERATION SUPERV & ENG	(22,179)	100.000%	(18,148)	81.828%	0	0.000%	(3,256)	14.683%	(774)	3.489%
23	581	DIST O&M - LOAD DISPATCHING	(5,995)	100.000%	(5,995)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	582	DIST O&M - SUBSTATION EXPENSES	(2,650)	100.000%	(2,650)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	583	DIST O&M - OVERHEAD LINE EXPENSES	(14,873)	100.000%	(13,859)	93.184%	0	0.000%	(1,014)	6.816%	0	0.000%
26	584	DIST O&M - UNDERGROUND LINE EXP	(6,437)	100.000%	(5,160)	80.157%	0	0.000%	(1,277)	19.843%	0	0.000%
27	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(267)	100.000%	0	0.000%	0	0.000%	0	0.000%	(267)	100.000%
28	586	DIST O&M - METER EXPENSES	(4,050)	100.000%	0	0.000%	0	0.000%	(4,050)	100.000%	0	0.000%
29	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,525)	100.000%	0	0.000%	0	0.000%	(2,525)	100.000%	0	0.000%
30	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(42,803)	100.000%	(35,025)	81.828%	0	0.000%	(6,285)	14.683%	(1,493)	3.489%
31	589	DIST O&M - RENTS	(10,622)	100.000%	(8,692)	81.828%	0	0.000%	(1,560)	14.683%	(371)	3.489%
32	590	DIST O&M - MAINT SUPERV & ENG	(16,598)	100.000%	(13,582)	81.828%	0	0.000%	(2,437)	14.683%	(579)	3.489%
33	592	DIST O&M - MAINT OF STATION EQ	(11,038)	100.000%	(11,038)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	593	DIST O&M - MAINT OF OVERHEAD LINES	(127,046)	100.000%	(118,386)	93.184%	0	0.000%	(8,660)	6.816%	0	0.000%
2	594	DIST O&M - MAINT UNDERGROUND LINES	(28,532)	100.000%	(22,870)	80.157%	0	0.000%	(5,662)	19.843%	0	0.000%
3	595	DIST O&M - MAINT OF LINE TRANSFORMERS	0	100.000%	0	100.000%	0	0.000%	0	0.000%	0	0.000%
4	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(11,803)	100.000%	0	0.000%	0	0.000%	0	0.000%	(11,803)	100.000%
5	597	DIST O&M - MAINT OF METERS	(4,133)	100.000%	0	0.000%	0	0.000%	(4,133)	100.000%	0	0.000%
6	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(5,636)	100.000%	(4,612)	81.828%	0	0.000%	(828)	14.683%	(197)	3.489%
7		<b>Distribution O&amp;M</b>	(317,186)	100.000%	(260,018)	81.976%	0	0.000%	(41,685)	13.142%	(15,483)	4.881%
8												
9	901	CUST ACCT O&M - SUPERVISION	(6,524)	100.000%	0	0.000%	(444)	6.800%	(6,081)	93.200%	0	0.000%
10	902	CUST ACCT O&M - METER READING EXP	(12,109)	100.000%	0	0.000%	0	0.000%	(12,109)	100.000%	0	0.000%
11	903	CUST ACCT O&M - CUST REC & COLLECT	(83,907)	100.000%	0	0.000%	0	0.000%	(83,907)	100.000%	0	0.000%
12	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(7,005)	100.000%	0	0.000%	(7,005)	100.000%	0	0.000%	0	0.000%
13		<b>Customer Account Expense</b>	(109,545)	100.000%	0	0.000%	(7,449)	6.800%	(102,097)	93.200%	0	0.000%
14												
15	907	CUST SERV & INFO - SUPERVISION	(2,969)	100.000%	0	0.000%	0	0.000%	(2,969)	100.000%	0	0.000%
16	908	CUST SERV & INFO - CUST ASSIST EXP	(2,474)	100.000%	0	0.000%	0	0.000%	(2,474)	100.000%	0	0.000%
17	909	CUST SERV & INFO - INFO & INST ADV GEN	(83)	100.000%	0	0.000%	0	0.000%	(83)	100.000%	0	0.000%
18	910	CUST SERV & INFO - MISC CUST SERV & INF	(7,939)	100.000%	0	0.000%	0	0.000%	(7,939)	100.000%	0	0.000%
19	913 & 916	MISC AND SELLING EXPENSES	(15,747)	100.000%	0	0.000%	0	0.000%	(15,747)	100.000%	0	0.000%
20		<b>Customer Service &amp; Info Expense</b>	(29,212)	100.000%	0	0.000%	0	0.000%	(29,212)	100.000%	0	0.000%
21												
22	920	A&G O&M - SALARIES	(184,107)	100.000%	(94,062)	51.091%	(54,570)	29.640%	(32,522)	17.665%	(2,954)	1.604%
23	921	A&G O&M - OFFICE SUPPL & EXP	(43,710)	100.000%	(22,332)	51.091%	(12,956)	29.640%	(7,721)	17.665%	(701)	1.604%
24	922	A&G O&M - ADMIN EXP TRANSFERRED CR.	99,791	100.000%	50,984	51.091%	29,578	29.640%	17,628	17.665%	1,601	1.604%
25	923	A&G O&M - OUTSIDE SERVICES EMPLOYED	(40,349)	100.000%	(20,614)	51.091%	(11,959)	29.640%	(7,127)	17.665%	(647)	1.604%
26	924	A&G O&M - PROPERTY INSURANCE	(15,011)	100.000%	(11,855)	78.972%	(2,004)	13.348%	(948)	6.314%	(205)	1.366%
27	924	A&G O&M - PROP INSUR NUCL OUTAGE	(1,119)	100.000%	(839)	75.000%	(280)	25.000%	0	0.000%	0	0.000%
28	925	A&G O&M - INJURIES AND DAMAGES	(27,680)	100.000%	(14,142)	51.091%	(8,205)	29.640%	(4,890)	17.665%	(444)	1.604%
29	926	A&G O&M - EMP PENSIONS & BENEFITS	(59,802)	100.000%	(30,553)	51.091%	(17,725)	29.640%	(10,564)	17.665%	(960)	1.604%
30	928	A&G O&M - REG COMM EXP FPSC	(3,017)	100.000%	(1,542)	51.091%	(894)	29.640%	(533)	17.665%	(48)	1.604%
31	930	A&G O&M - MISC GENERAL EXPENSES	(11,139)	100.000%	(5,691)	51.091%	(3,302)	29.640%	(1,968)	17.665%	(179)	1.604%
32	931	A&G O&M - RENTS	(9,944)	100.000%	(5,080)	51.091%	(2,947)	29.640%	(1,756)	17.665%	(160)	1.604%
33	935	A&G O&M - MAINT OF GEN PLT	(14,141)	100.000%	(7,225)	51.091%	(4,191)	29.640%	(2,498)	17.665%	(227)	1.604%

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

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Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>General &amp; Administrative Expense</b>	(310,229)	100.000%	(162,951)	52.526%	(89,455)	28.835%	(52,899)	17.052%	(4,924)	1.587%
2												
3		<b>Operating &amp; Maintenance Expense</b>	(1,403,655)	100.000%	(759,099)	54.080%	(398,204)	28.369%	(225,944)	16.097%	(20,407)	1.454%
4												
5	403 & 404	DEPR EXP - STEAM	(85,605)	100.000%	(64,204)	75.000%	(21,401)	25.000%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - FOSSIL DECOMM	(11,987)	100.000%	(8,990)	75.000%	(2,997)	25.000%	0	0.000%	0	0.000%
7	403 & 404	DEPR EXP - TURKEY POINT	(225,770)	100.000%	(169,328)	75.000%	(56,443)	25.000%	0	0.000%	0	0.000%
8	403 & 404	DEPR EXP - ST LUCIE 1	(29,680)	100.000%	(22,260)	75.000%	(7,420)	25.000%	0	0.000%	0	0.000%
9	403 & 404	DEPR EXP - ST LUCIE COMMON	(12,599)	100.000%	(9,449)	75.000%	(3,150)	25.000%	0	0.000%	0	0.000%
10	403 & 404	DEPR EXP - ST LUCIE 2	(38,797)	100.000%	(29,098)	75.000%	(9,699)	25.000%	0	0.000%	0	0.000%
11	403 & 404	DEPR EXP - OTH PROD - GT	(512,177)	100.000%	(384,133)	75.000%	(128,044)	25.000%	0	0.000%	0	0.000%
12	403 & 404	DEPR EXP - DISMANT OTH PROD	(13,514)	100.000%	(10,135)	75.000%	(3,378)	25.000%	0	0.000%	0	0.000%
13	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(1,656)	100.000%	(1,242)	75.000%	(414)	25.000%	0	0.000%	0	0.000%
14		<b>Depr Exp - Production</b>	(931,785)	100.000%	(698,839)	75.000%	(232,946)	25.000%	0	0.000%	0	0.000%
15												
16	403 & 404	DEPR EXP - TRANSMISSION	(118,723)	100.000%	(118,465)	99.783%	0	0.000%	(257)	0.217%	0	0.000%
17	403 & 404	DEPR EXP - TRANSMISSION - GSU	(11,232)	100.000%	(8,424)	75.000%	(2,808)	25.000%	0	0.000%	0	0.000%
18	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,909)	100.000%	(1,869)	97.915%	(36)	1.884%	(4)	0.201%	0	0.000%
19		<b>Depr Exp - Transmission</b>	(131,863)	100.000%	(128,758)	97.645%	(2,844)	2.157%	(261)	0.198%	0	0.000%
20												
21	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(3,831)	100.000%	(3,831)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(50,907)	100.000%	(50,907)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(91,910)	100.000%	(91,802)	99.883%	0	0.000%	(108)	0.117%	0	0.000%
24	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(92,169)	100.000%	(92,065)	99.887%	0	0.000%	(104)	0.113%	0	0.000%
25	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(28,346)	100.000%	(28,346)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(73,662)	100.000%	(73,662)	100.000%	0	0.000%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - DIST 368 - TRANSF	(67,259)	100.000%	(67,259)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - DIST 369 - SERVICES	(43,598)	100.000%	0	0.000%	0	0.000%	(43,598)	100.000%	0	0.000%
29	403 & 404	DEPR EXP - DIST ACCT 370 - METERS	(60,876)	100.000%	0	0.000%	0	0.000%	(60,876)	100.000%	0	0.000%
30	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,537)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,537)	100.000%
31	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(19,987)	100.000%	0	0.000%	0	0.000%	0	0.000%	(19,987)	100.000%
32		<b>Depr Exp - Distribution</b>	(536,082)	100.000%	(407,872)	76.084%	0	0.000%	(104,686)	19.528%	(23,524)	4.388%
33												

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			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	403 & 404	DEPR EXP - INTANGIBLE	(104,441)	100.000%	(53,360)	51.091%	(30,957)	29.640%	(18,449)	17.665%	(1,676)	1.604%
2	403 & 404	DEPR EXP - INTANGIBLE ARO	881	100.000%	450	51.091%	261	29.640%	156	17.665%	14	1.604%
3		<b>Depr Exp - Intangible</b>	(103,560)	100.000%	(52,909)	51.091%	(30,695)	29.640%	(18,293)	17.665%	(1,662)	1.604%
4												
5	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(10,690)	100.000%	(5,462)	51.091%	(3,169)	29.640%	(1,888)	17.665%	(172)	1.604%
6	403 & 404	DEPR EXP - GEN PLT - OTHER	(35,026)	100.000%	(17,895)	51.091%	(10,382)	29.640%	(6,187)	17.665%	(562)	1.604%
7		<b>Depr Exp - General</b>	(45,716)	100.000%	(23,356)	51.091%	(13,550)	29.640%	(8,075)	17.665%	(734)	1.604%
8												
9		<b>Depreciation Expense</b>	(1,749,006)	100.000%	(1,311,735)	74.999%	(280,036)	16.011%	(131,316)	7.508%	(25,919)	1.482%
10												
11	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(48,383)	100.000%	(24,719)	51.091%	(14,341)	29.640%	(8,547)	17.665%	(776)	1.604%
12	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(62)	100.000%	(32)	51.091%	(18)	29.640%	(11)	17.665%	(1)	1.604%
13		<b>Taxes Other Than Income - Other Taxes</b>	(48,445)	100.000%	(24,751)	51.091%	(14,359)	29.640%	(8,558)	17.665%	(777)	1.604%
14												
15	408	TAX OTH INC TAX - PROPERTY TAX	(562,530)	100.000%	(444,967)	79.101%	(76,297)	13.563%	(34,403)	6.116%	(6,862)	1.220%
16		<b>Taxes Other Than Income - Real/Personal Prop</b>	(562,530)	100.000%	(444,967)	79.101%	(76,297)	13.563%	(34,403)	6.116%	(6,862)	1.220%
17												
18	408	TAX OTH INC TAX - REG ASSES FEE RETAIL	(4,498)	100.000%	(3,238)	71.977%	(849)	18.881%	(342)	7.595%	(70)	1.547%
19		<b>Taxes Other Than Income - Revenue Related</b>	(4,498)	100.000%	(3,238)	71.977%	(849)	18.881%	(342)	7.595%	(70)	1.547%
20												
21		<b>Taxes Other Than Income Tax</b>	(615,473)	100.000%	(472,956)	76.844%	(91,506)	14.868%	(43,303)	7.036%	(7,709)	1.253%
22												
23	407	ACCRETION EXPENSE - ARO REG DEBIT	(84,305)	100.000%	(43,072)	51.091%	(24,988)	29.640%	(14,892)	17.665%	(1,353)	1.604%
24	407	AMORT PROP LOSS & UNRECOV REG CSTS	10,233	100.000%	8,094	79.101%	1,388	13.563%	626	6.116%	125	1.220%
25	407	REGULATORY CREDIT - ASSET RET OBLIG	83,469	100.000%	42,645	51.091%	24,740	29.640%	14,744	17.665%	1,339	1.604%
26	407	AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	1,191	100.000%	608	51.091%	353	29.640%	210	17.665%	19	1.604%
27		<b>Amortization of Property Losses</b>	10,587	100.000%	8,275	78.165%	1,493	14.101%	688	6.502%	131	1.233%
28												
29	411	GAIN FR DISP OF UTIL PLT FUTURE USE	10,759	100.000%	10,759	100.000%	0	0.000%	0	0.000%	0	0.000%
30		<b>Gain or Loss on Sale of Plant</b>	10,759	100.000%	10,759	100.000%	0	0.000%	0	0.000%	0	0.000%
31												
32	409	INCOME TAXES - CURRENT STATE	(18,025)	100.000%	(13,731)	76.178%	(2,768)	15.355%	(1,218)	6.756%	(308)	1.711%
33	411	INCOME TAXES - DEFERRED STATE	(75,534)	100.000%	(57,541)	76.178%	(11,598)	15.355%	(5,103)	6.756%	(1,292)	1.711%



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Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>State Income Tax Expense</b>	(93,559)	100.000%	(71,272)	76.178%	(14,366)	15.355%	(6,321)	6.756%	(1,601)	1.711%
2												
3	409	INCOME TAXES - CURRENT FEDERAL	(205,718)	100.000%	(156,712)	76.178%	(31,588)	15.355%	(13,899)	6.756%	(3,520)	1.711%
4	410	INCOME TAXES - DEFERRED FEDERAL	(350,061)	100.000%	(266,670)	76.178%	(53,752)	15.355%	(23,651)	6.756%	(5,989)	1.711%
5		<b>Federal Income Tax Expense</b>	(555,779)	100.000%	(423,381)	76.178%	(85,340)	15.355%	(37,549)	6.756%	(9,509)	1.711%
6												
7	411	AMORTIZATION OF ITC	4,309	100.000%	3,408	79.101%	584	13.563%	264	6.116%	53	1.220%
8		<b>Amortization of ITC</b>	4,309	100.000%	3,408	79.101%	584	13.563%	264	6.116%	53	1.220%
9												
10		<b>Income Taxes</b>	(645,029)	100.000%	(491,245)	76.159%	(99,121)	15.367%	(43,607)	6.760%	(11,057)	1.714%
11												
12		<b>Total Operating Expenses</b>	(4,391,818)	100.000%	(3,016,001)	68.673%	(867,374)	19.750%	(443,481)	10.098%	(64,962)	1.479%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	500	STEAM O&M - OPERATION SUPERV & ENG	(4,913)	100.000%	(1,568)	31.919%	(3,345)	68.081%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(8,859)	100.000%	0	0.000%	(8,859)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(4,706)	100.000%	(1,125)	23.901%	(3,581)	76.099%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(1,650)	100.000%	(562)	34.066%	(1,088)	65.934%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(15,750)	100.000%	(15,750)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	507	STEAM O&M - RENTS	(64)	100.000%	(64)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	510	STEAM O&M - MAINT SUPERV & ENG	(5,467)	100.000%	(1,015)	18.558%	(4,453)	81.442%	0	0.000%	0	0.000%
8	511	STEAM O&M - MAINT OF STRUCTURES	(7,664)	100.000%	(7,664)	100.000%	0	0.000%	0	0.000%	0	0.000%
9	512	STEAM O&M - MAINT OF BOILER PLANT	(30,921)	100.000%	0	0.000%	(30,921)	100.000%	0	0.000%	0	0.000%
10	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(5,926)	100.000%	0	0.000%	(5,926)	100.000%	0	0.000%	0	0.000%
11	514	STEAM O&M - MAINT OF MISC STEAM PLT	(1,794)	100.000%	0	0.000%	(1,794)	100.000%	0	0.000%	0	0.000%
12		<b>Production O&amp;M - Steam</b>	<b>(87,713)</b>	<b>100.000%</b>	<b>(27,747)</b>	<b>31.634%</b>	<b>(59,966)</b>	<b>68.366%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(77,594)	100.000%	(36,749)	47.360%	(40,845)	52.640%	0	0.000%	0	0.000%
15	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(11,150)	100.000%	0	0.000%	(11,150)	100.000%	0	0.000%	0	0.000%
16	519	NUCLEAR O&M - COOLANTS AND WATER	(10,159)	100.000%	(4,876)	47.997%	(5,283)	52.003%	0	0.000%	0	0.000%
17	520	NUCLEAR O&M - STEAM EXPENSES	(47,377)	100.000%	(36,942)	77.975%	(10,435)	22.025%	0	0.000%	0	0.000%
18	523	NUCLEAR O&M - ELECTRIC EXPENSES	(232)	100.000%	0	0.000%	(232)	100.000%	0	0.000%	0	0.000%
19	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(79,572)	100.000%	(79,572)	100.000%	0	0.000%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(41,546)	100.000%	(1,148)	2.763%	(40,398)	97.237%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(10,685)	100.000%	(10,685)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(16,267)	100.000%	0	0.000%	(16,267)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(12,220)	100.000%	0	0.000%	(12,220)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(20,046)	100.000%	0	0.000%	(20,046)	100.000%	0	0.000%	0	0.000%
25		<b>Production O&amp;M - Nuclear</b>	<b>(326,847)</b>	<b>100.000%</b>	<b>(169,971)</b>	<b>52.003%</b>	<b>(156,876)</b>	<b>47.997%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(15,859)	100.000%	(8,819)	55.608%	(7,040)	44.392%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,253)	100.000%	0	0.000%	(4,253)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(18,684)	100.000%	(7,555)	40.436%	(11,129)	59.564%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(29,117)	100.000%	(29,117)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(4,040)	100.000%	(4,040)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(10,151)	100.000%	(4,032)	39.719%	(6,119)	60.281%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(17,284)	100.000%	(17,284)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(49,320)	100.000%	0	0.000%	(49,320)	100.000%	0	0.000%	0	0.000%
2	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(6,597)	100.000%	0	0.000%	(6,597)	100.000%	0	0.000%	0	0.000%
3	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(3,890)	100.000%	(3,890)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	557	OTH PWR O&M - OTHER EXPENSES	(2,516)	100.000%	(2,516)	100.000%	0	0.000%	0	0.000%	0	0.000%
5		<b>Production O&amp;M - Other</b>	(161,711)	100.000%	(77,253)	47.772%	(84,459)	52.228%	0	0.000%	0	0.000%
6												
7	560	TRANS O&M - OPERAT SUPERV & ENG	(6,624)	100.000%	(6,102)	92.107%	(508)	7.676%	(14)	0.217%	0	0.000%
8	561	TRANS O&M - LOAD DISPATCHING	(9,986)	100.000%	(9,218)	92.308%	(768)	7.692%	0	0.000%	0	0.000%
9	562	TRANS O&M - STATION EXPENSES	(2,923)	100.000%	(2,698)	92.308%	(225)	7.692%	0	0.000%	0	0.000%
10	563	TRANS O&M - OVERHEAD LINE EXPENSES	(337)	100.000%	(310)	92.107%	(26)	7.676%	(1)	0.217%	0	0.000%
11	565	TRANS O&M - TRANS OF ELECTR BY OTH	(16,996)	100.000%	(15,689)	92.308%	(1,307)	7.692%	0	0.000%	0	0.000%
12	566	TRANS O&M - MISC TRANS EXP	(3,784)	100.000%	(3,485)	92.107%	(290)	7.676%	(8)	0.217%	0	0.000%
13	567	TRANS O&M - RENTS	11	100.000%	10	92.308%	1	7.692%	0	0.000%	0	0.000%
14	568	TRANS O&M - MAINT SUPERV & ENG	(544)	100.000%	(501)	92.107%	(42)	7.676%	(1)	0.217%	0	0.000%
15	569	TRANS O&M - MAINT OF STRUCTURES	(3,772)	100.000%	(3,482)	92.308%	(290)	7.692%	0	0.000%	0	0.000%
16	570	TRANS O&M - MAINT OF STATION EQ	(3,978)	100.000%	(3,672)	92.308%	(306)	7.692%	0	0.000%	0	0.000%
17	571	TRANS O&M - MAINT OF OVERHEAD LINES	(10,550)	100.000%	(9,718)	92.107%	(810)	7.676%	(23)	0.217%	0	0.000%
18	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,127)	100.000%	(1,038)	92.107%	(87)	7.676%	(2)	0.217%	0	0.000%
19	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(600)	100.000%	(553)	92.107%	(46)	7.676%	(1)	0.217%	0	0.000%
20		<b>Transmission O&amp;M</b>	(61,211)	100.000%	(56,456)	92.231%	(4,705)	7.686%	(51)	0.084%	0	0.000%
21												
22	580	DIST O&M - OPERATION SUPERV & ENG	(22,179)	100.000%	(18,148)	81.828%	0	0.000%	(3,256)	14.683%	(774)	3.489%
23	581	DIST O&M - LOAD DISPATCHING	(5,995)	100.000%	(5,995)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	582	DIST O&M - SUBSTATION EXPENSES	(2,650)	100.000%	(2,650)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	583	DIST O&M - OVERHEAD LINE EXPENSES	(14,873)	100.000%	(13,859)	93.184%	0	0.000%	(1,014)	6.816%	0	0.000%
26	584	DIST O&M - UNDERGROUND LINE EXP	(6,437)	100.000%	(5,160)	80.157%	0	0.000%	(1,277)	19.843%	0	0.000%
27	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(267)	100.000%	0	0.000%	0	0.000%	0	0.000%	(267)	100.000%
28	586	DIST O&M - METER EXPENSES	(4,050)	100.000%	0	0.000%	0	0.000%	(4,050)	100.000%	0	0.000%
29	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,525)	100.000%	0	0.000%	0	0.000%	(2,525)	100.000%	0	0.000%
30	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(42,803)	100.000%	(35,025)	81.828%	0	0.000%	(6,285)	14.683%	(1,493)	3.489%
31	589	DIST O&M - RENTS	(10,622)	100.000%	(8,692)	81.828%	0	0.000%	(1,560)	14.683%	(371)	3.489%
32	590	DIST O&M - MAINT SUPERV & ENG	(16,598)	100.000%	(13,582)	81.828%	0	0.000%	(2,437)	14.683%	(579)	3.489%
33	592	DIST O&M - MAINT OF STATION EQ	(11,038)	100.000%	(11,038)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	593	DIST O&M - MAINT OF OVERHEAD LINES	(127,046)	100.000%	(118,386)	93.184%	0	0.000%	(8,660)	6.816%	0	0.000%
2	594	DIST O&M - MAINT UNDERGROUND LINES	(28,532)	100.000%	(22,870)	80.157%	0	0.000%	(5,662)	19.843%	0	0.000%
3	595	DIST O&M - MAINT OF LINE TRANSFORMERS	0	100.000%	0	100.000%	0	0.000%	0	0.000%	0	0.000%
4	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(11,803)	100.000%	0	0.000%	0	0.000%	0	0.000%	(11,803)	100.000%
5	597	DIST O&M - MAINT OF METERS	(4,133)	100.000%	0	0.000%	0	0.000%	(4,133)	100.000%	0	0.000%
6	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(5,636)	100.000%	(4,612)	81.828%	0	0.000%	(828)	14.683%	(197)	3.489%
7		<b>Distribution O&amp;M</b>	<b>(317,186)</b>	<b>100.000%</b>	<b>(260,018)</b>	<b>81.976%</b>	<b>0</b>	<b>0.000%</b>	<b>(41,685)</b>	<b>13.142%</b>	<b>(15,483)</b>	<b>4.881%</b>
8												
9	901	CUST ACCT O&M - SUPERVISION	(6,524)	100.000%	0	0.000%	(444)	6.800%	(6,081)	93.200%	0	0.000%
10	902	CUST ACCT O&M - METER READING EXP	(12,109)	100.000%	0	0.000%	0	0.000%	(12,109)	100.000%	0	0.000%
11	903	CUST ACCT O&M - CUST REC & COLLECT	(83,907)	100.000%	0	0.000%	0	0.000%	(83,907)	100.000%	0	0.000%
12	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(7,005)	100.000%	0	0.000%	(7,005)	100.000%	0	0.000%	0	0.000%
13		<b>Customer Account Expense</b>	<b>(109,545)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(7,449)</b>	<b>6.800%</b>	<b>(102,097)</b>	<b>93.200%</b>	<b>0</b>	<b>0.000%</b>
14												
15	907	CUST SERV & INFO - SUPERVISION	(2,969)	100.000%	0	0.000%	0	0.000%	(2,969)	100.000%	0	0.000%
16	908	CUST SERV & INFO - CUST ASSIST EXP	(2,474)	100.000%	0	0.000%	0	0.000%	(2,474)	100.000%	0	0.000%
17	909	CUST SERV & INFO - INFO & INST ADV GEN	(83)	100.000%	0	0.000%	0	0.000%	(83)	100.000%	0	0.000%
18	910	CUST SERV & INFO - MISC CUST SERV & INF	(7,939)	100.000%	0	0.000%	0	0.000%	(7,939)	100.000%	0	0.000%
19	913 & 916	MISC AND SELLING EXPENSES	(15,747)	100.000%	0	0.000%	0	0.000%	(15,747)	100.000%	0	0.000%
20		<b>Customer Service &amp; Info Expense</b>	<b>(29,212)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(29,212)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>
21												
22	920	A&G O&M - SALARIES	(184,107)	100.000%	(93,608)	50.844%	(55,024)	29.887%	(32,522)	17.665%	(2,954)	1.604%
23	921	A&G O&M - OFFICE SUPPL & EXP	(43,710)	100.000%	(22,224)	50.844%	(13,063)	29.887%	(7,721)	17.665%	(701)	1.604%
24	922	A&G O&M - ADMIN EXP TRANSFERRED CR.	99,791	100.000%	50,738	50.844%	29,824	29.887%	17,628	17.665%	1,601	1.604%
25	923	A&G O&M - OUTSIDE SERVICES EMPLOYED	(40,349)	100.000%	(20,515)	50.844%	(12,059)	29.887%	(7,127)	17.665%	(647)	1.604%
26	924	A&G O&M - PROPERTY INSURANCE	(15,011)	100.000%	(12,963)	86.355%	(895)	5.965%	(948)	6.314%	(205)	1.366%
27	924	A&G O&M - PROP INSUR NUCL OUTAGE	(1,119)	100.000%	(1,033)	92.308%	(86)	7.692%	0	0.000%	0	0.000%
28	925	A&G O&M - INJURIES AND DAMAGES	(27,680)	100.000%	(14,074)	50.844%	(8,273)	29.887%	(4,890)	17.665%	(444)	1.604%
29	926	A&G O&M - EMP PENSIONS & BENEFITS	(59,802)	100.000%	(30,406)	50.844%	(17,873)	29.887%	(10,564)	17.665%	(960)	1.604%
30	928	A&G O&M - REG COMM EXP FPSC	(3,017)	100.000%	(1,534)	50.844%	(902)	29.887%	(533)	17.665%	(48)	1.604%
31	930	A&G O&M - MISC GENERAL EXPENSES	(11,139)	100.000%	(5,664)	50.844%	(3,329)	29.887%	(1,968)	17.665%	(179)	1.604%
32	931	A&G O&M - RENTS	(9,944)	100.000%	(5,056)	50.844%	(2,972)	29.887%	(1,756)	17.665%	(160)	1.604%
33	935	A&G O&M - MAINT OF GEN PLT	(14,141)	100.000%	(7,190)	50.844%	(4,226)	29.887%	(2,498)	17.665%	(227)	1.604%

FLORIDA PUBLIC SERVICE COMMISSION

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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total Retail		Demand		Energy		Customer		Lighting											
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>General &amp; Administrative Expense</b>	(310,229)	100.000%	(163,528)	52.712%	(88,878)	28.649%	(52,899)	17.052%	(4,924)	1.587%										
2																						
3		<b>Operating &amp; Maintenance Expense</b>	(1,403,655)	100.000%	(754,972)	53.786%	(402,332)	28.663%	(225,944)	16.097%	(20,407)	1.454%										
4																						
5	403 & 404	DEPR EXP - STEAM	(85,605)	100.000%	(79,020)	92.308%	(6,585)	7.692%	0	0.000%	0	0.000%										
6	403 & 404	DEPR EXP - FOSSIL DECOMM	(11,987)	100.000%	(11,065)	92.308%	(922)	7.692%	0	0.000%	0	0.000%										
7	403 & 404	DEPR EXP - TURKEY POINT	(225,770)	100.000%	(208,403)	92.308%	(17,367)	7.692%	0	0.000%	0	0.000%										
8	403 & 404	DEPR EXP - ST LUCIE 1	(29,680)	100.000%	(27,397)	92.308%	(2,283)	7.692%	0	0.000%	0	0.000%										
9	403 & 404	DEPR EXP - ST LUCIE COMMON	(12,599)	100.000%	(11,630)	92.308%	(969)	7.692%	0	0.000%	0	0.000%										
10	403 & 404	DEPR EXP - ST LUCIE 2	(38,797)	100.000%	(35,813)	92.308%	(2,984)	7.692%	0	0.000%	0	0.000%										
11	403 & 404	DEPR EXP - OTH PROD - GT	(512,177)	100.000%	(472,779)	92.308%	(39,398)	7.692%	0	0.000%	0	0.000%										
12	403 & 404	DEPR EXP - DISMANT OTH PROD	(13,514)	100.000%	(12,474)	92.308%	(1,040)	7.692%	0	0.000%	0	0.000%										
13	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(1,656)	100.000%	(1,529)	92.308%	(127)	7.692%	0	0.000%	0	0.000%										
14		<b>Depr Exp - Production</b>	(931,785)	100.000%	(860,110)	92.308%	(71,676)	7.692%	0	0.000%	0	0.000%										
15																						
16	403 & 404	DEPR EXP - TRANSMISSION	(118,723)	100.000%	(109,352)	92.107%	(9,113)	7.676%	(257)	0.217%	0	0.000%										
17	403 & 404	DEPR EXP - TRANSMISSION - GSU	(11,232)	100.000%	(10,368)	92.308%	(864)	7.692%	0	0.000%	0	0.000%										
18	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,909)	100.000%	(1,758)	92.123%	(147)	7.677%	(4)	0.201%	0	0.000%										
19		<b>Depr Exp - Transmission</b>	(131,863)	100.000%	(121,479)	92.125%	(10,123)	7.677%	(261)	0.198%	0	0.000%										
20																						
21	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(3,831)	100.000%	(3,831)	100.000%	0	0.000%	0	0.000%	0	0.000%										
22	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(50,907)	100.000%	(50,907)	100.000%	0	0.000%	0	0.000%	0	0.000%										
23	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(91,910)	100.000%	(91,802)	99.883%	0	0.000%	(108)	0.117%	0	0.000%										
24	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(92,169)	100.000%	(92,065)	99.887%	0	0.000%	(104)	0.113%	0	0.000%										
25	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(28,346)	100.000%	(28,346)	100.000%	0	0.000%	0	0.000%	0	0.000%										
26	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(73,662)	100.000%	(73,662)	100.000%	0	0.000%	0	0.000%	0	0.000%										
27	403 & 404	DEPR EXP - DIST 368 - TRANSF	(67,259)	100.000%	(67,259)	100.000%	0	0.000%	0	0.000%	0	0.000%										
28	403 & 404	DEPR EXP - DIST 369 - SERVICES	(43,598)	100.000%	0	0.000%	0	0.000%	(43,598)	100.000%	0	0.000%										
29	403 & 404	DEPR EXP - DIST ACCT 370 - METERS	(60,876)	100.000%	0	0.000%	0	0.000%	(60,876)	100.000%	0	0.000%										
30	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,537)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,537)	100.000%										
31	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(19,987)	100.000%	0	0.000%	0	0.000%	0	0.000%	(19,987)	100.000%										
32		<b>Depr Exp - Distribution</b>	(536,082)	100.000%	(407,872)	76.084%	0	0.000%	(104,686)	19.528%	(23,524)	4.388%										
33																						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended   /  /    
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /    
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	403 & 404	DEPR EXP - INTANGIBLE	(104,441)	100.000%	(53,102)	50.844%	(31,214)	29.887%	(18,449)	17.665%	(1,676)	1.604%
2	403 & 404	DEPR EXP - INTANGIBLE ARO	881	100.000%	448	50.844%	263	29.887%	156	17.665%	14	1.604%
3		<b>Depr Exp - Intangible</b>	(103,560)	100.000%	(52,654)	50.844%	(30,951)	29.887%	(18,293)	17.665%	(1,662)	1.604%
4												
5	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(10,690)	100.000%	(5,435)	50.844%	(3,195)	29.887%	(1,888)	17.665%	(172)	1.604%
6	403 & 404	DEPR EXP - GEN PLT - OTHER	(35,026)	100.000%	(17,809)	50.844%	(10,468)	29.887%	(6,187)	17.665%	(562)	1.604%
7		<b>Depr Exp - General</b>	(45,716)	100.000%	(23,244)	50.844%	(13,663)	29.887%	(8,075)	17.665%	(734)	1.604%
8												
9		<b>Depreciation Expense</b>	(1,749,006)	100.000%	(1,465,358)	83.782%	(126,413)	7.228%	(131,316)	7.508%	(25,919)	1.482%
10												
11	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(48,383)	100.000%	(24,600)	50.844%	(14,460)	29.887%	(8,547)	17.665%	(776)	1.604%
12	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(62)	100.000%	(31)	50.844%	(18)	29.887%	(11)	17.665%	(1)	1.604%
13		<b>Taxes Other Than Income - Other Taxes</b>	(48,445)	100.000%	(24,632)	50.844%	(14,479)	29.887%	(8,558)	17.665%	(777)	1.604%
14												
15	408	TAX OTH INC TAX - PROPERTY TAX	(562,530)	100.000%	(487,859)	86.726%	(33,405)	5.938%	(34,403)	6.116%	(6,862)	1.220%
16		<b>Taxes Other Than Income - Real/Personal Prop</b>	(562,530)	100.000%	(487,859)	86.726%	(33,405)	5.938%	(34,403)	6.116%	(6,862)	1.220%
17												
18	408	TAX OTH INC TAX - REG ASSES FEE RETAIL	(4,498)	100.000%	(3,508)	77.993%	(579)	12.862%	(340)	7.568%	(71)	1.578%
19		<b>Taxes Other Than Income - Revenue Related</b>	(4,498)	100.000%	(3,508)	77.993%	(579)	12.862%	(340)	7.568%	(71)	1.578%
20												
21		<b>Taxes Other Than Income Tax</b>	(615,473)	100.000%	(515,999)	83.838%	(48,462)	7.874%	(43,301)	7.035%	(7,711)	1.253%
22												
23	407	ACCRETION EXPENSE - ARO REG DEBIT	(84,305)	100.000%	(42,864)	50.844%	(25,196)	29.887%	(14,892)	17.665%	(1,353)	1.604%
24	407	AMORT PROP LOSS & UNRECOV REG CSTS	10,233	100.000%	8,874	86.726%	608	5.938%	626	6.116%	125	1.220%
25	407	REGULATORY CREDIT - ASSET RET OBLIG	83,469	100.000%	42,439	50.844%	24,946	29.887%	14,744	17.665%	1,339	1.604%
26	407	AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	1,191	100.000%	605	50.844%	356	29.887%	210	17.665%	19	1.604%
27		<b>Amortization of Property Losses</b>	10,587	100.000%	9,054	85.527%	713	6.739%	688	6.502%	131	1.233%
28												
29	411	GAIN FR DISP OF UTIL PLT FUTURE USE	10,759	100.000%	10,759	100.000%	0	0.000%	0	0.000%	0	0.000%
30		<b>Gain or Loss on Sale of Plant</b>	10,759	100.000%	10,759	100.000%	0	0.000%	0	0.000%	0	0.000%
31												
32	409	INCOME TAXES - CURRENT STATE	(18,025)	100.000%	(14,991)	83.170%	(1,505)	8.350%	(1,201)	6.663%	(328)	1.817%
33	411	INCOME TAXES - DEFERRED STATE	(75,534)	100.000%	(62,822)	83.170%	(6,307)	8.350%	(5,033)	6.663%	(1,373)	1.817%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total Retail		Demand		Energy		Customer		Lighting											
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>State Income Tax Expense</b>	(93,559)	100.000%	(77,813)	83.170%	(7,812)	8.350%	(6,234)	6.663%	(1,700)	1.817%										
2																						
3	409	INCOME TAXES - CURRENT FEDERAL	(205,718)	100.000%	(171,095)	83.170%	(17,177)	8.350%	(13,707)	6.663%	(3,739)	1.817%										
4	410	INCOME TAXES - DEFERRED FEDERAL	(350,061)	100.000%	(291,145)	83.170%	(29,229)	8.350%	(23,325)	6.663%	(6,362)	1.817%										
5		<b>Federal Income Tax Expense</b>	(555,779)	100.000%	(462,240)	83.170%	(46,406)	8.350%	(37,032)	6.663%	(10,101)	1.817%										
6																						
7	411	AMORTIZATION OF ITC	4,309	100.000%	3,737	86.726%	256	5.938%	264	6.116%	53	1.220%										
8		<b>Amortization of ITC</b>	4,309	100.000%	3,737	86.726%	256	5.938%	264	6.116%	53	1.220%										
9																						
10		<b>Income Taxes</b>	(645,029)	100.000%	(536,316)	83.146%	(53,962)	8.366%	(43,002)	6.667%	(11,749)	1.821%										
11																						
12		<b>Total Operating Expenses</b>	(4,391,818)	100.000%	(3,252,831)	74.066%	(630,455)	14.355%	(442,876)	10.084%	(65,656)	1.495%										

Note: Totals may not add due to rounding.

Schedule: E-5  
2018 SUBSEQUENT YEAR ADJUSTMENT

SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	<b>PRESENT REVENUES -</b>									
2										
3	<b>ELECTRICITY SALES:</b>									
4	RETAIL SALES - BASE REVENUES	5,698,652	60,518	3,154	22,461	371,184	4,231	1,135,588	370,560	75,021
5	CILC INCENTIVES OFFSET	63,099	27,086	945	13,682			6,342	11,963	3,080
6	UNBILLED REVENUES - FPSC	1,740	43	2	25	97	1	419	170	41
7	<b>TOTAL ELECTRICITY SALES</b>	<b>5,763,492</b>	<b>87,647</b>	<b>4,101</b>	<b>36,168</b>	<b>371,281</b>	<b>4,232</b>	<b>1,142,349</b>	<b>382,693</b>	<b>78,142</b>
8										
9	<b>OTHER OPERATING REVENUE:</b>									
10	FIELD COLLECTION & LATE PAYMENT CHARGES	61,610	72	5		4,440	53	3,810	535	131
11	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,100	0			295		33	1	0
12	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	14,694				758		31		
13	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	17,542	0	0		890		103	1	0
14	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	6,157	4			271		158	10	
15	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,418				31		12	2	
16	MISC SERVICE REVS - OTHER BILLINGS	1,811	0	0	0	158	4	39	1	0
17	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,426)	(0)	(0)		(208)	(3)	(50)	(1)	(0)
18	ELECTRIC PROP RENT - GENERAL	20,702	337	13	145	1,306	16	3,873	1,522	317
19	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	1,930	31	1	14	122	1	361	142	30
20	ELECTRIC PROP RENT - POLE ATTACHMENTS	34,195	570	23		2,030	14	7,246	2,976	554
21	OTH ELECTRIC REVENUES - TRANSMISSION	5,018	94	4	48	282	2	1,086	439	88
22	OTH ELECTRIC REVENUES - MISC	39,287	654	26	286	2,430	28	7,557	2,991	616
23	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>204,037</b>	<b>1,762</b>	<b>72</b>	<b>493</b>	<b>12,805</b>	<b>116</b>	<b>24,259</b>	<b>8,619</b>	<b>1,736</b>
24										
25	<b>TOTAL PRESENT REVENUES</b>	<b>5,967,529</b>	<b>89,409</b>	<b>4,172</b>	<b>36,661</b>	<b>384,086</b>	<b>4,348</b>	<b>1,166,608</b>	<b>391,312</b>	<b>79,877</b>
26										
27	<b>PROPOSED INCREASES -</b>									
28										
29	<b>ELECTRICITY SALES:</b>									
30	RETAIL SALES - BASE REVENUES	1,160,361	42,137	1,061	18,733	39,078	37	266,896	138,872	30,623
31	DECREASE IN CILC/CDR CREDIT OFFSETS	(23,296)	(9,942)	(369)	(5,318)			(2,274)	(4,289)	(1,104)
32	UNBILLED REVENUES - FPSC	305	8	0	4	17	0	73	30	7
33	<b>ELECTRICITY SALES PROPOSED INCREASE</b>	<b>1,137,370</b>	<b>32,203</b>	<b>692</b>	<b>13,420</b>	<b>39,094</b>	<b>37</b>	<b>264,696</b>	<b>134,613</b>	<b>29,525</b>
34										
35	<b>OTHER OPERATING REVENUE:</b>									
36	FIELD COLLECTION & LATE PAYMENT CHARGES	1,574	2	0		113	1	97	14	3
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	748	0			201		23	0	0
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	(3,877)				(200)		(8)		
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	(3,395)	(0)	(0)		(172)		(20)	(0)	(0)
40	MISC SVC REVS - CURRENT DIVERSION PENALTY	784				17		6	1	0
41	MISC SERVICE REVS - OTHER BILLINGS	389	0	0	0	34	1	8	0	0
42	<b>OTHER OPERATING REVENUE PROPOSED INCREASE</b>	<b>(3,777)</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>(7)</b>	<b>2</b>	<b>107</b>	<b>15</b>	<b>3</b>
43										
44	<b>TOTAL PROPOSED INCREASE</b>	<b>1,133,593</b>	<b>32,204</b>	<b>692</b>	<b>13,420</b>	<b>39,088</b>	<b>39</b>	<b>264,802</b>	<b>134,628</b>	<b>29,529</b>
45										
46	<b>TOTAL REVENUES WITH PROPOSED INCREASE</b>	<b>7,101,122</b>	<b>121,613</b>	<b>4,865</b>	<b>50,081</b>	<b>423,173</b>	<b>4,387</b>	<b>1,431,411</b>	<b>525,939</b>	<b>109,406</b>



Schedule: E-5  
2018 SUBSEQUENT YEAR ADJUSTMENT

SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

\_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended: 12/31/18  
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-2	(9) SST-DST	(10) SST-TST
1	<b>PRESENT REVENUES -</b>									
2										
3	<b>ELECTRICITY SALES:</b>									
4	RETAIL SALES - BASE REVENUES	4,626	4,089	17,807	992	3,527,881	93,803	1,538	801	4,399
5	CILC INCENTIVES OFFSET				0	926	9	1	0	1
6	UNBILLED REVENUES - FPSC	3	1	2						
7	<b>TOTAL ELECTRICITY SALES</b>	<b>4,629</b>	<b>4,091</b>	<b>17,809</b>	<b>992</b>	<b>3,528,806</b>	<b>93,812</b>	<b>1,539</b>	<b>801</b>	<b>4,400</b>
8										
9	<b>OTHER OPERATING REVENUE:</b>									
10	FIELD COLLECTION & LATE PAYMENT CHARGES	2		576	0	51,920	57	2	2	7
11	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					771				
12	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					13,905				
13	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					16,547				
14	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			9		5,704	0			
15	MISC SERVICE REVS - CURRENT DIVERSION PENALTY			2	0	1,603	3	0	0	0
16	MISC SERVICE REVS - OTHER BILLINGS	0	0	(3)	(0)	(1,157)	(4)	(0)		
17	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	17	13	28	4	12,705	389	5	3	8
18	ELECTRIC PROP RENT - GENERAL			3	0	1,185				
19	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	2	1	3	0	20,430	242	6	12	
20	ELECTRIC PROP RENT - POLE ATTACHMENTS		27	40	24	2,945	14	1	0	2
21	OTH ELECTRIC REVENUES - TRANSMISSION	6	4	2	0	23,946	613	9	5	16
22	OTH ELECTRIC REVENUES - MISC	34	25	44	7					
23	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>61</b>	<b>71</b>	<b>701</b>	<b>36</b>	<b>151,876</b>	<b>1,351</b>	<b>23</b>	<b>22</b>	<b>35</b>
24										
25	<b>TOTAL PRESENT REVENUES</b>	<b>4,690</b>	<b>4,161</b>	<b>18,510</b>	<b>1,028</b>	<b>3,680,682</b>	<b>95,163</b>	<b>1,562</b>	<b>823</b>	<b>4,436</b>
26										
27	<b>PROPOSED INCREASES -</b>									
28										
29	<b>ELECTRICITY SALES:</b>									
30	RETAIL SALES - BASE REVENUES	1,382	729	116	243	609,545	10,669	15	191	34
31	DECREASE IN CILC/CDR CREDIT OFFSETS				0	162	2	0	0	0
32	UNBILLED REVENUES - FPSC	0	0	0						
33	<b>ELECTRICITY SALES PROPOSED INCREASE</b>	<b>1,383</b>	<b>729</b>	<b>117</b>	<b>243</b>	<b>609,707</b>	<b>10,670</b>	<b>15</b>	<b>191</b>	<b>35</b>
34										
35	<b>OTHER OPERATING REVENUE:</b>									
36	FIELD COLLECTION & LATE PAYMENT CHARGES	0		15	0	1,327	1	0	0	0
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					524				
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					(3,669)				
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					(3,203)				
40	MISC SVC REVS - CURRENT DIVERSION PENALTY					759				
41	MISC SERVICE REVS - OTHER BILLINGS	0	0	0	0	344	1	0	0	0
42	<b>OTHER OPERATING REVENUE PROPOSED INCREASE</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>(3,918)</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>
43										
44	<b>TOTAL PROPOSED INCREASE</b>	<b>1,383</b>	<b>729</b>	<b>132</b>	<b>244</b>	<b>605,789</b>	<b>10,672</b>	<b>15</b>	<b>191</b>	<b>35</b>
45										
46	<b>TOTAL REVENUES WITH PROPOSED INCREASE</b>	<b>6,072</b>	<b>4,891</b>	<b>18,642</b>	<b>1,272</b>	<b>4,286,472</b>	<b>105,835</b>	<b>1,577</b>	<b>1,014</b>	<b>4,470</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(1)

Line No. Methodology: 12CP and 25%

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- 8
- 9 Attachment #3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- 10
- 11 Attachment #4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail
- 12
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Supporting Schedules: E-1

Recap Schedules:









MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	802	4,402
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	659	2,206
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,718	1,085,123
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	12.040868	2.032855
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	117	1,425
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.009860	0.015888
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	26	771
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - ACHIEVED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	357.529669	4,591.417292
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	175,834	2,969	131	1,563	10,588	96	37,723	13,083
4	Production - Nuclear	809,826	13,484	602	7,090	49,010	447	173,026	60,403
5	Production - Other Production	1,120,320	18,000	841	9,437	69,387	655	238,304	78,921
6	Production - Other Power Supply	10,198	183	7	97	584	5	2,201	858
7	Production - Curtailment Credit	514	9	0	5	30	0	111	40
8	Transmission	480,008	7,597	362	3,977	30,010	287	101,915	32,993
9	Distribution - Land & Land Rights	816	(33)	1		172	3	79	(285)
10	Distribution - Structures & Improvements	18,125	255	12		1,210	10	3,733	1,192
11	Distribution - Station Equipment	214,279	3,114	146		14,031	113	44,337	14,876
12	Distribution - Poles, Towers & Fixtures	216,098	3,022	148		14,323	117	44,616	14,514
13	Distribution - Overhead Conductors & Devices	462,090	6,652	310		29,131	220	96,767	35,426
14	Distribution - Underground Conduit	172,459	2,327	119		11,616	97	35,475	11,052
15	Distribution - Underground Conductors & Devices	267,944	3,632	183		17,761	145	55,389	18,018
16	Distribution - Primary Capacitors and Regulators	21,547	314	15		1,408	11	4,460	1,503
17	Distribution - Secondary Transformers	179,598	927	71		9,365	48	24,133	6,927
18	<b>Sub-Total Revenue Requirements</b>	<b>4,149,657</b>	<b>62,453</b>	<b>2,950</b>	<b>22,169</b>	<b>258,628</b>	<b>2,253</b>	<b>862,271</b>	<b>289,520</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,393,426	5,177,849	203,722	2,829,346			70,701,549	25,443,127
22	KWH for All Other Classes	64,146,638,948				6,001,791,085	71,082,174		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>64,258,032,374</b>	<b>5,177,849</b>	<b>203,722</b>	<b>2,829,346</b>	<b>6,001,791,085</b>	<b>71,082,174</b>	<b>70,701,549</b>	<b>25,443,127</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.573432	0.641467	0.552307	0.001764	0.001344	0.533554	0.514190
27	Production - Nuclear		2.604116	2.956015	2.505862	0.008166	0.006295	2.447269	2.374031
28	Production - Other Production		3.476362	4.129512	3.335293	0.011561	0.009211	3.370561	3.101867
29	Production - Other Power Supply		0.035433	0.036386	0.034304	0.000097	0.000069	0.031133	0.033711
30	Production - Curtailment Credit		0.001738	0.001853	0.001677	0.000005	0.000003	0.001574	0.001592
31	Transmission		1.467136	1.776418	1.405784	0.005000	0.004036	1.441482	1.296734
32	Distribution - Land & Land Rights		(0.006302)	0.005183		0.000029	0.000039	0.001123	(0.011219)
33	Distribution - Structures & Improvements		0.049199	0.061135		0.000202	0.000140	0.052796	0.046831

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.601464	0.717118		0.002338	0.001586	0.627107	0.584658
2	Distribution - Poles, Towers & Fixtures		0.583690	0.726575		0.002386	0.001645	0.631046	0.570461
3	Distribution - Overhead Conductors & Devices		1.284767	1.521700		0.004854	0.003095	1.368670	1.392372
4	Distribution - Underground Conduit		0.449429	0.583604		0.001935	0.001364	0.501758	0.434379
5	Distribution - Underground Conductors & Devices		0.701419	0.900476		0.002959	0.002037	0.783426	0.708172
6	Distribution - Primary Capacitors and Regulators		0.060661	0.072060		0.000235	0.000159	0.063086	0.059073
7	Distribution - Secondary Transformers		0.179089	0.350420		0.001560	0.000670	0.341342	0.272268
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		12.061634	14.479922	7.835226	0.043092	0.031693	12.195929	11.379120
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	135,333	3,078	131	1,705	8,071	106	32,319	11,641
13	Production - Nuclear	508,552	11,489	494	6,360	30,485	403	121,374	43,275
14	Production - Other Production	451,204	9,978	441	5,513	27,475	371	107,482	37,098
15	Customer - Uncollectible Accounts	5				(7)		7	1
16	<b>Sub-Total Revenue Requirements</b>	1,095,094	24,544	1,067	13,578	66,025	881	261,182	92,016
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
20	<b>Sub-Total Billing Units (Annual)</b>	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam		0.001146	0.001292	0.001112	0.001345	0.001491	0.001245	0.001102
24	Production - Nuclear		0.004276	0.004867	0.004150	0.005079	0.005674	0.004677	0.004097
25	Production - Other Production		0.003713	0.004349	0.003598	0.004578	0.005226	0.004142	0.003513
26	Customer - Uncollectible Accounts					(0.000001)		0.000000	0.000000
27	<b>Sub-Total Unit Costs (\$/Unit)</b>		0.009135	0.010507	0.008861	0.011001	0.012391	0.010065	0.008712
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs	1,205			354				
32	Distribution - Meters	148,688	631	75	93	16,137	219	12,880	1,349
33	Distribution - Installation on Customer's Premises	2,369	0	0		204	5	51	2





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	2,560	139	135	25	10	106,509	110	45
4	Production - Nuclear	12,026	906	622	118	45	490,620	509	210
5	Production - Other Production	15,774	1,227	867	180	58	684,558	717	307
6	Production - Other Power Supply	169	12	8	1	1	6,057	6	2
7	Production - Curtailment Credit	8	1	0	0	0	308	0	0
8	Transmission	6,606	521	373	80	24	294,335	309	135
9	Distribution - Land & Land Rights	(50)		1	16	(2)	896	17	1
10	Distribution - Structures & Improvements	228		14	38	7	11,276	140	5
11	Distribution - Station Equipment	2,836		164	414	84	132,406	1,630	52
12	Distribution - Poles, Towers & Fixtures	2,734		158	438	80	134,161	1,659	54
13	Distribution - Overhead Conductors & Devices	6,340		282	745	199	282,366	3,418	102
14	Distribution - Underground Conduit	2,077		124	372	59	107,698	1,341	45
15	Distribution - Underground Conductors & Devices	3,309		178	541	97	166,483	2,058	67
16	Distribution - Primary Capacitors and Regulators	286		17	41	8	13,306	164	5
17	Distribution - Secondary Transformers	991			168	33	136,246	666	21
18	<b>Sub-Total Revenue Requirements</b>	<b>55,896</b>	<b>2,807</b>	<b>2,943</b>	<b>3,179</b>	<b>703</b>	<b>2,567,224</b>	<b>12,746</b>	<b>1,051</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,233,522	433,960	230,511					
22	KWH for All Other Classes				97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,233,522</b>	<b>433,960</b>	<b>230,511</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.489217	0.321212	0.586235	0.000255	0.000936	0.001857	0.000193	0.001342
27	Production - Nuclear	2.297817	2.087449	2.699129	0.001210	0.004198	0.008553	0.000892	0.006282
28	Production - Other Production	3.014070	2.828511	3.760686	0.001848	0.005370	0.011934	0.001256	0.009189
29	Production - Other Power Supply	0.032382	0.027528	0.033433	0.000012	0.000062	0.000106	0.000011	0.000069
30	Production - Curtailment Credit	0.001541	0.001366	0.001701	0.000001	0.000003	0.000005	0.000001	0.000003
31	Transmission	1.262239	1.201401	1.616013	0.000823	0.002223	0.005131	0.000542	0.004025
32	Distribution - Land & Land Rights	(0.009528)		0.004440	0.000167	(0.000217)	0.000016	0.000029	0.000038
33	Distribution - Structures & Improvements	0.043573		0.060692	0.000389	0.000606	0.000197	0.000245	0.000138

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<b>Line No.</b>	<b>Methodology: 12CP and 25%</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>
1	Distribution - Station Equipment	0.541869		0.713562	0.004257	0.007737	0.002308	0.002855	0.001556
2	Distribution - Poles, Towers & Fixtures	0.522434		0.686279	0.004503	0.007378	0.002339	0.002906	0.001614
3	Distribution - Overhead Conductors & Devices	1.211360		1.222290	0.007656	0.018353	0.004923	0.005987	0.003038
4	Distribution - Underground Conduit	0.396905		0.538859	0.003827	0.005488	0.001878	0.002348	0.001337
5	Distribution - Underground Conductors & Devices	0.632326		0.774182	0.005564	0.009003	0.002902	0.003605	0.001998
6	Distribution - Primary Capacitors and Regulators	0.054732		0.071717	0.000425	0.000783	0.000232	0.000287	0.000156
7	Distribution - Secondary Transformers	0.189421			0.001729	0.003026	0.002375	0.001167	0.000634
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>10.680358</b>	<b>6.467466</b>	<b>12.769218</b>	<b>0.032667</b>	<b>0.064950</b>	<b>0.044755</b>	<b>0.022324</b>	<b>0.031418</b>
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	2,773	204	115	172	11	74,021	756	50
13	Production - Nuclear	10,315	763	432	661	41	278,722	2,852	190
14	Production - Other Production	8,863	669	385	627	35	248,865	2,562	175
15	Customer - Uncollectible Accounts				(4)		9	(1)	
16	<b>Sub-Total Revenue Requirements</b>	<b>21,950</b>	<b>1,636</b>	<b>931</b>	<b>1,455</b>	<b>88</b>	<b>601,616</b>	<b>6,170</b>	<b>414</b>
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
20	<b>Sub-Total Billing Units (Annual)</b>	<b>2,511,431,587</b>	<b>175,782,528</b>	<b>91,241,144</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam	0.001104	0.001160	0.001256	0.001768	0.001036	0.001290	0.001324	0.001490
24	Production - Nuclear	0.004107	0.004341	0.004730	0.006792	0.003835	0.004859	0.004996	0.005667
25	Production - Other Production	0.003529	0.003805	0.004219	0.006440	0.003247	0.004339	0.004487	0.005218
26	Customer - Uncollectible Accounts				(0.000045)		0.000000	(0.000002)	
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.008740</b>	<b>0.009305</b>	<b>0.010205</b>	<b>0.014955</b>	<b>0.008118</b>	<b>0.010488</b>	<b>0.010805</b>	<b>0.012374</b>
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs		159						
32	Distribution - Meters	370	32	171		117	116,512		
33	Distribution - Installation on Customer's Premises	0		0	26	0	2,081		







MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	16	133
4	Production - Nuclear	71	636
5	Production - Other Production	98	988
6	Production - Other Power Supply	1	6
7	Production - Curtailment Credit	0	0
8	Transmission	42	443
9	Distribution - Land & Land Rights	0	
10	Distribution - Structures & Improvements	6	
11	Distribution - Station Equipment	75	
12	Distribution - Poles, Towers & Fixtures	72	
13	Distribution - Overhead Conductors & Devices	132	
14	Distribution - Underground Conduit	56	
15	Distribution - Underground Conductors & Devices	81	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>659</b>	<b>2,206</b>
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,718	1,085,123
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,718</b>	<b>1,085,123</b>
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.284751	0.122502
27	Production - Nuclear	1.306239	0.586289
28	Production - Other Production	1.799727	0.910692
29	Production - Other Power Supply	0.016603	0.005300
30	Production - Curtailment Credit	0.000839	0.000256
31	Transmission	0.769806	0.407817
32	Distribution - Land & Land Rights	0.002662	
33	Distribution - Structures & Improvements	0.115825	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Station Equipment	1.375285	
2	Distribution - Poles, Towers & Fixtures	1.315004	
3	Distribution - Overhead Conductors & Devices	2.407341	
4	Distribution - Underground Conduit	1.024112	
5	Distribution - Underground Conductors & Devices	1.484325	
6	Distribution - Primary Capacitors and Regulators	0.138348	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.040868</b>	<b>2.032855</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	14	166
13	Production - Nuclear	54	642
14	Production - Other Production	48	616
15	Customer - Uncollectible Accounts		
16	<b>Sub-Total Revenue Requirements</b>	<b>117</b>	<b>1,425</b>
17			
18	<b>Billing Units (Annual)</b>		
19	KWH for All Rate Classes	11,856,926	89,667,754
20	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
21			
22	<b>Unit Costs (\$/Unit)</b>		
23	Production - Steam	0.001220	0.001856
24	Production - Nuclear	0.004582	0.007161
25	Production - Other Production	0.004058	0.006872
26	Customer - Uncollectible Accounts		
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.009860</b>	<b>0.015888</b>
28			
29	<b>Customer</b>		
30	<b>Revenue Requirements</b>		
31	Transmission Pull-Offs		692
32	Distribution - Meters	18	83
33	Distribution - Installation on Customer's Premises	0	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Services	8	
2	Customer - Meter Reading	1	3
3	Customer - Collections, Service and Sales	0	1
4	Customer - Field Collection - Late Pay Charges	(2)	(7)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0)	(0)
11	Customer - Reimbursements - Other Charges		
12	<b>Sub-Total Revenue Requirements</b>	<b>26</b>	<b>771</b>
13			
14	<b>Billing Units (Annual)</b>		
15	# of Bills for Metered Classes	72	168
16	KWH for Lighting Classes		
17	<b>Sub-Total Billing Units (Annual)</b>	<b>72</b>	<b>168</b>
18			
19	<b>Unit Costs (\$/Unit)</b>		
20	Transmission Pull-Offs		4,120.907747
21	Distribution - Meters	253.220405	493.734320
22	Distribution - Installation on Customer's Premises	0.039396	
23	Distribution - Services	113.065597	
24	Customer - Meter Reading	11.601087	16.507239
25	Customer - Collections, Service and Sales	3.107482	3.604733
26	Customer - Field Collection - Late Pay Charges	(23.474024)	(43.306475)
27	Customer - Initial Connection Charges		
28	Customer - Connection of Existing Acct Charges		
29	Customer - Reconnection Charges		
30	Customer - Returned Check Charges		
31	Customer - Current Diversion Charges		
32	Customer - Other Billings (Charges)	(0.030273)	(0.030273)
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - ACHIEVED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Customer - Reimbursements - Other Charges		
2	<b>Sub-Total Unit Costs (\$/Unit)</b>	357.529669	4,591.417292
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Lighting - Street Lights & Traffic Signals		
7	Lighting - Outdoor		
8	<b>Sub-Total Revenue Requirements</b>		
9			
10	<b>Billing Units (Annual)</b>		
11	Fixtures		
12	<b>Sub-Total Billing Units (Annual)</b>		
13			
14	<b>Unit Costs (\$/Unit)</b>		
15	Lighting - Street Lights & Traffic Signals		
16	Lighting - Outdoor		
17	<b>Sub-Total Unit Costs (\$/Unit)</b>		
18			
19			
20	Note: Totals may not add due to rounding.		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			











MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	817	2,579
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	672	1,279
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,718	1,085,123
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	12.284272	1.178586
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	119	896
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.010014	0.009988
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	26	404
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	364.006066	2,405.993600
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
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32			
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	176,400	3,262	128	1,729	9,935	80	38,305	15,135
4	Production - Nuclear	812,732	14,989	586	7,946	45,659	369	176,017	70,942
5	Production - Other Production	1,125,637	20,753	812	11,002	63,256	512	243,776	98,204
6	Production - Other Power Supply	10,208	188	7	100	573	5	2,211	892
7	Production - Curtailment Credit	514	9	0	5	30	0	111	40
8	Transmission	482,516	8,895	348	4,716	27,118	220	104,496	42,087
9	Distribution - Land & Land Rights	847	14	1		52	0	178	70
10	Distribution - Structures & Improvements	18,157	305	12		1,080	7	3,839	1,574
11	Distribution - Station Equipment	214,599	3,603	141		12,767	88	45,378	18,609
12	Distribution - Poles, Towers & Fixtures	216,430	3,566	142		12,889	89	45,797	18,743
13	Distribution - Overhead Conductors & Devices	462,323	7,196	304		27,583	189	98,041	39,958
14	Distribution - Underground Conduit	172,754	2,824	113		10,293	71	36,564	14,948
15	Distribution - Underground Conductors & Devices	268,285	4,276	176		16,000	110	56,838	23,191
16	Distribution - Primary Capacitors and Regulators	21,579	362	14		1,284	9	4,563	1,871
17	Distribution - Secondary Transformers	177,180	1,070	69		8,536	37	24,689	8,625
18	<b>Sub-Total Revenue Requirements</b>	<b>4,160,161</b>	<b>71,312</b>	<b>2,854</b>	<b>25,497</b>	<b>237,054</b>	<b>1,787</b>	<b>880,803</b>	<b>354,889</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,393,426	5,177,849	203,722	2,829,346			70,701,549	25,443,127
22	KWH for All Other Classes	64,146,638,948				6,001,791,085	71,082,174		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>64,258,032,374</b>	<b>5,177,849</b>	<b>203,722</b>	<b>2,829,346</b>	<b>6,001,791,085</b>	<b>71,082,174</b>	<b>70,701,549</b>	<b>25,443,127</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.630018	0.626174	0.611182	0.001655	0.001131	0.541790	0.594843
27	Production - Nuclear		2.894753	2.877472	2.808255	0.007608	0.005197	2.489571	2.788272
28	Production - Other Production		4.008110	3.985810	3.888551	0.010539	0.007204	3.447957	3.859761
29	Production - Other Power Supply		0.036382	0.036130	0.035290	0.000095	0.000065	0.031271	0.035062
30	Production - Curtailment Credit		0.001738	0.001853	0.001677	0.000005	0.000003	0.001574	0.001592
31	Transmission		1.717909	1.708648	1.666701	0.004518	0.003089	1.477982	1.654158
32	Distribution - Land & Land Rights		0.002666	0.002760		0.000009	0.000005	0.002522	0.002734
33	Distribution - Structures & Improvements		0.058855	0.058526		0.000180	0.000105	0.054303	0.061856

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.695783	0.691640		0.002127	0.001234	0.641828	0.731406
2	Distribution - Poles, Towers & Fixtures		0.688641	0.697687		0.002147	0.001246	0.647746	0.736648
3	Distribution - Overhead Conductors & Devices		1.389785	1.490594		0.004596	0.002665	1.386689	1.570499
4	Distribution - Underground Conduit		0.545455	0.556972		0.001715	0.000996	0.517157	0.587511
5	Distribution - Underground Conductors & Devices		0.825856	0.865062		0.002666	0.001547	0.803918	0.911467
6	Distribution - Primary Capacitors and Regulators		0.069965	0.069546		0.000214	0.000124	0.064538	0.073549
7	Distribution - Secondary Transformers		0.206556	0.338198		0.001422	0.000523	0.349199	0.338986
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		13.772473	14.007072	9.011657	0.039497	0.025135	12.458047	13.948343
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	136,243	3,363	128	1,875	7,600	90	32,790	13,312
13	Production - Nuclear	512,240	12,644	482	7,051	28,575	338	123,281	50,044
14	Production - Other Production	455,215	11,235	428	6,265	25,398	301	109,556	44,460
15	Customer - Uncollectible Accounts	50				4		4	0
16	<b>Sub-Total Revenue Requirements</b>	1,103,749	27,243	1,039	15,192	61,577	729	265,632	107,816
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
20	<b>Sub-Total Billing Units (Annual)</b>	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam		0.001252	0.001263	0.001224	0.001266	0.001265	0.001264	0.001260
24	Production - Nuclear		0.004706	0.004749	0.004601	0.004761	0.004759	0.004751	0.004738
25	Production - Other Production		0.004181	0.004220	0.004089	0.004232	0.004231	0.004222	0.004210
26	Customer - Uncollectible Accounts					0.000001		0.000000	0.000000
27	<b>Sub-Total Unit Costs (\$/Unit)</b>		0.010139	0.010232	0.009914	0.010260	0.010255	0.010236	0.010208
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs	959			427				
32	Distribution - Meters	145,574	699	73	104	15,067	182	13,095	1,576
33	Distribution - Installation on Customer's Premises	2,378	0	0		206	5	51	1





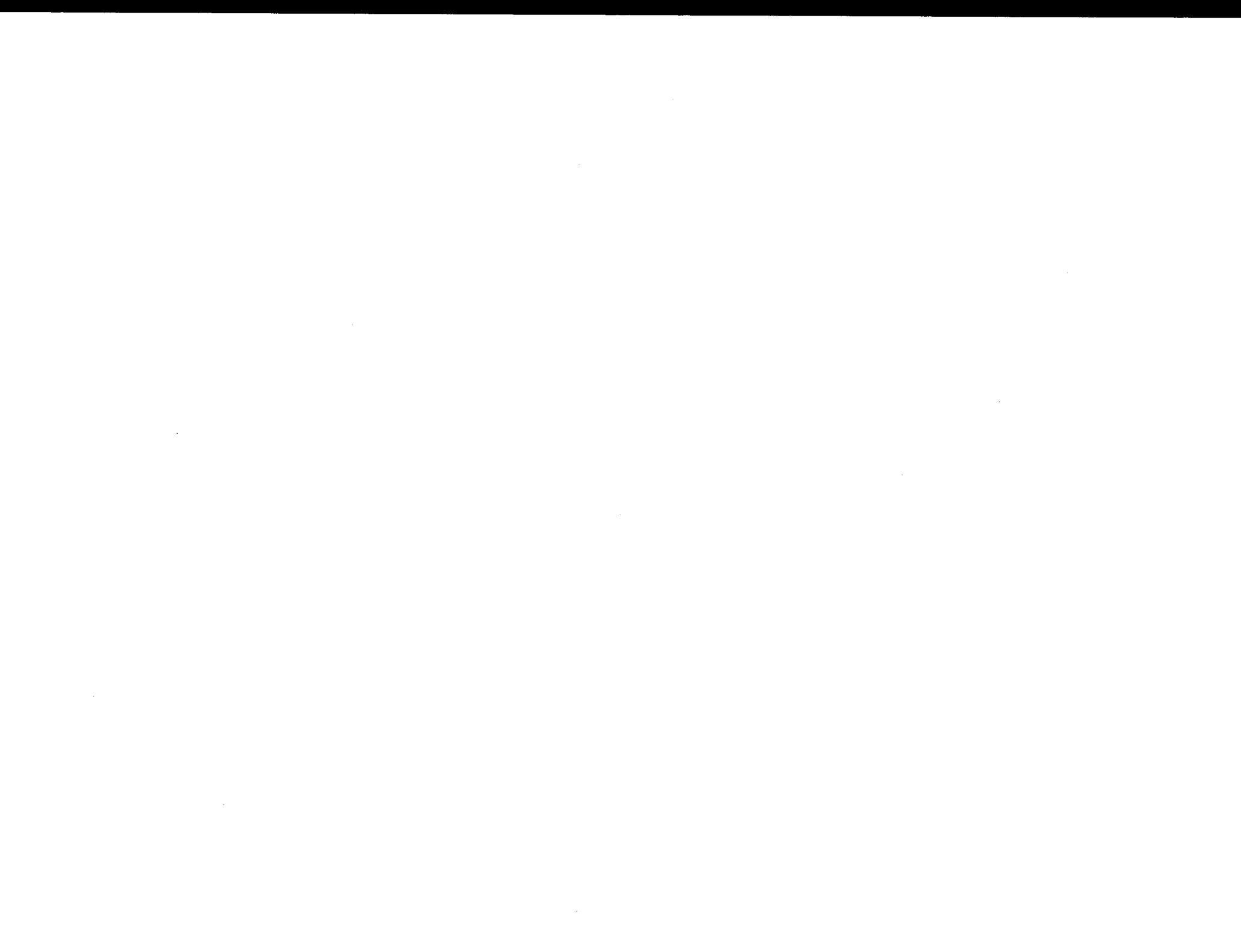
MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	2,942	151	133	18	12	104,325	105	38
4	Production - Nuclear	13,986	965	611	81	56	479,399	483	174
5	Production - Other Production	19,361	1,335	846	112	78	664,029	669	241
6	Production - Other Power Supply	176	12	8	1	1	6,020	6	2
7	Production - Curtailment Credit	8	1	0	0	0	308	0	0
8	Transmission	8,297	572	363	48	33	284,653	287	103
9	Distribution - Land & Land Rights	13		1	1	0	510	6	0
10	Distribution - Structures & Improvements	296		14	22	10	10,861	128	3
11	Distribution - Station Equipment	3,498		160	256	113	128,351	1,518	41
12	Distribution - Poles, Towers & Fixtures	3,473		154	258	112	129,561	1,532	41
13	Distribution - Overhead Conductors & Devices	7,090		278	551	232	277,400	3,281	88
14	Distribution - Underground Conduit	2,755		120	206	89	103,456	1,223	33
15	Distribution - Underground Conductors & Devices	4,191		174	320	136	160,836	1,902	51
16	Distribution - Primary Capacitors and Regulators	352		16	26	11	12,906	153	4
17	Distribution - Secondary Transformers	1,217			105	44	132,151	621	17
18	<b>Sub-Total Revenue Requirements</b>	<b>67,655</b>	<b>3,035</b>	<b>2,877</b>	<b>2,004</b>	<b>927</b>	<b>2,494,767</b>	<b>11,914</b>	<b>835</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,233,522	433,960	230,511					
22	KWH for All Other Classes				97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,233,522</b>	<b>433,960</b>	<b>230,511</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.562144	0.347571	0.576586	0.000180	0.001128	0.001819	0.000184	0.001130
27	Production - Nuclear	2.672384	2.222833	2.649571	0.000829	0.005184	0.008358	0.000846	0.005194
28	Production - Other Production	3.699375	3.076209	3.670015	0.001150	0.007175	0.011576	0.001171	0.007199
29	Production - Other Power Supply	0.033604	0.027969	0.033271	0.000010	0.000065	0.000105	0.000011	0.000065
30	Production - Curtailment Credit	0.001541	0.001366	0.001701	0.000001	0.000003	0.000005	0.000001	0.000003
31	Transmission	1.585430	1.318217	1.573252	0.000493	0.003075	0.004962	0.000502	0.003087
32	Distribution - Land & Land Rights	0.002501		0.002770	0.000012	0.000038	0.000009	0.000011	0.000005
33	Distribution - Structures & Improvements	0.056527		0.058893	0.000223	0.000881	0.000189	0.000225	0.000103

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

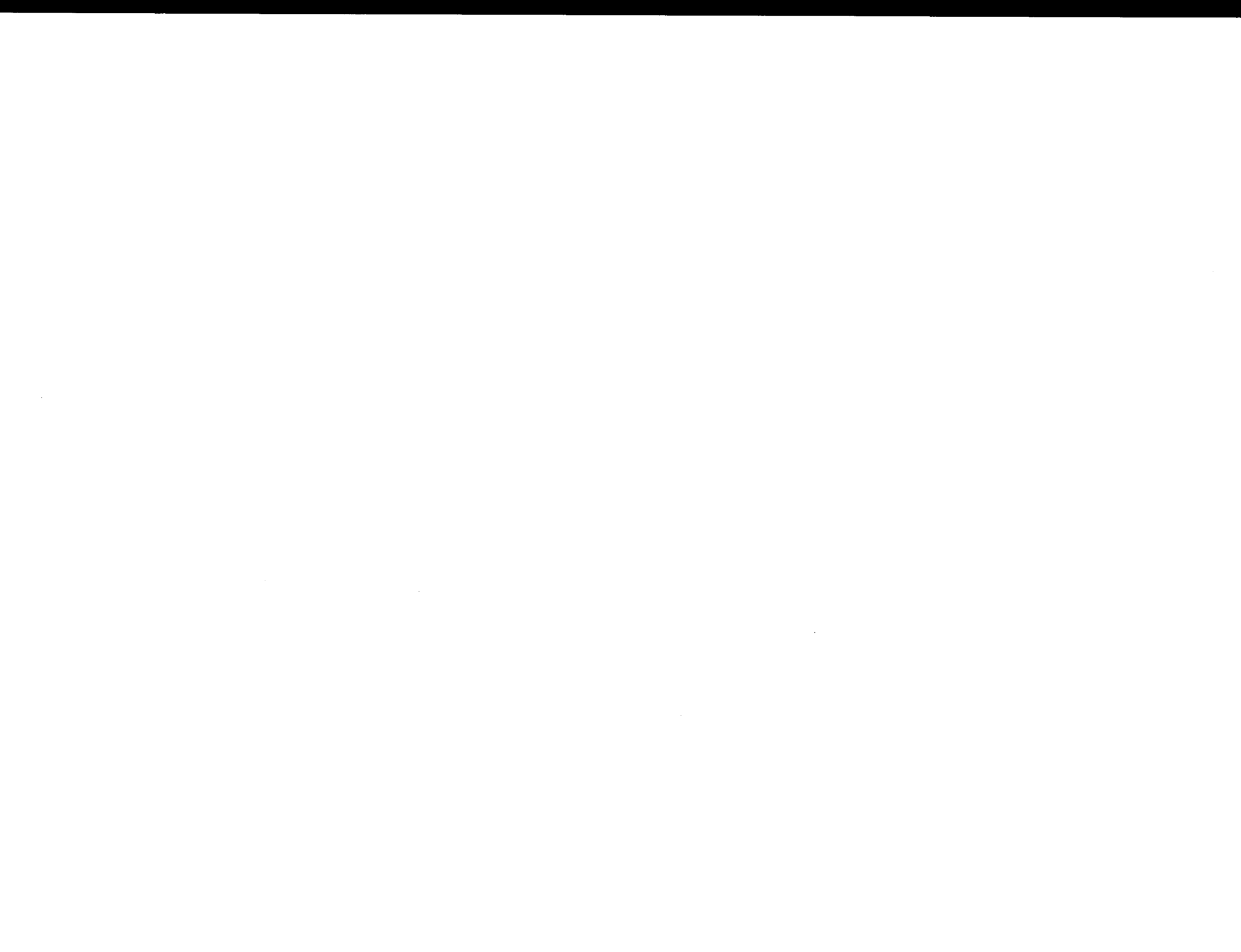
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.668386		0.695993	0.002626	0.010414	0.002238	0.002658	0.001213
2	Distribution - Poles, Towers & Fixtures	0.663691		0.667343	0.002653	0.010378	0.002259	0.002683	0.001225
3	Distribution - Overhead Conductors & Devices	1.354658		1.205851	0.005659	0.021442	0.004836	0.005746	0.002619
4	Distribution - Underground Conduit	0.526327		0.521763	0.002121	0.008241	0.001804	0.002143	0.000979
5	Distribution - Underground Conductors & Devices	0.800842		0.753056	0.003293	0.012606	0.002804	0.003331	0.001521
6	Distribution - Primary Capacitors and Regulators	0.067211		0.069984	0.000264	0.001047	0.000225	0.000267	0.000122
7	Distribution - Secondary Transformers	0.232613			0.001075	0.004046	0.002304	0.001088	0.000496
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.927234</b>	<b>6.994166</b>	<b>12.480048</b>	<b>0.020589</b>	<b>0.085723</b>	<b>0.043492</b>	<b>0.020866</b>	<b>0.024961</b>
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	3,145	215	113	124	13	72,585	723	42
13	Production - Nuclear	11,823	808	424	466	50	272,906	2,717	159
14	Production - Other Production	10,504	718	377	414	45	242,539	2,415	142
15	Customer - Uncollectible Accounts				0		40	1	
16	<b>Sub-Total Revenue Requirements</b>	<b>25,472</b>	<b>1,740</b>	<b>914</b>	<b>1,004</b>	<b>108</b>	<b>588,070</b>	<b>5,855</b>	<b>343</b>
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
20	<b>Sub-Total Billing Units (Annual)</b>	<b>2,511,431,587</b>	<b>175,782,528</b>	<b>91,241,144</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam	0.001252	0.001222	0.001237	0.001272	0.001234	0.001265	0.001266	0.001266
24	Production - Nuclear	0.004708	0.004595	0.004651	0.004784	0.004639	0.004758	0.004759	0.004759
25	Production - Other Production	0.004183	0.004082	0.004133	0.004256	0.004121	0.004228	0.004229	0.004231
26	Customer - Uncollectible Accounts				0.000003		0.000001	0.000002	
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.010143</b>	<b>0.009900</b>	<b>0.010021</b>	<b>0.010314</b>	<b>0.009994</b>	<b>0.010252</b>	<b>0.010255</b>	<b>0.010256</b>
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs		176						
32	Distribution - Meters	428	34	168		144	113,933		
33	Distribution - Installation on Customer's Premises	0		0	27	0	2,087		











MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	16	87
4	Production - Nuclear	73	398
5	Production - Other Production	101	552
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	43	237
9	Distribution - Land & Land Rights	0	
10	Distribution - Structures & Improvements	7	
11	Distribution - Station Equipment	77	
12	Distribution - Poles, Towers & Fixtures	74	
13	Distribution - Overhead Conductors & Devices	133	
14	Distribution - Underground Conduit	58	
15	Distribution - Underground Conductors & Devices	83	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>672</b>	<b>1,279</b>
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,718	1,085,123
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,718</b>	<b>1,085,123</b>
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.288792	0.079749
27	Production - Nuclear	1.326990	0.366705
28	Production - Other Production	1.837693	0.508942
29	Production - Other Power Supply	0.016671	0.004584
30	Production - Curtailment Credit	0.000839	0.000256
31	Transmission	0.787711	0.218351
32	Distribution - Land & Land Rights	0.005482	
33	Distribution - Structures & Improvements	0.118861	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Station Equipment	1.404942	
2	Distribution - Poles, Towers & Fixtures	1.346968	
3	Distribution - Overhead Conductors & Devices	2.435091	
4	Distribution - Underground Conduit	1.052973	
5	Distribution - Underground Conductors & Devices	1.519986	
6	Distribution - Primary Capacitors and Regulators	0.141273	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.284272</b>	<b>1.178586</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	15	110
13	Production - Nuclear	55	415
14	Production - Other Production	49	370
15	Customer - Uncollectible Accounts		
16	<b>Sub-Total Revenue Requirements</b>	<b>119</b>	<b>896</b>
17			
18	<b>Billing Units (Annual)</b>		
19	KWH for All Rate Classes	11,856,926	89,667,754
20	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
21			
22	<b>Unit Costs (\$/Unit)</b>		
23	Production - Steam	0.001236	0.001232
24	Production - Nuclear	0.004648	0.004633
25	Production - Other Production	0.004130	0.004123
26	Customer - Uncollectible Accounts		
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.010014</b>	<b>0.009988</b>
28			
29	<b>Customer</b>		
30	<b>Revenue Requirements</b>		
31	Transmission Pull-Offs		356
32	Distribution - Meters	19	53
33	Distribution - Installation on Customer's Premises	0	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Services	8	
2	Customer - Meter Reading	1	2
3	Customer - Collections, Service and Sales	0	1
4	Customer - Field Collection - Late Pay Charges	(2)	(7)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0)	(0)
11	Customer - Reimbursements - Other Charges		
12	<b>Sub-Total Revenue Requirements</b>	<b>26</b>	<b>404</b>
13			
14	<b>Billing Units (Annual)</b>		
15	# of Bills for Metered Classes	72	168
16	KWH for Lighting Classes		
17	<b>Sub-Total Billing Units (Annual)</b>	<b>72</b>	<b>168</b>
18			
19	<b>Unit Costs (\$/Unit)</b>		
20	Transmission Pull-Offs		2,119.392777
21	Distribution - Meters	257.108847	312.638034
22	Distribution - Installation on Customer's Premises	0.039325	
23	Distribution - Services	115.591355	
24	Customer - Meter Reading	11.650921	14.174156
25	Customer - Collections, Service and Sales	3.119915	3.125381
26	Customer - Field Collection - Late Pay Charges	(23.474024)	(43.306475)
27	Customer - Initial Connection Charges		
28	Customer - Connection of Existing Acct Charges		
29	Customer - Reconnection Charges		
30	Customer - Returned Check Charges		
31	Customer - Current Diversion Charges		
32	Customer - Other Billings (Charges)	(0.030273)	(0.030273)
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Customer - Reimbursements - Other Charges		
2	<b>Sub-Total Unit Costs (\$/Unit)</b>	364.006066	2,405.993600
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Lighting - Street Lights & Traffic Signals		
7	Lighting - Outdoor		
8	<b>Sub-Total Revenue Requirements</b>		
9			
10	<b>Billing Units (Annual)</b>		
11	Fixtures		
12	<b>Sub-Total Billing Units (Annual)</b>		
13			
14	<b>Unit Costs (\$/Unit)</b>		
15	Lighting - Street Lights & Traffic Signals		
16	Lighting - Outdoor		
17	<b>Sub-Total Unit Costs (\$/Unit)</b>		
18			
19			
20	Note: Totals may not add due to rounding.		
21			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(1)

Line Methodology: 12CP and 1/13th  
No.

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- 8
- 9 Attachment #3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- 10
- 11 Attachment #4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail
- 12
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	802	4,402
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	695	2,651
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,718	1,085,123
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	12.708736	2.443016
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	80	935
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.006762	0.010432
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	26	816
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - ACHIEVED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	360.163601	4,854.226795
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	207,429	3,551	157	1,887	12,513	116	44,734	15,494
4	Production - Nuclear	934,529	15,787	709	8,395	56,757	533	200,900	69,595
5	Production - Other Production	1,351,246	22,233	1,039	11,834	83,809	815	289,870	95,719
6	Production - Other Power Supply	10,198	184	7	98	584	5	2,205	859
7	Production - Curtailment Credit	514	9	0	5	30	0	112	41
8	Transmission	442,882	7,213	342	3,841	27,687	273	94,930	30,758
9	Distribution - Land & Land Rights	800	(25)	1		171	3	115	(273)
10	Distribution - Structures & Improvements	18,107	263	13		1,209	10	3,771	1,205
11	Distribution - Station Equipment	214,109	3,196	149		14,025	116	44,711	15,010
12	Distribution - Poles, Towers & Fixtures	215,902	3,113	152		14,316	120	45,040	14,667
13	Distribution - Overhead Conductors & Devices	461,864	6,743	314		29,123	224	97,224	35,590
14	Distribution - Underground Conduit	172,277	2,410	122		11,609	100	35,866	11,193
15	Distribution - Underground Conductors & Devices	267,695	3,740	188		17,751	149	55,909	18,205
16	Distribution - Primary Capacitors and Regulators	21,530	322	15		1,408	12	4,497	1,516
17	Distribution - Secondary Transformers	179,029	951	73		9,361	49	24,333	6,989
18	<b>Sub-Total Revenue Requirements</b>	<b>4,498,113</b>	<b>69,690</b>	<b>3,283</b>	<b>26,060</b>	<b>280,352</b>	<b>2,524</b>	<b>944,216</b>	<b>316,568</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,393,426	5,177,849	203,722	2,829,346			70,701,549	25,443,127
22	KWH for All Other Classes	64,146,638,948				6,001,791,085	71,082,174		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>64,258,032,374</b>	<b>5,177,849</b>	<b>203,722</b>	<b>2,829,346</b>	<b>6,001,791,085</b>	<b>71,082,174</b>	<b>70,701,549</b>	<b>25,443,127</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.685729	0.769522	0.667027	0.002085	0.001627	0.632711	0.608948
27	Production - Nuclear		3.048865	3.479443	2.966952	0.009457	0.007496	2.841525	2.735316
28	Production - Other Production		4.293829	5.100689	4.182753	0.013964	0.011459	4.099906	3.762095
29	Production - Other Power Supply		0.035592	0.036553	0.034549	0.000097	0.000069	0.031183	0.033760
30	Production - Curtailment Credit		0.001761	0.001865	0.001713	0.000005	0.000004	0.001579	0.001602
31	Transmission		1.392990	1.680528	1.357507	0.004613	0.003834	1.342692	1.208891
32	Distribution - Land & Land Rights		(0.004802)	0.006762		0.000029	0.000043	0.001625	(0.010716)
33	Distribution - Structures & Improvements		0.050814	0.062834		0.000201	0.000145	0.053337	0.047373



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.617236	0.733717		0.002337	0.001630	0.632391	0.589953
2	Distribution - Poles, Towers & Fixtures		0.601240	0.745396		0.002385	0.001695	0.637040	0.576457
3	Distribution - Overhead Conductors & Devices		1.302328	1.541966		0.004852	0.003149	1.375137	1.398800
4	Distribution - Underground Conduit		0.465487	0.600955		0.001934	0.001409	0.507285	0.439904
5	Distribution - Underground Conductors & Devices		0.722228	0.923549		0.002958	0.002098	0.790781	0.715507
6	Distribution - Primary Capacitors and Regulators		0.062217	0.073697		0.000235	0.000163	0.063608	0.059595
7	Distribution - Secondary Transformers		0.183682	0.358382		0.001560	0.000688	0.344162	0.274676
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		13.459196	16.115857	9.210501	0.046711	0.035507	13.354961	12.442163
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	103,880	2,413	102	1,349	6,154	82	24,931	9,084
13	Production - Nuclear	384,494	8,937	376	4,994	22,765	301	92,279	33,659
14	Production - Other Production	221,307	5,140	217	2,873	13,112	174	53,112	19,346
15	Transmission	36,720	804	37	451	2,291	33	8,790	2,868
16	Customer - Uncollectible Accounts	10				(6)		6	1
17	<b>Sub-Total Revenue Requirements</b>	746,412	17,294	732	9,666	44,316	590	179,118	64,959
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
21	<b>Sub-Total Billing Units (Annual)</b>	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam		0.000898	0.001002	0.000880	0.001025	0.001147	0.000961	0.000860
25	Production - Nuclear		0.003326	0.003707	0.003259	0.003793	0.004240	0.003556	0.003187
26	Production - Other Production		0.001913	0.002135	0.001874	0.002185	0.002445	0.002047	0.001832
27	Transmission		0.000299	0.000367	0.000294	0.000382	0.000464	0.000339	0.000272
28	Customer - Uncollectible Accounts					(0.000001)		0.000000	0.000000
29	<b>Sub-Total Unit Costs (\$/Unit)</b>		0.006436	0.007210	0.006308	0.007384	0.008297	0.006903	0.006150
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs	1,270			373				

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Meters	148,233	642	77	96	16,131	223	12,958	1,357
2	Distribution - Installation on Customer's Premises	2,370	0	0		204	5	51	2
3	Distribution - Services	174,009	80	3		16,169	486	3,768	169
4	Customer - Meter Reading	21,188	64	11	4	4,273	23	3,023	350
5	Customer - Collections, Service and Sales	188,257	10	2	1	16,664	437	4,037	113
6	Customer - Field Collection - Late Pay Charges	(61,751)	(72)	(5)		(4,451)	(53)	(3,815)	(535)
7	Customer - Initial Connection Charges	(1,102)	(0)			(296)		(33)	(1)
8	Customer - Connection of Existing Acct Charges	(17,583)	(0)	(0)		(893)		(103)	(1)
9	Customer - Reconnection Charges	(14,728)				(759)		(31)	
10	Customer - Returned Check Charges	(6,171)	(4)			(272)		(158)	(10)
11	Customer - Current Diversion Charges	(1,421)				(31)		(12)	(2)
12	Customer - Other Billings (Charges)	(1,816)	(0)	(0)	(0)	(159)	(4)	(39)	(1)
13	Customer - Reimbursements - Other Charges	1,429	0	0		208	3	50	1
14	<b>Sub-Total Revenue Requirements</b>	<b>432,184</b>	<b>721</b>	<b>88</b>	<b>473</b>	<b>46,789</b>	<b>1,120</b>	<b>19,695</b>	<b>1,442</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	59,692,043	3,336	744	204	5,232,902	132,123	1,296,800	37,565
18	KWH for Lighting Classes	701,730,344							
19	<b>Sub-Total Billing Units (Annual)</b>	<b>761,422,387</b>	<b>3,336</b>	<b>744</b>	<b>204</b>	<b>5,232,902</b>	<b>132,123</b>	<b>1,296,800</b>	<b>37,565</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs				1,826.266494				
23	Distribution - Meters		192.572321	102.850222	470.038999	3.082569	1.690902	9.991925	36.135338
24	Distribution - Installation on Customer's Premises		0.039696	0.039110		0.039055	0.038238	0.039394	0.039980
25	Distribution - Services		23.899458	4.343208		3.089822	3.677931	2.905692	4.493948
26	Customer - Meter Reading		19.227606	14.126490	20.098273	0.816591	0.170639	2.330868	9.319594
27	Customer - Collections, Service and Sales		3.052277	3.155784	3.054370	3.184433	3.311092	3.113064	3.005337
28	Customer - Field Collection - Late Pay Charges		(21.535159)	(6.313354)		(0.850513)	(0.401468)	(2.942087)	(14.240935)
29	Customer - Initial Connection Charges		(0.013288)			(0.056479)		(0.025607)	(0.017707)
30	Customer - Connection of Existing Acct Charges		(0.017732)	(0.039756)		(0.170573)		(0.079270)	(0.038591)
31	Customer - Reconnection Charges					(0.145129)		(0.024077)	
32	Customer - Returned Check Charges		(1.100660)			(0.051967)		(0.122007)	(0.275144)
33	Customer - Current Diversion Charges					(0.006017)		(0.009068)	(0.042652)



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	3,073	179	160	30	12	125,153	133	55
4	Production - Nuclear	14,037	1,069	723	142	52	564,113	601	252
5	Production - Other Production	19,457	1,528	1,055	225	70	820,934	888	385
6	Production - Other Power Supply	170	12	8	1	1	6,049	6	2
7	Production - Curtailment Credit	8	1	0	0	0	308	0	0
8	Transmission	6,272	499	347	76	22	269,729	293	129
9	Distribution - Land & Land Rights	(43)		1	17	(2)	811	21	1
10	Distribution - Structures & Improvements	236		14	39	7	11,185	144	5
11	Distribution - Station Equipment	2,910		166	426	84	131,515	1,672	54
12	Distribution - Poles, Towers & Fixtures	2,817		160	452	81	133,150	1,707	56
13	Distribution - Overhead Conductors & Devices	6,423		283	760	199	281,275	3,469	104
14	Distribution - Underground Conduit	2,153		125	385	60	106,766	1,384	47
15	Distribution - Underground Conductors & Devices	3,408		180	558	98	165,242	2,116	69
16	Distribution - Primary Capacitors and Regulators	294		17	43	9	13,218	168	5
17	Distribution - Secondary Transformers	1,017			173	33	135,346	683	22
18	<b>Sub-Total Revenue Requirements</b>	<b>62,232</b>	<b>3,287</b>	<b>3,239</b>	<b>3,326</b>	<b>727</b>	<b>2,764,792</b>	<b>13,285</b>	<b>1,185</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,233,522	433,960	230,511					
22	KWH for All Other Classes				97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,233,522</b>	<b>433,960</b>	<b>230,511</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.587270	0.412385	0.695749	0.000310	0.001103	0.002182	0.000232	0.001632
27	Production - Nuclear	2.682164	2.463090	3.138415	0.001454	0.004821	0.009834	0.001053	0.007519
28	Production - Other Production	3.717831	3.521227	4.575425	0.002308	0.006502	0.014312	0.001556	0.011505
29	Production - Other Power Supply	0.032519	0.027692	0.033484	0.000012	0.000062	0.000105	0.000011	0.000069
30	Production - Curtailment Credit	0.001568	0.001385	0.001705	0.000001	0.000003	0.000005	0.000001	0.000004
31	Transmission	1.198466	1.149079	1.504339	0.000782	0.002073	0.004702	0.000514	0.003850
32	Distribution - Land & Land Rights	(0.008184)		0.004975	0.000179	(0.000210)	0.000014	0.000036	0.000043
33	Distribution - Structures & Improvements	0.045020		0.061267	0.000402	0.000614	0.000195	0.000253	0.000143

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2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.556001		0.719187	0.004379	0.007806	0.002293	0.002928	0.001609
2	Distribution - Poles, Towers & Fixtures	0.538212		0.692340	0.004642	0.007455	0.002321	0.002989	0.001674
3	Distribution - Overhead Conductors & Devices	1.227366		1.227552	0.007806	0.018433	0.004904	0.006076	0.003103
4	Distribution - Underground Conduit	0.411360		0.544332	0.003955	0.005559	0.001861	0.002424	0.001392
5	Distribution - Underground Conductors & Devices	0.651148		0.780945	0.005735	0.009096	0.002881	0.003706	0.002071
6	Distribution - Primary Capacitors and Regulators	0.056126		0.072272	0.000437	0.000790	0.000230	0.000294	0.000161
7	Distribution - Secondary Transformers	0.194245			0.001779	0.003052	0.002360	0.001196	0.000655
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	11.891112	7.574857	14.051988	0.034180	0.067158	0.048200	0.023268	0.035430
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	2,181	160	88	131	9	56,434	586	38
13	Production - Nuclear	8,079	592	326	484	33	208,842	2,168	142
14	Production - Other Production	4,645	341	188	279	19	120,234	1,249	82
15	Transmission	701	55	32	58	3	20,300	218	16
16	Customer - Uncollectible Accounts				(5)		16	(2)	
17	<b>Sub-Total Revenue Requirements</b>	15,606	1,148	634	948	63	405,825	4,219	278
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
21	<b>Sub-Total Billing Units (Annual)</b>	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam	0.000868	0.000910	0.000966	0.001347	0.000811	0.000984	0.001026	0.001151
25	Production - Nuclear	0.003217	0.003369	0.003576	0.004972	0.003008	0.003641	0.003797	0.004253
26	Production - Other Production	0.001849	0.001938	0.002059	0.002872	0.001728	0.002096	0.002187	0.002453
27	Transmission	0.000279	0.000314	0.000349	0.000597	0.000245	0.000354	0.000382	0.000466
28	Customer - Uncollectible Accounts				(0.000049)		0.000000	(0.000003)	
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	0.006214	0.006531	0.006950	0.009739	0.005793	0.007075	0.007390	0.008323
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs								

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Meters	376	33	172		118	115,945		
2	Distribution - Installation on Customer's Premises	0		0	25	0	2,082		
3	Distribution - Services	49		39		60	153,178		
4	Customer - Meter Reading	57	2	8		19	13,353		
5	Customer - Collections, Service and Sales	6	0	1	227	6	166,360	353	37
6	Customer - Field Collection - Late Pay Charges	(131)	(2)		(578)	(0)	(52,042)	(57)	(2)
7	Customer - Initial Connection Charges	(0)					(773)		
8	Customer - Connection of Existing Acct Charges	(0)					(16,586)		
9	Customer - Reconnection Charges						(13,938)		
10	Customer - Returned Check Charges				(9)		(5,717)	(0)	
11	Customer - Current Diversion Charges						(1,376)		
12	Customer - Other Billings (Charges)	(0)	(0)	(0)	(2)	(0)	(1,606)	(3)	(0)
13	Customer - Reimbursements - Other Charges	0			3	0	1,159	4	0
14	<b>Sub-Total Revenue Requirements</b>	<b>357</b>	<b>197</b>	<b>220</b>	<b>(334)</b>	<b>203</b>	<b>360,039</b>	<b>297</b>	<b>36</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	1,898	84	324		2,171	52,983,652		
18	KWH for Lighting Classes				97,314,768			570,960,264	33,455,312
19	<b>Sub-Total Billing Units (Annual)</b>	<b>1,898</b>	<b>84</b>	<b>324</b>	<b>97,314,768</b>	<b>2,171</b>	<b>52,983,652</b>	<b>570,960,264</b>	<b>33,455,312</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs		1,962.851710						
23	Distribution - Meters	198.192350	392.090540	531.906107		54.359577	2.188312		
24	Distribution - Installation on Customer's Premises	0.039892		0.039210	0.000261	0.040171	0.039301		
25	Distribution - Services	25.956834		119.682816		27.648738	2.891051		
26	Customer - Meter Reading	30.069644	18.106728	23.463325		8.538765	0.252014		
27	Customer - Collections, Service and Sales	3.019931	3.087866	3.140058	0.002338	2.971177	3.139835	0.000619	0.001111
28	Customer - Field Collection - Late Pay Charges	(68.936124)	(26.659715)		(0.005939)	(0.024189)	(0.982226)	(0.000101)	(0.000046)
29	Customer - Initial Connection Charges	(0.011681)					(0.014584)		
30	Customer - Connection of Existing Acct Charges	(0.007793)					(0.313041)		
31	Customer - Reconnection Charges						(0.263059)		
32	Customer - Returned Check Charges				(0.000097)		(0.107900)	(0.000001)	
33	Customer - Current Diversion Charges						(0.025970)		



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - ACHIEVED - DETAIL  
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	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	18	166
4	Production - Nuclear	83	783
5	Production - Other Production	120	1,265
6	Production - Other Power Supply	1	6
7	Production - Curtailment Credit	0	0
8	Transmission	39	431
9	Distribution - Land & Land Rights	0	
10	Distribution - Structures & Improvements	6	
11	Distribution - Station Equipment	76	
12	Distribution - Poles, Towers & Fixtures	73	
13	Distribution - Overhead Conductors & Devices	132	
14	Distribution - Underground Conduit	57	
15	Distribution - Underground Conductors & Devices	82	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>695</b>	<b>2,651</b>
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,718	1,085,123
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,718</b>	<b>1,085,123</b>
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.337762	0.152527
27	Production - Nuclear	1.517167	0.721504
28	Production - Other Production	2.189962	1.165863
29	Production - Other Power Supply	0.016631	0.005386
30	Production - Curtailment Credit	0.000842	0.000257
31	Transmission	0.717312	0.397478
32	Distribution - Land & Land Rights	0.003809	
33	Distribution - Structures & Improvements	0.117059	



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(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Station Equipment	1.387346	
2	Distribution - Poles, Towers & Fixtures	1.328004	
3	Distribution - Overhead Conductors & Devices	2.418627	
4	Distribution - Underground Conduit	1.035850	
5	Distribution - Underground Conductors & Devices	1.498828	
6	Distribution - Primary Capacitors and Regulators	0.139538	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.708736</b>	<b>2.443016</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	11	128
13	Production - Nuclear	41	474
14	Production - Other Production	24	274
15	Transmission	4	60
16	Customer - Uncollectible Accounts		
17	<b>Sub-Total Revenue Requirements</b>	<b>80</b>	<b>935</b>
18			
19	<b>Billing Units (Annual)</b>		
20	KWH for All Rate Classes	11,856,926	89,667,754
21	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Production - Steam	0.000941	0.001432
25	Production - Nuclear	0.003484	0.005282
26	Production - Other Production	0.002005	0.003054
27	Transmission	0.000332	0.000664
28	Customer - Uncollectible Accounts		
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006762</b>	<b>0.010432</b>
30			
31	<b>Customer</b>		
32	<b>Revenue Requirements</b>		
33	Transmission Pull-Offs		733

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2018 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Meters	18	87
2	Distribution - Installation on Customer's Premises	0	
3	Distribution - Services	8	
4	Customer - Meter Reading	1	3
5	Customer - Collections, Service and Sales	0	1
6	Customer - Field Collection - Late Pay Charges	(2)	(7)
7	Customer - Initial Connection Charges		
8	Customer - Connection of Existing Acct Charges		
9	Customer - Reconnection Charges		
10	Customer - Returned Check Charges		
11	Customer - Current Diversion Charges		
12	Customer - Other Billings (Charges)	(0)	(0)
13	Customer - Reimbursements - Other Charges		
14	<b>Sub-Total Revenue Requirements</b>	<u>26</u>	<u>816</u>
15			
16	<b>Billing Units (Annual)</b>		
17	# of Bills for Metered Classes	72	168
18	KWH for Lighting Classes		
19	<b>Sub-Total Billing Units (Annual)</b>	<u>72</u>	<u>168</u>
20			
21	<b>Unit Costs (\$/Unit)</b>		
22	Transmission Pull-Offs		4,361.601231
23	Distribution - Meters	254.801825	515.512124
24	Distribution - Installation on Customer's Premises	0.039367	
25	Distribution - Services	114.092811	
26	Customer - Meter Reading	11.621357	16.787809
27	Customer - Collections, Service and Sales	3.112539	3.662379
28	Customer - Field Collection - Late Pay Charges	(23.474024)	(43.306475)
29	Customer - Initial Connection Charges		
30	Customer - Connection of Existing Acct Charges		
31	Customer - Reconnection Charges		
32	Customer - Returned Check Charges		
33	Customer - Current Diversion Charges		

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 2018 PRESENT RATES - ACHIEVED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Customer - Other Billings (Charges)	(0.030273)	(0.030273)
2	Customer - Reimbursements - Other Charges		
3	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>360.163601</b>	<b>4,854.226795</b>
4			
5	<b>Lighting</b>		
6	<b>Revenue Requirements</b>		
7	Lighting - Street Lights & Traffic Signals		
8	Lighting - Outdoor		
9	<b>Sub-Total Revenue Requirements</b>		
10			
11	<b>Billing Units (Annual)</b>		
12	Fixtures		
13	<b>Sub-Total Billing Units (Annual)</b>		
14			
15	<b>Unit Costs (\$/Unit)</b>		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	<b>Sub-Total Unit Costs (\$/Unit)</b>		
19			
20			
21	Note: Totals may not add due to rounding.		
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			









MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	811	2,467
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	704	1,453
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,718	1,085,123
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	12.861489	1.339431
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	81	609
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.006813	0.006790
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	26	405
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	364.029966	2,408.611720
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	208,179	3,849	151	2,040	11,721	95	45,192	17,907
4	Production - Nuclear	938,351	17,307	677	9,176	52,718	427	203,236	81,906
5	Production - Other Production	1,358,320	25,048	980	13,281	76,333	618	294,193	118,510
6	Production - Other Power Supply	10,208	188	7	100	573	5	2,211	892
7	Production - Curtailment Credit	514	9	0	5	30	0	112	41
8	Transmission	445,395	8,213	321	4,355	25,032	203	96,466	38,852
9	Distribution - Land & Land Rights	846	14	1		52	0	179	70
10	Distribution - Structures & Improvements	18,157	305	12		1,080	7	3,840	1,574
11	Distribution - Station Equipment	214,596	3,603	141		12,767	88	45,382	18,611
12	Distribution - Poles, Towers & Fixtures	216,427	3,567	142		12,888	89	45,801	18,744
13	Distribution - Overhead Conductors & Devices	462,320	7,197	304		27,583	189	98,046	39,960
14	Distribution - Underground Conduit	172,751	2,825	114		10,293	71	36,568	14,949
15	Distribution - Underground Conductors & Devices	268,281	4,277	176		16,000	110	56,843	23,192
16	Distribution - Primary Capacitors and Regulators	21,578	362	14		1,284	9	4,563	1,871
17	Distribution - Secondary Transformers	177,173	1,070	69		8,536	37	24,691	8,625
18	<b>Sub-Total Revenue Requirements</b>	<b>4,513,098</b>	<b>77,834</b>	<b>3,109</b>	<b>28,956</b>	<b>256,890</b>	<b>1,948</b>	<b>957,321</b>	<b>385,705</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,393,426	5,177,849	203,722	2,829,346			70,701,549	25,443,127
22	KWH for All Other Classes	64,146,638,948				6,001,791,085	71,082,174		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>64,258,032,374</b>	<b>5,177,849</b>	<b>203,722</b>	<b>2,829,346</b>	<b>6,001,791,085</b>	<b>71,082,174</b>	<b>70,701,549</b>	<b>25,443,127</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.743323	0.738825	0.721169	0.001953	0.001334	0.639188	0.703824
27	Production - Nuclear		3.342591	3.322890	3.243071	0.008784	0.006003	2.874558	3.219178
28	Production - Other Production		4.837578	4.810874	4.693908	0.012718	0.008696	4.161057	4.657826
29	Production - Other Power Supply		0.036383	0.036132	0.035292	0.000095	0.000065	0.031272	0.035063
30	Production - Curtailment Credit		0.001761	0.001865	0.001713	0.000005	0.000004	0.001579	0.001602
31	Transmission		1.586115	1.577594	1.539055	0.004171	0.002852	1.364411	1.527030
32	Distribution - Land & Land Rights		0.002680	0.002775		0.000009	0.000005	0.002527	0.002739
33	Distribution - Structures & Improvements		0.058870	0.058542		0.000180	0.000105	0.054309	0.061861

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.695926	0.691794		0.002127	0.001235	0.641880	0.731456
2	Distribution - Poles, Towers & Fixtures		0.688800	0.697862		0.002147	0.001247	0.647805	0.736706
3	Distribution - Overhead Conductors & Devices		1.389945	1.490783		0.004596	0.002665	1.386753	1.570561
4	Distribution - Underground Conduit		0.545600	0.557133		0.001715	0.000996	0.517212	0.587564
5	Distribution - Underground Conductors & Devices		0.826045	0.865277		0.002666	0.001548	0.803991	0.911538
6	Distribution - Primary Capacitors and Regulators		0.069979	0.069562		0.000214	0.000124	0.064544	0.073554
7	Distribution - Secondary Transformers		0.206598	0.338272		0.001422	0.000524	0.349227	0.339009
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		15.032193	15.260180	10.234207	0.042802	0.027403	13.540313	15.159511
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	104,463	2,579	98	1,438	5,827	69	25,143	10,208
13	Production - Nuclear	386,632	9,546	364	5,324	21,565	255	93,056	37,783
14	Production - Other Production	222,553	5,495	209	3,064	12,413	147	53,565	21,749
15	Transmission	37,112	916	35	511	2,071	25	8,932	3,623
16	Customer - Uncollectible Accounts	50				4		4	0
17	<b>Sub-Total Revenue Requirements</b>	750,810	18,536	707	10,337	41,880	496	180,700	73,363
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
21	<b>Sub-Total Billing Units (Annual)</b>	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam		0.000960	0.000968	0.000939	0.000971	0.000970	0.000969	0.000967
25	Production - Nuclear		0.003553	0.003584	0.003474	0.003593	0.003591	0.003586	0.003577
26	Production - Other Production		0.002045	0.002063	0.002000	0.002068	0.002067	0.002064	0.002059
27	Transmission		0.000341	0.000344	0.000333	0.000345	0.000345	0.000344	0.000343
28	Customer - Uncollectible Accounts					0.000001		0.000000	0.000000
29	<b>Sub-Total Unit Costs (\$/Unit)</b>		0.006899	0.006960	0.006746	0.006978	0.006974	0.006963	0.006946
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs	960			427				

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2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Meters	145,569	699	73	104	15,067	182	13,096	1,576
2	Distribution - Installation on Customer's Premises	2,378	0	0		206	5	51	1
3	Distribution - Services	169,188	90	3		14,800	374	3,821	209
4	Customer - Meter Reading	21,064	66	10	4	4,189	21	3,032	364
5	Customer - Collections, Service and Sales	187,135	10	2	1	16,359	413	4,048	117
6	Customer - Field Collection - Late Pay Charges	(61,751)	(72)	(5)		(4,451)	(53)	(3,815)	(535)
7	Customer - Initial Connection Charges	(1,102)	(0)			(296)		(33)	(1)
8	Customer - Connection of Existing Acct Charges	(17,583)	(0)	(0)		(893)		(103)	(1)
9	Customer - Reconnection Charges	(14,728)				(759)		(31)	
10	Customer - Returned Check Charges	(6,171)	(4)			(272)		(158)	(10)
11	Customer - Current Diversion Charges	(1,421)				(31)		(12)	(2)
12	Customer - Other Billings (Charges)	(1,816)	(0)	(0)	(0)	(159)	(4)	(39)	(1)
13	Customer - Reimbursements - Other Charges	1,429	0	0		208	3	50	1
14	<b>Sub-Total Revenue Requirements</b>	<b>423,150</b>	<b>790</b>	<b>84</b>	<b>536</b>	<b>43,970</b>	<b>940</b>	<b>19,907</b>	<b>1,718</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	59,692,043	3,336	744	204	5,232,902	132,123	1,296,800	37,565
18	KWH for Lighting Classes	701,730,344							
19	<b>Sub-Total Billing Units (Annual)</b>	<b>761,422,387</b>	<b>3,336</b>	<b>744</b>	<b>204</b>	<b>5,232,902</b>	<b>132,123</b>	<b>1,296,800</b>	<b>37,565</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs				2,095.541189				
23	Distribution - Meters		209.544927	98.569202	510.069438	2.879251	1.375565	10.098902	41.946362
24	Distribution - Installation on Customer's Premises		0.039317	0.039314		0.039386	0.039312	0.039344	0.039333
25	Distribution - Services		27.040260	4.102187		2.828263	2.828988	2.946767	5.555072
26	Customer - Meter Reading		19.678269	13.954969	20.554457	0.800588	0.160230	2.337873	9.699294
27	Customer - Collections, Service and Sales		3.118822	3.120056	3.118860	3.126214	3.122130	3.121779	3.119095
28	Customer - Field Collection - Late Pay Charges		(21.535159)	(6.313354)		(0.850513)	(0.401468)	(2.942087)	(14.240935)
29	Customer - Initial Connection Charges		(0.013288)			(0.056479)		(0.025607)	(0.017707)
30	Customer - Connection of Existing Acct Charges		(0.017732)	(0.039756)		(0.170573)		(0.079270)	(0.038591)
31	Customer - Reconnection Charges					(0.145129)		(0.024077)	
32	Customer - Returned Check Charges		(1.100660)			(0.051967)		(0.122007)	(0.275144)
33	Customer - Current Diversion Charges					(0.006017)		(0.009068)	(0.042652)



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(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	3,488	188	157	21	14	123,067	124	45
4	Production - Nuclear	16,149	1,114	705	93	65	553,476	558	201
5	Production - Other Production	23,367	1,611	1,021	135	94	801,243	807	291
6	Production - Other Power Supply	176	12	8	1	1	6,020	6	2
7	Production - Curtailment Credit	8	1	0	0	0	308	0	0
8	Transmission	7,661	528	335	44	31	262,735	265	95
9	Distribution - Land & Land Rights	13		1	1	0	510	6	0
10	Distribution - Structures & Improvements	296		14	22	10	10,860	128	3
11	Distribution - Station Equipment	3,499		160	256	113	128,342	1,518	41
12	Distribution - Poles, Towers & Fixtures	3,474		154	258	112	129,550	1,533	41
13	Distribution - Overhead Conductors & Devices	7,090		278	551	232	277,388	3,281	88
14	Distribution - Underground Conduit	2,755		120	207	89	103,446	1,224	33
15	Distribution - Underground Conductors & Devices	4,192		174	321	136	160,823	1,903	51
16	Distribution - Primary Capacitors and Regulators	352		16	26	11	12,905	153	4
17	Distribution - Secondary Transformers	1,218			105	44	132,141	621	17
18	<b>Sub-Total Revenue Requirements</b>	<b>73,738</b>	<b>3,454</b>	<b>3,142</b>	<b>2,040</b>	<b>952</b>	<b>2,702,813</b>	<b>12,127</b>	<b>911</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,233,522	433,960	230,511					
22	KWH for All Other Classes				97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,233,522</b>	<b>433,960</b>	<b>230,511</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.666399	0.432740	0.680245	0.000213	0.001331	0.002145	0.000217	0.001334
27	Production - Nuclear	3.085714	2.566898	3.059347	0.000957	0.005985	0.009649	0.000976	0.006000
28	Production - Other Production	4.464889	3.713398	4.429054	0.001388	0.008658	0.013968	0.001414	0.008692
29	Production - Other Power Supply	0.033606	0.027971	0.033272	0.000010	0.000065	0.000105	0.000011	0.000065
30	Production - Curtailment Credit	0.001568	0.001385	0.001705	0.000001	0.000003	0.000005	0.000001	0.000004
31	Transmission	1.463801	1.217333	1.452352	0.000455	0.002838	0.004580	0.000464	0.002851
32	Distribution - Land & Land Rights	0.002515		0.002775	0.000012	0.000038	0.000009	0.000011	0.000005
33	Distribution - Structures & Improvements	0.056541		0.058898	0.000223	0.000881	0.000189	0.000225	0.000103

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.668524		0.696047	0.002628	0.010414	0.002237	0.002659	0.001214
2	Distribution - Poles, Towers & Fixtures	0.663845		0.667401	0.002655	0.010378	0.002258	0.002684	0.001226
3	Distribution - Overhead Conductors & Devices	1.354815		1.205901	0.005661	0.021443	0.004836	0.005747	0.002619
4	Distribution - Underground Conduit	0.526468		0.521814	0.002123	0.008241	0.001803	0.002143	0.000979
5	Distribution - Underground Conductors & Devices	0.801025		0.753120	0.003295	0.012607	0.002804	0.003332	0.001521
6	Distribution - Primary Capacitors and Regulators	0.067225		0.069990	0.000264	0.001047	0.000225	0.000267	0.000122
7	Distribution - Secondary Transformers	0.232660			0.001075	0.004047	0.002304	0.001088	0.000497
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>14.089595</b>	<b>7.959726</b>	<b>13.631920</b>	<b>0.020960</b>	<b>0.087977</b>	<b>0.047119</b>	<b>0.021239</b>	<b>0.027230</b>
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	2,412	165	87	95	10	55,650	554	32
13	Production - Nuclear	8,927	610	320	351	38	205,967	2,051	120
14	Production - Other Production	5,139	351	184	202	22	118,558	1,181	69
15	Transmission	856	58	31	34	4	19,774	197	12
16	Customer - Uncollectible Accounts				0		40	1	
17	<b>Sub-Total Revenue Requirements</b>	<b>17,334</b>	<b>1,185</b>	<b>622</b>	<b>682</b>	<b>74</b>	<b>399,988</b>	<b>3,984</b>	<b>233</b>
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
21	<b>Sub-Total Billing Units (Annual)</b>	<b>2,511,431,587</b>	<b>175,782,528</b>	<b>91,241,144</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam	0.000960	0.000938	0.000948	0.000975	0.000946	0.000970	0.000971	0.000970
25	Production - Nuclear	0.003555	0.003471	0.003510	0.003609	0.003503	0.003591	0.003592	0.003592
26	Production - Other Production	0.002046	0.001998	0.002021	0.002077	0.002016	0.002067	0.002068	0.002067
27	Transmission	0.000341	0.000333	0.000337	0.000348	0.000336	0.000345	0.000345	0.000345
28	Customer - Uncollectible Accounts				0.000003		0.000001	0.000002	
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006902</b>	<b>0.006739</b>	<b>0.006816</b>	<b>0.007012</b>	<b>0.006801</b>	<b>0.006973</b>	<b>0.006978</b>	<b>0.006975</b>
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs			176					

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Meters	428	34	168		144	113,926		
2	Distribution - Installation on Customer's Premises	0		0	27	0	2,087		
3	Distribution - Services	60		37		81	149,704		
4	Customer - Meter Reading	59	2	8		20	13,286		
5	Customer - Collections, Service and Sales	6	0	1	202	7	165,587	347	35
6	Customer - Field Collection - Late Pay Charges	(131)	(2)		(578)	(0)	(52,042)	(57)	(2)
7	Customer - Initial Connection Charges	(0)					(773)		
8	Customer - Connection of Existing Acct Charges	(0)					(16,586)		
9	Customer - Reconnection Charges						(13,938)		
10	Customer - Returned Check Charges				(9)		(5,717)	(0)	
11	Customer - Current Diversion Charges						(1,376)		
12	Customer - Other Billings (Charges)	(0)	(0)	(0)	(2)	(0)	(1,606)	(3)	(0)
13	Customer - Reimbursements - Other Charges	0			3	0	1,159	4	0
14	<b>Sub-Total Revenue Requirements</b>	<b>422</b>	<b>209</b>	<b>214</b>	<b>(358)</b>	<b>251</b>	<b>353,711</b>	<b>290</b>	<b>34</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	1,898	84	324		2,171	52,983,652		
18	KWH for Lighting Classes				97,314,768			570,960,264	33,455,312
19	<b>Sub-Total Billing Units (Annual)</b>	<b>1,898</b>	<b>84</b>	<b>324</b>	<b>97,314,768</b>	<b>2,171</b>	<b>52,983,652</b>	<b>570,960,264</b>	<b>33,455,312</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs		2,090.566130						
23	Distribution - Meters	225.356715	407.270415	519.528638		66.237069	2.150218		
24	Distribution - Installation on Customer's Premises	0.039329		0.039322	0.000277	0.039334	0.039384		
25	Distribution - Services	31.392451		115.701364		37.263989	2.825481		
26	Customer - Meter Reading	31.130096	18.299385	23.306211		8.994291	0.250757		
27	Customer - Collections, Service and Sales	3.118916	3.118453	3.120460	0.002075	3.118311	3.125240	0.000607	0.001046
28	Customer - Field Collection - Late Pay Charges	(68.936124)	(26.659715)		(0.005939)	(0.024189)	(0.982226)	(0.000101)	(0.000046)
29	Customer - Initial Connection Charges	(0.011681)					(0.014584)		
30	Customer - Connection of Existing Acct Charges	(0.007793)					(0.313041)		
31	Customer - Reconnection Charges						(0.263059)		
32	Customer - Returned Check Charges				(0.000097)		(0.107900)	(0.000001)	
33	Customer - Current Diversion Charges						(0.025970)		





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	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	19	102
4	Production - Nuclear	84	460
5	Production - Other Production	121	667
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	40	219
9	Distribution - Land & Land Rights	0	
10	Distribution - Structures & Improvements	7	
11	Distribution - Station Equipment	77	
12	Distribution - Poles, Towers & Fixtures	74	
13	Distribution - Overhead Conductors & Devices	133	
14	Distribution - Underground Conduit	58	
15	Distribution - Underground Conductors & Devices	83	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>704</b>	<b>1,453</b>
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,718	1,085,123
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,718</b>	<b>1,085,123</b>
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.340705	0.094161
27	Production - Nuclear	1.532173	0.423841
28	Production - Other Production	2.217742	0.614824
29	Production - Other Power Supply	0.016671	0.004585
30	Production - Curtailment Credit	0.000842	0.000257
31	Transmission	0.727179	0.201764
32	Distribution - Land & Land Rights	0.005493	
33	Distribution - Structures & Improvements	0.118872	

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(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Station Equipment	1.405051	
2	Distribution - Poles, Towers & Fixtures	1.347086	
3	Distribution - Overhead Conductors & Devices	2.435193	
4	Distribution - Underground Conduit	1.053079	
5	Distribution - Underground Conductors & Devices	1.520118	
6	Distribution - Primary Capacitors and Regulators	0.141284	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.861489</b>	<b>1.339431</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	11	85
13	Production - Nuclear	42	313
14	Production - Other Production	24	180
15	Transmission	4	30
16	Customer - Uncollectible Accounts		
17	<b>Sub-Total Revenue Requirements</b>	<b>81</b>	<b>609</b>
18			
19	<b>Billing Units (Annual)</b>		
20	KWH for All Rate Classes	11,856,926	89,667,754
21	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Production - Steam	0.000948	0.000945
25	Production - Nuclear	0.003508	0.003496
26	Production - Other Production	0.002020	0.002012
27	Transmission	0.000337	0.000337
28	Customer - Uncollectible Accounts		
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006813</b>	<b>0.006790</b>
30			
31	<b>Customer</b>		
32	<b>Revenue Requirements</b>		
33	Transmission Pull-Offs		356

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2018 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Meters	19	53
2	Distribution - Installation on Customer's Premises	0	
3	Distribution - Services	8	
4	Customer - Meter Reading	1	2
5	Customer - Collections, Service and Sales	0	1
6	Customer - Field Collection - Late Pay Charges	(2)	(7)
7	Customer - Initial Connection Charges		
8	Customer - Connection of Existing Acct Charges		
9	Customer - Reconnection Charges		
10	Customer - Returned Check Charges		
11	Customer - Current Diversion Charges		
12	Customer - Other Billings (Charges)	(0)	(0)
13	Customer - Reimbursements - Other Charges		
14	<b>Sub-Total Revenue Requirements</b>	<u>26</u>	<u>405</u>
15			
16	<b>Billing Units (Annual)</b>		
17	# of Bills for Metered Classes	72	168
18	KWH for Lighting Classes		
19	<b>Sub-Total Billing Units (Annual)</b>	<u>72</u>	<u>168</u>
20			
21	<b>Unit Costs (\$/Unit)</b>		
22	Transmission Pull-Offs		2,121.790615
23	Distribution - Meters	257.123198	312.854942
24	Distribution - Installation on Customer's Premises	0.039325	
25	Distribution - Services	115.600671	
26	Customer - Meter Reading	11.651108	14.176955
27	Customer - Collections, Service and Sales	3.119961	3.125956
28	Customer - Field Collection - Late Pay Charges	(23.474024)	(43.306475)
29	Customer - Initial Connection Charges		
30	Customer - Connection of Existing Acct Charges		
31	Customer - Reconnection Charges		
32	Customer - Returned Check Charges		
33	Customer - Current Diversion Charges		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PRESENT RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Customer - Other Billings (Charges)	(0.030273)	(0.030273)
2	Customer - Reimbursements - Other Charges		
3	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>364.029966</b>	<b>2,408.611720</b>
4			
5	<b>Lighting</b>		
6	<b>Revenue Requirements</b>		
7	Lighting - Street Lights & Traffic Signals		
8	Lighting - Outdoor		
9	<b>Sub-Total Revenue Requirements</b>		
10			
11	<b>Billing Units (Annual)</b>		
12	Fixtures		
13	<b>Sub-Total Billing Units (Annual)</b>		
14			
15	<b>Unit Costs (\$/Unit)</b>		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	<b>Sub-Total Unit Costs (\$/Unit)</b>		
19			
20			
21	Note: Totals may not add due to rounding.		
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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(1)

Line Methodology: 12CP and 25%  
No.

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
- 8
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PROPOSED RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	985	3,088
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	816	1,538
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,718	1,085,123
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	14.907816	1.417411
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	138	1,043
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.011680	0.011637
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	31	507
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PROPOSED RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	433.206386	3,015.852464
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rou		
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	203,033	3,754	147	1,990	11,429	92	44,077	17,466
4	Production - Nuclear	949,519	17,517	685	9,286	53,332	432	205,662	82,915
5	Production - Other Production	1,375,904	25,379	993	13,454	77,295	626	298,015	120,109
6	Production - Other Power Supply	10,654	197	8	104	598	5	2,308	931
7	Production - Curtailment Credit	514	9	0	5	30	0	111	40
8	Transmission	600,542	11,077	433	5,872	33,739	273	130,075	52,417
9	Distribution - Land & Land Rights	5,482	92	4		327	2	1,159	473
10	Distribution - Structures & Improvements	23,148	389	15		1,377	9	4,896	2,008
11	Distribution - Station Equipment	263,346	4,423	173		15,662	108	55,694	22,851
12	Distribution - Poles, Towers & Fixtures	271,694	4,479	178		16,173	111	57,500	23,546
13	Distribution - Overhead Conductors & Devices	521,796	8,110	343		31,129	214	110,669	45,107
14	Distribution - Underground Conduit	223,698	3,660	147		13,322	92	47,356	19,374
15	Distribution - Underground Conductors & Devices	336,015	5,359	221		20,031	138	71,199	29,066
16	Distribution - Primary Capacitors and Regulators	26,387	443	17		1,569	11	5,581	2,290
17	Distribution - Secondary Transformers	216,649	1,308	84		10,435	45	30,195	10,553
18	<b>Sub-Total Revenue Requirements</b>	<b>5,028,380</b>	<b>86,195</b>	<b>3,448</b>	<b>30,711</b>	<b>286,450</b>	<b>2,158</b>	<b>1,064,498</b>	<b>429,145</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	111,393,426	5,177,849	203,722	2,829,346			70,701,549	25,443,127
22	KWH for All Other Classes	64,146,638,948				6,001,791,085	71,082,174		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>64,258,032,374</b>	<b>5,177,849</b>	<b>203,722</b>	<b>2,829,346</b>	<b>6,001,791,085</b>	<b>71,082,174</b>	<b>70,701,549</b>	<b>25,443,127</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam		0.725092	0.720553	0.703404	0.001904	0.001301	0.623429	0.686459
27	Production - Nuclear		3.383061	3.362213	3.281920	0.008886	0.006071	2.908878	3.258824
28	Production - Other Production		4.901516	4.872692	4.755166	0.012879	0.008802	4.215118	4.720680
29	Production - Other Power Supply		0.037975	0.037712	0.036835	0.000100	0.000068	0.032639	0.036598
30	Production - Curtailment Credit		0.001738	0.001853	0.001677	0.000005	0.000003	0.001574	0.001592
31	Transmission		2.139241	2.126903	2.075398	0.005622	0.003843	1.839776	2.060169
32	Distribution - Land & Land Rights		0.017734	0.017712		0.000054	0.000032	0.016396	0.018584
33	Distribution - Structures & Improvements		0.075080	0.074625		0.000229	0.000133	0.069242	0.078922

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.854250	0.848882		0.002610	0.001514	0.787739	0.898102
2	Distribution - Poles, Towers & Fixtures		0.864973	0.875977		0.002695	0.001564	0.813281	0.925427
3	Distribution - Overhead Conductors & Devices		1.566230	1.682570		0.005187	0.003008	1.565299	1.772841
4	Distribution - Underground Conduit		0.706790	0.721335		0.002220	0.001289	0.669795	0.761459
5	Distribution - Underground Conductors & Devices		1.034928	1.083626		0.003338	0.001937	1.007040	1.142398
6	Distribution - Primary Capacitors and Regulators		0.085597	0.085057		0.000261	0.000152	0.078931	0.089992
7	Distribution - Secondary Transformers		0.252704	0.413625		0.001739	0.000640	0.427075	0.414773
8	Sub-Total Unit Costs (\$/Unit)		16.646907	16.925336	10.854402	0.047727	0.030357	15.056213	16.866817
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	155,625	3,843	146	2,143	8,679	103	37,457	15,210
13	Production - Nuclear	590,748	14,586	556	8,134	32,948	390	142,187	57,733
14	Production - Other Production	540,599	13,347	509	7,443	30,154	357	130,117	52,822
15	Customer - Uncollectible Accounts	(229)				(21)		(20)	(1)
16	Sub-Total Revenue Requirements	1,286,743	31,776	1,211	17,720	71,760	850	309,742	125,765
17									
18	Billing Units (Annual)								
19	KWH for All Rate Classes	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
20	Sub-Total Billing Units (Annual)	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
21									
22	Unit Costs (\$/Unit)								
23	Production - Steam		0.001430	0.001443	0.001398	0.001446	0.001445	0.001443	0.001440
24	Production - Nuclear		0.005429	0.005477	0.005308	0.005490	0.005487	0.005479	0.005466
25	Production - Other Production		0.004967	0.005012	0.004857	0.005024	0.005023	0.005014	0.005001
26	Customer - Uncollectible Accounts					(0.000003)		(0.000001)	(0.000000)
27	Sub-Total Unit Costs (\$/Unit)		0.011826	0.011932	0.011563	0.011956	0.011956	0.011936	0.011908
28									
29	<b>Customer</b>								
30	Revenue Requirements								
31	Transmission Pull-Offs	1,214			541				
32	Distribution - Meters	169,256	813	85	121	17,516	211	15,229	1,833
33	Distribution - Installation on Customer's Premises	2,332	0	0		202	5	50	1







MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	3,402	183	153	20	14	120,023	121	43
4	Production - Nuclear	16,346	1,128	714	94	66	560,028	564	203
5	Production - Other Production	23,679	1,633	1,034	137	95	811,546	817	294
6	Production - Other Power Supply	184	13	8	1	1	6,283	6	2
7	Production - Curtailment Credit	8	1	0	0	0	308	0	0
8	Transmission	10,334	713	451	60	41	354,223	357	128
9	Distribution - Land & Land Rights	89		4	7	3	3,281	39	1
10	Distribution - Structures & Improvements	377		17	28	12	13,843	164	4
11	Distribution - Station Equipment	4,295		197	313	138	157,485	1,862	50
12	Distribution - Poles, Towers & Fixtures	4,364		193	324	141	162,618	1,923	51
13	Distribution - Overhead Conductors & Devices	7,993		312	621	262	313,086	3,703	99
14	Distribution - Underground Conduit	3,570		156	267	116	133,939	1,584	42
15	Distribution - Underground Conductors & Devices	5,253		217	401	171	201,409	2,382	64
16	Distribution - Primary Capacitors and Regulators	430		20	31	14	15,780	187	5
17	Distribution - Secondary Transformers	1,490			128	54	161,577	760	20
18	<b>Sub-Total Revenue Requirements</b>	<b>81,814</b>	<b>3,669</b>	<b>3,477</b>	<b>2,430</b>	<b>1,127</b>	<b>3,015,429</b>	<b>14,468</b>	<b>1,009</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	5,233,522	433,960	230,511					
22	KWH for All Other Classes				97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,233,522</b>	<b>433,960</b>	<b>230,511</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam	0.649958	0.420673	0.663482	0.000207	0.001299	0.002092	0.000212	0.001300
27	Production - Nuclear	3.123405	2.598293	3.095882	0.000967	0.006060	0.009763	0.000988	0.006067
28	Production - Other Production	4.524562	3.763149	4.486583	0.001403	0.008777	0.014148	0.001431	0.008797
29	Production - Other Power Supply	0.035076	0.029194	0.034727	0.000011	0.000068	0.000110	0.000011	0.000068
30	Production - Curtailment Credit	0.001541	0.001366	0.001701	0.000001	0.000003	0.000005	0.000001	0.000003
31	Transmission	1.974589	1.642178	1.958347	0.000613	0.003830	0.006175	0.000625	0.003840
32	Distribution - Land & Land Rights	0.016987		0.017814	0.000068	0.000264	0.000057	0.000068	0.000031
33	Distribution - Structures & Improvements	0.072124		0.075092	0.000283	0.001124	0.000241	0.000287	0.000131

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.820727		0.854217	0.003218	0.012790	0.002746	0.003262	0.001488
2	Distribution - Poles, Towers & Fixtures	0.833781		0.837874	0.003324	0.013040	0.002835	0.003368	0.001537
3	Distribution - Overhead Conductors & Devices	1.527206		1.353898	0.006384	0.024183	0.005458	0.006485	0.002956
4	Distribution - Underground Conduit	0.682165		0.675734	0.002740	0.010684	0.002335	0.002774	0.001266
5	Distribution - Underground Conductors & Devices	1.003753		0.943313	0.004117	0.015804	0.003511	0.004171	0.001904
6	Distribution - Primary Capacitors and Regulators	0.082239		0.085592	0.000322	0.001282	0.000275	0.000327	0.000149
7	Distribution - Secondary Transformers	0.284620			0.001312	0.004952	0.002817	0.001330	0.000607
8	Sub-Total Unit Costs (\$/Unit)	15.632733	8.454854	15.084256	0.024970	0.104158	0.052569	0.025339	0.030145
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	3,593	246	129	141	15	82,902	825	48
13	Production - Nuclear	13,640	932	489	536	58	314,699	3,133	184
14	Production - Other Production	12,480	853	448	491	53	287,993	2,867	168
15	Customer - Uncollectible Accounts								
16	Sub-Total Revenue Requirements	29,713	2,030	1,066	1,168	126	685,414	6,819	400
17							(180)	(6)	
18	Billing Units (Annual)								
19	KWH for All Rate Classes	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
20	Sub-Total Billing Units (Annual)	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
21									
22	Unit Costs (\$/Unit)								
23	Production - Steam	0.001431	0.001397	0.001413	0.001452	0.001410	0.001445	0.001446	0.001445
24	Production - Nuclear	0.005431	0.005302	0.005364	0.005512	0.005352	0.005486	0.005487	0.005488
25	Production - Other Production	0.004969	0.004850	0.004909	0.005048	0.004897	0.005021	0.005021	0.005024
26	Customer - Uncollectible Accounts								
27	Sub-Total Unit Costs (\$/Unit)	0.011831	0.011549	0.011686	0.011998	0.011659	0.011949	0.011944	0.011957
28									
29	<b>Customer</b>								
30	Revenue Requirements								
31	Transmission Pull-Offs		223						
32	Distribution - Meters	497	40	196		167	132,465		
33	Distribution - Installation on Customer's Premises	0		0	26	0	2,046		





MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Demand</b>		
2	Revenue Requirements		
3	Production - Steam	18	100
4	Production - Nuclear	85	465
5	Production - Other Production	123	674
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	54	294
9	Distribution - Land & Land Rights	2	
10	Distribution - Structures & Improvements	8	
11	Distribution - Station Equipment	94	
12	Distribution - Poles, Towers & Fixtures	93	
13	Distribution - Overhead Conductors & Devices	150	
14	Distribution - Underground Conduit	75	
15	Distribution - Underground Conductors & Devices	104	
16	Distribution - Primary Capacitors and Regulators	9	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>816</b>	<b>1,538</b>
19			
20	Billing Units (Annual)		
21	KW for Demand Classes	54,718	1,085,123
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,718</b>	<b>1,085,123</b>
24			
25	Unit Costs (\$/Unit)		
26	Production - Steam	0.332339	0.091701
27	Production - Nuclear	1.550656	0.428093
28	Production - Other Production	2.246912	0.621258
29	Production - Other Power Supply	0.017401	0.004784
30	Production - Curtailment Credit	0.000839	0.000256
31	Transmission	0.980700	0.271319
32	Distribution - Land & Land Rights	0.035877	
33	Distribution - Structures & Improvements	0.151589	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Station Equipment	1.724604	
2	Distribution - Poles, Towers & Fixtures	1.691492	
3	Distribution - Overhead Conductors & Devices	2.734193	
4	Distribution - Underground Conduit	1.364043	
5	Distribution - Underground Conductors & Devices	1.904367	
6	Distribution - Primary Capacitors and Regulators	0.172805	
7	Distribution - Secondary Transformers		
8	Sub-Total Unit Costs (\$/Unit)	14.907816	1.417411
9			
10	<b>Energy</b>		
11	Revenue Requirements		
12	Production - Steam	17	126
13	Production - Nuclear	64	479
14	Production - Other Production	58	439
15	Customer - Uncollectible Accounts		
16	Sub-Total Revenue Requirements	138	1,043
17			
18	Billing Units (Annual)		
19	KWH for All Rate Classes	11,856,926	89,667,754
20	Sub-Total Billing Units (Annual)	11,856,926	89,667,754
21			
22	Unit Costs (\$/Unit)		
23	Production - Steam	0.001412	0.001406
24	Production - Nuclear	0.005361	0.005340
25	Production - Other Production	0.004906	0.004891
26	Customer - Uncollectible Accounts		
27	Sub-Total Unit Costs (\$/Unit)	0.011680	0.011637
28			
29	<b>Customer</b>		
30	Revenue Requirements		
31	Transmission Pull-Offs		450
32	Distribution - Meters	22	61
33	Distribution - Installation on Customer's Premises	0	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Services	10	
2	Customer - Meter Reading	1	2
3	Customer - Collections, Service and Sales	0	1
4	Customer - Field Collection - Late Pay Charges	(2)	(7)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0)	(0)
11	Customer - Reimbursements - Other Charges		
12	<b>Sub-Total Revenue Requirements</b>	<b>31</b>	<b>507</b>
13			
14	Billing Units (Annual)		
15	# of Bills for Metered Classes	72	168
16	KWH for Lighting Classes		
17	<b>Sub-Total Billing Units (Annual)</b>	<b>72</b>	<b>168</b>
18			
19	Unit Costs (\$/Unit)		
20	Transmission Pull-Offs		2,678.949216
21	Distribution - Meters	299.020631	363.266480
22	Distribution - Installation on Customer's Premises	0.038563	
23	Distribution - Services	142.815372	
24	Customer - Meter Reading	12.188070	14.826408
25	Customer - Collections, Service and Sales	3.253926	3.259392
26	Customer - Field Collection - Late Pay Charges	(24.073411)	(44.412266)
27	Customer - Initial Connection Charges		
28	Customer - Connection of Existing Acct Charges		
29	Customer - Reconnection Charges		
30	Customer - Returned Check Charges		
31	Customer - Current Diversion Charges		
32	Customer - Other Billings (Charges)	(0.036765)	(0.036765)
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PROPOSED RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Customer - Reimbursements - Other Charges		
2	Sub-Total Unit Costs (\$/Unit)	433.206386	3,015.852464
3			
4	<b>Lighting</b>		
5	Revenue Requirements		
6	Lighting - Street Lights & Traffic Signals		
7	Lighting - Outdoor		
8	<b>Sub-Total Revenue Requirements</b>		
9			
10	Billing Units (Annual)		
11	Fixtures		
12	<b>Sub-Total Billing Units (Annual)</b>		
13			
14	Unit Costs (\$/Unit)		
15	Lighting - Street Lights & Traffic Signals		
16	Lighting - Outdoor		
17	Sub-Total Unit Costs (\$/Unit)		
18			
19			
20	Note: Totals may not add due to rounding.		
21			
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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_\_\_ Prior Year Ended \_\_/\_\_/\_\_

\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(1)

Line No. Methodology: 12CP and 1/13th

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
- 8
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	978	2,950
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	855	1,753
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,718	1,085,123
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	15.619389	1.615132
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	92	690
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.007731	0.007700
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	31	507
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PROPOSED RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	433,230,286	3,018,470,584
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	240,669	4,449	174	2,359	13,544	110	52,233	20,751
4	Production - Nuclear	1,104,050	20,370	797	10,799	62,014	502	239,147	96,409
5	Production - Other Production	1,665,064	30,718	1,202	16,286	93,540	757	360,673	145,357
6	Production - Other Power Supply	10,654	197	8	104	598	5	2,308	931
7	Production - Curtailment Credit	514	9	0	5	30	0	112	41
8	Transmission	554,342	10,226	400	5,422	31,144	252	120,078	48,388
9	Distribution - Land & Land Rights	5,481	92	4		327	2	1,160	473
10	Distribution - Structures & Improvements	23,148	389	15		1,377	9	4,896	2,008
11	Distribution - Station Equipment	263,344	4,424	173		15,662	108	55,698	22,852
12	Distribution - Poles, Towers & Fixtures	271,691	4,480	178		16,173	111	57,504	23,547
13	Distribution - Overhead Conductors & Devices	521,793	8,111	343		31,129	214	110,674	45,108
14	Distribution - Underground Conduit	223,695	3,660	147		13,322	92	47,359	19,375
15	Distribution - Underground Conductors & Devices	336,011	5,360	221		20,031	138	71,204	29,068
16	Distribution - Primary Capacitors and Regulators	26,387	443	17		1,569	11	5,581	2,290
17	Distribution - Secondary Transformers	216,643	1,309	84		10,435	45	30,197	10,554
18	<b>Sub-Total Revenue Requirements</b>	<b>5,463,486</b>	<b>94,237</b>	<b>3,763</b>	<b>34,975</b>	<b>310,895</b>	<b>2,356</b>	<b>1,158,824</b>	<b>467,152</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	111,393,426	5,177,849	203,722	2,829,346			70,701,549	25,443,127
22	KWH for All Other Classes	64,146,638,948				6,001,791,085	71,082,174		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>64,258,032,374</b>	<b>5,177,849</b>	<b>203,722</b>	<b>2,829,346</b>	<b>6,001,791,085</b>	<b>71,082,174</b>	<b>70,701,549</b>	<b>25,443,127</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam		0.859308	0.853963	0.833675	0.002257	0.001542	0.738783	0.815591
27	Production - Nuclear		3.934107	3.910087	3.816849	0.010333	0.007062	3.382489	3.789185
28	Production - Other Production		5.932600	5.897900	5.756093	0.015585	0.010656	5.101344	5.713030
29	Production - Other Power Supply		0.037976	0.037713	0.036838	0.000100	0.000068	0.032639	0.036598
30	Production - Curtailment Credit		0.001761	0.001865	0.001713	0.000005	0.000004	0.001579	0.001602
31	Transmission		1.975037	1.963675	1.916314	0.005189	0.003548	1.698375	1.901809
32	Distribution - Land & Land Rights		0.017748	0.017727		0.000054	0.000032	0.016401	0.018589
33	Distribution - Structures & Improvements		0.075094	0.074641		0.000229	0.000133	0.069248	0.078928



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.854393	0.849037		0.002610	0.001515	0.787792	0.898153
2	Distribution - Poles, Towers & Fixtures		0.865132	0.876153		0.002695	0.001565	0.813340	0.925484
3	Distribution - Overhead Conductors & Devices		1.566389	1.682758		0.005187	0.003008	1.565363	1.772902
4	Distribution - Underground Conduit		0.706936	0.721497		0.002220	0.001289	0.669850	0.761512
5	Distribution - Underground Conductors & Devices		1.035117	1.083841		0.003338	0.001938	1.007113	1.142469
6	Distribution - Primary Capacitors and Regulators		0.085611	0.085072		0.000261	0.000152	0.078937	0.089997
7	Distribution - Secondary Transformers		0.252746	0.413700		0.001739	0.000640	0.427103	0.414796
8	Sub-Total Unit Costs (\$/Unit)		18.199953	18.469628	12.361482	0.051800	0.033150	16.390356	18.360645
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	117,986	2,914	111	1,625	6,580	78	28,399	11,533
13	Production - Nuclear	436,229	10,773	411	6,008	24,327	288	105,000	42,640
14	Production - Other Production	251,458	6,210	237	3,463	14,023	166	60,526	24,580
15	Transmission	46,191	1,140	43	636	2,577	31	11,119	4,512
16	Customer - Uncollectible Accounts	(229)				(21)		(20)	(1)
17	Sub-Total Revenue Requirements	851,635	21,037	802	11,732	47,486	562	205,023	83,264
18									
19	Billing Units (Annual)								
20	KWH for All Rate Classes	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
21	Sub-Total Billing Units (Annual)	107,858,876,175	2,686,957,625	101,508,535	1,532,421,391	6,001,791,085	71,082,174	25,949,742,256	10,561,627,481
22									
23	Unit Costs (\$/Unit)								
24	Production - Steam		0.001084	0.001094	0.001060	0.001096	0.001096	0.001094	0.001092
25	Production - Nuclear		0.004009	0.004045	0.003920	0.004053	0.004052	0.004046	0.004037
26	Production - Other Production		0.002311	0.002331	0.002260	0.002336	0.002335	0.002332	0.002327
27	Transmission		0.000424	0.000428	0.000415	0.000429	0.000430	0.000428	0.000427
28	Customer - Uncollectible Accounts					(0.000003)		(0.000001)	(0.000000)
29	Sub-Total Unit Costs (\$/Unit)		0.007829	0.007898	0.007656	0.007912	0.007912	0.007901	0.007884
30									
31	<b>Customer</b>								
32	Revenue Requirements								
33	Transmission Pull-Offs	1,215			542				

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Meters	169,251	813	85	121	17,516	211	15,229	1,833
2	Distribution - Installation on Customer's Premises	2,332	0	0		202	5	50	1
3	Distribution - Services	205,249	111	4		17,951	453	4,640	256
4	Customer - Meter Reading	22,033	69	11	4	4,382	22	3,171	381
5	Customer - Collections, Service and Sales	195,160	11	2	1	17,060	430	4,222	122
6	Customer - Field Collection - Late Pay Charges	(63,326)	(74)	(5)		(4,564)	(54)	(3,913)	(549)
7	Customer - Initial Connection Charges	(1,850)	(0)			(496)		(56)	(1)
8	Customer - Connection of Existing Acct Charges	(14,188)	(0)	(0)		(720)		(83)	(1)
9	Customer - Reconnection Charges	(10,851)				(560)		(23)	
10	Customer - Returned Check Charges	(6,171)	(4)			(272)		(158)	(10)
11	Customer - Current Diversion Charges	(2,205)				(49)		(18)	(2)
12	Customer - Other Billings (Charges)	(2,204)	(0)	(0)	(0)	(193)	(5)	(48)	(1)
13	Customer - Reimbursements - Other Charges	1,429	0	0		208	3	50	1
14	<b>Sub-Total Revenue Requirements</b>	<b>495,874</b>	<b>927</b>	<b>97</b>	<b>668</b>	<b>50,466</b>	<b>1,065</b>	<b>23,065</b>	<b>2,029</b>
15									
16	Billing Units (Annual)								
17	# of Bills for Metered Classes	59,692,043	3,336	744	204	5,232,902	132,123	1,296,800	37,565
18	KWH for Lighting Classes	701,730,344							
19	<b>Sub-Total Billing Units (Annual)</b>	<b>761,422,387</b>	<b>3,336</b>	<b>744</b>	<b>204</b>	<b>5,232,902</b>	<b>132,123</b>	<b>1,296,800</b>	<b>37,565</b>
20									
21	Unit Costs (\$/Unit)								
22	Transmission Pull-Offs				2,655.097627				
23	Distribution - Meters		243.724995	114.626321	593.253228	3.347253	1.599199	11.743821	48.791957
24	Distribution - Installation on Customer's Premises		0.038555	0.038552		0.038624	0.038550	0.038582	0.038571
25	Distribution - Services		33.365322	5.006202		3.430327	3.431052	3.578349	6.805114
26	Customer - Meter Reading		20.585832	14.598303	21.502413	0.837423	0.167612	2.445593	10.146594
27	Customer - Collections, Service and Sales		3.252833	3.254066	3.252871	3.260225	3.256141	3.255790	3.253106
28	Customer - Field Collection - Late Pay Charges		(22.085174)	(6.474589)		(0.872193)	(0.411719)	(3.017171)	(14.604541)
29	Customer - Initial Connection Charges		(0.022321)			(0.094795)		(0.042999)	(0.029739)
30	Customer - Connection of Existing Acct Charges		(0.014302)	(0.032066)		(0.137641)		(0.063947)	(0.031128)
31	Customer - Reconnection Charges					(0.106929)		(0.017732)	
32	Customer - Returned Check Charges		(1.100660)			(0.051967)		(0.122007)	(0.275144)
33	Customer - Current Diversion Charges					(0.009337)		(0.014076)	(0.066222)



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	4,048	226	181	24	17	142,218	143	52
4	Production - Nuclear	19,008	1,311	830	109	76	651,146	656	236
5	Production - Other Production	28,660	1,977	1,252	165	115	982,051	989	356
6	Production - Other Power Supply	184	13	8	1	1	6,283	6	2
7	Production - Curtailment Credit	8	1	0	0	0	308	0	0
8	Transmission	9,541	658	417	55	38	326,953	329	119
9	Distribution - Land & Land Rights	89		4	7	3	3,280	39	1
10	Distribution - Structures & Improvements	378		17	28	12	13,842	164	4
11	Distribution - Station Equipment	4,296		197	313	138	157,476	1,863	50
12	Distribution - Poles, Towers & Fixtures	4,364		193	324	141	162,607	1,923	51
13	Distribution - Overhead Conductors & Devices	7,993		312	621	262	313,075	3,703	99
14	Distribution - Underground Conduit	3,571		156	267	116	133,929	1,584	42
15	Distribution - Underground Conductors & Devices	5,254		217	401	171	201,395	2,382	64
16	Distribution - Primary Capacitors and Regulators	430		20	31	14	15,779	187	5
17	Distribution - Secondary Transformers	1,490			128	54	161,567	760	20
18	<b>Sub-Total Revenue Requirements</b>	<b>89,315</b>	<b>4,186</b>	<b>3,804</b>	<b>2,474</b>	<b>1,157</b>	<b>3,271,909</b>	<b>14,729</b>	<b>1,102</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	5,233,522	433,960	230,511					
22	KWH for All Other Classes				97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,233,522</b>	<b>433,960</b>	<b>230,511</b>	<b>97,314,768</b>	<b>10,819,466</b>	<b>57,361,215,879</b>	<b>570,960,264</b>	<b>33,455,312</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam	0.773527	0.521920	0.786254	0.000246	0.001539	0.002479	0.000251	0.001541
27	Production - Nuclear	3.632063	3.021715	3.599990	0.001125	0.007046	0.011352	0.001149	0.007058
28	Production - Other Production	5.476298	4.555361	5.429899	0.001699	0.010622	0.017120	0.001732	0.010650
29	Production - Other Power Supply	0.035077	0.029196	0.034728	0.000011	0.000068	0.000110	0.000011	0.000068
30	Production - Curtailment Credit	0.001568	0.001385	0.001705	0.000001	0.000003	0.000005	0.000001	0.000004
31	Transmission	1.823025	1.516375	1.807825	0.000566	0.003536	0.005700	0.000577	0.003546
32	Distribution - Land & Land Rights	0.017000		0.017819	0.000068	0.000264	0.000057	0.000068	0.000031
33	Distribution - Structures & Improvements	0.072138		0.075098	0.000283	0.001124	0.000241	0.000287	0.000131

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.820866		0.854270	0.003219	0.012790	0.002745	0.003263	0.001489
2	Distribution - Poles, Towers & Fixtures	0.833935		0.837931	0.003326	0.013041	0.002835	0.003369	0.001538
3	Distribution - Overhead Conductors & Devices	1.527363		1.353948	0.006385	0.024184	0.005458	0.006486	0.002956
4	Distribution - Underground Conduit	0.682306		0.675785	0.002742	0.010684	0.002335	0.002775	0.001267
5	Distribution - Underground Conductors & Devices	1.003937		0.943377	0.004119	0.015804	0.003511	0.004172	0.001904
6	Distribution - Primary Capacitors and Regulators	0.082252		0.085597	0.000323	0.001282	0.000275	0.000327	0.000149
7	Distribution - Secondary Transformers	0.284668			0.001313	0.004952	0.002817	0.001331	0.000607
8	Sub-Total Unit Costs (\$/Unit)	17.066022	9.645952	16.504226	0.025425	0.106938	0.057040	0.025797	0.032938
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	2,725	186	98	107	12	62,849	626	37
13	Production - Nuclear	10,075	689	361	396	43	232,369	2,314	136
14	Production - Other Production	5,808	397	208	228	25	133,946	1,334	78
15	Transmission	1,066	73	38	42	5	24,607	245	14
16	Customer - Uncollectible Accounts				(1)		(180)	(6)	
17	Sub-Total Revenue Requirements	19,673	1,344	706	772	84	453,590	4,513	265
18									
19	Billing Units (Annual)								
20	KWH for All Rate Classes	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
21	Sub-Total Billing Units (Annual)	2,511,431,587	175,782,528	91,241,144	97,314,768	10,819,466	57,361,215,879	570,960,264	33,455,312
22									
23	Unit Costs (\$/Unit)								
24	Production - Steam	0.001085	0.001059	0.001071	0.001101	0.001069	0.001096	0.001096	0.001096
25	Production - Nuclear	0.004012	0.003917	0.003961	0.004069	0.003953	0.004051	0.004053	0.004052
26	Production - Other Production	0.002312	0.002258	0.002283	0.002346	0.002279	0.002335	0.002336	0.002336
27	Transmission	0.000425	0.000414	0.000420	0.000432	0.000418	0.000429	0.000429	0.000430
28	Customer - Uncollectible Accounts				(0.000015)		(0.000003)	(0.000010)	
29	Sub-Total Unit Costs (\$/Unit)	0.007834	0.007649	0.007735	0.007933	0.007720	0.007908	0.007903	0.007913
30									
31	<b>Customer</b>								
32	Revenue Requirements								
33	Transmission Pull-Offs		223						

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Meters	498	40	196		167	132,459		
2	Distribution - Installation on Customer's Premises	0		0	26	0	2,046		
3	Distribution - Services	74		46		100	181,604		
4	Customer - Meter Reading	62	2	8		20	13,898		
5	Customer - Collections, Service and Sales	6	0	1	211	7	172,687	362	36
6	Customer - Field Collection - Late Pay Charges	(134)	(2)		(593)	(0)	(53,369)	(59)	(2)
7	Customer - Initial Connection Charges	(0)					(1,297)		
8	Customer - Connection of Existing Acct Charges	(0)					(13,383)		
9	Customer - Reconnection Charges						(10,269)		
10	Customer - Returned Check Charges				(9)		(5,717)	(0)	
11	Customer - Current Diversion Charges						(2,135)		
12	Customer - Other Billings (Charges)	(0)	(0)	(0)	(2)	(0)	(1,950)	(4)	(0)
13	Customer - Reimbursements - Other Charges	0			3	0	1,159	4	0
14	<b>Sub-Total Revenue Requirements</b>	<b>505</b>	<b>262</b>	<b>251</b>	<b>(365)</b>	<b>295</b>	<b>415,732</b>	<b>303</b>	<b>35</b>
15									
16	Billing Units (Annual)								
17	# of Bills for Metered Classes	1,898	84	324		2,171	52,983,652		
18	KWH for Lighting Classes				97,314,768			570,960,264	33,455,312
19	<b>Sub-Total Billing Units (Annual)</b>	<b>1,898</b>	<b>84</b>	<b>324</b>	<b>97,314,768</b>	<b>2,171</b>	<b>52,983,652</b>	<b>570,960,264</b>	<b>33,455,312</b>
20									
21	Unit Costs (\$/Unit)								
22	Transmission Pull-Offs		2,650.122568						
23	Distribution - Meters	262.133321	473.778152	604.162192		77.055200	2.499995		
24	Distribution - Installation on Customer's Premises	0.038567		0.038560	0.000271	0.038572	0.038622		
25	Distribution - Services	38.751487		142.925382		46.021650	3.427545		
26	Customer - Meter Reading	32.565793	19.143475	24.380508		9.409188	0.262298		
27	Customer - Collections, Service and Sales	3.252926	3.252464	3.254470	0.002163	3.252322	3.259251	0.000633	0.001091
28	Customer - Field Collection - Late Pay Charges	(70.696400)	(27.340446)		(0.006091)	(0.024807)	(1.007267)	(0.000103)	(0.000047)
29	Customer - Initial Connection Charges	(0.019619)					(0.024479)		
30	Customer - Connection of Existing Acct Charges	(0.006286)					(0.252595)		
31	Customer - Reconnection Charges						(0.193808)		
32	Customer - Returned Check Charges				(0.000097)		(0.107900)	(0.000001)	
33	Customer - Current Diversion Charges						(0.040300)		



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Demand</b>		
2	Revenue Requirements		
3	Production - Steam	22	118
4	Production - Nuclear	99	541
5	Production - Other Production	149	817
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	50	272
9	Distribution - Land & Land Rights	2	
10	Distribution - Structures & Improvements	8	
11	Distribution - Station Equipment	94	
12	Distribution - Poles, Towers & Fixtures	93	
13	Distribution - Overhead Conductors & Devices	150	
14	Distribution - Underground Conduit	75	
15	Distribution - Underground Conductors & Devices	104	
16	Distribution - Primary Capacitors and Regulators	9	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>855</b>	<b>1,753</b>
19			
20	Billing Units (Annual)		
21	KW for Demand Classes	54,718	1,085,123
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,718</b>	<b>1,085,123</b>
24			
25	Unit Costs (\$/Unit)		
26	Production - Steam	0.393831	0.108743
27	Production - Nuclear	1.803114	0.498204
28	Production - Other Production	2.719310	0.752486
29	Production - Other Power Supply	0.017401	0.004785
30	Production - Curtailment Credit	0.000842	0.000257
31	Transmission	0.905322	0.250658
32	Distribution - Land & Land Rights	0.035888	
33	Distribution - Structures & Improvements	0.151600	



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Station Equipment	1.724713	
2	Distribution - Poles, Towers & Fixtures	1.691610	
3	Distribution - Overhead Conductors & Devices	2.734296	
4	Distribution - Underground Conduit	1.364149	
5	Distribution - Underground Conductors & Devices	1.904498	
6	Distribution - Primary Capacitors and Regulators	0.172816	
7	Distribution - Secondary Transformers		
8	Sub-Total Unit Costs (\$/Unit)	15.619389	1.615132
9			
10	<b>Energy</b>		
11	Revenue Requirements		
12	Production - Steam	13	96
13	Production - Nuclear	47	353
14	Production - Other Production	27	204
15	Transmission	5	38
16	Customer - Uncollectible Accounts		
17	Sub-Total Revenue Requirements	92	690
18			
19	Billing Units (Annual)		
20	KWH for All Rate Classes	11,856,926	89,667,754
21	Sub-Total Billing Units (Annual)	11,856,926	89,667,754
22			
23	Unit Costs (\$/Unit)		
24	Production - Steam	0.001071	0.001066
25	Production - Nuclear	0.003959	0.003942
26	Production - Other Production	0.002282	0.002272
27	Transmission	0.000419	0.000419
28	Customer - Uncollectible Accounts		
29	Sub-Total Unit Costs (\$/Unit)	0.007731	0.007700
30			
31	<b>Customer</b>		
32	Revenue Requirements		
33	Transmission Pull-Offs		450

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2018 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Meters	22	61
2	Distribution - Installation on Customer's Premises	0	
3	Distribution - Services	10	
4	Customer - Meter Reading	1	2
5	Customer - Collections, Service and Sales	0	1
6	Customer - Field Collection - Late Pay Charges	(2)	(7)
7	Customer - Initial Connection Charges		
8	Customer - Connection of Existing Acct Charges		
9	Customer - Reconnection Charges		
10	Customer - Returned Check Charges		
11	Customer - Current Diversion Charges		
12	Customer - Other Billings (Charges)	(0)	(0)
13	Customer - Reimbursements - Other Charges		
14	<b>Sub-Total Revenue Requirements</b>	<b>31</b>	<b>507</b>
15			
16	Billing Units (Annual)		
17	# of Bills for Metered Classes	72	168
18	KWH for Lighting Classes		
19	<b>Sub-Total Billing Units (Annual)</b>	<b>72</b>	<b>168</b>
20			
21	Unit Costs (\$/Unit)		
22	Transmission Pull-Offs		2,681.347053
23	Distribution - Meters	299.034983	363.483388
24	Distribution - Installation on Customer's Premises	0.038563	
25	Distribution - Services	142.824688	
26	Customer - Meter Reading	12.188256	14.829207
27	Customer - Collections, Service and Sales	3.253972	3.259967
28	Customer - Field Collection - Late Pay Charges	(24.073411)	(44.412266)
29	Customer - Initial Connection Charges		
30	Customer - Connection of Existing Acct Charges		
31	Customer - Reconnection Charges		
32	Customer - Returned Check Charges		
33	Customer - Current Diversion Charges		

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2018 PROPOSED RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Customer - Other Billings (Charges)	(0.036765)	(0.036765)
2	Customer - Reimbursements - Other Charges		
3	Sub-Total Unit Costs (\$/Unit)	433.230286	3,018.470584
4			
5	<b>Lighting</b>		
6	Revenue Requirements		
7	Lighting - Street Lights & Traffic Signals		
8	Lighting - Outdoor		
9	<b>Sub-Total Revenue Requirements</b>		
10			
11	Billing Units (Annual)		
12	Fixtures		
13	<b>Sub-Total Billing Units (Annual)</b>		
14			
15	Unit Costs (\$/Unit)		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	Sub-Total Unit Costs (\$/Unit)		
19			
20			
21	Note: Totals may not add due to rounding.		
22			
23			
24			
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33			

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

Line No.	(1)	Initial Connect/Disconnect Service Charge			(5)
		(2)	(3)	(4)	
1					
2					
3					
4		<u>Costs</u>			
5	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	A Field Service Crew sets the meter at the customer's premise.	\$ 4.70	\$0.00	\$ 4.70	The cost represents the revenue requirements for the activities performed by the Field Service Crew which is capitalized for the installation of the meter.
7					
8					
9	Requests for service are received and processed.	\$ 7.95	\$ 0.57	\$ 8.52	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
10					
11					
12					
13	Service is manually connected in instances where the meter was installed and power was not left available. A subsequent disconnect is performed remotely or in minimal instances, manually, to close service.	\$ 10.92	\$0.89	\$ 11.80	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
14					
15					
16					
17					
18	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$ 0.30	\$ 0.12	\$ 0.43	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
19					
20					
21					
22	Total	<u>\$ 23.87</u>	<u>\$ 1.58</u>	<u>\$ 25.46</u>	
23					
24					
25					
26					
27					
28					
29	Note: Totals may not add due to rounding.				
30					
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Marlene M. Santos, Manuel B. Miranda

Tiffany C. Cohen

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1)	Existing Connect/Disconnect Service Charge			(5)
		(2)	(3)	(4)	
1					
2					
3					
4					
5					
6					
7					
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9					
10					
11					
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26					
27					
28					
29					
30					
31					
32					
33					
34					

Existing Connect/Disconnect Service Charge

Costs

Task

Connect

Disconnect

Total

Cost Description

Requests for service are received and processed.

\$ 7.95

\$ 0.57

\$ 8.52

This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.

Service is connected remotely or in minimal instances, manually, to establish service. A subsequent disconnect is performed remotely or in minimal instances, manually, to close service.

\$ 1.76

\$ 1.10

\$ 2.86

This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.

The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.

\$ 0.30

\$ 0.12

\$ 0.43

This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.

Total

\$ 10.01

\$ 1.80

\$ 11.81

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

**Field Collection Service Charge**

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Back office activities performed related to notifying the customer	\$4.27	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6	of account delinquency such as telephone collections and final notices.		
7			
8			
9	A Field Collector is assigned to a customer's account and performs	\$44.09	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
10	a field visit. The Field Collector interacts with the customer, receives a		
11	payment and completes the order at the premise.		
12			
13			
14	Total	<u>\$48.35</u>	
15			
16			
17			
18			
19			
20			
21			
22			
23	Note: Totals may not add due to rounding.		
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

Reconnect for Non-Payment Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

**Temporary Service - Overhead Charge**

Line No.	(1)	(2)	(3)
1			
2		<b>Costs</b>	
3			
4	<b>Task</b>	<b>Total</b>	<b>Cost Description</b>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$183.34	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines overhead service is required. A service crew travels to the site and connects the service.		
8		\$69.71	Material cost.
9			
10		\$20.57	Vehicle/transportation cost.
11			
12			
13			
14	Remove Temporary Service:		Removal costs include:
15	The FPL representative receives a customer request.	\$92.36	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
16	A service crew travels to the site and disconnects the service.		
17			
18		\$10.36	Vehicle/transportation cost.
19			
20	Total	<u>\$376.34</u>	
21			
22			
23			
24			
25	Note: Totals may not add due to rounding.		
26			
27			
28			
29			
30			
31			
32			
33			
34			



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

**Temporary Service - Underground Charge**

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$96.77	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines underground service is required. A service crew travels to the site and connects the service.		
8		\$10.86	Vehicle/transportation cost.
9			
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11			
12	Remove Temporary Service:		Removal costs include:
13	The FPL representative receives a customer request.	\$96.77	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
14	A service crew travels to the site and disconnects the service.		
15		\$10.86	Vehicle/transportation cost.
16			
17		<u>\$215.24</u>	
18	Total		
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24	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

(1)

Line  
No.

Returned Payment Charge

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FPL proposes to maintain the following return payment charge in accordance with section 68.065, Florida Statutes:

- \$25.00 when Returned Payment is less than or equal to \$50
- \$30.00 when Returned Payment is more than \$50 but less than or equal to \$300
- \$40.00 when Returned Payment is more than \$300 but less than or equal to \$800
- 5% of the face value when the Returned Payment is greater than \$800

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

(1)

Line  
No.

Late Payment Charge

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FPL proposes to maintain its current late payment charge fee structure of the greater of \$5.00 or 1.5% applied to any past due unpaid balance.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

DOCKET NO.: 160021-EI

(1)

Line  
No.

Unauthorized Use of Energy

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The charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use. The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same.

In addition, FPL is proposing an incremental meter tampering penalty in the amount of \$200 per occurrence to be assessed to Residential and non-demand Commercial customers; an incremental meter tampering penalty of \$1,000 per occurrence is proposed for all other Commercial customers.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Tiffany C. Cohen

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	3.43%	74%	89,409	2	32,195	8	32,204	6.81%	102%	15.8%	36.0%
2	CILC-1G	4.98%	107%	4,172	0	692	0	692	6.81%	102%	8.1%	16.6%
3	CILC-1T	3.34%	72%	36,661	0	13,416	4	13,420	6.84%	102%	13.3%	36.6%
4	GS(T)-1	5.55%	119%	384,086	(7)	39,078	17	39,088	6.76%	101%	6.0%	10.2%
5	GSCU-1	7.23%	155%	4,348	2	37	0	39	7.36%	110%	0.5%	0.9%
6	GSD(T)-1	4.44%	96%	1,166,608	107	264,622	73	264,802	6.80%	101%	11.5%	22.7%
7	GSLD(T)-1	2.84%	61%	391,312	15	134,583	30	134,628	5.83%	87%	15.8%	34.4%
8	GSLD(T)-2	2.95%	63%	79,877	3	29,518	7	29,529	6.23%	93%	15.8%	37.0%
9	GSLD(T)-3	3.91%	84%	4,690	0	1,382	0	1,383	6.82%	102%	11.4%	29.5%
10	MET	4.88%	105%	4,161	0	729	0	729	6.78%	101%	8.9%	17.5%
11	OL-1	10.31%	222%	18,510	15	116	0	132	10.43%	156%	0.6%	0.7%
12	OS-2	2.34%	50%	1,028	0	243	0	244	4.25%	63%	15.8%	23.7%
13	RS(T)-1	4.94%	106%	3,680,682	(3,918)	609,545	162	605,789	6.78%	101%	9.6%	16.5%
14	SL-1	5.32%	114%	95,163	2	10,669	2	10,672	6.76%	101%	8.7%	11.2%
15	SL-2	7.21%	155%	1,562	0	15	0	15	7.34%	109%	0.5%	1.0%
16	SST-DST	4.46%	96%	823	0	191	0	191	6.79%	101%	11.3%	23.2%
17	SST-TST	12.00%	258%	4,436	0	34	0	35	12.14%	181%	0.4%	0.8%
18	TOTAL RETAIL	4.65%	100%	5,967,529	(3,777)	1,137,065	305	1,133,593	6.71%	100%	10.5%	19.0%
19												
20										1.5 X	15.8%	
21										Max	15.8%	
22												
23												
24												
25												
26	Rate classes GSLD(T)-1, GSLD(T)-2, and OS-2 were left below the system rate of return due to application of FPSC practice of limiting rate class											
27	increases to 1.5 times the system average increase.											
28	The percent increase in column 11 is based on 2018 forecast revenue with clauses.											
29	Rate classes SST-TST is left above system rate of return due to rate design prescribed in Order No. 17159, Docket No. 850673-EU.											
30	Increase from Sales of Electricity total retail excludes the CILC/CDR credit reset of \$22,969.											
31	TOTAL MAY NOT ADD DUE TO ROUNDING.											
32												
33												
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35												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.  
 (\$000 WHERE APPLICABLE)

Type of Data Shown:

\_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended: 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

Witness: Renae B. Deaton, Rosemary Morley,  
 Tiffany C. Cohen

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) <sup>(1)(5)</sup>	GNCP (MW) <sup>(5)</sup>	GNCP Winter (MW) <sup>(2)(5)</sup>	GNCP Summer (MW) <sup>(3)(5)</sup>	Average 12 CP (MW) <sup>(4)(5)</sup>	Average Demand (MW) <sup>(5)</sup>	12 CP & 25% Weighted Average Demand (MW) <sup>(5)</sup>	Average Number of Customers
1	Retail											
2	CILC-1D	2,686,958	723	2,687,680	2,795,815	398	391	398	373	319	360	278
3	CILC-1G	101,509	27	101,536	106,446	16	15	16	15	12	14	62
4	CILC-1T	1,532,421	412	1,532,834	1,558,911	224	221	224	198	178	193	17
5	GS(T)-1	6,001,791	1,614	6,003,405	6,295,504	1,405	1,180	1,405	1,132	719	1,029	436,075
6	GSCU-1	71,082	19	71,101	74,561	10	10	9	9	9	9	11,010
7	GSD(T)-1	25,949,742	6,980	25,956,722	27,218,002	5,006	4,538	5,006	4,374	3,107	4,057	108,067
8	GSLD(T)-1	10,561,627	2,841	10,564,468	11,069,549	2,058	1,980	2,058	1,767	1,264	1,641	3,130
9	GSLD(T)-2	2,511,432	676	2,512,107	2,615,428	387	384	387	348	299	336	158
10	GSLD(T)-3	175,783	47	175,830	178,821	38	38	35	24	20	23	7
11	MET	91,241	25	91,266	93,696	18	17	18	15	11	14	27
12	OL-1	97,315	26	97,341	102,077	28	24	28	2	12	4	5,372
13	OS-2	10,819	3	10,822	11,111	12	12	10	1	1	1	181
14	RS(T)-1	57,361,216	15,429	57,376,645	60,168,333	14,136	13,241	14,136	11,897	6,869	10,640	4,415,304
15	SL-1	570,960	154	571,114	598,902	167	138	167	12	68	26	9,241
16	SL-2	33,455	9	33,464	35,093	4	4	4	4	4	4	934
17	SST-DST	11,857	3	11,860	12,176	8	8	5	2	1	2	6
18	SST-TST	89,668	24	89,692	91,218	59	59	53	10	10	10	14
19	Sub-Total Retail	107,858,876	29,012	107,887,888	113,025,641	23,974	22,262	23,959	20,183	12,902	18,363	4,989,883
20	Wholesale											
21	Wholesale	6,012,926	5,072	6,017,998	6,120,378	1,296	1,216	1,296	1,034	699	950	6
22	Sub-Total Wholesale	6,012,926	5,072	6,017,998	6,120,378	1,296	1,216	1,296	1,034	699	950	6
23	Total	113,871,802	34,083	113,905,886	119,146,019	25,269	23,478	25,255	21,217	13,601	19,313	4,989,889

(1) MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

(2) Maximum demand for each rate class during the months of January through March and November through December.

(3) Maximum demand for each rate class during the months of April through October.

(4) Excludes company use. May include rounding difference caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

(5) At Generation

31

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:

\_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended: 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

Witness: Renae B. Deaton, Rosemary Morley,  
 Tiffany C. Cohen

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) <sup>(1)(5)</sup>	GNCP (MW) <sup>(5)</sup>	GNCP Winter (MW) <sup>(2)(5)</sup>	GNCP Summer (MW) <sup>(3)(5)</sup>	Average 12 CP (MW) <sup>(4)(5)</sup>	Average Demand (MW) <sup>(5)</sup>	12 CP & 1/13 Weighted Average Demand (MW) <sup>(5)</sup>	Average Number of Customers
1	Retail											
2	CILC-1D	2,686,958	723	2,687,680	2,795,815	398	391	398	373	319	369	278
3	CILC-1G	101,509	27	101,536	106,446	16	15	16	15	12	14	62
4	CILC-1T	1,532,421	412	1,532,834	1,558,911	224	221	224	198	178	196	17
5	GS(T)-1	6,001,791	1,614	6,003,405	6,295,504	1,405	1,180	1,405	1,132	719	1,100	436,075
6	GSCU-1	71,082	19	71,101	74,561	10	10	9	9	9	9	11,010
7	GSD(T)-1	25,949,742	6,980	25,956,722	27,218,002	5,006	4,538	5,006	4,374	3,107	4,277	108,067
8	GSLD(T)-1	10,561,627	2,841	10,564,468	11,069,549	2,058	1,980	2,058	1,767	1,264	1,728	3,130
9	GSLD(T)-2	2,511,432	676	2,512,107	2,615,428	387	384	387	348	299	344	158
10	GSLD(T)-3	175,783	47	175,830	178,821	38	38	35	24	20	24	7
11	MET	91,241	25	91,266	93,696	18	17	18	15	11	15	27
12	OL-1	97,315	26	97,341	102,077	28	24	28	2	12	3	5,372
13	OS-2	10,819	3	10,822	11,111	12	12	10	1	1	1	181
14	RS(T)-1	57,361,216	15,429	57,376,645	60,168,333	14,136	13,241	14,136	11,897	6,869	11,510	4,415,304
15	SL-1	570,960	154	571,114	598,902	167	138	167	12	68	16	9,241
16	SL-2	33,455	9	33,464	35,093	4	4	4	4	4	4	934
17	SST-DST	11,857	3	11,860	12,176	8	8	5	2	1	2	6
18	SST-TST	89,668	24	89,692	91,218	59	59	53	10	10	10	14
19	Sub-Total Retail	107,858,876	29,012	107,887,888	113,025,641	23,974	22,262	23,959	20,183	12,902	19,623	4,989,883
20	Wholesale											
21	Wholesale	6,012,926	5,072	6,017,998	6,120,378	1,296	1,216	1,296	1,034	699	1,008	6
22	Sub-Total Wholesale	6,012,926	5,072	6,017,998	6,120,378	1,296	1,216	1,296	1,034	699	1,008	6
23	Total	113,871,802	34,083	113,905,886	119,146,019	25,269	23,478	25,255	21,217	13,601	20,631	4,989,889

25 <sup>(1)</sup> MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when  
 26 adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

27 <sup>(2)</sup> Maximum demand for each rate class during the months of January through March and November through December.

28 <sup>(3)</sup> Maximum demand for each rate class during the months of April through October.

29 <sup>(4)</sup> Excludes company use. May include rounding difference caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

30 <sup>(5)</sup> At Generation

31

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Derive each allocation factor used in the cost of service studies.  
Provide supporting data and any work papers used in deriving  
the allocation factors, and a brief narrative description of the  
development of each allocation factor.

Type of Data Shown:  
\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

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See attached schedules for the Projected Subsequent Year Adjustment Ended 12/31/18:

Attachment # 1 - Explanation of Cost Allocation Factors & Cost Allocation Methodologies

Attachment # 2 - Allocation Factor Calculation Detail Report

Attachment # 3 - External Allocators, Separation Factors, Internal - Based on Externals Allocators,  
Internal - Based on Internals Allocators, and Compound Allocators

Attachment # 4 - Compound Weights Calculation Report

Attachment # 5 - COSS ID Matrix showing allocators for each account



**Explanation of Cost Allocation Factors Used in the 2018  
Cost of Service Study**

NAME	DESCRIPTION	EXPLANATION
<b>EXTERNAL FACTORS</b>		
FPL101	<b>Average of 12CP Demand - Transmission</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. The contribution to 12CP demand by wholesale classes and transmission services is included in the calculation of FPL101 for Jurisdictional Separation Study purposes only.
FPL102	<b>Average of 12CP Demand – Nuclear Production</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. FPL102 is used for Jurisdictional Separation Study purposes only.
FPL103	<b>Average of 12CP Demand – Steam and Other Production</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. FPL103 is used for Jurisdictional Separation Study purposes only.
FPL104	<b>Distribution Group Non-Coincident Peak Demand</b>	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
FPL105	<b>Secondary Group Non-Coincident Peak Demand</b>	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
FPL 106	<b>Average 12CP Demand at Generator (Retail Only)</b>	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
FPL109	<b>Secondary Customer Non-Coincident Peak Demand</b>	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
FPL201	<b>MWH Sales</b>	The total 12-month MWH Sales, adjusted for losses.
FPL202	<b>MWH Sales – Nuclear Production</b>	The total 12-month MWH Sales, adjusted for losses. FPL202 is used for Jurisdictional Separation Study purposes only.
FPL203	<b>MWH Sales – Steam and Other Production</b>	The total 12-month MWH Sales, adjusted for losses. FPL203 is used for Jurisdictional Separation Study purposes only.
FPL205	<b>Uncollectible Expense</b>	The total 12-month uncollectible expense.

NAME	DESCRIPTION	EXPLANATION
<b>EXTERNAL FACTORS</b>		
FPL206	<b>MWH Sales at Meter (Retail Only)</b>	The total 12-month MWH Sales at the meter for retail rate classes.
FPL207	<b>MWH Sales at Generation (Retail Only)</b>	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
FPL301	<b>Transmission Customer Pull-offs</b>	The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
FPL302	<b>Primary Customer Pull-offs</b>	The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
FPL303	<b>Average Secondary Customers</b>	The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.
FPL309	<b>Average Distribution Customers (Retail Only)</b>	The average number of primary and secondary voltage customers for retail classes only, excluding all lighting classes.
FPL310	<b>Weighted Average Distribution Customers (Retail Only)</b>	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
FPL311	<b>Misc. Service Revenues – Late Payment Charges (Retail Only)</b>	Late payment charges by rate class.
FPL312	<b>Misc. Service Revenues – Initial Connection Charges (Retail Only)</b>	Initial collection charges by rate class.
FPL313	<b>Misc. Service Revenues – Reconnection After Nonpayment (Retail Only)</b>	Reconnection charges by rate class.
FPL314	<b>Misc. Service Revenues – Connection of Existing Accounts (Retail Only)</b>	Connection charges by rate class.
FPL315	<b>Misc. Service Revenues – Returned Check Charges (Retail Only)</b>	Returned check charges by rate class.
FPL316	<b>Misc. Service Revenues – Current Diversion Charges (Retail Only)</b>	Current diversion charges by rate class.

EXTERNAL FACTORS		
FPL320	<b>Weighted Average Customers – Meter and Material Cost (Retail Only)</b>	The average number of retail customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
FPL325	<b>Meter Costs</b>	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all lighting services.
FPL330	<b>Meter Reading Expenses</b>	Meter reading expenses by rate class.
FPL355	<b>Weighted Average Customers – Meter, Material and Overhead Costs Excluding Installation (Labor)</b>	The average number of customers per rate class multiplied by the customer weight. The customer weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.
FPL356	<b>Average Customers</b>	The average number of customers for retail rate classes only.
FPL360	<b>New Service Accounts</b>	The number of new service accounts for retail rate classes only.
FPL401	<b>Base Revenues</b>	The revenues from sale of electricity for the retail rate classes excluding revenues from clauses.
FPL402	<b>Load Control Incentive Offset</b>	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: <ul style="list-style-type: none"> <li>• Commercial/Industrial Load Control (CILC) rate class</li> <li>• GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).</li> </ul>
FPL505	<b>100% Wholesale</b>	0% assignment to Retail, 100% assignment to Wholesale.
FPL508	<b>Street Lights and Traffic Signals</b>	The number of lighting fixtures for the Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
FPL509	<b>Outdoor Lighting</b>	100% assignment to Outdoor Lighting.

NAME	DESCRIPTION	EXPLANATION
<b>INTERNAL FACTORS</b>		
I310	<b>Production – Steam Plant in Service</b>	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I320	<b>Production – Nuclear Plant in Service</b>	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I340	<b>Production – Other Plant in Service</b>	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I345T	<b>Production Plant in Service</b>	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I350	<b>Transmission Plant in Service</b>	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I364	<b>Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures</b>	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365	<b>Distribution Plant in Service – Account 365 – OH Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365T	<b>Distribution Plant in Service – Accounts 364 and 365</b>	The aggregated result of internally calculated factors for Plant Accounts 364 and 365 which have been allocated based on external allocation factors and/or other internal allocation factors.
I366	<b>Distribution Plant in Service – Account 366 – UG Conduit</b>	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367	<b>Distribution Plant in Service – Account 367 – UG Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367T	<b>Distribution Plant in Service – Accounts 366-367 – UG Conduit, Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.

DESCRIPTION		
INTERNAL FACTORS		
I375T	<b>Distribution Plant in Service – Excluding Meters</b>	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.
I378T	<b>Distribution Plant in Service</b>	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	<b>Transmission and Distribution Plant in Service</b>	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	<b>General Plant in Service</b>	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	<b>Gross Plant in Service</b>	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	<b>Net Plant in Service</b>	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	<b>Total Rate Base</b>	The aggregated result of internally calculated factors related Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	<b>O &amp; M – Customer Accounts Excluding Supervision</b>	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	<b>O &amp; M – Total</b>	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I850T	<b>Pre-Tax Income</b>	The aggregated result of internally calculated factors related to Pre-Tax Income which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<b>INTERNAL FACTORS</b>		
1900	O & M Labor	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	ESCU	EXPLANATION
<b>WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
W310-P W320-P W340-P W351-T	12CP (Demand) & 1/13 (Energy)	12/13 of the total is allocated based on demand (FPL101) and the remaining 1/13 is allocated based on energy (FPL201).
W315-P W325-P W345-P	12CP (Demand) & 25% (Energy)	75% of the total is allocated based on demand (FPL101) and the remaining 25% is allocated based on energy (FPL201).
W350-T	12CP (Demand) & 1/13 (Energy) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; 12/13 of the adjusted total is allocated based on demand (FPL101) and the remaining 1/13 is allocated based on energy (FPL201).
W355-T	12CP (Demand) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; adjusted total is allocated based on demand (FPL101).
W364-D	Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on FPL302. All other costs in Account 364 are classified to demand and allocated based on FPL104 and FPL105 for primary voltage and secondary voltage related costs, respectively.
W365-D	Distribution – OH Conductors – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on FPL302. All other costs in Account 365 are classified to demand and allocated based on FPL104 and FPL105 for primary voltage and secondary voltage related costs, respectively.
W366-D	Distribution – UG Conduit	The costs in Account 366 are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W367-D	Distribution – UG Conductors	The costs in Account 367 are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W368-D	Distribution – Transformers	The costs in Account 368 are classified to demand for both primary capacitors (FPL104) and secondary transformers (FPL109).
W454-RENT	Rent from Electric Property	The revenues in Account 454, related to rent of poles, towers and station equipment, are classified to demand (FPL104); the remaining revenues are allocated based on gross plant (I399T).

<b>COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
<b>W500-P</b>	<b>Production – Steam – 500 – Operating Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
<b>W502-P</b>	<b>Production – Steam – 502 – Steam Expenses</b>	The labor component in Account 502 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
<b>W505-P</b>	<b>Production – Steam – 505 – Steam Electric Expenses</b>	The labor component in Account 502 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
<b>W510-P</b>	<b>Production Steam Maintenance O&amp;M - Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
<b>W517-P</b>	<b>Production – Nuclear – 517 – Operating Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
<b>W519-P</b>	<b>Production – Nuclear – 519 – Coolants and Water</b>	The labor component in Account 519 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
<b>W520-P</b>	<b>Production – Nuclear – 520 – Steam Expenses</b>	The labor component in Account 520 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
<b>W523-P</b>	<b>Production – Nuclear – 523 – Electric Expenses</b>	The labor component in Account 523 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
<b>W528-P</b>	<b>Production – Nuclear – 528 – Maintenance Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
<b>W546-P</b>	<b>Other Production Operation O&amp;M – 546 – Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
<b>W548-P</b>	<b>Other Production Operation Generation O&amp;M – 548</b>	The labor component in Account 548 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
<b>W551-P</b>	<b>Other Production Maintenance O&amp;M – 551 – Supervision and Engineering</b>	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.



NAME	DESCRIPTION	EXPLANATION
<b>COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
W583-D	Distribution – Accounts 583 & 593 – OH Distribution Lines	The service drop costs in Account 583 are classified to customers (FPL303); the remaining costs are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W584-D	Distribution – Accounts 584 & 594 – UG Distribution Lines	The underground service costs in Account 584 are classified to customers (FPL303); the remaining costs are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).

## **Cost Allocation Methodologies Used in the 2018 Cost of Service Study**

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and excludes clause recoverable items.

### **Electric Plant in Service**

#### **I. Production Plant**

##### **A. Jurisdictional Separation**

The production system is comprised of Steam Production (Accounts 310-316), Nuclear Production (Accounts 320-325), and Other Production (Accounts 340-346). Nuclear production plant is assigned allocation factor FPL102 - "Average of 12CP Demand – Nuclear Production."

The remaining Steam and Other Production plant costs are allocated using allocation factor FPL103 - "Average of 12CP Demand – Steam and Other Production." The use of allocation factors FPL102 and FPL103 is consistent with previous FERC and FPSC rate case filings.

##### **B. FPSC Cost of Service Study**

The FPSC jurisdictional production costs are allocated to retail rate classes using the 12CP and 25% methodology. This methodology allocates 75% of the costs to demand using allocation factor FPL101 - "Average of 12CP Demand." The remaining 25% of the costs are assigned to energy and allocated to rate classes using allocation factor FPL201 - "MWH Sales."

#### **II. Transmission Plant – Accounts 350-359**

##### **A. Jurisdictional Separation**

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor FPL101 - "Average of 12CP Demand." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

## **B. FPSC Cost of Service Study**

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the 12CP methodology using allocation factors FPL101.

The costs associated with the pull-offs are assigned to rate classes using allocation factor FPL301 – "Transmission Customer Pull-offs." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

## **III. Distribution Plant**

### **A. Jurisdictional Separation**

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (FPL325).

### **B. FPSC Cost of Service Study**

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Primary pull-off costs are assigned to rate classes using allocation factor FPL302 - "Primary Customers Pull-offs." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Non-Coincident Peak Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Non-Coincident Peak Demand."

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." All other line transformer costs are allocated to rate classes using allocation factor FPL109 - "Secondary Customer Non-Coincident Peak Demand."

Services (Account 369) are allocated using allocation factor FPL303 - "Average Secondary Customers."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, FPL325 - "Meter Costs."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor FPL509 - "Outdoor Lighting."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor FPL508 - "Street Lights and Traffic Signals."

#### **IV. General and Intangible Plant**

##### **A. Jurisdictional Separation**

General and intangible plant costs are allocated based on O&M Labor (1900).

##### **B. FPSC Cost of Service Study**

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (1900).

#### **Accumulated Depreciation**

##### **A. Jurisdictional Separation**

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

##### **B. FPSC Cost of Service Study**

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

#### **Construction Work in Progress (CWIP)**

##### **A. Jurisdictional Separation**

CWIP is allocated in the same manner as the corresponding Plant in Service costs

##### **B. FPSC Cost of Service Study**

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

## **Future Use Plant**

### **A. Jurisdictional Separation**

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

### **B. FPSC Cost of Service Study**

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand."

## **Nuclear Fuel**

### **A. Jurisdictional Separation**

Nuclear Fuel is allocated to jurisdictions using allocation factor FPL202 - "MWH Sales - Nuclear Production."

### **B. FPSC Cost of Service Study**

Nuclear Fuel is allocated to retail rate classes using factor FPL201 - "MWH Sales."

## **Working Capital**

### **A. Jurisdictional Separation**

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy related items such as Fuel Stock are allocated to retail rate classes using allocation factor FPL203 - "MWH Sales - Steam and Other Production."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).
- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments - Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.
- Working Capital items assigned 100% to wholesale jurisdiction include Accrued FERC Unbilled Revenues and FERC Fuel Under/Over-recoveries.

### **B. FPSC Cost of Service Study**

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy related items such as Fuel Stock are allocated to retail rate classes using allocation factor FPL201 - "MWH Sales."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).
- Production plant-related items are allocated using Production - Steam Plant in Service (I310).

## **Operating Revenues**

### **I. Sales of Electricity**

#### **A. Jurisdictional Separation**

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

#### **B. FPSC Cost of Service Study**

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. FPL206 is used to allocate unbilled revenues.

### **II. Other Operating Revenues**

#### **A. Jurisdictional Separation**

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on O&M Labor (I900). Other Electric Revenues – Transmission is assigned allocation factor FPL101 - "Average of 12CP Demand." Other Electric Revenues – FERC is assigned allocation factor FPL505 – "100% Wholesale."

#### **B. FPSC Cost of Service Study**

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on Account 364 - Poles, Towers & Fixtures. Other rental income is allocated based on O&M Labor (I900). Interchange Sales are allocated based on 12CP average demand (FPL101). Other Electric Revenues for Short-Term and Non-Firm Transmission Service Demand, Ancillary Services, and Use Charge Recoveries are allocated to retail rate classes based on the allocation of the underlying plant balances. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on total O&M (I599T). Wholesale Distribution Wheeling Revenues are allocated based on distribution plant

excluding meters (I375T). Unbilled Revenues are allocated based on sales at meter (FPL206).

## **Operating and Maintenance (O&M)**

### **I. Power Production**

#### **A. Jurisdictional Separation**

The following power production accounts are assigned by allocation factor FPL103 - "Average 12CP Demand - Steam and Other Production."

- Steam Power Generation – Accounts 500, 502, 505 through 507 and 511
- Other Power Generation – Accounts 546, 548 through 550 and 552
- Other Power Supply – Accounts 555 through 557

The following power production accounts are assigned by allocation factor FPL203 - "MWH Sales - Steam and Other Production."

- Steam Power Generation – Accounts 501, 510, and 512 through 514
- Other Power Generation – Account 547, 551, 553 and 554

Nuclear power generation Accounts 517, 519, 520, 523, 524, 525, and 529 are assigned allocation factor FPL102 - "Average 12CP Demand - Nuclear Production."

Nuclear power generation accounts 518, 528, 530, 531, and 532 are assigned allocation factor FPL202 - "MWH Sales - Nuclear Production."

#### **B. FPSC Cost of Service Study**

The following power production accounts are allocated to retail rate classes based on allocation factor FPL101 - "Average of 12CP Demand:"

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 549, 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor FPL201 - "MWH Sales:"

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor FPL101 - "Average of 12CP Demand." The

remaining non-labor expenses included in these accounts are allocated using allocation factor FPL201 - "MWH Sales:"

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520
- Other Power Generation – Account 548

The classification of Supervision and Engineering accounts between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping. Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Operation Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P). Account 546 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 547-550 (W546-P). Account 551 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 552-554 (W551-P).

## **II. Transmission**

### **A. Jurisdictional Separation**

Accounts 560 to 573 are assigned allocation factor FPL101 – "Average of 12CP Demand."

### **B. FPSC Cost of Service Study**

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.

## **III. Distribution**

### **A. Jurisdictional Separation**

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

### **B. FPSC Cost of Service Study**

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor FPL325 – "Meter Costs."



Accounts 585 and 596 are allocated to retail rate classes using allocation factor FPL508 – “Street Lights and Traffic Signals.” Account 587 is allocated using FPL 310 – “Weighted Average Distribution Customers”

Account 595 is assigned the same allocation factors as those used for Account 368 – Line Transformers (W368-D). Account 598 is allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

#### **IV. Customer Accounts and Information**

##### **A. Jurisdictional Separation**

Accounts 903 and 907 through 913 are assigned allocation factor FPL356 – “Average Customers.” Account 902 – Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (FPL325). Account 904 – Uncollectible Accounts is assigned allocation factor FPL401 - “Base Revenues.” Account 901 – Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

##### **B. FPSC Cost of Service Study**

Accounts 903 and 907 through 913 and 916 are allocated to retail rate classes based on allocation factor FPL356 – “Average Customers.” Account 902 – Meter Reading Expenses is allocated using allocation factor FPL330 - “Meter Reading Expenses”. Account 904 – Uncollectible Accounts is allocated based on allocation factor FPL205 - “Uncollectibles.” Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

#### **V. Administrative and General Expenses**

##### **A. Jurisdictional Separation**

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail while expenses related to FERC dockets are assigned to wholesale (FPL505).

##### **B. FPSC Cost of Service Study**

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

## **VI. Depreciation Expenses**

### **A. Jurisdictional Separation**

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

### **B. FPSC Cost of Service Study**

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

## **VII. Taxes Other Than Income Taxes**

### **A. Jurisdictional Separation**

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor FPL401 – “Base Revenues.”

### **B. FPSC Cost of Service Study**

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor FPL401 – “Base Revenues.”

## **VIII. Income Taxes**

### **A. Jurisdictional Separation**

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

### **B. FPSC Cost of Service Study**

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.























2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL205 - Uncollectibles

EXPLANATION: The total 12-month uncollectible expense.

(1) (2) (3) (4)

Line No.		Total	% Of Total	
		Net Uncollectibles	Retail	System
1	CILC-1D	0	0.0000%	0.0000%
2	CILC-1G	0	0.0000%	0.0000%
3	CILC-1T	0	0.0000%	0.0000%
4	GS(T)-1	632,318	9.0266%	9.0266%
5	GSCU-1	0	0.0000%	0.0000%
6	GSD(T)-1	603,065	8.6090%	8.6090%
7	GSLD(T)-1	32,982	0.4708%	0.4708%
8	GSLD(T)-2	0	0.0000%	0.0000%
9	GSLD(T)-3	0	0.0000%	0.0000%
10	MET	0	0.0000%	0.0000%
11	OL-1	42,464	0.6062%	0.6062%
12	OS-2	0	0.0000%	0.0000%
13	RS(T)-1	5,515,671	78.7381%	78.7381%
14	SL-1	178,584	2.5494%	2.5494%
15	SL-2	0	0.0000%	0.0000%
16	SST-DST	0	0.0000%	0.0000%
17	SST-TST	0	0.0000%	0.0000%
18				
19	<b>TOTAL RETAIL</b>	<b>7,005,085</b>	<b>100.0000%</b>	<b>100.0000%</b>
20				
21	BLOUNTSTOWN	0		0.0000%
22	FKEC	0		0.0000%
23	HOMESTEAD	0		0.0000%
24	LCEC	0		0.0000%
25	NEW SMRYNA BEACH	0		0.0000%
26	QUINCY	0		0.0000%
27	SEMINOLE	0		0.0000%
28	WAUCHULA	0		0.0000%
29	WINTER PARK	0		0.0000%
30				
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>
32				
33	<b>TOTAL FPL</b>	<b>7,005,085</b>		<b>100.0000%</b>
34				
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>
36				

37 NOTE: Totals may not add due to rounding.

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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL206 - MWH Sales at Meter (Retail Only)

EXPLANATION: The total 12-month MWH sales at the meter for retail rate classes.

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
		@ Meter	Adjustment	Adjusted	Retail	System
1	CILC-1D	2,686,958	0	2,686,958	2.4912%	2.4912%
2	CILC-1G	101,509	0	101,509	0.0941%	0.0941%
3	CILC-1T	1,532,421	0	1,532,421	1.4208%	1.4208%
4	GS(T)-1	6,001,791	0	6,001,791	5.5645%	5.5645%
5	GSCU-1	71,082	0	71,082	0.0659%	0.0659%
6	GSD(T)-1	25,949,742	0	25,949,742	24.0590%	24.0590%
7	GSLD(T)-1	10,561,627	0	10,561,627	9.7921%	9.7921%
8	GSLD(T)-2	2,511,432	0	2,511,432	2.3284%	2.3284%
9	GSLD(T)-3	175,783	0	175,783	0.1630%	0.1630%
10	MET	91,241	0	91,241	0.0846%	0.0846%
11	OL-1	97,315	0	97,315	0.0902%	0.0902%
12	OS-2	10,819	0	10,819	0.0100%	0.0100%
13	RS(T)-1	57,361,216	0	57,361,216	53.1817%	53.1817%
14	SL-1	570,960	0	570,960	0.5294%	0.5294%
15	SL-2	33,455	0	33,455	0.0310%	0.0310%
16	SST-DST	11,857	0	11,857	0.0110%	0.0110%
17	SST-TST	89,668	0	89,668	0.0831%	0.0831%
18						
19	<b>TOTAL RETAIL</b>	<b>107,858,876</b>	<b>0</b>	<b>107,858,876</b>	<b>100.0000%</b>	<b>100.0000%</b>
20						
21	BLOUNTSTOWN	0	0	0		0.0000%
22	FKEC	824,184	(824,184)	0		0.0000%
23	HOMESTEAD	192	(192)	0		0.0000%
24	LCEC	4,085,579	(4,085,579)	0		0.0000%
25	NEW SMRYNA BEACH	0	0	0		0.0000%
26	QUINCY	152	(152)	0		0.0000%
27	SEMINOLE	1,102,340	(1,102,340)	0		0.0000%
28	WAUCHULA	0	0	0		0.0000%
29	WINTER PARK	480	(480)	0		0.0000%
30						
31	<b>TOTAL WHOLESALE</b>	<b>6,012,926</b>	<b>(6,012,926)</b>	<b>0</b>		<b>0.0000%</b>
32						
33	<b>TOTAL FPL</b>	<b>113,871,802</b>	<b>(6,012,926)</b>	<b>107,858,876</b>		<b>100.0000%</b>
34						
35	<b>Jurisdictional Separation Factor</b>					<b>100.0000%</b>
36						
37	NOTE: Totals may not add due to rounding.					
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL303 - Average Secondary Customers

EXPLANATION: The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
		Meter Count Voltage Level % Secondary	Avg No. of Secondary Customers	Total Avg. No. of Customers	% Of Total Retail	% Of Total System	
1	CILC-1D	0.785027	218	278	0.0044%	0.0044%	
2	CILC-1G	0.988658	61	62	0.0012%	0.0012%	
3	CILC-1T	0.000000	0	17	0.0000%	0.0000%	
4	GS(T)-1	1.000000	436,075	436,075	8.7672%	8.7672%	
5	GSCU-1	1.000000	11,010	11,010	0.2214%	0.2214%	
6	GSD(T)-1	0.998891	107,947	108,067	2.1703%	2.1703%	
7	GSLD(T)-1	0.975660	3,054	3,130	0.0614%	0.0614%	
8	GSLD(T)-2	0.746188	118	158	0.0024%	0.0024%	
9	GSLD(T)-3	0.000000	0	7	0.0000%	0.0000%	
10	MET	0.000000	0	27	0.0000%	0.0000%	
11	OL-1	0.000000	0	5,372	0.0000%	0.0000%	
12	OS-2	0.693651	125	181	0.0025%	0.0025%	
13	RS(T)-1	1.000000	4,415,304	4,415,304	88.7692%	88.7692%	
14	SL-1	0.000000	0	9,241	0.0000%	0.0000%	
15	SL-2	0.000000	0	934	0.0000%	0.0000%	
16	SST-DST	0.000000	0	6	0.0000%	0.0000%	
17	SST-TST	0.000000	0	14	0.0000%	0.0000%	
18							
19	<b>TOTAL RETAIL</b>		<b>4,973,914</b>	<b>4,989,883</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20							
21	BLOUNTSTOWN	0.000000	0	0	0.0000%	0.0000%	
22	FKEC	0.000000	0	0	0.0000%	0.0000%	
23	HOMESTEAD	0.000000	0	0	0.0000%	0.0000%	
24	LCEC	0.000000	0	0	0.0000%	0.0000%	
25	NEW SMRYNA BEACH	0.000000	0	0	0.0000%	0.0000%	
26	QUINCY	0.000000	0	0	0.0000%	0.0000%	
27	SEMINOLE	0.000000	0	0	0.0000%	0.0000%	
28	WAUCHULA	0.000000	0	0	0.0000%	0.0000%	
29	WINTER PARK	0.000000	0	0	0.0000%	0.0000%	
30							
31	<b>TOTAL WHOLESAL</b>		<b>0</b>	<b>0</b>	<b>0.0000%</b>	<b>0.0000%</b>	
32							
33	<b>TOTAL FPL</b>		<b>4,973,914</b>	<b>4,989,883</b>	<b>100.0000%</b>	<b>100.0000%</b>	
34							
35	<b>Jurisdictional Separation Factor</b>				<b>100.0000%</b>		
36							
37	NOTE: Totals may not add due to rounding.						
38							
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL309 - Average Distribution Customers (Retail Only)

EXPLANATION: The weighted average of primary and secondary voltage customers for retail rate classes only, excluding all lighting classes.

Line No.		(1)	(2)	(3)	(4)
		Distribution Customers Avg. No. of Customers (Retail Only)	% Of Total		
			Retail	System	
1	CILC-1D	278	0.0056%	0.0056%	
2	CILC-1G	62	0.0012%	0.0012%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	436,075	8.7666%	8.7666%	
5	GSCU-1	11,010	0.2213%	0.2213%	
6	GSD(T)-1	108,067	2.1725%	2.1725%	
7	GSLD(T)-1	3,130	0.0629%	0.0629%	
8	GSLD(T)-2	158	0.0032%	0.0032%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	27	0.0005%	0.0005%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	181	0.0036%	0.0036%	
13	RS(T)-1	4,415,304	88.7623%	88.7623%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	6	0.0001%	0.0001%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>4,974,299</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>4,974,299</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL311 - Miscellaneous Service Revenues - Late Payment Charges (Retail Only)

EXPLANATION: Late payment charges by rate class.

Line No.		(1)	(2)	(3)	(4)
		Misc. Service Revenues	% Of Total		
		Late Payment Charges	Retail	System	
1	CILC-1D	71,802	0.1165%	0.1165%	
2	CILC-1G	4,694	0.0076%	0.0076%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	4,439,563	7.2059%	7.2059%	
5	GSCU-1	53,001	0.0860%	0.0860%	
6	GSD(T)-1	3,810,293	6.1845%	6.1845%	
7	GSLD(T)-1	534,506	0.8676%	0.8676%	
8	GSLD(T)-2	130,742	0.2122%	0.2122%	
9	GSLD(T)-3	2,238	0.0036%	0.0036%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	576,154	0.9352%	0.9352%	
12	OS-2	52	0.0001%	0.0001%	
13	RS(T)-1	51,919,572	84.2708%	84.2708%	
14	SL-1	57,254	0.0929%	0.0929%	
15	SL-2	1,538	0.0025%	0.0025%	
16	SST-DST	1,689	0.0027%	0.0027%	
17	SST-TST	7,270	0.0118%	0.0118%	
18					
19	<b>TOTAL RETAIL</b>	<b>61,610,367</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>61,610,367</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL312 - Miscellaneous Service Revenues - Initial Connection Charges  
(Retail Only)

EXPLANATION: Initial collection charges by rate class.

Line No.		(1) Misc. Service Revenues Initial Connection Charges	(2) (3) % Of Total	
			(3) Retail	(4) System
1	CILC-1D	44	0.0040%	0.0040%
2	CILC-1G	0	0.0000%	0.0000%
3	CILC-1T	0	0.0000%	0.0000%
4	GS(T)-1	294,812	26.8112%	26.8112%
5	GSCU-1	0	0.0000%	0.0000%
6	GSD(T)-1	33,163	3.0160%	3.0160%
7	GSLD(T)-1	665	0.0604%	0.0604%
8	GSLD(T)-2	22	0.0020%	0.0020%
9	GSLD(T)-3	0	0.0000%	0.0000%
10	MET	0	0.0000%	0.0000%
11	OL-1	0	0.0000%	0.0000%
12	OS-2	0	0.0000%	0.0000%
13	RS(T)-1	770,879	70.1064%	70.1064%
14	SL-1	0	0.0000%	0.0000%
15	SL-2	0	0.0000%	0.0000%
16	SST-DST	0	0.0000%	0.0000%
17	SST-TST	0	0.0000%	0.0000%
18				
19	<b>TOTAL RETAIL</b>	<b>1,099,585</b>	<b>100.0000%</b>	<b>100.0000%</b>
20				
21	BLOUNTSTOWN	0		0.0000%
22	FKEC	0		0.0000%
23	HOMESTEAD	0		0.0000%
24	LCEC	0		0.0000%
25	NEW SMRYNA BEACH	0		0.0000%
26	QUINCY	0		0.0000%
27	SEMINOLE	0		0.0000%
28	WAUCHULA	0		0.0000%
29	WINTER PARK	0		0.0000%
30				
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>
32				
33	<b>TOTAL FPL</b>	<b>1,099,585</b>		<b>100.0000%</b>
34				
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>
36				
37	NOTE: Totals may not add due to rounding.			
38				
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40				

2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL313 - Miscellaneous Service Revenues - Reconnection After Nonpayment  
(Retail Only)

EXPLANATION: Reconnection charges by rate class.

(1) (2) (3) (4)

Line No.		Misc. Service Revenues	% Of Total	
		Reconnection After Non-Payment	Retail	System
1	CILC-1D	0	0.0000%	0.0000%
2	CILC-1G	0	0.0000%	0.0000%
3	CILC-1T	0	0.0000%	0.0000%
4	GS(T)-1	757,553	5.1556%	5.1556%
5	GSCU-1	0	0.0000%	0.0000%
6	GSD(T)-1	31,182	0.2122%	0.2122%
7	GSLD(T)-1	0	0.0000%	0.0000%
8	GSLD(T)-2	0	0.0000%	0.0000%
9	GSLD(T)-3	0	0.0000%	0.0000%
10	MET	0	0.0000%	0.0000%
11	OL-1	0	0.0000%	0.0000%
12	OS-2	0	0.0000%	0.0000%
13	RS(T)-1	13,905,055	94.6322%	94.6322%
14	SL-1	0	0.0000%	0.0000%
15	SL-2	0	0.0000%	0.0000%
16	SST-DST	0	0.0000%	0.0000%
17	SST-TST	0	0.0000%	0.0000%
18				
19	<b>TOTAL RETAIL</b>	<b>14,693,791</b>	<b>100.0000%</b>	<b>100.0000%</b>
20				
21	BLOUNTSTOWN	0		0.0000%
22	FKEC	0		0.0000%
23	HOMESTEAD	0		0.0000%
24	LCEC	0		0.0000%
25	NEW SMRYNA BEACH	0		0.0000%
26	QUINCY	0		0.0000%
27	SEMINOLE	0		0.0000%
28	WAUCHULA	0		0.0000%
29	WINTER PARK	0		0.0000%
30				
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>
32				
33	<b>TOTAL FPL</b>	<b>14,693,791</b>		<b>100.0000%</b>
34				
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>
36				
37	NOTE: Totals may not add due to rounding.			
38				
39				
40				

2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL314 - Miscellaneous Service Revenues - Connection of Existing Accounts  
 (Retail Only)

EXPLANATION: Connection charges by rate class.

Line No.	(1)	(2)	(3)		(4)
			Misc. Service Revenues Connection of Existing Accounts	% Of Total Retail	
1	CILC-1D	59	0.0003%	0.0003%	
2	CILC-1G	30	0.0002%	0.0002%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	890,367	5.0757%	5.0757%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	102,662	0.5852%	0.5852%	
7	GSLD(T)-1	1,448	0.0083%	0.0083%	
8	GSLD(T)-2	15	0.0001%	0.0001%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	16,547,079	94.3302%	94.3302%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>17,541,660</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>17,541,660</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL315 - Miscellaneous Service Revenues - Returned Check Charges  
(Retail Only)

EXPLANATION: Returned check charges by rate class.

Line No.	(1)	(2)	(3)		(4)
			Misc. Service Revenues Returned Check Charges	% Of Total Retail	
1	CILC-1D	3,670	0.0596%	0.0596%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	271,259	4.4061%	4.4061%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	158,011	2.5666%	2.5666%	
7	GSLD(T)-1	10,327	0.1677%	0.1677%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	9,414	0.1529%	0.1529%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	5,703,508	92.6420%	92.6420%	
14	SL-1	312	0.0051%	0.0051%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>6,156,501</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>6,156,501</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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39					
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**2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE**  
**FPL316 - Miscellaneous Service Revenues - Current Diversion Charges**  
**(Retail Only)**

EXPLANATION: Current diversion charges by rate class.

Line No.	(1)	(2)	(3)		(4)
			Misc. Service Revenues Current Diversion Charges	% Of Total Retail	
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	31,408	2.2157%	2.2157%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	11,744	0.8285%	0.8285%	
7	GSLD(T)-1	1,601	0.1129%	0.1129%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	1,372,754	96.8429%	96.8429%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>1,417,506</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0	0.0000%	0.0000%	
22	FKEC	0	0.0000%	0.0000%	
23	HOMESTEAD	0	0.0000%	0.0000%	
24	LCEC	0	0.0000%	0.0000%	
25	NEW SMRYNA BEACH	0	0.0000%	0.0000%	
26	QUINCY	0	0.0000%	0.0000%	
27	SEMINOLE	0	0.0000%	0.0000%	
28	WAUCHULA	0	0.0000%	0.0000%	
29	WINTER PARK	0	0.0000%	0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>	<b>0.0000%</b>	<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>1,417,506</b>	<b>100.0000%</b>	<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>		<b>100.0000%</b>		
36					
37	NOTE: Totals may not add due to rounding.				
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2016 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL330 - Meter Reading Expenses

EXPLANATION: Meter reading expenses by rate class.

Line No.		(1)	(2)	(3)	(4)
		Meter Reading Expenses	% Of Total Retail	% Of Total System	
1	CILC-1D	37,812	0.3123%	0.3123%	
2	CILC-1G	5,978	0.0494%	0.0494%	
3	CILC-1T	2,415	0.0199%	0.0199%	
4	GS(T)-1	2,407,280	19.8797%	19.8793%	
5	GSCU-1	12,180	0.1006%	0.1006%	
6	GSD(T)-1	1,744,588	14.4071%	14.4068%	
7	GSLD(T)-1	209,850	1.7330%	1.7329%	
8	GSLD(T)-2	34,032	0.2810%	0.2810%	
9	GSLD(T)-3	886	0.0073%	0.0073%	
10	MET	4,347	0.0359%	0.0359%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	11,249	0.0929%	0.0929%	
13	RS(T)-1	7,636,790	63.0657%	63.0647%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	483	0.0040%	0.0040%	
17	SST-TST	1,369	0.0113%	0.0113%	
18					
19	<b>TOTAL RETAIL</b>	<b>12,109,258</b>	<b>100.0000%</b>	<b>99.9984%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	78		0.0006%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	118		0.0010%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>196</b>		<b>0.0016%</b>	
32					
33	<b>TOTAL FPL</b>	<b>12,109,454</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>99.9984%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL356 - Average Customers

EXPLANATION: The average number of customers for retail rate classes only.

Line No.		(1)	(2)	(3)	(4)
		Average Customers	Retail	Retail	System
1	CILC-1D	278	0.0056%		0.0056%
2	CILC-1G	62	0.0012%		0.0012%
3	CILC-1T	17	0.0003%		0.0003%
4	GS(T)-1	436,075	8.7392%		8.7392%
5	GSCU-1	11,010	0.2207%		0.2207%
6	GSD(T)-1	108,067	2.1657%		2.1657%
7	GSLD(T)-1	3,130	0.0627%		0.0627%
8	GSLD(T)-2	158	0.0032%		0.0032%
9	GSLD(T)-3	7	0.0001%		0.0001%
10	MET	27	0.0005%		0.0005%
11	OL-1	5,372	0.1076%		0.1076%
12	OS-2	181	0.0036%		0.0036%
13	RS(T)-1	4,415,304	88.4851%		88.4851%
14	SL-1	9,241	0.1852%		0.1852%
15	SL-2	934	0.0187%		0.0187%
16	SST-DST	6	0.0001%		0.0001%
17	SST-TST	14	0.0003%		0.0003%
18					
19	<b>TOTAL RETAIL</b>	<b>4,989,883</b>	<b>100.0000%</b>		<b>100.0000%</b>
20					
21	BLOUNTSTOWN	0			0.0000%
22	FKEC	0			0.0000%
23	HOMESTEAD	0			0.0000%
24	LCEC	0			0.0000%
25	NEW SMRYNA BEACH	0			0.0000%
26	QUINCY	0			0.0000%
27	SEMINOLE	0			0.0000%
28	WAUCHULA	0			0.0000%
29	WINTER PARK	0			0.0000%
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>			<b>0.0000%</b>
32					
33	<b>TOTAL FPL</b>	<b>4,989,883</b>			<b>100.0000%</b>
34					
35	<b>Jurisdictional Separation Factor</b>				<b>100.0000%</b>
36					
37	NOTE: Totals may not add due to rounding.				
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL360 - New Service Accounts

EXPLANATION: The number of new service accounts for retail rate classes only.

Line No.		(1)	(2)	(3)	(4)
		Total	% Of Total		
		New Service Accounts	Retail	System	
1	CILC-1D	4	0.0105%	0.0105%	
2	CILC-1G	1	0.0035%	0.0035%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	5,575	14.5804%	14.5804%	
5	GSCU-1	69	0.1796%	0.1796%	
6	GSD(T)-1	1,336	3.4947%	3.4947%	
7	GSLD(T)-1	32	0.0828%	0.0828%	
8	GSLD(T)-2	2	0.0052%	0.0052%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	79	0.2057%	0.2057%	
12	OS-2	3	0.0070%	0.0070%	
13	RS(T)-1	31,011	81.0994%	81.0994%	
14	SL-1	115	0.3007%	0.3007%	
15	SL-2	12	0.0305%	0.0305%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>38,239</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0	0.0000%	0.0000%	
22	FKEC	0	0.0000%	0.0000%	
23	HOMESTEAD	0	0.0000%	0.0000%	
24	LCEC	0	0.0000%	0.0000%	
25	NEW SMRYNA BEACH	0	0.0000%	0.0000%	
26	QUINCY	0	0.0000%	0.0000%	
27	SEMINOLE	0	0.0000%	0.0000%	
28	WAUCHULA	0	0.0000%	0.0000%	
29	WINTER PARK	0	0.0000%	0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>38,239</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL402 - Load Control Incentive Offset

EXPLANATION: Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the Commercial/Industrial Load Control (CILC) rate class and the GSD(T)-1, GSLD(T)-1, GSLD(T)-2, and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).

Line No.	(1)	(2)	(3)		(4)
			Total	% Of Total	
		CILC Incentive Offset	Retail	System	
1	CILC-1D	27,086,125	42.9265%	42.9265%	
2	CILC-1G	945,493	1.4984%	1.4984%	
3	CILC-1T	13,682,397	21.6841%	21.6841%	
4	GSD(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	6,342,024	10.0509%	10.0509%	
7	GSLD(T)-1	11,962,508	18.9584%	18.9584%	
8	GSLD(T)-2	3,080,258	4.8816%	4.8816%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>63,098,806</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>63,098,806</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL505 - 100% Wholesale

EXPLANATION: 0% assignment to Retail, 100% assignment to Wholesale.

Line No.		(1)	(2)	(3)	(4)
		Wholesale	% Of Total		
	Rate Class Assignment	Retail	System		
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	0	0.0000%	0.0000%	
7	GSLD(T)-1	0	0.0000%	0.0000%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>0</b>	<b>0.0000%</b>	<b>0.0000%</b>	
20					
21					
22	FKEC	1		16.6667%	
23	HOMESTEAD	1		16.6667%	
24	LCEC	1		16.6667%	
25	QUINCY	1		16.6667%	
26	SEMINOLE	1		16.6667%	
27	WINTER PARK	1		16.6667%	
28					
29	<b>TOTAL WHOLESAL</b>	<b>6</b>		<b>100.0000%</b>	
30					
31	<b>TOTAL FPL</b>	<b>6</b>		<b>100.0000%</b>	
32					
33	<b>Jurisdictional Separation Factor</b>			<b>0.0000%</b>	
34					
35	NOTE: Totals may not add due to rounding.				
36					
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2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL508 - Street Lights and Traffic Signals

EXPLANATION: The number of lighting fixtures for the Street Lighting (SL-1) and Traffic Signal (SL-2) classes.

Line No.	(1)	(2)	(3)		(4)
			Street Lights & Traffic Signals	% Of Total	
		Number of Fixtures	Retail	System	
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	0	0.0000%	0.0000%	
7	GSLD(T)-1	0	0.0000%	0.0000%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	7,136,090	99.9544%	99.9544%	
15	SL-2	3,258	0.0456%	0.0456%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>7,139,348</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>7,139,348</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

2018 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL509 - Outdoor Lighting

EXPLANATION: 100% assignment to Outdoor Lighting.

Line No.	(1)	(2)	(3)		(4)
			Outdoor Lighting	% Of Total	
		Number of Fixtures	Retail	System	
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	0	0.0000%	0.0000%	
7	GSLD(T)-1	0	0.0000%	0.0000%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	2,395,776	100.0000%	100.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>2,395,776</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESAL</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>2,395,776</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

**COST OF SERVICE STUDY**  
**December 2018**

COS - External Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
	FPL 101 - Average 12CP Demand - Transmission	1.000000	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727
FPL 102 - Average 12CP Demand - Nuclear Production	1.000000	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525
FPL 103 - Average 12CP Demand - Steam and Other Production	1.000000	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525
FPL 104 - Distribution Group Non-Coincident Peak Demand	1.000000	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006
FPL 105 - Secondary Group Non-Coincident Peak Demand	1.000000	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110
FPL 106 - Average 12CP Demand at Generator (Retail Only)	1.000000	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525
FPL 109 - Secondary Customer Non-Coincident Peak Demand	1.000000	0.006054	0.000389		0.048112	0.000210	0.139501	0.048855
FPL 120 - Average 12CP Demand (Capacity Clause)	1.000000	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525
FPL 151 - Summer CP Demand Including Firm Transmission Service	1.000000	0.017045	0.000665	0.008679	0.060140	0.000403	0.211484	0.082908
FPL 201 - MWH Sales	1.000000	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938
FPL 202 - MWH Sales - Nuclear Production	1.000000	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938
FPL 203 - MWH Sales - Steam and Other Production	1.000000	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938
FPL 205 - Uncollectibles	1.000000				0.090266		0.086090	0.004708
FPL 206 - MWH Sales at Meter (Retail Only)	1.000000	0.024912	0.000941	0.014208	0.055645	0.000659	0.240590	0.097921
FPL 207 - MWH Sales at Generation (Retail Only)	1.000000	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938
FPL 210 - MWH Sales at Meter (Clauses)	1.000000	0.024912	0.000941	0.014208	0.055645	0.000659	0.240590	0.097921
FPL 301 - Transmission Customer Pull-offs	1.000000			0.447368				
FPL 302 - Primary Customers Pull-offs	1.000000	0.155208	0.001826				0.311183	0.197882
FPL 303 - Average Secondary Customers	1.000000	0.000044	0.000012		0.087672	0.002214	0.021703	0.000614
FPL 304 - Total Meter Costs	1.000000	0.002727	0.000344	0.000394	0.104553	0.002019	0.092366	0.007419
FPL 309 - Average Distribution Customers (Retail Only)	1.000000	0.000056	0.000012		0.087666	0.002213	0.021725	0.000629
FPL 310 - Weighted Average Distribution Customers (Retail Only)	1.000000	0.000055	0.000012		0.086673	0.002188	0.021479	0.000622
FPL 311 - Misc Service Revenues - Late Payment Charges	1.000000	0.001165	0.000076		0.072059	0.000860	0.061845	0.008676
FPL 312 - Misc Service Revenues - Initial Connection Charges	1.000000	0.000040			0.268112		0.030160	0.000604
FPL 313 - Misc Service Revenues - Reconnection After Non-Payment	1.000000				0.051556		0.002122	
FPL 314 - Misc Service Revenues - Connection of Existing Accounts	1.000000	0.000003	0.000002		0.050757		0.005852	0.000083
FPL 315 - Misc Service Revenues - Returned Check Charges	1.000000	0.000596			0.044061		0.025666	0.001677
FPL 316 - Misc Service Revenues - Current Diversion Charges	1.000000				0.022157		0.008285	0.001129
FPL 320 - Weighted Average Customers - Meter and Material Cost (Retail Only)	1.000000	0.003094	0.000391	0.000430	0.110497	0.002039	0.078149	0.006830
FPL 325 - Meter Costs	1.000000	0.004815	0.000504	0.000717	0.103412	0.001248	0.090074	0.010859
FPL 330 - Meter Reading	1.000000	0.003123	0.000494	0.000199	0.198797	0.001006	0.144071	0.017330
FPL 355 - Weighted Average Customers - Material Cost Only	1.000000	0.003122	0.000394	0.000434	0.111519	0.002058	0.078871	0.006893
FPL 356 - Average Customers	1.000000	0.000056	0.000012	0.000003	0.087392	0.002207	0.021657	0.000627
FPL 360 - New Service Accounts (NSAs)	1.000000	0.000105	0.000035		0.145804	0.001796	0.034947	0.000828
FPL 401 - Base Revenues	1.000000	0.010620	0.000553	0.003941	0.065135	0.000742	0.199273	0.065026
FPL 402 - Load Control Incentive Offset	1.000000	0.429265	0.014984	0.216841			0.100509	0.189584
FPL 505 - 100% Wholesale								
FPL 508 - Street Lights and Traffic Signals	1.000000							
FPL 509 - Outdoor Lighting	1.000000							

**COST OF SERVICE STUDY**  
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COS - External Allocators	RETAIL							
	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
FPL 101 - Average 12CP Demand - Transmission	0.017256	0.001191	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214
FPL 102 - Average 12CP Demand - Nuclear Production	0.017256	0.001191	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214
FPL 103 - Average 12CP Demand - Steam and Other Production	0.017256	0.001191	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214
FPL 104 - Distribution Group Non-Coincident Peak Demand	0.016355		0.000748	0.001181	0.000527	0.597654	0.007067	0.000189
FPL 105 - Secondary Group Non-Coincident Peak Demand	0.011329			0.001201	0.000404	0.607912	0.007188	0.000192
FPL 106 - Average 12CP Demand at Generator (Retail Only)	0.017256	0.001191	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214
FPL 109 - Secondary Customer Non-Coincident Peak Demand	0.006896			0.000586	0.000248	0.745551	0.003504	0.000094
FPL 120 - Average 12CP Demand (Capacity Clause)	0.017256	0.001191	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214
FPL 151 - Summer CP Demand Including Firm Transmission Service	0.015774	0.001147	0.000730		0.000043	0.600444		0.000189
FPL 201 - MWH Sales	0.023140	0.001582	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310
FPL 202 - MWH Sales - Nuclear Production	0.023140	0.001582	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310
FPL 203 - MWH Sales - Steam and Other Production	0.023140	0.001582	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310
FPL 205 - Uncollectibles				0.006062		0.787381	0.025494	
FPL 206 - MWH Sales at Meter (Retail Only)	0.023284	0.001630	0.000846	0.000902	0.000100	0.531817	0.005294	0.000310
FPL 207 - MWH Sales at Generation (Retail Only)	0.023140	0.001582	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310
FPL 210 - MWH Sales at Meter (Clauses)	0.023284	0.001630	0.000846	0.000902	0.000100	0.531817	0.005294	0.000310
FPL 301 - Transmission Customer Pull-offs		0.184211						
FPL 302 - Primary Customers Pull-offs	0.104259		0.070121		0.143939			
FPL 303 - Average Secondary Customers	0.000024				0.000025	0.887692		
FPL 304 - Total Meter Costs	0.001048	0.000146	0.000562		0.000890	0.787121		
FPL 309 - Average Distribution Customers (Retail Only)	0.000032		0.000005		0.000036	0.887623		
FPL 310 - Weighted Average Distribution Customers (Retail Only)	0.000031		0.000005	0.011328	0.000036	0.877568		
FPL 311 - Misc Service Revenues - Late Payment Charges	0.002122	0.000036		0.009352	0.000001	0.842708	0.000929	0.000025
FPL 312 - Misc Service Revenues - Initial Connection Charges	0.000020					0.701064		
FPL 313 - Misc Service Revenues - Reconnection After Non-Payment						0.946322		
FPL 314 - Misc Service Revenues - Connection of Existing Accounts	0.000001					0.943302		
FPL 315 - Misc Service Revenues - Returned Check Charges				0.001529		0.926420	0.000051	
FPL 316 - Misc Service Revenues - Current Diversion Charges						0.968429		
FPL 320 - Weighted Average Customers - Meter and Material Cost (Retail Only)	0.001118	0.000155	0.000598	0.010114	0.000790	0.783554	0.001640	0.000166
FPL 325 - Meter Costs	0.002947	0.000236	0.001158		0.000992	0.782553		
FPL 330 - Meter Reading	0.002810	0.000073	0.000359		0.000929	0.630657		
FPL 355 - Weighted Average Customers - Material Cost Only	0.001128	0.000156	0.000603	0.000962	0.000797	0.790799	0.001655	0.000167
FPL 356 - Average Customers	0.000032	0.000001	0.000005	0.001076	0.000036	0.884851	0.001852	0.000187
FPL 360 - New Service Accounts (NSAs)	0.000052			0.002057	0.000070	0.810994	0.003007	0.000305
FPL 401 - Base Revenues	0.013165	0.000812	0.000718	0.003125	0.000174	0.619073	0.016461	0.000270
FPL 402 - Load Control Incentive Offset	0.048816							
FPL 505 - 100% Wholesale							0.999544	0.000456
FPL 508 - Street Lights and Traffic Signals								
FPL 509 - Outdoor Lighting				1.000000				

**COST OF SERVICE STUDY**  
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COS - External Allocators		
	SST-DST	SST-TST
FPL 101 - Average 12CP Demand - Transmission	0.000089	0.000487
FPL 102 - Average 12CP Demand - Nuclear Production	0.000089	0.000487
FPL 103 - Average 12CP Demand - Steam and Other Production	0.000089	0.000487
FPL 104 - Distribution Group Non-Coincident Peak Demand	0.000359	
FPL 105 - Secondary Group Non-Coincident Peak Demand		
FPL 106 - Average 12CP Demand at Generator (Retail Only)	0.000089	0.000487
FPL 109 - Secondary Customer Non-Coincident Peak Demand		
FPL 120 - Average 12CP Demand (Capacity Clause)	0.000089	0.000487
FPL 151 - Summer CP Demand Including Firm Transmission Service	0.000076	0.000270
FPL 201 - MWH Sales	0.000108	0.000807
FPL 202 - MWH Sales - Nuclear Production	0.000108	0.000807
FPL 203 - MWH Sales - Steam and Other Production	0.000108	0.000807
FPL 205 - Uncollectibles		
FPL 206 - MWH Sales at Meter (Retail Only)	0.000110	0.000831
FPL 207 - MWH Sales at Generation (Retail Only)	0.000108	0.000807
FPL 210 - MWH Sales at Meter (Clauses)	0.000110	0.000831
FPL 301 - Transmission Customer Pull-offs		0.368421
FPL 302 - Primary Customers Pull-offs	0.015582	
FPL 303 - Average Secondary Customers		
FPL 304 - Total Meter Costs	0.000124	0.000287
FPL 309 - Average Distribution Customers (Retail Only)	0.000001	
FPL 310 - Weighted Average Distribution Customers (Retail Only)	0.000001	
FPL 311 - Misc Service Revenues - Late Payment Charges	0.000027	0.000118
FPL 312 - Misc Service Revenues - Initial Connection Charges		
FPL 313 - Misc Service Revenues - Reconnection After Non-Payment		
FPL 314 - Misc Service Revenues - Connection of Existing Accounts		
FPL 315 - Misc Service Revenues - Returned Check Charges		
FPL 316 - Misc Service Revenues - Current Diversion Charges		
FPL 320 - Weighted Average Customers - Meter and Material Cost (Retail Only)	0.000131	0.000304
FPL 325 - Meter Costs	0.000127	0.000359
FPL 330 - Meter Reading	0.000040	0.000113
FPL 355 - Weighted Average Customers - Material Cost Only	0.000132	0.000307
FPL 356 - Average Customers	0.000001	0.000003
FPL 360 - New Service Accounts (NSAs)		
FPL 401 - Base Revenues	0.000141	0.000772
FPL 402 - Load Control Incentive Offset		
FPL 505 - 100% Wholesale		
FPL 508 - Street Lights and Traffic Signals		
FPL 509 - Outdoor Lighting		

**COST OF SERVICE STUDY**  
 December 2018

SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
ADJ101030 - PLT IN SERV - CAPITALIZED EXEC COMP		1900-LABOR-EXC-A&G	(10,271,646)	(9,945,051)	0.968204
ADJ101070 - PLT IN SERV - INTAN - ECRC	FPL206-OTH-ECRC-CL		(5,055,872)	(5,055,872)	1.000000
ADJ101092 - PLT IN SERV - INTAN - ECRC	FPL120-OTH-JECRCD-CL		(6,359,027)	(6,049,239)	0.951284
ADJ101098 - PLT IN SERV - INTANGIBLE ARO		1900-LABOR-EXC-A&G	(25,237,641)	(24,435,191)	0.968204
ADJ101140 - PLT IN SERV - STEAM MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(370,942)	(370,942)	1.000000
ADJ101145 - PLT IN SERV - STEAM - ECRC	FPL120-OTH-JECRCD-CL		(916,612,490)	(871,958,555)	0.951284
ADJ101170 - PLT IN SERV - COAL CARS	FPL210-OTH-JFUEL-CL		(33,201,547)	(33,201,547)	1.000000
ADJ101280 - PLT IN SERV - NUCLEAR - ECRC	FPL210-OTH-JECRCD-CL		(88,665,863)	(84,346,393)	0.951284
ADJ101352 - PLT IN SERV - GAS RESERVES	FPL210-OTH-JFUEL-CL		(1,409,940,409)	(1,409,940,409)	1.000000
ADJ101380 - PLT IN SERV - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(84,614,397)	(84,614,397)	1.000000
ADJ101385 - PLT IN SERV - OTH PROD - ECRC	FPL120-OTH-JECRCD-CL		(649,634,031)	(617,986,289)	0.951284
ADJ101386 - SOLAR ECRC CONVERT ITC - SPECIFIC	FPL120-OTH-JECRCD-CL		(137,216,261)	(130,531,598)	0.951284
ADJ101387 - SOLAR ECRC CONVERT ITC - PRORATA REVERSAL	FPL120-OTH-JECRCD-CL		137,216,261	130,531,598	0.951284
ADJ101410 - PLT IN SERV - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		(8,669,561)	(8,247,212)	0.951284
ADJ101530 - PLT IN SERV - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		(8,016,872)	(7,626,320)	0.951284
ADJ101562 - PLT IN SERV - DIST 362 - ECRC	FPL206-OTH-ECRC-CL		(29,344,310)	(29,344,310)	1.000000
ADJ101571 - PLT IN SERV - DIST 371 - ECRC	FPL206-OTH-ECRC-CL		(20,314,480)	(20,314,480)	1.000000
ADJ101730 - PLT IN SERV - GEN PLT - OTH ECRC	FPL206-OTH-ECRC-CL		(2,662,067)	(2,662,067)	1.000000
ADJ101740 - PLT IN SERV - GEN PLT - OTH ECRC	FPL120-OTH-JECRCD-CL		(6,740,767)	(6,412,382)	0.951284
ADJ101900 - PROPERTY UNDER CAPITAL LEASES - NON NUCLEAR		1900-LABOR-EXC-A&G	(59,224,688)	(57,341,593)	0.968204
ADJ105301 - PLT FUTURE USE - GAS RESERVES	FPL210-OTH-JFUEL-CL		(1,369,105)	(1,369,105)	1.000000
ADJ107200 - CWIP - NUCLEAR RECOVERY	FPL102-PROD-NUCL-D		(184,850,142)	(175,844,934)	0.951284
ADJ107250 - CWIP - CAPACITY PROJECTS (NUCLEAR)	FPL102-PROD-NUCL-D		(277,642,618)	(264,116,907)	0.951284
ADJ107300 - CWIP - OTH PRODUCTION - GT	FPL103-PROD-OTHER-D		(2,509,697)	(2,387,434)	0.951284
ADJ107330 - CWIP - GAS RESERVES	FPL210-OTH-JFUEL-CL		(877,854,770)	(835,088,966)	0.951284
ADJ107410 - CWIP - TRANSMISSION (NUCLEAR RECOVERY)			(10)	(10)	1.000000
ADJ107888 - CWIP - ENVIRONMENTAL PROJECTS	FPL120-OTH-JECRCD-CL	I350-TRANS-PLANT	(48,541,678)	(43,865,216)	0.903661
ADJ108001 - ACC PRV DEP - INTANGIBLE ARO		1900-LABOR-EXC-A&G	(4,471,930)	(4,254,074)	0.951284
ADJ108070 - ACC PRV DEP - INTAN - ECRC			(51,486,588)	(49,849,533)	0.968204
ADJ108092 - ACC PRV DEP - INTAN - ECRC	FPL206-OTH-ECRC-CL		2,157,443	2,157,443	1.000000
ADJ108140 - ACC PRV DEP & AMORT - STEAM MARTIN PIPELINE	FPL120-OTH-JECRCD-CL		1,847,238	1,757,247	0.951284
ADJ108145 - ACC PRV DEP & AMORT - STEAM - ECRC	FPL210-OTH-JFUEL-CL		370,942	370,942	1.000000
ADJ108170 - ACC PRV DEP - COAL CARS	FPL120-OTH-JECRCD-CL		151,534,382	144,152,193	0.951284
ADJ108178 - ACC PRV DEP & AMORT - DISMANTLEMENT - OTHER PROD (ECRC)	FPL210-OTH-JFUEL-CL		33,201,547	33,201,547	1.000000
ADJ108280 - ACC PRV DEP & AMORT - NUCLEAR - ECRC	FPL120-OTH-JECRCD-CL		3,010,434	2,863,777	0.951284
ADJ108370 - ACC PRV DEP & AMORT - GAS RESERVES	FPL120-OTH-JECRCD-CL		4,817,250	4,582,572	0.951284
ADJ108380 - ACC PRV DEP & AMORT - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		259,170,592	259,170,592	1.000000
ADJ108385 - ACC PRV DEP & AMORT - OTH PROD - ECRC	FPL210-OTH-JFUEL-CL		3,814,667	3,814,667	1.000000
ADJ108410 - ACC PRV DEP & AMORT - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		157,505,009	149,831,953	0.951284
ADJ108530 - ACC PRV DEP & AMORT - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		2,302,889	2,190,701	0.951284
ADJ108562 - ACC PRV DEP - DIST 362 - ECRC	FPL120-OTH-JECRCD-CL		3,042,160	2,893,957	0.951284
ADJ108571 - ACC PRV DEP - DIST 371 - ECRC	FPL206-OTH-ECRC-CL		8,753,976	8,753,976	1.000000
ADJ108730 - ACC PRV DEP - GENERAL - OTHER ECRC	FPL206-OTH-ECRC-CL		15,666,695	15,666,695	1.000000
ADJ108740 - ACC PRV DEP - GENERAL - OTHER ECRC	FPL206-OTH-ECRC-CL		1,324,638	1,324,638	1.000000
ADJ108900 - ACCUM PRV CAPITAL LEASES	FPL120-OTH-JECRCD-CL		885,829	842,675	0.951284
ADJ109150 - ACC PRV DEP - NUCLEAR DECOM COSTS		1900-LABOR-EXC-A&G	9,302,500	9,006,720	0.968204
ADJ109171 - ACC PRV DEP - NUCLEAR DECOM ARO CONTRA	FPL102-PROD-NUCL-D		4,144,163,791	3,942,275,619	0.951284
ADJ136000 - TEMPORARY CASH INVESTMENTS		1900-LABOR-EXC-A&G	(3,682,727,842)	(3,565,632,687)	0.968204
ADJ148000 - ACCTS RECEIV - ASSOC CO.		1599T-O&M-TOTAL	(829,300)	(801,791)	0.968204
ADJ165500 - PREPAYMENTS - SWAPC ECOR	FPL206-OTH-ECRC-CL		(35,304,580)	(34,133,499)	0.968204
ADJ165600 - PREPAID INTEREST - COMMERCIAL PAPER		1399T-GROSS-PLANT	(3,389)	(3,265)	0.963508
ADJ171000 - INTEREST & DIVIDENDS RECEIVABLE		1599T-O&M-TOTAL	(2,001)	(1,935)	0.968204
ADJ172000 - POLE ATTACHMENTS RENT RECEIVABLE	FPL104-DIST-P-POLES-D		(16,474,420)	(16,474,420)	1.000000
ADJ174100 - JOBBING ACCOUNTS		1599T-O&M-TOTAL	(26,256,746)	(25,385,789)	0.968204
ADJ182364 - UNDERRECOVERED ENVIRONMENTAL - ECRC	FPL206-OTH-ECRC-CL		(3,108,003)	(3,108,003)	1.000000
ADJ186150 - MISC DEFERRED DEBITS - GPIF	FPL206-OTH-RFUEL-CL		(6,923,077)	(6,923,077)	1.000000
ADJ186292 - REG ASSET - CEDAR BAY PPA LOSS - CAPACITY	FPL120-OTH-JCAP-CL		(362,491,071)	(344,831,861)	0.951284
ADJ186800 - UNDERRECOV ECRC	FPL206-OTH-ECRC-CL				
ADJ186900 - UNDERRECOVERED FUEL FPSC	FPL206-OTH-RFUEL-CL		(2,661,104)	(2,661,104)	1.000000
ADJ186944 - UNDERRECOVERED CAPACITY	FPL106-OTH-RCAP-CL		(1,760,523)	(1,760,523)	1.000000
ADJ186980 - UNDERRECOVERED FUEL FERC	FPL505-OTH-FERC		(254,333)		
ADJ228100 - ACCUM PRV FOR PROP INSURANCE - STORM	FPL206-OTH-STORM-CL		121,330,547	121,330,547	1.000000
ADJ228101 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX	FPL206-OTH-STORM-CL		46,544,105	46,544,105	1.000000
ADJ228102 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX OFFSET	FPL206-OTH-STORM-CL		(46,544,105)	(46,544,105)	1.000000
ADJ228450 - ACC MISC OPER PRV - ACCUM DEF RETIR BENEF		1900-LABOR-EXC-A&G	112,370	109,797	0.968204
ADJ230143 - ARO NON CURRENT LIABILITY		1900-LABOR-EXC-A&G	1,637,171,000	1,585,115,892	0.968204
ADJ230700 - ARO LIABILITY - GAS RESERVES	FPL210-OTH-JFUEL-CL		291,243	291,243	1.000000
ADJ231900 - CASH - GAS RESERVES	FPL210-OTH-JFUEL-CL		(2,176,820)	(2,176,820)	1.000000
ADJ232800 - ACCTS PAY - GAS RESERVES	FPL210-OTH-JFUEL-CL		48,359,175	48,359,175	1.000000
ADJ234800 - ACCTS PAYABLE TO ASSOCIATED COMPANIES - GAS RESERVES	FPL210-OTH-JFUEL-CL		(1,425,903)	(1,425,903)	1.000000
ADJ235550 - MARGIN CASH CALL COLLATERAL		1599T-O&M-TOTAL	250,000	241,707	0.968204
ADJ237470 - ACCR INTEREST - FERC RATE REFUND	FPL505-OTH-FERC		1,285		
ADJ242600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS		1599T-O&M-TOTAL	12,516,075	12,100,906	0.968204
ADJ242801 - MISC CURR & ACC LIAB - POLE ATTCH RENT	FPL104-DIST-P-POLES-D		8,427,106	8,427,106	1.000000
ADJ242900 - MISC CURR & ACC LIAB - GAS RESERVES	FPL210-OTH-JFUEL-CL		24,589,280	24,589,280	1.000000
ADJ253903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL120-OTH-JCAP-CL		4,828,252	4,688,166	0.951284
ADJ253944 - OTH REG LIAB - OVERRECOV CAP COSTS	FPL106-OTH-RCAP-CL		2,870,462	2,870,462	1.000000
ADJ253970 - OTH REG LIAB - OVERRECOV ECRC COSTS	FPL206-OTH-ECRC-CL		46,521,161	46,521,161	1.000000
ADJ253980 - OTH REG LIAB - OVERRECOV FUEL COSTS - FERC	FPL505-OTH-FERC		261,924		
ADJ253990 - OTH REG LIAB - OVERRECOV FUEL COSTS - FPSC	FPL206-OTH-RFUEL-CL		5,726,197	5,726,197	1.000000
ADJ254143 - OTHER REG LIABILITY - ARO CURRENT LIABILITY		1900-LABOR-EXC-A&G	2,122,275,865	2,054,796,477	0.968204
ADJ382315 - OTHER REG ASSETS - NUCLEAR COST RECOVERY	FPL106-PROD-NUCL-D-R		246,968	246,968	1.000000
ADJ382351 - STORM SECURITIZATION - OTH REG ASSETS - BONDS	FPL206-OTH-STORM-CL		(58,092,625)	(58,092,625)	1.000000
ADJ382352 - STORM SECURITIZATION - OTH REG ASSETS - DEF TAX	FPL206-OTH-STORM-CL		(51,125,801)	(51,125,801)	1.000000
ADJ382353 - CEDAR BAY - OTH REG ASSETS - TAX GROSS UP - CAPACITY	FPL120-OTH-JCAP-CL		(227,644,984)	(216,554,571)	0.951284
ADJ382355 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER - TAX	FPL206-OTH-STORM-CL		3,820,037	3,820,037	1.000000
ADJ382356 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER - BONDS	FPL206-OTH-STORM-CL		8,216,770	8,216,770	1.000000
ADJ736100 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES		1599T-O&M-TOTAL	(32,351,488)	(31,278,363)	0.968204
ADJ853249 - OTH REG LIAB - SJRPP ACCELERATED RECOVERY	FPL120-OTH-JCAP-CL		5,939,583	5,650,229	0.951284
ADJ854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	FPL106-PROD-NUCL-D-R		248,074,047	248,074,047	1.000000
ADJ854640 - OTHER REG LIAB - OVERRECOV ECRC COSTS	FPL206-OTH-ECRC-CL		349,785	349,785	1.000000
ADJ854900 - OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	FPL120-OTH-JECRCD-CL		681	681	1.000000
AJ040050 - RETAIL SALES - FUEL REVENUES	FPL206-OTH-RFUEL-CL		3,336,099,155	3,336,099,155	1.000000
AJ040051 - FUEL CLAUSE - FEDERAL INCOME TAXES	FPL206-OTH-RFUEL-CL		(118,000,886)	(118,000,886)	1.000000
AJ040052 - FUEL CLAUSE - STATE INCOME TAXES	FPL206-OTH-RFUEL-CL		(19,622,218)	(19,622,218)	1.000000
AJ040091 - GAS RESERVES - FEDERAL INCOME TAXES	FPL210-OTH-JFUEL-CL		77,666,642	77,666,642	1.000000
AJ040092 - GAS RESERVES - STATE INCOME TAXES	FPL210-OTH-JFUEL-CL		14,164,129	14,164,129	1.000000
AJ040110 - FRANCHISE REVENUE	FPL206-OTH-FRANCH-CL		475,989,263	475,989,263	1.000000
AJ040111 - FRANCHISE REVENUE - FEDERAL INCOME TAXES	FPL206-OTH-FRANCH-CL		(153,384,261)	(153,384,261)	1.000000
AJ040112 - FRANCHISE REVENUE - STATE INCOME TAXES	FPL206-OTH-FRANCH-CL		(25,506,075)	(25,506,075)	1.000000
AJ040200 - ECRC CLAUSE - ECRC REVENUES	FPL206-OTH-ECRC-CL		134,688,401	134,688,401	1.000000
AJ040250 - ECRC CLAUSE - ECRC REVENUES	FPL206-OTH-ECRC-CL		191,491,585	191,491,585	1.000000
AJ040251 - ECRC CLAUSE - FEDERAL INCOME TAXES	FPL206-OTH-ECRC-CL		(734,185)	(734,185)	1.000000
AJ040252 - ECRC CLAUSE - STATE INCOME TAXES	FPL206-OTH-ECRC-CL		(122,987)	(122,987)	1.000000
AJ040300 - STORM RECOVERY - REVENUE	FPL206-OTH-STORM-CL		119,138,037	119,138,037	1.000000



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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
AJ040301 - STORM RECOVERY - FEDERAL INCOME TAXES	FPL206-OTH-STORM-CL		(1,526,185)	(1,526,185)	1.000000
AJ040302 - STORM RECOVERY - STATE INCOME TAXES	FPL206-OTH-STORM-CL		(253,787)	(253,787)	1.000000
AJ040320 - RETAIL SALES - CAPACITY REVENUES	FPL106-OTH-RCAP-CL		302,275,054	302,275,054	1.000000
AJ040321 - CAPACITY CLAUSE - FEDERAL INCOME TAXES	FPL106-OTH-RCAP-CL		(9,483,241)	(9,483,241)	1.000000
AJ040322 - CAPACITY CLAUSE - STATE INCOME TAXES	FPL106-OTH-RCAP-CL		(1,576,956)	(1,576,956)	1.000000
AJ040400 - ECCR CLAUSE - RECOV CILC INCENTIVES & PENALTY	FPL206-OTH-ECCR-CL		(63,098,806)	(63,098,806)	1.000000
AJ040421 - ENVIRONMENTAL CLAUSE - FEDERAL INCOME TAXES	FPL206-OTH-ECCR-CL		(41,072,136)	(41,072,136)	1.000000
AJ040422 - ENVIRONMENTAL CLAUSE - STATE INCOME TAXES	FPL206-OTH-ECCR-CL		(6,829,834)	(6,829,834)	1.000000
AJ0407050 - SALES FOR RESALE - FUEL REVENUES	FPL505-OTH-FERC		185,752,870	185,752,870	1.000000
AJ047110 - INTERCHANGE SALES RECOVERABLE	FPL210-OTH-JFUJEL-CL		64,794,226	64,794,226	1.000000
AJ047120 - CAPACITY SALES INTERCHG RECOVERABLE	FPL120-OTH-JCAP-CL		4,823,238	4,823,238	0.951284
AJ056820 - OTH ELECTRIC REVENUES - SCHERER COAL CARS - FCR	FPL210-OTH-JFUJEL-CL		1,197,633	1,197,633	1.000000
AJ056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL106-OTH-RCAP-CL		2,840,085	2,840,085	1.000000
AJ056970 - OTH ELECTRIC REVENUES - DEF ECCR REVS	FPL206-OTH-ECCR-CL		0	0	1.000000
AJ056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL505-OTH-FERC		(0)	(0)	1.000000
AJ056983 - OTH ELECTRIC REVENUES - DEF ECCR REVENUES	FPL206-OTH-ECCR-CL				
AJ056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL206-OTH-RFUEL-CL				
AJ101110 - STEAM O&M - FUEL - OIL, GAS & COAL	FPL210-OTH-JFUJEL-CL		8,138	8,138	1.000000
AJ106100 - STEAM O&M - MISC STEAM EXP ECCR	FPL120-OTH-JECRC-CL		(365,144,535)	(365,144,535)	1.000000
AJ106310 - STEAM O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JCAP-CL		(4,358,730)	(4,146,389)	0.951284
AJ111100 - STEAM O&M - MAINT OF STRUCTURE - ECCR	FPL120-OTH-JCAP-CL		(477,956)	(454,671)	0.951284
AJ111210 - STEAM O&M - MAINT BOILER PLT - ECCR	FPL210-OTH-JECCR-CL		(1,813,458)	(1,534,856)	0.951284
AJ111310 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECCR	FPL210-OTH-JECCR-CL		(8,904,201)	(8,904,201)	1.000000
AJ111410 - STEAM O&M - MAINT MISC PLT - ECCR	FPL210-OTH-JECCR-CL		(5,000)	(5,000)	1.000000
AJ111810 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED	FPL210-OTH-JFUJEL-CL		(70,831)	(70,831)	1.000000
AJ111810 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JCAP-CL		(181,948,456)	(181,948,456)	1.000000
AJ124000 - DEF INC TAX - DEF ECCR REVENUE - FPSC - FEDERAL	FPL206-OTH-ECCR-CL		(32,358,752)	(30,782,355)	0.951284
AJ124100 - NUCLEAR O&M - MISC NUCL PWR EXP - ECCR	FPL120-OTH-JECCR-CL		(0)	(0)	1.000000
AJ129100 - NUCLEAR O&M - MAINT OF STRUCTURE - ECCR	FPL120-OTH-JECCR-CL		(72,874)	(69,324)	0.951284
AJ137000 - DEF INC TAX - DEF FUEL COST FERC - FEDERAL	FPL120-OTH-JECCR-CL		(610,000)	(580,283)	0.951284
AJ138000 - DEF INC TAX - DEF FUEL COST FPSC - FEDERAL	FPL505-OTH-FERC				
AJ138010 - DEF INC TAX - DEF CAPACITY COST - FEDERAL	FPL206-OTH-RFUEL-CL				
AJ139000 - DEF INC TAX - DEF FUEL REV & COST - FERC - FEDERAL	FPL106-OTH-RCAP-CL				
AJ140000 - DEF INC TAX - DEF FUEL REV & COST - FPSC - FEDERAL	FPL505-OTH-FERC				
AJ140010 - DEF INC TAX - DEF CAPACITY REV - FEDERAL	FPL206-OTH-RFUEL-CL		(2,692)	(2,692)	1.000000
AJ146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECCR	FPL106-OTH-RCAP-CL		(939,358)	(939,358)	1.000000
AJ147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL120-OTH-JECCR-CL		(284,036)	(270,199)	0.951284
AJ149075 - OTH PWR O&M - MISC OTH PWR - ADDITIONAL SECURITY	FPL210-OTH-JFUJEL-CL		(2,470,786,768)	(2,470,786,768)	1.000000
AJ149100 - OTH PWR O&M - MISC OTH PWR EXP - ECCR	FPL120-OTH-JCAP-CL		(1,354,251)	(1,288,277)	0.951284
AJ151100 - OTH PWR O&M - MAINT SUPERV & ENG ECCR	FPL120-OTH-JECCR-CL		(2,036,554)	(1,937,341)	0.951284
AJ152100 - OTH PWR O&M - MAINT OF STRUCTURE ECCR	FPL120-OTH-JECCR-CL		(272,938)	(259,641)	0.951284
AJ153100 - OTH PWR O&M - MAINT GEN & ELEC PLT - ECCR	FPL120-OTH-JECCR-CL		(387,171)	(368,310)	0.951284
AJ154100 - OTH PWR O&M - MAINT MISC - ECCR	FPL120-OTH-JECCR-CL		(4,176,758)	(3,973,282)	0.951284
AJ155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL210-OTH-JFUJEL-CL		(35,868)	(34,120)	0.951284
AJ155410 - OTH PWR O&M - PURCHASED CAPACITY PMT	FPL120-OTH-JCAP-CL		(206,926,380)	(206,926,380)	1.000000
AJ157903 - OTH POWER - OTHER EXPENSES - DEFERRED CAPACITY - CEDAR BAY	FPL120-OTH-JCAP-CL		(150,878,261)	(143,528,036)	0.951284
AJ157949 - OTH POWER - OTHER EXPENSES DEF ECCR	FPL206-OTH-ECCR-CL		(90,031,970)	(85,645,949)	0.951284
AJ157980 - OTH POWER - OTH EXPENSES - DEF FUEL FERC	FPL505-OTH-FERC				
AJ158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL210-OTH-JFUJEL-CL		(2,234,074)	(2,234,074)	1.000000
AJ158759 - GAS RESERVES - OTHER EXPENSES	FPL210-OTH-JFUJEL-CL		(69,862,014)	(69,862,014)	1.000000
AJ172000 - DEF INC TAX - DEF ECCR COST - FEDERAL	FPL206-OTH-ECCR-CL				
AJ174000 - DEF INC TAX - DEF ECCR REV - FEDERAL	FPL206-OTH-ECCR-CL				
AJ221200 - FINANCIAL PLANNING SERVICES - OFFICERS,EXEC,OTH EMP	1900-LABOR-EXC-A&G		(437,983)	(424,057)	0.968204
AJ221201 - FINANCIAL PLANNING SERVICES - FEDERAL INCOME TAXES	1900-LABOR-EXC-A&G		144,863	140,257	0.968204
AJ221202 - FINANCIAL PLANNING SERVICES - STATE INCOME TAXES	1900-LABOR-EXC-A&G		24,089	23,323	0.968204
AJ230205 - INDUSTRY ASSOCIATION DUES	1900-LABOR-EXC-A&G		(2,114,537)	(2,047,304)	0.968204
AJ230206 - INDUSTRY ASSOCIATION DUES - FEDERAL INCOME TAXES	1900-LABOR-EXC-A&G		699,383	677,146	0.968204
AJ230207 - INDUSTRY ASSOCIATION DUES - STATE INCOME TAXES	1900-LABOR-EXC-A&G		116,300	112,602	0.968204
AJ230310 - ECONOMIC DEVELOPMENT 5%	1900-LABOR-EXC-A&G		(123,557)	(119,628)	0.968204
AJ230311 - ECONOMIC DEVELOPMENT 5% - FEDERAL INCOME TAXES	1900-LABOR-EXC-A&G		40,866	39,567	0.968204
AJ230312 - ECONOMIC DEVELOPMENT 5% - STATE INCOME TAXES	1900-LABOR-EXC-A&G		6,796	6,580	0.968204
AJ265120 - CAP TRANSMISSION BY OTHERS - FPL SALES	FPL120-OTH-JCAP-CL		(1,940,017)	(1,845,507)	0.951284
AJ265130 - TRANS O&M - INTERCHANGE RECOV	FPL210-OTH-JFUJEL-CL		(1,885,191)	(1,885,191)	1.000000
AJ270020 - TRAN EXP - MAINT OF STATION EQ - ECCR	FPL206-OTH-FRANCH-CL		(1,126,940)	(1,072,040)	0.951284
AJ308110 - FRANCHISE EXPENSE	FPL206-OTH-FRANCH-CL		(463,746,820)	(463,746,820)	1.000000
AJ308111 - FRANCHISE EXPENSE - FEDERAL INCOME TAXES	FPL206-OTH-FRANCH-CL		153,384,261	153,384,261	1.000000
AJ308112 - FRANCHISE EXPENSE - STATE INCOME TAXES	FPL206-OTH-FRANCH-CL		25,506,075	25,506,075	1.000000
AJ387010 - DIST O&M - LMS LOAD CONTROL ECCR	FPL206-OTH-ECCR-CL		(1,538,519)	(1,538,519)	1.000000
AJ390010 - DIST O&M - MAINT LMS LOAD CONTROL ECCR	FPL206-OTH-ECCR-CL		(1,283,227)	(1,283,227)	1.000000
AJ392010 - DIST O&M - MAINT OF STATION EQ ECCR	FPL120-OTH-JECCR-CL		(3,187,819)	(3,032,331)	0.951284
AJ403078 - DEPR EXP - DISMANT OTH PROD ECCR	FPL120-OTH-JECCR-CL		(453,816)	(431,708)	0.951284
AJ404151 - STORM SECURITIZATION - UNCOLL ACCTS	FPL206-OTH-STORM-CL		(106,532)	(106,532)	1.000000
AJ407100 - CUST SERV & INFO - SUPERVISION - ECCR	FPL206-OTH-ECCR-CL		(5,401,976)	(5,401,976)	1.000000
AJ408100 - CUST SERV & INFO - CUST ASSIST EXP ECCR	FPL206-OTH-ECCR-CL		(34,758,159)	(34,758,159)	1.000000
AJ409100 - CUST SERV & INFO - INFO & INST ADV -ECCR RECOV	FPL206-OTH-ECCR-CL		(8,789,197)	(8,789,197)	1.000000
AJ410100 - CUST SERV & INFO - MISC CUST SERV & INF ECCR	FPL206-OTH-ECCR-CL		(3,191,614)	(3,191,614)	1.000000
AJ410300 - PENSION & WELFARE RECOVERABLE - ECCR	FPL206-OTH-ECCR-CL		(1,647,113)	(1,647,113)	1.000000
AJ411800 - GAIN FROM DISP OF ALLOWANCE - ECCR	FPL120-OTH-JECCR-CL		339	323	0.951284
AJ424100 - DEF INC TAX - DEF ECCR REVENUE - FPSC - STATE	FPL206-OTH-ECCR-CL				
AJ431000 - INTEREST ON TAX DEFICIENCIES	1900-LABOR-EXC-A&G		(61,817)	(59,851)	0.968204
AJ431001 - INTEREST ON TAX DEFICIENCIES - FEDERAL INCOME TAXES	1900-LABOR-EXC-A&G		20,446	19,796	0.968204
AJ431002 - INTEREST ON TAX DEFICIENCIES - STATE INCOME TAXES	1900-LABOR-EXC-A&G		3,400	3,292	0.968204
AJ432101 - INTEREST SYNCHRONIZATION - FED DEF TAXES	1900-LABOR-EXC-A&G		(5,461,070)	(5,267,431)	0.968204
AJ432102 - INTEREST SYNCHRONIZATION - STATE DEF TAXES	1900-LABOR-EXC-A&G		(908,114)	(879,240)	0.968204
AJ438100 - DEF INC TAX - DEF FUEL REV & COST - FPSC - STATE	FPL206-OTH-RFUEL-CL				
AJ438110 - DEF INC TAX - DEF CAPACITY COST - STATE	FPL106-OTH-RCAP-CL				
AJ439100 - DEF INC TAX - DEF FUEL REV FERC - STATE	FPL505-OTH-FERC				
AJ440100 - DEF INC TAX - DEF FUEL REV FPSC - STATE	FPL206-OTH-RFUEL-CL		(448)	(448)	1.000000
AJ440110 - DEF INC TAX - DEF CAPACITY REV - STATE	FPL106-OTH-RCAP-CL		(156,205)	(156,205)	1.000000
AJ442101 - GRT REVENUES	FPL401-R-BREVS-RR		250,708,493	250,708,493	1.000000
AJ442131 - GRT REVENUE - FEDERAL INCOME TAXES	FPL401-R-BREVS-RR				
AJ442132 - GRT REVENUE - STATE INCOME TAXES	FPL401-R-BREVS-RR				
AJ472000 - DEF INC TAX - DEF ECCR COST - STATE	FPL206-OTH-ECCR-CL				
AJ474000 - DEF INC TAX - DEF ECCR REV - STATE	FPL206-OTH-ECCR-CL				
AJ520010 - EXECUTIVE COMPENSATION	1900-LABOR-EXC-A&G		(27,519,069)	(26,644,079)	0.968204
AJ520011 - EXECUTIVE COMPENSATION - FEDERAL INCOME TAXES	1900-LABOR-EXC-A&G		9,101,932	8,812,529	0.968204
AJ520012 - EXECUTIVE COMPENSATION - STATE INCOME TAXES	1900-LABOR-EXC-A&G		1,513,549	1,465,424	0.968204
AJ520020 - AVIATION - EXPENSES	1900-LABOR-EXC-A&G		(203,984)	(197,498)	0.968204
AJ520021 - AVIATION - FEDERAL INCOME TAXES	1900-LABOR-EXC-A&G		67,468	65,322	0.968204
AJ520022 - AVIATION - STATE INCOME TAXES	1900-LABOR-EXC-A&G		11,219	10,862	0.968204
AJ521151 - STORM SECURITIZATION - A&G ADMIN FEES	FPL206-OTH-STORM-CL		(515,500)	(515,500)	1.000000
AJ522151 - STORM SECURITIZATION - A&G EXPENSE TRANSFER	FPL206-OTH-STORM-CL		451,000	451,000	1.000000
AJ523900 - OUTSIDE SERVICIES - GAS RESERVES	FPL210-OTH-JFUJEL-CL		(1,440,060)	(1,440,060)	1.000000
AJ524121 - STORM RECOVERY - AMORT OF DEFICIENCY	1399T-GROSS-PLANT		(482,874)	(465,253)	0.963508
AJ525100 - A&G EXPENSE - INJURIES & DAMAGES - CPSC	FPL120-OTH-JCAP-CL		(764,748)	(727,492)	0.951284
AJ525106 - A&G EXPENSE - INJURIES & DAMAGES - FUEL	FPL206-OTH-RFUJEL-CL		(180)	(180)	1.000000

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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
AJ1525110 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL206-OTH-ECCR-CL		(106,686)	(106,686)	1.000000
AJ1525120 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL120-OTH-JECRCD-CL		(13,061)	(12,424)	0.951284
AJ1526110 - A&G EXPENSE - PENSION & WELFARE - FUEL	FPL210-OTH-JFUEL-CL		(30,246)	(30,246)	1.000000
AJ1526120 - A&G EXPENSE - PENSION & WELFARE - ECRC	FPL210-OTH-JECRCE-CL		(233,484)	(233,484)	1.000000
AJ1526130 - A&G EXPENSE - PENSION & WELFARE - CAPACITY	FPL120-OTH-JCAP-CL		(229,591)	(218,406)	0.951284
AJ1603007 - DEPR EXP - INTANGIBLE ECRC	FPL206-OTH-ECCR-CL		(981,669)	(981,669)	1.000000
AJ1603013 - DEPR & AMORT EXP - STEAM PLT - ECRC	FPL210-OTH-JECRCE-CL		(23,304,692)	(23,304,692)	1.000000
AJ1603028 - DEPR & AMORT EXP - NUCLEAR PLT - ECRC	FPL120-OTH-JECRCD-CL		(1,856,476)	(1,766,036)	0.951284
AJ1603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(1,929,411)	(1,929,411)	1.000000
AJ1603040 - DEPR & AMORT EXP - OTH PROD - ECRC	FPL120-OTH-JECRCD-CL		(21,317,681)	(20,279,164)	0.951284
AJ1603042 - DEPR & AMORT EXP - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		(237,568)	(225,995)	0.951284
AJ1603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		(189,265)	(180,045)	0.951284
AJ1603072 - DEPR & AMORT EXP - DIST 362 - ECRC	FPL206-OTH-ECCR-CL		(5,860,493)	(5,860,493)	1.000000
AJ1603081 - DEPR & AMORT EXP - DIST 371 - ECRC	FPL206-OTH-ECCR-CL		(4,057,917)	(4,057,917)	1.000000
AJ1603092 - DEPR & AMORT EXP - INTANGIBLE ECRC	FPL120-OTH-JECRCD-CL		(225,120)	(214,153)	0.951284
AJ1603095 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL206-OTH-ECCR-CL		(532,415)	(532,415)	1.000000
AJ1603097 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL120-OTH-JECRCD-CL		(190,175)	(180,910)	0.951284
AJ1603339 - DEPR & AMORT EXP - ARO - GAS RESERVES	FPL210-OTH-JFUEL-CL		(9,672)	(9,672)	1.000000
AJ1607351 - STORM SECURITIZATION AMORT	FPL206-OTH-STORM-CL		(113,869,815)	(113,869,815)	1.000000
AJ1607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL120-OTH-JECRCD-CL		(1,948,260)	(1,853,348)	0.951284
AJ1607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL120-OTH-JECRCD-CL		10,101,168	9,609,077	0.951284
AJ1607900 - AMORTIZATION - GAS RESERVES	FPL210-OTH-JFUEL-CL		(153,650,280)	(153,650,280)	1.000000
AJ1608101 - TAX OTH TH INC TAX - PAYROLL TAXES - CAPACITY	FPL120-OTH-JCAP-CL		(171,133)	(162,796)	0.951284
AJ1608102 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL206-OTH-ECCR-CL		(1,169,309)	(1,169,309)	1.000000
AJ1608103 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL120-OTH-JECRCD-CL		(163,848)	(155,865)	0.951284
AJ1608106 - TAX OTH TH INC TAX - PAYROLL TAXES - FUEL	FPL206-OTH-RFUEL-CL		(22,249)	(22,249)	1.000000
AJ1608130 - GRT - TAXES OTHER INCOME TAXES	FPL401-R-BREVS-RR		(250,708,493)	(250,708,493)	1.000000
AJ1608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL206-OTH-FRANCH-CL		(11,899,732)	(11,899,732)	1.000000
AJ1608136 - TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	FPL206-OTH-FRANCH-CL		(342,712)	(342,712)	1.000000
AJ1608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL206-OTH-ECCR-CL		(51,545)	(51,545)	1.000000
AJ1608138 - TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	FPL206-OTH-RFUEL-CL		(2,402,860)	(2,402,860)	1.000000
AJ1608140 - TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	FPL106-OTH-RCAP-CL		(219,683)	(219,683)	1.000000
AJ1608147 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL206-OTH-ECCR-CL		(137,874)	(137,874)	1.000000
AJ1608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL210-OTH-JFUEL-CL		(8,872,721)	(8,872,721)	1.000000
BAL001000 - PLT IN SERV - INTANGIBLE		I900-LABOR-EXC-A&G	1,048,932,253	1,015,580,648	0.968204
BAL001070 - PLT IN SERV - INTAN - ECRC	FPL206-OTH-ECCR-CL		5,055,872	5,055,872	1.000000
BAL001092 - PLT IN SERV - INTAN - ECRC	FPL120-OTH-JECRCD-CL		6,359,027	6,049,239	0.951284
BAL001093 - PLT IN SERV - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL505-OTH-FERC		26,140,825		
BAL001098 - PLT IN SERV - INTANGIBLE ARO		I900-LABOR-EXC-A&G	25,237,641	24,435,191	0.968204
BAL001100 - PLT IN SERV - STEAM	FPL103-PROD-STEAM-D		2,355,221,109	2,240,483,539	0.951284
BAL001140 - PLT IN SERV - STEAM - MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		370,942	370,942	1.000000
BAL001145 - PLT IN SERV - STEAM - ECRC	FPL120-OTH-JECRCD-CL		916,612,490	871,958,555	0.951284
BAL001170 - PLT IN SERV - STEAM - COAL CARS	FPL210-OTH-JFUEL-CL		33,201,547	33,201,547	1.000000
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	FPL102-PROD-NUCL-D		3,787,297,687	3,602,794,697	0.951284
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	FPL102-PROD-NUCL-D		1,588,004,958	1,510,643,291	0.951284
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	FPL102-PROD-NUCL-D		530,095,686	504,271,406	0.951284
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	FPL102-PROD-NUCL-D		1,917,058,171	1,823,666,262	0.951284
BAL001280 - PLT IN SERV - NUCLEAR - ECRC	FPL120-OTH-JECRCD-CL		88,665,863	84,346,393	0.951284
BAL001291 - PLT IN SERV - NCRG AVOIDED AFUDC - OFFSET	FPL505-OTH-FERC		148,861,753		
BAL001300 - PLT IN SERV - OTH PRODUCTION	FPL103-PROD-OTHER-D		12,021,875,117	11,436,214,299	0.951284
BAL001352 - PLT IN SERV - GAS RESERVES	FPL210-OTH-JFUEL-CL		1,409,940,409	1,409,940,409	1.000000
BAL001380 - PLT IN SERV - OTH PROD - MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		84,614,397	84,614,397	1.000000
BAL001385 - PLT IN SERV - OTH PROD - ECRC	FPL120-OTH-JECRCD-CL		649,634,031	617,986,289	0.951284
BAL001400 - PLT IN SERV - TRANSMISSION	FPL101-TRANS-ALL-D		5,339,377,492	4,798,666,594	0.898735
BAL001401 - PLT IN SERV - TRANSMISSION - GSU		I345T-PROD-PLANT	416,882,715	396,573,747	0.951284
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER			66,925,403	66,925,403	1.000000
BAL001403 - PLT IN SERV - TRANSMISSION - OTH WHOLESALE	PL106-TRANS-OTHER-D-R		4,817,585		
BAL001410 - PLT IN SERV - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		8,669,561	8,247,212	0.951284
BAL001451 - PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	FPL505-OTH-FERC		754,747		
BAL001510 - PLT IN SERV - DIST 360 - LAND	FPL104-DIST-LAND-D		91,271,640	91,271,640	1.000000
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		201,699,273	201,699,273	1.000000
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		1,958,518,206	1,958,518,206	1.000000
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	FPL104-DIST-P-POLES-D		2,241,978,385	2,241,978,385	1.000000
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	FPL104-DIST-P-OH-C&D-D		2,363,541,842	2,363,541,842	1.000000
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	PL104-DIST-P-UG-COND-D		1,863,663,072	1,863,663,072	1.000000
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	FPL104-DIST-P-UG-C&D-D		2,754,080,255	2,754,080,255	1.000000
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	FPL109-DIST-S-TRANSF-D		2,250,718,014	2,250,718,014	1.000000
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	FPL303-DIST-SERV-C		1,479,629,936	1,479,629,936	1.000000
BAL001520 - PLT IN SERV - DIST 370 - METERS	FPL325-DIST-METERS-C		979,178,416	976,946,270	0.997720
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	FPL509-DIST-OL-1-L		85,300,627	85,300,627	1.000000
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&S2-L		499,713,638	499,713,638	1.000000
BAL001530 - PLT IN SERV - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		8,016,872	7,626,320	0.951284
BAL001562 - PLT IN SERV - DIST 362 - STAT EQ ECRC	FPL206-OTH-ECCR-CL		29,344,310	29,344,310	1.000000
BAL001571 - PLT IN SERV - DIST 371 - INSTAL ON CP ECRC	FPL206-OTH-ECCR-CL		20,314,480	20,314,480	1.000000
BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD	FPL101-TRANS-ALL-D		151,583	136,233	0.898735
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT		I900-LABOR-EXC-A&G	356,174,940	344,850,085	0.968204
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES		I900-LABOR-EXC-A&G	547,116,817	529,720,819	0.968204
BAL001720 - PLT IN SERV - GEN PLT - OTHER		I900-LABOR-EXC-A&G	406,848,085	393,912,038	0.968204
BAL001730 - PLT IN SERV - GEN PLT - OTHER ECRC	FPL206-OTH-ECCR-CL		2,662,067	2,662,067	1.000000
BAL001740 - PLT IN SERV - GEN PLT - OTHER ECRC	FPL120-OTH-JECRCD-CL		6,740,767	6,412,382	0.951284
BAL001800 - PLT IN SERV - ACQ ADJ SCHEMER 4	FPL103-PROD-STEAM-D		107,382,870	102,151,578	0.951284
BAL001900 - PROPERTY UNDER CAPITAL LEASES		I900-LABOR-EXC-A&G	59,224,688	57,341,593	0.968204
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	FPL103-PROD-OTHER-D		95,089,349	90,456,951	0.951284
BAL005301 - PLT FUTURE USE - GAS RESERVES	FPL210-OTH-JFUEL-CL		1,369,105	1,369,105	1.000000
BAL005400 - PLT FUTURE USE - TRANSMISSION		I350-TRANS-PLANT	83,334,287	75,305,935	0.903661
BAL005500 - PLT FUTURE USE - DISTRIBUTION	FPL104-DIST-LAND-D		44,397,631	44,397,631	1.000000
BAL005700 - PLT FUTURE USE - GENERAL		I900-LABOR-EXC-A&G	33,832,562	32,756,629	0.968204
BAL007000 - CWIP - INTANGIBLE PLANT		I900-LABOR-EXC-A&G	127,386,578	123,336,224	0.968204
BAL007100 - CWIP - STEAM	FPL103-PROD-STEAM-D		61,973,841	58,954,707	0.951284
BAL007200 - CWIP - NUCL - TURKEY POINT	FPL102-PROD-NUCL-D		612,825,483	582,970,915	0.951284
BAL007300 - CWIP - OTHER PRODUCTION - GT	FPL103-PROD-OTHER-D		989,468,183	941,264,991	0.951284
BAL007330 - CWIP - GAS RESERVES	FPL210-OTH-JFUEL-CL		10	10	1.000000
BAL007400 - CWIP - TRANSMISSION		I350-TRANS-PLANT	234,000,415	211,457,020	0.903661
BAL007500 - CWIP - DISTRIBUTION		I375T-DIST-PLT-EXC-MTR	146,609,818	146,609,818	1.000000
BAL007600 - CWIP - GENERAL - TRANSPORT EQ		I900-LABOR-EXC-A&G	76,502,850	74,070,384	0.968204
BAL008000 - ACC PRV DEPR - INTANGIBLE		I900-LABOR-EXC-A&G	(365,880,090)	(354,246,652)	0.968204
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO		I900-LABOR-EXC-A&G	51,486,588	49,849,533	0.968204
BAL008070 - ACC PRV DEPR - INTANGIBLE - ECRC	FPL206-OTH-ECCR-CL		(2,157,443)	(2,157,443)	1.000000
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION		I900-LABOR-EXC-A&G	(6,779,781)	(6,564,213)	0.968204
BAL008091 - ACC PRV DEPR & AMORT - SURPLUS FLOWBACK OFFSET	FPL505-OTH-FERC		(894,452,515)		
BAL008092 - ACC PRV DEPR - INTANGIBLE ECRC	FPL120-OTH-JECRCD-CL		(1,847,238)	(1,757,247)	0.951284
BAL008093 - ACC PROV DEPR & AMORT - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL505-OTH-FERC		(6,637,733)		
BAL008100 - ACC PRV DEPR - STEAM	FPL103-PROD-STEAM-D		(1,307,825,841)	(1,244,113,453)	0.951284
BAL008140 - ACC PRV DEPR - STEAM MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(370,942)	(370,942)	1.000000
BAL008145 - ACC PRV DEPR - STEAM - ECRC	FPL120-OTH-JECRCD-CL		(151,534,382)	(144,152,193)	0.951284
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	FPL103-PROD-STEAM-D		(245,414,429)	(233,458,756)	0.951284

COST OF SERVICE STUDY  
December 2018

SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
BAL008170 - ACC PRV DEPR - COAL CARS	FPL210-OTH-JFUEL-CL		(33,201,547)	(33,201,547)	1.000000
BAL008175 - ACC PROV DEPR - SURPLUS DISMANTLEMENT DEPR	FPL103-PROD-STEAM-D		146,014,234	138,900,967	0.951284
BAL008176 - ACC PROV DEPR - SURPLUS DISMANTLEMENT - FERC RECLASS	FPL505-OTH-FERC		(146,014,234)		
BAL008200 - ACC PRV DEPR - TURKEY POINT	FPL102-PROD-NUCL-D		(1,123,491,554)	(1,068,759,244)	0.951284
BAL008220 - ACC PRV DEPR - ST LUCIE 1	FPL102-PROD-NUCL-D		(551,612,973)	(524,740,451)	0.951284
BAL008250 - ACC PRV DEPR - ST LUCIE COM	FPL102-PROD-NUCL-D		(244,928,383)	(232,996,388)	0.951284
BAL008270 - ACC PRV DEPR - ST LUCIE 2	FPL102-PROD-NUCL-D		(717,462,586)	(682,510,490)	0.951284
BAL008280 - ACC PRV DEPR - NUCLEAR - ECRC	FPL120-OTH-JECCRD-CL		(4,817,250)	(4,562,572)	0.951284
BAL008291 - ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - OFFSET	FPL505-OTH-FERC		(18,667,046)		
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	FPL103-PROD-OTHER-D		(1,908,070,914)	(1,815,116,830)	0.951284
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	FPL103-PROD-OTHER-D		(167,094,180)	(158,953,976)	0.951284
BAL008351 - ACC PRV DEPR - DISMANTLEMENT - OTHER PROD (ECRC)	FPL120-OTH-JECCRD-CL		(3,010,434)	(2,863,777)	0.951284
BAL008370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL120-OTH-JFUEL-CL		(259,170,592)	(259,170,592)	1.000000
BAL008380 - ACC PRV DEPR - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(3,814,667)	(3,814,667)	1.000000
BAL008385 - ACC PRV DEPR - OTH PROD - ECRC	FPL120-OTH-JECCRD-CL		(157,505,009)	(149,831,953)	0.951284
BAL008400 - ACC PRV DEPR - TRANSMISSION	FPL101-TRANS-ALL-D		(1,813,706,322)	(1,630,041,746)	0.989735
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU		1345T-PROD-PLANT	(86,112,383)	(81,917,309)	0.951284
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	PL106-TRANS-OTHER-D-R		(33,191,387)	(33,191,387)	1.000000
BAL008403 - ACC PRV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	FPL505-OTH-FERC		(2,219,209)		
BAL008410 - ACC PRV DEPR - TRANSMISSION - ECRC	FPL120-OTH-JECCRD-CL		(2,302,889)	(2,190,701)	0.951284
BAL008451 - ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	FPL505-OTH-FERC		(117,265)		
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	FPL104-DIST-LAND-D		14,634	14,634	1.000000
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		(59,166,261)	(59,166,261)	1.000000
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		(582,095,497)	(582,095,497)	1.000000
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	FPL104-DIST-P-POLES-D		(658,671,103)	(658,671,103)	1.000000
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	FPL104-DIST-P-OH-C&D-D		(828,291,302)	(828,291,302)	1.000000
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	PL104-DIST-P-UG-COND-D		(401,441,981)	(401,441,981)	1.000000
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	FPL104-DIST-P-UG-C&D-D		(820,414,665)	(820,414,665)	1.000000
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	FPL109-DIST-S-TRANSF-D		(1,034,769,342)	(1,034,769,342)	1.000000
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	FPL303-DIST-SERV-C		(476,426,163)	(476,426,163)	1.000000
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	FPL325-DIST-METERS-C		(338,199,268)	(337,428,305)	0.997720
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	FPL509-DIST-OL1-L		(36,322,698)	(36,322,698)	1.000000
BAL008530 - ACC PRV DEPR - DISTRIBUTION - ECRC	FPL508-DIST-SL1&SL2-L		(190,668,742)	(190,668,742)	1.000000
BAL008562 - ACC PRV DEPR - DIST 382 - STAT EQ ECRC	FPL120-OTH-JECCRD-CL		(3,042,160)	(2,893,957)	0.951284
BAL008571 - ACC PRV DEPR - DIST 371 - INSTAL ON CP ECRC	FPL206-OTH-ECCRD-CL		(8,753,976)	(8,753,976)	1.000000
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSF EQ	FPL206-OTH-ECCRD-CL		(15,666,695)	(15,666,695)	1.000000
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	1900-LABOR-EXC-A&G		(168,230,365)	(162,881,351)	0.968204
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	1900-LABOR-EXC-A&G		(132,510,148)	(128,296,887)	0.968204
BAL008730 - ACC PRV DEPR - GEN PLT - OTHER ECRC	1900-LABOR-EXC-A&G		(157,544,751)	(152,535,495)	0.968204
BAL008740 - ACC PRV DEPR - GEN PLT - OTHER ECRC	FPL206-OTH-ECCRD-CL		(1,324,638)	(1,324,638)	1.000000
BAL008900 - ACC PRV DEPR - PROP ULT CAPT LEASES	FPL120-OTH-JECCRD-CL		(885,829)	(842,675)	0.951284
BAL009150 - ACC PRV DEPR - NUCLEAR DECOM RESV	1900-LABOR-EXC-A&G		(9,302,500)	(9,006,720)	0.968204
BAL009171 - ACC PRV DEPR - DECOM RESV - ARO CONTRA	FPL102-PROD-NUCL-D		(4,144,163,791)	(3,942,275,619)	0.951284
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	1900-LABOR-EXC-A&G		3,682,727,842	3,565,632,687	0.968204
BAL020100 - NUCLEAR FUEL IN PROCESS	FPL103-PROD-STEAM-D		(73,056,288)	(69,497,259)	0.951284
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	FPL202-PROD-NUCL-E		434,286,321	411,989,738	0.948659
BAL020400 - SPENT NUCLEAR FUEL	FPL202-PROD-NUCL-E		751,402,204	712,824,656	0.948659
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	FPL202-PROD-NUCL-E		60,655,474	57,541,377	0.948659
BAL121000 - NONUTILITY PROPERTY	FPL202-PROD-NUCL-E		(906,723,944)	(575,574,285)	0.948659
BAL123000 - INVESTMENT IN ASSOC COMPANIES (EXC GROUP)	FPL600-NJ-NON-UTILITY		10,910,853		
BAL128100 - OTH SPECIAL FUNDS - GENERAL	FPL600-NJ-NON-UTILITY		(0)		
BAL128151 - OTH SPECIAL FUNDS - FREC SUB ACCOUNT	FPL600-NJ-NON-UTILITY		3,632,797		
BAL128300 - OTH SPECIAL FUNDS - STORM & PROPERTY INSURANCE	FPL600-NJ-NON-UTILITY		26,610,616		
BAL128320 - OTH SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST	FPL600-NJ-NON-UTILITY		77,834,225		
BAL128321 - OTHER SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST NON RETAIL	FPL600-NJ-NON-UTILITY		3,694,641,136		
BAL231000 - CASH	FPL600-NJ-FERC		37,946,056		
BAL231900 - CASH - GAS RESERVES	1599T-O&M-TOTAL		708,044	684,558	0.966829
BAL234000 - OTHER SPECIAL DEPOSITS	FPL210-OTH-JFUEL-CL		2,176,820	2,176,820	1.000000
BAL235000 - WORKING FUNDS	1599T-O&M-TOTAL		2,145,909	2,074,728	0.966829
BAL236000 - TEMPORARY CASH INVESTMENTS	1599T-O&M-TOTAL		3,300	3,191	0.966829
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	1599T-O&M-TOTAL		829,300	801,791	0.966829
BAL243100 - OTH ACCTS REC - MISC	FPL206-REVREL-E-R		664,779,494	664,779,494	1.000000
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	FPL206-REVREL-E-R		116,923,645	113,045,194	0.966829
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	FPL206-REVREL-E-R		(6,157,235)	(6,157,235)	1.000000
BAL251000 - FUEL STOCK	1599T-O&M-TOTAL		35,304,580	34,133,499	0.966829
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	FPL203-PROD-STEAM-E		388,787,136	368,826,515	0.948659
BAL263000 - STORES EXPENSE	1399T-GROSS-PLANT		478,231,039	460,779,356	0.963508
BAL265100 - PREPAYMENTS - GENERAL	1399T-GROSS-PLANT		1,840,205	1,773,052	0.963508
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	1599T-O&M-TOTAL		81,065,766	78,065,766	0.966829
BAL265500 - PREPAYMENTS - SWAPC ECRC	FPL206-REVREL-E-R		22,550,923	22,550,923	1.000000
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	FPL206-OTH-ECCRD-CL		47,696,890	47,696,890	1.000000
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	1399T-GROSS-PLANT		3,389	3,265	0.963508
BAL272000 - RENTS RECEIVABLE	1599T-O&M-TOTAL		2,001	1,935	0.966829
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	FPL206-REVREL-E-R		23,044,348	22,279,949	0.966829
BAL273220 - ACCRUED UTILITY REVENUES - FERC	FPL505-OTH-FERC		229,795,477	229,795,477	1.000000
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	1599T-O&M-TOTAL		16,644,332		
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVES	FPL203-PROD-STEAM-E		26,256,746	25,385,789	0.966829
BAL381000 - UNAMORTIZED DEBT EXPENSE	FPL505-OTH-CAPSTRUCT		5,247,870	4,978,441	0.948659
BAL381151 - UNAMORTIZED DEBT EXPENSE - STORM SECURITIZATION	FPL505-OTH-CAPSTRUCT		85,111,833		
BAL382301 - OTH REG ASSETS - OTHER	1599T-O&M-TOTAL		299,015		
BAL382310 - OTH REG ASSETS - FAS109 - DEFERRED TAXES	1599T-O&M-TOTAL		11,804,588	11,413,020	0.966829
BAL382314 - OTH REG ASSETS - INT EXP - FIN 48	FPL505-OTH-CAPSTRUCT		280,492,811		
BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY	1599T-O&M-TOTAL		347,025	335,514	0.966829
BAL382321 - OTH REG ASSETS - DERIVATIVES	FPL203-PROD-STEAM-E		(246,968)	(246,968)	1.000000
BAL382326 - OTH REG ASSETS - DEPREC SURPLUS FLOWBACK	FPL505-OTH-FERC		230,059,467	218,248,043	0.948659
BAL382330 - OTH REG ASSETS - DISMANTLEMENT SURPLUS - FERC RECLASS	FPL505-OTH-FERC		894,452,515		
BAL382351 - OTH REG ASSETS - STORM SECURITIZATION - BONDS	FPL505-OTH-FERC		146,014,234		
BAL382352 - OTH REG ASSETS - STORM SECURITIZATION - DEF TAX	FPL206-OTH-STORM-CL		58,092,625	58,092,625	1.000000
BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP	FPL206-OTH-STORM-CL		51,125,801	51,125,801	1.000000
BAL382355 - OTH REG ASSETS - STORM SECUR- OVER/UNDER - TAX	FPL103-PROD-STEAM-D		227,644,984	216,554,971	0.951284
BAL382356 - OTH REG ASSETS - STORM SECUR- OVER/UNDER - BONDS	FPL206-OTH-STORM-CL		(3,820,037)	(3,820,037)	1.000000
BAL382360 - OTH REG ASSETS - UNDERREC ECRC	FPL206-OTH-ECCRD-CL		(8,216,770)	(8,216,770)	1.000000
BAL382361 - OTH REG ASSETS - UNDERREC FUEL - FPSC	FPL206-OTH-RFUEL-CL		2,661,104	2,661,104	1.000000
BAL382362 - OTH REG ASSETS - UNDERREC ECRC	FPL106-OTH-RCAP-CL		1,760,523	1,760,523	1.000000
BAL382364 - OTH REG ASSETS - UNDERREC ECRC	FPL206-OTH-ECCRD-CL		3,108,003	3,108,003	1.000000
BAL382370 - OTH REG ASSETS - UNDERREC FUEL COST - FERC	FPL505-OTH-FERC		254,333		
BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS	FPL120-OTH-JECCRD-CL		43,086,024	40,987,034	0.951284
BAL382382 - OTH REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY	FPL120-OTH-JCACP-CL		362,491,071	344,831,861	0.951284
BAL383000 - PRELIM SURVEY & INVEST CHARG & RW	1599T-O&M-TOTAL		8,578,110	8,293,567	0.966829
BAL384000 - CLEARING ACCOUNTS - OTHER	1599T-O&M-TOTAL		165	159	0.966829
BAL386100 - MISC DEF DEB - OTHER	1599T-O&M-TOTAL		10,440,937	10,094,603	0.966829
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	1599T-O&M-TOTAL		981,106	948,562	0.966829
BAL386150 - MISC DEF DEBITS - GPIF	FPL206-OTH-RFUEL-CL		6,923,077	6,923,077	1.000000
BAL386181 - MISC DEF DEB - STORM MAINTENANCE	1399T-GROSS-PLANT		97,479,770	93,922,523	0.963508
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	1399T-GROSS-PLANT		(97,479,770)	(93,922,523)	0.963508

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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT		1900-LABOR-EXC-A&G	1,399,730,656	1,355,225,146	0.968204
BAL386415 - MISC DEF DEB - SJRPP	FPL103-PROD-STEAM-D		33,732,507		0.951284
BAL389000 - UNAMORTIZED LOSS ON REACQUIRED DEBT	FPL505-OTH-CAPSTRUCT		87,866,550	32,089,185	
BAL390000 - ACCUM DEF INCOME TAXES	FPL505-OTH-CAPSTRUCT		1,016,038,239		
BAL401000 - COMMON STOCK ISSUED	FPL505-OTH-CAPSTRUCT		(1,373,068,515)		
BAL411000 - MISC PAID-IN CAPITAL	FPL505-OTH-CAPSTRUCT		(7,952,254,308)		
BAL414200 - CAPITAL STOCK EXPENSE - COMMON	FPL505-OTH-CAPSTRUCT		3,741,472		
BAL416000 - UNAPPROPRIATED RETAINED EARNINGS	FPL505-OTH-CAPSTRUCT		(8,403,794,234)		
BAL521000 - BONDS	FPL505-OTH-CAPSTRUCT		(11,739,040,231)		
BAL521151 - BONDS - STORM SECURITIZATION	FPL505-OTH-CAPSTRUCT		(100,426,438)		
BAL526000 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	FPL505-OTH-CAPSTRUCT		29,607,281		
BAL526151 - UNAMORTIZED DISC LONG-TERM DEBT - STORM SECURITIZATION	FPL505-OTH-CAPSTRUCT		4,305		
BAL627000 - OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (NUC)	FPL505-OTH-CAPSTRUCT		(48,680,993)		
BAL628100 - ACCUM PRV FOR PROP INSUR	FPL206-OTH-STORM-CL		(121,330,547)	(121,330,547)	1.000000
BAL628106 - ACCUM PRV FOR PROPERTY INS - STORM - FERC	FPL505-OTH-WHS-ADJ		324,635		
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION		1900-LABOR-EXC-A&G	(19,500,000)	(18,879,983)	0.968204
BAL628370 - ACC PRV BENEFITS-POST RETIREMENT BENEFITS		1900-LABOR-EXC-A&G	(207,762,152)	(201,156,195)	0.968204
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV		1900-LABOR-EXC-A&G	(142,484,329)	(137,758,009)	0.966829
BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV	FPL102-PROD-NUCL-D		(65,500,319)	(62,309,388)	0.951284
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT		1900-LABOR-EXC-A&G	(9,165,793)	(8,874,360)	0.968204
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY		1900-LABOR-EXC-A&G	(1,637,171,000)	(1,585,115,892)	0.968204
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER		1900-LABOR-EXC-A&G	(1,637,171,000)	(1,585,115,892)	0.968204
BAL730700 - ARO LIABILITY - GAS RESERVES		1900-LABOR-EXC-A&G	(156,975)	(151,768)	0.966829
BAL731000 - NOTES PAYABLE	FPL210-OTH-JFUEL-CL		(291,243)	(291,243)	1.000000
BAL732100 - ACCTS PAY - GENERAL	FPL505-OTH-CAPSTRUCT		(397,612,570)		
BAL732800 - ACCTS PAY - GAS RESERVES		1900-LABOR-EXC-A&G	(560,691,628)	(542,093,037)	0.966829
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	FPL210-OTH-JFUEL-CL		(48,359,175)	(48,359,175)	1.000000
BAL735100 - CUSTOMER DEPOSITS - ACTIVE		1900-LABOR-EXC-A&G	(31,710,198)	(30,658,345)	0.966829
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	FPL505-OTH-CAPSTRUCT		(429,893,004)		
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL		1900-LABOR-EXC-A&G	(64,024)	(61,901)	0.966829
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES		1900-LABOR-EXC-A&G	(250,000)	(241,707)	0.966829
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES		1900-LABOR-EXC-A&G	(188,804,133)	(182,541,348)	0.966829
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY		1900-LABOR-EXC-A&G	(4,004,278)	(3,871,453)	0.966829
BAL736210 - TAXES ACCRUED - REVENUE TAXES		1900-LABOR-EXC-A&G	(207,953,360)	(200,748,263)	0.965352
BAL736245 - TAXES ACCRUED - OTHER	FPL206-REVREL-E-R		(116,536,334)	(116,536,334)	1.000000
BAL736900 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES		1900-LABOR-EXC-A&G	(8,710,929)	(8,421,981)	0.966829
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT		1900-LABOR-EXC-A&G	32,351,488	31,278,363	0.966829
BAL737151 - INTEREST ACCR ON LTD - STORM SECUR		1900-LABOR-EXC-A&G	(134,821,195)	(130,349,068)	0.966829
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	FPL206-OTH-STORM-CL		(1,363,398)	(1,363,398)	1.000000
BAL737470 - INTEREST ACCR ON WHOLESALE REFUND	FPL206-REVREL-E-R		(4,534,148)	(4,534,148)	1.000000
BAL741100 - TAX COLLECTIONS PAYABLE	FPL505-OTH-FERC		(1,285)		
BAL742100 - MISC CURR & ACC LIAB - OTHER		1900-LABOR-EXC-A&G	(88,779,081)	(85,834,207)	0.966829
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES		1900-LABOR-EXC-A&G	(393,139,987)	(380,099,218)	0.966829
BAL742121 - MISC CURR & ACC LIAB - MISC - FERC		1900-LABOR-EXC-A&G	(4,284,498)	(4,128,148)	0.963508
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	FPL505-OTH-FERC		(227,851)		
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT		1900-LABOR-EXC-A&G	(12,516,075)	(12,100,906)	0.966829
BAL742801 - MISC CURR & ACC LIAB - POLE ATTACH RNT	FPL104-DIST-P-POLES-D		(3,372,903)	(3,372,903)	1.000000
BAL742900 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	FPL104-DIST-P-POLES-D		(8,427,106)	(8,427,106)	1.000000
BAL745000 - MISC CURR & ACC LIAB - GAS RESERVES	FPL210-OTH-JFUEL-CL		(24,589,280)	(24,589,280)	1.000000
BAL745000 - CURRENT OBLIGATIONS UNDER CAPITAL LEASES	FPL505-OTH-CAPSTRUCT		(1,353,462)		
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	FPL203-PROD-STEAM-E		(235,307,344)	(223,226,490)	0.948659
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT		1900-LABOR-EXC-A&G	(2,984,867)	(2,885,856)	0.966829
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48		1900-LABOR-EXC-A&G	(2,571,859)	(2,486,548)	0.966829
BAL853182 - OTH DEF CREDITS - STORM LIABILITIES		1900-LABOR-EXC-A&G	(5,020,000)	(4,836,809)	0.963508
BAL853200 - OTH DEF CREDITS - OTHER		1900-LABOR-EXC-A&G	(134,104,771)	(129,656,408)	0.966829
BAL853257 - OTH DEF CREDITS - DEF SJRPP INT	FPL103-PROD-STEAM-D		(16,671,133)	(15,858,978)	0.951284
BAL854143 - OTHER REG LIAB - ARO LIABILITY		1900-LABOR-EXC-A&G	(2,122,275,865)	(2,054,796,477)	0.968204
BAL854303 - OTHER REG LIAB - OTHER	FPL206-REVREL-E-R		(10,710)	(10,710)	1.000000
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT		1900-LABOR-EXC-A&G	(11,439)	(11,060)	0.966829
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES		1900-LABOR-EXC-A&G	(20,324,219)	(19,650,048)	0.966829
BAL854310 - OTHER REG LIAB - FAS109 - DEFERRED TAXES	FPL505-OTH-CAPSTRUCT		(23,883,017)		
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48		1900-LABOR-EXC-A&G	(981,106)	(948,562)	0.966829
BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	FPL106-PROD-NUCL-D-R		(248,074,047)	(248,074,047)	1.000000
BAL854333 - OTHER REG LIAB - NCRG AVOIDED AFUDC	FPL505-OTH-FERC		(150,330,925)		
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	FPL106-PROD-NUCL-D-R		4	4	1.000000
BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP	FPL120-OTH-JECRCD-CL		(86,171,951)	(81,973,976)	0.951284
BAL854600 - OTHER REG LIAB - OVERREC OV ECCR REVS	FPL206-OTH-ECCR-CL		(46,521,161)	(46,521,161)	1.000000
BAL854610 - OTHER REG LIAB - OVERREC OV FUEL REVS FPSC	FPL206-OTH-ECCR-CL		(5,726,197)	(5,726,197)	1.000000
BAL854620 - OTHER REG LIAB - OVERREC OV CAPACITY REVS	FPL106-OTH-RCAP-CL		(2,870,462)	(2,870,462)	1.000000
BAL854640 - OTHER REG LIAB - OVERREC OV ECRC REVS	FPL206-OTH-ECCR-CL		(349,785)	(349,785)	1.000000
BAL854700 - OTHER REG LIAB - OVERREC OV FUEL REVS FERC	FPL505-OTH-FERC		(261,924)		
BAL854900 - OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	FPL120-OTH-JECRCD-CL		(681)	(648)	0.951284
BAL854903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL120-OTH-JCAP-CL		(4,928,252)	(4,688,166)	0.951284
BAL855000 - ACCUM DEF ITC	FPL505-OTH-CAPSTRUCT		(253,253,178)		
BAL856100 - DEF GAINS FUTURE USE		1900-LABOR-EXC-A&G	(30,637,367)	(29,621,101)	0.966829
BAL857000 - UNAMORTIZED GAIN ON REACQUIRED DEBT	FPL505-OTH-CAPSTRUCT		(1,412,073)		
BAL882000 - ACCUM DEF INCOME TAXES - OTH PROPERTY	FPL505-OTH-CAPSTRUCT		(9,038,498,609)		
BAL883000 - ACCUM DEF INCOME TAXES - OTHER	FPL505-OTH-CAPSTRUCT		(1,482,551,340)		
INC040000 - RETAIL SALES - BASE REVENUES	FPL401-R-BREVS-RR		(5,698,652,492)	(5,698,652,492)	1.000000
INC040050 - RETAIL SALES - FUEL REVENUES	FPL206-OTH-RFUEL-CL		(3,336,099,155)	(3,336,099,155)	1.000000
INC040110 - RETAIL SALES - FRANCHISE REVENUES	FPL206-OTH-FRANCH-CL		(475,989,263)	(475,989,263)	1.000000
INC040200 - RETAIL SALES - ECCR REVENUES	FPL206-OTH-ECCR-CL		(134,688,401)	(134,688,401)	1.000000
INC040250 - RETAIL SALES - ENVIRONMENTAL REVENUES	FPL206-OTH-ECCR-CL		(191,491,585)	(191,491,585)	1.000000
INC040300 - RETAIL SALES - STORM RECOVERY REVENUES	FPL206-OTH-STORM-CL		(119,138,037)	(119,138,037)	1.000000
INC040320 - RETAIL SALES - CAPACITY REVENUES	FPL106-OTH-RCAP-CL		(302,275,054)	(302,275,054)	1.000000
INC040350 - GROSS RECEIPTS TAX REVENUES	FPL401-R-BREVS-RR		(250,708,493)	(250,708,493)	1.000000
INC040400 - RECOV CILC INCENTIVES & PENALTY	FPL206-OTH-ECCR-CL		63,098,806	63,098,806	1.000000
INC040420 - CILC INCENTIVES OFFSET	FPL206-REVREL-E-R		(63,098,806)	(63,098,806)	1.000000
INC047000 - SALES FOR RESALE - BASE REVENUES	FPL505-OTH-FERC		(181,837,885)		
INC047001 - SALES FOR RESALE SECI	FPL505-OTH-FERC		(30,992,514)		
INC047050 - SALES FOR RESALE - FUEL REVENUES	FPL505-OTH-FERC		(185,752,870)		
INC047110 - INTERCHANGE SALES RECOVERABLE	FPL210-OTH-JFUEL-CL		(64,794,226)	(64,794,226)	1.000000
INC047120 - CAPACITY SALES - INTERCHG -	FPL120-OTH-JCAP-CL		(4,823,238)	(4,588,268)	0.951284
INC047215 - INTERCHANGE SALES NON RECOVERABLE	FPL103-PROD-OPS-D		(3,300,018)	(3,139,253)	0.951284
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	FPL206-CA-MREVS-C		(61,610,367)	(61,610,367)	1.000000
INC051010 - MISC SERV REVS - INITIAL CONNECTION	FPL356-CA-CCOLL-C		(1,099,585)	(1,099,585)	1.000000
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	FPL356-CA-CCOLL-C		(14,693,791)	(14,693,791)	1.000000
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	FPL356-CA-CCOLL-C		(17,541,660)	(17,541,660)	1.000000
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	FPL356-CA-CCOLL-C		(6,156,501)	(6,156,501)	1.000000
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	FPL206-CA-MREVS-C		(1,417,506)	(1,417,506)	1.000000
INC051060 - MISC SERV REVS - OTHER BILLINGS	FPL206-CA-MREVS-C		(1,811,268)	(1,811,268)	1.000000
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	FPL206-CA-MREVS-C		1,426,032	1,426,032	1.000000
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL		1900-LABOR-EXC-A&G	(21,381,882)	(20,702,029)	0.968204
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS		1900-LABOR-EXC-A&G	(1,993,692)	(1,930,301)	0.968204
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	FPL104-DIST-P-POLES-D		(34,195,000)	(34,195,000)	1.000000
INC056211 - OTH ELECTRIC REVENUES - TRANS. SERV DEMAND (LONG-TERM FIRM)	FPL505-OTH-FERC		(44,465,902)		
INC056212 - OTH ELECTRIC REVENUES - TRANS. SERV RADIAL LINE CH	FPL505-OTH-FERC		(241,122)		

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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	FPL101-TRANS-ALL-D		(3,665,637)	(3,294,437)	0.898735
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	FPL104-DIST-SUBS-D	I345T-PROD-PLANT	(1,113,839)	(1,059,577)	0.951284
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG. SPINNING & SUPPLEME	FPL103-PROD-STEAM-D		(431,726)	(410,694)	0.951284
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	FPL104-DIST-SUBS-D		(253,465)	(253,465)	1.000000
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	FPL102-PROD-NUCL-D		(1,684,508)	(1,602,445)	0.951284
INC056700 - OTH ELECTRIC REVENUES - MISC	FPL401-R-BREVS-RR		(34,545,428)	(34,545,428)	1.000000
INC056820 - OTH ELECTRIC REVENUES - OTHER REVENUE - FCR	FPL210-OTH-JFUEL-CL		(1,197,633)	(1,197,633)	1.000000
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	FPL401-R-UNBILL-RR		(1,740,350)	(1,740,350)	1.000000
INC056930 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FERC	FPL505-OTH-FERC		(942,486)	(942,486)	1.000000
INC056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL106-OTH-RCAP-CL		(2,840,085)	(2,840,085)	1.000000
INC056970 - OTH ELECTRIC REVENUES - DEF ECRC REVS	FPL206-OTH-ECCR-CL		(0)	(0)	1.000000
INC056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL505-OTH-FERC		0	0	1.000000
INC056983 - OTH ELECTRIC REVENUES - DEF ECRC REVENUES	FPL206-OTH-ECCR-CL				1.000000
INC056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL206-OTH-ECCR-CL		(8,138)	(8,138)	1.000000
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	FPL103-PROD-STEAM-D		5,164,888	4,913,274	0.951284
INC101110 - STEAM O&M - FUEL - OIL, GAS & COAL	FPL210-OTH-JFUEL-CL		365,144,535	365,144,535	1.000000
INC101210 - STEAM O&M - FUEL - NON RECVP EXP	FPL203-PROD-STEAM-E		9,338,424	8,858,982	0.948659
INC102000 - STEAM O&M - STEAM EXPENSES	FPL103-PROD-STEAM-D		4,947,120	4,708,114	0.951284
INC105000 - STEAM O&M - ELECTRIC EXPENSES	FPL103-PROD-STEAM-D		1,734,289	1,649,801	0.951284
INC106000 - STEAM O&M - MISC STEAM EXP	FPL103-PROD-STEAM-D		16,556,614	15,750,038	0.951284
INC106100 - STEAM O&M - MISC STEAM EXP ECRC	FPL120-OTH-JECRCD-CL		4,358,730	4,146,399	0.951284
INC106310 - STEAM O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JCAP-CL		477,956	454,671	0.951284
INC107000 - STEAM O&M - RENTS	FPL103-PROD-STEAM-D		66,796	63,542	0.951284
INC110000 - STEAM O&M - MAINT SUPERV & ENG	FPL203-PROD-STEAM-E		5,763,026	5,467,148	0.948659
INC111000 - STEAM O&M - MAINT OF STRUCTURES	FPL103-PROD-STEAM-D		8,056,036	7,663,576	0.951284
INC111000 - STEAM O&M - MAINT OF STRUCTURES - ECRC -	FPL120-OTH-JECRCD-CL		1,613,458	1,534,866	0.951284
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	FPL203-PROD-STEAM-E		32,594,456	30,921,032	0.948659
INC112100 - STEAM O&M - MAINT OF BOILER PLANT - ECRC -	FPL210-OTH-JECRCE-CL		6,904,201	6,904,201	1.000000
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	FPL203-PROD-STEAM-E		6,246,708	5,925,998	0.948659
INC113100 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECRC	FPL210-OTH-JECRCE-CL		5,000	5,000	1.000000
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	FPL203-PROD-STEAM-E		1,890,605	1,793,540	0.948659
INC114100 - STEAM O&M - MAINT OF MISC STEAM PLT - ECRC -	FPL210-OTH-JECRCE-CL		70,831	70,831	1.000000
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	FPL102-PROD-NUCL-D		81,567,988	77,594,301	0.951284
INC118110 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED	FPL210-OTH-JFUEL-CL		181,948,456	181,948,456	1.000000
INC118160 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JCAP-CL		32,358,752	30,782,355	0.951284
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	FPL202-PROD-NUCL-E		11,753,695	11,150,251	0.948659
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	FPL102-PROD-NUCL-D		10,678,965	10,158,726	0.951284
INC120000 - NUCLEAR O&M - STEAM EXPENSES	FPL102-PROD-NUCL-D		49,802,962	47,376,748	0.951284
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	FPL102-PROD-NUCL-D		243,864	231,984	0.951284
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	FPL102-PROD-NUCL-D		83,646,833	79,571,872	0.951284
INC124100 - NUCLEAR O&M - MISC NUCLEAR PWR EXP ECRC	FPL120-OTH-JECRCD-CL		72,874	69,324	0.951284
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	FPL202-PROD-NUCL-E		91,258,368	86,573,095	0.948659
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	FPL102-PROD-NUCL-D		11,232,052	10,684,868	0.951284
INC129100 - NUCLEAR O&M - MAINT OF STRUCTURES ECRC	FPL120-OTH-JECRCD-CL		610,000	580,283	0.951284
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	FPL202-PROD-NUCL-E		17,146,987	16,266,648	0.948659
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	FPL202-PROD-NUCL-E		12,880,893	12,219,578	0.948659
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	FPL202-PROD-NUCL-E		21,131,209	20,046,317	0.948659
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	FPL103-PROD-OTHER-D		16,670,758	15,858,621	0.951284
INC146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECRC	FPL120-OTH-JECRCD-CL		284,036	270,199	0.951284
INC147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL210-OTH-JFUEL-CL		2,470,786,768	2,470,786,768	1.000000
INC147200 - OTH PWR O&M - FUEL - N-RECOV EMISSIONS	FPL203-PROD-OTHER-E		4,482,704	4,252,559	0.948659
INC148000 - OTH PWR O&M - GENERATION EXPENSES	FPL103-PROD-OTHER-D		19,641,033	18,684,195	0.951284
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	FPL103-PROD-OTHER-D		30,608,175	29,117,059	0.951284
INC149100 - OTH PWR O&M - MISC OTHER POWER GEN EXP - ECRC -	FPL120-OTH-JECRCD-CL		2,036,554	1,937,341	0.951284
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	FPL103-PROD-OTHER-D		4,246,490	4,039,617	0.951284
INC149900 - OTH PWR O&M - ADDITIONAL SECURITY	FPL120-OTH-JCAP-CL		1,354,251	1,288,277	0.951284
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	FPL203-PROD-OTHER-E		10,700,398	10,151,031	0.948659
INC151100 - OTH PWR O&M - MAINT SUPERV & ENG ECRC	FPL120-OTH-JECRCD-CL		272,938	259,641	0.951284
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	FPL103-PROD-OTHER-D		18,169,353	17,284,210	0.951284
INC152100 - OTH PWR O&M - MAINT OF STRUCTURES - ECRC -	FPL120-OTH-JECRCD-CL		387,171	368,310	0.951284
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	FPL203-PROD-OTHER-E		51,989,555	49,320,372	0.948659
INC153100 - OTH PWR O&M - MAINT GENR & ELECT PLT ECRC	FPL120-OTH-JECRCD-CL		4,176,578	3,973,282	0.951284
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	FPL203-PROD-OTHER-E		6,954,364	6,597,322	0.948659
INC154100 - OTH PWR O&M - MAINT MISC OTH PWR GEN - ECRC -	FPL120-OTH-JECRCD-CL		35,868	34,120	0.951284
INC155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL210-OTH-JFUEL-CL		206,926,380	206,926,380	1.000000
INC155410 - OTH PWR O&M - UPS CAPACITY CHGS -	FPL120-OTH-JCAP-CL		150,878,261	143,528,036	0.951284
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	FPL103-PROD-OPS-D		4,889,182	3,889,973	0.951284
INC157000 - OTH PWR O&M - OTHER EXPENSES	FPL103-PROD-OPS-D		2,645,055	2,516,198	0.951284
INC157903 - OTH POWER - OTH EXPENSES - DEFERRED CAPACITY - CEDAR BAY	FPL120-OTH-JCAP-CL		90,031,970	85,645,949	0.951284
INC157949 - OTH POWER - OTH EXPENSES - DEF - ECRC	FPL206-OTH-ECCR-CL				1.000000
INC157980 - OTH POWER - OTH EXPENSES - DEF FUEL FERC	FPL505-OTH-FERC				1.000000
INC158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL210-OTH-JFUEL-CL		2,234,074	2,234,074	1.000000
INC158759 - GAS RESERVES - OTHER EXPENSES	FPL210-OTH-JFUEL-CL		69,862,014	69,862,014	1.000000
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	FPL101-TRANS-ALL-D		7,370,787	6,624,386	0.898735
INC261000 - TRANS O&M - LOAD DISPATCHING	FPL101-TRANS-ALL-D		11,111,679	9,986,457	0.898735
INC262000 - TRANS O&M - STATION EXPENSES	FPL101-TRANS-ALL-D		3,252,433	2,923,076	0.898735
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	FPL101-TRANS-ALL-D		375,000	337,026	0.898735
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	FPL101-TRANS-ALL-D		18,911,182	16,996,146	0.898735
INC265120 - TRANS O&M - BY OTHERS FPL SALES	FPL120-OTH-JCAP-CL		1,940,017	1,845,017	0.951284
INC265130 - TRANS O&M - INTERCHANGE RECOVERABLE	FPL210-OTH-JFUEL-CL		1,885,191	1,885,191	1.000000
INC266000 - TRANS O&M - MISC TRANS EXP	FPL101-TRANS-ALL-D		4,210,198	3,783,853	0.898735
INC267000 - TRANS O&M - RENTS	FPL101-TRANS-ALL-D		(12,000)	(10,785)	0.898735
INC268010 - TRANS O&M - MAINT SUPERV & ENG	FPL101-TRANS-ALL-D		605,679	544,345	0.898735
INC269000 - TRANS O&M - MAINT OF STRUCTURES	FPL101-TRANS-ALL-D		4,196,676	3,771,701	0.898735
INC270000 - TRANS O&M - MAINT OF STATION EQ	FPL101-TRANS-ALL-D		4,425,864	3,977,680	0.898735
INC270020 - TRANS O&M - MAINT OF STATION EQ ECRC	FPL120-OTH-JECRCD-CL		1,126,940	1,072,040	0.951284
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	FPL101-TRANS-ALL-D		11,739,225	10,550,455	0.898735
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	FPL101-TRANS-ALL-D		1,254,000	1,127,014	0.898735
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	FPL101-TRANS-ALL-D		667,498	599,904	0.898735
INC380000 - DIST O&M - OPERATION SUPERV & ENG	FPL104-DIST-SUBS-D		22,178,624	22,178,624	1.000000
INC381000 - DIST O&M - LOAD DISPATCHING	FPL104-DIST-SUBS-D		5,995,483	5,995,483	1.000000
INC382000 - DIST O&M - SUBSTATION EXPENSES	FPL104-DIST-SUBS-D		2,650,228	2,650,228	1.000000
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	FPL104-DIST-SUBS-D		14,872,852	14,872,852	1.000000
INC384000 - DIST O&M - UNDERGROUND LINE EXP	FPL104-DIST-SUBS-D		6,436,905	6,436,905	1.000000
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	FPL508-DIST-SL1&SL2-L		267,111	267,111	1.000000
INC386000 - DIST O&M - METER EXPENSES	FPL325-DIST-METERS-C		4,059,443	4,050,189	0.997720
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	FPL309-DIST-CINST-C		2,524,806	2,524,806	1.000000
INC387010 - DIST O&M - LMS LOAD CONTROL ECRC	FPL206-OTH-ECCR-CL		1,538,519	1,538,519	1.000000
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	FPL104-DIST-SUBS-D		42,803,122	42,803,122	1.000000
INC389000 - DIST O&M - RENTS	FPL104-DIST-SUBS-D		10,622,000	10,622,000	1.000000
INC390000 - DIST O&M - MAINT SUPERV & ENG	FPL104-DIST-SUBS-D		16,598,422	16,598,422	1.000000
INC390010 - DIST O&M - MAINT LMS LOAD CONTROL ECRC	FPL206-OTH-ECCR-CL		1,283,227	1,283,227	1.000000
INC392000 - DIST O&M - MAINT OF STATION EQ	FPL104-DIST-SUBS-D		11,037,855	11,037,855	1.000000
INC392010 - DIST O&M - MAINT OF STATION EQ ECRC	FPL104-DIST-SUBS-D		3,187,619	3,032,331	0.951284
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	FPL120-OTH-JECRCD-CL				1.000000
INC394000 - DIST O&M - MAINT UNDERGROUND LINES		I365T-DIST-PLT-364-365 I367T-DIST-PLT-366-367	127,045,724 28,531,696	127,045,724 28,531,696	1.000000

**COST OF SERVICE STUDY**  
 December 2018

SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	FPL104-DIST-P-POLES-D		(1)	(1)	1.000000
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	FPL508-DIST-SL1&SL2-L		11,802,670	11,802,670	1.000000
INC397000 - DIST O&M - MAINT OF METERS	FPL325-DIST-METERS-C		4,142,112	4,132,669	0.997720
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	FPL104-DIST-SUBS-D		5,635,928	5,635,928	1.000000
INC401000 - CUST ACCT O&M - SUPERVISION		1540-O&M-CA-EXCL-SUP			
INC402000 - CUST ACCT O&M - METER READING EXP	FPL330-CA-MREAD-C		6,524,268	6,524,256	0.999998
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	FPL356-CA-CCOLL-C		12,109,454	12,109,258	0.999984
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	FPL401-CA-UNCOLL-E		83,906,719	83,906,719	1.000000
INC404151 - CUST ACCT O&M - UNCOLL ACCTS - STORM SECURITIZATION	FPL206-OTH-STORM-CL		7,005,085	7,005,085	1.000000
INC407000 - CUST SERV & INFO - SUPERVISION	FPL356-CA-CINFO-C		106,532	106,532	1.000000
INC407100 - CUST SERV & INFO - SUPERVISION ECCR	FPL206-OTH-ECCR-CL		2,968,641	2,968,641	1.000000
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	FPL356-CA-CINFO-C		5,401,976	5,401,976	1.000000
INC408100 - CUST SERV & INFO - CUST ASSIST EXP ECCR	FPL206-OTH-ECCR-CL		2,474,393	2,474,393	1.000000
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	FPL356-CA-CINFO-C		34,758,159	34,758,159	1.000000
INC409100 - CUST SERV & INFO - INFO & INST ADV ECCR	FPL206-OTH-ECCR-CL		82,830	82,830	1.000000
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	FPL356-CA-CINFO-C		8,789,197	8,789,197	1.000000
INC410100 - CUST SERV & INFO - MISC CUST SERV & INF ECCR	FPL206-OTH-ECCR-CL		7,939,478	7,939,478	1.000000
INC516000 - MISC AND SELLING EXPENSES	FPL356-CA-SALES-C		3,191,614	3,191,614	1.000000
INC520010 - A&G O&M - SALARIES			15,746,959	15,746,959	1.000000
INC521000 - A&G O&M - OFF SUPPL & EXP		1900-LABOR-EXC-A&G	217,876,456	210,948,907	0.968204
INC521151 - A&G O&M - ADMINISTRATION FEES - FREC	FPL206-OTH-STORM-CL	1900-LABOR-EXC-A&G	45,583,242	44,133,888	0.968204
INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR			515,500	515,500	1.000000
INC522151 - A&G O&M - EXPENSES TRANSFERRED - FREC	FPL206-OTH-STORM-CL	1900-LABOR-EXC-A&G	(103,067,989)	(99,790,864)	0.968204
INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED			(451,000)	(451,000)	1.000000
INC523900 - OUTSIDE SERVICE - GAS RESERVES	FPL210-OTH-JFUEL-CL	1900-LABOR-EXC-A&G	41,673,686	40,348,640	0.968204
INC524000 - A&G O&M - PROPERTY INSURANCE			1,440,060	1,440,060	1.000000
INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE		1399T-GROSS-PLANT	15,579,694	15,011,157	0.963508
INC524121 - A&G O&M - STORM DEFICIENCY RECOVERY	FPL102-PROD-NUCL-D		1,176,230	1,118,928	0.951284
INC525000 - A&G O&M - INJURIES AND DAMAGES		1399T-GROSS-PLANT	482,874	465,253	0.963508
INC525100 - A&G O&M - INJURIES & DAMAGES - CPCR	FPL120-OTH-JCAP-CL	1900-LABOR-EXC-A&G	28,589,507	27,680,482	0.968204
INC525106 - A&G EXP - INJURIES & DAMAGES - FUEL	FPL206-OTH-RFUEL-CL		764,748	727,492	0.951284
INC525110 - A&G O&M - INJURIES & DAMAGES - ECCR	FPL206-OTH-ECCR-CL		180	180	1.000000
INC525120 - A&G O&M - INJURIES & DAMAGES - ECCR	FPL206-OTH-ECCR-CL		106,686	106,686	1.000000
INC526100 - A&G O&M - EMP PENSIONS & BENEFITS	FPL120-OTH-JECRCD-CL	1900-LABOR-EXC-A&G	13,061	12,424	0.951284
INC526110 - A&G O&M - EMP PENSIONS & BENEFITS - FUEL	FPL210-OTH-JFUEL-CL		61,766,103	59,802,203	0.968204
INC526120 - A&G O&M - EMP PENSIONS & BENEFITS - ECCR	FPL210-OTH-JECRCD-CL		30,246	30,246	1.000000
INC526130 - A&G O&M - EMP PENSIONS & BENEFITS - CAPACITY	FPL120-OTH-JCAP-CL		233,484	233,484	1.000000
INC526211 - A&G O&M - EMP PENSIONS & BENEFITS - ECCR	FPL206-OTH-ECCR-CL		229,591	218,406	0.951284
INC528010 - A&G O&M - REG COMM EXP FPSC	FPL206-REVREL-E-R		1,647,113	1,647,113	1.000000
INC528020 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC	FPL505-OTH-FERC		1,786,035	1,786,035	1.000000
INC528100 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC FEE	FPL505-OTH-FERC		5,397		
INC530000 - A&G O&M - MISC GENERAL EXPENSES			359,790		
INC531000 - A&G O&M - RENTS		1900-LABOR-EXC-A&G	13,804,790	13,365,856	0.968204
INC535000 - A&G O&M - MAINT OF GEN PLT		1900-LABOR-EXC-A&G	10,270,107	9,943,561	0.968204
INC603000 - DEPR & AMORT EXP - INTANGIBLE		1900-LABOR-EXC-A&G	14,605,583	14,141,187	0.968204
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO		1900-LABOR-EXC-A&G	107,963,098	104,530,328	0.968204
INC603005 - DEPR & AMORT EXP - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL505-OTH-FERC		(910,223)	(881,282)	0.968204
INC603007 - DEPR & AMORT EXP - INT ECCR	FPL206-OTH-ECCR-CL		1,143,858		
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	FPL103-PROD-STEAM-D		981,669	981,669	1.000000
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	FPL103-PROD-STEAM-D		58,053,255	55,225,117	0.951284
INC603013 - DEPR & AMORT EXP - STEAM PLANT - ECRC -	FPL210-OTH-JECRCE-CL		9,711,696	9,238,578	0.951284
INC603020 - DEPR & AMORT EXP - TURKEY POINT	FPL102-PROD-NUCL-D		23,304,692	23,304,692	1.000000
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	FPL102-PROD-NUCL-D		78,270,514	74,457,467	0.951284
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	FPL102-PROD-NUCL-D		31,200,216	29,680,258	0.951284
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	FPL102-PROD-NUCL-D		13,244,107	12,598,904	0.951284
INC603027 - DEPR & AMORT EXP - NCRG AVOIDED AFUDC - OFFSET	FPL102-PROD-NUCL-D		40,783,991	38,797,147	0.951284
INC603028 - DEPR & AMORT EXP - NUCLEAR PLANT - ECRC -	FPL505-OTH-FERC		3,337,502		
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	FPL120-OTH-JECRCD-CL		1,856,476	1,766,036	0.951284
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	FPL103-PROD-OTHER-D		452,229,528	430,198,595	0.951284
INC603037 - DEPR & AMORT EXP - DISMANT OTH PROD ECCR	FPL103-PROD-OTHER-D		8,272,812	7,869,792	0.951284
INC603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL120-OTH-JECRCD-CL		453,616	431,708	0.951284
INC603040 - DEPR & AMORT EXP - OTH PROD - ECRC -	FPL210-OTH-JFUEL-CL		1,929,411	1,929,411	1.000000
INC603041 - DEPR & AMORT EXP - TRANSMISSION	FPL120-OTH-JECRCD-CL		21,317,681	20,279,164	0.951284
INC603042 - DEPR & AMORT EXP - TRANS - ECRC -	FPL101-TRANS-ALL-D		140,493,477	126,266,436	0.898735
INC603046 - DEPR & AMORT EXP - AVOIDED AFUDC - TRANS OFFSET	FPL120-OTH-JECRCD-CL		237,568	225,995	0.951284
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	FPL505-OTH-FERC		19,007		
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER		1345T-PROD-PLANT	11,806,701	11,231,523	0.951284
INC603049 - DEPR & AMORT EXP - TRANSMISSION - OTHER WHOLESALE	PL106-TRANS-OTHER-D-R		1,908,837	1,908,837	1.000000
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	FPL505-OTH-FERC		142,263		
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	FPL104-DIST-STRUCT-D		3,830,893	3,830,893	1.000000
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX	FPL104-DIST-SUBS-D		50,906,580	50,906,580	1.000000
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV		1364-DIST-PLT-POLES	91,909,920	91,909,920	1.000000
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT		1365-DIST-PLT-OH-C&D	92,169,302	92,169,302	1.000000
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV		1366-DIST-PLT-UGCOND	28,345,713	28,345,713	1.000000
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF		1367-DIST-PLT-UG-C&D	73,662,459	73,662,459	1.000000
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	FPL109-DIST-S-TRANSF-D		85,524,207	85,524,207	1.000000
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	FPL303-DIST-SERV-C		43,598,355	43,598,355	1.000000
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	FPL325-DIST-METERS-C		61,014,756	60,875,666	0.997720
INC603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC -	FPL509-DIST-OL1-L		3,536,896	3,536,896	1.000000
INC603072 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		19,987,451	19,987,451	1.000000
INC603075 - DEPR & AMORT EXP - DIST 362 - ECCR	FPL120-OTH-JECRCD-CL		189,265	180,045	0.951284
INC603081 - DEPR & AMORT EXP - DIST 371 - ECCR	FPL206-OTH-ECCR-CL		5,860,493	5,860,493	1.000000
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	FPL206-OTH-ECCR-CL		4,057,917	4,057,917	1.000000
INC603092 - DEPR & AMORT EXP - INT ECCR		1900-LABOR-EXC-A&G	11,041,018	10,689,960	0.968204
INC603095 - DEPR & AMORT EXP - GEN PLT - OTHER	FPL120-OTH-JECRCD-CL		225,120	214,153	0.951284
INC603097 - DEPR & AMORT EXP - GEN PLT - OTHER ECCR	FPL206-OTH-ECCR-CL		38,748,418	37,516,382	0.968204
INC603339 - DEPR & AMORT EXP - ARO - GAS RESERVES	FPL120-OTH-ECCR-CL		532,415	532,415	1.000000
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	FPL210-OTH-JFUEL-CL		190,175	180,910	0.951284
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	FPL106-PROD-STEAM-D-R		9,672	9,672	1.000000
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS		1900-LABOR-EXC-A&G	1,656,000	1,656,000	1.000000
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG		1409T-NET-PLANT	87,073,919	84,305,337	0.968204
INC607351 - AMORT OF STORM SECURITIZATION	FPL206-OTH-STORM-CL	1900-LABOR-EXC-A&G	(10,600,080)	(10,232,812)	0.965352
INC607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL120-OTH-JECRCD-CL		(86,209,655)	(83,468,552)	0.968204
INC607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL120-OTH-ECCR-CL		113,869,615	113,869,615	1.000000
INC607411 - AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	FPL120-OTH-JECRCD-CL		1,948,260	1,853,348	0.951284
INC607900 - AMORTIZATION - GAS RESERVES		1900-LABOR-EXC-A&G	(10,101,188)	(9,809,077)	0.951284
INC608050 - AMORT OF REG ASSETS - AVOIDED AFUDC DEPR - FERC RECLASS	FPL210-OTH-JFUEL-CL		(1,229,719)	(1,190,611)	0.968204
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	FPL505-OTH-FERC		153,650,280	153,650,280	1.000000
INC608101 - TAX OTH TH INC TAX - PAYROLL - CAPACITY		1900-LABOR-EXC-A&G	(4,500,367)		
INC608102 - TAX OTH TH INC TAX - PAYROLL - ECCR	FPL120-OTH-JCAP-CL		49,972,330	48,383,421	0.968204
INC608103 - TAX OTH TH INC TAX - PAYROLL - ECRC	FPL206-OTH-ECCR-CL		171,133	162,796	0.951284
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	FPL120-OTH-JECRCD-CL		1,169,309	1,169,309	1.000000
INC608106 - TAX OTH TH INC TAX - PAYROLL - FUEL		1409T-NET-PLANT	163,848	155,865	0.951284
INC608110 - TAX OTH TH INC TAX - FRANCHISE TAX	FPL206-OTH-RFUEL-CL		282,720,000	282,720,000	1.000000
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	FPL206-OTH-FRANCH-CL		22,249	22,249	1.000000
	FPL401-R-BREVS-RR		463,746,820	463,746,820	1.000000
			250,708,493	250,708,493	1.000000

**COST OF SERVICE STUDY**  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
INC608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL206-OTH-FRANCH-CL		11,899,732	11,899,732	1.000000
INC608135 - TAX OTH TH INC TAX - REG ASSES FEE RETAIL	FPL401-R-BREVS-RR		4,498,098	4,498,098	1.000000
INC608136 - TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	FPL206-OTH-FRANCH-CL		342,712	342,712	1.000000
INC608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	FPL206-OTH-ECCR-CL		51,545	51,545	1.000000
INC608138 - TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	FPL206-OTH-RFUEL-CL		2,402,860	2,402,860	1.000000
INC608140 - TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	FPL106-OTH-RCAP-CL		219,683	219,683	1.000000
INC608147 - TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	FPL206-OTH-ECCR-CL		137,874	137,874	1.000000
INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC		1900-LABOR-EXC-A&G	63,733	61,707	0.968204
INC608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL210-OTH-JFUEL-CL		8,872,721	8,872,721	1.000000
INC609100 - INCOME TAXES - CURRENT FEDERAL		1409T-NET-PLANT	355,710,596	343,386,057	0.965352
INC609110 - INCOME TAXES - CURRENT STATE		1409T-NET-PLANT	40,956,690	39,537,636	0.965352
INC610000 - INCOME TAXES - DEFERRED FEDERAL		1409T-NET-PLANT	373,341,206	360,405,808	0.965352
INC611000 - INCOME TAXES - DEFERRED STATE		1409T-NET-PLANT	80,231,262	77,451,437	0.965352
INC611450 - AMORTIZATION OF ITC		1409T-NET-PLANT	(4,463,570)	(4,308,917)	0.965352
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	FPL104-DIST-LAND-D		(10,758,557)	(10,758,557)	1.000000
INC611800 - GAIN FROM DISP OF ALLOWANCE - ECCR -	FPL120-OTH-JECCRD-CL		(339)	(323)	0.951284
INC718000 - NON OPER RENTAL INCOME & EXPENSE - NON UTILITY PROP		1399T-GROSS-PLANT	(68,863)	(66,350)	0.963508
INC719000 - INTEREST INCOME AND DIVIDENDS - OTHER	FPL309-DIST-CINST-C		(4,642)	(4,642)	1.000000
INC719110 - AFUDC		1399T-GROSS-PLANT	(54,187,262)	(52,209,852)	0.963508
INC719210 - INTEREST & DIVIDEND INCOME - STORM FUND PREFERRED DIV		1399T-GROSS-PLANT	(1,089,288)	(1,049,538)	0.963508
INC719300 - INTEREST & DIVIDEND INCOME - OTHER INVESTMENTS		1399T-GROSS-PLANT	(65,026)	(62,653)	0.963508
INC719600 - INTEREST & DIVIDEND INCOME - NUCLEAR DECOMM FUND INC	FPL102-PROD-NUCL-D		(161,789,361)	(153,907,588)	0.951284
INC719700 - INTEREST & DIVIDEND INCOME - TRF TO STORM FUND RESERVE		1399T-GROSS-PLANT	1,089,288	1,049,538	0.963508
INC719720 - INTEREST & DIVIDEND INCOME - TRF TO DECOMM RESERV FUND	FPL102-PROD-NUCL-D		28,195,484	26,821,905	0.951284
INC719725 - TRANSFER QUALIFIED RESERVE NET AFTER TAXES		1399T-GROSS-PLANT	134,437,276	129,531,389	0.963508
INC721000 - MISC NON OPERATING INCOME		1399T-GROSS-PLANT	(4,665)	(4,495)	0.963508
INC726530 - OTHER MISC INCOME & DEDUCTIONS		1900-LABOR-EXC-A&G	42,706,388	41,348,505	0.968204
INC728200 - TAX OTH TH INC TAX, OTH INC & DED - PROP & SALES TAX		1399T-GROSS-PLANT	744,936	717,751	0.963508
INC729200 - INCOME TAXES - CURRENT - FEDERAL - OTH INC & DED		1409T-NET-PLANT	425,671	410,923	0.965352
INC729210 - INCOME TAXES - CURRENT - STATE - OTH INC & DED		1409T-NET-PLANT	70,784	68,332	0.965352
INC730000 - INCOME TAXES - DEF FEDERAL - OTH INCOME & DED		1409T-NET-PLANT	(9,669,325)	(9,334,305)	0.965352
INC731000 - INCOME TAXES - DEF STATE - OTH INCOME & DED		1409T-NET-PLANT	(1,607,900)	(1,552,190)	0.965352
INC827000 - INTEREST ON LONG-TERM DEBT		1399T-GROSS-PLANT	548,029,623	528,030,839	0.963508
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	FPL206-OTH-STORM-CL		5,300,828	5,300,828	1.000000
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE		1399T-GROSS-PLANT	7,624,055	7,345,836	0.963508
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT		1399T-GROSS-PLANT	5,947,192	5,730,166	0.963508
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	FPL206-OTH-STORM-CL		279,987	279,987	1.000000
INC831100 - INTEREST ON CUSTOMER DEPOSITS	FPL206-REVREL-E-R		8,770,116	8,770,116	1.000000
INC831500 - OTHER INTEREST EXPENSE		1399T-GROSS-PLANT	94,848	91,387	0.963508
INC831510 - INTEREST ON SHORT TERM DEBT		1399T-GROSS-PLANT	10,338,931	9,961,641	0.963508
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	FPL401-R-BREVS-RR		(12,247)	(12,247)	1.000000
INC832000 - AFBFUDC		1399T-GROSS-PLANT	(16,511,171)	(15,908,642)	0.963508
INC838000 - DIVIDENDS DECLARED - COMMON STOCK		1399T-GROSS-PLANT	(68,465,892)	(66,930,931)	0.963508
L INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	FPL103-PROD-STEAM-D		2,310,329	2,197,778	0.951284
L INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	FPL203-PROD-STEAM-E		999,222	947,922	0.948659
L INC102000 - STEAM O&M PAY - STEAM EXPENSES	FPL103-PROD-STEAM-D		1,182,419	1,124,816	0.951284
L INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	FPL103-PROD-STEAM-E		590,805	562,023	0.951284
L INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	FPL103-PROD-STEAM-D		7,646,967	7,274,435	0.951284
L INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	FPL203-PROD-STEAM-E		1,262,286	1,197,479	0.948659
L INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	FPL103-PROD-STEAM-D		2,006,435	1,908,689	0.951284
L INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	FPL203-PROD-STEAM-E		4,656,684	4,417,607	0.948659
L INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	FPL203-PROD-STEAM-E		2,055,757	1,950,213	0.948659
L INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	FPL203-PROD-STEAM-E		334,920	317,725	0.948659
L INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	FPL102-PROD-NUCL-D		58,018,661	55,192,208	0.951284
L INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	FPL102-PROD-NUCL-D		5,125,617	4,875,916	0.951284
L INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	FPL102-PROD-NUCL-D		38,833,676	36,941,844	0.951284
L INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	FPL102-PROD-NUCL-D		29,982,763	28,522,115	0.951284
L INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	FPL202-PROD-NUCL-E		81,247,687	77,076,370	0.948659
L INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	FPL102-PROD-NUCL-D		40,800	38,813	0.951284
L INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	FPL202-PROD-NUCL-E		142,077	134,783	0.948659
L INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	FPL202-PROD-NUCL-E		893,142	847,287	0.948659
L INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	FPL202-PROD-NUCL-E		647,569	614,323	0.948659
L INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	FPL103-PROD-OTHER-D		10,213,676	9,716,104	0.951284
L INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	FPL203-PROD-OTHER-E		2,643,029	2,507,334	0.948659
L INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	FPL103-PROD-OTHER-D		7,941,971	7,555,067	0.951284
L INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	FPL103-PROD-OTHER-D		19,850,647	18,883,598	0.951284
L INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	FPL203-PROD-OTHER-E		5,841,635	5,541,721	0.948659
L INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	FPL103-PROD-OTHER-D		5,183,684	4,931,154	0.951284
L INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	FPL203-PROD-OTHER-E		22,050,598	20,918,504	0.948659
L INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	FPL203-PROD-OTHER-E		3,399,861	3,225,309	0.948659
L INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	FPL103-PROD-OPS-D		1,601,684	1,523,656	0.951284
L INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	FPL103-PROD-OPS-D		1,963,786	1,868,118	0.951284
L INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	FPL101-TRANS-ALL-D		6,243,670	5,611,406	0.898735
L INC261000 - TRANS O&M PAY - LOAD DISPATCHING	FPL101-TRANS-ALL-D		3,509,031	3,153,690	0.898735
L INC262000 - TRANS O&M PAY - STATION EXPENSES	FPL101-TRANS-ALL-D		601,665	540,738	0.898735
L INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	FPL101-TRANS-ALL-D		43,394	39,000	0.898735
L INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	FPL101-TRANS-ALL-D		1,186,136	1,066,022	0.898735
L INC267000 - TRANS O&M - RENTS	FPL101-TRANS-ALL-D		(7,701)	(6,921)	0.898735
L INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	FPL101-TRANS-ALL-D		453,729	407,782	0.898735
L INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	FPL101-TRANS-ALL-D		2,762,525	2,482,778	0.898735
L INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	FPL101-TRANS-ALL-D		1,968,828	1,769,455	0.898735
L INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	FPL101-TRANS-ALL-D		2,497,154	2,244,281	0.898735
L INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	FPL101-TRANS-ALL-D		32,197	28,936	0.898735
L INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	FPL104-DIST-SUBS-D		16,789,482	16,789,482	1.000000
L INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	FPL104-DIST-SUBS-D		580,806	580,806	1.000000
L INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES		1365T-DIST-PLT-364-365	7,678,090	7,678,090	1.000000
L INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP		1367T-DIST-PLT-366-367	1,774,547	1,774,547	1.000000
L INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	FPL508-DIST-SL1&SL2-L		122,826	122,826	1.000000
L INC386000 - DIST O&M PAY - METER EXPENSES	FPL325-DIST-METERS-C		6,955,126	6,939,271	0.997720
L INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	FPL309-DIST-CINST-C		1,809,696	1,809,696	1.000000
L INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	FPL104-DIST-SUBS-D		41,923,606	41,923,606	1.000000
L INC389000 - DIST O&M - RENTS	FPL104-DIST-SUBS-D		54	54	1.000000
L INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	FPL104-DIST-SUBS-D		13,851,387	13,851,387	1.000000
L INC392000 - DIST O&M PAY - MAINT OF STATION EQ	FPL104-DIST-SUBS-D		4,821,356	4,821,356	1.000000
L INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES		1365T-DIST-PLT-364-365	31,548,909	31,548,909	1.000000
L INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES		1367T-DIST-PLT-366-367	16,205,280	16,205,280	1.000000
L INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	FPL104-DIST-P-POLES-D		(0)	(0)	1.000000
L INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	FPL508-DIST-SL1&SL2-L		6,015,651	6,015,651	1.000000
L INC397000 - DIST O&M PAY - MAINT OF METERS	FPL325-DIST-METERS-C		3,004,042	2,997,194	0.997720
L INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	FPL104-DIST-SUBS-D		803,518	803,518	1.000000
L INC401000 - CUST ACCT O&M PAY - SUPERVISION		1540-O&M-CA-EXCL-SUP	5,526,537	5,526,526	0.999998
L INC402000 - CUST ACCT O&M PAY - METER READING EXP	FPL330-CA-MREAD-C		6,605,718	6,605,611	0.999984
L INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	FPL356-CA-CCOLL-C		45,724,903	45,724,903	1.000000
L INC407000 - CUST SERV & INFO PAY - SUPERVISION	FPL356-CA-CINFO-C		2,147,651	2,147,651	1.000000
L INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	FPL356-CA-CINFO-C		1,768,781	1,768,781	1.000000
L INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	FPL356-CA-CINFO-C		4,656,451	4,656,451	1.000000

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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
L_INC516000 - MISC AND SELLING EXPENSES	FPL356-CA-SALES-C		2,548,303	2,548,303	1.000000



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COS - Internal - Based on Externals Allocators									
	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
<b>I300-INTANG-PLANT</b>									
BAL001000 - PLT IN SERV - INTANGIBLE	1,013,602,040	16,493,172	659,679	7,119,822	63,951,819	773,083	189,633,535	74,525,997	15,533,373
<b>Sub-Total I300-INTANG-PLANT</b>	<b>1,013,602,040</b>	<b>16,493,172</b>	<b>659,679</b>	<b>7,119,822</b>	<b>63,951,819</b>	<b>773,083</b>	<b>189,633,535</b>	<b>74,525,997</b>	<b>15,533,373</b>
<b>I310-PROD-PLT-STEAM</b>									
BAL001100 - PLT IN SERV - STEAM	2,240,483,539	44,915,064	1,740,638	24,188,662	125,462,190	1,132,546	499,064,500	201,930,634	41,957,892
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	102,151,578	2,047,837	79,362	1,102,847	5,720,265	51,637	22,754,118	9,206,733	1,913,009
<b>Sub-Total I310-PROD-PLT-STEAM</b>	<b>2,342,635,116</b>	<b>46,962,900</b>	<b>1,820,000</b>	<b>25,291,509</b>	<b>131,182,456</b>	<b>1,184,182</b>	<b>521,818,618</b>	<b>211,137,367</b>	<b>43,870,900</b>
<b>I320-PROD-PLT-NUCL</b>									
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	3,592,454,981	72,018,089	2,790,988	38,784,788	201,169,642	1,815,956	800,214,203	323,781,317	67,276,476
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,510,643,291	30,283,927	1,173,623	16,309,176	84,592,729	763,617	336,493,630	136,151,483	28,290,057
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	504,271,406	10,109,149	391,770	5,444,204	28,238,099	254,905	112,325,733	45,448,048	9,443,571
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,823,666,262	36,559,111	1,416,811	19,688,628	102,121,332	921,848	406,219,048	164,363,664	34,152,088
<b>Sub-Total I320-PROD-PLT-NUCL</b>	<b>7,431,035,939</b>	<b>148,970,276</b>	<b>5,773,193</b>	<b>80,226,796</b>	<b>416,121,801</b>	<b>3,756,326</b>	<b>1,655,252,614</b>	<b>669,745,514</b>	<b>139,162,192</b>
<b>I340-PROD-PLT-OTHER</b>									
BAL001300 - PLT IN SERV - OTH PRODUCTION	11,436,214,290	229,262,248	8,884,827	123,467,419	640,403,051	5,780,910	2,547,400,357	1,030,724,824	214,167,804
<b>Sub-Total I340-PROD-PLT-OTHER</b>	<b>11,436,214,290</b>	<b>229,262,248</b>	<b>8,884,827</b>	<b>123,467,419</b>	<b>640,403,051</b>	<b>5,780,910</b>	<b>2,547,400,357</b>	<b>1,030,724,824</b>	<b>214,167,804</b>
<b>I350-TRANS-PLANT</b>									
BAL001400 - PLT IN SERV - TRANSMISSION	4,798,686,594	88,506,622	3,456,857	51,568,593	268,608,876	2,174,336	1,037,750,418	419,092,876	82,627,357
BAL001401 - PLT IN SERV - TRANSMISSION - G5U	396,573,747	7,950,130	308,099	4,281,481	22,207,265	200,465	88,336,234	35,742,458	7,426,700
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	66,925,403	1,234,367	48,211	719,207	3,746,183	30,325	14,473,099	5,844,924	1,152,371
BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD	136,233	2,513	98	1,464	7,626	62	29,461	11,898	2,346
<b>Sub-Total I350-TRANS-PLANT</b>	<b>5,262,321,976</b>	<b>97,693,631</b>	<b>3,813,266</b>	<b>56,570,746</b>	<b>294,569,949</b>	<b>2,405,187</b>	<b>1,140,589,212</b>	<b>460,692,156</b>	<b>91,208,773</b>
<b>I364-DIST-PLT-POLES</b>									
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	2,241,978,385	37,403,810	1,476,587		133,108,076	914,797	475,057,475	195,146,380	36,344,160
<b>Sub-Total I364-DIST-PLT-POLES</b>	<b>2,241,978,385</b>	<b>37,403,810</b>	<b>1,476,587</b>		<b>133,108,076</b>	<b>914,797</b>	<b>475,057,475</b>	<b>195,146,380</b>	<b>36,344,160</b>
<b>I365-DIST-PLT-OH-C&amp;D</b>									
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,363,541,842	36,531,445	1,557,450		140,797,622	967,644	502,192,473	204,849,435	36,006,208
<b>Sub-Total I365-DIST-PLT-OH-C&amp;D</b>	<b>2,363,541,842</b>	<b>36,531,445</b>	<b>1,557,450</b>		<b>140,797,622</b>	<b>967,644</b>	<b>502,192,473</b>	<b>204,849,435</b>	<b>36,006,208</b>
<b>I366-DIST-PLT-UGCOND</b>									
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,863,663,072	30,559,972	1,224,946		110,814,000	761,579	394,788,781	161,905,901	29,836,092
<b>Sub-Total I366-DIST-PLT-UGCOND</b>	<b>1,863,663,072</b>	<b>30,559,972</b>	<b>1,224,946</b>		<b>110,814,000</b>	<b>761,579</b>	<b>394,788,781</b>	<b>161,905,901</b>	<b>29,836,092</b>
<b>I367-DIST-PLT-UG-C&amp;D</b>									
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,754,080,255	44,019,062	1,810,560		163,942,967	1,126,712	583,958,459	238,917,966	43,181,468
<b>Sub-Total I367-DIST-PLT-UG-C&amp;D</b>	<b>2,754,080,255</b>	<b>44,019,062</b>	<b>1,810,560</b>		<b>163,942,967</b>	<b>1,126,712</b>	<b>583,958,459</b>	<b>238,917,966</b>	<b>43,181,468</b>
<b>I370-DIST-PLT-METERS</b>									
BAL001520 - PLT IN SERV - DIST 370 - METERS	976,946,270	4,703,809	492,823	700,035	101,027,899	1,218,901	87,997,090	10,608,288	2,879,510
<b>Sub-Total I370-DIST-PLT-METERS</b>	<b>976,946,270</b>	<b>4,703,809</b>	<b>492,823</b>	<b>700,035</b>	<b>101,027,899</b>	<b>1,218,901</b>	<b>87,997,090</b>	<b>10,608,288</b>	<b>2,879,510</b>
<b>I374-DIST-PLT-OTHER</b>									
BAL001510 - PLT IN SERV - DIST 360 - LAND	91,271,640	1,536,297	59,978		5,420,636	37,254	19,315,477	7,941,142	1,492,786
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	201,699,273	3,395,031	132,545		11,978,948	82,326	42,684,865	17,548,961	3,298,876
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	1,958,518,206	32,966,059	1,287,023		116,316,674	799,396	414,473,908	170,402,003	32,032,384
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,250,718,014	16,260,468	941,716		111,042,222	520,431	331,606,837	119,283,442	17,833,312
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,479,629,936	64,921	18,234		129,722,767	3,275,307	32,111,812	908,564	35,109
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	85,300,627								
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	499,713,638								
<b>Sub-Total I374-DIST-PLT-OTHER</b>	<b>6,566,851,334</b>	<b>54,222,776</b>	<b>2,439,497</b>		<b>374,481,247</b>	<b>4,714,715</b>	<b>840,192,899</b>	<b>316,084,111</b>	<b>54,692,467</b>
<b>I389-GENERAL-PLANT</b>									
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	344,850,085	5,611,346	224,438	2,422,323	21,757,839	263,020	64,517,570	25,355,411	5,284,801
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	529,720,819	8,619,533	344,756	3,720,906	33,422,003	404,023	99,104,804	38,948,197	8,117,931
BAL001720 - PLT IN SERV - GEN PLT - OTHER	383,966,987	6,247,850	249,896	2,697,091	24,225,866	292,855	71,835,902	28,231,516	5,884,264
<b>Sub-Total I389-GENERAL-PLANT</b>	<b>1,258,537,890</b>	<b>20,478,729</b>	<b>819,090</b>	<b>8,840,320</b>	<b>79,405,708</b>	<b>959,898</b>	<b>235,458,277</b>	<b>92,535,124</b>	<b>19,286,996</b>
<b>I400-ACCUM-PROV-DEPR</b>									
BAL008000 - ACC PRV DEPR - INTANGIBLE	(353,891,139)	(5,758,461)	(230,322)	(2,485,830)	(22,328,272)	(269,916)	(66,209,050)	(26,020,163)	(5,423,354)

COST OF SERVICE STUDY  
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COS - Internal - Based on External Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,564,213)	(106,812)	(4,272)	(46,109)	(414,160)	(5,007)	(1,228,090)	(482,640)	(100,596)
BAL008100 - ACC PRV DEPR - STEAM	(1,293,286,047)	(25,926,557)	(1,004,758)	(13,962,548)	(72,421,197)	(653,745)	(288,077,615)	(116,561,477)	(24,219,574)
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(233,458,756)	(4,680,157)	(181,375)	(2,520,463)	(13,073,181)	(118,011)	(52,002,604)	(21,041,205)	(4,372,019)
BAL008175 - ACC PROV DEPR - SURPLUS DISMANTLEMENT DEPR	138,900,967	2,784,553	107,913	1,499,600	7,778,151	70,213	30,939,991	12,518,887	2,601,220
BAL008200 - ACC PRV DEPR - TURKEY POINT	(1,294,179,820)	(25,944,475)	(1,005,452)	(13,972,197)	(72,471,247)	(654,197)	(288,276,702)	(116,642,032)	(24,236,311)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(524,740,451)	(10,519,493)	(407,672)	(5,665,192)	(29,384,320)	(265,252)	(116,885,184)	(47,293,885)	(9,826,898)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(232,996,388)	(4,670,888)	(181,016)	(2,515,471)	(13,047,289)	(117,778)	(51,899,612)	(20,999,533)	(4,363,360)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(682,510,490)	(13,682,315)	(530,244)	(7,368,506)	(38,219,098)	(345,003)	(152,028,234)	(61,513,407)	(12,781,483)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,937,989,143)	(38,850,946)	(1,505,629)	(20,922,878)	(108,523,164)	(979,637)	(431,684,308)	(174,667,374)	(36,293,031)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(167,420,128)	(3,356,278)	(130,069)	(1,807,498)	(9,375,162)	(84,629)	(37,292,594)	(15,089,266)	(3,135,303)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(1,620,649,204)	(29,891,134)	(1,167,476)	(17,416,140)	(90,716,648)	(734,333)	(350,477,022)	(141,539,257)	(27,905,544)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(81,917,309)	(1,642,200)	(63,642)	(884,394)	(4,587,191)	(41,409)	(18,246,963)	(7,383,055)	(1,534,078)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(33,191,387)	(612,179)	(23,910)	(356,688)	(1,857,904)	(15,039)	(7,177,876)	(2,898,767)	(571,514)
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	14,634	246	10	869	6	3,097	1,273	239	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(59,166,261)	(995,895)	(38,881)	(3,513,893)	(24,150)	(12,521,135)	(5,147,795)	(967,689)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(582,095,497)	(9,797,915)	(382,519)	(34,570,734)	(237,590)	(123,186,700)	(50,645,553)	(9,520,415)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(658,671,103)	(10,988,870)	(433,807)	(39,105,838)	(268,758)	(139,567,194)	(57,332,079)	(10,677,555)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(828,291,302)	(12,802,260)	(545,800)	(49,341,815)	(339,108)	(175,990,816)	(71,788,450)	(12,618,194)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(401,441,981)	(6,582,765)	(263,859)	(23,869,868)	(164,048)	(85,039,400)	(34,875,309)	(6,426,838)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(820,414,665)	(13,112,866)	(539,349)	(48,837,071)	(335,637)	(173,955,745)	(71,171,420)	(12,863,354)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(1,003,468,250)	(7,249,626)	(419,858)	(49,507,465)	(232,031)	(147,844,790)	(53,181,761)	(7,950,868)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(476,426,163)	(20,904)	(5,871)	(41,769,444)	(1,054,616)	(10,339,685)	(292,549)	(11,305)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(337,428,305)	(1,624,652)	(170,217)	(241,786)	(34,894,112)	(420,997)	(30,393,390)	(3,664,006)	
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	(36,322,698)								
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(190,668,742)								
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(162,881,351)	(2,650,380)	(106,007)	(1,144,124)	(10,276,774)	(124,231)	(30,473,268)	(11,975,997)	(2,496,144)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(128,296,887)	(2,087,627)	(83,499)	(901,193)	(8,094,715)	(97,853)	(24,002,904)	(9,433,143)	(1,966,140)
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(148,709,404)	(2,419,776)	(96,784)	(1,044,576)	(9,382,614)	(113,422)	(27,821,856)	(10,933,992)	(2,278,960)
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	(69,497,259)	(1,393,214)	(53,993)	(750,305)	(3,891,695)	(35,130)	(15,480,415)	(6,263,659)	(1,301,486)
<b>Sub-Total I400-ACCUM-PROV-DEPR</b>	<b>(14,227,658,742)</b>	<b>(234,583,844)</b>	<b>(9,468,359)</b>	<b>(92,596,297)</b>	<b>(825,695,853)</b>	<b>(7,661,307)</b>	<b>(2,827,160,062)</b>	<b>(1,126,317,614)</b>	<b>(222,235,111)</b>
<b>I410-FUTURE-USE</b>									
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	90,456,951	1,813,394	70,276	976,589	5,065,392	45,725	20,149,156	8,152,718	1,694,002
BAL005400 - PLT FUTURE USE - TRANSMISSION	75,305,935	1,388,937	54,249	809,268	4,215,287	34,122	16,285,449	6,576,837	1,296,674
BAL005500 - PLT FUTURE USE - DISTRIBUTION	44,397,631	747,307	29,176	2,636,782	18,122	9,395,705	3,862,841	726,142	
BAL005700 - PLT FUTURE USE - GENERAL	32,756,829	533,014	21,319	230,093	2,066,747	24,984	6,128,434	2,408,475	501,996
<b>Sub-Total I410-FUTURE-USE</b>	<b>242,917,346</b>	<b>4,482,652</b>	<b>175,019</b>	<b>2,015,950</b>	<b>13,984,208</b>	<b>122,953</b>	<b>51,958,745</b>	<b>21,000,871</b>	<b>4,218,813</b>
<b>I415-CWIP</b>									
BAL007000 - CWIP - INTANGIBLE PLANT	122,211,813	1,988,611	79,539	858,450	7,710,785	93,212	22,864,455	8,985,733	1,872,887
BAL007100 - CWIP - STEAM	51,922,751	1,040,897	40,339	560,567	2,907,561	26,247	11,565,718	4,679,701	972,366
BAL007200 - CWIP - NUCL - TURKEY POINT	140,612,532	2,818,865	109,242	1,518,078	7,873,995	71,078	31,321,240	12,673,147	2,633,273
BAL007300 - CWIP - OTHER PRODUCTION - GT	106,137,645	2,127,746	82,459	1,145,881	5,433,477	53,652	23,642,008	9,565,989	1,987,657
BAL007400 - CWIP - TRANSMISSION	167,572,112	3,090,688	120,715	1,800,797	9,379,933	75,929	36,238,672	14,634,896	2,885,381
BAL007500 - CWIP - DISTRIBUTION	145,147,393	1,863,619	78,218	8,485,811	78,001	25,703,404	10,266,909	1,839,014	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	74,070,267	1,205,260	48,207	520,290	4,673,361	56,494	13,857,713	5,446,083	1,135,121
<b>Sub-Total I415-CWIP</b>	<b>807,674,514</b>	<b>14,135,686</b>	<b>558,718</b>	<b>6,404,063</b>	<b>46,974,923</b>	<b>454,612</b>	<b>165,193,211</b>	<b>66,252,459</b>	<b>13,325,699</b>
<b>I420-NUCLEAR-FUEL</b>									
BAL020100 - NUCLEAR FUEL IN PROCESS	411,989,738	10,191,027	388,007	5,682,385	22,947,740	271,781	99,212,330	40,349,610	9,533,495
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	712,824,656	17,632,514	671,329	9,831,662	39,704,181	470,236	171,657,176	69,812,896	16,494,854
BAL020400 - SPENT NUCLEAR FUEL	57,541,377	1,423,350	54,192	793,642	3,205,042	37,959	13,856,690	5,635,510	1,331,515
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(575,574,285)	(14,237,473)	(542,068)	(7,938,631)	(32,059,365)	(379,695)	(138,605,554)	(56,370,816)	(13,318,863)
<b>Sub-Total I420-NUCLEAR-FUEL</b>	<b>606,781,485</b>	<b>15,009,418</b>	<b>571,459</b>	<b>8,369,058</b>	<b>33,797,599</b>	<b>400,282</b>	<b>146,120,642</b>	<b>59,427,199</b>	<b>14,041,001</b>
<b>I425-WORKING CAPITAL</b>									
BAL231000 - CASH	684,558	11,213	446	4,745	42,846	507	129,437	51,070	10,579
BAL234000 - OTHER SPECIAL DEPOSITS	2,074,728	33,983	1,352	14,380	129,855	1,538	392,291	154,782	32,063
BAL235000 - WORKING FUNDS	3,191	52	2	22	200	2	603	238	49
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	664,772,191	10,888,761	433,196	4,607,703	41,607,446	492,797	125,695,645	49,594,322	10,273,495
BAL243100 - OTH ACCTS REC - MISC	113,045,194	1,851,645	73,666	783,545	7,075,389	83,801	21,374,674	8,433,565	1,747,018
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,157,235)				(555,788)		(530,074)	(28,990)	
BAL251000 - FUEL STOCK	302,725,992	7,488,266	285,103	4,175,360	16,861,773	199,702	72,900,241	29,648,495	7,005,118
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	460,779,356	7,768,532	311,550	3,059,786	26,827,915	248,697	92,885,422	37,125,184	7,352,093
BAL263000 - STORES EXPENSE	1,773,052	29,893	1,199	11,774	103,232	957	357,418	142,856	28,290

COST OF SERVICE STUDY  
December 2018

<b>COS - Internal - Based on External Allocators</b>	<b>Total</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>
BAL265100 - PREPAYMENTS - GENERAL	61,065,766	1,000,238	39,793	423,262	3,822,047	45,268	11,546,363	4,555,719	943,720
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	22,550,923	369,377	14,695	156,306	1,411,440	16,717	4,263,946	1,682,377	348,506
BAL272000 - RENTS RECEIVABLE	5,805,529	95,093	3,783	40,240	363,362	4,304	1,097,714	433,113	89,720
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	229,795,477	3,763,978	149,745	1,592,770	14,382,676	170,348	43,449,908	17,143,543	3,551,296
BAL275000 - MISC CUR & ACC ASSETS - DERIVATIVES	4,978,441	123,147	4,689	68,665	277,298	3,284	1,198,871	487,580	115,202
BAL382301 - OTH REG ASSETS - OTHER	11,413,020	186,942	7,437	79,107	714,330	8,461	2,157,983	851,451	176,379
BAL382314 - OTH REG ASSETS - INT EXP - FIN 48	335,514	5,496	219	2,326	20,999	249	63,439	25,031	5,185
BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY	60,584,726	1,214,544	47,068	654,084	3,392,613	30,625	13,495,161	5,460,389	1,134,580
BAL382321 - OTH REG ASSETS - DERIVATIVES	218,248,043	5,398,609	205,543	3,010,195	12,156,369	143,974	52,556,884	21,374,861	5,050,288
BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS	40,811,926	668,487	26,595	282,878	2,554,379	30,254	7,716,751	3,044,712	630,714
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	8,293,567	135,846	5,404	57,485	519,086	6,148	1,568,154	618,729	128,170
BAL384000 - CLEARING ACCOUNTS - OTHER	3	0	0	1	10	0	30	12	2
BAL386100 - MISC DEF DEB - OTHER	13,172,728	215,765	8,584	91,303	824,468	9,765	2,490,710	982,731	203,573
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	948,562	15,537	618	6,575	59,370	703	179,355	70,766	14,659
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	93,922,523	1,583,491	63,504	623,689	5,468,442	50,693	18,933,212	7,567,377	1,498,607
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	(93,922,523)	(1,583,491)	(63,504)	(623,689)	(5,468,442)	(50,693)	(18,933,212)	(7,567,377)	(1,498,607)
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	1,355,225,146	22,052,009	882,016	9,519,478	85,506,057	1,033,642	253,547,374	99,644,141	20,768,721
BAL386415 - MISC DEF DEB - SJRPP	32,089,185	643,293	24,930	346,441	1,796,924	16,221	7,147,820	2,892,139	600,939
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(18,879,983)	(307,212)	(12,288)	(132,818)	(1,191,208)	(14,400)	(3,532,232)	(1,388,168)	(289,334)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(201,156,195)	(3,273,182)	(130,918)	(1,412,977)	(12,691,672)	(153,424)	(37,634,060)	(14,790,189)	(3,082,703)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(137,455,278)	(2,251,475)	(89,572)	(952,737)	(8,603,192)	(101,896)	(25,990,151)	(10,254,643)	(2,124,256)
BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(8,765,563)	(142,632)	(5,705)	(61,572)	(553,051)	(6,686)	(1,639,938)	(644,496)	(134,332)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(151,768)	(2,486)	(99)	(1,052)	(9,499)	(113)	(28,696)	(11,322)	(2,345)
BAL732100 - ACCTS PAY - GENERAL	(542,093,192)	(8,879,317)	(353,253)	(3,757,384)	(33,929,086)	(401,855)	(102,499,404)	(40,442,041)	(8,377,594)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(29,307,702)	(480,051)	(19,098)	(203,139)	(1,834,341)	(21,726)	(5,541,523)	(2,186,457)	(452,926)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(61,901)	(1,014)	(40)	(429)	(3,874)	(46)	(11,704)	(4,618)	(957)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(182,581,153)	(2,990,622)	(118,978)	(1,265,516)	(11,427,577)	(135,348)	(34,522,587)	(13,621,190)	(2,821,638)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(3,876,125)	(63,490)	(2,526)	(28,866)	(242,603)	(2,873)	(732,901)	(289,172)	(59,902)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(200,748,263)	(3,418,459)	(136,705)	(1,345,714)	(11,705,344)	(108,464)	(40,729,942)	(16,302,780)	(3,203,757)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(116,535,598)	(1,908,817)	(75,940)	(807,737)	(7,293,850)	(86,388)	(22,034,642)	(8,693,962)	(1,800,960)
BAL736245 - TAXES ACCRUED - OTHER	(8,421,981)	(137,949)	(5,488)	(58,375)	(527,124)	(6,243)	(1,592,435)	(628,309)	(130,155)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(130,349,068)	(2,135,077)	(84,942)	(903,482)	(8,158,422)	(96,628)	(24,646,504)	(9,724,495)	(2,014,435)
BAL737151 - INTEREST ACCR ON LTD - STORM SECUR	(1,363,398)	(18,885)	(793)	(3,544)	(81,617)	(749)	(249,093)	(98,294)	(18,205)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(4,534,148)	(74,268)	(2,955)	(31,427)	(283,788)	(3,361)	(857,320)	(338,263)	(70,071)
BAL741100 - TAX COLLECTIONS PAYABLE	(85,834,207)	(1,405,938)	(55,934)	(594,938)	(5,372,280)	(63,629)	(16,229,599)	(6,403,531)	(1,326,495)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(380,099,218)	(6,225,906)	(247,690)	(2,634,563)	(23,790,041)	(281,769)	(71,869,457)	(28,356,726)	(5,874,114)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(4,128,148)	(69,599)	(2,791)	(27,413)	(240,353)	(2,228)	(832,166)	(332,607)	(65,868)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,372,903)	(56,271)	(2,221)	(200,252)	(1,742,691)	(1,376)	(714,691)	(293,584)	(54,677)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	(223,226,490)	(5,521,757)	(210,232)	(3,078,860)	(12,433,668)	(147,258)	(53,755,757)	(21,862,442)	(5,165,490)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(2,885,856)	(47,269)	(1,881)	(20,003)	(180,623)	(2,139)	(545,660)	(215,295)	(44,598)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(2,486,548)	(40,729)	(1,620)	(17,235)	(155,631)	(1,843)	(470,159)	(185,505)	(38,428)
BAL853182 - OTH DEF CREDITS - STORM LIABILITIES	(4,836,809)	(81,546)	(3,270)	(32,119)	(281,613)	(2,611)	(975,020)	(389,704)	(77,175)
BAL853200 - OTH DEF CREDITS - OTHER	(129,656,408)	(2,123,731)	(84,490)	(898,681)	(8,115,069)	(96,115)	(24,515,535)	(9,672,820)	(2,003,731)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(10,232,888)	(205,139)	(7,950)	(110,476)	(573,019)	(5,173)	(2,279,361)	(922,271)	(191,633)
BAL854303 - OTHER REG LIAB - OTHER	(10,710)	(175)	(7)	(74)	(670)	(8)	(2,025)	(799)	(166)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT	(11,060)	(181)	(7)	(77)	(692)	(8)	(2,091)	(825)	(171)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(19,650,048)	(321,862)	(12,805)	(136,199)	(1,229,877)	(14,567)	(3,715,447)	(1,465,962)	(303,675)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(948,562)	(15,537)	(618)	(6,575)	(59,370)	(703)	(179,355)	(70,766)	(14,659)
BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	(74,420,745)	(1,491,916)	(57,818)	(803,460)	(4,167,399)	(37,619)	(16,577,114)	(6,707,404)	(1,393,689)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	4	0	0	0	0	0	1	0	0
BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP	(81,623,760)	(1,336,972)	(53,190)	(565,755)	(5,108,752)	(60,508)	(15,433,484)	(6,089,417)	(1,261,427)
BAL854600 - OTHER REG LIAB - OVERRECOV ECCR REVS	(46,522,001)	(762,016)	(30,316)	(322,456)	(2,911,767)	(34,487)	(8,796,416)	(3,470,703)	(718,958)
BAL854610 - OTHER REG LIAB - OVERRECOV FUEL REVS FPSC	(5,737,209)	(93,974)	(3,739)	(39,766)	(359,086)	(4,253)	(1,084,796)	(428,016)	(88,664)
BAL856100 - DEF GAINS FUTURE USE	(29,621,101)	(485,184)	(19,302)	(205,311)	(1,853,956)	(21,958)	(5,800,781)	(2,209,837)	(457,769)
<b>Sub-Total I425-WORKING CAPITAL</b>	<b>913,433,754</b>	<b>17,590,071</b>	<b>692,454</b>	<b>8,529,898</b>	<b>54,323,934</b>	<b>629,513</b>	<b>189,864,072</b>	<b>75,892,204</b>	<b>16,515,404</b>

**I440-REVS-EXCL-MISC-SERV**

INC040000 - RETAIL SALES - BASE REVENUES	5,698,652,492	60,517,525	3,153,605	22,461,057	371,183,720	4,231,020	1,135,588,134	370,560,165	75,020,725
INC040420 - CILC INCENTIVES OFFSET	63,098,806	27,086,125	945,493	13,682,397	6,342,024	8,342,024	11,962,508	3,080,258	54,171
INC047215 - INTERCHANGE SALES NON RECOVERABLE	3,139,253	58,026	2,266	30,756	176,103	1,426	680,362	274,762	54,171
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	20,702,029	336,860	13,473	145,417	1,306,166	15,790	3,873,117	1,522,135	317,257
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	1,930,301	31,410	1,256	13,559	121,790	1,472	361,138	141,927	29,582
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	34,195,000	570,489	22,521	2,030,185	13,953	7,245,650	2,976,403	554,327	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	3,294,437	60,894	2,378	32,277	184,809	1,496	713,994	288,345	56,849

COST OF SERVICE STUDY  
December 2018

COS - Internal - Based on External Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	1,059,577	21,241	823	11,439	59,334	536	236,019	95,498	19,843
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	410,694	8,233	319	4,434	22,998	208	91,481	37,015	7,691
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	253,465	3,254	137		14,818	136	44,885	17,929	3,211
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,602,445	32,124	1,245	17,300	89,733	810	356,942	144,425	30,009
INC056700 - OTH ELECTRIC REVENUES - MISC	34,545,428	565,843	22,511	239,443	2,162,165	25,609	6,531,876	2,577,209	533,871
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	1,740,350	43,355	1,638	24,726	96,842	1,147	418,710	170,416	40,523
Sub-Total I440-REVS-EXCL-MISC-SERV	5,864,624,276	89,335,381	4,167,667	36,662,806	377,448,663	4,293,601	1,162,484,333	390,768,737	79,748,318
<b>I450-MISC-SERV-REVS</b>									
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	61,610,367	71,802	4,694		4,439,563	53,001	3,810,293	534,506	130,742
INC051010 - MISC SERV REVS - INITIAL CONNECTION	1,099,585	44			294,812		33,163	665	22
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	14,693,791				757,553		31,182		
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	17,541,660	59	30		890,367		102,662	1,448	15
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	6,156,501	3,670			271,259		158,011	10,327	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,417,506				31,408		11,744	1,601	
INC051060 - MISC SERV REVS - OTHER BILLINGS	1,811,268	101	23	6	158,290	3,997	39,227	1,136	57
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,426,032)	(149)	(50)		(207,921)	(2,561)	(49,836)	(1,181)	(75)
Sub-Total I450-MISC-SERV-REVS	102,904,647	75,527	4,697	6	6,635,331	54,437	4,136,446	548,502	130,761
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>									
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(4,913,274)	(111,730)	(4,282)	(61,501)	(274,292)	(2,919)	(1,145,406)	(464,867)	(104,466)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(8,858,982)	(219,137)	(8,343)	(122,188)	(493,443)	(5,844)	(2,133,355)	(867,634)	(204,998)
INC102000 - STEAM O&M - STEAM EXPENSES	(4,706,114)	(109,379)	(4,185)	(60,415)	(262,577)	(2,873)	(1,106,200)	(449,196)	(102,282)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(1,649,801)	(37,296)	(1,430)	(20,510)	(92,117)	(973)	(383,756)	(155,726)	(34,870)
INC106000 - STEAM O&M - MISC STEAM EXP	(15,750,038)	(291,124)	(11,371)	(154,309)	(883,532)	(7,152)	(3,413,462)	(1,378,518)	(271,785)
INC107000 - STEAM O&M - RENTS	(63,542)	(1,175)	(46)	(623)	(3,565)	(29)	(13,771)	(5,561)	(1,096)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(5,467,148)	(128,893)	(4,926)	(71,353)	(304,922)	(3,398)	(1,292,122)	(524,878)	(120,541)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(7,663,576)	(141,654)	(5,533)	(75,083)	(429,905)	(3,480)	(1,660,905)	(670,752)	(132,244)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(30,921,032)	(764,866)	(29,121)	(426,480)	(1,722,295)	(20,398)	(7,446,175)	(3,028,356)	(715,517)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(146,586)	(5,925,998)	(5,581)	(81,735)	(330,077)	(3,909)	(1,427,055)	(580,383)	(137,128)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,793,540)	(44,365)	(1,689)	(24,737)	(99,900)	(1,183)	(431,907)	(175,656)	(41,503)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(77,594,301)	(1,689,623)	(64,998)	(923,405)	(4,336,589)	(43,632)	(17,800,573)	(7,216,770)	(1,579,313)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(11,150,251)	(275,814)	(10,501)	(153,790)	(621,067)	(7,356)	(2,685,121)	(1,092,038)	(258,018)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(10,158,726)	(220,803)	(8,495)	(120,635)	(567,776)	(5,699)	(2,328,911)	(944,153)	(206,385)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(47,376,748)	(940,953)	(36,497)	(505,858)	(2,653,555)	(23,659)	(10,519,180)	(4,255,303)	(878,940)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(231,984)	(5,738)	(218)	(3,200)	(12,921)	(153)	(55,865)	(22,720)	(5,368)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(79,571,872)	(1,470,808)	(57,446)	(779,597)	(4,463,756)	(36,133)	(17,245,390)	(6,964,507)	(1,373,106)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(51,441,122)	(1,263,569)	(48,134)	(703,826)	(2,865,824)	(33,843)	(12,353,444)	(5,023,262)	(1,181,993)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(10,684,868)	(197,499)	(7,714)	(104,684)	(599,391)	(4,852)	(2,315,702)	(935,190)	(184,380)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(16,266,648)	(402,374)	(15,320)	(224,358)	(906,049)	(10,731)	(3,917,214)	(1,593,129)	(376,412)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(12,219,578)	(302,265)	(11,508)	(168,539)	(680,628)	(8,061)	(2,942,629)	(1,196,766)	(282,763)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(20,046,317)	(495,868)	(18,879)	(276,490)	(1,116,576)	(13,224)	(4,827,406)	(1,963,304)	(463,874)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(15,858,621)	(337,146)	(12,997)	(183,499)	(886,626)	(8,649)	(3,606,556)	(1,461,334)	(315,082)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,252,559)	(105,192)	(4,005)	(58,654)	(236,867)	(2,805)	(1,024,070)	(416,489)	(98,405)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(18,684,195)	(414,939)	(15,936)	(227,519)	(1,043,708)	(10,772)	(4,317,423)	(1,751,224)	(387,901)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(29,117,059)	(538,200)	(21,021)	(285,271)	(1,633,384)	(13,222)	(6,310,459)	(2,548,463)	(502,449)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(4,039,817)	(74,668)	(2,916)	(39,578)	(266,611)	(1,834)	(875,495)	(353,566)	(69,708)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(10,151,031)	(225,889)	(8,674)	(123,901)	(567,012)	(5,868)	(2,347,387)	(952,189)	(211,173)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(17,284,210)	(319,482)	(12,478)	(169,340)	(969,595)	(7,849)	(3,745,959)	(1,512,796)	(298,259)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(49,320,372)	(1,219,995)	(46,449)	(680,253)	(2,747,134)	(32,536)	(11,876,968)	(4,830,358)	(1,141,280)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(6,597,322)	(163,192)	(6,213)	(90,994)	(367,469)	(4,352)	(1,588,718)	(646,131)	(152,663)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(3,889,973)	(71,902)	(2,808)	(38,112)	(218,216)	(1,766)	(843,063)	(340,469)	(67,126)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(2,516,198)	(46,509)	(1,817)	(24,652)	(141,152)	(1,143)	(545,329)	(220,230)	(43,420)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(6,624,386)	(122,180)	(4,772)	(71,188)	(370,803)	(3,002)	(1,432,571)	(578,540)	(114,064)
INC261000 - TRANS O&M - LOAD DISPATCHING	(9,886,457)	(184,590)	(7,210)	(97,841)	(560,212)	(4,535)	(2,164,337)	(874,062)	(172,328)
INC262000 - TRANS O&M - STATION EXPENSES	(2,923,076)	(54,030)	(2,110)	(28,639)	(163,976)	(1,327)	(633,510)	(255,841)	(50,441)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(337,026)	(6,216)	(243)	(3,622)	(18,865)	(153)	(72,884)	(29,434)	(5,803)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(16,996,146)	(314,157)	(12,270)	(166,518)	(953,436)	(7,718)	(3,683,527)	(1,487,583)	(293,288)
INC266000 - TRANS O&M - MISC TRANS EXP	(3,783,853)	(69,789)	(2,726)	(40,663)	(211,803)	(1,715)	(818,285)	(330,463)	(65,153)
INC267000 - TRANS O&M - RENTS	10,785	199	8	106	605	5	2,337	944	186
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(544,345)	(10,040)	(392)	(5,850)	(30,470)	(247)	(117,719)	(47,540)	(9,373)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(3,771,701)	(69,716)	(2,723)	(36,953)	(211,582)	(1,713)	(817,430)	(330,117)	(65,085)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(3,977,680)	(73,523)	(2,872)	(38,971)	(223,137)	(1,806)	(862,071)	(348,145)	(68,640)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(10,550,455)	(194,592)	(7,600)	(113,378)	(590,567)	(4,781)	(2,281,612)	(921,423)	(181,666)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(1,127,014)	(20,787)	(812)	(12,111)	(63,085)	(511)	(243,725)	(98,428)	(19,406)

COST OF SERVICE STUDY  
 December 2018

COS - Internal - Based on Externals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(599,904)	(11,065)	(432)	(6,447)	(33,580)	(272)	(129,733)	(52,393)	(10,330)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(22,178,624)	(274,392)	(11,907)	(926)	(1,354,723)	(12,836)	(3,815,058)	(1,491,416)	(268,439)
INC381000 - DIST O&M - LOAD DISPATCHING	(5,995,483)	(100,917)	(3,940)		(356,073)	(2,447)	(1,268,802)	(521,640)	(98,059)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(2,650,228)	(44,609)	(1,742)		(157,397)	(1,082)	(560,858)	(230,585)	(43,346)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(14,872,852)	(220,313)	(9,124)		(914,074)	(7,915)	(2,961,197)	(1,202,533)	(216,331)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(6,436,905)	(83,387)	(3,407)		(418,981)	(4,937)	(1,121,321)	(448,644)	(81,616)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(267,111)								
INC386000 - DIST O&M - METER EXPENSES	(4,050,189)	(19,501)	(2,043)	(2,902)	(418,838)	(5,053)	(364,815)	(43,979)	(11,938)
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,524,806)	(140)	(31)		(218,831)	(5,525)	(54,230)	(1,571)	(79)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(42,803,122)	(529,557)	(22,980)	(1,787)	(2,614,516)	(24,773)	(7,362,782)	(2,878,324)	(518,067)
INC389000 - DIST O&M - RENTS	(10,622,000)	(131,415)	(5,703)	(443)	(648,817)	(6,148)	(1,827,144)	(714,283)	(128,563)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(16,598,422)	(205,354)	(8,911)	(693)	(1,013,871)	(9,607)	(2,855,179)	(1,116,172)	(200,899)
INC392000 - DIST O&M - MAINT OF STATION EQ	(11,037,855)	(185,791)	(7,253)		(655,540)	(4,505)	(2,335,900)	(960,355)	(180,529)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(127,045,724)	(1,881,941)	(77,938)		(7,808,133)	(67,613)	(25,294,908)	(10,272,182)	(1,847,923)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(28,531,696)	(369,613)	(15,104)		(1,857,142)	(21,885)	(4,970,277)	(1,988,622)	(361,766)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	1	0	0		0	0	0	0	0
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	(11,802,670)								
INC397000 - DIST O&M - MAINT OF METERS	(4,132,669)	(19,898)	(2,085)	(2,961)	(427,367)	(5,156)	(372,245)	(44,875)	(12,181)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(5,635,928)	(69,727)	(3,026)	(235)	(344,256)	(3,262)	(969,465)	(378,992)	(68,214)
INC407000 - CUST SERV & INFO - SUPERVISION	(2,968,641)	(165)	(37)	(10)	(259,435)	(6,550)	(64,292)	(1,862)	(94)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(2,474,393)	(138)	(31)	(8)	(216,242)	(5,460)	(53,588)	(1,552)	(78)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(82,830)	(5)	(1)	(0)	(7,239)	(183)	(1,794)	(52)	(3)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(7,939,478)	(442)	(99)	(27)	(693,846)	(17,519)	(171,947)	(4,981)	(252)
INC516000 - MISC AND SELLING EXPENSES	(15,746,959)	(877)	(196)	(54)	(1,376,156)	(34,746)	(341,034)	(9,879)	(499)
INC520010 - A&G O&M - SALARIES	(184,107,330)	(2,995,765)	(119,822)	(1,293,221)	(11,615,997)	(140,420)	(34,444,410)	(13,536,656)	(2,821,431)
INC521000 - A&G O&M - OFF SUPPL & EXP	(43,709,832)	(711,239)	(28,448)	(307,030)	(2,757,811)	(33,338)	(8,177,618)	(3,213,804)	(669,850)
INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR.	99,790,864	1,623,781	64,947	700,959	6,296,167	76,111	18,669,748	7,337,213	1,529,287
INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED	(40,348,640)	(656,547)	(26,260)	(283,420)	(2,545,742)	(30,774)	(7,548,776)	(2,966,670)	(618,340)
INC524000 - A&G O&M - PROPERTY INSURANCE	(15,011,157)	(253,081)	(10,150)	(99,681)	(873,993)	(8,102)	(3,025,999)	(1,209,455)	(239,515)
INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE	(1,118,928)	(22,431)	(869)	(12,080)	(62,658)	(566)	(249,240)	(100,847)	(20,954)
INC525000 - A&G O&M - INJURIES AND DAMAGES	(27,680,482)	(450,412)	(18,015)	(194,435)	(1,746,462)	(21,112)	(5,178,707)	(2,035,232)	(424,201)
INC526100 - A&G O&M - EMP PENSIONS & BENEFITS	(59,802,203)	(973,092)	(38,921)	(420,067)	(3,773,137)	(45,612)	(11,188,319)	(4,397,010)	(916,464)
INC528010 - A&G O&M - REG COMM EXP FPSC	(3,017,285)	(49,097)	(1,964)	(21,194)	(190,371)	(2,301)	(564,500)	(221,849)	(46,240)
INC530000 - A&G O&M - MISC GENERAL EXPENSES	(11,139,073)	(181,253)	(7,250)	(78,244)	(702,804)	(8,496)	(2,083,995)	(819,010)	(170,705)
INC531000 - A&G O&M - RENTS	(9,943,561)	(161,800)	(6,472)	(69,846)	(627,375)	(7,584)	(1,860,328)	(731,109)	(152,384)
INC535000 - A&G O&M - MAINT OF GEN PLT	(14,141,187)	(230,103)	(9,203)	(99,332)	(892,219)	(10,786)	(2,645,657)	(1,039,743)	(216,713)
<b>Sub-Total I500-O&amp;M-EXCL-CUST-ACCTS</b>	<b>(1,304,005,275)</b>	<b>(23,108,340)</b>	<b>(913,670)</b>	<b>(9,794,802)</b>	<b>(77,443,522)</b>	<b>(838,051)</b>	<b>(262,846,660)</b>	<b>(105,141,617)</b>	<b>(21,806,220)</b>
<b>I540-O&amp;M-CA-EXCL-SUP</b>									
INC402000 - CUST ACCT O&M - METER READING EXP	(12,109,258)	(37,812)	(5,978)	(2,415)	(2,407,280)	(12,180)	(1,744,588)	(209,850)	(34,032)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(83,906,719)	(4,675)	(1,043)	(286)	(7,332,764)	(185,141)	(1,817,181)	(52,639)	(2,660)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(7,005,085)				(632,318)		(603,065)	(32,982)	
<b>Sub-Total I540-O&amp;M-CA-EXCL-SUP</b>	<b>(103,021,061)</b>	<b>(42,487)</b>	<b>(7,020)</b>	<b>(2,701)</b>	<b>(10,372,362)</b>	<b>(197,322)</b>	<b>(4,164,834)</b>	<b>(295,471)</b>	<b>(36,691)</b>
<b>I545-O&amp;M-CA-SUP</b>									
INC401000 - CUST ACCT O&M - SUPERVISION	(6,524,256)	(2,691)	(445)	(171)	(656,875)	(12,496)	(263,756)	(18,712)	(2,324)
<b>Sub-Total I545-O&amp;M-CA-SUP</b>	<b>(6,524,256)</b>	<b>(2,691)</b>	<b>(445)</b>	<b>(171)</b>	<b>(656,875)</b>	<b>(12,496)</b>	<b>(263,756)</b>	<b>(18,712)</b>	<b>(2,324)</b>
<b>I600-DEPR-EXP-TOTAL</b>									
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(104,440,946)	(1,699,447)	(67,973)	(733,622)	(6,589,557)	(79,658)	(19,539,726)	(7,679,114)	(1,600,549)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	881,282	14,340	574	6,190	55,603	672	164,878	64,791	13,506
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(85,604,671)	(1,716,120)	(66,507)	(924,203)	(4,793,675)	(43,272)	(19,068,318)	(7,715,391)	(1,603,132)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(11,986,895)	(240,302)	(9,313)	(129,413)	(671,240)	(6,059)	(2,670,064)	(1,080,357)	(224,480)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(225,770,271)	(4,526,026)	(175,402)	(2,437,456)	(12,642,643)	(114,125)	(50,290,005)	(20,348,257)	(4,228,036)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(29,680,258)	(595,001)	(23,059)	(320,433)	(1,862,030)	(15,003)	(6,611,235)	(2,675,027)	(555,827)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(12,598,904)	(252,571)	(9,788)	(136,020)	(705,511)	(6,369)	(2,806,388)	(1,135,516)	(235,942)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(38,797,147)	(777,768)	(30,142)	(418,861)	(2,172,556)	(19,612)	(8,642,009)	(3,496,715)	(726,560)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(512,177,334)	(10,267,640)	(397,912)	(5,529,558)	(28,680,813)	(258,901)	(114,086,768)	(46,161,595)	(9,591,626)
INC603036 - DEPR & AMORT EXP - DISMANT HT PROD	(13,513,893)	(270,914)	(10,499)	(145,898)	(756,748)	(6,831)	(3,103,200)	(1,217,982)	(253,077)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(118,722,686)	(2,189,712)	(85,525)	(1,275,841)	(6,645,562)	(53,795)	(25,674,633)	(10,368,635)	(2,044,256)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(11,231,523)	(225,159)	(8,726)	(121,258)	(628,941)	(5,677)	(2,501,806)	(1,012,276)	(210,335)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(1,908,837)	(35,437)	(1,383)	(20,520)	(106,851)	(872)	(413,733)	(167,110)	(33,085)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(3,830,893)	(64,482)	(2,517)		(227,517)	(1,564)	(810,718)	(333,309)	(62,856)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(50,906,580)	(856,867)	(33,453)		(3,023,349)	(20,778)	(10,773,170)	(4,429,156)	(832,598)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX	(91,909,920)	(1,533,369)	(60,533)		(5,456,767)	(37,502)	(19,474,985)	(8,000,027)	(1,489,929)

**COST OF SERVICE STUDY**  
December 2018

<b>COS - Internal - Based on Externals Allocators</b>	<b>Total</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(92,169,302)	(1,424,590)	(60,735)		(5,490,581)	(37,734)	(19,583,630)	(7,988,363)	(1,404,108)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(28,345,713)	(464,807)	(18,631)		(1,685,445)	(11,583)	(6,004,610)	(2,462,536)	(453,797)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(73,662,459)	(1,177,363)	(48,426)		(4,384,927)	(30,136)	(15,618,941)	(6,390,259)	(1,154,960)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(67,258,777)	(485,916)	(28,142)		(3,318,303)	(15,552)	(9,909,491)	(3,564,577)	(532,917)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(43,598,355)	(1,913)	(537)		(3,822,374)	(98,509)	(946,198)	(26,771)	(1,035)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(60,875,666)	(293,105)	(30,709)		(6,295,270)	(75,952)	(5,483,292)	(661,026)	(179,429)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	(3,536,896)			(43,621)					
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	(19,987,451)								
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(10,689,960)	(173,945)	(6,957)	(75,089)	(674,468)	(8,153)	(1,999,971)	(785,989)	(163,823)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(35,025,745)	(569,933)	(22,796)	(246,031)	(2,209,901)	(26,714)	(6,552,923)	(2,575,299)	(536,767)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,656,000)	(33,198)	(1,287)	(17,878)	(92,732)	(837)	(368,872)	(149,252)	(31,012)
<b>Sub-Total I600-DEPR-EXP-TOTAL</b>	<b>(1,749,005,799)</b>	<b>(29,861,244)</b>	<b>(1,200,376)</b>	<b>(12,569,513)</b>	<b>(102,682,159)</b>	<b>(972,519)</b>	<b>(352,676,804)</b>	<b>(140,359,742)</b>	<b>(28,136,430)</b>
<b>I605-AMORT-PROP-LOSS</b>									
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(84,305,337)	(1,371,803)	(54,868)	(592,184)	(5,319,129)	(64,300)	(15,772,580)	(6,198,625)	(1,291,973)
INC607000 - AMORT PROP LOSS & UNRECOV REG COSTS	10,232,812	174,250	6,968	68,596	596,661	5,529	2,076,142	831,007	164,835
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	83,468,552	1,358,187	54,324	586,306	5,266,333	63,662	15,616,027	6,137,100	1,279,149
<b>Sub-Total I605-AMORT-PROP-LOSS</b>	<b>9,396,028</b>	<b>160,634</b>	<b>6,424</b>	<b>62,718</b>	<b>543,865</b>	<b>4,891</b>	<b>1,919,589</b>	<b>769,482</b>	<b>152,012</b>
<b>I608-TAX-OTH-INC-TAX</b>									
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(48,383,421)	(787,287)	(31,489)	(339,859)	(3,052,685)	(36,902)	(9,051,994)	(3,557,434)	(741,472)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(562,530,117)	(9,579,092)	(383,071)	(3,770,916)	(32,800,327)	(303,935)	(114,132,091)	(45,683,109)	(9,061,526)
INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	(4,498,096)	(47,768)	(2,489)	(17,729)	(292,985)	(3,340)	(896,350)	(292,493)	(59,216)
INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC	(61,707)	(1,004)	(40)	(433)	(3,893)	(47)	(11,545)	(4,537)	(946)
<b>Sub-Total I608-TAX-OTH-INC-TAX</b>	<b>(615,473,342)</b>	<b>(10,415,151)</b>	<b>(417,089)</b>	<b>(4,128,937)</b>	<b>(36,149,891)</b>	<b>(344,224)</b>	<b>(124,091,979)</b>	<b>(49,537,574)</b>	<b>(9,863,160)</b>
<b>I611-GAIN-LOSS-SALE-PLT</b>									
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	10,758,557	181,090	7,070		638,952	4,391	2,276,793	936,054	175,961
<b>Sub-Total I611-GAIN-LOSS-SALE-PLT</b>	<b>10,758,557</b>	<b>181,090</b>	<b>7,070</b>		<b>638,952</b>	<b>4,391</b>	<b>2,276,793</b>	<b>936,054</b>	<b>175,961</b>
<b>I827-INTEREST-EXP</b>									
INC827000 - INTEREST ON LONG-TERM DEBT	(528,030,839)	(9,107,670)	(363,430)	(3,665,761)	(30,775,943)	(288,701)	(107,624,503)	(43,096,618)	(8,610,123)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(5,300,828)	(73,423)	(3,084)	(13,781)	(317,323)	(2,914)	(968,463)	(382,162)	(70,780)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(7,345,836)	(126,704)	(5,066)	(50,997)	(428,147)	(4,016)	(1,497,246)	(599,550)	(119,782)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(5,730,166)	(98,836)	(3,944)	(39,781)	(333,979)	(3,133)	(1,167,936)	(467,683)	(93,437)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(279,987)	(3,878)	(163)	(728)	(16,761)	(154)	(51,154)	(20,186)	(3,739)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(8,770,116)	(151,270)	(6,036)	(60,885)	(511,161)	(4,795)	(1,787,546)	(715,796)	(143,006)
INC831500 - OTHER INTEREST EXPENSE	(91,387)	(1,576)	(63)	(634)	(5,326)	(50)	(18,627)	(7,459)	(1,490)
INC831510 - INTEREST ON SHORT TERM DEBT	(9,575,909)	(165,169)	(6,591)	(66,479)	(558,126)	(5,236)	(1,951,785)	(781,563)	(156,146)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	12,247	130	7	48	798	9	2,440	796	161
<b>Sub-Total I827-INTEREST-EXP</b>	<b>(965,112,822)</b>	<b>(9,728,396)</b>	<b>(389,359)</b>	<b>(3,898,998)</b>	<b>(32,945,968)</b>	<b>(308,990)</b>	<b>(115,064,819)</b>	<b>(46,079,219)</b>	<b>(9,198,341)</b>
<b>I900-LABOR-EXC-A&amp;G</b>									
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	2,197,778	49,979	1,916	27,510	122,695	1,306	512,357	207,942	46,729
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	947,922	23,448	893	13,074	52,799	625	228,271	92,838	21,935
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,124,816	26,143	1,000	14,440	62,759	687	264,395	107,363	24,447
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	562,023	12,705	487	6,987	31,381	331	130,731	53,050	11,879
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	7,274,435	134,461	5,252	71,270	408,075	3,303	1,576,568	636,693	125,529
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	1,197,479	28,232	1,079	15,628	66,788	744	283,016	114,965	26,402
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	1,908,689	35,280	1,378	18,700	107,072	867	413,665	167,058	32,937
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	4,417,607	109,274	4,160	60,930	246,060	2,914	1,063,815	432,653	102,224
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	1,950,213	48,241	1,837	26,898	108,626	1,287	469,636	191,001	45,128
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	317,725	7,859	299	4,382	17,697	210	76,512	31,118	7,352
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	55,192,208	1,201,816	46,233	656,811	3,084,581	31,035	12,661,406	5,133,231	1,123,352
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	4,875,916	105,979	4,078	57,901	272,517	2,735	1,117,815	453,168	99,059
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	36,941,844	733,704	28,459	394,441	2,069,099	18,448	8,202,276	3,318,057	685,350
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	28,522,115	527,203	20,591	279,442	1,600,010	12,952	6,181,518	2,496,391	492,182
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	77,076,370	1,893,258	72,121	1,054,572	4,293,983	50,408	18,509,678	7,526,562	1,771,029
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	38,813	717	28	380	2,177	18	8,412	3,397	670
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	134,783	3,334	127	1,859	7,507	89	32,457	13,200	3,119
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	847,287	20,959	798	11,686	47,194	559	204,037	82,982	19,606
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	614,323	15,196	579	8,473	34,218	405	147,937	60,166	14,216
L_INC147200 - OTH PWR O&M PAY - FUEL N-RECOV EMISSIONS FEE	9,716,104	179,593	7,014	95,192	545,046	4,412	2,105,744	850,399	167,663
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	2,507,334	62,022	2,361	34,583	139,658	1,654	603,798	245,564	58,020
	7,555,067	139,648	5,454	74,020	423,818	3,431	1,637,389	661,255	130,372

**COST OF SERVICE STUDY**  
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<b>COS - Internal - Based on External Allocators</b>	<b>Total</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	18,883,598	349,045	13,633	185,010	1,059,316	8,575	4,092,590	1,652,782	325,859
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	5,541,721	137,081	5,219	76,434	308,673	3,656	1,334,516	542,747	128,236
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,931,154	91,148	3,560	48,312	276,624	2,239	1,068,715	431,598	85,093
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	20,918,504	517,443	19,701	288,519	1,165,156	13,800	5,037,440	2,048,724	484,057
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	3,225,309	79,782	3,038	44,485	179,649	2,128	776,695	315,882	74,634
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	1,523,656	28,163	1,100	14,928	85,473	692	330,218	133,358	26,292
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	1,868,118	34,530	1,349	18,303	104,796	848	404,872	163,507	32,237
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	5,611,406	103,496	4,042	60,302	314,101	2,543	1,213,507	490,072	96,621
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	3,153,690	58,293	2,277	30,898	176,913	1,432	683,490	276,026	54,421
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	540,738	9,995	390	5,298	30,334	246	117,193	47,328	9,331
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	39,000	719	28	419	2,183	18	8,434	3,406	672
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	1,066,022	19,662	768	11,456	59,671	483	230,535	93,101	18,356
L_INC267000 - TRANS O&M - RENTS	(6,921)	(128)	(5)	(68)	(388)	(3)	(1,500)	(606)	(119)
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	407,782	7,521	294	4,382	22,826	185	88,186	35,614	7,022
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	2,482,778	45,892	1,792	24,325	139,277	1,127	538,086	217,304	42,843
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	1,769,455	32,707	1,277	17,336	99,261	804	383,489	154,871	30,534
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	2,244,281	41,393	1,617	24,118	125,625	1,017	485,342	196,004	38,644
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	28,936	534	21	311	1,620	13	6,258	2,527	498
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	16,789,482	207,718	9,014	701	1,025,541	9,717	2,888,044	1,129,020	203,211
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	580,806	9,776	382	34,494	237	237	122,914	50,533	9,499
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	7,678,090	113,736	4,710	471,890	4,086	4,086	1,528,714	620,806	111,680
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	1,774,547	22,988	939		115,506	1,361	309,130	123,684	22,500
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	122,826								
L_INC386000 - DIST O&M PAY - METER EXPENSES	6,939,271	33,411	3,501	4,972	717,603	8,658	625,045	75,351	20,453
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	41,923,606	518,676	22,508	1,750	2,560,793	24,264	7,211,492	2,819,181	507,422
L_INC389000 - DIST O&M - RENTS	54	1	0	0	3	0	9	4	1
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	13,851,387	171,368	7,437	578	846,076	8,017	2,382,647	931,446	167,650
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	4,821,356	81,154	3,168		286,341	1,968	1,020,326	419,485	78,855
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	31,548,909	467,337	19,354		1,938,972	16,790	6,281,414	2,550,862	458,889
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	16,205,280	209,931	8,578		1,054,810	12,430	2,822,991	1,129,487	205,474
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	(0)	(0)	(0)		(0)	(0)	(0)	(0)	(0)
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	6,015,651								
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,997,194	14,431	1,512	2,148	309,946	3,739	269,968	32,545	8,834
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	5,526,526	2,279	377	145	556,421	10,585	223,421	15,850	1,968
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	6,605,611	20,626	3,261	1,317	1,313,173	6,644	951,674	114,473	18,564
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	45,724,903	2,547	568	156	3,995,984	100,893	990,271	28,686	1,449
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	2,147,651	120	27	7	187,687	4,739	46,512	1,347	68
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	1,768,781	99	22	6	154,577	3,903	38,307	1,110	56
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,656,451	259	58	16	406,936	10,275	100,845	2,921	148
L_INC516000 - MISC AND SELLING EXPENSES	2,548,303	142	32	9	222,701	5,623	55,189	1,599	81
<b>Sub-Total I900-LABOR-EXC-A&amp;G</b>	<b>540,376,766</b>	<b>8,792,925</b>	<b>351,691</b>	<b>3,795,756</b>	<b>34,094,325</b>	<b>412,150</b>	<b>101,098,412</b>	<b>39,731,685</b>	<b>8,281,232</b>

**COST OF SERVICE STUDY**  
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COS - Internal - Based on Externals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
<b>I300-INTANG-PLANT</b>									
BAL001000 - PLT IN SERV - INTANGIBLE	846,913	647,200	1,368,084	207,391	622,034,458	19,040,394	225,438	127,837	413,846
<b>Sub-Total I300-INTANG-PLANT</b>	<b>846,913</b>	<b>647,200</b>	<b>1,368,084</b>	<b>207,391</b>	<b>622,034,458</b>	<b>19,040,394</b>	<b>225,438</b>	<b>127,837</b>	<b>413,846</b>
<b>I310-PROD-PLT-STEAM</b>									
BAL001100 - PLT IN SERV - STEAM	2,887,746	1,728,148	671,470	171,435	1,288,653,549	3,965,244	532,773	210,685	1,270,363
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	131,663	78,792	30,615	7,816	58,754,278	180,789	24,291	9,606	57,920
<b>Sub-Total I310-PROD-PLT-STEAM</b>	<b>3,019,408</b>	<b>1,806,941</b>	<b>702,085</b>	<b>179,252</b>	<b>1,347,407,827</b>	<b>4,146,033</b>	<b>557,064</b>	<b>220,291</b>	<b>1,328,284</b>
<b>I320-PROD-PLT-NUCL</b>									
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	4,630,294	2,770,962	1,076,655	274,884	2,066,263,724	6,357,984	854,263	337,818	2,036,936
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,947,059	1,165,202	452,738	115,590	868,873,082	2,673,561	359,221	142,054	856,541
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	649,952	388,959	151,130	38,585	290,040,576	892,468	119,913	47,419	285,924
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	2,350,513	1,406,645	546,551	139,542	1,048,913,755	3,227,554	433,656	171,489	1,034,026
<b>Sub-Total I320-PROD-PLT-NUCL</b>	<b>9,577,818</b>	<b>5,731,768</b>	<b>2,227,073</b>	<b>568,602</b>	<b>4,274,091,138</b>	<b>13,151,566</b>	<b>1,767,053</b>	<b>698,781</b>	<b>4,213,427</b>
<b>I340-PROD-PLT-OTHER</b>									
BAL001300 - PLT IN SERV - OTH PRODUCTION	14,740,069	8,821,076	3,427,421	875,067	6,577,739,974	20,239,995	2,719,459	1,075,410	6,484,380
<b>Sub-Total I340-PROD-PLT-OTHER</b>	<b>14,740,069</b>	<b>8,821,076</b>	<b>3,427,421</b>	<b>875,067</b>	<b>6,577,739,974</b>	<b>20,239,995</b>	<b>2,719,459</b>	<b>1,075,410</b>	<b>6,484,380</b>
<b>I350-TRANS-PLANT</b>									
BAL001400 - PLT IN SERV - TRANSMISSION	7,620,708	3,601,313	471,906	331,615	2,822,416,193	2,841,767	1,022,603	428,414	6,166,138
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	511,142	305,889	118,853	30,345	228,096,372	701,863	94,303	37,292	224,859
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	106,283	50,226	6,581	4,625	39,363,133	39,633	14,262	5,975	85,997
BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD	216	102	13	9	80,127	81	29	12	175
<b>Sub-Total I350-TRANS-PLANT</b>	<b>8,238,349</b>	<b>3,957,530</b>	<b>597,354</b>	<b>366,594</b>	<b>3,089,955,826</b>	<b>3,583,343</b>	<b>1,131,197</b>	<b>471,693</b>	<b>6,477,169</b>
<b>I364-DIST-PLT-POLES</b>									
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX		1,776,923	2,646,727	1,545,180	1,339,491,669	15,838,763	423,042	804,797	
<b>Sub-Total I364-DIST-PLT-POLES</b>		<b>1,776,923</b>	<b>2,646,727</b>	<b>1,545,180</b>	<b>1,339,491,669</b>	<b>15,838,763</b>	<b>423,042</b>	<b>804,797</b>	
<b>I365-DIST-PLT-OH-C&amp;D</b>									
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV		1,524,155	2,799,626	1,558,768	1,416,873,019	16,753,756	447,481	682,761	
<b>Sub-Total I365-DIST-PLT-OH-C&amp;D</b>		<b>1,524,155</b>	<b>2,799,626</b>	<b>1,558,768</b>	<b>1,416,873,019</b>	<b>16,753,756</b>	<b>447,481</b>	<b>682,761</b>	
<b>I366-DIST-PLT-UGCOND</b>									
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT		1,298,383	2,203,430	966,996	1,115,142,177	13,185,952	352,188	622,675	
<b>Sub-Total I366-DIST-PLT-UGCOND</b>		<b>1,298,383</b>	<b>2,203,430</b>	<b>966,996</b>	<b>1,115,142,177</b>	<b>13,185,952</b>	<b>352,188</b>	<b>622,675</b>	
<b>I367-DIST-PLT-UG-C&amp;D</b>									
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV		1,783,317	3,259,849	1,406,761	1,649,788,992	19,507,861	521,041	855,239	
<b>Sub-Total I367-DIST-PLT-UG-C&amp;D</b>		<b>1,783,317</b>	<b>3,259,849</b>	<b>1,406,761</b>	<b>1,649,788,992</b>	<b>19,507,861</b>	<b>521,041</b>	<b>855,239</b>	
<b>I370-DIST-PLT-METERS</b>									
BAL001520 - PLT IN SERV - DIST 370 - METERS	230,463	1,131,197		968,864	764,512,029			124,486	350,877
<b>Sub-Total I370-DIST-PLT-METERS</b>	<b>230,463</b>	<b>1,131,197</b>		<b>968,864</b>	<b>764,512,029</b>			<b>124,486</b>	<b>350,877</b>
<b>I374-DIST-PLT-OTHER</b>									
BAL001510 - PLT IN SERV - DIST 360 - LAND		68,289	107,784	48,130	54,548,879	645,011	17,228	32,750	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES		150,910	238,190	106,362	120,546,417	1,425,396	38,071	72,373	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ		1,465,349	2,312,846	1,032,787	1,170,516,628	13,840,725	369,676	702,748	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF		182,878	1,463,563	626,946	1,641,876,187	8,758,379	233,930	87,704	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES				37,331	1,313,455,890				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP			85,300,627						
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG						499,485,597	228,041		
<b>Sub-Total I374-DIST-PLT-OTHER</b>		<b>1,867,425</b>	<b>89,423,011</b>	<b>1,851,557</b>	<b>4,300,944,001</b>	<b>524,155,108</b>	<b>886,947</b>	<b>895,575</b>	
<b>I389-GENERAL-PLANT</b>									
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	288,139	220,192	465,453	70,559	211,630,035	6,477,968	76,699	43,493	140,800
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	442,607	338,235	714,977	108,385	325,082,813	9,950,743	117,817	66,809	216,281
BAL001720 - PLT IN SERV - GEN PLT - OTHER	320,823	245,169	518,250	78,563	235,635,572	7,212,774	85,399	48,426	156,771
<b>Sub-Total I389-GENERAL-PLANT</b>	<b>1,051,568</b>	<b>803,595</b>	<b>1,698,680</b>	<b>257,506</b>	<b>772,348,420</b>	<b>23,641,485</b>	<b>279,915</b>	<b>158,728</b>	<b>513,851</b>
<b>I400-ACCUM-PROV-DEPR</b>									
BAL008000 - ACC PRV DEPR - INTANGIBLE	(295,693)	(225,965)	(477,656)	(72,409)	(217,178,414)	(6,647,803)	(78,710)	(44,633)	(144,491)



COST OF SERVICE STUDY  
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COS - Internal - Based on Externals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(5,485)	(4,191)	(8,860)	(1,343)	(4,028,373)	(123,308)	(1,460)	(828)	(2,680)
BAL008100 - ACC PRV DEPR - STEAM	(1,666,909)	(997,548)	(387,596)	(98,959)	(743,856,237)	(2,288,878)	(307,535)	(121,615)	(733,298)
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(300,904)	(180,073)	(69,967)	(17,864)	(134,277,913)	(413,179)	(55,515)	(21,953)	(132,372)
BAL008175 - ACC PROV DEPR - SURPLUS DISMANTLEMENT DEPR	179,029	107,138	41,628	10,628	79,891,336	245,829	33,030	13,062	78,757
BAL008220 - ACC PRV DEPR - ST LUCIE POINT	(1,668,061)	(998,238)	(387,864)	(99,027)	(744,370,307)	(2,290,480)	(307,748)	(121,699)	(733,805)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(676,335)	(404,747)	(157,264)	(40,152)	(301,813,708)	(928,694)	(124,780)	(49,344)	(297,530)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(300,308)	(179,717)	(69,829)	(17,828)	(134,011,974)	(412,361)	(55,405)	(21,910)	(132,110)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(879,684)	(526,440)	(204,548)	(52,224)	(392,557,923)	(1,207,918)	(162,297)	(64,180)	(386,986)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(2,497,863)	(1,494,826)	(580,813)	(148,289)	(1,114,668,572)	(3,428,884)	(460,841)	(182,240)	(1,098,848)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(215,787)	(129,136)	(50,176)	(12,811)	(96,294,634)	(296,303)	(39,811)	(15,743)	(94,928)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(2,573,724)	(1,216,263)	(159,376)	(111,996)	(953,208,022)	(959,743)	(345,361)	(144,687)	(2,082,475)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(105,583)	(63,185)	(24,551)	(6,268)	(47,116,182)	(144,979)	(19,479)	(7,703)	(46,447)
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(52,711)	(24,909)	(3,264)	(2,294)	(19,521,989)	(19,656)	(7,073)	(2,963)	(42,650)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES		11	17	8	8,746	103	3	5	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ		(44,268)	(69,870)	(31,200)	(35,360,964)	(418,124)	(11,168)	(21,230)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX		(435,519)	(687,406)	(306,957)	(347,891,817)	(4,113,632)	(109,872)	(208,865)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV		(522,042)	(777,582)	(453,959)	(393,529,421)	(4,653,272)	(124,286)	(236,441)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT		(534,132)	(981,115)	(546,263)	(496,535,994)	(5,871,269)	(158,817)	(239,270)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV		(279,678)	(474,629)	(208,296)	(240,206,984)	(2,840,317)	(75,863)	(134,127)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF		(531,234)	(971,078)	(419,061)	(491,456,660)	(5,811,209)	(155,213)	(254,768)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES		(81,535)	(652,520)	(279,520)	(732,020,011)	(3,904,867)	(104,296)	(39,102)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS				(12,020)	(422,919,769)				
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	(79,600)	(390,705)		(334,637)	(264,055,462)			(42,996)	(121,190)
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG			(36,322,698)						
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(136,095)	(104,002)	(219,845)	(33,327)	(99,958,178)	(3,059,707)	(36,227)	(20,543)	(66,503)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(107,198)	(81,920)	(173,166)	(26,251)	(78,734,139)	(2,410,042)	(28,535)	(16,181)	(52,383)
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(124,254)	(94,953)	(200,717)	(30,427)	(91,261,037)	(2,793,488)	(33,075)	(18,755)	(60,717)
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	(89,575)	(53,605)	(20,828)	(5,318)	(39,972,572)	(122,997)	(16,526)	(6,535)	(39,405)
<b>Sub-Total I400-ACCUM-PROV-DEPR</b>	<b>(11,596,737)</b>	<b>(9,491,683)</b>	<b>(44,091,572)</b>	<b>(3,358,060)</b>	<b>(8,556,907,174)</b>	<b>(245,497,890)</b>	<b>(2,871,872)</b>	<b>(2,025,246)</b>	<b>(6,190,061)</b>
<b>I410-FUTURE-USE</b>									
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	116,589	69,772	27,110	6,922	52,027,908	160,092	21,510	8,506	51,289
BAL005400 - PLT FUTURE USE - TRANSMISSION	119,592	56,516	7,406	5,204	44,292,263	44,596	16,048	6,723	96,765
BAL005500 - PLT FUTURE USE - DISTRIBUTION		33,218	52,430	23,412	26,534,430	313,755	8,380	15,931	
BAL005700 - PLT FUTURE USE - GENERAL	27,370	20,916	44,213	6,702	20,102,442	615,333	7,286	4,131	13,374
<b>Sub-Total I410-FUTURE-USE</b>	<b>263,551</b>	<b>180,421</b>	<b>131,158</b>	<b>42,240</b>	<b>142,957,044</b>	<b>1,133,776</b>	<b>53,224</b>	<b>35,291</b>	<b>161,429</b>
<b>I415-CWIP</b>									
BAL007000 - CWIP - INTANGIBLE PLANT	102,114	78,034	164,952	25,005	74,999,809	2,295,734	27,181	15,413	49,898
BAL007100 - CWIP - STEAM	66,923	40,049	15,561	3,973	29,864,284	91,894	12,347	4,883	29,440
BAL007200 - CWIP - NUCL - TURKEY POINT	181,235	108,458	42,141	10,759	80,875,773	248,858	33,437	13,223	79,728
BAL007300 - CWIP - OTHER PRODUCTION - GT	136,800	81,867	31,809	8,121	61,046,935	187,844	25,239	9,981	60,180
BAL007400 - CWIP - TRANSMISSION	266,118	125,759	16,479	11,580	98,559,936	99,236	35,710	14,960	215,324
BAL007500 - CWIP - DISTRIBUTION		75,838	922,287	67,373	90,288,926	5,418,320	24,182	35,492	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	61,889	47,295	99,974	15,155	45,455,965	1,391,401	16,474	9,342	30,242
<b>Sub-Total I415-CWIP</b>	<b>815,079</b>	<b>557,302</b>	<b>1,293,205</b>	<b>141,967</b>	<b>481,091,627</b>	<b>9,733,287</b>	<b>174,570</b>	<b>103,293</b>	<b>464,813</b>
<b>I420-NUCLEAR-FUEL</b>									
BAL020100 - NUCLEAR FUEL IN PROCESS	651,821	341,532	372,081	40,499	219,319,577	2,183,056	127,916	44,383	332,498
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	1,127,780	590,919	643,775	70,072	379,466,738	3,777,124	221,320	76,791	575,288
BAL020400 - SPENT NUCLEAR FUEL	91,038	47,701	51,967	5,656	30,631,711	304,901	17,866	6,199	46,439
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(910,632)	(477,141)	(519,820)	(56,580)	(306,402,556)	(3,049,860)	(178,706)	(62,005)	(464,519)
<b>Sub-Total I420-NUCLEAR-FUEL</b>	<b>960,006</b>	<b>503,011</b>	<b>548,004</b>	<b>59,648</b>	<b>323,015,470</b>	<b>3,215,221</b>	<b>188,395</b>	<b>65,367</b>	<b>489,705</b>
<b>I425-WORKING CAPITAL</b>									
BAL231000 - CASH	565	434	846	137	419,214	12,002	152	89	275
BAL234000 - OTHER SPECIAL DEPOSITS	1,711	1,316	2,565	415	1,270,534	36,375	461	271	833
BAL235000 - WORKING FUNDS	3	2	4	1	1,954	56	1	0	1
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	548,370	421,769	821,739	133,127	407,097,189	11,655,219	147,762	86,719	266,933
BAL243100 - OTH ACCTS REC - MISC	93,251	71,722	139,738	22,638	69,227,295	1,981,982	25,127	14,747	45,392
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS			(37,324)		(4,848,091)	(156,970)			
BAL251000 - FUEL STOCK	478,951	250,955	273,402	29,758	161,153,860	1,604,088	93,991	32,612	244,316
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	381,739	315,373	1,117,270	108,864	276,097,913	6,816,248	94,267	68,221	200,281
BAL263000 - STORES EXPENSE	1,469	1,214	4,299	419	1,062,409	26,229	363	263	771

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COS - Internal - Based on Externals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
BAL265100 - PREPAYMENTS - GENERAL	50,373	38,744	75,485	12,229	37,395,821	1,070,645	13,573	7,966	24,520
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	18,602	14,308	27,876	4,516	13,809,870	395,377	5,012	2,942	9,055
BAL272000 - RENTS RECEIVABLE	4,789	3,683	7,176	1,163	3,555,225	101,786	1,290	757	2,331
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	189,558	145,795	284,055	46,019	140,723,535	4,028,924	51,078	29,977	92,272
BAL275000 - MISC CURR & ACC ASSTS - DERIVATIVES	7,877	4,127	4,496	489	2,650,235	26,380	1,546	536	4,018
BAL382301 - OTH REG ASSETS - OTHER	9,415	7,241	14,108	2,286	6,989,174	200,100	2,537	1,489	4,583
BAL382314 - OTH REG ASSETS - INT EXP - FIN 48	277	213	415	67	205,464	5,882	75	44	135
BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY	78,087	46,731	18,157	4,636	34,846,372	107,224	14,407	5,697	34,352
BAL382321 - OTH REG ASSETS - DERIVATIVES	345,296	180,924	197,107	21,454	116,182,672	1,156,455	67,762	23,511	176,138
BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS	33,666	25,893	50,448	8,173	24,992,652	715,541	9,071	5,324	16,388
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	6,841	5,262	10,252	1,661	5,078,865	145,408	1,843	1,082	3,330
BAL384000 - CLEARING ACCOUNTS - OTHER	0	0	0	0	98	3	0	0	0
BAL386100 - MISC DEF DEB - OTHER	10,866	8,358	16,283	2,638	8,066,794	230,953	2,928	1,718	5,289
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	782	602	1,173	190	580,886	16,631	211	124	381
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	77,811	64,284	227,738	22,190	56,278,156	1,389,383	19,215	13,906	40,824
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	(77,811)	(64,284)	(227,738)	(22,190)	(56,278,156)	(1,389,383)	(19,215)	(13,906)	(40,824)
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	1,132,355	865,332	1,829,181	277,289	831,684,139	25,457,743	301,419	170,923	553,328
BAL386415 - MISC DEF DEB - SJRPP	41,360	24,751	9,617	2,455	18,456,660	56,792	7,631	3,018	18,195
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(15,775)	(12,055)	(25,483)	(3,863)	(11,586,401)	(354,658)	(4,199)	(2,381)	(7,709)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(168,076)	(128,441)	(271,506)	(41,158)	(123,446,954)	(3,778,695)	(44,740)	(25,370)	(82,131)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(113,387)	(87,209)	(169,911)	(27,527)	(84,175,689)	(2,409,955)	(30,553)	(17,931)	(55,194)
BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(7,324)	(5,597)	(11,831)	(1,794)	(5,379,312)	(164,660)	(1,950)	(1,106)	(3,579)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(125)	(96)	(188)	(30)	(92,941)	(2,661)	(34)	(20)	(61)
BAL732100 - ACCTS PAY - GENERAL	(447,172)	(343,934)	(670,093)	(108,560)	(331,970,286)	(9,504,330)	(120,493)	(70,716)	(217,672)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(24,176)	(18,594)	(36,228)	(5,869)	(17,947,627)	(513,842)	(6,514)	(3,823)	(11,768)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(51)	(39)	(77)	(12)	(37,907)	(1,085)	(14)	(8)	(25)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(150,611)	(115,840)	(225,692)	(36,564)	(111,810,144)	(3,201,132)	(40,583)	(23,818)	(73,314)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(3,197)	(2,459)	(4,791)	(776)	(2,373,684)	(67,959)	(862)	(506)	(1,556)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(167,534)	(138,979)	(425,203)	(47,450)	(120,084,296)	(2,744,854)	(41,319)	(30,244)	(87,219)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(96,130)	(73,937)	(144,052)	(23,337)	(71,364,770)	(2,043,178)	(25,903)	(15,202)	(46,794)
BAL736245 - TAXES ACCRUED - OTHER	(6,947)	(5,343)	(10,411)	(1,687)	(5,157,503)	(147,660)	(1,872)	(1,099)	(3,382)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(107,525)	(82,701)	(161,127)	(26,104)	(79,823,945)	(2,285,365)	(28,973)	(17,004)	(52,340)
BAL737151 - INTEREST ACCR ON LTD - STORM SECUR	(524)	(826)	(6,247)	(536)	(846,451)	(36,702)	(233)	(423)	(1,821)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(3,740)	(2,877)	(5,605)	(908)	(2,776,649)	(79,496)	(1,008)	(591)	(1,821)
BAL741100 - TAX COLLECTIONS PAYABLE	(70,805)	(54,458)	(106,101)	(17,189)	(52,563,668)	(1,504,901)	(19,079)	(11,197)	(34,466)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(313,544)	(241,156)	(469,849)	(76,119)	(232,767,443)	(6,664,147)	(84,486)	(49,584)	(152,625)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(3,420)	(2,825)	(10,010)	(975)	(2,473,577)	(61,067)	(845)	(611)	(1,794)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT		(2,673)	(3,982)	(2,325)	(2,015,174)	(23,828)	(636)	(1,211)	(3,382)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	(353,173)	(185,051)	(201,603)	(21,944)	(118,832,910)	(1,182,835)	(69,308)	(24,048)	(180,156)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(2,381)	(1,831)	(3,567)	(578)	(1,767,258)	(50,597)	(641)	(376)	(1,159)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(2,051)	(1,578)	(3,074)	(498)	(1,522,727)	(43,596)	(553)	(324)	(998)
BAL853182 - OTH DEF CREDITS - STORM LIABILITIES	(4,007)	(3,310)	(11,728)	(1,143)	(2,898,205)	(71,550)	(990)	(716)	(2,102)
BAL853200 - OTH DEF CREDITS - OTHER	(106,954)	(82,261)	(160,271)	(25,965)	(79,399,770)	(2,273,220)	(28,819)	(16,914)	(52,062)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(13,189)	(7,893)	(3,067)	(783)	(5,885,626)	(18,110)	(2,433)	(962)	(5,802)
BAL854303 - OTHER REG LIAB - OTHER	(9)	(7)	(13)	(2)	(6,559)	(188)	(2)	(1)	(4)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT	(9)	(7)	(14)	(2)	(6,773)	(194)	(2)	(1)	(4)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(16,209)	(12,467)	(24,290)	(3,935)	(12,033,415)	(344,517)	(4,368)	(2,563)	(7,890)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(782)	(602)	(1,173)	(190)	(580,886)	(16,631)	(211)	(124)	(381)
BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	(95,920)	(57,403)	(22,304)	(5,694)	(42,804,402)	(131,711)	(17,697)	(6,998)	(42,197)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	0	0	0	0	2	0	0	0	0
BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP	(67,331)	(51,787)	(100,897)	(16,346)	(49,985,249)	(1,431,081)	(18,143)	(10,648)	(32,775)
BAL854600 - OTHER REG LIAB - OVERRECOV ECCR REVS	(38,376)	(29,516)	(57,507)	(9,316)	(28,489,423)	(815,654)	(10,341)	(6,069)	(18,680)
BAL854610 - OTHER REG LIAB - OVERRECOV FUEL REVS FPSC	(4,733)	(3,640)	(7,092)	(1,149)	(3,513,396)	(100,588)	(1,275)	(748)	(2,304)
BAL856100 - DEF GAINS FUTURE USE	(24,434)	(18,793)	(36,615)	(5,932)	(18,139,548)	(519,336)	(6,584)	(3,864)	(11,894)
<b>Sub-Total I425-WORKING CAPITAL</b>	<b>1,006,581</b>	<b>658,561</b>	<b>1,476,768</b>	<b>164,365</b>	<b>532,140,183</b>	<b>13,101,090</b>	<b>226,846</b>	<b>110,976</b>	<b>510,835</b>

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	4,625,974	4,089,199	17,807,421	991,994	3,527,880,878	93,802,839	1,538,275	801,030	4,398,930
INC040420 - CILC INCENTIVES OFFSET									
INC047215 - INTERCHANGE SALES NON RECOVERABLE	3,739	2,361	309	217	1,850,410	1,863	670	281	1,529
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	17,298	13,219	27,942	4,236	12,704,567	388,885	4,604	2,611	8,452
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	1,613	1,233	2,605	395	1,184,601	36,260	429	243	788
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS									
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	3,924	2,478	325	228	1,941,882	1,955	704	295	1,604

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COS - Internal - Based on External Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	1,366	817	318	81	609,434	1,875	252	100	601
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	529	317	123	31	236,218	727	98	39	233
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING		132	1,611	118	157,668	9,462	42	62	
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	2,065	1,236	480	123	921,674	2,836	381	151	909
INC056700 - OTH ELECTRIC REVENUES - MISC	28,497	21,918	42,702	6,918	21,155,137	605,673	7,679	4,506	13,871
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	2,836	1,472	1,570	175	925,548	9,213	540	191	1,447
<b>Sub-Total I440-REVS-EXCL-MISC-SERV</b>	<b>4,687,841</b>	<b>4,161,483</b>	<b>17,925,774</b>	<b>1,028,083</b>	<b>3,589,998,151</b>	<b>95,103,164</b>	<b>1,560,127</b>	<b>821,784</b>	<b>4,428,365</b>
<b>I450-MISC-SERV-REVS</b>									
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	2,238		576,154	52	51,919,572	57,254	1,538	1,689	7,270
INC051010 - MISC SERV REVS - INITIAL CONNECTION					770,879				
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT					13,905,055				
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT					16,547,079				
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS			9,414		5,703,508	312			
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY					1,372,754				
INC051060 - MISC SERV REVS - OTHER BILLINGS	3	10	1,950	66	1,602,703	3,354	339	2	5
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER			(2,934)	(99)	(1,156,504)	(4,289)	(435)		
<b>Sub-Total I450-MISC-SERV-REVS</b>	<b>2,240</b>	<b>10</b>	<b>584,584</b>	<b>19</b>	<b>90,665,047</b>	<b>56,632</b>	<b>1,442</b>	<b>1,691</b>	<b>7,275</b>
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>									
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(7,160)	(3,952)	(3,176)	(437)	(2,705,093)	(18,655)	(1,373)	(501)	(3,463)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(14,016)	(7,344)	(8,001)	(871)	(4,716,011)	(46,942)	(2,751)	(954)	(7,150)
INC102000 - STEAM O&M - STEAM EXPENSES	(7,008)	(3,815)	(3,345)	(430)	(2,589,491)	(19,644)	(1,352)	(486)	(3,438)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(2,390)	(1,324)	(1,038)	(146)	(910,351)	(6,097)	(458)	(167)	(1,152)
INC106000 - STEAM O&M - MISC STEAM EXP	(18,761)	(11,846)	(1,552)	(1,091)	(9,283,745)	(9,347)	(3,364)	(1,409)	(7,670)
INC107000 - STEAM O&M - RENTS	(76)	(48)	(6)	(4)	(37,454)	(38)	(14)	(6)	(31)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(8,253)	(4,454)	(4,121)	(508)	(2,966,326)	(24,196)	(1,599)	(570)	(4,088)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(9,128)	(5,764)	(755)	(531)	(4,517,239)	(4,548)	(1,637)	(686)	(3,732)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(48,921)	(25,633)	(27,926)	(3,040)	(16,460,574)	(163,845)	(9,600)	(3,331)	(24,955)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(9,376)	(4,913)	(5,352)	(583)	(3,154,659)	(31,401)	(1,840)	(638)	(4,783)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(2,838)	(1,487)	(1,620)	(176)	(954,777)	(9,504)	(557)	(193)	(1,447)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(108,396)	(61,499)	(40,511)	(6,560)	(43,405,111)	(238,242)	(20,530)	(7,688)	(50,861)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(17,641)	(9,243)	(10,070)	(1,096)	(5,935,751)	(59,083)	(3,462)	(1,201)	(8,999)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(14,166)	(8,047)	(5,252)	(857)	(5,686,336)	(30,886)	(2,682)	(1,005)	(6,638)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(60,513)	(36,435)	(13,065)	(3,584)	(27,330,041)	(77,217)	(11,129)	(4,429)	(26,412)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(367)	(192)	(210)	(23)	(123,495)	(1,229)	(72)	(25)	(187)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(94,782)	(59,847)	(7,842)	(5,511)	(46,903,059)	(47,225)	(16,994)	(7,119)	(38,751)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(80,831)	(42,535)	(45,315)	(5,015)	(27,465,432)	(265,890)	(15,834)	(5,516)	(41,061)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(12,727)	(8,036)	(1,053)	(740)	(6,298,118)	(6,341)	(2,282)	(956)	(5,203)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(25,736)	(13,485)	(14,691)	(1,599)	(8,659,425)	(86,194)	(5,051)	(1,752)	(13,128)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(19,333)	(10,130)	(11,036)	(1,201)	(6,504,999)	(64,749)	(3,794)	(1,316)	(9,862)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(31,716)	(16,618)	(18,104)	(1,971)	(10,671,503)	(106,222)	(6,224)	(2,160)	(16,178)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(21,642)	(12,469)	(7,227)	(1,303)	(8,945,763)	(42,537)	(4,069)	(1,547)	(9,976)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(6,728)	(3,525)	(3,841)	(418)	(2,263,817)	(22,534)	(1,320)	(458)	(3,432)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(26,607)	(14,908)	(10,796)	(1,617)	(10,377,785)	(63,455)	(5,069)	(1,875)	(12,661)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(34,683)	(21,899)	(2,870)	(2,017)	(17,162,838)	(17,281)	(6,218)	(2,605)	(14,180)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(4,812)	(3,038)	(398)	(280)	(2,381,123)	(2,397)	(863)	(361)	(1,967)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(14,484)	(8,105)	(5,924)	(881)	(5,634,045)	(34,817)	(2,761)	(1,020)	(6,902)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(20,588)	(13,000)	(1,703)	(1,197)	(10,188,052)	(10,258)	(3,691)	(1,546)	(8,417)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(78,031)	(40,886)	(44,543)	(4,848)	(26,255,322)	(261,339)	(15,313)	(5,313)	(39,804)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(10,438)	(5,469)	(5,958)	(649)	(3,512,034)	(34,958)	(2,048)	(711)	(5,324)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(4,634)	(2,926)	(383)	(269)	(2,292,916)	(2,309)	(831)	(348)	(1,894)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(2,997)	(1,892)	(248)	(174)	(1,483,154)	(1,493)	(537)	(225)	(1,225)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(10,520)	(4,971)	(651)	(458)	(3,896,227)	(3,923)	(1,412)	(591)	(8,512)
INC261000 - TRANS O&M - LOAD DISPATCHING	(11,895)	(7,511)	(984)	(692)	(5,886,444)	(5,927)	(2,133)	(894)	(4,863)
INC262000 - TRANS O&M - STATION EXPENSES	(3,482)	(2,198)	(288)	(202)	(1,722,986)	(1,735)	(624)	(262)	(1,424)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(535)	(253)	(33)	(23)	(198,226)	(200)	(72)	(30)	(433)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(20,245)	(12,783)	(11,675)	(1,177)	(10,018,254)	(10,087)	(3,630)	(1,521)	(8,277)
INC266000 - TRANS O&M - MISC TRANS EXP	(6,009)	(2,840)	(372)	(261)	(2,225,528)	(2,241)	(806)	(338)	(4,862)
INC267000 - TRANS O&M - RENTS	13	8	1	1	6,357	6	2	1	5
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(864)	(409)	(54)	(38)	(320,164)	(322)	(116)	(49)	(699)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(4,493)	(2,837)	(372)	(261)	(2,223,202)	(2,238)	(805)	(337)	(1,837)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(4,738)	(2,992)	(392)	(275)	(2,344,614)	(2,361)	(849)	(356)	(1,937)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(16,755)	(7,918)	(1,038)	(729)	(6,205,401)	(6,248)	(2,248)	(942)	(13,557)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(1,790)	(846)	(111)	(78)	(662,869)	(667)	(240)	(101)	(1,448)

**COST OF SERVICE STUDY**  
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COS - Internal - Based on Externals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(953)	(450)	(59)	(41)	(352,842)	(355)	(128)	(54)	(771)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(305)	(12,409)	(132,715)	(10,976)	(14,003,622)	(779,683)	(3,480)	(5,272)	(464)
INC381000 - DIST O&M - LOAD DISPATCHING		(4,486)	(7,080)	(3,162)	(3,583,226)	(42,370)	(1,132)	(2,151)	
INC382000 - DIST O&M - SUBSTATION EXPENSES		(1,983)	(3,130)	(1,398)	(1,583,920)	(18,729)	(500)	(951)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES		(8,826)	(16,408)	(7,080)	(9,204,003)	(98,191)	(2,623)	(4,233)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP		(3,443)	(6,104)	(2,685)	(4,223,221)	(36,530)	(976)	(1,651)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS						(266,989)	(122)		
INC386000 - DIST O&M - METER EXPENSES	(955)	(4,690)		(4,017)	(3,169,487)			(516)	(1,455)
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP		(14)	(28,601)	(91)	(2,215,690)			(3)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(588)	(23,949)	(256,130)	(21,184)	(27,025,966)	(1,504,732)	(6,716)	(10,174)	(896)
INC389000 - DIST O&M - RENTS	(146)	(5,943)	(63,561)	(5,257)	(6,706,749)	(373,413)	(1,667)	(2,525)	(222)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(228)	(9,287)	(99,324)	(8,215)	(10,480,273)	(583,513)	(2,604)	(3,945)	(347)
INC392000 - DIST O&M - MAINT OF STATION EQ		(8,258)	(13,035)	(5,821)	(6,596,820)	(78,004)	(2,083)	(3,961)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES		(75,397)	(140,161)	(60,482)	(78,621,722)	(838,764)	(22,403)	(36,158)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES		(15,263)	(27,058)	(11,899)	(18,719,502)	(161,921)	(4,325)	(7,320)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS		0	0	0	0	0	0	0	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST						(11,797,284)	(5,386)		
INC397000 - DIST O&M - MAINT OF METERS	(975)	(4,785)		(4,098)	(3,234,032)			(527)	(1,484)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(77)	(3,153)	(33,725)	(2,789)	(3,558,535)	(198,130)	(884)	(1,340)	(118)
INC407000 - CUST SERV & INFO - SUPERVISION	(4)	(16)	(3,196)	(108)	(2,626,805)	(5,498)	(566)	(4)	(8)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(3)	(13)	(2,664)	(90)	(2,189,469)	(4,582)	(463)	(3)	(7)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(0)	(0)	(89)	(3)	(73,292)	(153)	(16)	(0)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(11)	(43)	(8,547)	(288)	(7,025,257)	(14,703)	(1,486)	(10)	(22)
INC516000 - MISC AND SELLING EXPENSES	(22)	(85)	(16,951)	(571)	(13,933,716)	(29,161)	(2,947)	(19)	(44)
INC520010 - A&G O&M - SALARIES	(153,830)	(117,555)	(248,494)	(37,670)	(112,984,287)	(3,458,434)	(40,948)	(23,220)	(75,170)
INC521000 - A&G O&M - OFF SUPPL & EXP	(27,909)	(36,522)	(58,996)	(8,943)	(26,824,158)	(821,084)	(9,722)	(5,513)	(17,846)
INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR.	83,380	63,718	134,690	20,418	61,240,362	1,874,560	22,195	12,586	40,744
INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED	(33,713)	(25,763)	(54,460)	(8,256)	(24,761,438)	(8,974)	(757,944)	(5,089)	(16,474)
INC524000 - A&G O&M - PROPERTY INSURANCE	(12,436)	(10,274)	(36,398)	(3,547)	(8,994,650)	(222,058)	(3,071)	(2,223)	(6,525)
INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE	(1,442)	(863)	(335)	(86)	(643,571)	(1,980)	(266)	(105)	(634)
INC525000 - A&G O&M - INJURIES AND DAMAGES	(23,128)	(17,674)	(37,361)	(5,664)	(16,987,154)	(519,975)	(6,156)	(3,491)	(11,302)
INC526100 - A&G O&M - EMP PENSIONS & BENEFITS	(49,968)	(38,185)	(80,717)	(12,236)	(36,699,838)	(1,123,377)	(13,301)	(7,542)	(24,417)
INC528010 - A&G O&M - REG COMM EXP FPSC	(2,521)	(1,927)	(4,073)	(617)	(1,851,669)	(56,679)	(671)	(381)	(1,232)
INC530000 - A&G O&M - MISC GENERAL EXPENSES	(9,307)	(7,112)	(15,035)	(2,279)	(6,835,905)	(209,246)	(2,477)	(1,405)	(4,548)
INC531000 - A&G O&M - RENTS	(8,308)	(6,349)	(13,421)	(2,035)	(6,102,235)	(186,789)	(2,212)	(1,254)	(4,060)
INC535000 - A&G O&M - MAINT OF GEN PLT	(11,816)	(9,029)	(19,087)	(2,893)	(8,678,263)	(265,641)	(3,145)	(1,784)	(5,774)
<b>Sub-Total I500-O&amp;M-EXCL-CUST-ACCTS</b>	<b>(1,164,970)</b>	<b>(891,730)</b>	<b>(1,606,122)</b>	<b>(267,881)</b>	<b>(772,706,354)</b>	<b>(24,428,170)</b>	<b>(297,496)</b>	<b>(183,775)</b>	<b>(565,892)</b>
<b>I540-O&amp;M-CA-EXCL-SUP</b>									
INC402000 - CUST ACCT O&M - METER READING EXP	(886)	(4,347)		(11,249)	(7,636,790)			(483)	(1,369)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(118)	(454)	(90,324)	(3,042)	(74,244,967)	(155,384)	(15,706)	(101)	(235)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS			(42,464)		(5,515,671)	(178,584)			
<b>Sub-Total I540-O&amp;M-CA-EXCL-SUP</b>	<b>(1,003)</b>	<b>(4,801)</b>	<b>(132,788)</b>	<b>(14,292)</b>	<b>(87,397,429)</b>	<b>(333,968)</b>	<b>(15,706)</b>	<b>(584)</b>	<b>(1,604)</b>
<b>I545-O&amp;M-CA-SUP</b>									
INC401000 - CUST ACCT O&M - SUPERVISION	(64)	(304)	(8,409)	(905)	(5,534,821)	(21,150)	(995)	(37)	(102)
<b>Sub-Total I545-O&amp;M-CA-SUP</b>	<b>(64)</b>	<b>(304)</b>	<b>(8,409)</b>	<b>(905)</b>	<b>(5,534,821)</b>	<b>(21,150)</b>	<b>(995)</b>	<b>(37)</b>	<b>(102)</b>
<b>I600-DEPR-EXP-TOTAL</b>									
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(87,265)	(66,687)	(140,967)	(21,389)	(64,094,057)	(1,961,911)	(23,229)	(13,172)	(42,642)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	736	563	1,189	180	540,831	16,555	196	111	360
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(110,335)	(66,029)	(25,656)	(6,550)	(49,237,034)	(151,505)	(20,356)	(8,050)	(48,538)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(15,450)	(9,246)	(3,592)	(917)	(6,894,474)	(21,215)	(2,850)	(1,127)	(6,797)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(290,994)	(174,143)	(67,663)	(17,275)	(129,855,746)	(399,572)	(53,687)	(21,230)	(128,013)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(38,255)	(22,893)	(8,895)	(2,271)	(17,071,123)	(52,529)	(7,958)	(2,791)	(16,829)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(16,239)	(9,718)	(3,776)	(964)	(7,246,481)	(22,298)	(2,996)	(1,185)	(7,144)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(50,005)	(29,925)	(11,627)	(2,969)	(22,314,862)	(68,664)	(9,226)	(3,648)	(21,998)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(660,142)	(395,057)	(153,499)	(39,190)	(294,587,810)	(906,460)	(121,792)	(48,163)	(290,407)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(17,418)	(10,424)	(4,050)	(1,034)	(7,772,753)	(23,917)	(3,214)	(1,271)	(7,662)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(188,541)	(89,099)	(11,675)	(8,204)	(69,828,447)	(70,307)	(25,300)	(10,599)	(152,554)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(14,476)	(8,663)	(3,366)	(859)	(6,460,008)	(19,878)	(2,671)	(1,056)	(6,368)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(2,988)	(1,436)	(217)	(133)	(1,120,840)	(1,300)	(410)	(171)	(2,350)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES		(2,866)	(4,524)	(2,020)	(2,289,549)	(27,073)	(723)		
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ		(38,088)	(60,116)	(26,845)	(30,424,531)	(359,754)	(9,609)	(18,266)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX		(72,845)	(108,503)	(63,345)	(54,912,470)	(649,310)	(17,343)	(32,993)	

**COST OF SERVICE STUDY**  
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COS - Internal - Based on External Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV		(59,436)	(109,175)	(60,786)	(55,252,754)	(653,334)	(17,450)	(26,625)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT		(19,748)	(33,513)	(14,708)	(16,960,952)	(200,554)	(5,357)	(9,471)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV		(47,698)	(87,190)	(37,626)	(44,126,352)	(521,770)	(13,936)	(22,875)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF		(5,465)	(43,736)	(18,735)	(49,064,603)	(261,729)	(6,991)	(2,621)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES				(1,100)	(38,701,918)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(14,361)	(70,487)		(60,372)	(47,638,422)			(7,757)	(21,864)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP			(3,536,896)			(19,978,330)	(9,121)		
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG									
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(8,932)	(6,826)	(14,429)	(2,187)	(6,560,290)	(200,810)	(2,378)	(1,348)	(4,365)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(29,286)	(22,364)	(47,275)	(7,167)	(21,494,846)	(657,954)	(7,790)	(4,417)	(14,301)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(2,134)	(1,277)	(496)	(127)	(952,478)	(2,931)	(394)	(156)	(939)
<b>Sub-Total I600-DEPR-EXP-TOTAL</b>	<b>(1,546,066)</b>	<b>(1,229,858)</b>	<b>(4,479,648)</b>	<b>(396,574)</b>	<b>(1,044,321,969)</b>	<b>(27,196,547)</b>	<b>(363,683)</b>	<b>(240,256)</b>	<b>(772,410)</b>
<b>I605-AMORT-PROP-LOSS</b>									
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(70,441)	(53,830)	(113,789)	(17,250)	(51,737,094)	(1,583,666)	(18,751)	(10,633)	(34,421)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	8,540	7,084	21,674	2,419	6,121,099	139,914	2,106	1,542	4,446
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	69,742	53,296	112,660	17,078	51,223,571	1,567,947	18,564	10,527	34,080
<b>Sub-Total I605-AMORT-PROP-LOSS</b>	<b>7,841</b>	<b>6,550</b>	<b>20,545</b>	<b>2,247</b>	<b>5,607,575</b>	<b>124,196</b>	<b>1,920</b>	<b>1,436</b>	<b>4,104</b>
<b>I608-TAX-OTH-INC-TAX</b>									
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(40,427)	(30,894)	(65,304)	(9,900)	(29,692,280)	(906,877)	(10,761)	(6,102)	(19,755)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(469,459)	(389,441)	(1,191,489)	(132,964)	(336,496,225)	(7,691,540)	(115,782)	(84,747)	(244,401)
INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	(3,651)	(3,228)	(14,056)	(783)	(2,784,649)	(74,041)	(1,214)	(632)	(3,472)
INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC	(52)	(39)	(83)	(13)	(37,869)	(1,159)	(14)	(8)	(25)
<b>Sub-Total I608-TAX-OTH-INC-TAX</b>	<b>(513,589)</b>	<b>(423,602)</b>	<b>(1,279,932)</b>	<b>(143,659)</b>	<b>(369,911,023)</b>	<b>(8,675,617)</b>	<b>(127,771)</b>	<b>(91,490)</b>	<b>(267,653)</b>
<b>I611-GAIN-LOSS-SALE-PLT</b>									
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE		8,049	12,705	5,673	6,429,897	76,030	2,031	3,860	
<b>Sub-Total I611-GAIN-LOSS-SALE-PLT</b>		<b>8,049</b>	<b>12,705</b>	<b>5,673</b>	<b>6,429,897</b>	<b>76,030</b>	<b>2,031</b>	<b>3,860</b>	
<b>I827-INTEREST-EXP</b>									
INC827000 - INTEREST ON LONG-TERM DEBT	(454,702)	(367,421)	(1,087,284)	(121,699)	(314,945,184)	(7,095,557)	(110,458)	(78,421)	(237,364)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(2,038)	(3,210)	(24,286)	(2,085)	(3,290,963)	(142,697)	(905)	(1,073)	(1,643)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(6,326)	(5,111)	(15,126)	(1,693)	(4,381,441)	(98,712)	(1,537)	(1,091)	(3,302)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(4,934)	(3,987)	(11,799)	(1,321)	(3,417,771)	(77,001)	(1,199)	(851)	(2,576)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(108)	(170)	(1,283)	(110)	(173,827)	(7,537)	(48)	(57)	(87)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(7,552)	(6,103)	(18,059)	(2,021)	(5,230,955)	(117,851)	(1,835)	(1,303)	(3,942)
INC831500 - OTHER INTEREST EXPENSE	(79)	(64)	(188)	(21)	(54,508)	(1,228)	(19)	(14)	(41)
INC831510 - INTEREST ON SHORT TERM DEBT	(8,246)	(6,663)	(19,718)	(2,207)	(5,711,573)	(128,679)	(2,003)	(1,422)	(4,305)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	10	9	38	2	7,582	202	3	2	9
<b>Sub-Total I827-INTEREST-EXP</b>	<b>(483,974)</b>	<b>(392,720)</b>	<b>(1,177,705)</b>	<b>(131,155)</b>	<b>(337,196,639)</b>	<b>(7,669,059)</b>	<b>(118,000)</b>	<b>(84,229)</b>	<b>(253,251)</b>
<b>I900-LABOR-EXC-A&amp;G</b>									
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	3,203	1,768	1,420	196	1,210,027	8,345	614	224	1,549
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	1,500	786	856	93	504,619	5,023	294	102	765
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,674	912	800	103	614,138	4,695	323	116	822
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	814	451	354	50	310,121	2,077	156	57	392
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	8,665	5,471	717	504	4,287,863	4,317	1,554	651	3,543
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	1,808	976	903	111	650,158	5,300	350	125	895
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	2,274	1,436	188	132	1,125,063	1,133	408	171	930
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	6,989	3,662	3,990	434	2,351,679	23,408	1,372	476	3,565
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	3,085	1,617	1,761	192	1,038,181	10,334	606	210	1,574
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	503	263	287	31	169,139	1,684	99	34	256
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	77,101	43,744	28,815	4,666	30,873,710	169,459	14,603	5,469	36,177
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	6,799	3,862	2,521	411	2,729,289	14,825	1,287	483	3,186
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	47,184	28,410	10,187	2,795	21,310,499	60,210	8,678	3,454	20,594
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	33,974	21,452	2,811	1,975	16,812,152	16,927	6,091	2,552	13,890
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	121,112	63,731	67,897	7,515	41,152,597	398,394	23,725	8,264	61,523
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	46	29	4	3	22,878	23	8	3	19
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	213	112	122	13	71,750	714	42	15	109
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	1,341	702	765	83	451,047	4,490	263	91	684
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	972	509	555	60	327,030	3,255	191	66	496
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	11,573	7,308	958	673	5,727,086	5,766	2,075	869	4,732
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	3,967	2,079	2,264	246	1,334,760	13,286	778	270	2,024
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	8,999	5,682	745	523	4,453,279	4,484	1,613	676	3,679

**COST OF SERVICE STUDY**  
**December 2018**

<b>COS - Internal - Based on Externals Allocators</b>	<b>GSLD(T)-3</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	22,493	14,203	1,861	1,308	11,130,799	11,207	4,033	1,690	9,196
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	8,768	4,594	5,005	545	2,950,093	29,365	1,721	597	4,472
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	5,874	3,709	486	342	2,906,633	2,927	1,053	441	2,401
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	33,096	17,341	18,892	2,056	11,135,805	110,843	6,495	2,253	16,882
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	5,103	2,674	2,913	317	1,716,969	17,090	1,001	347	2,603
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	1,815	1,146	150	106	898,108	904	325	136	742
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	2,225	1,405	184	129	1,101,148	1,109	399	167	910
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	8,911	4,211	552	388	3,300,429	3,323	1,196	501	7,210
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	3,757	2,372	311	218	1,858,920	1,872	674	282	1,536
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	644	407	53	37	318,734	321	115	48	263
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	62	29	4	3	22,938	23	8	3	50
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	1,693	800	105	74	626,996	631	227	95	1,370
L_INC267000 - TRANS O&M - RENTS	(8)	(5)	(1)	(0)	(4,080)	(4)	(1)	(1)	(3)
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	648	306	40	28	239,843	241	87	36	524
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	2,957	1,867	245	172	1,463,455	1,473	530	222	1,209
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	2,108	1,331	174	123	1,042,992	1,050	378	158	862
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	3,564	1,684	221	155	1,320,006	1,329	478	200	2,884
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	46	22	3	2	17,019	17	6	3	37
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	231	9,384	100,467	8,309	10,600,909	590,230	2,634	3,991	351
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES		435	686	306	347,121	4,105	110	208	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES		4,557	8,471	3,655	4,751,554	50,691	1,354	2,185	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP		949	1,683	740	1,164,272	10,071	269	455	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES						122,770	56		
L_INC386000 - DIST O&M PAY - METER EXPENSES	1,637	8,035		6,882	5,430,346			884	2,492
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	576	23,457	250,867	20,748	26,470,639	1,473,813	6,578	9,965	877
L_INC389000 - DIST O&M - RENTS	0	0	0	0	34	2	0	0	0
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	190	7,750	82,886	6,855	8,745,790	486,942	2,173	3,292	290
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ		3,607	5,694	2,542	2,881,504	34,072	910	1,730	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES		18,723	34,806	15,019	19,523,912	208,288	5,563	8,979	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES		8,669	15,368	6,758	10,632,202	91,967	2,456	4,157	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS		(0)	(0)	(0)	(0)	(0)	(0)	(0)	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS						6,012,906	2,745		
L_INC397000 - DIST O&M PAY - MAINT OF METERS	707	3,470		2,972	2,345,462			382	1,076
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	54	258	7,123	767	4,688,402	17,916	843	31	86
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	483	2,371		6,137	4,165,876			263	747
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	64	247	49,222	1,658	40,459,739	84,676	8,559	55	128
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	3	12	2,312	78	1,900,352	3,977	402	3	6
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	2	10	1,904	64	1,565,108	3,276	331	2	5
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	7	25	5,013	169	4,120,267	8,623	872	6	13
L_INC518000 - MISC AND SELLING EXPENSES	4	14	2,743	92	2,254,869	4,719	477	3	7
<b>Sub-Total 1900-LABOR-EXC-A&amp;G</b>	<b>451,510</b>	<b>345,039</b>	<b>729,360</b>	<b>110,565</b>	<b>331,622,230</b>	<b>10,150,913</b>	<b>120,187</b>	<b>68,153</b>	<b>220,632</b>

COS - Internal - Based on Internals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	2,342,635,116	46,962,900	1,820,000	25,291,509	131,182,456	1,184,182	521,818,618	211,137,367	43,870,900
I320-PROD-PLT-NUCL	7,431,035,939	148,970,276	5,773,193	80,226,796	416,121,801	3,756,326	1,655,252,614	669,745,514	139,162,192
I340-PROD-PLT-OTHER	11,436,214,290	229,262,248	8,884,827	123,467,419	640,403,051	5,780,910	2,547,400,357	1,030,724,824	214,167,804
Sub-Total I345T-PROD-PLANT	21,209,885,345	425,195,424	16,478,019	228,985,724	1,187,707,309	10,721,419	4,724,471,588	1,911,607,705	397,200,897
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	2,241,978,385	37,403,810	1,476,587		133,108,076	914,797	475,057,475	195,146,380	36,344,160
I365-DIST-PLT-OH-C&D	2,363,541,842	36,531,445	1,557,450		140,797,622	967,644	502,192,473	204,849,435	36,006,208
Sub-Total I365T-DIST-PLT-364-365	4,605,520,227	73,935,254	3,034,036		273,905,698	1,882,440	977,249,948	399,995,816	72,350,368
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	1,863,663,072	30,559,972	1,224,946		110,814,000	761,579	394,788,781	161,905,901	29,836,092
I367-DIST-PLT-UG-C&D	2,754,080,255	44,019,062	1,810,560		163,942,967	1,126,712	583,958,459	238,917,966	43,181,468
Sub-Total I367T-DIST-PLT-366-367	4,617,743,327	74,579,034	3,035,507		274,756,967	1,888,291	978,747,240	400,823,867	73,017,560
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	4,605,520,227	73,935,254	3,034,036		273,905,698	1,882,440	977,249,948	399,995,816	72,350,368
I367T-DIST-PLT-366-367	4,617,743,327	74,579,034	3,035,507		274,756,967	1,888,291	978,747,240	400,823,867	73,017,560
I374-DIST-PLT-OTHER	6,566,851,334	54,222,776	2,439,497		374,481,247	4,714,715	840,192,899	316,084,111	54,692,467
Sub-Total I375T-DIST-PLT-EXC-MTR	15,790,114,888	202,737,064	8,509,040		923,143,912	8,485,446	2,796,190,086	1,116,903,794	200,060,395
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	976,946,270	4,703,809	492,823	700,035	101,027,899	1,218,901	87,997,090	10,608,288	2,879,510
I375T-DIST-PLT-EXC-MTR	15,790,114,888	202,737,064	8,509,040		923,143,912	8,485,446	2,796,190,086	1,116,903,794	200,060,395
Sub-Total I378T-DIST-PLANT	16,767,061,158	207,440,872	9,001,863	700,035	1,024,171,811	9,704,347	2,884,187,176	1,127,512,082	202,939,905
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	5,262,321,976	97,693,631	3,813,266	56,570,746	294,569,949	2,405,187	1,140,589,212	460,692,156	91,208,773
I378T-DIST-PLANT	16,767,061,158	207,440,872	9,001,863	700,035	1,024,171,811	9,704,347	2,884,187,176	1,127,512,082	202,939,905
Sub-Total I379T-TRANS-DIST-PLT	22,029,383,133	305,134,504	12,815,129	57,270,780	1,318,741,760	12,109,533	4,024,776,389	1,588,204,238	294,148,678
I399T-GROSS-PLANT									
I300-INTANG-PLANT	1,013,602,040	16,493,172	659,679	7,119,822	63,951,819	773,083	189,633,535	74,525,997	15,533,373
I345T-PROD-PLANT	21,209,885,345	425,195,424	16,478,019	228,985,724	1,187,707,309	10,721,419	4,724,471,588	1,911,607,705	397,200,897
I379T-TRANS-DIST-PLT	22,029,383,133	305,134,504	12,815,129	57,270,780	1,318,741,760	12,109,533	4,024,776,389	1,588,204,238	294,148,678
I389-GENERAL-PLANT	1,258,537,890	20,478,729	819,090	8,840,320	79,405,708	959,898	235,458,277	92,535,124	19,286,996
Sub-Total I399T-GROSS-PLANT	45,511,408,408	767,301,829	30,771,917	302,216,646	2,649,806,596	24,563,933	9,174,339,789	3,666,873,063	726,169,944
I409T-NET-PLANT									
I399T-GROSS-PLANT	45,511,408,408	767,301,829	30,771,917	302,216,646	2,649,806,596	24,563,933	9,174,339,789	3,666,873,063	726,169,944
I400-ACCUM-PROV-DEPR	(14,227,658,742)	(234,583,844)	(9,468,359)	(92,506,297)	(825,695,853)	(7,661,307)	(2,827,160,062)	(1,126,317,614)	(222,235,111)
Sub-Total I409T-NET-PLANT	31,283,749,666	532,717,984	21,303,559	209,710,350	1,824,110,743	16,902,625	6,347,179,727	2,540,555,448	503,934,833
I439T-RATE-BASE									
I409T-NET-PLANT	31,283,749,666	532,717,984	21,303,559	209,710,350	1,824,110,743	16,902,625	6,347,179,727	2,540,555,448	503,934,833
I410-FUTURE-USE	242,917,346	4,482,652	175,019	2,015,950	13,984,208	122,953	51,958,745	21,000,871	4,218,813
I415-CWIP	807,674,514	14,135,686	558,718	6,404,063	46,974,923	454,612	165,193,211	66,252,459	13,325,699
I420-NUCLEAR-FUEL	606,781,485	15,009,418	571,459	8,369,058	33,797,599	400,282	146,120,642	59,427,199	14,041,001
I425-WORKING CAPITAL	913,433,754	17,590,071	692,454	8,529,898	54,323,934	629,513	189,864,072	75,892,204	16,515,404
Sub-Total I439T-RATE-BASE	33,854,556,765	583,935,812	23,301,209	235,029,319	1,973,191,406	18,509,985	6,900,316,397	2,763,128,181	552,035,750
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	5,864,624,276	89,335,381	4,167,667	36,662,806	377,448,663	4,293,601	1,162,484,333	390,768,737	79,748,318

COS - Internal - Based on Internals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I450-MISC-SERV-REVS	102,904,647	75,527	4,697	6	6,635,331	54,437	4,136,446	548,502	130,761
Sub-Total I475T-TOTAL-REVENUES	5,967,528,922	89,410,908	4,172,363	36,662,812	384,083,993	4,348,038	1,166,620,779	391,317,239	79,879,079
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,304,005,275)	(23,108,340)	(913,670)	(9,794,802)	(77,443,522)	(838,051)	(262,846,660)	(105,141,617)	(21,806,220)
I540-O&M-CA-EXCL-SUP	(103,021,061)	(42,487)	(7,020)	(2,701)	(10,372,362)	(197,322)	(4,164,834)	(295,471)	(36,691)
I545-O&M-CA-SUP	(6,524,256)	(2,691)	(445)	(171)	(656,875)	(12,496)	(263,756)	(18,712)	(2,324)
Sub-Total I599T-O&M-TOTAL	(1,413,550,592)	(23,153,517)	(921,135)	(9,797,674)	(88,472,759)	(1,047,869)	(267,275,250)	(105,455,800)	(21,845,235)
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(1,413,550,592)	(23,153,517)	(921,135)	(9,797,674)	(88,472,759)	(1,047,869)	(267,275,250)	(105,455,800)	(21,845,235)
I600-DEPR-EXP-TOTAL	(1,749,005,799)	(29,861,244)	(1,200,376)	(12,569,513)	(102,682,159)	(972,519)	(352,676,804)	(140,359,742)	(28,136,430)
I605-AMORT-PROP-LOSS	9,396,028	160,634	6,424	62,718	543,865	4,891	1,919,589	769,482	152,012
I608-TAX-OTH-INC-TAX	(615,473,342)	(10,415,151)	(417,089)	(4,128,937)	(36,149,891)	(344,224)	(124,091,979)	(49,537,574)	(9,863,160)
I611-GAIN-LOSS-SALE-PLT	10,758,557	181,090	7,070		638,952	4,391	2,276,793	936,054	175,961
Sub-Total I650T-OPER-EXP-BEF-TAX	(3,757,875,147)	(63,088,189)	(2,525,107)	(26,433,406)	(226,121,991)	(2,355,330)	(739,847,651)	(293,647,579)	(59,516,853)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	5,967,528,922	89,410,908	4,172,363	36,662,812	384,083,993	4,348,038	1,166,620,779	391,317,239	79,879,079
I650T-OPER-EXP-BEF-TAX	(3,757,875,147)	(63,088,189)	(2,525,107)	(26,433,406)	(226,121,991)	(2,355,330)	(739,847,651)	(293,647,579)	(59,516,853)
Sub-Total I700T-NOI-BEF-INC-TAX	2,209,653,775	26,322,720	1,647,256	10,229,406	157,962,002	1,992,707	426,773,128	97,669,661	20,362,227
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	2,209,653,775	26,322,720	1,647,256	10,229,406	157,962,002	1,992,707	426,773,128	97,669,661	20,362,227
I827-INTEREST-EXP	(565,112,822)	(9,728,396)	(388,359)	(3,898,998)	(32,945,968)	(308,990)	(115,064,819)	(46,070,219)	(9,198,341)
Sub-Total I850T-PRETAX-INC	1,644,540,953	16,594,324	1,258,897	6,330,408	125,016,034	1,683,718	311,708,309	51,599,442	11,163,886



COS - Internal - Based on Internals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	3,019,408	1,806,941	702,085	179,252	1,347,407,827	4,146,033	557,064	220,291	1,328,284
I320-PROD-PLT-NUCL	9,577,818	5,731,768	2,227,073	568,602	4,274,091,138	13,151,566	1,767,053	698,781	4,213,427
I340-PROD-PLT-OTHER	14,740,069	8,821,076	3,427,421	875,067	6,577,739,974	20,239,995	2,719,459	1,075,410	6,484,380
Sub-Total I345T-PROD-PLANT	27,337,295	16,359,785	6,356,580	1,622,920	12,199,238,939	37,537,594	5,043,575	1,994,481	12,026,090
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES		1,776,923	2,646,727	1,545,180	1,339,491,669	15,838,763	423,042	804,797	
I365-DIST-PLT-OH-C&D		1,524,155	2,799,626	1,558,768	1,416,873,019	16,753,756	447,481	682,761	
Sub-Total I365T-DIST-PLT-364-365		3,301,078	5,446,353	3,103,948	2,756,364,687	32,592,519	870,523	1,487,558	
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND		1,298,383	2,203,430	966,996	1,115,142,177	13,185,952	352,188	622,675	
I367-DIST-PLT-UG-C&D		1,783,317	3,259,849	1,406,761	1,649,788,992	19,507,861	521,041	855,239	
Sub-Total I367T-DIST-PLT-366-367		3,081,701	5,463,279	2,373,757	2,764,931,169	32,693,813	873,229	1,477,914	
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365		3,301,078	5,446,353	3,103,948	2,756,364,687	32,592,519	870,523	1,487,558	
I367T-DIST-PLT-366-367		3,081,701	5,463,279	2,373,757	2,764,931,169	32,693,813	873,229	1,477,914	
I374-DIST-PLT-OTHER		1,867,425	89,423,011	1,851,557	4,300,944,001	524,155,108	886,947	895,575	
Sub-Total I375T-DIST-PLT-EXC-MTR		8,250,203	100,332,643	7,329,262	9,822,239,858	589,441,439	2,630,699	3,861,047	
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	230,463	1,131,197		968,864	764,512,029			124,486	350,877
I375T-DIST-PLT-EXC-MTR		8,250,203	100,332,643	7,329,262	9,822,239,858	589,441,439	2,630,699	3,861,047	
Sub-Total I378T-DIST-PLANT	230,463	9,381,400	100,332,643	8,298,126	10,586,751,887	589,441,439	2,630,699	3,985,532	350,877
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	8,238,349	3,957,530	597,354	366,594	3,089,955,826	3,583,343	1,131,197	471,693	6,477,169
I378T-DIST-PLANT	230,463	9,381,400	100,332,643	8,298,126	10,586,751,887	589,441,439	2,630,699	3,985,532	350,877
Sub-Total I379T-TRANS-DIST-PLT	8,468,813	13,338,931	100,929,997	8,664,720	13,676,707,713	593,024,782	3,761,896	4,457,226	6,828,046
I399T-GROSS-PLANT									
I300-INTANG-PLANT	846,913	647,200	1,368,084	207,391	622,034,458	19,040,394	225,438	127,837	413,846
I345T-PROD-PLANT	27,337,295	16,359,785	6,356,580	1,622,920	12,199,238,939	37,537,594	5,043,575	1,994,481	12,026,090
I379T-TRANS-DIST-PLT	8,468,813	13,338,931	100,929,997	8,664,720	13,676,707,713	593,024,782	3,761,896	4,457,226	6,828,046
I389-GENERAL-PLANT	1,051,568	803,595	1,698,680	257,506	772,348,420	23,641,485	279,915	158,728	513,851
Sub-Total I399T-GROSS-PLANT	37,704,589	31,149,511	110,353,340	10,752,537	27,270,329,531	673,244,255	9,310,824	6,738,272	19,781,833
I409T-NET-PLANT									
I399T-GROSS-PLANT	37,704,589	31,149,511	110,353,340	10,752,537	27,270,329,531	673,244,255	9,310,824	6,738,272	19,781,833
I400-ACCUM-PROV-DEPR	(11,596,737)	(9,491,683)	(44,091,572)	(3,358,060)	(8,556,907,174)	(245,497,890)	(2,871,872)	(2,025,246)	(6,190,061)
Sub-Total I409T-NET-PLANT	26,107,852	21,657,829	66,261,767	7,394,478	18,713,422,357	427,746,365	6,438,951	4,713,025	13,591,772
I439T-RATE-BASE									
I409T-NET-PLANT	26,107,852	21,657,829	66,261,767	7,394,478	18,713,422,357	427,746,365	6,438,951	4,713,025	13,591,772
I410-FUTURE-USE	263,551	180,421	131,158	42,240	142,957,044	1,133,776	53,224	35,291	161,429
I415-CWIP	815,079	557,302	1,293,205	141,967	481,091,627	9,733,287	174,570	103,293	464,813
I420-NUCLEAR-FUEL	960,006	503,011	548,004	59,648	323,015,470	3,215,221	188,395	65,367	489,705
I425-WORKING CAPITAL	1,006,581	658,561	1,476,768	164,365	532,140,183	13,101,090	226,846	110,976	510,835
Sub-Total I439T-RATE-BASE	29,153,070	23,557,124	69,710,903	7,802,698	20,192,626,680	454,929,739	7,081,986	5,027,953	15,218,555
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	4,687,841	4,161,483	17,925,774	1,028,083	3,589,998,151	95,103,164	1,560,127	821,784	4,428,365

COS - Internal - Based on Internals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
I450-MISC-SERV-REVS	2,240	10	584,584	19	90,665,047	56,632	1,442	1,691	7,275
Sub-Total I475T-TOTAL-REVENUES	4,690,081	4,161,493	18,510,358	1,028,102	3,680,663,198	95,159,796	1,561,568	823,475	4,435,639
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,164,970)	(891,730)	(1,606,122)	(267,881)	(772,706,354)	(24,428,170)	(297,496)	(183,775)	(565,892)
I540-O&M-CA-EXCL-SUP	(1,003)	(4,801)	(132,788)	(14,292)	(87,397,429)	(333,968)	(15,706)	(584)	(1,604)
I545-O&M-CA-SUP	(64)	(304)	(8,409)	(905)	(5,534,821)	(21,150)	(995)	(37)	(102)
Sub-Total I599T-O&M-TOTAL	(1,166,037)	(896,836)	(1,747,319)	(283,077)	(865,638,604)	(24,783,289)	(314,196)	(184,396)	(567,598)
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(1,166,037)	(896,836)	(1,747,319)	(283,077)	(865,638,604)	(24,783,289)	(314,196)	(184,396)	(567,598)
I600-DEPR-EXP-TOTAL	(1,546,066)	(1,229,858)	(4,479,648)	(396,574)	(1,044,321,969)	(27,196,547)	(363,683)	(240,256)	(772,410)
I605-AMORT-PROP-LOSS	7,841	6,550	20,545	2,247	5,607,575	124,196	1,920	1,436	4,104
I608-TAX-OTH-INC-TAX	(513,589)	(423,602)	(1,270,932)	(143,659)	(369,011,023)	(8,675,617)	(127,771)	(91,490)	(267,653)
I611-GAIN-LOSS-SALE-PLT		8,049	12,705	5,673	6,429,897	76,030	2,031	3,860	
Sub-Total I650T-OPER-EXP-BEF-TAX	(3,217,852)	(2,535,696)	(7,464,650)	(815,390)	(2,266,934,124)	(60,455,227)	(801,700)	(510,846)	(1,603,557)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	4,690,081	4,161,493	18,510,358	1,028,102	3,680,663,198	95,159,796	1,561,568	823,475	4,435,639
I650T-OPER-EXP-BEF-TAX	(3,217,852)	(2,535,696)	(7,464,650)	(815,390)	(2,266,934,124)	(60,455,227)	(801,700)	(510,846)	(1,603,557)
Sub-Total I700T-NOI-BEF-INC-TAX	1,472,229	1,625,796	11,045,708	212,712	1,413,729,073	34,704,569	759,868	312,629	2,832,083
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	1,472,229	1,625,796	11,045,708	212,712	1,413,729,073	34,704,569	759,868	312,629	2,832,083
I827-INTEREST-EXP	(483,974)	(392,720)	(1,177,705)	(131,155)	(337,198,639)	(7,669,059)	(118,000)	(84,229)	(253,251)
Sub-Total I850T-PRETAX-INC	988,255	1,233,077	9,868,004	81,557	1,076,530,434	27,035,510	641,868	228,400	2,578,832





**COST OF SERVICE STUDY**  
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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
Compound Allocator - Actual		0.018924	0.000737	0.011053	0.055945	0.000469	0.218106	0.088134	0.017670	0.001618
<b>W351-T-12CP&amp;1/13th</b>										
External Allocator A	FPL101-TRANS-ALL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W351-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.017062	0.000666	0.009044	0.051782	0.000419	0.200056	0.080792	0.015929	0.001100
External Allocator B	FPL201-TRANS-ALL-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W351-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001903	0.000072	0.001061	0.004285	0.000051	0.018524	0.007534	0.001780	0.000122
<b>Compound Allocator - Calc</b>		<b>0.018965</b>	<b>0.000739</b>	<b>0.010105</b>	<b>0.056067</b>	<b>0.000470</b>	<b>0.218580</b>	<b>0.088326</b>	<b>0.017709</b>	<b>0.001221</b>
Compound Allocator - Actual		0.018965	0.000739	0.010105	0.056067	0.000470	0.218580	0.088326	0.017709	0.001221
<b>W355-T-PULLOFFS-12CP</b>										
External Allocator A	FPL101-TRANS-ALL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W355-D	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831
Result A		0.018444	0.000720	0.009776	0.055975	0.000453	0.216257	0.087335	0.017219	0.001189
External Allocator B	FPL301-TRANS-TPUL-C			0.447368						0.184211
Weighted Factor B	W355-C	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169
Result B				0.000970						0.000400
<b>Compound Allocator - Calc</b>		<b>0.018444</b>	<b>0.000720</b>	<b>0.010746</b>	<b>0.055975</b>	<b>0.000453</b>	<b>0.216257</b>	<b>0.087335</b>	<b>0.017219</b>	<b>0.001588</b>
Compound Allocator - Actual		0.018444	0.000720	0.010746	0.055975	0.000453	0.216257	0.087335	0.017219	0.001588
<b>W364-D-POLES-PP</b>										
External Allocator A	FPL104-DIST-P-POLES-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W364-PD	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570
Result A		0.015983	0.000624		0.056395	0.000388	0.200954	0.082618	0.015531	
External Allocator B	FPL105-DIST-S-POLES-D	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110	0.011329	
Weighted Factor B	W364-SD	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259
Result B		0.000518	0.000032		0.002976	0.000020	0.010574	0.004192	0.000558	
External Allocator C	FPL302-DIST-PPUL-C	0.15521	0.00183				0.31118	0.19788	0.10426	
Weighted Factor C	W364-C	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117
Result C		0.00018	0.00000				0.00036	0.00023	0.00012	
<b>Compound Allocator - Calc</b>		<b>0.016683</b>	<b>0.000659</b>		<b>0.059371</b>	<b>0.000408</b>	<b>0.211892</b>	<b>0.087042</b>	<b>0.016211</b>	
Compound Allocator - Actual		0.016683	0.000659		0.059371	0.000408	0.211892	0.087042	0.016211	

**W365-D-OH-CONDUCT-PP**

**COST OF SERVICE STUDY**  
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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W365-PD	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005
Result A		0.012725	0.000497		0.044899	0.000309	0.159991	0.065777	0.012365	
External Allocator B	FPL105-DIST-S-OH-C&D-D	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110	0.011329	
Weighted Factor B	W365-SD	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865
Result B		0.002556	0.000160		0.014671	0.000101	0.052132	0.020670	0.002751	
External Allocator C	FPL302-DIST-PPUL-C	0.15521	0.00183				0.31118	0.19788	0.10426	
Weighted Factor C	W365-C	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113
Result C		0.00018	0.00000				0.00035	0.00022	0.00012	
<b>Compound Allocator - Calc</b>		<b>0.015456</b>	<b>0.000659</b>		<b>0.059571</b>	<b>0.000409</b>	<b>0.212475</b>	<b>0.086671</b>	<b>0.015234</b>	
Compound Allocator - Actual		0.015456	0.000659		0.059571	0.000409	0.212475	0.086671	0.015234	
<b>W366-D-UG-CONDUIT</b>										
External Allocator A	FPL104-DIST-P-UG-COND-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W366-PD	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156
Result A		0.015673	0.000612		0.055301	0.000380	0.197057	0.081016	0.015229	
External Allocator B	FPL105-DIST-S-UG-COND-D	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110	0.011329	
Weighted Factor B	W366-SD	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844
Result B		0.000724	0.000045		0.004159	0.000029	0.014778	0.005859	0.000780	
<b>Compound Allocator - Calc</b>		<b>0.016398</b>	<b>0.000657</b>		<b>0.059460</b>	<b>0.000409</b>	<b>0.211835</b>	<b>0.086875</b>	<b>0.016009</b>	
Compound Allocator - Actual		0.016398	0.000657		0.059460	0.000409	0.211835	0.086875	0.016009	
<b>W367-D-UG-CONDUCT</b>										
External Allocator A	FPL104-DIST-P-UG-C&D-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W367-PD	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444
Result A		0.014567	0.000569		0.051399	0.000353	0.183151	0.075298	0.014155	
External Allocator B	FPL105-DIST-S-UG-C&D-D	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110	0.011329	
Weighted Factor B	W367-SD	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556
Result B		0.001416	0.000089		0.008128	0.000056	0.028883	0.011452	0.001524	
<b>Compound Allocator - Calc</b>		<b>0.015983</b>	<b>0.000657</b>		<b>0.059527</b>	<b>0.000409</b>	<b>0.212034</b>	<b>0.086751</b>	<b>0.015679</b>	
Compound Allocator - Actual		0.015983	0.000657		0.059527	0.000409	0.212034	0.086751	0.015679	
<b>W368-D-TRANSF</b>										
External Allocator A	FPL104-DIST-P-CAPAC-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W368-PD	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599
Result A		0.001828	0.000071		0.006450	0.000044	0.022982	0.009449	0.001776	

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
External Allocator B	FPL109-DIST-S-TRANSF-D	0.006054	0.000389		0.048112	0.000210	0.139501	0.048855	0.006896	
Weighted Factor B	W368-SD	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401
Result B		0.005397	0.000347		0.042887	0.000187	0.124351	0.043549	0.006147	
<b>Compound Allocator - Calc</b>		<b>0.007225</b>	<b>0.000418</b>		<b>0.049336</b>	<b>0.000231</b>	<b>0.147334</b>	<b>0.052998</b>	<b>0.007923</b>	
Compound Allocator - Actual		0.007225	0.000418		0.049336	0.000231	0.147334	0.052998	0.007923	
<b>W454-RENT-ELECT-PROP</b>										
External Allocator B	FPL104-DIST-SUBS-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor B	W454-SUBS	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163
Result B		0.002006	0.000078		0.007077	0.000049	0.025218	0.010368	0.001949	
Internal Allocator D	I399T-GROSS-PLANT	0.01686	0.00068	0.00664	0.05822	0.00054	0.20158	0.08057	0.01596	0.00083
Weighted Factor D	W454-OTHER	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084
Result D		0.01485	0.00060	0.00585	0.05128	0.00048	0.17756	0.07097	0.01405	0.00073
<b>Compound Allocator - Calc</b>		<b>0.016856</b>	<b>0.000674</b>	<b>0.005849</b>	<b>0.058362</b>	<b>0.000524</b>	<b>0.202780</b>	<b>0.081337</b>	<b>0.016003</b>	<b>0.000730</b>
Compound Allocator - Actual		0.016856	0.000674	0.005849	0.058362	0.000524	0.202780	0.081337	0.016003	0.000730
Compound Allocator - Diff										
<b>W500-P-STEAM-OPER-S&amp;E</b>										
External Allocator A	FPL101-PROD-STEAM-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W500-DN	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191
Result A		0.005900	0.000230	0.003127	0.017906	0.000145	0.069177	0.027937	0.005508	0.000380
External Allocator B	FPL201-PROD-STEAM-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W500-EN	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809
Result B		0.016841	0.000641	0.009390	0.037921	0.000449	0.163948	0.066677	0.015754	0.001077
<b>Compound Allocator - Calc</b>		<b>0.022741</b>	<b>0.000872</b>	<b>0.012517</b>	<b>0.055827</b>	<b>0.000594</b>	<b>0.233125</b>	<b>0.094614</b>	<b>0.021262</b>	<b>0.001457</b>
Compound Allocator - Actual		0.022741	0.000872	0.012517	0.055827	0.000594	0.233125	0.094614	0.021262	0.001457
<b>W502-P-STEAM-EXP</b>										
External Allocator A	FPL101-PROD-STEAM-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W502-D	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012
Result A		0.004418	0.000173	0.002342	0.013408	0.000109	0.051800	0.020919	0.004124	0.000285
External Allocator B	FPL201-PROD-STEAM-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W502-E	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988
Result B		0.018824	0.000717	0.010496	0.042387	0.000502	0.183256	0.074530	0.017609	0.001204
<b>Compound Allocator - Calc</b>		<b>0.023242</b>	<b>0.000889</b>	<b>0.012838</b>	<b>0.055795</b>	<b>0.000611</b>	<b>0.235056</b>	<b>0.095449</b>	<b>0.021734</b>	<b>0.001489</b>

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
Compound Allocator - Actual		0.023242	0.000889	0.012838	0.055795	0.000611	0.235056	0.095449	0.021734	0.001489
<b>W505-P-STEAM-ELECT-EXP</b>										
External Allocator A	FPL101-PROD-STEAM-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W505-D	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661
Result A		0.006297	0.000246	0.003338	0.019110	0.000155	0.073831	0.029816	0.005879	0.000406
External Allocator B	FPL201-PROD-STEAM-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W505-E	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339
Result B		0.016309	0.000621	0.009094	0.036725	0.000435	0.158777	0.064575	0.015257	0.001043
<b>Compound Allocator - Calc</b>		<b>0.022606</b>	<b>0.000867</b>	<b>0.012432</b>	<b>0.055835</b>	<b>0.000590</b>	<b>0.232608</b>	<b>0.094391</b>	<b>0.021136</b>	<b>0.001449</b>
Compound Allocator - Actual		0.022606	0.000867	0.012432	0.055835	0.000590	0.232608	0.094391	0.021136	0.001449
<b>W510-P-STEAM-MAINT-S&amp;E</b>										
External Allocator A	FPL101-PROD-STEAM-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W510-DN	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575
Result A		0.003430	0.000134	0.001818	0.010410	0.000084	0.040219	0.016242	0.003202	0.000221
External Allocator B	FPL201-PROD-STEAM-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W510-EN	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425
Result B		0.020146	0.000767	0.011233	0.045363	0.000537	0.196124	0.079763	0.018846	0.001289
<b>Compound Allocator - Calc</b>		<b>0.023576</b>	<b>0.000901</b>	<b>0.013051</b>	<b>0.055774</b>	<b>0.000622</b>	<b>0.236343</b>	<b>0.096006</b>	<b>0.022048</b>	<b>0.001510</b>
Compound Allocator - Actual		0.023576	0.000901	0.013051	0.055774	0.000622	0.236343	0.096006	0.022048	0.001510
<b>W517-P-NUCL-OPER-S&amp;E</b>										
External Allocator A	FPL101-PROD-NUCL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W517-DN	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604
Result A		0.008754	0.000342	0.004640	0.026568	0.000215	0.102643	0.041452	0.008173	0.000564
External Allocator B	FPL201-PROD-NUCL-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W517-EN	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396
Result B		0.013021	0.000496	0.007260	0.029320	0.000347	0.126763	0.051554	0.012181	0.000833
<b>Compound Allocator - Calc</b>		<b>0.021775</b>	<b>0.000838</b>	<b>0.011900</b>	<b>0.055888</b>	<b>0.000562</b>	<b>0.229406</b>	<b>0.093006</b>	<b>0.020353</b>	<b>0.001397</b>
Compound Allocator - Actual		0.021775	0.000838	0.011900	0.055888	0.000562	0.229406	0.093006	0.020353	0.001397
<b>W519-P-NUCL-COOLANTS</b>										
External Allocator A	FPL101-PROD-NUCL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W519-D	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973
Result A		0.008872	0.000347	0.004702	0.026925	0.000218	0.104023	0.042010	0.008282	0.000572



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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
External Allocator B	FPL201-PROD-NUCL-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W519-E	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027
Result B		0.012863	0.000490	0.007172	0.028965	0.000343	0.125229	0.050931	0.012033	0.000823
<b>Compound Allocator - Calc</b>		<b>0.021735</b>	<b>0.000836</b>	<b>0.011875</b>	<b>0.055891</b>	<b>0.000561</b>	<b>0.229252</b>	<b>0.092940</b>	<b>0.020316</b>	<b>0.001394</b>
Compound Allocator - Actual		0.021735	0.000836	0.011875	0.055891	0.000561	0.229252	0.092940	0.020316	0.001394
<b>W520-P-NUCL-STEAM-EXP</b>										
External Allocator A	FPL101-PROD-NUCL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W520-D	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746
Result A		0.014413	0.000563	0.007639	0.043742	0.000354	0.168992	0.068247	0.013455	0.000929
External Allocator B	FPL201-PROD-NUCL-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W520-E	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254
Result B		0.005448	0.000207	0.003038	0.012268	0.000145	0.053040	0.021571	0.005097	0.000348
<b>Compound Allocator - Calc</b>		<b>0.019861</b>	<b>0.000770</b>	<b>0.010677</b>	<b>0.056010</b>	<b>0.000499</b>	<b>0.222032</b>	<b>0.089818</b>	<b>0.018552</b>	<b>0.001277</b>
Compound Allocator - Actual		0.019861	0.000770	0.010677	0.056010	0.000499	0.222032	0.089818	0.018552	0.001277
<b>W523-P-NUCL-ELECT-EXP</b>										
External Allocator A	FPL101-PROD-NUCL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W523-D									
External Allocator B	FPL201-PROD-NUCL-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W523-E	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
Result B		0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
<b>Compound Allocator - Calc</b>		<b>0.024736</b>	<b>0.000942</b>	<b>0.013793</b>	<b>0.055700</b>	<b>0.000660</b>	<b>0.240813</b>	<b>0.097938</b>	<b>0.023140</b>	<b>0.001582</b>
Compound Allocator - Actual		0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
<b>W528-P-NUCL-MAINT-S&amp;E</b>										
External Allocator A	FPL101-PROD-NUCL-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W528-DN	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626
Result A		0.000511	0.000020	0.000271	0.001550	0.000013	0.005987	0.002418	0.000477	0.000033
External Allocator B	FPL201-PROD-NUCL-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W528-EN	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374
Result B		0.024053	0.000916	0.013412	0.054161	0.000641	0.234160	0.095233	0.022501	0.001538
<b>Compound Allocator - Calc</b>		<b>0.024563</b>	<b>0.000936</b>	<b>0.013682</b>	<b>0.055711</b>	<b>0.000654</b>	<b>0.240147</b>	<b>0.097651</b>	<b>0.022978</b>	<b>0.001571</b>
Compound Allocator - Actual		0.024563	0.000936	0.013682	0.055711	0.000654	0.240147	0.097651	0.022978	0.001571
<b>W546-P-OTHER-OPER-S&amp;E</b>										
External Allocator A	FPL101-PROD-OTHER-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
Weighted Factor A	W546-DN	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078
Result A		0.010279	0.000401	0.005448	0.031194	0.000253	0.120517	0.048671	0.009596	0.000662
External Allocator B	FPL201-PROD-OTHER-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W546-EN	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922
Result B		0.010981	0.000418	0.006123	0.024726	0.000293	0.106902	0.043477	0.010272	0.000702
<b>Compound Allocator - Calc</b>		<b>0.021259</b>	<b>0.000820</b>	<b>0.011571</b>	<b>0.055921</b>	<b>0.000545</b>	<b>0.227419</b>	<b>0.092148</b>	<b>0.019868</b>	<b>0.001365</b>
Compound Allocator - Actual		0.021259	0.000820	0.011571	0.055921	0.000545	0.227419	0.092148	0.019868	0.001365
<b>W548-P-OTHER-OPER-GENER</b>										
External Allocator A	FPL101-PROD-OTHER-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W548-DN	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356
Result A		0.007474	0.000292	0.003962	0.022683	0.000184	0.087635	0.035391	0.006978	0.000482
External Allocator B	FPL201-PROD-OTHER-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W548-EN	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644
Result B		0.014734	0.000561	0.008215	0.033177	0.000393	0.143439	0.058336	0.013783	0.000942
<b>Compound Allocator - Calc</b>		<b>0.022208</b>	<b>0.000853</b>	<b>0.012177</b>	<b>0.055860</b>	<b>0.000577</b>	<b>0.231074</b>	<b>0.093728</b>	<b>0.020761</b>	<b>0.001424</b>
Compound Allocator - Actual		0.022208	0.000853	0.012177	0.055860	0.000577	0.231074	0.093728	0.020761	0.001424
<b>W551-P-OTHER-MAINT-S&amp;E</b>										
External Allocator A	FPL101-PROD-OTHER-D	0.018484	0.000722	0.009797	0.056097	0.000454	0.216727	0.087525	0.017256	0.001191
Weighted Factor A	W551-DN	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189
Result A		0.007342	0.000287	0.003891	0.022281	0.000180	0.086082	0.034764	0.006854	0.000473
External Allocator B	FPL201-PROD-OTHER-E	0.024736	0.000942	0.013793	0.055700	0.000660	0.240813	0.097938	0.023140	0.001582
Weighted Factor B	W551-EN	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811
Result B		0.014911	0.000568	0.008314	0.033576	0.000398	0.145165	0.059038	0.013949	0.000954
<b>Compound Allocator - Calc</b>		<b>0.022253</b>	<b>0.000854</b>	<b>0.012206</b>	<b>0.055858</b>	<b>0.000578</b>	<b>0.231246</b>	<b>0.093802</b>	<b>0.020803</b>	<b>0.001427</b>
Compound Allocator - Actual		0.022253	0.000854	0.012206	0.055858	0.000578	0.231246	0.093802	0.020803	0.001427
<b>W583-93-D-OH-LINE-EXP</b>										
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W583-PD	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192
Result A		0.013351	0.000521		0.047108	0.000324	0.167860	0.069012	0.012973	
External Allocator B	FPL105-DIST-S-OH-C&D-D	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110	0.011329	
Weighted Factor B	W583-SD	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646
Result B		0.001459	0.000091		0.008376	0.000058	0.029761	0.011800	0.001571	

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
External Allocator C	FPL303-DIST-SERV-C	0.00004	0.00001		0.08767	0.00221	0.02170	0.00061	0.00002	
Weighted Factor C	W583-C	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816
Result C		0.00000	0.00000		0.00598	0.00015	0.00148	0.00004	0.00000	
<b>Compound Allocator - Calc</b>		<b>0.014813</b>	<b>0.000613</b>		<b>0.061459</b>	<b>0.000532</b>	<b>0.199101</b>	<b>0.080854</b>	<b>0.014545</b>	
Compound Allocator - Actual		0.014813	0.000613		0.061459	0.000532	0.199101	0.080854	0.014545	
<b>W584-94-D-UG-LINE-EXP</b>										
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.016832	0.000657		0.059390	0.000408	0.211626	0.087006	0.016355	
Weighted Factor A	W584-PD	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971
Result A		0.012034	0.000470		0.042462	0.000292	0.151307	0.062206	0.011694	
External Allocator B	FPL105-DIST-S-OH-C&D-D	0.010523	0.000659		0.060409	0.000415	0.214656	0.085110	0.011329	
Weighted Factor B	W584-SD	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598
Result B		0.000911	0.000057		0.005231	0.000036	0.018589	0.007370	0.000981	
External Allocator C	FPL303-DIST-SERV-C	0.00004	0.00001		0.08767	0.00221	0.02170	0.00061	0.00002	
Weighted Factor C	W584-C	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843
Result C		0.00001	0.00000		0.01740	0.00044	0.00431	0.00012	0.00000	
<b>Compound Allocator - Calc</b>		<b>0.012954</b>	<b>0.000529</b>		<b>0.065090</b>	<b>0.000767</b>	<b>0.174202</b>	<b>0.069699</b>	<b>0.012679</b>	
Compound Allocator - Actual		0.012954	0.000529		0.065090	0.000767	0.174202	0.069699	0.012679	



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<b>COS - Compound Allocators</b>		<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
Result B			0.000207	0.000226	0.000025	0.133086	0.001325	0.000078	0.000027	0.000202
<b>Compound Allocator - Calc</b>			<b>0.000771</b>	<b>0.000300</b>	<b>0.000077</b>	<b>0.575168</b>	<b>0.001770</b>	<b>0.000238</b>	<b>0.000094</b>	<b>0.000567</b>
Compound Allocator - Actual			0.000771	0.000300	0.000077	0.575168	0.001770	0.000238	0.000094	0.000567
<b>W340-P-OTHER-12CP&amp;1/13th</b>										
External Allocator A	FPL101-PROD-OTHER-D		0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W340-D		0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A			0.000694	0.000091	0.000064	0.544101	0.000548	0.000197	0.000083	0.000450
External Allocator B	FPL201-PROD-OTHER-E		0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W340-E		0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B			0.000064	0.000069	0.000008	0.040949	0.000408	0.000024	0.000008	0.000062
<b>Compound Allocator - Calc</b>			<b>0.000758</b>	<b>0.000160</b>	<b>0.000071</b>	<b>0.585050</b>	<b>0.000955</b>	<b>0.000221</b>	<b>0.000091</b>	<b>0.000512</b>
Compound Allocator - Actual			0.000758	0.000160	0.000071	0.585050	0.000955	0.000221	0.000091	0.000512
<b>W345-P-OTHER-12CP&amp;25%</b>										
External Allocator A	FPL101-PROD-OTHER-D		0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W345-D		0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A			0.000564	0.000074	0.000052	0.442082	0.000445	0.000160	0.000067	0.000365
External Allocator B	FPL201-PROD-OTHER-E		0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W345-E		0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B			0.000207	0.000226	0.000025	0.133086	0.001325	0.000078	0.000027	0.000202
<b>Compound Allocator - Calc</b>			<b>0.000771</b>	<b>0.000300</b>	<b>0.000077</b>	<b>0.575168</b>	<b>0.001770</b>	<b>0.000238</b>	<b>0.000094</b>	<b>0.000567</b>
Compound Allocator - Actual			0.000771	0.000300	0.000077	0.575168	0.001770	0.000238	0.000094	0.000567
<b>W350-T-PULLOFFS-12CP&amp;1/13th</b>										
External Allocator A	FPL101-TRANS-ALL-D		0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W350-D		0.921075	0.921075	0.921075	0.921075	0.921075	0.921075	0.921075	0.921075
Result A			0.000693	0.000091	0.000064	0.542921	0.000547	0.000197	0.000082	0.000449
External Allocator B	FPL201-TRANS-ALL-E		0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W350-E		0.076756	0.076756	0.076756	0.076756	0.076756	0.076756	0.076756	0.076756
Result B			0.000064	0.000069	0.000008	0.040861	0.000407	0.000024	0.000008	0.000062
External Allocator C	FPL301-TRANS-TPUL-C									0.36842
Weighted Factor C	W350-C		0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217	0.00217
Result C										0.00080
<b>Compound Allocator - Calc</b>			<b>0.000756</b>	<b>0.000160</b>	<b>0.000071</b>	<b>0.583782</b>	<b>0.000953</b>	<b>0.000221</b>	<b>0.000091</b>	<b>0.001310</b>

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
Compound Allocator - Actual		0.000756	0.000160	0.000071	0.583782	0.000953	0.000221	0.000091	0.001310
<b>W351-T-12CP&amp;1/13th</b>									
External Allocator A	FPL101-TRANS-ALL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W351-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.000694	0.000091	0.000064	0.544101	0.000548	0.000197	0.000083	0.000450
External Allocator B	FPL201-TRANS-ALL-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W351-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.000064	0.000069	0.000008	0.040949	0.000408	0.000024	0.000008	0.000062
<b>Compound Allocator - Calc</b>		<b>0.000758</b>	<b>0.000160</b>	<b>0.000071</b>	<b>0.585050</b>	<b>0.000955</b>	<b>0.000221</b>	<b>0.000091</b>	<b>0.000512</b>
Compound Allocator - Actual		0.000758	0.000160	0.000071	0.585050	0.000955	0.000221	0.000091	0.000512
<b>W355-T-PULLOFFS-12CP</b>									
External Allocator A	FPL101-TRANS-ALL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W355-D	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831	0.997831
Result A		0.000750	0.000098	0.000069	0.588164	0.000592	0.000213	0.000089	0.000486
External Allocator B	FPL301-TRANS-TPUL-C								0.368421
Weighted Factor B	W355-C	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169	0.002169
Result B									0.000799
<b>Compound Allocator - Calc</b>		<b>0.000750</b>	<b>0.000098</b>	<b>0.000069</b>	<b>0.588164</b>	<b>0.000592</b>	<b>0.000213</b>	<b>0.000089</b>	<b>0.001285</b>
Compound Allocator - Actual		0.000750	0.000098	0.000069	0.588164	0.000592	0.000213	0.000089	0.001285
<b>W364-D-POLES-PP</b>									
External Allocator A	FPL104-DIST-P-POLES-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A	W364-PD	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570	0.949570
Result A		0.000710	0.001121	0.000501	0.567514	0.006711	0.000179	0.000341	
External Allocator B	FPL105-DIST-S-POLES-D		0.001201	0.000404	0.607912	0.007188	0.000192		
Weighted Factor B	W364-SD	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259
Result B			0.000059	0.000020	0.029945	0.000354	0.000009		
External Allocator C	FPL302-DIST-PPUL-C	0.07012		0.14394				0.01558	
Weighted Factor C	W364-C	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117	0.00117
Result C		0.00008		0.00017				0.00002	
<b>Compound Allocator - Calc</b>		<b>0.000793</b>	<b>0.001181</b>	<b>0.000689</b>	<b>0.597460</b>	<b>0.007065</b>	<b>0.000189</b>	<b>0.000359</b>	
Compound Allocator - Actual		0.000793	0.001181	0.000689	0.597460	0.007065	0.000189	0.000359	

**W365-D-OH-CONDUCT-PP**

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A	W365-PD	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005	0.756005
Result A		0.000566	0.000893	0.000399	0.451830	0.005343	0.000143	0.000271	
External Allocator B	FPL105-DIST-S-OH-C&D-D		0.001201	0.000404	0.607912	0.007188	0.000192		
Weighted Factor B	W365-SD	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865
Result B			0.000292	0.000098	0.147640	0.001746	0.000047		
External Allocator C	FPL302-DIST-PPUL-C	0.07012		0.14394				0.01558	
Weighted Factor C	W365-C	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113	0.00113
Result C		0.00008		0.00016				0.00002	
<b>Compound Allocator - Calc</b>		<b>0.000645</b>	<b>0.001185</b>	<b>0.000660</b>	<b>0.599470</b>	<b>0.007088</b>	<b>0.000189</b>	<b>0.000289</b>	
Compound Allocator - Actual		0.000645	0.001185	0.000660	0.599470	0.007088	0.000189	0.000289	
<b>W366-D-UG-CONDUIT</b>									
External Allocator A	FPL104-DIST-P-UG-COND-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A	W366-PD	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156
Result A		0.000697	0.001100	0.000491	0.556509	0.006580	0.000176	0.000334	
External Allocator B	FPL105-DIST-S-UG-COND-D		0.001201	0.000404	0.607912	0.007188	0.000192		
Weighted Factor B	W366-SD	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844
Result B			0.000083	0.000028	0.041851	0.000495	0.000013		
<b>Compound Allocator - Calc</b>		<b>0.000697</b>	<b>0.001182</b>	<b>0.000519</b>	<b>0.598360</b>	<b>0.007075</b>	<b>0.000189</b>	<b>0.000334</b>	
Compound Allocator - Actual		0.000697	0.001182	0.000519	0.598360	0.007075	0.000189	0.000334	
<b>W367-D-UG-CONDUIT</b>									
External Allocator A	FPL104-DIST-P-UG-C&D-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A	W367-PD	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444
Result A		0.000648	0.001022	0.000456	0.517236	0.006116	0.000163	0.000311	
External Allocator B	FPL105-DIST-S-UG-C&D-D		0.001201	0.000404	0.607912	0.007188	0.000192		
Weighted Factor B	W367-SD	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556
Result B			0.000162	0.000054	0.081799	0.000967	0.000026		
<b>Compound Allocator - Calc</b>		<b>0.000648</b>	<b>0.001184</b>	<b>0.000511</b>	<b>0.599034</b>	<b>0.007083</b>	<b>0.000189</b>	<b>0.000311</b>	
Compound Allocator - Actual		0.000648	0.001184	0.000511	0.599034	0.007083	0.000189	0.000311	
<b>W368-D-TRANSF</b>									
External Allocator A	FPL104-DIST-P-CAPAC-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A	W368-PD	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599
Result A		0.000081	0.000128	0.000057	0.064905	0.000767	0.000020	0.000039	

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
External Allocator B	FPL109-DIST-S-TRANSF-D		0.000586	0.000248	0.745551	0.003504	0.000094		
Weighted Factor B	W368-SD	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401
Result B			0.000522	0.000221	0.664585	0.003124	0.000083		
<b>Compound Allocator - Calc</b>		<b>0.000081</b>	<b>0.000650</b>	<b>0.000279</b>	<b>0.729490</b>	<b>0.003891</b>	<b>0.000104</b>	<b>0.000039</b>	
Compound Allocator - Actual		0.000081	0.000650	0.000279	0.729490	0.003891	0.000104	0.000039	
<b>W454-RENT-ELECT-PROP</b>									
External Allocator B	FPL104-DIST-SUBS-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor B	W454-SUBS	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163	0.119163
Result B		0.000089	0.000141	0.000063	0.071218	0.000842	0.000022	0.000043	
Internal Allocator D	I399T-GROSS-PLANT	0.00068	0.00242	0.00024	0.59920	0.01479	0.00020	0.00015	0.00043
Weighted Factor D	W454-OTHER	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084	0.88084
Result D		0.00060	0.00214	0.00021	0.52780	0.01303	0.00018	0.00013	0.00038
<b>Compound Allocator - Calc</b>		<b>0.000692</b>	<b>0.002277</b>	<b>0.000271</b>	<b>0.599014</b>	<b>0.013872</b>	<b>0.000203</b>	<b>0.000173</b>	<b>0.000383</b>
Compound Allocator - Actual		0.000692	0.002277	0.000271	0.599014	0.013872	0.000203	0.000173	0.000383
Compound Allocator - Diff									
<b>W500-P-STEAM-OPER-S&amp;E</b>									
External Allocator A	FPL101-PROD-STEAM-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W500-DN	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191	0.319191
Result A		0.000240	0.000031	0.000022	0.188145	0.000189	0.000068	0.000029	0.000155
External Allocator B	FPL201-PROD-STEAM-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W500-EN	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809	0.680809
Result B		0.000564	0.000615	0.000067	0.362424	0.003607	0.000211	0.000073	0.000549
<b>Compound Allocator - Calc</b>		<b>0.000804</b>	<b>0.000646</b>	<b>0.000089</b>	<b>0.550568</b>	<b>0.003797</b>	<b>0.000280</b>	<b>0.000102</b>	<b>0.000705</b>
Compound Allocator - Actual		0.000804	0.000646	0.000089	0.550568	0.003797	0.000280	0.000102	0.000705
<b>W502-P-STEAM-EXP</b>									
External Allocator A	FPL101-PROD-STEAM-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W502-D	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012	0.239012
Result A		0.000180	0.000024	0.000017	0.140884	0.000142	0.000051	0.000021	0.000116
External Allocator B	FPL201-PROD-STEAM-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W502-E	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988	0.760988
Result B		0.000631	0.000687	0.000075	0.405106	0.004032	0.000236	0.000082	0.000614
<b>Compound Allocator - Calc</b>		<b>0.000811</b>	<b>0.000711</b>	<b>0.000091</b>	<b>0.545990</b>	<b>0.004174</b>	<b>0.000287</b>	<b>0.000103</b>	<b>0.000731</b>



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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
Compound Allocator - Actual		0.000811	0.000711	0.000091	0.545990	0.004174	0.000287	0.000103	0.000731
<b>W505-P-STEAM-ELECT-EXP</b>									
External Allocator A	FPL101-PROD-STEAM-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W505-D	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661	0.340661
Result A		0.000256	0.000034	0.000024	0.200800	0.000202	0.000073	0.000030	0.000166
External Allocator B	FPL201-PROD-STEAM-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W505-E	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339	0.659339
Result B		0.000547	0.000595	0.000065	0.350994	0.003494	0.000205	0.000071	0.000532
<b>Compound Allocator - Calc</b>		<b>0.000803</b>	<b>0.000629</b>	<b>0.000088</b>	<b>0.551794</b>	<b>0.003696</b>	<b>0.000277</b>	<b>0.000102</b>	<b>0.000698</b>
Compound Allocator - Actual		0.000803	0.000629	0.000088	0.551794	0.003696	0.000277	0.000102	0.000698
<b>W510-P-STEAM-MAINT-S&amp;E</b>									
External Allocator A	FPL101-PROD-STEAM-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W510-DN	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575	0.185575
Result A		0.000140	0.000018	0.000013	0.109386	0.000110	0.000040	0.000017	0.000090
External Allocator B	FPL201-PROD-STEAM-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W510-EN	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425	0.814425
Result B		0.000675	0.000736	0.000080	0.433553	0.004315	0.000253	0.000088	0.000657
<b>Compound Allocator - Calc</b>		<b>0.000815</b>	<b>0.000754</b>	<b>0.000093</b>	<b>0.542939</b>	<b>0.004426</b>	<b>0.000292</b>	<b>0.000104</b>	<b>0.000748</b>
Compound Allocator - Actual		0.000815	0.000754	0.000093	0.542939	0.004426	0.000292	0.000104	0.000748
<b>W517-P-NUCL-OPER-S&amp;E</b>									
External Allocator A	FPL101-PROD-NUCL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W517-DN	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604	0.473604
Result A		0.000356	0.000047	0.000033	0.279162	0.000281	0.000101	0.000042	0.000231
External Allocator B	FPL201-PROD-NUCL-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W517-EN	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396	0.526396
Result B		0.000436	0.000475	0.000052	0.280223	0.002789	0.000163	0.000057	0.000425
<b>Compound Allocator - Calc</b>		<b>0.000793</b>	<b>0.000522</b>	<b>0.000085</b>	<b>0.559385</b>	<b>0.003070</b>	<b>0.000265</b>	<b>0.000099</b>	<b>0.000655</b>
Compound Allocator - Actual		0.000793	0.000522	0.000085	0.559385	0.003070	0.000265	0.000099	0.000655
<b>W519-P-NUCL-COOLANTS</b>									
External Allocator A	FPL101-PROD-NUCL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W519-D	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973
Result A		0.000361	0.000047	0.000033	0.282917	0.000285	0.000103	0.000043	0.000234

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
External Allocator B	FPL201-PROD-NUCL-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W519-E	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027
Result B		0.000431	0.000470	0.000051	0.276832	0.002756	0.000161	0.000056	0.000420
<b>Compound Allocator - Calc</b>		<b>0.000792</b>	<b>0.000517</b>	<b>0.000084</b>	<b>0.559749</b>	<b>0.003040</b>	<b>0.000264</b>	<b>0.000099</b>	<b>0.000653</b>
Compound Allocator - Actual		0.000792	0.000517	0.000084	0.559749	0.003040	0.000264	0.000099	0.000653
<b>W520-P-NUCL-STEAM-EXP</b>									
External Allocator A	FPL101-PROD-NUCL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W520-D	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746
Result A		0.000586	0.000077	0.000054	0.459616	0.000463	0.000167	0.000070	0.000380
External Allocator B	FPL201-PROD-NUCL-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W520-E	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254
Result B		0.000183	0.000199	0.000022	0.117250	0.001167	0.000068	0.000024	0.000178
<b>Compound Allocator - Calc</b>		<b>0.000769</b>	<b>0.000276</b>	<b>0.000076</b>	<b>0.576866</b>	<b>0.001630</b>	<b>0.000235</b>	<b>0.000093</b>	<b>0.000557</b>
Compound Allocator - Actual		0.000769	0.000276	0.000076	0.576866	0.001630	0.000235	0.000093	0.000557
<b>W523-P-NUCL-ELECT-EXP</b>									
External Allocator A	FPL101-PROD-NUCL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W523-D								
External Allocator B	FPL201-PROD-NUCL-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W523-E	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
Result B		0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
<b>Compound Allocator - Calc</b>		<b>0.000829</b>	<b>0.000903</b>	<b>0.000098</b>	<b>0.532342</b>	<b>0.005299</b>	<b>0.000310</b>	<b>0.000108</b>	<b>0.000807</b>
Compound Allocator - Actual		0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
<b>W528-P-NUCL-MAINT-S&amp;E</b>									
External Allocator A	FPL101-PROD-NUCL-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A	W528-DN	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626	0.027626
Result A		0.000021	0.000003	0.000002	0.016284	0.000016	0.000006	0.000002	0.000013
External Allocator B	FPL201-PROD-NUCL-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B	W528-EN	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374	0.972374
Result B		0.000806	0.000878	0.000096	0.517636	0.005152	0.000302	0.000105	0.000785
<b>Compound Allocator - Calc</b>		<b>0.000827</b>	<b>0.000881</b>	<b>0.000097</b>	<b>0.533920</b>	<b>0.005169</b>	<b>0.000308</b>	<b>0.000107</b>	<b>0.000798</b>
Compound Allocator - Actual		0.000827	0.000881	0.000097	0.533920	0.005169	0.000308	0.000107	0.000798
<b>W546-P-OTHER-OPER-S&amp;E</b>									
External Allocator A	FPL101-PROD-OTHER-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487

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<b>COS - Compound Allocators</b>		<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
Weighted Factor A		W546-DN	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078	0.556078
Result A			0.000418	0.000055	0.000039	0.327776	0.000330	0.000119	0.000050	0.000271
External Allocator B		FPL201-PROD-OTHER-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B		W546-EN	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922	0.443922
Result B			0.000368	0.000401	0.000044	0.236318	0.002352	0.000138	0.000048	0.000358
<b>Compound Allocator - Calc</b>			<b>0.000786</b>	<b>0.000456</b>	<b>0.000082</b>	<b>0.564095</b>	<b>0.002682</b>	<b>0.000257</b>	<b>0.000098</b>	<b>0.000629</b>
Compound Allocator - Actual			0.000786	0.000456	0.000082	0.564095	0.002682	0.000257	0.000098	0.000629
<b>W548-P-OTHER-OPER-GENER</b>										
External Allocator A		FPL101-PROD-OTHER-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A		W548-DN	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356	0.404356
Result A			0.000304	0.000040	0.000028	0.238345	0.000240	0.000086	0.000036	0.000197
External Allocator B		FPL201-PROD-OTHER-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B		W548-EN	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644	0.595644
Result B			0.000494	0.000538	0.000059	0.317086	0.003156	0.000185	0.000064	0.000481
<b>Compound Allocator - Calc</b>			<b>0.000798</b>	<b>0.000578</b>	<b>0.000087</b>	<b>0.555431</b>	<b>0.003396</b>	<b>0.000271</b>	<b>0.000100</b>	<b>0.000678</b>
Compound Allocator - Actual			0.000798	0.000578	0.000087	0.555431	0.003396	0.000271	0.000100	0.000678
<b>W551-P-OTHER-MAINT-S&amp;E</b>										
External Allocator A		FPL101-PROD-OTHER-D	0.000752	0.000099	0.000069	0.589443	0.000593	0.000214	0.000089	0.000487
Weighted Factor A		W551-DN	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189	0.397189
Result A			0.000299	0.000039	0.000028	0.234120	0.000236	0.000085	0.000036	0.000193
External Allocator B		FPL201-PROD-OTHER-E	0.000829	0.000903	0.000098	0.532342	0.005299	0.000310	0.000108	0.000807
Weighted Factor B		W551-EN	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811	0.602811
Result B			0.000500	0.000544	0.000059	0.320902	0.003194	0.000187	0.000065	0.000487
<b>Compound Allocator - Calc</b>			<b>0.000798</b>	<b>0.000584</b>	<b>0.000087</b>	<b>0.555022</b>	<b>0.003430</b>	<b>0.000272</b>	<b>0.000100</b>	<b>0.000680</b>
Compound Allocator - Actual			0.000798	0.000584	0.000087	0.555022	0.003430	0.000272	0.000100	0.000680
<b>W583-93-D-OH-LINE-EXP</b>										
External Allocator A		FPL104-DIST-P-OH-C&D-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A		W583-PD	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192	0.793192
Result A			0.000593	0.000937	0.000418	0.474054	0.005605	0.000150	0.000285	
External Allocator B		FPL105-DIST-S-OH-C&D-D		0.001201	0.000404	0.607912	0.007188	0.000192		
Weighted Factor B		W583-SD	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646	0.138646
Result B				0.000167	0.000056	0.084285	0.000997	0.000027		

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<b>COS - Compound Allocators</b>	<b>Attribute</b>	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
External Allocator C	FPL303-DIST-SERV-C			0.00003	0.88769				
Weighted Factor C	W583-C	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816	0.06816
Result C				0.00000	0.06051				
<b>Compound Allocator - Calc</b>		<b>0.000593</b>	<b>0.001103</b>	<b>0.000476</b>	<b>0.618846</b>	<b>0.006602</b>	<b>0.000176</b>	<b>0.000285</b>	
Compound Allocator - Actual		0.000593	0.001103	0.000476	0.618846	0.006602	0.000176	0.000285	
<b>W584-94-D-UG-LINE-EXP</b>									
External Allocator A	FPL104-DIST-P-OH-C&D-D	0.000748	0.001181	0.000527	0.597654	0.007067	0.000189	0.000359	
Weighted Factor A	W584-PD	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971	0.714971
Result A		0.000535	0.000844	0.000377	0.427305	0.005053	0.000135	0.000257	
External Allocator B	FPL105-DIST-S-OH-C&D-D		0.001201	0.000404	0.607912	0.007188	0.000192		
Weighted Factor B	W584-SD	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598	0.086598
Result B			0.000104	0.000035	0.052644	0.000622	0.000017		
External Allocator C	FPL303-DIST-SERV-C			0.00003	0.88769				
Weighted Factor C	W584-C	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843	0.19843
Result C				0.00001	0.17615				
<b>Compound Allocator - Calc</b>		<b>0.000535</b>	<b>0.000948</b>	<b>0.000417</b>	<b>0.656095</b>	<b>0.005675</b>	<b>0.000152</b>	<b>0.000257</b>	
Compound Allocator - Actual		0.000535	0.000948	0.000417	0.656095	0.005675	0.000152	0.000257	

**Compound Weights - Calculation**

**Dec 2018**

**Company Total**

B:[]	
C:[W310-D, W320-D, W340-D, W351-D]	
D:[]	
E:[Compound Weight - 12/13]	0.923077
F:[Compound Weight - W310-D]	0.923077
G:[Compound Weight - W320-D]	0.923077
H:[Compound Weight - W340-D]	0.923077
I:[Compound Weight - W351-D]	0.923077
J:[]	
K:[W310-E, W320-E, W340-E, W351-E]	
L:[]	
M:[Compound Weight - 1/13]	0.076923
N:[Compound Weight - W310-E]	0.076923
O:[Compound Weight - W320-E]	0.076923
P:[Compound Weight - W340-E]	0.076923
Q:[Compound Weight - W351-E]	0.076923
R:[]	
S:[W315-D, W325-D, W345-D]	
T:[]	
U:[Compound Weight - 75%]	0.750000
V:[Compound Weight - W315-D]	0.750000
W:[Compound Weight - W325-D]	0.750000
X:[Compound Weight - W345-D]	0.750000
Y:[]	
Z:[W315-E, W325-E, W345-E]	
AA:[]	
AB:[Compound Weight - 25%]	0.250000
AC:[Compound Weight - W315-E]	0.250000
AD:[Compound Weight - W325-E]	0.250000
AE:[Compound Weight - W345-E]	0.250000
AF:[]	
AU:[W350 & W355]	
AV:[No. Transmission Customers]	
AW:[CILC-1T]	17.00
AX:[CS-3]	
AY:[GSLD-3]	7.00
AZ:[SST-TST]	14.00
BA:[Total FPSC]	38.00
BB:[Avg Pulloff Unit Cost]	273,879
BC:[Transmission Pulloff Costs]	10,407,402
BD:[]	
BE:[Transmission Plant (BAL001400)]	4,798,686,594
BF:[Transmission Plant - Customer]	10,407,402
BG:[Transmission Plant - Excluding Customer]	4,788,279,192
BH:[Transmission Plant - Demand (12/13)]	4,419,950,023
BI:[Transmission Plant - Energy (1/13)]	368,329,169
BJ:[]	
BK:[Compound Weight - W350-C]	0.002169
BL:[Compound Weight - W350-D]	0.921075
BM:[Compound Weight - W350-E]	0.076756
BN:[Total]	1.000000
BO:[Compound Weight - W355-C]	0.002169
BP:[Compound Weight - W355-D]	0.997831
BQ:[]	

**Compound Weights - Calculation**

**Dec 2018**

<b>BR:[W364]</b>	
BS:[]	
BT:[CILC-1D - 12 Month Average Customers]	278.00
BU:[CILC-1G - 12 Month Average Customers]	62.00
BV:[CS1 - 12 Month Average Customers]	
BW:[CS2 - 12 Month Average Customers]	
BX:[GSD1 - 12 Month Average Customers]	108,066.67
BY:[GSLD1 - 12 Month Average Customers]	3,130.42
BZ:[GSLD2 - 12 Month Average Customers]	158.17
CA:[HLFT-1 - 12 Month Average Customers]	
CB:[HLFT-2 - 12 Month Average Customers]	
CC:[HLFT-3 - 12 Month Average Customers]	
CD:[MET - 12 Month Average Customers]	27.00
CE:[OS-2 - 12 Month Average Customers]	180.92
CF:[SDTR-1 - 12 Month Average Customers]	
CG:[SDTR-2 - 12 Month Average Customers]	
CH:[SDTR-3 - 12 Month Average Customers]	
CI:[SST-DST - 12 Month Average Customers]	6.00
CJ:[]	
CK:[CILC-1D - Primary]	0.214973
CL:[CILC-1G - Primary]	0.011342
CM:[CS1 - Primary]	
CN:[CS2 - Primary]	
CO:[GSD1 - Primary]	0.001109
CP:[GSLD1 - Primary]	0.024340
CQ:[GSLD2 - Primary]	0.253812
CR:[HLFT-1 - Primary]	
CS:[HLFT-2 - Primary]	
CT:[HLFT-3 - Primary]	
CU:[MET - Primary]	1.000000
CV:[OS-2 - Primary]	0.306349
CW:[SDTR-1 - Primary]	
CX:[SDTR-2 - Primary]	
CY:[SDTR-3 - Primary]	
CZ:[SST-DST - Primary]	1.000000
DA:[]	
DB:[Avg Primary Pulloff Unit Cost]	13,753
DC:[]	
DD:[Total Pulloff Costs]	5,295,572
DE:[]	
DF:[Acct 364 Basis]	2,569
DG:[Acct 365 Basis]	2,613
DH:[Total A/C 364/365]	5,183
DI:[]	
DJ:[Acct 364 - Primary Pulloffs]	2,625,240
DK:[Acct 365 - Primary Pulloffs]	2,670,332
DL:[]	
<i>DM:[Account 364]</i>	
DN:[Primary]	2,131,540,526
DO:[Primary Pulloffs]	2,625,240
DP:[Primary Adjusted]	2,128,915,286
DQ:[Secondary]	110,437,859
DR:[Customer]	2,625,240
DS:[Total Account 364]	2,241,978,385
DT:[]	

**Compound Weights - Calculation**

**Dec 2018**

<b>DU:[Compound Weight - W364-PD]</b>	<b>0.949570</b>
<b>DV:[Compound Weight - W364-SD]</b>	<b>0.049259</b>
<b>DW:[Compound Weight - W364-C]</b>	<b>0.001171</b>
DX:[Total]	1.000000
DY:[]	
<b>EH:[W365]</b>	
EL:[Account 365]	
EJ:[Primary]	1,789,520,849
EK:[Primary Pullofs]	2,670,332
EL:[Primary Adjusted]	1,786,850,516
EM:[Secondary]	574,020,994
EN:[Customer]	2,670,332
EO:[Total Account 365]	2,363,541,842
EP:[]	
<b>EQ:[Compound Weight - W365-PD]</b>	<b>0.756005</b>
<b>ER:[Compound Weight - W365-SD]</b>	<b>0.242865</b>
<b>ES:[Compound Weight - W365-C]</b>	<b>0.001130</b>
ET:[Total]	1.000000
EU:[]	
<b>FD:[W366]</b>	
FE:[Account 366]	
FF:[Primary]	1,735,360,187
FG:[Primary Pullofs]	
FH:[Primary Adjusted]	1,735,360,187
FI:[Secondary]	128,302,885
FJ:[Customer]	
FK:[Total Account 366]	1,863,663,072
FL:[]	
<b>FM:[Compound Weight - W366-PD]</b>	<b>0.931156</b>
<b>FN:[Compound Weight - W366-SD]</b>	<b>0.068844</b>
FO:[Total]	1.000000
FP:[]	
<b>FY:[W367]</b>	
FZ:[Account 367]	
GA:[Primary]	2,383,500,901
GB:[Secondary]	370,579,354
GC:[Total Account 367]	2,754,080,255
GD:[]	
<b>GE:[Compound Weight - W367-PD]</b>	<b>0.865444</b>
<b>GF:[Compound Weight - W367-SD]</b>	<b>0.134556</b>
GG:[Total]	1.000000
GH:[]	
<b>GQ:[W368]</b>	
GR:[Account 368]	
GS:[Primary]	244,425,894
GT:[Secondary]	2,006,292,120
GU:[Total Account 368]	2,250,718,014
GV:[]	
<b>GW:[Compound Weight - W368-PD]</b>	<b>0.108599</b>
<b>GX:[Compound Weight - W368-SD]</b>	<b>0.891401</b>
GY:[Total]	1.000000
GZ:[]	
<b>HI:[W454]</b>	
HJ:[]	
HK:[454.580 - Rent Income - Misc Cell Attachments]	

**Compound Weights - Calculation**

**Dec 2018**

HL:[454.611 - Rent Income - Attachment Revenues - AAV]	
HM:[Sub-Total]	
HN:[454.000 - Rental from Electric Property]	16,703,739
HO:[Total]	16,703,739
HP:[Acct 454.000 Basis]	
HQ:[Long-term Distribution Substations]	1,990,466
HR:[Rental for Facilities]	14,713,273
HS:[Total]	16,703,739
HT:[Adjusted Total]	16,703,739
HU:[]	
HV:[Compound Weight - W454-T&CTV]	
HW:[Compound Weight - W454-SUBS]	<b>0.119163</b>
HX:[Compound Weight - W454-OTHER]	<b>0.880837</b>
HY:[]	
HZ:[W500]	
IA:[Total Production Steam Operation O&M - Excluding S&E]	
IB:[]	
IC:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	9,338,424
ID:[INC102000 - STEAM POWER - STEAM EXPENSES]	4,947,120
IE:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	1,734,289
IG:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	16,556,614
IH:[INC107000 - STEAM POWER - RENTS]	66,796
II:[Subtotal Acct 500 Basis - Total Prod Steam Operation O&M - Excl S&E]	32,643,243
IJ:[Total Labor - Production Steam Operation O&M - Excluding S&E]	
IK:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	999,222
IL:[INC102000 - STEAM POWER - STEAM EXPENSES]	1,182,419
IM:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	590,805
IN:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	7,646,967
IO:[Subtotal Acct 500 Basis - Total Labor - Prod Steam Operation O&M - Excl S&E]	10,419,413
IP:[Prod O&M - Steam Operation Demand]	
IQ:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	
IR:[INC102000 - STEAM POWER - STEAM EXPENSES]	1,182,419
IS:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	590,805
IT:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	16,556,614
IU:[INC107000 - STEAM POWER - RENTS]	66,796
IV:[Subtotal Acct 500 Basis - Prod O&M Steam Demand]	18,396,634
IW:[Prod O&M - Steam Operation Energy]	
IX:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	9,338,424
IY:[INC102000 - STEAM POWER - STEAM EXPENSES]	3,764,701
IZ:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	1,143,484
JA:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	
JB:[INC107000 - STEAM POWER - RENTS]	
JC:[Subtotal Acct 500 Basis - Prod O&M Steam Energy]	14,246,608
JD:[]	
JE:[INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING]	5,164,888
JF:[INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING - Labor]	2,310,329
JG:[INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING]	
JJ:[Prod O&M - Steam Operation S&E Demand - NARUC Methodology]	1,648,583
JK:[Prod O&M - Steam Operation S&E Energy - NARUC Methodology]	3,516,305
JL:[]	
JO:[Compound Weight - W500-DN]	<b>0.319191</b>
JP:[Compound Weight - W500-EN]	<b>0.680809</b>
JQ:[]	
JR:[W502]	
JS:[]	



**Compound Weights - Calculation**

**Dec 2018**

JT:[INC102000 - Prod O&M Steam Demand]	1,182,419
JU:[INC102000 - Prod O&M Steam Energy]	3,764,701
JV:[]	
<b>JW:[Compound Weight - W502-D]</b>	<b>0.239012</b>
<b>JX:[Compound Weight - W502-E]</b>	<b>0.760988</b>
JY:[]	
<b>JZ:[W505]</b>	
KA:[]	
KB:[INC105000 - Prod O&M Steam Demand]	590,805
KC:[INC105000 - Prod O&M Steam Energy]	1,143,484
KD:[]	
<b>KE:[Compound Weight - W505-D]</b>	<b>0.340661</b>
<b>KF:[Compound Weight - W505-E]</b>	<b>0.659339</b>
KG:[]	
<b>KH:[W510]</b>	
<i>KI:[Total Production Steam Maintenance O&amp;M - Excluding S&amp;E]</i>	
KJ:[]	
KK:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	8,056,036
KL:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	32,594,456
KM:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	6,246,708
KN:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	1,890,605
KO:[Subtotal Acct 510 Basis - Total Prod Steam Maintenance O&M - Excl S&E]	48,787,805
<i>KP:[Total Labor - Production Steam Maintenance O&amp;M - Excluding S&amp;E]</i>	
KQ:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	2,006,435
KR:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	4,656,684
KS:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	2,055,757
KT:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	334,920
KU:[Subtotal Acct 510 Basis - Total Labor - Prod Steam Maintenance O&M - Excl S&E]	9,053,798
<i>KV:[Prod O&amp;M Steam Maintenance Demand]</i>	
KW:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	8,056,036
KX:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	
KY:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	
KZ:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	
LA:[Subtotal Acct 510 Basis - Prod O&M Steam Demand]	8,056,036
<i>LB:[Prod O&amp;M Steam Maintenance Energy]</i>	
LC:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	
LD:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	32,594,456
LE:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	6,246,708
LF:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	1,890,605
LG:[Subtotal Acct 510 Basis - Prod O&M Steam Energy]	40,731,769
LH:[]	
LI:[INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING]	5,763,026
LJ:[INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING - Labor]	1,262,286
<i>LK:[INC110000 - STEAM POWER - MAINTENANCE SUPERVISION &amp; ENGINEERING]</i>	
LN:[Prod O&M - Steam Maintenance S&E Demand - NARUC Methodology]	1,069,474
LO:[Prod O&M - Steam Maintenance S&E Energy - NARUC Methodology]	4,693,552
LP:[]	
<b>LS:[Compound Weight - W510-DN]</b>	<b>0.185575</b>
<b>LT:[Compound Weight - W510-EN]</b>	<b>0.814425</b>
LU:[]	
<b>LV:[W517-P-NUCL-OPER-S&amp;E]</b>	
LW:[Total Production Nuclear Operation O&M - Excluding S&E]	
LX:[]	
LY:[INC118210 - NUCLEAR O&M - NUCL FUEL EXP]	11,753,695
LZ:[INC119000 - NUCLEAR O&M - COOLANTS AND WATER]	10,678,965

**Compound Weights - Calculation**

**Dec 2018**

MA:[INC120000 - NUCLEAR O&M - STEAM EXPENSES]	49,802,962
MB:[INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES]	243,864
MC:[INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP]	83,646,833
MD:[Subtotal Acct 517 Basis - Total Nuclear Operation O&M Excl S&E]	156,126,320
ME:[Total Labor - Production Nuclear Operation O&M - Excluding S&E]	
MF:[L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER]	5,125,617
MG:[L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES]	38,833,676
MH:[L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP]	
MI:[L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP]	29,982,763
MJ:[Subtotal Acct 517 Basis - Total Labor - Prod Nuclear Operation O&M - Excl S&E]	73,942,056
MK:[]	
ML:[INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING]	81,567,988
MM:[INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING - Labor]	58,018,661
MN:[INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING]	
MQ:[Prod O&M - Nuclear Operation S&E Demand - NARUC Methodology]	38,630,929
MR:[Prod O&M - Nuclear Operation S&E Energy - NARUC Methodology]	42,937,060
MS:[]	
<b>MV:[Compound Weight - W517-DN]</b>	<b>0.473604</b>
<b>MW:[Compound Weight - W517-EN]</b>	<b>0.526396</b>
MX:[]	
<b>MY:[W519-P-NUCL-COOLANTS]</b>	
MZ:[]	
NA:[INC119000 - NUCLEAR POWER - COOLANTS AND WATER]	10,678,965.180000
NB:[INC119000 - NUCLEAR POWER - COOLANTS AND WATER - Labor]	5,125,617.212000
NC:[INC119000 - NUCLEAR POWER - COOLANTS AND WATER]	
ND:[Prod O&M Nuclear Demand]	5,125,617.212000
NE:[Prod O&M Nuclear Energy]	5,553,347.968000
NF:[]	
<b>NG:[Compound Weight - W519-D]</b>	<b>0.479973</b>
<b>NH:[Compound Weight - W519-E]</b>	<b>0.520027</b>
NI:[]	
<b>NJ:[W520-P-NUCL-STEAM-EXP]</b>	
NK:[]	
NL:[INC120000 - NUCLEAR POWER - STEAM EXPENSES]	49,802,962.180000
NM:[INC120000 - NUCLEAR POWER - STEAM EXPENSES - Labor]	38,833,675.874113
NN:[INC120000 - NUCLEAR POWER - STEAM EXPENSES]	
NO:[Prod O&M Nuclear Demand]	38,833,675.874113
NP:[Prod O&M Nuclear Energy]	10,969,286.305887
NQ:[]	
<b>NR:[Compound Weight - W520-D]</b>	<b>0.779746</b>
<b>NS:[Compound Weight - W520-E]</b>	<b>0.220254</b>
NT:[]	
<b>NU:[W523-P-NUCL-ELECT-EXP]</b>	
NV:[]	
NW:[INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES]	243,864.370000
NX:[INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES - Labor]	
NY:[INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES]	
NZ:[Prod O&M Nuclear Demand]	
OA:[Prod O&M Nuclear Energy]	243,864.370000
OB:[]	
<b>OC:[Compound Weight - W523-D]</b>	
<b>OD:[Compound Weight - W523-E]</b>	<b>1.000000</b>
OE:[]	
<b>OF:[W528-P-NUCL-MAINT-S&amp;E]</b>	
OG:[Total Production Nuclear Maintenance O&M - Excluding S&E]	

**Compound Weights - Calculation**

**Dec 2018**

OH:[]	
OI:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	11,232,051.850000
OJ:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	17,146,986.820000
OK:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	12,880,893
OL:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	21,131,209
OM:[Subtotal Acct 528 Basis - Total Nuclear Maintenance O&M Excl S&E]	62,391,141
ON:[Total Labor - Production Nuclear Maintenance O&M - Excluding S&E]	
OO:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	40,800
OP:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	142,077
OQ:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	893,142
OS:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	647,569
OT:[Subtotal Acct 528 Basis - Total Labor - Prod Nuclear Maintenance O&M - Excl S&E]	1,723,588
OU:[Prod O&M Nuclear Demand]	
OV:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	11,232,052
OW:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	
OX:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	
OY:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	
OZ:[Subtotal Maint (Nuc) Excl Acct 528 - Prod O&M Nuclear Demand]	11,232,052
PA:[Prod O&M Nuclear Energy]	
PB:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	
PC:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	17,146,987
PD:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	12,880,893
PE:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	21,131,209
PF:[Subtotal Maint (Nuc) Excl Acct 528 - Prod O&M Nuclear Energy]	51,159,089
PG:[]	
PH:[INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING]	91,258,368
PI:[INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING - Labor]	81,247,687
PJ:[INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING]	
PM:[Prod O&M - Nuclear Maintenance S&E Demand - NARUC Methodology]	2,521,061
PN:[Prod O&M - Nuclear Maintenance S&E Energy - NARUC Methodology]	88,737,307
PO:[]	
PR:[Compound Weight - W528-DN]	0.027626
PS:[Compound Weight - W528-EN]	0.972374
PT:[]	
PU:[W546-P-OTHER-OPER-S&E]	
PV:[Retail Jurisdictional - Other Production Operation O&M - Excluding S&E]	
PW:[INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG]	
PX:[]	
PY:[INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG]	15,858,621
PZ:[L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG]	9,716,104
QA:[]	
QB:[INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS]	4,252,559
QC:[INC148000 - OTH PWR O&M - GENERATION EXPENSES]	18,684,195
QD:[INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT]	29,117,059
QE:[INC150000 - OTH PWR O&M - RENTS - GAS TURBINES ENGINE SERVCINGPLT]	
QF:[Subtotal - Jurisdictional Adjusted Expenses]	52,053,813
QG:[]	
QH:[L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE]	2,507,334
QI:[L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES]	7,555,067
QJ:[L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES]	18,883,598
QK:[Subtotal - Jurisdictional Adjusted Labor]	28,946,000
QL:[]	
QM:[Prod O&M - Steam Maintenance S&E Demand - NARUC Methodology]	8,818,636
QN:[Prod O&M - Steam Maintenance S&E Energy - NARUC Methodology]	7,039,985
QO:[]	

**Compound Weights - Calculation**

**Dec 2018**

<b>QP:[Compound Weight - W546-DN]</b>	<b>0.556078</b>
<b>QQ:[Compound Weight - W546-EN]</b>	<b>0.443922</b>
QR:[]	
<b>QS:[W548-P-OTHER-OPER-GENER]</b>	
QT:[Retail Jurisdictional - Labor Costs are Allocated to Demand]	
QU:[INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES - ENERGY]	
<b>QV:[]</b>	
QW:[INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES - DEMAND (Labor)]	7,555,067
QX:[INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES - ENERGY]	11,129,128
QY:[]	
<b>QZ:[Compound Weight - W548-DN]</b>	<b>0.404356</b>
<b>RA:[Compound Weight - W548-EN]</b>	<b>0.595644</b>
RB:[]	
<b>RC:[W551-P-OTHER-MAINT-S&amp;E]</b>	
RD:[Retail Jurisdictional - Other Production Maintenance O&M - Excluding S&E]	
RE:[INC151000 - OTH PWR O&M - MAINT SUPERV & ENG]	
RF:[]	
RG:[INC151000 - OTH PWR O&M - MAINT SUPERV & ENG]	10,151,031
RH:[L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG]	5,541,721
RI:[]	
RJ:[INC152000 - OTH PWR O&M - MAINT OF STRUCTURES]	17,284,210
RK:[INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT]	49,320,372
RL:[INC154000 - OTH PWR O&M - MAINT MISC OTH PWR]	6,597,322
RM:[Subtotal - Jurisdictional Adjusted Expenses]	73,201,904
RN:[]	
RO:[L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES]	4,931,154
RP:[L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT]	20,918,504
RQ:[L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT]	3,225,309
RR:[Subtotal - Jurisdictional Adjusted Labor]	29,074,967
RS:[]	
RT:[Prod O&M - Steam Maintenance S&E Demand - NARUC Methodology]	4,031,875
RU:[Prod O&M - Steam Maintenance S&E Energy - NARUC Methodology]	6,119,157
RV:[]	
<b>RW:[Compound Weight - W551-DN]</b>	<b>0.397189</b>
<b>RX:[Compound Weight - W551-EN]</b>	<b>0.602811</b>
RY:[]	
<b>RZ:[W583]</b>	
SA:[Account 369]	
SB:[Overhead]	336,494,709
SC:[Underground]	1,143,135,227
SD:[Total Account 369]	1,479,629,936
SE:[Overhead]	
SF:[Acct 364 - Primary]	2,128,915,286
SG:[Acct 364 - Secondary]	110,437,859
SH:[Acct 365 - Primary]	1,786,850,516
SI:[Acct 365 - Secondary]	574,020,994
SJ:[Acct 369 - Services]	336,494,709
SK:[Overhead]	
SL:[Primary]	3,915,765,802
SM:[Secondary]	684,458,853
SN:[Services]	336,494,709
SO:[Total Overhead]	4,936,719,363
SP:[]	
<b>SQ:[Compound Weight - W583-PD]</b>	<b>0.793192</b>
<b>SR:[Compound Weight - W583-SD]</b>	<b>0.138646</b>

**Compound Weights - Calculation**

**Dec 2018**

<b>SS:[Compound Weight - W583-C]</b>	<b>0.068162</b>
ST:[Total]	1.000000
SU:[]	
<b>SV:[W584]</b>	
SW:[Account 369]	
SX:[Overhead]	336,494,709
SY:[Underground]	1,143,135,227
SZ:[Total Account 369]	1,479,629,936
TA:[Underground]	
TB:[Acct 366 - Primary]	1,735,360,187
TC:[Acct 366 - Secondary]	128,302,885
TD:[Acct 367 - Primary]	2,383,500,901
TE:[Acct 367 - Secondary]	370,579,354
TF:[Acct 369 - Services]	1,143,135,227
TG:[Underground]	
TH:[Primary]	4,118,861,088
TI:[Secondary]	498,882,239
TJ:[Services]	1,143,135,227
TK:[Total Underground]	5,760,878,554
TL:[]	
<b>TM:[Compound Weight - W584-PD]</b>	<b>0.714971</b>
<b>TN:[Compound Weight - W584-SD]</b>	<b>0.086598</b>
<b>TO:[Compound Weight - W584-C]</b>	<b>0.198431</b>
TP:[Total]	1.000000
TQ:[]	

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
ADJ101020: ADJ101020 - PLT IN SERV - GEN PLT - OTH AVIATION	FPL600-NJ-REGADJ		
ADJ101030: ADJ101030 - PLT IN SERV - CAPITALIZED EXEC COMP	FPL600-NJ-REGADJ		
ADJ101050: ADJ101050 - PLT IN SERV - INTAN - FT LAUD GAS	FPL600-NJ-CLAUSE		
ADJ101051: ADJ101051 - PLT IN SERV - NUCLEAR RECOVERY - INTANGIBLE	FPL600-NJ-CLAUSE		
ADJ101070: ADJ101070 - PLT IN SERV - INTAN - ECCRC	FPL600-NJ-CLAUSE		
ADJ101080: ADJ101080 - PLT IN SERV - INTAN - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101092: ADJ101092 - PLT IN SERV - INTAN - ECCRC	FPL600-NJ-CLAUSE		
ADJ101098: ADJ101098 - PLT IN SERV - INTANGIBLE ARO	FPL600-NJ-REGADJ		
ADJ101140: ADJ101140 - PLT IN SERV - STEAM MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ101145: ADJ101145 - PLT IN SERV - STEAM - ECCRC	FPL600-NJ-CLAUSE		
ADJ101146: ADJ101146 - PLT IN SERV - STEAM - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101170: ADJ101170 - PLT IN SERV - COAL CARS	FPL600-NJ-CLAUSE		
ADJ101251: ADJ101251 - PLT IN SERV - NUCLEAR RECOVERY	FPL600-NJ-REGADJ		
ADJ101252: ADJ101252 - PLT IN SERV - NUCLEAR RECOVERY - TRANS	FPL600-NJ-REGADJ		
ADJ101280: ADJ101280 - PLT IN SERV - NUCLEAR - ECCRC	FPL600-NJ-CLAUSE		
ADJ101281: ADJ101281 - PLT IN SERV - NUCLEAR - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101291: ADJ101291 - PLT IN SERV - NCRV AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
ADJ101352: ADJ101352 - PLT IN SERV - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ101380: ADJ101380 - PLT IN SERV - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ101385: ADJ101385 - PLT IN SERV - OTH PROD - ECCRC	FPL600-NJ-CLAUSE		
ADJ101386: ADJ101386 - SOLAR ECCRC CONVERT TFC - SPECIFIC	FPL600-NJ-CLAUSE		
ADJ101387: ADJ101387 - SOLAR ECCRC CONVERT TFC - PRORATA REVERSAL	FPL600-NJ-CLAUSE		
ADJ101388: ADJ101388 - PLT IN SERV - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101410: ADJ101410 - PLT IN SERV - TRANSMISSION - ECCRC	FPL600-NJ-CLAUSE		
ADJ101440: ADJ101440 - PLT IN SERV - TRANS ECCRC	FPL600-NJ-CLAUSE		
ADJ101450: ADJ101450 - PLT IN SERV - NUCLEAR RECOVERY - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ101451: ADJ101451 - PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
ADJ101530: ADJ101530 - PLT IN SERV - DISTRIBUTION - ECCRC	FPL600-NJ-CLAUSE		
ADJ101561: ADJ101561 - PLT IN SERV - DIST 361 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101562: ADJ101562 - PLT IN SERV - DIST 362 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101564: ADJ101564 - PLT IN SERV - DIST 364 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101565: ADJ101565 - PLT IN SERV - DIST 365 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101568: ADJ101568 - PLT IN SERV - DIST 368 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101569: ADJ101569 - PLT IN SERV - DIST 369 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101570: ADJ101570 - PLT IN SERV - DIST 370 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101571: ADJ101571 - PLT IN SERV - DIST 371 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101573: ADJ101573 - PLT IN SERV - DIST 373 - ECCRC	FPL600-NJ-CLAUSE		
ADJ101710: ADJ101710 - PLT IN SERV - STRUCTURES LRIC ATRIUM	FPL600-NJ-REGADJ		
ADJ101730: ADJ101730 - PLT IN SERV - GEN PLT - OTH ECCRC	FPL600-NJ-CLAUSE		
ADJ101740: ADJ101740 - PLT IN SERV - GEN PLT - OTH ECCRC	FPL600-NJ-CLAUSE		
ADJ101750: ADJ101750 - PLT IN SERV - GENERAL PLANT OTHER CAPACITY	FPL600-NJ-CLAUSE		
ADJ101900: ADJ101900 - PROPERTY UNDER CAPITAL LEASES - NON NUCLEAR	FPL600-NJ-REGADJ		
ADJ105301: ADJ105301 - PLT FUTURE USE - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ107000: ADJ107000 - CWIP - INTANGIBLE PLANT	FPL600-NJ-REGADJ		
ADJ107100: ADJ107100 - CWIP - STEAM (EXC COAL)	FPL600-NJ-REGADJ		
ADJ107188: ADJ107188 - CWIP - ENVIRONMENTAL PROJECTS (STEAM)	FPL600-NJ-CLAUSE		
ADJ107200: ADJ107200 - CWIP - NUCLEAR	FPL600-NJ-REGADJ		
ADJ107201: ADJ107201 - CWIP - NCRV AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
ADJ107210: ADJ107210 - CWIP - NUCLEAR RECOVERY	FPL600-NJ-REGADJ		
ADJ107250: ADJ107250 - CWIP - CAPACITY PROJECTS (NUCLEAR)	FPL600-NJ-CLAUSE		
ADJ107288: ADJ107288 - CWIP - ENVIRONMENTAL PROJECTS (NUCLEAR)	FPL600-NJ-CLAUSE		
ADJ107300: ADJ107300 - CWIP - OTH PRODUCTION - GT	FPL600-NJ-REGADJ		
ADJ107330: ADJ107330 - CWIP - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ107388: ADJ107388 - CWIP - ENVIRONMENTAL PROJECTS (OTHER)	FPL600-NJ-CLAUSE		
ADJ107400: ADJ107400 - CWIP - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ107401: ADJ107401 - CWIP - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
ADJ107410: ADJ107410 - CWIP - TRANSMISSION (NUCLEAR RECOVERY)	FPL600-NJ-REGADJ		
ADJ107488: ADJ107488 - CWIP - ENVIRONMENTAL PROJECTS (TRANSMISSION)	FPL600-NJ-CLAUSE		
ADJ107500: ADJ107500 - CWIP - DISTRIBUTION	FPL600-NJ-REGADJ		
ADJ107588: ADJ107588 - CWIP - ENVIRONMENTAL PROJECTS (TRANSMISSION)	FPL600-NJ-CLAUSE		
ADJ107800: ADJ107800 - CWIP - GENERAL - TRANSPORT EQ	FPL600-NJ-REGADJ		
ADJ107888: ADJ107888 - CWIP - ENVIRONMENTAL PROJECTS	FPL600-NJ-CLAUSE		
ADJ108001: ADJ108001 - ACC PRV DEPR - INTANGIBLE ARO	FPL600-NJ-REGADJ		
ADJ108020: ADJ108020 - ACC PRV DEPR - GEN PLT - OTHER AVIATION	FPL600-NJ-REGADJ		
ADJ108050: ADJ108050 - ACC PRV DEPR - FT LAUD GAS	FPL600-NJ-CLAUSE		
ADJ108051: ADJ108051 - ACC PRV DEPR - NUCLEAR RECOVERY - INTANGIBLE	FPL600-NJ-CLAUSE		
ADJ108070: ADJ108070 - ACC PRV DEPR - INTAN - ECCRC	FPL600-NJ-CLAUSE		
ADJ108080: ADJ108080 - ACC PRV DEPR - INTAN - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108092: ADJ108092 - ACC PRV DEPR - INTAN - ECCRC	FPL600-NJ-CLAUSE		
ADJ108140: ADJ108140 - ACC PRV DEPR & AMORT - STEAM MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ108145: ADJ108145 - ACC PRV DEPR & AMORT - STEAM - ECCRC	FPL600-NJ-CLAUSE		
ADJ108148: ADJ108148 - ACC PRV DEPR & AMORT - STEAM - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108170: ADJ108170 - ACC PRV DEPR - COAL CARS	FPL600-NJ-CLAUSE		
ADJ108178: ADJ108178 - ACC PRV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECCRC)	FPL600-NJ-CLAUSE		
ADJ108250: ADJ108250 - ACC PRV DEPR - NUCLEAR RECOVERY	FPL600-NJ-CLAUSE		
ADJ108251: ADJ108251 - ACC PRV DEPR - NUCLEAR RECOVERY	FPL600-NJ-REGADJ		
ADJ108252: ADJ108252 - ACC PRV DEPR - NUCLEAR RECOVERY - TRAN	FPL600-NJ-REGADJ		
ADJ108280: ADJ108280 - ACC PRV DEPR & AMORT - NUCLEAR - ECCRC	FPL600-NJ-CLAUSE		
ADJ108281: ADJ108281 - ACC PRV DEPR & AMORT - NUCLEAR - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108291: ADJ108291 - ACC PRV DEPR - NCRV AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
ADJ108339: ADJ108339 - ACC PRV DEPR - ARO - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ108370: ADJ108370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ108380: ADJ108380 - ACC PRV DEPR & AMORT - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ108385: ADJ108385 - ACC PRV DEPR & AMORT - OTH PROD - ECCRC	FPL600-NJ-CLAUSE		
ADJ108386: ADJ108386 - ACC PRV DEPR & AMORT - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108410: ADJ108410 - ACC PRV DEPR & AMORT - TRANSMISSION - ECCRC	FPL600-NJ-CLAUSE		
ADJ108440: ADJ108440 - ACC PRV DEPR - TRANS ECCRC	FPL600-NJ-CLAUSE		
ADJ108450: ADJ108450 - ACC PRV DEPR - NUCLEAR RECOVERY - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ108451: ADJ108451 - ACC PRV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
ADJ108530: ADJ108530 - ACC PRV DEPR & AMORT - DISTRIBUTION - ECCRC	FPL600-NJ-CLAUSE		
ADJ108561: ADJ108561 - ACC PRV DEPR - DIST 361 - ECCRC	FPL600-NJ-CLAUSE		

COSS ID	COSS - COSS ID -> Allocator Identifier - External	COSS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
ADJ108562: ADJ108562 - ACC PRV DEPR - DIST 362 - ECCR	FPL600-NJ-CLAU		
ADJ108564: ADJ108564 - ACC PRV DEPR & AMORT - DIST 364 - ECCR	FPL600-NJ-CLAU		
ADJ108565: ADJ108565 - ACC PRV DEPR & AMORT - DIST 365 - ECCR	FPL600-NJ-CLAU		
ADJ108568: ADJ108568 - ACC PRV DEPR & AMORT - DIST 368 - ECCR	FPL600-NJ-CLAU		
ADJ108569: ADJ108569 - ACC PRV DEPR & AMORT - DIST 369 - ECCR	FPL600-NJ-CLAU		
ADJ108570: ADJ108570 - ACC PRV DEPR - DIST 370 - ECCR	FPL600-NJ-CLAU		
ADJ108571: ADJ108571 - ACC PRV DEPR - DIST 371 - ECCR	FPL600-NJ-CLAU		
ADJ108573: ADJ108573 - ACC PRV DEPR & AMORT - DIST 373 - ECCR	FPL600-NJ-CLAU		
ADJ108710: ADJ108710 - ACC PRV DEPR - STRUCTURES LRIC ATRIUM	FPL600-NJ-REGADJ		
ADJ108730: ADJ108730 - ACC PRV DEPR - GENERAL - OTHER ECCR	FPL600-NJ-CLAU		
ADJ108740: ADJ108740 - ACC PRV DEPR - GENERAL OTHER ECRC	FPL600-NJ-CLAU		
ADJ108750: ADJ108750 - ACCUM PROV DEPR - GENERAL PLANT OTHER CAPACITY	FPL600-NJ-CLAU		
ADJ108900: ADJ108900 - ACCUM PRV CAPITAL LEASES	FPL600-NJ-REGADJ		
ADJ109009: ADJ109009 - FLOWBACK RESERVE ADJ	FPL600-NJ-REGADJ		
ADJ109109: ADJ109109 - DEPR. STUDY RESERVE ADJ - STEAM	FPL600-NJ-REGADJ		
ADJ109150: ADJ109150 - ACC PRV DEPR - NUCLEAR DECOM COSTS	FPL600-NJ-REGADJ		
ADJ109171: ADJ109171 - ACC PRV DEPR - NUCLEAR DECOMM ARO CONTRA	FPL600-NJ-REGADJ		
ADJ109209: ADJ109209 - DEPR. STUDY RESERVE ADJ - NUCLEAR	FPL600-NJ-REGADJ		
ADJ109309: ADJ109309 - DEPR. STUDY RESERVE ADJ - OTHER	FPL600-NJ-REGADJ		
ADJ109409: ADJ109409 - DEPR. STUDY RESERVE ADJ - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ109509: ADJ109509 - DEPR. STUDY RESERVE ADJ - DISTRIBUTION	FPL600-NJ-REGADJ		
ADJ109609: ADJ109609 - DEPR. STUDY RESERVE ADJ - GENERAL PLANT	FPL600-NJ-REGADJ		
ADJ120100: ADJ120100 - NUCLEAR FUEL IN PROCESS	FPL600-NJ-REGADJ		
ADJ120200: ADJ120200 - NUCLEAR FUEL MATERIALS & ASSEMBLIES	FPL600-NJ-REGADJ		
ADJ120600: ADJ120600 - NUCLEAR FUEL UNDER CAPITAL LEASES	FPL600-NJ-REGADJ		
ADJ136000: ADJ136000 - TEMPORARY CASH INVESTMENTS	FPL600-NJ-REGADJ		
ADJ143124: ADJ143124 - ACCTS RECEIV - NON FPL MEDICAL REIMB	FPL600-NJ-REGADJ		
ADJ143200: ADJ143200 - EMPLOYEE INSTALLMENTS & EDUCAT ASSIST	FPL600-NJ-REGADJ		
ADJ143210: ADJ143210 - EMPLOYEE LOANS RECEIVABLE	FPL600-NJ-REGADJ		
ADJ143800: ADJ143800 - ACCTS RECEIV - INCOME TAX REFUND	FPL600-NJ-REGADJ		
ADJ143900: ADJ143900 - ACCTS RECEIV - GAS RESERVES	FPL600-NJ-CLAU		
ADJ144600: ADJ144600 - ACCUM PROV FOR UNCOLLECT ACCTS - GAS RESERVES	FPL600-NJ-CLAU		
ADJ145000: ADJ145000 - NOTES REC FROM ASSOC COMP	FPL600-NJ-REGADJ		
ADJ148000: ADJ148000 - ACCTS RECEIV - ASSOC CO.	FPL600-NJ-REGADJ		
ADJ146300: ADJ146300 - ACCTS RECEIV - FPL GROUP	FPL600-NJ-REGADJ		
ADJ155000: ADJ155000 - MERCHANDISE INVENTORY - ENRGY STORE	FPL600-NJ-REGADJ		
ADJ165500: ADJ165500 - PREPAYMENTS - SWAPC ECCR	FPL600-NJ-CLAU		
ADJ165600: ADJ165600 - PREPAID INTEREST - COMMERCIAL PAPER	FPL600-NJ-REGADJ		
ADJ165700: ADJ165700 - PREPAYMENTS - GAS RESERVES	FPL600-NJ-CLAU		
ADJ166700: ADJ166700 - ADV FOR GAS EXPLOR, DEV, & RPOD - GAS RESERVES	FPL600-NJ-CLAU		
ADJ171000: ADJ171000 - INTEREST & DIVIDENDS RECEIVABLE	FPL600-NJ-REGADJ		
ADJ172000: ADJ172000 - POLE ATTACHMENTS RENT RECEIVABLE	FPL600-NJ-REGADJ		
ADJ173400: ADJ173400 - ACCRUED REVENUES - GAS RESERVES	FPL600-NJ-CLAU		
ADJ174100: ADJ174100 - JOBBING ACCOUNTS	FPL600-NJ-REGADJ		
ADJ174110: ADJ174110 - JOBBING ACCOUNTS	FPL600-NJ-REGADJ		
ADJ174400: ADJ174400 - WEST COUNTY WATER RECLAMATION PROJECT	FPL600-NJ-REGADJ		
ADJ182341: ADJ182341 - REG ASSET - ARO ASSET	FPL600-NJ-REGADJ		
ADJ182364: ADJ182364 - UNDERRECOVERED ENVIRONMENTAL - ECRC	FPL600-NJ-REGADJ		
ADJ182390: ADJ182390 - WEST COUNTY WATER RECLAMATION PROJECT - OTHER REG ASSETS	FPL600-NJ-REGADJ		
ADJ186110: ADJ186110 - MISC DEF DEB - RATE CASE	FPL600-NJ-REGADJ		
ADJ186150: ADJ186150 - MISC DEFERRED DEBITS - GPIF	FPL600-NJ-CLAU		
ADJ186292: ADJ186292 - REG ASSET - CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-REGADJ		
ADJ186294: ADJ186294 - REG ASSET - CEDAR BAY - FUEL	FPL600-NJ-CLAU		
ADJ186700: ADJ186700 - MISC DEF DEBITS - ADVANCE PAYMENTS	FPL600-NJ-REGADJ		
ADJ186800: ADJ186800 - UNDERRECOV ECCR	FPL600-NJ-REGADJ		
ADJ186900: ADJ186900 - UNDERRECOVERED FUEL FPSC	FPL600-NJ-REGADJ		
ADJ186928: ADJ186928 - MISC DEF DEB - 2009 RATE CASE EXPENSE	FPL600-NJ-REGADJ		
ADJ186944: ADJ186944 - UNDERRECOVERED CAPACITY	FPL600-NJ-REGADJ		
ADJ186950: ADJ186950 - UNDERRECOVERED OBF	FPL600-NJ-CLAU		
ADJ186980: ADJ186980 - UNDERRECOVERED FUEL FERC	FPL600-NJ-FERC		
ADJ228100: ADJ228100 - ACCUM PRV FOR PROP INSURANCE - STORM	FPL600-NJ-REGADJ		
ADJ228101: ADJ228101 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX	FPL600-NJ-REGADJ		
ADJ228102: ADJ228102 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX OFFSET	FPL600-NJ-REGADJ		
ADJ228432: ADJ228432 - DIRECTOR DEF COMPENSATION - INTEREST	FPL600-NJ-REGADJ		
ADJ228433: ADJ228433 - DEF COMPENSATION - GROUP	FPL600-NJ-REGADJ		
ADJ228450: ADJ228450 - ACC MISC OPER PRV - ACCUM DEF RETIR BENEF	FPL600-NJ-REGADJ		
ADJ226700: ADJ226700 - ACCUM DEFERRED INCOME TAXES - GAS RESERVES	FPL600-NJ-CLAU		
ADJ229000: ADJ229000 - ACCUM PRV FOR RATE REFUNDS - FERC	FPL600-NJ-FERC		
ADJ229100: ADJ229100 - ACCUM PRV FOR RATE REFUNDS - FPSC	FPL600-NJ-REGADJ		
ADJ230143: ADJ230143 - ARO NON CURRENT LIABILITY	FPL600-NJ-REGADJ		
ADJ230700: ADJ230700 - ARO LIABILITY - GAS RESERVES	FPL600-NJ-CLAU		
ADJ231110: ADJ231110 - CASH - OTHER CAPITAL SUBACCOUNT	FPL600-NJ-REGADJ		
ADJ231151: ADJ231151 - CASH - FREC CAPITAL SUBACCOUNT	FPL600-NJ-REGADJ		
ADJ231900: ADJ231900 - CASH - GAS RESERVES	FPL600-NJ-CLAU		
ADJ232320: ADJ232320 - PAYABLE TO NUCL DECOMM RESERVE FUND	FPL600-NJ-REGADJ		
ADJ232800: ADJ232800 - ACCTS PAY - GAS RESERVES	FPL600-NJ-CLAU		
ADJ233000: ADJ233000 - NOTES PAYABLE TO ASSOC COMPANIES	FPL600-NJ-REGADJ		
ADJ234800: ADJ234800 - ACCTS PAYABLE TO ASSOCIATED COMPANIES - GAS RESERVES	FPL600-NJ-CLAU		
ADJ235550: ADJ235550 - MARGIN CASH CALL COLLATERAL	FPL600-NJ-REGADJ		
ADJ237470: ADJ237470 - ACCR INTEREST - FERC RATE REFUND	FPL600-NJ-FERC		
ADJ237471: ADJ237471 - ACCR INTEREST - FPSC RATE REFUND	FPL600-NJ-REGADJ		
ADJ242470: ADJ242470 - MISC CURR & ACC LIAB - FERC RATE REFUND	FPL600-NJ-FERC		
ADJ242471: ADJ242471 - MISC CURR & ACC LIAB - FPSC RATE REFUND	FPL600-NJ-REGADJ		
ADJ242490: ADJ242490 - S&P EQUITY RATIO ADJUSTMENT	FPL600-NJ-REGADJ		
ADJ242600: ADJ242600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS	FPL600-NJ-REGADJ		
ADJ242801: ADJ242801 - MISC CURR & ACC LIAB - POLE ATTCH RENT	FPL600-NJ-REGADJ		
ADJ242900: ADJ242900 - MISC CURR & ACC LIAB - GAS RESERVES	FPL600-NJ-CLAU		
ADJ253100: ADJ253100 - PREFERRED STOCK DIVIDENDS ACCRUED	FPL600-NJ-REGADJ		
ADJ253102: ADJ253102 - OTH DEF CREDITS - FLAGAMI SETTLEMENT	FPL600-NJ-REGADJ		
ADJ253113: ADJ253113 - OTH DEF CREDITS - INC TAX PAY - FIN48	FPL600-NJ-REGADJ		
ADJ253410: ADJ253410 - OTH DEF CREDITS - GAS TURBINE VAR MAINT	FPL600-NJ-CLAU		

COS ID	COS - COSS ID → Allocator Identifier - External	COS - COSS ID → Allocator Identifier - Internal/Compound	COS ID → Include in Internal Allocator Calc
ADJ253420: ADJ253420 - OTH REG LIAB - DEF GAIN LAND SALES	FPL600-NJ-REGADJ		
ADJ253725: ADJ253725 - OTH DEF CREDITS - WEST COUNTY RECLAIMED WATER	FPL600-NJ-REGADJ		
ADJ253903: ADJ253903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE		
ADJ253944: ADJ253944 - OTH REG LIAB - OVERRECOV CAP COSTS	FPL600-NJ-CLAUSE		
ADJ253950: ADJ253950 - OTH REG LIAB - OVERRECOV OBF COSTS	FPL600-NJ-CLAUSE		
ADJ253970: ADJ253970 - OTH REG LIAB - OVERRECOV ECCR COSTS	FPL600-NJ-CLAUSE		
ADJ253972: ADJ253972 - OTH DEF CREDITS - GREEN POWER PROGRAM	FPL600-NJ-CLAUSE		
ADJ253980: ADJ253980 - OTH REG LIAB - OVERRECOV FUEL COSTS - FERC	FPL600-NJ-FERC		
ADJ253990: ADJ253990 - OTH REG LIAB - OVERRECOV FUEL COSTS - FPSC	FPL600-NJ-CLAUSE		
ADJ254143: ADJ254143 - OTHER REG LIABILITY - ARO CURRENT LIABILITY	FPL600-NJ-REGADJ		
ADJ256100: ADJ256100 - DEF GAINS FUTURE USE	FPL600-NJ-REGADJ		
ADJ273151: ADJ273151 - STORM SECURITIZATION - ACCRUED REVENUES	FPL600-NJ-REGADJ		
ADJ382144: ADJ382144 - EXTRAORD PROPERTY LOSS - STORM DEFICIENCY	FPL600-NJ-REGADJ		
ADJ382151: ADJ382151 - EXTRAORD PROPERTY LOSS - STORM DEF INT INCOME	FPL600-NJ-REGADJ		
ADJ382305: ADJ382305 - OTHER REG ASSETS - TAX GROSS-UP - CEDAR BAY BASE	FPL600-NJ-CLAUSE	2W315-P-STEAM-12CP&25%	
ADJ382315: ADJ382315 - OTHER REG ASSETS- NUCLEAR COST RECOVERY	FPL600-NJ-REGADJ		
ADJ382351: ADJ382351 - STORM SECURITIZATION - OTH REG ASSETS - BONDS	FPL600-NJ-REGADJ		
ADJ382352: ADJ382352 - STORM SECURITIZATION - OTH REG ASSETS-DEF TAX	FPL600-NJ-REGADJ		
ADJ382353: ADJ382353 - CEDAR BAY - OTH REG ASSETS - TAX GROSS UP - CAPACITY	FPL600-NJ-CLAUSE		
ADJ382355: ADJ382355 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER -TAX	FPL600-NJ-REGADJ		
ADJ382356: ADJ382356 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER -BONDS	FPL600-NJ-REGADJ		
ADJ382380: ADJ382380 - OTHER REG ASSETS - PTN THERMAL UP RATE	FPL600-NJ-REGADJ		
ADJ382383: ADJ382383 - REG ASSET - DEF SECURITY	FPL600-NJ-REGADJ		
ADJ628101: ADJ628101 - ACCUM PRV FOR PROP INS - STORM DAMAGE OFFSET	FPL600-NJ-REGADJ		
ADJ628105: ADJ628105 - ACCUM PRV FOR PROP INS - STORM RECOVERY	FPL600-NJ-REGADJ		
ADJ732138: ADJ732138 - PAYABLE TO LEHMAN HEDGE	FPL600-NJ-REGADJ		
ADJ736100: ADJ736100 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ736910: ADJ736910 - TAXES ACCR-STATE INC TAX-GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ737151: ADJ737151 - STORM SECURITIZATION - INTEREST ACCR LTD	FPL600-NJ-REGADJ		
ADJ742151: ADJ742151 - STORM SECURITIZATION - MISC CURR & ACCR LIAB	FPL600-NJ-REGADJ		
ADJ853249: ADJ853249 - OTH REG LIAB - SJRPP ACCELERATED RECOVERY	FPL600-NJ-CLAUSE		
ADJ854301: ADJ854301 - OTHER REG LIAB - FERC RATE REFUND	FPL600-NJ-FERC		
ADJ854302: ADJ854302 - OTHER REG LIAB - FPSC RATE REFUND	FPL600-NJ-REGADJ		
ADJ854325: ADJ854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	FPL600-NJ-REGADJ		
ADJ854640: ADJ854640 - OTHER REG LIAB - OVERRECOV ECCR COSTS	FPL600-NJ-CLAUSE		
ADJ854900: ADJ854900 - OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	FPL600-NJ-CLAUSE		
AJ1003051: AJ1003051 - GAS RESERVES - FEDERAL INCOME TAX			
AJ1003052: AJ1003052 - GAS RESERVES - STATE INCOME TAX			
AJ1009001: AJ1009001 - RATE CASE EXPENSE ADJ - FEDERAL TAX	FPL600-NJ-REGADJ		
AJ1009051: AJ1009051 - RATE CASE EXPENSE ADJ - STATE TAX	FPL600-NJ-REGADJ		
AJ1018010: AJ1018010 - OPERATING REVENUES - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018015: AJ1018015 - O&M EXPENSE - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018016: AJ1018016 - BAD DEBT EXPENSE - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018020: AJ1018020 - PROPERTY INSURANCE - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018030: AJ1018030 - DEPRECIATION EXPENSE - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018040: AJ1018040 - PROPERTY TAXES - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018050: AJ1018050 - REGULATORY ASSESSMENT FEE - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018051: AJ1018051 - FEDERAL INCOME TAX - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1018052: AJ1018052 - STATE INCOME TAX - NUCLEAR UP RATE	FPL600-NJ-REGADJ		
AJ1030051: AJ1030051 - FED INCOME TAX - AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
AJ1030052: AJ1030052 - STATE INCOME TAX - AVOIDED AFUDC OFFSET	FPL600-NJ-REGADJ		
AJ1040050: AJ1040050 - RETAIL SALES - FUEL REVENUES	FPL600-NJ-CLAUSE		
AJ1040051: AJ1040051 - FUEL CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040052: AJ1040052 - FUEL CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040058: AJ1040058 - FUEL CLAUSE - REAL TIME PRICING INCREMENTAL REVENUE	FPL600-NJ-CLAUSE		
AJ1040060: AJ1040060 - FUEL CLAUSE - COAL CARS DEPRECIATION	FPL600-NJ-CLAUSE		
AJ1040090: AJ1040090 - OPERATING REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1040091: AJ1040091 - GAS RESERVES - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040092: AJ1040092 - GAS RESERVES - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040110: AJ1040110 - FRANCHISE REVENUE	FPL600-NJ-REGADJ		
AJ1040111: AJ1040111 - FRANCHISE REVENUE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040112: AJ1040112 - FRANCHISE REVENUE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040200: AJ1040200 - ECCR CLAUSE - ECCR REVENUES	FPL600-NJ-CLAUSE		
AJ1040250: AJ1040250 - ECCR CLAUSE - ECCR REVENUES	FPL600-NJ-CLAUSE		
AJ1040251: AJ1040251 - ECCR CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040252: AJ1040252 - ECCR CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040300: AJ1040300 - STORM RECOVERY - REVENUE	FPL600-NJ-REGADJ		
AJ1040301: AJ1040301 - STORM RECOVERY - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040302: AJ1040302 - STORM RECOVERY - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040320: AJ1040320 - RETAIL SALES - CAPACITY REVENUES	FPL600-NJ-CLAUSE		
AJ1040321: AJ1040321 - CAPACITY CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040322: AJ1040322 - CAPACITY CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040400: AJ1040400 - ECCR CLAUSE - RECOV CILC INCENTIVES & PENALTY	FPL600-NJ-CLAUSE		
AJ1040421: AJ1040421 - ENVIRONMENTAL CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040422: AJ1040422 - ENVIRONMENTAL CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040500: AJ1040500 - REAL TIME PRICING REVENUES	FPL600-NJ-REGADJ		
AJ1040501: AJ1040501 - REAL TIME PRICING REVENUES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040502: AJ1040502 - REAL TIME PRICING REVENUES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040503: AJ1040503 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RTP	FPL600-NJ-REGADJ		
AJ1040504: AJ1040504 - TAX OTH TH INC TAX - REG ASSESS FEE - RTP	FPL600-NJ-REGADJ		
AJ1047050: AJ1047050 - SALES FOR RESALE - FUEL REVENUES	FPL600-NJ-FERC		
AJ1047110: AJ1047110 - INTERCHANGE SALES RECOVERABLE	FPL600-NJ-CLAUSE		
AJ1047115: AJ1047115 - CAPACITY SALES - 1990 RATE REDUCTION - RECOVERABLE	FPL600-NJ-CLAUSE		
AJ1047120: AJ1047120 - CAPACITY SALES INTERCHG RECOVERABLE	FPL600-NJ-CLAUSE		
AJ1047210: AJ1047210 - 20% OF GAIN ON ECONOMY SALES FPSC	FPL600-NJ-REGADJ		
AJ1047211: AJ1047211 - 20% OF GAIN ON ECONOMY SALES FPSC - FEDERAL INCOME TX	FPL600-NJ-REGADJ		
AJ1047212: AJ1047212 - 20% OF GAIN ON ECONOMY SALES FPSC - STATE INCOME TAX	FPL600-NJ-REGADJ		
AJ1051060: AJ1051060 - RATE RELIEF REVENUE	FPL600-NJ-REGADJ		
AJ1051061: AJ1051061 - RATE RELIEF REV - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1051062: AJ1051062 - RATE RELIEF REV - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1056111: AJ1056111 - OTH ELECTRIC REVENUES - SWAP ECCR	FPL600-NJ-CLAUSE		



COSS ID	COSS ID -> Allocator Identifier - External	COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
AJ056151: AJ056151 - STORM RECOVERY - DEF REVENUE		FPL600-NJ-REGADJ	
AJ056310: AJ056310 - OTH ELECTRIC REVENUES - ENGY AUDIT FEE RESIDENT ECCR		FPL600-NJ-CLAUSE	
AJ056320: AJ056320 - OTH ELECTRIC REVENUES - ENGY AUDIT FEES COMMIND ECCR		FPL600-NJ-CLAUSE	
AJ056800: AJ056800 - OTH ELECTRIC REVENUES - ECRC		FPL600-NJ-REGADJ	
AJ056820: AJ056820 - OTH ELECTRIC REVENUES - SCHERER COAL CARS - FCR		FPL600-NJ-CLAUSE	
AJ056910: AJ056910 - GROVE OPERATIONS		FPL600-NJ-REGADJ	
AJ056911: AJ056911 - GROVE OPERATIONS - FEDERAL INCOME TAXES		FPL600-NJ-REGADJ	
AJ056912: AJ056912 - GROVE OPERATIONS - STATE INCOME TAXES		FPL600-NJ-REGADJ	
AJ056913: AJ056913 - GROVE OPERATIONS - REG ASSESSMENT FEE		FPL600-NJ-REGADJ	
AJ056942: AJ056942 - OTHER REVENUES-CEDAR BAY-A05-CAPACITY		FPL600-NJ-CLAUSE	
AJ056944: AJ056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES		FPL600-NJ-CLAUSE	
AJ056945: AJ056945 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - FUEL		FPL600-NJ-CLAUSE	
AJ056947: AJ056947 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECCR		FPL600-NJ-CLAUSE	
AJ056948: AJ056948 - OTHER ELECTRIC REVENUES - DEF REG ASSESS FEE - CAP		FPL600-NJ-CLAUSE	
AJ056949: AJ056949 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECRC		FPL600-NJ-CLAUSE	
AJ056970: AJ056970 - OTH ELECTRIC REVENUES - DEF ECCR REVS		FPL600-NJ-CLAUSE	
AJ056980: AJ056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES		FPL600-NJ-FERC	
AJ056983: AJ056983 - OTH ELECTRIC REVENUES - DEF ECRC REVENUES		FPL600-NJ-CLAUSE	
AJ056984: AJ056984 - OTHER ELECTRIC REV - FUEL - GPIF		FPL600-NJ-CLAUSE	
AJ056990: AJ056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES		FPL600-NJ-CLAUSE	
AJ101110: AJ101110 - STEAM O&M - FUEL - OIL, GAS & COAL		FPL600-NJ-CLAUSE	
AJ101122: AJ101122 - STEAM O&M - FUEL - FT LAUD GAS AMORT		FPL600-NJ-CLAUSE	
AJ101141: AJ101141 - STEAM O&M - FUEL - SJRPP COAL CARS DEPRECIATION		FPL600-NJ-CLAUSE	
AJ101190: AJ101190 - STEAM O&M - FUEL RECOV - OTHER		FPL600-NJ-CLAUSE	
AJ106100: AJ106100 - STEAM O&M - MISC STEAM EXP ECRC		FPL600-NJ-CLAUSE	
AJ106310: AJ106310 - STEAM O&M - MISC - ADDITIONAL SECURITY		FPL600-NJ-CLAUSE	
AJ109000: AJ109000 - STEAM O&M - MISC STEAM EXPENSES - ECRC		FPL600-NJ-CLAUSE	
AJ111000: AJ111000 - ATRIUM EXPENSES		FPL600-NJ-REGADJ	
AJ111001: AJ111001 - ATRIUM EXPENSES - FEDERAL INCOME TAXES		FPL600-NJ-REGADJ	
AJ111002: AJ111002 - ATRIUM EXPENSES - STATE INCOME TAXES		FPL600-NJ-REGADJ	
AJ111003: AJ111003 - ATRIUM EXPENSES - DEPRECIATION EXPENSE		FPL600-NJ-REGADJ	
AJ111006: AJ111006 - ATRIUM EXPENSES - DEF INCOME TAXES STAT		FPL600-NJ-REGADJ	
AJ111007: AJ111007 - ATRIUM EXPENSES - DEF INCOME TAXES FED		FPL600-NJ-REGADJ	
AJ111100: AJ111100 - STEAM O&M - MAINT OF STRUCTURE - ECRC		FPL600-NJ-CLAUSE	
AJ111880: AJ111880 - STEAM O&M - LOW GRAVITY FUEL OIL MOD		FPL600-NJ-CLAUSE	
AJ112100: AJ112100 - STEAM O&M - MAINT BOILER PLT - ECRC		FPL600-NJ-CLAUSE	
AJ113100: AJ113100 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECRC		FPL600-NJ-CLAUSE	
AJ114100: AJ114100 - STEAM O&M - MAINT MISC PLT - ECRC		FPL600-NJ-CLAUSE	
AJ118110: AJ118110 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED		FPL600-NJ-CLAUSE	
AJ118151: AJ118151 - NUCLEAR O&M - NUCL FUEL EXP - FUEL DISPOSAL COSTS		FPL600-NJ-CLAUSE	
AJ118160: AJ118160 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY		FPL600-NJ-CLAUSE	
AJ118161: AJ118161 - NUCLEAR O&M - NUCL FUEL EXP - DOE CREDIT		FPL600-NJ-CLAUSE	
AJ118165: AJ118165 - NUCLEAR O&M - NUCL FUEL EXP - D & D FUND - FPSC		FPL600-NJ-CLAUSE	
AJ118166: AJ118166 - NUCLEAR O&M - NUCL FUEL EXP - D & D FUND - FERC		FPL600-NJ-FERC	
AJ118170: AJ118170 - NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC		FPL600-NJ-CLAUSE	
AJ118175: AJ118175 - NUCLEAR FUEL EXP-RECOVERABLE-D&D ASSESS		FPL600-NJ-CLAUSE	
AJ118180: AJ118180 - NUCLEAR FUEL PLANTS RECOVERABLE ADJUSTMENTS		FPL600-NJ-CLAUSE	
AJ120100: AJ120100 - NUCLEAR O&M - STEAM EXPENSE - ECRC		FPL600-NJ-CLAUSE	
AJ123000: AJ123000 - DEF INC TAX - DEF ECCR COST - FPSC - FEDERAL		FPL600-NJ-CLAUSE	
AJ124000: AJ124000 - DEF INC TAX - DEF ECCR REVENUE - FPSC - FEDERAL		FPL600-NJ-CLAUSE	
AJ124100: AJ124100 - NUCLEAR O&M - MISC NUCL PWR EXP - ECRC		FPL600-NJ-CLAUSE	
AJ124500: AJ124500 - NUCLEAR O&M - COSTS RECOVERED IN NUC COST REC (NCR)		FPL600-NJ-CLAUSE	
AJ129100: AJ129100 - NUCLEAR O&M - MAINT OF STRUCTURE - ECRC		FPL600-NJ-CLAUSE	
AJ129900: AJ129900 - NUCLEAR POWER - MAINTENANCE OF STRUCTURE - CAPACITY		FPL600-NJ-CLAUSE	
AJ131005: AJ131005 - NUCLEAR POWER - MAINTENANCE OF STRUCTURE - CAPACITY		FPL600-NJ-CLAUSE	
AJ132100: AJ132100 - NUCLEAR O&M - MAINT MISC PLT - ECRC		FPL600-NJ-CLAUSE	
AJ137000: AJ137000 - DEF INC TAX - DEF FUEL COST FERC - FEDERAL		FPL600-NJ-FERC	
AJ138000: AJ138000 - DEF INC TAX - DEF FUEL COST FPSC - FEDERAL		FPL600-NJ-CLAUSE	
AJ138010: AJ138010 - DEF INC TAX - DEF CAPACITY COST - FEDERAL		FPL600-NJ-CLAUSE	
AJ138900: AJ138900 - DEF INC TAX - DEF GAS RESERVES COST - FEDERAL		FPL600-NJ-CLAUSE	
AJ139000: AJ139000 - DEF INC TAX - DEF FUEL REV & COST - FERC - FEDERAL		FPL600-NJ-FERC	
AJ140000: AJ140000 - DEF INC TAX - DEF FUEL REV & COST - FPSC - FEDERAL		FPL600-NJ-CLAUSE	
AJ140010: AJ140010 - DEF INC TAX - DEF CAPACITY REV - FEDERAL		FPL600-NJ-CLAUSE	
AJ142010: AJ142010 - DEF INC TAX - DEF GROSS RECPT TAX ECCR FPSC - FEDERAL		FPL600-NJ-CLAUSE	
AJ142020: AJ142020 - DEF INC TAX - DEF REV TAX FUEL FPSC - FEDERAL		FPL600-NJ-CLAUSE	
AJ142030: AJ142030 - DEF INC TAX - DEF REV TAX CAPACITY - FEDERAL		FPL600-NJ-CLAUSE	
AJ144900: AJ144900 - DEF INC TAX - DEF GAS RESERVES REV - FEDERAL		FPL600-NJ-CLAUSE	
AJ146100: AJ146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECRC		FPL600-NJ-CLAUSE	
AJ147110: AJ147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL		FPL600-NJ-CLAUSE	
AJ149075: AJ149075 - OTH PWR O&M - MISC OTH PWR - ADDITIONAL SECURITY		FPL600-NJ-CLAUSE	
AJ149100: AJ149100 - OTH PWR O&M - MISC OTH PWR EXP - ECRC		FPL600-NJ-CLAUSE	
AJ151100: AJ151100 - OTH PWR O&M - MAINT SUPERV & ENG ECRC		FPL600-NJ-CLAUSE	
AJ152100: AJ152100 - OTH PWR O&M - MAINT OF STRUCTURE ECRC		FPL600-NJ-CLAUSE	
AJ153090: AJ153090 - OTH PWR O&M - ADDITIONAL SECURITY		FPL600-NJ-CLAUSE	
AJ153100: AJ153100 - OTH PWR O&M - MAINT GEN & ELEC PLT - ECRC		FPL600-NJ-CLAUSE	
AJ154100: AJ154100 - OTH PWR O&M - MAINT MISC - ECRC		FPL600-NJ-CLAUSE	
AJ155110: AJ155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV		FPL600-NJ-CLAUSE	
AJ155111: AJ155111 - OTHER POWER - PURCHASED POWER - SWAPC ECCR		FPL600-NJ-CLAUSE	
AJ155112: AJ155112 - OTHER POWER - PURCHASED POWER - SWAPC ECCR OFFSET		FPL600-NJ-CLAUSE	
AJ155161: AJ155161 - OTH PWR O&M - PURCHASED QF CAPACITY PMT		FPL600-NJ-CLAUSE	
AJ155410: AJ155410 - OTH PWR O&M - PURCHASED CAPACITY PMT		FPL600-NJ-CLAUSE	
AJ155420: AJ155420 - OTH PWR O&M - PURCHASED QUALIFYING FACIL		FPL600-NJ-CLAUSE	
AJ155431: AJ155431 - OTH PWR O&M - SJRPP CAP - FPSC - B8TSR		FPL600-NJ-CLAUSE	
AJ156100: AJ156100 - MANUAL OTHER O & M ADJUSTMENTS - ECRC		FPL600-NJ-CLAUSE	
AJ157900: AJ157900 - OTH POWER - OTHER EXPENSES - DEF FUEL FPSC		FPL600-NJ-CLAUSE	
AJ157903: AJ157903 - OTH POWER - OTHER EXPENSES - DEFERRED CAPACITY - CEDAR BAY		FPL600-NJ-CLAUSE	
AJ157944: AJ157944 - OTH POWER - OTHER EXPENSES DEF CAPACITY		FPL600-NJ-CLAUSE	
AJ157949: AJ157949 - OTH POWER - OTHER EXPENSES DEF ECRC		FPL600-NJ-CLAUSE	
AJ157980: AJ157980 - OTH POWER - OTH EXPENSES - DEF FUEL FERC		FPL600-NJ-FERC	
AJ158750: AJ158750 - GAS RESERVES - OPERATION SUPERVISION & ENGINEERING		FPL600-NJ-CLAUSE	
AJ158751: AJ158751 - GAS RESERVES - PRODUCTION MAPS & RECORDS		FPL600-NJ-CLAUSE	

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include In Internal Allocator Calc
AJ1158752: AJ1158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL600-NJ-CLAUSE		
AJ1158753: AJ1158753 - GAS RESERVES - FIELD LINES EXPENSES	FPL600-NJ-CLAUSE		
AJ1158754: AJ1158754 - GAS RESERVES - FIELD COMPRESSOR STATION EXPENSES	FPL600-NJ-CLAUSE		
AJ1158755: AJ1158755 - GAS RESERVES - FIELD COMPRESSOR STATION FUEL & POWER	FPL600-NJ-CLAUSE		
AJ1158756: AJ1158756 - GAS RESERVES - FIELD MEASURING & REGULATING STATION EXP	FPL600-NJ-CLAUSE		
AJ1158758: AJ1158758 - GAS RESERVES - GAS WELL ROYALTIES	FPL600-NJ-CLAUSE		
AJ1158759: AJ1158759 - GAS RESERVES - OTHER EXPENSES	FPL600-NJ-CLAUSE		
AJ1158760: AJ1158760 - GAS RESERVES - RENTS	FPL600-NJ-CLAUSE		
AJ1158761: AJ1158761 - GAS RESERVES - MAINT SUPERVISION & ENGINEERING	FPL600-NJ-CLAUSE		
AJ1158763: AJ1158763 - GAS RESERVES - MAINT OF PRODUCING GAS WELLS	FPL600-NJ-CLAUSE		
AJ1158769: AJ1158769 - GAS RESERVES - MAINT OF OTHER EQUIPMENT	FPL600-NJ-CLAUSE		
AJ1158795: AJ1158795 - GAS RESERVES - DELAY RENTALS	FPL600-NJ-CLAUSE		
AJ1158796: AJ1158796 - GAS RESERVES - NONPRODUCTIVE WELL DRILLING	FPL600-NJ-CLAUSE		
AJ1158798: AJ1158798 - GAS RESERVES - OTHER EXPLORATION	FPL600-NJ-CLAUSE		
AJ1172000: AJ1172000 - DEF INC TAX - DEF ECR COST - FEDERAL	FPL600-NJ-CLAUSE		
AJ1174000: AJ1174000 - DEF INC TAX - DEF ECR REV - FEDERAL	FPL600-NJ-CLAUSE		
AJ1176000: AJ1176000 - DEF INC TAX - DEF REV TAX ECR - FEDERAL	FPL600-NJ-CLAUSE		
AJ1198000: AJ1198000 - DEF INC TAX - DEF ECCR REV TAX - FEDERAL	FPL600-NJ-CLAUSE		
AJ1221200: AJ1221200 - FINANCIAL PLANNING SERVICES - OFFICERS,EXEC,OTH EMP	FPL600-NJ-REGADJ		
AJ1221201: AJ1221201 - FINANCIAL PLANNING SERVICES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1221202: AJ1221202 - FINANCIAL PLANNING SERVICES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1226650: AJ1226650 - DENTAL EXPENSES DISALLOWED	FPL600-NJ-REGADJ		
AJ1226651: AJ1226651 - DENTAL EXPENSES DISALLOWED - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1226652: AJ1226652 - DENTAL EXPENSES DISALLOWED - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1228000: AJ1228000 - RATE CASE EXPENSES DISALLOWED	FPL600-NJ-REGADJ		
AJ1228100: AJ1228100 - RATE CASE EXPENSE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1228200: AJ1228200 - RATE CASE EXPENSE - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230110: AJ1230110 - ADVERTISING EXPENSES DISALLOWED	FPL600-NJ-REGADJ		
AJ1230111: AJ1230111 - ADVERTISING EXP DISALLOWED - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230112: AJ1230112 - ADVERTISING EXP DISALLOWED - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230205: AJ1230205 - INDUSTRY ASSOCIATION DUES	FPL600-NJ-REGADJ		
AJ1230206: AJ1230206 - INDUSTRY ASSOCIATION DUES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230207: AJ1230207 - INDUSTRY ASSOCIATION DUES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230310: AJ1230310 - ECONOMIC DEVELOPMENT 5%	FPL600-NJ-REGADJ		
AJ1230311: AJ1230311 - ECONOMIC DEVELOPMENT 5% - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230312: AJ1230312 - ECONOMIC DEVELOPMENT 5% - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1260030: AJ1260030 - TRANS O&M - OPERAT SUPRVY & ENG ECCR	FPL600-NJ-CLAUSE		
AJ1265120: AJ1265120 - CAP TRANSMISSION BY OTHERS - FPL SALES	FPL600-NJ-CLAUSE		
AJ1265130: AJ1265130 - TRANS O&M - INTERCHANGE RECOV	FPL600-NJ-CLAUSE		
AJ1270020: AJ1270020 - TRAN EXP - MAINT OF STATION EQ - ECR	FPL600-NJ-REGADJ		
AJ1308110: AJ1308110 - FRANCHISE EXPENSE	FPL600-NJ-REGADJ		
AJ1308111: AJ1308111 - FRANCHISE EXPENSE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1308112: AJ1308112 - FRANCHISE EXPENSE - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1367010: AJ1367010 - DIST O&M - LMS LOAD CONTROL ECCR	FPL600-NJ-CLAUSE		
AJ1390010: AJ1390010 - DIST O&M - MAINT LMS LOAD CONTROL ECCR	FPL600-NJ-CLAUSE		
AJ1392010: AJ1392010 - DIST O&M - MAINT OF STATION EQ ECCR	FPL600-NJ-CLAUSE		
AJ1403078: AJ1403078 - DEPR EXP - DISMANT OTH PROD ECCR	FPL600-NJ-CLAUSE		
AJ1404151: AJ1404151 - STORM SECURITIZATION - UNCOLL ACCTS	FPL600-NJ-REGADJ		
AJ1407100: AJ1407100 - CUST SERV & INFO - SUPERVISION - ECCR	FPL600-NJ-CLAUSE		
AJ1408100: AJ1408100 - CUST SERV & INFO - CUST ASSIST EXP ECCR	FPL600-NJ-CLAUSE		
AJ1409100: AJ1409100 - CUST SERV & INFO - INFO & INST ADV -ECCR RECOV	FPL600-NJ-CLAUSE		
AJ1410100: AJ1410100 - CUST SERV & INFO - MISC CUST SERV & INF ECCR	FPL600-NJ-CLAUSE		
AJ1410200: AJ1410200 - MANUAL OTHER O&M ADJUSTMENTS - ECCR	FPL600-NJ-CLAUSE		
AJ1410300: AJ1410300 - PENSION & WELFARE RECOVERABLE - ECCR	FPL600-NJ-CLAUSE		
AJ1411600: AJ1411600 - GAIN FR DISP OF UTIL PLT FUTURE USE	FPL600-NJ-REGADJ		
AJ1411601: AJ1411601 - GAIN FR DISP OF UTIL PLT FUT USE - DEF INC TAX FED	FPL600-NJ-REGADJ		
AJ1411602: AJ1411602 - GAIN FR DISP OF UTIL PLT FUT USE - DEF INC TAX STATE	FPL600-NJ-REGADJ		
AJ1411710: AJ1411710 - LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	FPL600-NJ-REGADJ		
AJ1411711: AJ1411711 - LOSS FR DISP OF UTIL PLT FUT USE - DEF INC TAX FED	FPL600-NJ-REGADJ		
AJ1411712: AJ1411712 - LOSS FR DISP OF UTIL PLT FUT USE - DEF INC TAX STATE	FPL600-NJ-REGADJ		
AJ1411800: AJ1411800 - GAIN FROM DISP OF ALLOWANCE - ECCR	FPL600-NJ-CLAUSE		
AJ1421100: AJ1421100 - GAIN ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-REGADJ		
AJ1421101: AJ1421101 - GAIN ON DISP OF PROP PLANT IN SERVICE - FED DEF INC TAX	FPL600-NJ-REGADJ		
AJ1421102: AJ1421102 - GAIN ON DISP OF PROP PLANT IN SERVICE - STATE DEF INC TAX	FPL600-NJ-REGADJ		
AJ1421103: AJ1421103 - GAIN ON DISP OF PROP PLANT IN SERVICE	FPL600-NJ-REGADJ		
AJ1421210: AJ1421210 - LOSS ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-REGADJ		
AJ1421211: AJ1421211 - LOSS ON DISP OF PROP PLANT IN SERVICE - FED DEF INC TAX	FPL600-NJ-REGADJ		
AJ1421212: AJ1421212 - LOSS ON DISP OF PROP PLANT IN SERVICE - STATE DEF INC TAX	FPL600-NJ-REGADJ		
AJ1423100: AJ1423100 - DEF INC TAX - DEF ECCR COST - FPSC - STATE	FPL600-NJ-CLAUSE		
AJ1424100: AJ1424100 - DEF INC TAX - DEF ECCR REVENUE - FPSC - STATE	FPL600-NJ-CLAUSE		
AJ1431000: AJ1431000 - INTEREST ON TAX DEFICIENCIES	FPL600-NJ-REGADJ		
AJ1431001: AJ1431001 - INTEREST ON TAX DEFICIENCIES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1431002: AJ1431002 - INTEREST ON TAX DEFICIENCIES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1431101: AJ1431101 - INTEREST SYNCHRONIZATION - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1431102: AJ1431102 - INTEREST SYNCHRONIZATION - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1432101: AJ1432101 - INTEREST SYNCHRONIZATION - FED DEF TAXES	FPL600-NJ-REGADJ		
AJ1432102: AJ1432102 - INTEREST SYNCHRONIZATION - STATE DEF TAXES	FPL600-NJ-REGADJ		
AJ1437100: AJ1437100 - DEF INC TAX - DEF FUEL REV & COST - FERC - STATE	FPL600-NJ-FERC		
AJ1438100: AJ1438100 - DEF INC TAX - DEF FUEL REV & COST - FPSC - STATE	FPL600-NJ-CLAUSE		
AJ1438110: AJ1438110 - DEF INC TAX - DEF CAPACITY COST - STATE	FPL600-NJ-CLAUSE		
AJ1438900: AJ1438900 - DEF INC TAX - DEF GAS RESERVES COST - STATE	FPL600-NJ-CLAUSE		
AJ1439100: AJ1439100 - DEF INC TAX - DEF FUEL REV FERC - STATE	FPL600-NJ-FERC		
AJ1440100: AJ1440100 - DEF INC TAX - DEF FUEL REV FPSC - STATE	FPL600-NJ-CLAUSE		
AJ1440110: AJ1440110 - DEF INC TAX - DEF CAPACITY REV - STATE	FPL600-NJ-CLAUSE		
AJ1440900: AJ1440900 - DEF INC TAX - DEF GAS RESERVES REV - STATE	FPL600-NJ-CLAUSE		
AJ1442101: AJ1442101 - GRT REVENUES	FPL600-NJ-REGADJ		
AJ1442110: AJ1442110 - DEF INC TAX - DEF GROSS RECPT TAX ECCR FPSC - STATE	FPL600-NJ-CLAUSE		
AJ1442120: AJ1442120 - DEF INC TAX - DEF REV TAX FUEL FPSC - STATE	FPL600-NJ-CLAUSE		
AJ1442130: AJ1442130 - DEF INC TAX - DEF REV TAX CAPACITY - STATE	FPL600-NJ-CLAUSE		
AJ1442131: AJ1442131 - GRT REVENUE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1442132: AJ1442132 - GRT REVENUE - STATE INCOME TAXES	FPL600-NJ-REGADJ		

COS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COS ID -> Include in Internal Allocator Calc
AJ1472000: AJ1472000 - DEF INC TAX - DEF ECRC COST - STATE	FPL600-NJ-CLAUSE		
AJ1474000: AJ1474000 - DEF INC TAX - DEF ECRC REV - STATE	FPL600-NJ-CLAUSE		
AJ1476000: AJ1476000 - DEF INC TAX - DEF REV TAX ECRC - STATE	FPL600-NJ-CLAUSE		
AJ1498100: AJ1498100 - DEF INC TAX - DEF ECRC REV TAX - STATE	FPL600-NJ-CLAUSE		
AJ1520010: AJ1520010 - EXECUTIVE COMPENSATION	FPL600-NJ-REGADJ		
AJ1520011: AJ1520011 - EXECUTIVE COMPENSATION - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1520012: AJ1520012 - EXECUTIVE COMPENSATION - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1520020: AJ1520020 - AVIATION - EXPENSES	FPL600-NJ-REGADJ		
AJ1520021: AJ1520021 - AVIATION - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1520022: AJ1520022 - AVIATION - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1521151: AJ1521151 - STORM SECURITIZATION - A&G ADMIN FEES	FPL600-NJ-REGADJ		
AJ1521900: AJ1521900 - A&G EXP - OFFICE SUPPLIES AND EXPENSES - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1522151: AJ1522151 - STORM SECURITIZATION - A&G EXPENSE TRANSFER	FPL600-NJ-REGADJ		
AJ1523151: AJ1523151 - STORM SECURITIZATION - A&G SERVICING FEES	FPL600-NJ-REGADJ		
AJ1523500: AJ1523500 - OUTSIDE SERVICES LEGAL - CAPACITY CLAUSE	FPL600-NJ-CLAUSE		
AJ1523900: AJ1523900 - OUTSIDE SERVICES - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1524121: AJ1524121 - STORM RECOVERY - AMORT OF DEFICIENCY	FPL600-NJ-REGADJ		
AJ1524900: AJ1524900 - A&G EXP - PROPERTY INSURANCE - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1525100: AJ1525100 - A&G EXPENSE - INJURIES & DAMAGES - CPRC	FPL600-NJ-CLAUSE		
AJ1525101: AJ1525101 - A&G EXPENSE - INJURIES & DAMAGES - NUC	FPL600-NJ-CLAUSE		
AJ1525106: AJ1525106 - A&G EXPENSE - INJURIES & DAMAGES - FUEL	FPL600-NJ-CLAUSE		
AJ1525110: AJ1525110 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL600-NJ-CLAUSE		
AJ1525120: AJ1525120 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL600-NJ-CLAUSE		
AJ1526110: AJ1526110 - A&G EXPENSE - PENSION & WELFARE - FUEL	FPL600-NJ-CLAUSE		
AJ1526120: AJ1526120 - A&G EXPENSE - PENSION & WELFARE - ECRC	FPL600-NJ-CLAUSE		
AJ1526130: AJ1526130 - A&G EXPENSE - PENSION & WELFARE - CAPACITY	FPL600-NJ-CLAUSE		
AJ1526131: AJ1526131 - A&G EXPENSE - PENSION & WELFARE - NUC	FPL600-NJ-CLAUSE		
AJ1526650: AJ1526650 - DENTAL EXPENSES - INTERCO - OTHER	FPL600-NJ-REGADJ		
AJ1529100: AJ1529100 - A&G EXP - DUPLICATE CHARGES CR - ECRC COSTS DEF	FPL600-NJ-CLAUSE		
AJ1530151: AJ1530151 - STORM SECURITIZATION - MISC GENERAL EXPENSES	FPL600-NJ-REGADJ		
AJ1530500: AJ1530500 - A&G EXP - MISC GEN EXP - RTP O&M	FPL600-NJ-REGADJ		
AJ1531100: AJ1531100 - A&G EXP - RENTS - ECRC	FPL600-NJ-CLAUSE		
AJ1535100: AJ1535100 - A&G EXP - GEN PLT MAINT - ECRC	FPL600-NJ-CLAUSE		
AJ1568730: AJ1568730 - DEPR. STUDY EXPENSE ADJ - TRANSPORTATION ALLOC	FPL600-NJ-REGADJ		
AJ1603002: AJ1603002 - DEPR & AMORT EXP - INTANGIBLE CAPACITY	FPL600-NJ-CLAUSE		
AJ1603007: AJ1603007 - DEPR EXP - INTANGIBLE ECRC	FPL600-NJ-CLAUSE		
AJ1603009: AJ1603009 - DEPRECIATION FLOWBACK ADJ	FPL600-NJ-REGADJ		
AJ1603013: AJ1603013 - DEPR & AMORT EXP - STEAM PLT - ECRC	FPL600-NJ-CLAUSE		
AJ1603014: AJ1603014 - DEPR & AMORT EXP - STEAM PLANT - CAPACITY	FPL600-NJ-CLAUSE		
AJ1603020: AJ1603020 - DEPR EXPENSE - GENERAL PLANT OTHER - AVIATION	FPL600-NJ-REGADJ		
AJ1603027: AJ1603027 - DEPR EXPENSE - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
AJ1603028: AJ1603028 - DEPR & AMORT EXP - NUCLEAR PLT - ECRC	FPL600-NJ-CLAUSE		
AJ1603039: AJ1603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
AJ1603040: AJ1603040 - DEPR & AMORT EXP - OTH PROD - ECRC	FPL600-NJ-CLAUSE		
AJ1603042: AJ1603042 - DEPR & AMORT EXP - TRANSMISSION - ECRC	FPL600-NJ-CLAUSE		
AJ1603043: AJ1603043 - DEPR & AMORT EXP - TRANS ECRC	FPL600-NJ-CLAUSE		
AJ1603046: AJ1603046 - DEPR EXPENSE - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
AJ1603065: AJ1603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC	FPL600-NJ-CLAUSE		
AJ1603071: AJ1603071 - DEPR & AMORT EXP - DIST 361 - ECRC	FPL600-NJ-CLAUSE		
AJ1603072: AJ1603072 - DEPR & AMORT EXP - DIST 362 - ECRC	FPL600-NJ-CLAUSE		
AJ1603074: AJ1603074 - DEPR & AMORT EXP - DIST 364 - ECRC	FPL600-NJ-CLAUSE		
AJ1603075: AJ1603075 - DEPR & AMORT EXP - DIST 365 - ECRC	FPL600-NJ-CLAUSE		
AJ1603076: AJ1603076 - DEPR & AMORT EXP - DIST 366 - ECRC	FPL600-NJ-CLAUSE		
AJ1603079: AJ1603079 - DEPR & AMORT EXP - DIST 369 ECRC	FPL600-NJ-CLAUSE		
AJ1603080: AJ1603080 - DEPR & AMORT EXP - DIST 370 - ECRC	FPL600-NJ-CLAUSE		
AJ1603081: AJ1603081 - DEPR & AMORT EXP - DIST 371 - ECRC	FPL600-NJ-CLAUSE		
AJ1603083: AJ1603083 - DEPR & AMORT EXP - DIST 373 - ECRC	FPL600-NJ-CLAUSE		
AJ1603092: AJ1603092 - DEPR & AMORT EXP - INTANGIBLE ECRC	FPL600-NJ-CLAUSE		
AJ1603095: AJ1603095 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL600-NJ-CLAUSE		
AJ1603097: AJ1603097 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL600-NJ-REGADJ		
AJ1603098: AJ1603098 - DEPR & AMORT EXP - GENERAL OTHER CAPACITY	FPL600-NJ-CLAUSE		
AJ1603109: AJ1603109 - DEPR. STUDY EXPENSE ADJ - STEAM	FPL600-NJ-REGADJ		
AJ1603110: AJ1603110 - DEPR & AMORT LIGHTING PROGRAM - ECRC	FPL600-NJ-CLAUSE		
AJ1603120: AJ1603120 - AMORT OF CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-CLAUSE		
AJ1603126: AJ1603126 - DEPR & AMORT EXP - NUCLEAR PLANT - CAPACITY	FPL600-NJ-CLAUSE		
AJ1603140: AJ1603140 - DEPR & AMORT EXP - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
AJ1603209: AJ1603209 - DEPR. STUDY EXPENSE ADJ - NUCLEAR	FPL600-NJ-REGADJ		
AJ1603309: AJ1603309 - DEPR. STUDY EXPENSE ADJ - OTHER	FPL600-NJ-REGADJ		
AJ1603339: AJ1603339 - DEPR & AMORT EXP - ARO - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1603409: AJ1603409 - DEPR. STUDY EXPENSE ADJ - TRANSMISSION	FPL600-NJ-REGADJ		
AJ1603509: AJ1603509 - DEPR. STUDY EXPENSE ADJ - DISTRIBUTION	FPL600-NJ-REGADJ		
AJ1603609: AJ1603609 - DEPR. STUDY EXPENSE ADJ - GENERAL PLANT	FPL600-NJ-REGADJ		
AJ1603900: AJ1603900 - DEPR & AMORT EXP - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1607305: AJ1607305 - AMORT OF CEDAR BAY - CAPACITY	FPL600-NJ-CLAUSE		
AJ1607350: AJ1607350 - AMORT OF OKEELANTA SETTLEMENT - FUEL	FPL600-NJ-CLAUSE		
AJ1607351: AJ1607351 - STORM SECURITIZATION AMORT	FPL600-NJ-REGADJ		
AJ1607352: AJ1607352 - STORM SECURITIZATION - AMORT TAX OVER/UNDER	FPL600-NJ-REGADJ		
AJ1607365: AJ1607365 - AMORT OF DBT SECURITY COSTS - CPRC	FPL600-NJ-CLAUSE		
AJ1607370: AJ1607370 - AMORTIZATION NUCLEAR COST RECOVERY - CPRC	FPL600-NJ-CLAUSE		
AJ1607373: AJ1607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL600-NJ-CLAUSE		
AJ1607404: AJ1607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL600-NJ-CLAUSE		
AJ1607900: AJ1607900 - AMORTIZATION - GAS RESERVES	FPL600-NJ-CLAUSE		
AJ1608101: AJ1608101 - TAX OTH TH INC TAX - PAYROLL TAXES - CAPACITY	FPL600-NJ-CLAUSE		
AJ1608102: AJ1608102 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL600-NJ-CLAUSE		
AJ1608103: AJ1608103 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL600-NJ-CLAUSE		
AJ1608104: AJ1608104 - TAX OTH TH INC TAX - PAYROLL TAXES - CAPACITY	FPL600-NJ-CLAUSE		
AJ1608106: AJ1608106 - TAX OTH TH INC TAX - PAYROLL TAXES - FUEL	FPL600-NJ-CLAUSE		
AJ1608128: AJ1608128 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECRC	FPL600-NJ-CLAUSE		
AJ1608129: AJ1608129 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - CAPACITY	FPL600-NJ-CLAUSE		
AJ1608130: AJ1608130 - GRT - TAXES OTHER INCOME TAXES	FPL600-NJ-REGADJ		
AJ1608131: AJ1608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL600-NJ-REGADJ		

COSS ID	COSS - COSS ID -> Allocator Identifier - External	COSS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
AJ1608132: AJ1608132 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	FPL600-NJ-CLAU		
AJ1608133: AJ1608133 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL FUEL	FPL600-NJ-CLAU		
AJ1608134: AJ1608134 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - STORM RECOVERY	FPL600-NJ-CLAU		
AJ1608135: AJ1608135 - TAX OTH TH INC TAX - GR REC TAX - RATE RELIEF	FPL600-NJ-REGADJ		
AJ1608136: AJ1608136 - TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	FPL600-NJ-REGADJ		
AJ1608137: AJ1608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	FPL600-NJ-CLAU		
AJ1608138: AJ1608138 - TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	FPL600-NJ-CLAU		
AJ1608139: AJ1608139 - TAX OTH TH INC TAX - REG ASSESS FEE - STORM RECOV	FPL600-NJ-REGADJ		
AJ1608140: AJ1608140 - TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	FPL600-NJ-CLAU		
AJ1608147: AJ1608147 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL600-NJ-CLAU		
AJ1608190: AJ1608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL600-NJ-CLAU		
AJ1608191: AJ1608191 - TAX OTH TH INC TAX - PROPERTY - GAS RESERVES	FPL600-NJ-CLAU		
AJ1608440: AJ1608440 - TAX OTH TH INC TAX - REG ASS FEE - RATE RELIEF	FPL600-NJ-REGADJ		
AJ1853249: AJ1853249 - CAP RETURN ON SJRPP SUSPENSION LIABILITY	FPL600-NJ-CLAU		
AJ1904000: AJ1904000 - RATE RELIEF - UNCOLLECTIBLE ACCOUNTS	FPL600-NJ-REGADJ		
AJ1921000: AJ1921000 - LIAISON EXPENSES	FPL600-NJ-REGADJ		
AJ1921100: AJ1921100 - LIAISON EXPENSES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1921101: AJ1921101 - LIAISON EXPENSES - FEDERAL INCOME TAXES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1930200: AJ1930200 - FPL MUSEUM O&M EXPENSES	FPL600-NJ-REGADJ		
BAL001000: BAL001000 - PLT IN SERV - INTANGIBLE		1900-LABOR-EXC-A&G	1300-INTANG-PLANT
BAL001050: BAL001050 - PLT IN SERV - INTAN - FT LAUD GAS	FPL600-NJ-CLAU		
BAL001070: BAL001070 - PLT IN SERV - INTAN - ECCR	FPL600-NJ-CLAU		
BAL001080: BAL001080 - PLT IN SERV - INTAN - CAPACITY	FPL600-NJ-CLAU		
BAL001092: BAL001092 - PLT IN SERV - INTAN - ECRC	FPL600-NJ-CLAU		
BAL001093: BAL001093 - PLT IN SERV - NCRC AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-REGADJ		
BAL001098: BAL001098 - PLT IN SERV - INTANGIBLE ARO		1900-LABOR-EXC-A&G	1300-INTANG-PLANT
BAL001100: BAL001100 - PLT IN SERV - STEAM		2W315-P-STEAM-12CP&25%	1310-PROD-PLT-STEAM
BAL001140: BAL001140 - PLT IN SERV - STEAM - MARTIN PIPELINE	FPL600-NJ-CLAU		
BAL001145: BAL001145 - PLT IN SERV - STEAM - ECRC	FPL600-NJ-CLAU		
BAL001146: BAL001146 - PLT IN SERV - STEAM - CAPACITY	FPL600-NJ-CLAU		
BAL001170: BAL001170 - PLT IN SERV - STEAM - COAL CARS	FPL600-NJ-CLAU		
BAL001200: BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT		2W325-P-NUCL-12CP&25%	1320-PROD-PLT-NUCL
BAL001220: BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1		2W325-P-NUCL-12CP&25%	1320-PROD-PLT-NUCL
BAL001250: BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM		2W325-P-NUCL-12CP&25%	1320-PROD-PLT-NUCL
BAL001270: BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2		2W325-P-NUCL-12CP&25%	1320-PROD-PLT-NUCL
BAL001280: BAL001280 - PLT IN SERV - NUCLEAR - ECRC	FPL600-NJ-CLAU		
BAL001281: BAL001281 - PLT IN SERV - NUCLEAR - CAPACITY	FPL600-NJ-CLAU		
BAL001291: BAL001291 - PLT IN SERV - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC		
BAL001300: BAL001300 - PLT IN SERV - OTH PRODUCTION		2W345-P-OTHER-12CP&25%	1340-PROD-PLT-OTHER
BAL001352: BAL001352 - PLT IN SERV - GAS RESERVES	FPL600-NJ-CLAU		
BAL001380: BAL001380 - PLT IN SERV - OTH PROD - MARTIN PIPELINE	FPL600-NJ-CLAU		
BAL001385: BAL001385 - PLT IN SERV - OTH PROD - ECRC	FPL600-NJ-CLAU		
BAL001388: BAL001388 - PLT IN SERV - OTH PROD - CAPACITY	FPL600-NJ-CLAU		
BAL001400: BAL001400 - PLT IN SERV - TRANSMISSION		2W355-T-PULLOFFS-12CP	1350-TRANS-PLANT
BAL001401: BAL001401 - PLT IN SERV - TRANSMISSION - GSU		1345T-PROD-PLANT	1350-TRANS-PLANT
BAL001402: BAL001402 - PLT IN SERV - TRANSMISSION - OTHER		2W355-T-PULLOFFS-12CP	1350-TRANS-PLANT
BAL001403: BAL001403 - PLT IN SERV - TRANSMISSION - OTH WHOLESALE	FPL600-NJ-FERC		
BAL001405: BAL001405 - PLT IN SERV - TRANSMISSION - FPLE NED	FPL600-NJ-FERC		
BAL001410: BAL001410 - PLT IN SERV - TRANSMISSION - ECRC	FPL600-NJ-CLAU		
BAL001440: BAL001440 - PLT IN SERV - TRANSMISSION - ECCR	FPL600-NJ-CLAU		
BAL001451: BAL001451 - PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-FERC		
BAL001510: BAL001510 - PLT IN SERV - DIST 360 - LAND	FPL104-DIST-LAND-D		1374-DIST-PLT-OTHER
BAL001511: BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	FPL104-DIST-STRUC-D		1374-DIST-PLT-OTHER
BAL001512: BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	FPL104-DIST-SUB-D		1374-DIST-PLT-OTHER
BAL001514: BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX		W364-D-POLES-PP	1364-DIST-PLT-POLES
BAL001515: BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV		W365-D-OH-CONDUCT-PP	1365-DIST-PLT-OH-C&D
BAL001516: BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT		W366-D-UG-CONDUIT	1368-DIST-PLT-UGCOND
BAL001517: BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV		W367-D-UG-CONDUIT	1367-DIST-PLT-UG-C&D
BAL001518: BAL001518 - PLT IN SERV - DIST 368 - TRANSF		W368-D-TRANSF	1374-DIST-PLT-OTHER
BAL001519: BAL001519 - PLT IN SERV - DIST 369 - SERVICES	FPL303-DIST-SERV-C		1374-DIST-PLT-OTHER
BAL001520: BAL001520 - PLT IN SERV - DIST 370 - METERS	FPL325-DIST-METERS-C		1370-DIST-PLT-METERS
BAL001521: BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L		1374-DIST-PLT-OTHER
BAL001523: BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		1374-DIST-PLT-OTHER
BAL001530: BAL001530 - PLT IN SERV - DISTRIBUTION - ECRC	FPL600-NJ-CLAU		
BAL001561: BAL001561 - PLT IN SERV - DIST 361 - STRUCT ECCR	FPL600-NJ-CLAU		
BAL001562: BAL001562 - PLT IN SERV - DIST 362 - STAT EQ ECCR	FPL600-NJ-CLAU		
BAL001564: BAL001564 - PLT IN SERV - DIST 364 - POL, TOW & FIX - ECCR	FPL600-NJ-CLAU		
BAL001565: BAL001565 - PLT IN SERV - DIST 365 - OH COND & DEV - ECCR	FPL600-NJ-CLAU		
BAL001568: BAL001568 - PLT IN SERV - DIST 368 - TRANSF ECCR	FPL600-NJ-CLAU		
BAL001569: BAL001569 - PLT IN SERV - DIST 369 - SERVICES ECCR	FPL600-NJ-CLAU		
BAL001570: BAL001570 - PLT IN SERV - DIST 370 - METERS - ECCR	FPL600-NJ-CLAU		
BAL001571: BAL001571 - PLT IN SERV - DIST 371 - INSTAL ON CP ECCR	FPL600-NJ-CLAU		
BAL001573: BAL001573 - PLT IN SERV - DIST 373 - S LGT & TFC SIG ECCR	FPL600-NJ-CLAU		
BAL001590: BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD		2W355-T-PULLOFFS-12CP	1350-TRANS-PLANT
BAL001600: BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL001710: BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL001720: BAL001720 - PLT IN SERV - GEN PLT - OTHER		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL001730: BAL001730 - PLT IN SERV - GEN PLT - OTHER ECCR	FPL600-NJ-CLAU		
BAL001740: BAL001740 - PLT IN SERV - GEN PLT - OTHER ECRC	FPL600-NJ-CLAU		
BAL001750: BAL001750 - PLT IN SERV - GENERAL PLANT OTHER CAPACITY	FPL600-NJ-CLAU		
BAL001800: BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4		2W315-P-STEAM-12CP&25%	1310-PROD-PLT-STEAM
BAL001900: BAL001900 - PROPERTY UNDER CAPITAL LEASES		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL005100: BAL005100 - PLT FUTURE USE - STEAM		2W315-P-STEAM-12CP&25%	1410-FUTURE-USE
BAL005200: BAL005200 - PLT FUTURE USE - NUCLEAR		2W325-P-NUCL-12CP&25%	1410-FUTURE-USE
BAL005300: BAL005300 - PLT FUTURE USE - OTH PRODUCTION		2W345-P-OTHER-12CP&25%	1410-FUTURE-USE
BAL005301: BAL005301 - PLT FUTURE USE - GAS RESERVES	FPL600-NJ-CLAU		
BAL005400: BAL005400 - PLT FUTURE USE - TRANSMISSION		2W355-T-PULLOFFS-12CP	1410-FUTURE-USE
BAL005500: BAL005500 - PLT FUTURE USE - DISTRIBUTION	FPL104-DIST-LAND-D		1410-FUTURE-USE
BAL005700: BAL005700 - PLT FUTURE USE - GENERAL		1900-LABOR-EXC-A&G	1410-FUTURE-USE
BAL007000: BAL007000 - CWIP - INTANGIBLE PLANT		1900-LABOR-EXC-A&G	1415-CWIP
BAL007001: BAL007001 - CWIP - NCRC AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-REGADJ		
BAL007100: BAL007100 - CWIP - STEAM		2W315-P-STEAM-12CP&25%	1415-CWIP
BAL007200: BAL007200 - CWIP - NUCL - TURKEY POINT		2W315-P-STEAM-12CP&25%	1415-CWIP
BAL007201: BAL007201 - CWIP - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC		
BAL007300: BAL007300 - CWIP - OTHER PRODUCTION - GT		2W345-P-OTHER-12CP&25%	1415-CWIP
BAL007330: BAL007330 - CWIP - GAS RESERVES	FPL600-NJ-CLAU		
BAL007400: BAL007400 - CWIP - TRANSMISSION		2W355-T-PULLOFFS-12CP	1415-CWIP
BAL007401: BAL007401 - CWIP - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-FERC		
BAL007500: BAL007500 - CWIP - DISTRIBUTION		1375T-DIST-PLT-EXC-MTR	1415-CWIP
BAL007600: BAL007600 - CWIP - GENERAL - TRANSPORT EQ		1900-LABOR-EXC-A&G	1415-CWIP
BAL007998: BAL007998 - CWIP - FPL NED	FPL600-NJ-FERC		
BAL008000: BAL008000 - ACC PRV DEPR - INTANGIBLE		1900-LABOR-EXC-A&G	1400-ACCUM-PROV-DEPR
BAL008001: BAL008001 - ACC PRV DEPR - INTANGIBLE ARO		1900-LABOR-EXC-A&G	1400-ACCUM-PROV-DEPR
BAL008050: BAL008050 - ACC PRV DEPR - FT LAUD GAS	FPL600-NJ-CLAU		

COS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include In Internal Allocator Calc
BAL008070; BAL008070 - ACC PRV DEPR - INTANGIBLE - ECCR	FPL600-NJ-CLAUSE		
BAL008075; BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008080; BAL008080 - ACC AMORT - INTANGIBLE - CAPACITY	FPL600-NJ-CLAUSE		
BAL008090; BAL008090 - ACC PRV DEPR - UNASSIGNED BOTTOM LINE		1399T-GROSS-PLANT	400-ACCUM-PROV-DEPR
BAL008091; BAL008091 - ACC PRV DEPR & AMORT - SURPLUS FLOWBACK OFFSET	FPL600-NJ-FERC		
BAL008092; BAL008092 - ACC PRV DEPR - INTANGIBLE ECRC	FPL600-NJ-CLAUSE		
BAL008093; BAL008093 - ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-FERC		
BAL008100; BAL008100 - ACC PRV DEPR - STEAM		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL008140; BAL008140 - ACC PRV DEPR - STEAM MARTIN PIPELINE	FPL600-NJ-CLAUSE		
BAL008145; BAL008145 - ACC PRV DEPR - STEAM - ECRC	FPL800-NJ-CLAUSE		
BAL008146; BAL008146 - ACC PROV DEPR & AMORT - STEAM - CAPACITY	FPL600-NJ-CLAUSE		
BAL008155; BAL008155 - ACC PRV DEPR - FOSSIL DECOM		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL008170; BAL008170 - ACC PRV DEPR - COAL CARS	FPL600-NJ-CLAUSE		
BAL008175; BAL008175 - ACC PRV DEPR - SURPLUS DISMANTLEMENT DEPR		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL008176; BAL008176 - ACC PROV DEPR - SURPLUS DISMANTLEMENT - FERC RECLASS	FPL600-NJ-FERC		
BAL008200; BAL008200 - ACC PRV DEPR - TURKEY POINT		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008220; BAL008220 - ACC PRV DEPR - ST LUCIE 1		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008250; BAL008250 - ACC PRV DEPR - ST LUCIE COM		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008270; BAL008270 - ACC PRV DEPR - ST LUCIE 2		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008280; BAL008280 - ACC PRV DEPR - NUCLEAR - ECRC	FPL800-NJ-CLAUSE		
BAL008281; BAL008281 - ACC PROV DEPR & AMORT - NUCLEAR - CAPACITY	FPL600-NJ-CLAUSE		
BAL008289; BAL008289 - ACC PRV DEPR - NUCLEAR FLOWBACK		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008291; BAL008291 - ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC		
BAL008300; BAL008300 - ACC PRV DEPR - OTH PRODUCTION		2W345-P-OTHER-12CP&25%	400-ACCUM-PROV-DEPR
BAL008339; BAL008339 - ACC PRV DEPR & AMORT - ARO - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL008350; BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER		2W345-P-OTHER-12CP&25%	400-ACCUM-PROV-DEPR
BAL008351; BAL008351 - ACC PRV DEPR - DISMANTLEMENT - OTHER PROD (ECRC)	FPL600-NJ-CLAUSE		
BAL008370; BAL008370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL008380; BAL008380 - ACC PRV DEPR - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
BAL008385; BAL008385 - ACC PRV DEPR - OTH PROD - ECRC	FPL600-NJ-CLAUSE		
BAL008386; BAL008386 - ACC PROV DEPR & AMORT - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
BAL008400; BAL008400 - ACC PRV DEPR - TRANSMISSION		2W355-T-PULLOFFS-12CP	400-ACCUM-PROV-DEPR
BAL008401; BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU		I345T-PROD-PLANT	400-ACCUM-PROV-DEPR
BAL008402; BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER		2W355-T-PULLOFFS-12CP	400-ACCUM-PROV-DEPR
BAL008403; BAL008403 - ACC PRV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	FPL600-NJ-FERC		
BAL008405; BAL008405 - ACC PRV DEPR - TRANSMISSION - FPLE NED	FPL600-NJ-FERC		
BAL008410; BAL008410 - ACC PRV DEPR - TRANSMISSION - ECRC	FPL600-NJ-CLAUSE		
BAL008440; BAL008440 - ACC PRV DEPR - TRANSMISSION - ECCR	FPL600-NJ-CLAUSE		
BAL008451; BAL008451 - ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-FERC		
BAL008510; BAL008510 - ACC PRV DEPR - DIST 360 - LAND	FPL104-DIST-LAND-D		400-ACCUM-PROV-DEPR
BAL008511; BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	FPL104-DIST-STRUC-D		400-ACCUM-PROV-DEPR
BAL008512; BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ			400-ACCUM-PROV-DEPR
BAL008514; BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX		W364-D-POLES-PP	400-ACCUM-PROV-DEPR
BAL008515; BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV		W365-D-OH-CONDUCT-PP	400-ACCUM-PROV-DEPR
BAL008516; BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT		W366-D-UG-CONDUIT	400-ACCUM-PROV-DEPR
BAL008517; BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV		W367-D-UG-CONDUIT	400-ACCUM-PROV-DEPR
BAL008518; BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF		W368-D-TRANSF	400-ACCUM-PROV-DEPR
BAL008519; BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES			400-ACCUM-PROV-DEPR
BAL008520; BAL008520 - ACC PRV DEPR - DIST 370 - METERS	FPL303-DIST-SERV-C		400-ACCUM-PROV-DEPR
BAL008521; BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	FPL325-DIST-METERS-C		400-ACCUM-PROV-DEPR
BAL008523; BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	FPL509-DIST-OL-L		400-ACCUM-PROV-DEPR
BAL008530; BAL008530 - ACC PRV DEPR - DISTRIBUTION - ECRC	FPL508-DIST-SL-&SL2-L		400-ACCUM-PROV-DEPR
BAL008561; BAL008561 - ACC PRV DEPR - DIST 381 - STRUCT ECCR	FPL600-NJ-CLAUSE		
BAL008562; BAL008562 - ACC PRV DEPR - DIST 382 - STAT EQ ECCR	FPL800-NJ-CLAUSE		
BAL008564; BAL008564 - ACC PRV DEPR - DIST 384 - POL, TWR & FIX ECCR	FPL800-NJ-CLAUSE		
BAL008565; BAL008565 - ACC PRV DEPR - DIST 385 - OH COND & DEV ECCR	FPL800-NJ-CLAUSE		
BAL008568; BAL008568 - ACC PRV DEPR - DIST 368 - TRANSF ECCR	FPL600-NJ-CLAUSE		
BAL008569; BAL008569 - ACC PRV DEPR - DIST 369 - SERVICES ECCR	FPL800-NJ-CLAUSE		
BAL008570; BAL008570 - ACC PRV DEPR - DIST 370 - METERS ECCR	FPL600-NJ-CLAUSE		
BAL008571; BAL008571 - ACC PRV DEPR - DIST 371 - INSTAL ON CP ECCR	FPL600-NJ-CLAUSE		
BAL008573; BAL008573 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG ECCR	FPL600-NJ-CLAUSE		
BAL008589; BAL008589 - ACC PRV DEPR - DISTRIBUTION FLOWBACK		I375T-DIST-PLT-EXC-MTR	400-ACCUM-PROV-DEPR
BAL008600; BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008710; BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008720; BAL008720 - ACC PRV DEPR - GEN PLT - OTHER		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008730; BAL008730 - ACC PRV DEPR - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE		
BAL008740; BAL008740 - ACC PRV DEPR - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE		
BAL008750; BAL008750 - ACCUM PROV DEPR & AMORT - GENERAL PLT OTH CAPACITY	FPL600-NJ-CLAUSE		
BAL008900; BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL009150; BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL009171; BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL009180; BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL020100; BAL020100 - NUCLEAR FUEL IN PROCESS	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020200; BAL020200 - NUCLEAR FUEL MATERIALS & ASSEMBLIES	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020300; BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020400; BAL020400 - SPENT NUCLEAR FUEL	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020500; BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020600; BAL020600 - NUCLEAR FUEL UNDER CAPITAL LEASES	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL121000; BAL121000 - NONUTILITY PROPERTY	FPL600-NJ-NON-UTILITY		
BAL121100; BAL121100 - NON UTILITY PROPERTY ENERGYS	FPL600-NJ-NON-UTILITY		
BAL122000; BAL122000 - ACCUM PRV FOR NONUTILITY DEPR & AMORT	FPL600-NJ-NON-UTILITY		
BAL122100; BAL122100 - ACCUM PRV FOR NONUTILITY DEPR & AMORT	FPL600-NJ-NON-UTILITY		
BAL123000; BAL123000 - INVESTMENT IN ASSOC COMPANIES (EXC GROUP)	FPL600-NJ-NON-UTILITY		
BAL123170; BAL123170 - INVEST IN ASSOC CO ENERGYS	FPL600-NJ-NON-UTILITY		
BAL124000; BAL124000 - OTHER INVESTMENTS	FPL600-NJ-NON-UTILITY		
BAL125000; BAL125000 - SINKING FUNDS PFD STOCK	FPL600-NJ-NON-UTILITY		
BAL128100; BAL128100 - OTH SPECIAL FUNDS - GENERAL	FPL600-NJ-NON-UTILITY		
BAL128151; BAL128151 - OTH SPECIAL FUNDS - FREC SUB ACCOUNT	FPL600-NJ-NON-UTILITY		
BAL128300; BAL128300 - OTH SPECIAL FUNDS - STORM & PROPERTY INSURANCE	FPL600-NJ-NON-UTILITY		
BAL128320; BAL128320 - OTH SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST	FPL600-NJ-NON-UTILITY		
BAL128321; BAL128321 - OTHER SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST NON RETAIL	FPL600-NJ-FERC		
BAL128400; BAL128400 - OTH SPECIAL FUNDS - VEHICLE LIAB CLAIMS	FPL600-NJ-NON-UTILITY		
BAL231000; BAL231000 - CASH		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL231110; BAL231110 - CASH - OTHER CAPITAL SUB ACCT		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL231151; BAL231151 - CASH - FREC CAPITAL SUB ACCT		I379T-TRANS-DIST-PLT	425-WORKING_CAPITAL
BAL231900; BAL231900 - CASH - GAS RESERVES			
BAL232000; BAL232000 - INTEREST/DIVIDENDS SPECIAL DEPOSITS	FPL600-NJ-CLAUSE		
BAL234000; BAL234000 - OTHER SPECIAL DEPOSITS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL235000; BAL235000 - WORKING FUNDS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL236000; BAL236000 - TEMPORARY CASH INVESTMENTS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL241000; BAL241000 - NOTES RECEIVABLE		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL242000; BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL243100; BAL243100 - OTH ACCTS REC - MISC		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL243105; BAL243105 - OTH ACCTS REC - MISC - FPLE NED			
BAL243200; BAL243200 - OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	FPL600-NJ-FERC		
BAL243210; BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN		1900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL243900; BAL243900 - OTH ACCTS REC - GAS RESERVES		1900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL244000; BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	FPL600-NJ-CLAUSE		
	FPL205-CA-UNCOLL-E		425-WORKING_CAPITAL

COSS ID	COSS ID → Allocator Identifier - External	COSS ID → Allocator Identifier - Internal/Compound	COSS ID → Include in Internal Allocator Calc
BAL244600: BAL244600 - ACCUM PROV FOR UNCOLLECT ACCTS - GAS RESERVES	FPL600-NJ-CLAUSE	1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL245000: BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL246000: BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES			I425-WORKING_CAPITAL
BAL251000: BAL251000 - FUEL STOCK	FPL201-PROD-STEAM-E	1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL254100: BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL255000: BAL255000 - MERCHANDISE ENERGY STORE		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL255160: BAL255160 - MERCHANDISE EMPLOYEE PROGRAM		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL258000: BAL258000 - ALLOWANCE INVENTORY		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL263000: BAL263000 - STORES EXPENSE		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL265100: BAL265100 - PREPAYMENTS - GENERAL		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL265210: BAL265210 - PREPAYMENTS - FRANCHISE TAXES			
BAL265500: BAL265500 - PREPAYMENTS - SWAP ECCR	FPL600-NJ-CLAUSE	1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL265600: BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT			
BAL265700: BAL265700 - PREPAYMENTS - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL266700: BAL266700 - ADV FOR GAS EXPLOR, DEV, & PROD - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL271000: BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL272000: BAL272000 - RENTS RECEIVABLE		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL273151: BAL273151 - ACCRUED REVENUES - STORM SECURITIZATION		1379T-TRANS-DIST-PLT	I425-WORKING_CAPITAL
BAL273200: BAL273200 - ACCRUED UTILITY REVENUES - FPSC		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL273220: BAL273220 - ACCRUED UTILITY REVENUES - FERC	FPL600-NJ-FERC		
BAL273400: BAL273400 - ACCRUED REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL274100: BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL274400: BAL274400 - MISC CUR & ACC ASSTS - WEST COUNTY WATER RECLAMATION PROJ		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL275000: BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVES	FPL201-PROD-STEAM-E		
BAL381000: BAL381000 - UNAMORTIZED DEBT EXPENSE	FPL600-NJ-CAPSTRUC		
BAL381151: BAL381151 - UNAMORTIZED DEBT EXPENSE - STORM SECURITIZATION	FPL600-NJ-CAPSTRUC		
BAL382100: BAL382100 - EXTRAORDINARY PROPERTY LOSSES		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382144: BAL382144 - EXTRAORDINARY PROP LOSS - STORM DEFICIENCY		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL382151: BAL382151 - EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL382200: BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382301: BAL382301 - OTH REG ASSETS - OTHER		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382302: BAL382302 - OTH REG ASSETS - NUCL ASS URANIUM ENRICH D&D		2W325-P-NUCL-12CP&25%	I425-WORKING_CAPITAL
BAL382303: BAL382303 - OTH REG ASSETS - UNDERREC FRANCHISE		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382304: BAL382304 - OTH REG ASSETS - CEDAR BAY - BASE		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382305: BAL382305 - OTH REG ASSETS - TAX GROSS-UP - CEDAR BAY BASE		2W315-P-STEAM-12CP&25%	I425-WORKING_CAPITAL
BAL382310: BAL382310 - OTH REG ASSETS - FAS109 - DEFERRED TAXES	FPL600-NJ-CAPSTRUC	2W315-P-STEAM-12CP&25%	I425-WORKING_CAPITAL
BAL382314: BAL382314 - OTH REG ASSETS - INT EXP - FIN 48		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382315: BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY		1320-PROD-PLT-NUCL	I425-WORKING_CAPITAL
BAL382321: BAL382321 - OTH REG ASSETS - DERIVATIVES	FPL201-PROD-STEAM-E		
BAL382326: BAL382326 - OTH REG ASSETS - DEPRC SURPLUS FLOWBACK	FPL600-NJ-FERC		
BAL382330: BAL382330 - OTH REG ASSETS - DISMANTLEMENT SURPLUS - FERC RECLASS	FPL600-NJ-FERC		
BAL382340: BAL382340 - OTH REG ASSETS - GLADES POWER PARK		1310-PROD-PLT-STEAM	I425-WORKING_CAPITAL
BAL382341: BAL382341 - OTH REG ASSETS - ARO ASSETS		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL382351: BAL382351 - OTH REG ASSETS - STORM SECURITIZATION - BONDS		1379T-TRANS-DIST-PLT	
BAL382352: BAL382352 - OTH REG ASSETS - STORM SECURITIZATION - DEF TAX		1379T-TRANS-DIST-PLT	
BAL382353: BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP		W310-P-STEAM-12CP&1/13th	2W315-P-STEAM-12CP&25%
BAL382355: BAL382355 - OTH REG ASSETS - STORM SECUR. OVER/UNDER - TAX		1379T-TRANS-DIST-PLT	
BAL382356: BAL382356 - OTH REG ASSETS - STORM SECUR. OVER/UNDER - BONDS		1379T-TRANS-DIST-PLT	
BAL382360: BAL382360 - OTH REG ASSETS - UNDERREC ECCR		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382361: BAL382361 - OTH REG ASSETS - UNDERREC FUEL - FPSC		1599T-O&M-TOTAL	
BAL382362: BAL382362 - OTH REG ASSETS - UNDERREC ECCR		1599T-O&M-TOTAL	
BAL382364: BAL382364 - OTH REG ASSETS - UNDERREC ECCR		1599T-O&M-TOTAL	
BAL382370: BAL382370 - OTH REG ASSETS - UNDERREC FUEL COST - FERC	FPL800-NJ-FERC		
BAL382373: BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL382381: BAL382381 - OTH REG ASSETS - SPECIAL DEFED FUEL	FPL201-PROD-STEAM-E		
BAL382382: BAL382382 - OTH REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-CLAUSE		
BAL382383: BAL382383 - OTH REG ASSETS - DEF SECURITY		1320-PROD-PLT-NUCL	I425-WORKING_CAPITAL
BAL382384: BAL382384 - OTH REG ASSETS - CEDAR BAY - FUEL	FPL600-NJ-CLAUSE		
BAL382390: BAL382390 - OTH REG ASSETS - WEST COUNTY WATER RECLAMATION PROJ		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL383000: BAL383000 - PRELIM SURVEY & INVEST CHARG & RW		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL384000: BAL384000 - CLEARING ACCOUNTS - OTHER		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL385000: BAL385000 - TEMPORARY FACILITIES		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL386100: BAL386100 - MISC DEF DEB - OTHER		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL386102: BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL386130: BAL386130 - MISC DEF DEB - GROSS RECEIPTS TAX		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL386150: BAL386150 - MISC DEF DEBITS - GPIP	FPL800-NJ-CLAUSE		
BAL386180: BAL386180 - MISC DEF DEB - STORM MAINTENANCE		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL386181: BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL386190: BAL386190 - MISC DEF DEB - DEF PENSION DEBIT		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL386415: BAL386415 - MISC DEF DEB - SJRPP		1310-PROD-PLT-STEAM	I425-WORKING_CAPITAL
BAL387000: BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL388000: BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL389000: BAL389000 - UNAMORTIZED LOSS ON REACQUIRED DEBT	FPL800-NJ-CAPSTRUC		
BAL390000: BAL390000 - ACCUM DEF INCOME TAXES	FPL600-NJ-CAPSTRUC		
BAL399999: BAL399999 - OTHER & ROUNDING	FPL600-NJ-FERC		
BAL401000: BAL401000 - COMMON STOCK ISSUED	FPL600-NJ-CAPSTRUC		
BAL404000: BAL404000 - PREFERRED STOCK ISSUED	FPL600-NJ-CAPSTRUC		
BAL407000: BAL407000 - PREMIUM ON CAPITAL STOCK	FPL600-NJ-CAPSTRUC		
BAL410000: BAL410000 - GAIN ON RESALE/CANCEL OF REACQUIRED CAPITAL STOCK	FPL600-NJ-CAPSTRUC		
BAL411000: BAL411000 - MISC PAID-IN CAPITAL	FPL600-NJ-CAPSTRUC		
BAL414000: BAL414000 - CAPITAL STOCK EXPENSE - PREFERRED	FPL600-NJ-CAPSTRUC		
BAL414200: BAL414200 - CAPITAL STOCK EXPENSE - COMMON	FPL600-NJ-CAPSTRUC		
BAL416000: BAL416000 - UNAPPROPRIATED RETAINED EARNINGS	FPL600-NJ-CAPSTRUC		
BAL521000: BAL521000 - BONDS	FPL600-NJ-CAPSTRUC		
BAL521151: BAL521151 - BONDS - STORM SECURITIZATION	FPL600-NJ-CAPSTRUC		
BAL523000: BAL523000 - ADVANCES FROM ASSOC COMPANIES	FPL600-NJ-CAPSTRUC		
BAL524000: BAL524000 - OTHER LONG-TERM DEBT	FPL600-NJ-CAPSTRUC		
BAL525000: BAL525000 - UNAMORTIZED PREMIUM ON LONG-TERM DEBT	FPL600-NJ-CAPSTRUC		
BAL526000: BAL526000 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	FPL600-NJ-CAPSTRUC		
BAL526151: BAL526151 - UNAMORTIZED DISC LONG-TERM DEBT - STORM SECURITIZATION	FPL600-NJ-CAPSTRUC		
BAL627000: BAL627000 - OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (NUC)	FPL600-NJ-CAPSTRUC		
BAL627100: BAL627100 - OBLIG UNDER CAP LEASES - NON CURRENT (OTHER THAN NUC)			
BAL628100: BAL628100 - ACCUM PRV FOR PROP INSUR		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL628101: BAL628101 - ACCUM PRV FOR PROPERTY INS - OFFSET		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL628105: BAL628105 - ACCUM PRV FOR PROPERTY INS - STORM RECOVERY		1399T-GROSS-PLANT	I425-WORKING_CAPITAL
BAL628106: BAL628106 - ACCUM PRV FOR PROPERTY INS - STORM - FERC			
BAL628200: BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	FPL600-NJ-FERC		
BAL628370: BAL628370 - ACC PRV PEN/BENFIS-POST RETIREMENT BENEFITS		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL628410: BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL628411: BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL628420: BAL628420 - ACC MISC OPER PRV - NUCL ASS URANIUM ENRICH D&D		1320-PROD-PLT-NUCL	I425-WORKING_CAPITAL
BAL628430: BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT		1320-PROD-PLT-NUCL	I425-WORKING_CAPITAL
BAL629000: BAL629000 - ACCUM PRV FOR RATE REFUNDS - FERC		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL629100: BAL629100 - ACCUM PRV FOR RATE REFUNDS - FPSC	FPL600-NJ-FERC		
BAL730000: BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL730200: BAL730200 - OTHER NON CURRENT LIABILITY - OTHER		1900-LABOR-EXC-A&G	I425-WORKING_CAPITAL
BAL730700: BAL730700 - ARO LIABILITY - GAS RESERVES		1599T-O&M-TOTAL	I425-WORKING_CAPITAL
BAL731000: BAL731000 - NOTES PAYABLE	FPL600-NJ-CLAUSE		
	FPL600-NJ-CAPSTRUC		

COSS ID	COSS ID -> Allocator Identifier - External	COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
BAL732100; BAL732100 - ACCTS PAY - GENERAL		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL732138; BAL732138 - ACCTS PAY - LEHMAN HEDGE		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL732320; BAL732320 - ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING		1320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL732800; BAL732800 - ACCTS PAY - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL733100; BAL733100 - NOTES PAYABLE - ASSOC COMPANIES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL734100; BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL734896; BAL734896 - ACCTS PAYABLE - ASSOC COMPANIES - FERC	FPL800-NJ-FERC		
BAL735100; BAL735100 - CUSTOMER DEPOSITS - ACTIVE	FPL800-NJ-CAPSTRUC		
BAL735200; BAL735200 - CUSTOMER DEPOSITS - INACTIVE	FPL600-NJ-CAPSTRUC		
BAL735600; BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL735998; BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL735999; BAL735999 - CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL736100; BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL736105; BAL736105 - TAXES ACCRUED - FPLE NED	FPL600-NJ-FERC		
BAL736110; BAL736110 - TAXES ACCRUED - STATE INCOME TAXES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL736205; BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY		409T-NET-PLANT	425-WORKING_CAPITAL
BAL736210; BAL736210 - TAXES ACCRUED - REVENUE TAXES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL736245; BAL736245 - TAXES ACCRUED - OTHER		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL736280; BAL736280 - TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL736900; BAL736900 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES	FPL800-NJ-CLAUSE		
BAL736910; BAL736910 - TAXES ACCR-STATE INC TAX-GAS RESERVES	FPL600-NJ-CLAUSE		
BAL737000; BAL737000 - INTEREST ACCR ON LONG - TERM DEBT		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL737151; BAL737151 - INTEREST ACCR ON LTD - STORM SECUR		1379T-TRANS-DIST-PLT	425-WORKING_CAPITAL
BAL737200; BAL737200 - INTEREST ACCR ON CUST DEPOSITS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL737211; BAL737211 - INTEREST ACCR ON OTHER		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL737470; BAL737470 - INTEREST ACCR ON WHOLESALE REFUND	FPL600-NJ-FERC		
BAL737471; BAL737471 - INTEREST ACCR ON RETAIL REFUND		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL738100; BAL738100 - COMMON AND PREFERRED DIVIDENDS DECLARED		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL739000; BAL739000 - MATURED LONG-TERM DEBT		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL740000; BAL740000 - MATURED INTEREST		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL741100; BAL741100 - TAX COLLECTIONS PAYABLE		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742100; BAL742100 - MISC CURR & ACC LIAB - OTHER		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742101; BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742105; BAL742105 - MISC CURR & ACC LIAB - FPLE NED	FPL600-NJ-FERC		
BAL742121; BAL742121 - MISC CURR & ACC LIAB - MISC - FERC	FPL600-NJ-FERC		
BAL742151; BAL742151 - MISC CURR & ACC LIAB - STORM SECURITIZATION		1379T-TRANS-DIST-PLT	425-WORKING_CAPITAL
BAL742210; BAL742210 - OTH DEF CREDITS - PREFERRED STOCK DIVIDENDS ACCR		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742600; BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742720; BAL742720 - MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT		1320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL742800; BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT		W364-D-POLES-PP	425-WORKING_CAPITAL
BAL742801; BAL742801 - MISC CURR & ACC LIAB - POLE ATTACH RENT - PHONE		W364-D-POLES-PP	425-WORKING_CAPITAL
BAL742900; BAL742900 - MISC CURR & ACC LIAB - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL742905; BAL742905 - MISC CURR & ACC LIAB - WHOLESALE REFUND	FPL600-NJ-FERC		
BAL742910; BAL742910 - MISC CURR & ACC LIAB - RETAIL REFUND		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL743000; BAL743000 - CURRENT OBLIGATIONS UNDER CAPITAL LEASES	FPL600-NJ-CAPSTRUC		
BAL744000; BAL744000 - MISC CURRENT LIAB - DERIVATIVES	FPL201-PROD-STEAM-E		
BAL852000; BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853113; BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853182; BAL853182 - OTH DEF CREDITS - STORM LIABILITIES		1399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL853200; BAL853200 - OTH DEF CREDITS - OTHER		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853250; BAL853250 - OTH DEF CREDITS - DEF SJRPP INT		1310-PROD-PLT-STEAM	425-WORKING_CAPITAL
BAL853410; BAL853410 - OTH DEF CREDITS - GAS TURBINE VARIABLE MAINT		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853725; BAL853725 - OTH DEF CREDITS - WEST COUNTY RECLAIMED WATER		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854143; BAL854143 - OTHER REG LIAB - ARO LIABILITY		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854301; BAL854301 - OTH REG LIAB - WHOLESALE REFUNDS	FPL600-NJ-FERC		
BAL854302; BAL854302 - OTHER REG LIAB - RETAIL REFUNDS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854303; BAL854303 - OTHER REG LIAB - OTHER		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854304; BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854305; BAL854305 - OTH REG LIAB - DEF PENSION CREDIT		1900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL854306; BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854310; BAL854310 - OTHER REG LIAB - FAS109 - DEFERRED TAXES	FPL600-NJ-CAPSTRUC		
BAL854311; BAL854311 - OTHER REG LIAB - DF GAIN AVIAT TRF-FPL GROUP		1900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL854314; BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854321; BAL854321 - OTHER REG LIAB - DERIVATIVES	FPL201-PROD-STEAM-E		
BAL854325; BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY		1320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL854333; BAL854333 - OTHER REG LIAB - NCRG AVOIDED AFUDC	FPL600-NJ-FERC		
BAL854401; BAL854401 - OTHER REG LIAB - NUCLEAR AMORT		1320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL854402; BAL854402 - OTHER REG LIAB - UNALLOC PROD RESERVE		1340-PROD-PLT-OTHER	425-WORKING_CAPITAL
BAL854404; BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854600; BAL854600 - OTHER REG LIAB - OVERRECOV ECOR REVS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854610; BAL854610 - OTHER REG LIAB - OVERRECOV FUEL REVS FPSC		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854620; BAL854620 - OTHER REG LIAB - OVERRECOV CAPACITY REVS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854640; BAL854640 - OTHER REG LIAB - OVERRECOV ECOR REVS		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854700; BAL854700 - OTHER REG LIAB - OVERRECOV FUEL REVS FERC	FPL600-NJ-FERC		
BAL854900; BAL854900 - OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	FPL600-NJ-CLAUSE		
BAL854903; BAL854903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE		
BAL855000; BAL855000 - ACCUM DEF FTC	FPL600-NJ-CAPSTRUC		
BAL858100; BAL858100 - DEF GAINS FUTURE USE		1599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL857000; BAL857000 - UNAMORTIZED GAIN ON REACQUIRED DEBT	FPL600-NJ-CAPSTRUC		
BAL881000; BAL881000 - ACCUM DEF INCOME TAXES - ACCEL AMORT PROPERTY	FPL600-NJ-CAPSTRUC		
BAL882000; BAL882000 - ACCUM DEF INCOME TAXES - OTH PROPERTY	FPL600-NJ-CAPSTRUC		
BAL883000; BAL883000 - ACCUM DEF INCOME TAXES - OTHER	FPL600-NJ-CAPSTRUC		
BAL899999; BAL899999 - WORKING CAPITAL DIFF EOP & 13 MONTH AVG	FPL600-NJ-NON-UTILITY		
COS000005; COS000005 - Reassign Curtailment Credit Revenue	2FPL101-PROD-CURTAIL-D		
INC040000; INC040000 - RETAIL SALES - BASE REVENUES	FPL401-R-BREVS-RR		440-REVS-EXCL-MISC-SERV
INC040050; INC040050 - RETAIL SALES - FUEL REVENUES	FPL600-NJ-CLAUSE		
INC040090; INC040090 - OPERATING REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
INC040110; INC040110 - RETAIL SALES - FRANCHISE REVENUES	FPL600-NJ-REGADJ		
INC040200; INC040200 - RETAIL SALES - ECOR REVENUES	FPL600-NJ-CLAUSE		
INC040250; INC040250 - RETAIL SALES - ENVIRONMENTAL REVENUES	FPL600-NJ-CLAUSE		
INC040300; INC040300 - RETAIL SALES - STORM RECOVERY REVENUES	FPL600-NJ-REGADJ		
INC040301; INC040301 - RETAIL SALES - OIL BACKUP REVENUES	FPL600-NJ-REGADJ		
INC040320; INC040320 - RETAIL SALES - CAPACITY REVENUES	FPL600-NJ-CLAUSE		
INC040350; INC040350 - GROSS RECEIPTS TAX REVENUES	FPL600-NJ-REGADJ		
INC040400; INC040400 - RECOV CILC INCENTIVES & PENALTY	FPL800-NJ-CLAUSE		
INC040410; INC040410 - NON RECOV CILC INCENTIVE	FPL206-REVREL-E-R		440-REVS-EXCL-MISC-SERV
INC040420; INC040420 - CILC INCENTIVES OFFSET	FPL402-R-CILCINCR-RR		440-REVS-EXCL-MISC-SERV
INC047000; INC047000 - SALES FOR RESALE - BASE REVENUES	FPL600-NJ-FERC		
INC047001; INC047001 - SALES FOR RESALE SECI	FPL600-NJ-FERC		
INC047050; INC047050 - SALES FOR RESALE - FUEL REVENUES	FPL600-NJ-FERC		
INC047110; INC047110 - INTERCHANGE SALES RECOVERABLE	FPL600-NJ-CLAUSE		
INC047115; INC047115 - CAP REV CCR-FPSC 1990 RATE REDUCTION	FPL600-NJ-CLAUSE		
INC047120; INC047120 - CAPACITY SALES - INTERCHG -	FPL600-NJ-CLAUSE		
INC047210; INC047210 - 20% OF GAIN ON ECONOMY SALES FPSC	FPL201-PROD-OPS-E		440-REVS-EXCL-MISC-SERV
INC047215; INC047215 - INTERCHANGE SALES NON RECOVERABLE	FPL101-PROD-OPS-D		440-REVS-EXCL-MISC-SERV
INC047230; INC047230 - CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	FPL401-R-BREVS-RR		440-REVS-EXCL-MISC-SERV
INC049100; INC049100 - PRV FOR RATE REFUNDS - FERC	FPL600-NJ-FERC		
INC049110; INC049110 - PRV FOR RATE REFUNDS - FPSC	FPL206-REVREL-E-R		440-REVS-EXCL-MISC-SERV

COSS ID	COSS ID -> Allocator Identifier - External	COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
INC050100:INC050100	- FORFEITED DISCOUNTS - LATE PAYMENT INT ON WHSLE ACCTS	FPL600-NJ-FERC	
INC050200:INC050200	- FORFEITED DISCOUNTS - LATE PAYMENT INT ON OTHER ACCTS	FPL206-CA-MREVS-C	4450-MISC-SERV-REVS
INC050400:INC050400	- FIELD COLLECTION LATE PAYMENT CHARGES	FPL311-CA-LATEPAY-C	4450-MISC-SERV-REVS
INC051010:INC051010	- MISC SERV REVS - INITIAL CONNECTION	FPL312-CA-ICON-C	4450-MISC-SERV-REVS
INC051020:INC051020	- MISC SERV REVS - RECONNECT AFTER NON PAYMENT	FPL313-CA-RECON-C	4450-MISC-SERV-REVS
INC051030:INC051030	- MISC SERV REVS - CONNECT / DISCONNECT	FPL314-CA-CONEX-C	4450-MISC-SERV-REVS
INC051040:INC051040	- MISC SERV REVS - RETURNED CUSTOMER CHECKS	FPL315-CA-RETCK-C	4450-MISC-SERV-REVS
INC051050:INC051050	- MISC SERV REVS - CURRENT DIVERSON PENALTY	FPL316-CA-CURDIV-C	4450-MISC-SERV-REVS
INC051060:INC051060	- MISC SERV REVS - OTHER BILLINGS	1FPL356-CA-OBILL-C	4450-MISC-SERV-REVS
INC051100:INC051100	- MISC SERV REVS - REIMBURSEMENTS - OTHER	1FPL360-CA-REIMB-C	4450-MISC-SERV-REVS
INC054000:INC054000	- RENT FROM ELECTRIC PROPERTY - GENERAL		1900-LABOR-EXC-A&G
INC054100:INC054100	- RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS		1900-LABOR-EXC-A&G
INC054400:INC054400	- RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS		W364-D-POLES-PP
INC056100:INC056100	- OTH ELECTRIC REVENUES - PRODUCTION PLANT RELATED		I345T-PROD-PLANT
INC056105:INC056105	- OTH ELECTRIC REVENUES - FPLE NED		
INC056110:INC056110	- OTH ELECTRIC REVENUES - WHOLESALE	FPL600-NJ-FERC	
INC056111:INC056111	- OTH ELECTRIC REVENUES - SWAPC ECCR	FPL600-NJ-FERC	
INC056130:INC056130	- OTH ELECTRIC REVENUES - TRANSMISSION	FPL600-NJ-CLAUSE	
INC056151:INC056151	- OTH ELECTRIC REVENUES - DEF REV STORM SECURITIZATION	FPL101-TRANS-ALL-D	1Not Used I/C
INC056211:INC056211	- OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (LONG-TERM FIRM)	FPL206-OTH-STORM-CL	4440-REVS-EXCL-MISC-SERV
INC056212:INC056212	- OTH ELECTRIC REVENUES - TRANS. SERV RADIAL LINE CH	FPL600-NJ-FERC	4440-REVS-EXCL-MISC-SERV
INC056213:INC056213	- OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON)	FPL101-TRANS-ALL-D	1Not Used I/C
INC056222:INC056222	- OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNLT)		I345T-PROD-PLANT
INC056224:INC056224	- OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME		I310-PROD-PLT-STEAM
INC056249:INC056249	- OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING		I375T-DIST-PLT-EXC-MTR
INC056252:INC056252	- OTH ELECTRIC REVENUES - SEMINOLE TRANSMISSION CREDIT		1Not Used I/C
INC056310:INC056310	- OTH ELECTRIC REVENUES - ENERGY AUDIT FEE RESIDENT ECCR	FPL101-TRANS-ALL-D	4440-REVS-EXCL-MISC-SERV
INC056400:INC056400	- OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	FPL600-NJ-CLAUSE	4440-REVS-EXCL-MISC-SERV
INC056700:INC056700	- OTH ELECTRIC REVENUES - MISC		I320-PROD-PLT-NUCL
INC056800:INC056800	- OTH ELECTRIC REVENUES - ENVIRONMENTAL - ECRC -		I599T-O&M-TOTAL
INC056820:INC056820	- OTH ELECTRIC REVENUES - OTHER REVENUE - FCR		
INC056920:INC056920	- OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	FPL600-NJ-CLAUSE	4440-REVS-EXCL-MISC-SERV
INC056921:INC056921	- OTH ELECTRIC REVENUES - NET METERING	FPL206-REVREL-E-R	4440-REVS-EXCL-MISC-SERV
INC056930:INC056930	- OTH ELECTRIC REVENUES - UNBILLED REVENUES - FERC	FPL600-NJ-FERC	
INC056942:INC056942	- OTH REVENUES-CEDAR BAY-A05-CAPACITY	FPL120-OTH-JCAP-CL	
INC056944:INC056944	- OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL600-NJ-CLAUSE	
INC056945:INC056945	- OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - FUEL	FPL600-NJ-CLAUSE	
INC056946:INC056946	- OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - OBF	FPL600-NJ-CLAUSE	
INC056947:INC056947	- OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECCR	FPL600-NJ-CLAUSE	
INC056948:INC056948	- OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - CAP	FPL600-NJ-CLAUSE	
INC056949:INC056949	- OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECRC	FPL600-NJ-CLAUSE	
INC056950:INC056950	- OTH ELECTRIC REVENUES - DEF OBF REVENUES	FPL600-NJ-CLAUSE	
INC056970:INC056970	- OTH ELECTRIC REVENUES - DEF ECCR REVS	FPL600-NJ-CLAUSE	
INC056980:INC056980	- OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL600-NJ-FERC	
INC056983:INC056983	- OTH ELECTRIC REVENUES - DEF ECRC REVENUES	FPL600-NJ-CLAUSE	
INC056984:INC056984	- OTH ELECTRIC REVENUES - FUEL - GPIF	FPL600-NJ-CLAUSE	
INC056990:INC056990	- OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL600-NJ-CLAUSE	
INC100000:INC100000	- STEAM O&M - OPERATION SUPERV & ENG		W500-P-STEAM-OPER-S&E
INC101110:INC101110	- STEAM O&M - FUEL - OIL, GAS & COAL		
INC101210:INC101210	- STEAM O&M - FUEL - NON RECV EXP	FPL600-NJ-CLAUSE	
INC102000:INC102000	- STEAM O&M - STEAM EXPENSES	FPL201-PROD-STEAM-E	
INC105000:INC105000	- STEAM O&M - ELECTRIC EXPENSES		W502-P-STEAM-EXP
INC106000:INC106000	- STEAM O&M - MISC STEAM EXP		W505-P-STEAM-ELECT-EXP
INC106100:INC106100	- STEAM O&M - MISC STEAM EXP ECRC	FPL101-PROD-STEAM-D	
INC106310:INC106310	- STEAM O&M - MISC - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE	
INC107000:INC107000	- STEAM O&M - RENTS	FPL101-PROD-STEAM-D	
INC108000:INC108000	- STEAM O&M - EMISSION ALLOWANCES - ECRC -	FPL600-NJ-CLAUSE	1500-O&M-EXCL-CUST-ACCTS
INC110000:INC110000	- STEAM O&M - MAINT SUPERV & ENG		
INC111000:INC111000	- STEAM O&M - MAINT OF STRUCTURES		W510-P-STEAM-MAINT-S&E
INC111100:INC111100	- STEAM O&M - MAINT OF STRUCTURES - ECRC -	FPL101-PROD-STEAM-D	1500-O&M-EXCL-CUST-ACCTS
INC111880:INC111880	- STEAM O&M - LOW GRAVITY FUEL OIL MOD	FPL600-NJ-CLAUSE	
INC112000:INC112000	- STEAM O&M - MAINT OF BOILER PLANT	FPL201-PROD-STEAM-E	
INC112100:INC112100	- STEAM O&M - MAINT OF BOILER PLANT - ECRC -	FPL600-NJ-CLAUSE	
INC113000:INC113000	- STEAM O&M - MAINT OF ELECTRIC PLANT	FPL201-PROD-STEAM-E	
INC113100:INC113100	- STEAM O&M - MAINT OF ELECTRIC PLANT - ECRC	FPL600-NJ-CLAUSE	
INC114000:INC114000	- STEAM O&M - MAINT OF MISC STEAM PLT	FPL201-PROD-STEAM-E	
INC114100:INC114100	- STEAM O&M - MAINT OF MISC STEAM PLT - ECRC -	FPL600-NJ-CLAUSE	
INC117000:INC117000	- NUCLEAR O&M - OPERAT SUPERV & ENG		W517-P-NUCL-OPER-S&E
INC118110:INC118110	- NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED	FPL600-NJ-CLAUSE	
INC118151:INC118151	- NUCLEAR O&M - NUCL FUEL EXP - FUEL DISPOSAL COSTS	FPL600-NJ-CLAUSE	
INC118160:INC118160	- NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE	
INC118165:INC118165	- NUCLEAR O&M - NUC FUEL EXP - D&D FUND - FPSC	FPL600-NJ-CLAUSE	
INC118166:INC118166	- NUCLEAR O&M - NUC FUEL EXP - D&D FUND - FERC	FPL600-NJ-FERC	
INC118170:INC118170	- NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC	FPL600-NJ-CLAUSE	
INC118175:INC118175	- NUCLEAR FUEL EXP - RECOVERABLE-D&D ASSESS	FPL600-NJ-CLAUSE	
INC118180:INC118180	- NUCLEAR FUEL - PLANT RECOVERABLE ADJUSTMENT	FPL600-NJ-CLAUSE	
INC118210:INC118210	- NUCLEAR O&M - NUCL FUEL EXP	FPL201-PROD-NUCL-E	
INC119000:INC119000	- NUCLEAR O&M - COOLANTS AND WATER		W519-P-NUCL-COOLANTS
INC120000:INC120000	- NUCLEAR O&M - STEAM EXPENSES		W520-P-NUCL-STEAM-EXP
INC120100:INC120100	- NUCLEAR O&M - STEAM EXPENSES ECRC	FPL600-NJ-CLAUSE	
INC123000:INC123000	- NUCLEAR O&M - ELECTRIC EXPENSES		W523-P-NUCL-ELECT-EXP
INC124000:INC124000	- NUCLEAR O&M - MISC NUCLEAR PWR EXP	FPL101-PROD-NUCL-D	
INC124100:INC124100	- NUCLEAR O&M - MISC NUCLEAR PWR EXP ECRC	FPL600-NJ-CLAUSE	
INC124500:INC124500	- NUCLEAR O&M - COSTS RECOVERED IN NUC COST REC (NCRC)	FPL600-NJ-CLAUSE	
INC124502:INC124502	- NUCLEAR O&M - COSTS NOT RECOVERED IN NUC COST REC	FPL600-NJ-FERC	
INC125000:INC125000	- NUCLEAR O&M - RENTS		W320-P-NUCL-12CP&1/13th
INC128000:INC128000	- NUCLEAR O&M - MAINT SUPERV & ENG		W528-P-NUCL-MAINT-S&E
INC129000:INC129000	- NUCLEAR O&M - MAINT OF STRUCTURES	FPL101-PROD-NUCL-D	
INC129100:INC129100	- NUCLEAR O&M - MAINT OF STRUCTURES ECRC	FPL600-NJ-CLAUSE	
INC129900:INC129900	- NUCLEAR POWER - MAINT OF STRUCTURES - CAPACITY	FPL600-NJ-CLAUSE	
INC130000:INC130000	- NUCLEAR O&M - MAINT OF REACTOR PLANT	FPL201-PROD-NUCL-E	
INC131000:INC131000	- NUCLEAR O&M - MAINT OF ELECTRIC PLANT	FPL201-PROD-NUCL-E	
INC131005:INC131005	- NUCLEAR POWER - MAINT OF STRUCTURES - CAPACITY	FPL600-NJ-CLAUSE	
INC132000:INC132000	- NUCLEAR O&M - MAINT OF MISC NUCL PLT	FPL201-PROD-NUCL-E	
INC132100:INC132100	- NUCLEAR O&M - MAINT OF MISC NUCL PLT ECRC	FPL600-NJ-CLAUSE	
INC146000:INC146000	- OTH PWR O&M - OPERAT SUPERV & ENG		2W546-P-OTHER-OPER-S&E
INC146100:INC146100	- OTH PWR O&M - OPERAT SUPERV & ENG ECRC	FPL600-NJ-CLAUSE	
INC147110:INC147110	- OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL600-NJ-CLAUSE	
INC147200:INC147200	- OTH PWR O&M - FUEL N-RECOV EMISSIONS	FPL201-PROD-OTHER-E	
INC148000:INC148000	- OTH PWR O&M - GENERATION EXPENSES		3W548-P-OTHER-OPER-GENER
INC149000:INC149000	- OTH PWR O&M - MISC OTH PWR GENERAT	FPL101-PROD-OTHER-D	
INC149100:INC149100	- OTH PWR O&M - MISC OTHER POWER GEN EXP - ECRC -	FPL600-NJ-CLAUSE	
INC149111:INC149111	- OTH PWR O&M - WC H20 RECLAMATION	FPL101-PROD-OTHER-D	
INC149900:INC149900	- OTH PWR O&M - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE	
INC150000:INC150000	- OTH PWR O&M - RENTS - GAS TURBINES ENGINE SERVCING	FPL101-PROD-OTHER-D	
INC151000:INC151000	- OTH PWR O&M - MAINT SUPERV & ENG		3W551-P-OTHER-MAINT-S&E
INC151100:INC151100	- OTH PWR O&M - MAINT SUPERV & ENG ECRC	FPL600-NJ-CLAUSE	
INC152000:INC152000	- OTH PWR O&M - MAINT OF STRUCTURES	FPL101-PROD-OTHER-D	



COS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COS ID -> Include in Internal Allocator Calc
INC152100: INC152100	OTH PWR O&M - MAINT OF STRUCTURES - ECRC -	FPL600-NJ-CLAUSE	
INC153000: INC153000	OTH PWR O&M - MAINT GENR & ELECT PLT	FPL201-PROD-OTHER-E	1500-O&M-EXCL-CUST-ACCTS
INC153090: INC153090	OTH PWR O&M - GAS TURBINE MAINT FUEL	FPL600-NJ-CLAUSE	
INC153100: INC153100	OTH PWR O&M - MAINT GEN & ELECT PLT ECRC	FPL600-NJ-CLAUSE	
INC154000: INC154000	OTH PWR O&M - MAINT MISC OTH PWR GEN	FPL201-PROD-OTHER-E	1500-O&M-EXCL-CUST-ACCTS
INC154100: INC154100	OTH PWR O&M - MAINT MISC OTH PWR GEN - ECRC -	FPL600-NJ-CLAUSE	
INC155110: INC155110	OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL600-NJ-CLAUSE	
INC155111: INC155111	OTHER POWER - PURCHASED POWER - SWAPC ECCR	FPL600-NJ-CLAUSE	
INC155112: INC155112	OTHER POWER - PURCHASED POWER - SWAPC ECCR OFFSET	FPL600-NJ-CLAUSE	
INC155210: INC155210	OTH PWR O&M - PURCHASED POWER - NON RECOVERABLE	FPL101-PROD-OPS-D	1500-O&M-EXCL-CUST-ACCTS
INC155250: INC155250	OTH PWR O&M - SJRPP - FPSC - 88TSR	FPL101-PROD-OPS-D	1500-O&M-EXCL-CUST-ACCTS
INC155410: INC155410	OTH PWR O&M - UPS CAPACITY CHGS -	FPL600-NJ-CLAUSE	
INC155431: INC155431	OTH PWR O&M - SJRPP CAP - - 88TSR	FPL600-NJ-CLAUSE	
INC156000: INC156000	OTH PWR O&M - SYS CNTR & L DISPATCH	FPL101-PROD-OPS-D	1500-O&M-EXCL-CUST-ACCTS
INC157000: INC157000	OTH PWR O&M - OTHER EXPENSES	FPL101-PROD-OPS-D	1500-O&M-EXCL-CUST-ACCTS
INC157900: INC157900	OTH POWER - OTH EXPENSES - DEF FUEL FPSC	FPL600-NJ-CLAUSE	
INC157903: INC157903	OTH POWER - OTH EXPENSES - DEFERRED CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE	
INC157944: INC157944	OTH POWER - OTH EXPENSES - DEF CAPACITY	FPL600-NJ-CLAUSE	
INC157949: INC157949	OTH POWER - OTH EXPENSES - DEF - ECRC	FPL600-NJ-CLAUSE	
INC157980: INC157980	OTH POWER - OTH EXPENSES - DEF FUEL FERC	FPL600-NJ-CLAU	
INC158750: INC158750	GAS RESERVES - OPERATION SUPERVISOR & ENGINEERING	FPL600-NJ-CLAUSE	
INC158751: INC158751	GAS RESERVES - PRODUCTION MAPS & RECORDS	FPL600-NJ-CLAUSE	
INC158752: INC158752	GAS RESERVES - GAS WELLS EXPENSES	FPL600-NJ-CLAUSE	
INC158753: INC158753	GAS RESERVES - FIELD LINES EXPENSES	FPL600-NJ-CLAUSE	
INC158754: INC158754	GAS RESERVES - FIELD COMPRESSOR STATION EXPENSES	FPL600-NJ-CLAUSE	
INC158755: INC158755	GAS RESERVES - FIELD COMPRESSOR STATION FUEL & POWER	FPL600-NJ-CLAUSE	
INC158756: INC158756	GAS RESERVES - FIELD MEASURING & REGULATING STATION EXP	FPL600-NJ-CLAUSE	
INC158758: INC158758	GAS RESERVES - GAS WELL ROYALTIES	FPL600-NJ-CLAUSE	
INC158759: INC158759	GAS RESERVES - OTHER EXPENSES	FPL600-NJ-CLAUSE	
INC158760: INC158760	GAS RESERVES - RENTS	FPL600-NJ-CLAUSE	
INC158761: INC158761	GAS RESERVES - MAINT SUPERVISION & ENGINEERING	FPL600-NJ-CLAUSE	
INC158763: INC158763	GAS RESERVES - MAINT OF PRODUCING GAS WELLS	FPL600-NJ-CLAUSE	
INC158769: INC158769	GAS RESERVES - MAINT OF OTHER EQUIPMENT	FPL600-NJ-CLAUSE	
INC158795: INC158795	GAS RESERVES - DELAY RENTALS	FPL600-NJ-CLAUSE	
INC158796: INC158796	GAS RESERVES - NONPRODUCTIVE WELL DRILLING	FPL600-NJ-CLAUSE	
INC158798: INC158798	GAS RESERVES - OTHER EXPLORATION	FPL600-NJ-CLAUSE	
INC260010: INC260010	TRANS O&M - OPERAT SUPERV & ENG	2W355-T-PULLOFFS-12CP 1Not Used IC	1500-O&M-EXCL-CUST-ACCTS
INC261000: INC261000	TRANS O&M - LOAD DISPATCHING	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC262000: INC262000	TRANS O&M - STATION EXPENSES	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC262005: INC262005	TRANS O&M - STATION EXPENSES FPLNE	FPL600-NJ-FERC	
INC263000: INC263000	TRANS O&M - OVERHEAD LINE EXPENSES		
INC264000: INC264000	TRANS O&M - UNDERGROUND LINE EXP	2W355-T-PULLOFFS-12CP 2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC265000: INC265000	TRANS O&M - TRANS OF ELECTR BY OTH	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC265120: INC265120	TRANS O&M - BY OTHERS FPL SALES	FPL600-NJ-CLAUSE	
INC265130: INC265130	TRANS O&M - INTERCHANGE RECOVERABLE	FPL600-NJ-CLAUSE	
INC265200: INC265200	TRANS O&M - TRANS OF ELECTR RTO		
INC266000: INC266000	TRANS O&M - MISC TRANS EXP	2W355-T-PULLOFFS-12CP 2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC266050: INC266050	TRANS EXP - MISC TRANS EXP - SEMINOLE CREDIT	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC267000: INC267000	TRANS O&M - RENTS	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC268010: INC268010	TRANS O&M - MAINT SUPERV & ENG		
INC269000: INC269000	TRANS O&M - MAINT OF STRUCTURES	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC270000: INC270000	TRANS O&M - MAINT OF STATION EQ	FPL101-TRANS-ALL-D	1500-O&M-EXCL-CUST-ACCTS
INC270005: INC270005	TRANS O&M - MAINT OF STATION EQ - FPLNE	FPL600-NJ-FERC	
INC270020: INC270020	TRANS O&M - MAINT OF STATION EQ ECRC	FPL600-NJ-CLAUSE	
INC271000: INC271000	TRANS O&M - MAINT OF OVERHEAD LINES		
INC272000: INC272000	TRANS O&M - MAINT UNDERGROUND LINES	2W355-T-PULLOFFS-12CP 2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC273000: INC273000	TRANS O&M - MAINT OF MISC TRANS PLANT	2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC380000: INC380000	DIST O&M - OPERATION SUPERV & ENG	1378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC381000: INC381000	DIST O&M - LOAD DISPATCHING	FPL104-DIST-SUBS-D	1500-O&M-EXCL-CUST-ACCTS
INC382000: INC382000	DIST O&M - SUBSTATION EXPENSES	FPL104-DIST-SUBS-D	1500-O&M-EXCL-CUST-ACCTS
INC383000: INC383000	DIST O&M - OVERHEAD LINE EXPENSES		
INC384000: INC384000	DIST O&M - UNDERGROUND LINE EXP	W583-93-O-OH-LINE-EXP W584-94-D-UG-LINE-EXP	1500-O&M-EXCL-CUST-ACCTS
INC385000: INC385000	DIST O&M - ST LIGHT & SIGNAL SYSTEMS		
INC386000: INC386000	DIST O&M - METER EXPENSES	FPL508-DIST-SL1&SL2-L	1500-O&M-EXCL-CUST-ACCTS
INC387000: INC387000	DIST O&M - CUSTOMER INSTALLATIONS EXP	FPL325-DIST-METERS-C	1500-O&M-EXCL-CUST-ACCTS
INC387010: INC387010	DIST O&M - LMS LOAD CONTROL ECCR	FPL310-DIST-CINST-C	1500-O&M-EXCL-CUST-ACCTS
INC388000: INC388000	DIST O&M - MISC DISTRIBUTION EXPENSES	FPL600-NJ-CLAUSE	
INC389000: INC389000	DIST O&M - RENTS	1378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC390000: INC390000	DIST O&M - MAINT SUPERV & ENG	1378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC390010: INC390010	DIST O&M - MAINT LMS LOAD CONTROL ECCR		
INC391000: INC391000	DIST O&M - MAINT OF STRUCTURES	FPL600-NJ-CLAUSE	
INC392000: INC392000	DIST O&M - MAINT OF STATION EQ	FPL104-DIST-SUBS-D	1500-O&M-EXCL-CUST-ACCTS
INC392010: INC392010	DIST O&M - MAINT OF STATION EQ ECRC	FPL600-NJ-CLAUSE	
INC393000: INC393000	DIST O&M - MAINT OF OVERHEAD LINES		
INC394000: INC394000	DIST O&M - MAINT UNDERGROUND LINES	W583-93-D-OH-LINE-EXP W584-94-D-UG-LINE-EXP W388-D-TRANSF	1500-O&M-EXCL-CUST-ACCTS
INC395000: INC395000	DIST O&M - MAINT OF LINE TRANSFORMERS		
INC396000: INC396000	DIST O&M - MAINT S LIGHT & SIGNAL SYST	FPL508-DIST-SL1&SL2-L	1500-O&M-EXCL-CUST-ACCTS
INC397000: INC397000	DIST O&M - MAINT OF METERS	FPL325-DIST-METERS-C	1500-O&M-EXCL-CUST-ACCTS
INC398000: INC398000	DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	1378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC401000: INC401000	CUST ACCT O&M - SUPERVISION	1540-O&M-CA-EXCL-SUP	51545-O&M-CA-SUP
INC402000: INC402000	CUST ACCT O&M - METER READING EXP		
INC403000: INC403000	CUST ACCT O&M - CUST REC & COLLECT	FPL330-CA-MREAD-C FPL356-CA-CCOLL-C	1540-O&M-CA-EXCL-SUP
INC404000: INC404000	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	FPL205-CA-UNCOLL-E	1540-O&M-CA-EXCL-SUP
INC404151: INC404151	CUST ACCT O&M - UNCOLL ACCTS - STORM SECURITYATION	FPL205-CA-UNCOLL-E	
INC405000: INC405000	CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	FPL320-CA-MISC-C	1540-O&M-CA-EXCL-SUP
INC407000: INC407000	CUST SERV & INFO - SUPERVISION	FPL356-CA-CINFO-C	1500-O&M-EXCL-CUST-ACCTS
INC407100: INC407100	CUST SERV & INFO - SUPERVISION ECCR	FPL600-NJ-CLAUSE	
INC408000: INC408000	CUST SERV & INFO - CUST ASSIST EXP	FPL356-CA-CINFO-C	1500-O&M-EXCL-CUST-ACCTS
INC408100: INC408100	CUST SERV & INFO - CUST ASSIST EXP ECCR	FPL600-NJ-CLAUSE	
INC409000: INC409000	CUST SERV & INFO - INFO & INST ADV GEN	FPL356-CA-CINFO-C	1500-O&M-EXCL-CUST-ACCTS
INC409100: INC409100	CUST SERV & INFO - INFO & INST ADV ECCR	FPL600-NJ-CLAUSE	
INC410000: INC410000	CUST SERV & INFO - MISC CUST SERV & INF	FPL356-CA-CINFO-C	1500-O&M-EXCL-CUST-ACCTS
INC410100: INC410100	CUST SERV & INFO - MISC CUST SERV & INF ECCR	FPL600-NJ-CLAUSE	
INC411000: INC411000	SUPERVISION - SALES EXPENSES	FPL356-CA-SALES-C	1500-O&M-EXCL-CUST-ACCTS
INC510000: INC510000	DEMONSTRATING AND SELLING EXPENSES	FPL356-CA-SALES-C	1500-O&M-EXCL-CUST-ACCTS
INC516000: INC516000	MISC AND SELLING EXPENSES	FPL356-CA-SALES-C	1500-O&M-EXCL-CUST-ACCTS
INC520010: INC520010	A&G O&M - SALARIES		
INC520998: INC520998	A&G O&M - SALARIES - FPLNE	FPL600-NJ-FERC	1900-LABOR-EXC-A&G
INC521000: INC521000	A&G O&M - SUPPL & EXP		
INC521005: INC521005	A&G O&M - OFF SUPPL & EXP FPLNE NED	FPL600-NJ-FERC	1900-LABOR-EXC-A&G
INC521151: INC521151	A&G O&M - ADMINISTRATION FEES - FREC		
INC521900: INC521900	A&G EXP - OFFICE SUPPLIES AND EXPENSES - GAS RESERVES	FPL600-NJ-CLAUSE	1379T-TRANS-DIST-PLT
INC522000: INC522000	A&G O&M - ADMIN EXP TRANSFERRED CR.		
INC522151: INC522151	A&G O&M - EXPENSES TRANSFERRED - FREC		
INC522998: INC522998	A&G O&M - PENSION & WELFARE CR - FPLNE	FPL600-NJ-FERC	1900-LABOR-EXC-A&G 1379T-TRANS-DIST-PLT
INC523000: INC523000	A&G O&M - OUTSIDE SERVICES EMPLOYED		
INC523100: INC523100	A&G O&M - LEGAL EXPENSES - SEABROOK	FPL600-NJ-FERC	1900-LABOR-EXC-A&G
INC523151: INC523151	A&G O&M - SERVICING FEES - FREC		1379T-TRANS-DIST-PLT

COSS ID	COSS ID → Allocator Identifier - External	COSS ID → Allocator Identifier - Internal/Compound	COSS ID → Include in Internal Allocator Calc
INC523000	INC523500 - OUTSIDE SERVICES LEGAL - CAPACITY CLAUSE	FPL600-NJ-CLAUSE	
INC523900	INC523900 - OUTSIDE SERVICE - GAS RESERVES	FPL600-NJ-CLAUSE	
INC524000	INC524000 - A&G O&M - PROPERTY INSURANCE		
INC524100	INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE	1399T-GROSS-PLANT 1320-PROD-PLT-NUCL 1399T-GROSS-PLANT	1500-O&M-EXCL-CUST-ACCTS 1500-O&M-EXCL-CUST-ACCTS 1500-O&M-EXCL-CUST-ACCTS
INC524121	INC524121 - A&G O&M - STORM DEFICIENCY RECOVERY		
INC524900	INC524900 - A&G - PROPERTY INSURANCE - GAS RESERVES	FPL800-NJ-CLAUSE	
INC524998	INC524998 - A&G O&M - PROPERTY INSURANCE - FPLNE	FPL600-NJ-FERC	
INC525000	INC525000 - A&G O&M - INJURIES AND DAMAGES	1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC525100	INC525100 - A&G O&M - INJURIES & DAMAGES - CPRC	FPL600-NJ-CLAUSE	
INC525101	INC525101 - A&G O&M - INJURIES & DAMAGES - NUC	FPL600-NJ-CLAUSE	
INC525108	INC525108 - A&G EXP - INJURIES & DAMAGES - FUEL	FPL600-NJ-CLAUSE	
INC525110	INC525110 - A&G O&M - INJURIES & DAMAGES - ECCR	FPL600-NJ-CLAUSE	
INC525120	INC525120 - A&G O&M - INJURIES & DAMAGES - ECRG	FPL600-NJ-CLAUSE	
INC525998	INC525998 - A&G O&M - INJURIES AND DAMAGES - FPLNE	FPL600-NJ-FERC	
INC526100	INC526100 - A&G O&M - EMP PENSIONS & BENEFITS	1900-LABOR-EXC-A&G 1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC526110	INC526110 - A&G O&M - EMP PENSIONS & BENEFITS - FUEL		
INC526120	INC526120 - A&G O&M - EMP PENSIONS & BENEFITS - ECRG	FPL600-NJ-CLAUSE	
INC526130	INC526130 - A&G O&M - EMP PENSIONS & BENEFITS - CAPACITY	FPL600-NJ-CLAUSE	
INC526131	INC526131 - A&G O&M - EMP PENSIONS & BENEFITS - NUC	FPL600-NJ-CLAUSE	
INC526211	INC526211 - A&G O&M - EMP PENSIONS & BENEFITS - ECCR	FPL600-NJ-CLAUSE	
INC526650	INC526650 - A&G O&M - EMP PENSIONS & BENEFITS - DENTAL EXPENSES		
INC526998	INC526998 - A&G O&M - EMP PENSIONS & BENEFITS - FPLNE	FPL600-NJ-FERC	1500-O&M-EXCL-CUST-ACCTS
INC528010	INC528010 - A&G O&M - REG COMM EXP FPSC	1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC528020	INC528020 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC	FPL600-NJ-FERC	
INC528100	INC528100 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC FEE	FPL600-NJ-FERC	
INC529100	INC529100 - A&G O&M - DUPLICATE CHARGES CR - ECCR COSTS DEF	FPL600-NJ-CLAUSE	
INC530000	INC530000 - A&G O&M - MISC GENERAL EXPENSES	1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC530002	INC530002 - A&G - MISC GENERAL EXPENSES - WHOLESAL		
INC530151	INC530151 - MISC GENERAL EXPENSES - FREC	1379T-TRANS-DIST-PLT	1500-O&M-EXCL-CUST-ACCTS
INC530300	INC530300 - A&G O&M - MISC GENERAL EXPENSES - EPRI	1900-LABOR-EXC-A&G 1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS 1500-O&M-EXCL-CUST-ACCTS
INC531000	INC531000 - A&G O&M - RENTS		
INC531100	INC531100 - A&G O&M - RENTS - ECCR	FPL600-NJ-CLAUSE	
INC535000	INC535000 - A&G O&M - MAINT OF GEN PLT	1389-GENERAL-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC535100	INC535100 - A&G EXP - MAINT GENERAL PLANT - ECRG	FPL600-NJ-CLAUSE	
INC603000	DEPR & AMORT EXP - INTANGIBLE	1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603001	DEPR & AMORT EXP - INTANGIBLE ARO	1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603002	DEPR & AMORT EXP - INTANGIBLE CAPACITY	FPL600-NJ-CLAUSE	
INC603005	DEPR & AMORT EXP - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-FERC	
INC603006	DEPR & AMORT EXP - SURPLUS FLOWBACK OFFSET	FPL600-NJ-FERC	
INC603007	DEPR & AMORT EXP - INT ECCR	FPL600-NJ-CLAUSE	
INC603008	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603009	DEPR & AMORT EXP - INTANG UNASSIGNED BOTTOM LINE	1399T-GROSS-PLANT	1600-DEPR-EXP-TOTAL
INC603010	DEPR & AMORT EXP - STEAM (EXC COAL)	2W315-P-STEAM-12CP&25% 2W315-P-STEAM-12CP&25%	1600-DEPR-EXP-TOTAL 1600-DEPR-EXP-TOTAL
INC603011	DEPR & AMORT EXP - FOSSIL DECCOM		
INC603013	DEPR & AMORT EXP - STEAM PLANT - ECRG -	FPL600-NJ-CLAUSE	
INC603014	DEPR & AMORT EXP - STEAM PLANT - CAPACITY	FPL600-NJ-CLAUSE	
INC603015	DEPR & AMORT EXP - SURPLUS DISMANTLEMENT DEPR	2W315-P-STEAM-12CP&25%	1400-ACCUM-PROV-DEPR
INC603016	DEPR & AMORT EXP - SURPLUS DISMANTLEMENT - FERC RECLASS		
INC603018	DEPR & AMORT EXP - COAL CARS	FPL800-NJ-FERC FPL600-NJ-CLAUSE	
INC603020	DEPR & AMORT EXP - TURKEY POINT	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603022	DEPR & AMORT EXP - ST LUCIE 1	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603024	DEPR & AMORT EXP - ST LUCIE COMMON	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603026	DEPR & AMORT EXP - ST LUCIE 2	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603027	DEPR & AMORT EXP - NCRG AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC	
INC603028	DEPR & AMORT EXP - NUCLEAR PLANT - ECRG -	FPL600-NJ-CLAUSE	
INC603029	DEPR & AMORT EXP - NUCLEAR FLOWBACK		
INC603030	DEPR & AMORT EXP - OTH PROD - GT	2W345-P-OTHER-12CP&25% 2W345-P-OTHER-12CP&25%	1600-DEPR-EXP-TOTAL 1600-DEPR-EXP-TOTAL
INC603036	DEPR & AMORT EXP - DISMANT OTH PROD		
INC603037	DEPR & AMORT EXP - DISMANT OTH PROD ECRG	FPL600-NJ-CLAUSE	
INC603039	DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE	
INC603040	DEPR & AMORT EXP - OTH PROD - ECRG -	FPL600-NJ-CLAUSE	
INC603041	DEPR & AMORT EXP - TRANSMISSION	2W355-T-PULLOFFS-12CP	1600-DEPR-EXP-TOTAL
INC603042	DEPR & AMORT EXP - TRANS - ECRG -	FPL600-NJ-CLAUSE	
INC603043	DEPR & AMORT EXP - TRANS ECCR	FPL800-NJ-FERC FPL600-NJ-CLAUSE	
INC603045	DEPR & AMORT EXP - FPLE NED	FPL600-NJ-FERC	
INC603046	DEPR & AMORT EXP - AVOIDED AFUDC - TRANS OFFSET		
INC603047	DEPR & AMORT EXP - TRANSMISSION - GSU	1345T-PROD-PLANT 1350-TRANS-PLANT	1600-DEPR-EXP-TOTAL 1600-DEPR-EXP-TOTAL
INC603048	DEPR & AMORT EXP - TRANSMISSION - OTHER		
INC603049	DEPR & AMORT EXP - TRANSMISSION - OTHER WHOLESAL	FPL600-NJ-FERC	
INC603051	DEPR & AMORT EXP - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D FPL104-DIST-SUBS-D	1600-DEPR-EXP-TOTAL 1600-DEPR-EXP-TOTAL
INC603052	DEPR & AMORT EXP - DIST 362 - STATION EQ		
INC603054	DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX	W364-D-POLES-PP	1600-DEPR-EXP-TOTAL
INC603055	DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365-D-OH-CONDUCT-PP	1600-DEPR-EXP-TOTAL
INC603056	DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366-D-UG-CONDUIT	1600-DEPR-EXP-TOTAL
INC603057	DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367-D-UG-CONDUIT	1600-DEPR-EXP-TOTAL
INC603058	DEPR & AMORT EXP - DIST 368 - TRANSF	W368-D-TRANSF	1600-DEPR-EXP-TOTAL
INC603059	DEPR & AMORT EXP - DIST 369 - SERVICES	FPL303-DIST-SERV-C	1600-DEPR-EXP-TOTAL
INC603060	DEPR & AMORT EXP - DIST 370 - METERS	FPL325-DIST-METERS-C	1600-DEPR-EXP-TOTAL
INC603061	DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L FPL509-DIST-SL1&SL2-L	1600-DEPR-EXP-TOTAL 1600-DEPR-EXP-TOTAL
INC603063	DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	FPL600-NJ-CLAUSE	
INC603065	DEPR & AMORT EXP - DISTRIBUTION - ECRG -	FPL600-NJ-CLAUSE	
INC603071	DEPR & AMORT EXP - DIST 361 - ECCR	FPL600-NJ-CLAUSE	
INC603072	DEPR & AMORT EXP - DIST 362 - ECCR	FPL600-NJ-CLAUSE	
INC603074	DEPR & AMORT EXP - DIST 364 - ECCR	FPL600-NJ-CLAUSE	
INC603075	DEPR & AMORT EXP - DIST 365 - ECCR	FPL600-NJ-CLAUSE	
INC603078	DEPR & AMORT EXP - DIST 368 - ECCR	FPL600-NJ-CLAUSE	
INC603079	DEPR & AMORT EXP - DIST 369 - ECCR	FPL600-NJ-CLAUSE	
INC603080	DEPR & AMORT EXP - DIST 370 - ECCR	FPL600-NJ-CLAUSE	
INC603081	DEPR & AMORT EXP - DIST 371 - ECCR	FPL600-NJ-CLAUSE	
INC603083	DEPR & AMORT EXP - DIST 373 - ECCR	FPL600-NJ-CLAUSE	
INC603089	DEPR & AMORT EXP - DISTRIBUTION FLOWBACK	1375T-DIST-PLT-EXC-MTR 1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL 1600-DEPR-EXP-TOTAL
INC603091	DEPR & AMORT EXP - GEN PLT - STRUCTURES		
INC603092	DEPR & AMORT EXP - INT ECCR	FPL600-NJ-CLAUSE	
INC603093	DEPR & AMORT EXP - GEN PLT - OTHER	1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603095	DEPR & AMORT EXP - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE	
INC603097	DEPR & AMORT EXP - GEN PLT - OTHER ECRG	FPL600-NJ-CLAUSE	
INC603098	DEPR & AMORT EXP - GENERAL OTHER CAPACITY	FPL600-NJ-CLAUSE	
INC603117	DEPR & AMORT EXP - FOSSIL PLANT - ADDITIONAL FERC	FPL600-NJ-FERC	
INC603128	DEPR & AMORT EXP - NUCLEAR PLANT - CAPACITY	FPL600-NJ-CLAUSE	
INC603140	DEPR & AMORT EXP - OTH PROD - CAPACITY		
INC603144	REGULATORY DEBIT - ASSET RET OBLIGATION	1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603200	DEPR & AMORT EXP - PROP UNDER CAPT LEASES	1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603310	DEPR EXP - NUCLEAR DECOMMISSIONING	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603339	DEPR & AMORT EXP - ARO - GAS RESERVES		
INC603371	DECOMMISSIONING EXPENSE - ARO RECLASS	FPL600-NJ-CLAUSE	
INC603900	DEPR & AMORT EXP - GAS RESERVES	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603980	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	FPL600-NJ-CLAUSE	
INC605000	ACCRETION EXPENSE - ARO REG DEBIT	2W315-P-STEAM-12CP&25% 1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL 1605-AMORT-PROP-LOSS

COSS ID	COS - COSS ID → Allocator Identifier - External	COS - COSS ID → Allocator Identifier - Internal/Compound	COSS ID → Include in Internal Allocator Calc
INC607000: INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS		409T-NET-PLANT	I605-AMORT-PROP-LOSS
INC607143: INC607143 - REGULATORY CREDIT - ASSET RET OBLIG		I900-LABOR-EXC-A&G	I605-AMORT-PROP-LOSS
INC607144: INC607144 - REGULATORY DEBIT - ASSET RET OBLIGATION		I900-LABOR-EXC-A&G	I605-AMORT-PROP-LOSS
INC607300: INC607300 - AMORT OF CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-CLAU5E		
INC607303: INC607303 - OTHER EXP - DEFERRED EXPENSE - CEDAR BAY BASE		I310-PROD-PLT-STEAM	
INC607305: INC607305 - AMORT OF CEDAR BAY - CAPACITY	FPL600-NJ-CLAU5E		
INC607340: INC607340 - AMORT OF GLADES POWER PARK		I310-PROD-PLT-STEAM	I605-AMORT-PROP-LOSS
INC607346: INC607346 - ANALOG METER RETIREMENTS			
INC607350: INC607350 - AMORT OF CEDAR BAY PPA LOSS	FPL600-NJ-CLAU5E		
INC607351: INC607351 - AMORT OF STORM SECURITIZATION		I379T-TRANS-DIST-PLT	I605-AMORT-PROP-LOSS
INC607352: INC607352 - AMORT OF STORM SECURITIZATION - OVER/UNDER TAX RECOV		I379T-TRANS-DIST-PLT	I605-AMORT-PROP-LOSS
INC607360: INC607360 - AMORTIZATION OF NUCLEAR RESERVE		I2W325-P-NUCL-12CP&25%	I605-AMORT-PROP-LOSS
INC607361: INC607361 - AMORTIZATION OF UNALLOCATED PROD RESERVE		I310-PROD-PLT-STEAM	I605-AMORT-PROP-LOSS
INC607365: INC607365 - AMORTIZATION OF DBT DEF SECURITY		I599T-O&M-TOTAL	I605-AMORT-PROP-LOSS
INC607366: INC607366 - AMORTIZATION OF STORM DEFICIENCY		I379T-TRANS-DIST-PLT	I605-AMORT-PROP-LOSS
INC607370: INC607370 - NUCLEAR RECOVERY AMORTIZATION	FPL600-NJ-CLAU5E		
INC607371: INC607371 - AMORT NCRG BASE RATE REV REQ	FPL101-PROD-NUCL-D		I605-AMORT-PROP-LOSS
INC607373: INC607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL600-NJ-CLAU5E		
INC607404: INC607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL600-NJ-CLAU5E		
INC607408: INC607408 - AMORT OF REG ASSETS - DEPREC RESERVE SURPLUS	FPL600-NJ-FERC		
INC607409: INC607409 - AMORT OF REG ASSETS - SURPLUS DISMANTLEMENT - FERC RECLASS	FPL600-NJ-FERC		
INC607411: INC607411 - AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP		I900-LABOR-EXC-A&G	
INC607900: INC607900 - AMORTIZATION - GAS RESERVES	FPL600-NJ-CLAU5E		
INC608050: INC608050 - AMORT OF REG ASSETS - AVOIDED AFUDC DEPR - FERC RECLASS	FPL600-NJ-FERC		
INC608100: INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING		I900-LABOR-EXC-A&G	I608-TAX-OTH-INC-TAX
INC608101: INC608101 - TAX OTH TH INC TAX - PAYROLL - CAPACITY	FPL600-NJ-CLAU5E		
INC608102: INC608102 - TAX OTH TH INC TAX - PAYROLL - ECCR	FPL600-NJ-CLAU5E		
INC608103: INC608103 - TAX OTH TH INC TAX - PAYROLL - ECRC	FPL600-NJ-CLAU5E		
INC608104: INC608104 - TAX OTH TH INC TAX - PAYROLL - NUC			
INC608105: INC608105 - TAX OTH TH INC TAX - PROPERTY TAX		I409T-NET-PLANT	I608-TAX-OTH-INC-TAX
INC608106: INC608106 - TAX OTH TH INC TAX - PAYROLL - FUEL	FPL600-NJ-CLAU5E		
INC608110: INC608110 - TAX OTH TH INC TAX - FRANCHISE TAX	FPL600-NJ-REGADJ		
INC608115: INC608115 - TAX OTH INC TAX - FED UNEMPLOY TAX		I900-LABOR-EXC-A&G	I608-TAX-OTH-INC-TAX
INC608120: INC608120 - TAX OTH INC TAX - STATE UNEMPLOY TAX		I900-LABOR-EXC-A&G	I608-TAX-OTH-INC-TAX
INC608125: INC608125 - TAX OTH INC TAX - FICA		I900-LABOR-EXC-A&G	I608-TAX-OTH-INC-TAX
INC608128: INC608128 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECRC	FPL600-NJ-CLAU5E		
INC608129: INC608129 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - CAPACITY	FPL600-NJ-CLAU5E		
INC608130: INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	FPL401-R-BREVS-RR		I608-TAX-OTH-INC-TAX
INC608131: INC608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL600-NJ-REGADJ		
INC608132: INC608132 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	FPL600-NJ-CLAU5E		
INC608133: INC608133 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL FUEL	FPL600-NJ-CLAU5E		
INC608134: INC608134 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - STORM RECOVERY	FPL600-NJ-REGADJ		
INC608135: INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	FPL401-R-BREVS-RR		I608-TAX-OTH-INC-TAX
INC608136: INC608136 - TAX OTH TH INC TAX - REG ASSES FEE - FRANCHISE	FPL600-NJ-REGADJ		
INC608137: INC608137 - TAX OTH TH INC TAX - REG ASSES FEE - ECCR	FPL600-NJ-CLAU5E		
INC608138: INC608138 - TAX OTH TH INC TAX - REG ASSES FEE - FUEL FPSC	FPL600-NJ-CLAU5E		
INC608139: INC608139 - TAX OTH TH INC TAX - REG ASSES FEE - STORM RECOV	FPL600-NJ-REGADJ		
INC608140: INC608140 - TAX OTH TH INC TAX - REG ASSES FEE - CAPACITY	FPL600-NJ-CLAU5E		
INC608145: INC608145 - TAX OTH TH INC TAX - INTANGIBLE TAX		I900-LABOR-EXC-A&G	I608-TAX-OTH-INC-TAX
INC608146: INC608146 - TAX OTH TH INC TAX - DEF GROSS RECPT TX - OTHER	FPL401-R-BREVS-RR		I608-TAX-OTH-INC-TAX
INC608147: INC608147 - TAX OTH TH INC TAX - REG ASSES FEE - ECRC	FPL600-NJ-CLAU5E		
INC608150: INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC		I900-LABOR-EXC-A&G	I608-TAX-OTH-INC-TAX
INC608180: INC608180 - TAX OTH TH INC TAX - SUPERFUND ENVIRONMENTAL TAX		I409T-NET-PLANT	I608-TAX-OTH-INC-TAX
INC608190: INC608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL600-NJ-CLAU5E		
INC608191: INC608191 - TAX OTH TH INC TAX - PROPERTY - GAS RESERVES	FPL600-NJ-CLAU5E		
INC608998: INC608998 - TAX OTH TH INC TAX - FPNE	FPL600-NJ-FERC		
INC609100: INC609100 - INCOME TAXES - CURRENT FEDERAL		I850T-PRETAX-INC	
INC609110: INC609110 - INCOME TAXES - CURRENT STATE		I850T-PRETAX-INC	
INC610000: INC610000 - INCOME TAXES - DEFERRED FEDERAL		I850T-PRETAX-INC	
INC611000: INC611000 - INCOME TAXES - DEFERRED STATE		I850T-PRETAX-INC	
INC611450: INC611450 - AMORTIZATION OF ITC		I409T-NET-PLANT	
INC611600: INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	FPL104-DIST-LAND-D		I611-GAIN-LOSS-SALE-PLT
INC611710: INC611710 - LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	FPL104-DIST-LAND-D		I611-GAIN-LOSS-SALE-PLT
INC611800: INC611800 - GAIN FROM DISP OF ALLOWANCE - ECRC	FPL600-NJ-CLAU5E		
INC615310: INC615310 - MERCHANDISE, JOBBING AND CONTRACT WORK REVENUES	FPL600-NJ-BLINE		
INC616300: INC616300 - MERCHANDISE, JOBBING AND CONTRACT WORK - EXPENSES	FPL600-NJ-BLINE		
INC617000: INC617000 - REVENUES FROM NON UTILITY OPERATIONS - MISC	FPL600-NJ-BLINE		
INC618000: INC618000 - NON OPER RENTAL INCOME & EXPENSE - NON UTILITY PROP	FPL600-NJ-BLINE		
INC619000: INC619000 - INTEREST INCOME AND DIVIDENDS - OTHER	FPL600-NJ-BLINE		
INC619071: INC619071 - INTEREST INCOME AND DIVIDENDS - FREC	FPL600-NJ-BLINE		
INC619110: INC619110 - AFUDC	FPL600-NJ-BLINE		
INC619112: INC619112 - NUCLEAR GAJ CARRYING COST	FPL600-NJ-BLINE		
INC619210: INC619210 - INTEREST & DIVIDEND INCOME - STORM FUND PREFERRED DIV	FPL600-NJ-BLINE		
INC619300: INC619300 - INTEREST & DIVIDEND INCOME - OTHER INVESTMENTS	FPL600-NJ-BLINE		
INC619320: INC619320 - INTEREST & DIVIDEND INCOME - IRS REFUND	FPL600-NJ-BLINE		
INC619600: INC619600 - INTEREST & DIVIDEND INCOME - NUCLEAR DECOMM FUND INC	FPL600-NJ-BLINE		
INC619700: INC619700 - INTEREST & DIVIDEND INCOME - TRF TO STORM FUND RESERVE	FPL600-NJ-BLINE		
INC619720: INC619720 - INTEREST & DIVIDEND INCOME - TRF TO DECOMM RESERV FUND	FPL600-NJ-BLINE		
INC619721: INC619721 - EARNINGS QUALIFIED FUND	FPL600-NJ-BLINE		
INC619725: INC619725 - TRANSFER QUALIFIED RESERVE NET AFTER TAXES	FPL600-NJ-BLINE		
INC620000: INC620000 - INVEST TAX CREDIT ADJ - NON UTILITY	FPL600-NJ-BLINE		
INC621000: INC621000 - MISC NON OPERATING INCOME	FPL600-NJ-BLINE		
INC621010: INC621010 - MISC NON OPER NUKE AFUDC	FPL600-NJ-BLINE		
INC621100: INC621100 - GAIN ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-BLINE		
INC621210: INC621210 - LOSS ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-BLINE		
INC621211: INC621211 - LOSS ON DISPOSITION OF PROPERTY - NON UTILITY PLANT	FPL600-NJ-BLINE		
INC626300: INC626300 - PENALTIES	FPL600-NJ-BLINE		
INC626530: INC626530 - OTHER MISC INCOME & DEDUCTIONS	FPL600-NJ-BLINE		
INC626600: INC626600 - BENEFIT RESTORATION EXPENSE	FPL600-NJ-BLINE		
INC628200: INC628200 - TAX OTH TH INC TAX, OTH INC & DED - PROP & SALES TAX	FPL600-NJ-BLINE		
INC629200: INC629200 - INCOME TAXES - CURRENT - FEDERAL - OTH INC & DED	FPL600-NJ-BLINE		
INC629210: INC629210 - INCOME TAXES - CURRENT - STATE - OTH INC & DED	FPL600-NJ-BLINE		
INC630000: INC630000 - INCOME TAXES - DEF FEDERAL - OTH INCOME & DED	FPL600-NJ-BLINE		
INC631000: INC631000 - INCOME TAXES - DEF STATE - OTH INCOME & DED	FPL600-NJ-BLINE		
INC627000: INC627000 - INTEREST ON LONG-TERM DEBT		I439T-RATE-BASE	I827-INTEREST-EXP
INC627151: INC627151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION		I379T-TRANS-DIST-PLT	I827-INTEREST-EXP
INC628000: INC628000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE		I439T-RATE-BASE	I827-INTEREST-EXP
INC628100: INC628100 - AMORTIZATION OF LOSS ON REACQ. DEBT		I439T-RATE-BASE	I827-INTEREST-EXP
INC628151: INC628151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION		I379T-TRANS-DIST-PLT	I827-INTEREST-EXP
INC629000: INC629000 - AMORTIZATION OF PREMIUM ON DEBT-CREDIT		I439T-RATE-BASE	I827-INTEREST-EXP
INC630700: INC630700 - INTEREST ON DEBT TO ASSOC CO - GAS RESERVES	FPL600-NJ-CLAU5E		
INC631100: INC631100 - INTEREST ON CUSTOMER DEPOSITS		I439T-RATE-BASE	I827-INTEREST-EXP
INC631200: INC631200 - INTEREST ON DEF COMPENSATION		I439T-RATE-BASE	I827-INTEREST-EXP
INC631300: INC631300 - INTEREST ON RETAIL RATE REFUND- 1985			
INC631470: INC631470 - INTEREST ON DEF REVENUES-FERC	FPL401-R-BREVS-RR		I827-INTEREST-EXP
INC631471: INC631471 - INTEREST EXPENSE RETAIL REFUNDS	FPL600-NJ-FERC		
INC631500: INC631500 - OTHER INTEREST EXPENSE		I439T-RATE-BASE	I827-INTEREST-EXP
INC631510: INC631510 - INTEREST ON SHORT TERM DEBT		I439T-RATE-BASE	I827-INTEREST-EXP

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
INC831520: INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	FPL401-R-BREVS-RR		I827-INTEREST-EXP
INC831560: INC831560 - INTEREST ON CAPITAL LEASES - COMPUTERS		I439T-RATE-BASE	I627-INTEREST-EXP
INC832000: INC832000 - AFBFUDC		I439T-RATE-BASE	
INC836000: INC836000 - APPROPRIATIONS OF RETAINED EARNINGS	FPL600-NJ-CAPSTRUC		
INC837000: INC837000 - DIVIDENDS DECLARED - PREF. STOCK	FPL600-NJ-CAPSTRUC		
INC838000: INC838000 - DIVIDENDS DECLARED - COMMON STOCK	FPL600-NJ-CAPSTRUC		
INC839000: INC839000 - ADJUSTMENT TO RETAINED EARNINGS	FPL600-NJ-CAPSTRUC		

FLORIDA PUBLIC SERVICE COMMISSION  
  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
  
DOCKET NO: 160021-EI

EXPLANATION:

Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Renae B. Deaton, Rosemary Morley

(1)

Line  
No.

1  
2 Historical load research data was combined with the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2018 Subsequent Year. Historical load research data  
3 for the years 2012 through 2014 was used for all rate classes. Monthly ratios of each rate class's Coincident Peak (CP), Group Non-Coincident Peak (GNCP) and customer Non-Coincident Peak (NCP) to actual kWh  
4 sales were developed for each of the three years of historical load research data available. In developing these ratios, no adjustments were necessary to account for historical load control events or to address the effects  
5 of customer migration between rate classes. Relying on three years of load research data reduces the impact of abnormal weather conditions that might have occurred in any single given month.  
6  
7 Projected 2018 monthly GNCP and NCP ratios were then developed based on the average of the historical ratios. The monthly projected 2018 CP ratios were developed using historical CP ratios that corresponded  
8 best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Morley.  
9 The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demands  
10 for each class. The sales forecast by rate class was developed by FPL witness Cohen. Energy loss factors were utilized to expand the metered data by rate class to the "at generation" level, see MFR Nos. E-19a,  
11 E-19b and E-19c.  
12  
13 The historical ratios were generated from FPL's 2012 through 2014 Load Research Studies. The following methodologies were used to develop the studies:  
14  
15 ● The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% metered rate classes with a large number of  
16 customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class.  
17  
18 ● The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for 100% metered rate classes with a small number of customers. This  
19 methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.  
20  
21 ● Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or  
22 estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic  
23 Signal Service SL-2 rate class is modeled based on a 100% load factor.  
24  
25 The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques  
26 on a consistent basis in its load research filings with the FPSC.  
27  
28 Attachment 1 contains the load data forecast for the projected Subsequent Year 2018.  
29  
30 Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2012, 2013 and 2014 respectively.  
31  
32 RBD-3 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes.  
33  
34  
35  
36  
37

FPL 2018 Subsequent Year Load Data Forecast

	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018
<b>CILC-1D: Commercial/Industrial Load Control - Distribution</b>												
Sales <sup>(1)</sup>	230,148	211,719	213,057	214,749	221,607	229,313	236,244	234,641	232,383	224,911	214,594	223,591
CP	353,350	361,803	331,170	357,971	356,506	372,146	366,251	378,102	351,182	342,735	337,864	342,430
GNCP	364,868	371,613	338,025	357,971	356,506	372,146	366,251	378,102	371,362	353,270	358,318	358,874
NCP	439,976	444,334	405,842	420,958	418,689	443,525	439,460	435,990	446,181	424,301	428,014	430,601
CP - L.F.	87.54%	87.08%	86.47%	83.32%	83.55%	85.58%	86.70%	83.41%	91.91%	88.20%	88.21%	87.76%
GNCP - L.F.	84.78%	84.78%	84.72%	83.32%	83.55%	85.58%	86.70%	83.41%	86.91%	85.57%	83.18%	83.74%
NCP - L.F.	70.31%	70.91%	70.56%	70.85%	71.14%	71.81%	72.26%	72.34%	72.34%	71.25%	69.63%	69.79%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>CILC-1G: Commercial/Industrial Load Control - General</b>												
Sales <sup>(1)</sup>	8,756	8,088	8,039	8,073	8,361	8,569	8,766	8,787	8,748	8,496	8,190	8,637
CP	13,720	14,061	12,968	13,713	14,031	14,320	14,119	14,605	13,578	13,382	12,740	13,060
GNCP	13,834	14,412	12,968	13,713	14,031	14,320	14,119	14,605	14,365	13,648	13,588	13,802
NCP	17,214	17,564	15,693	16,247	16,632	17,509	17,192	17,298	17,694	16,655	16,804	17,140
CP - L.F.	85.77%	85.59%	83.32%	81.76%	80.09%	83.11%	83.45%	80.86%	89.49%	85.33%	89.28%	88.88%
GNCP - L.F.	85.07%	83.51%	83.32%	81.76%	80.09%	83.11%	83.45%	80.86%	84.59%	83.67%	83.72%	84.10%
NCP - L.F.	68.37%	68.52%	68.85%	69.01%	67.57%	67.97%	68.54%	68.28%	68.67%	68.56%	67.69%	67.73%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>CILC-1T: Commercial/Industrial Load Control - Transmission</b>												
Sales <sup>(1)</sup>	127,991	119,297	120,875	125,583	124,861	129,582	130,185	129,273	132,413	128,677	131,665	132,018
CP	183,676	194,757	199,103	189,964	201,090	196,148	194,766	198,379	187,615	184,565	195,556	196,375
GNCP	201,052	212,056	199,103	202,044	201,090	208,825	203,114	200,233	219,013	203,268	216,111	211,366
NCP	233,013	246,679	226,031	234,713	222,089	245,393	235,166	231,047	252,981	232,934	249,768	239,208
CP - L.F.	93.66%	91.15%	81.60%	91.82%	83.46%	91.75%	89.84%	87.59%	98.02%	93.71%	93.51%	90.36%
GNCP - L.F.	85.57%	83.72%	81.60%	86.33%	83.46%	86.18%	86.15%	86.78%	83.97%	85.09%	84.62%	83.95%
NCP - L.F.	73.83%	71.97%	71.88%	74.31%	75.57%	73.34%	74.41%	75.20%	72.70%	74.25%	73.22%	74.18%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GS(T)-1: General Service - Non Demand (0-20 kW)</b>												
Sales <sup>(1)</sup>	474,912	423,087	438,581	455,380	508,866	544,347	574,359	574,292	558,013	518,025	466,859	465,071
CP	698,389	1,045,276	682,750	1,057,907	1,160,990	1,300,352	1,292,282	1,319,439	1,162,923	1,118,592	1,016,831	905,519
GNCP	1,037,266	1,047,195	949,727	1,097,668	1,160,990	1,300,352	1,292,282	1,319,439	1,306,476	1,192,498	1,108,262	1,057,443
NCP	2,113,843	1,992,185	1,850,305	1,862,091	1,941,572	2,117,282	2,084,785	2,055,201	2,155,410	2,010,014	2,056,998	2,007,597
CP - L.F.	91.40%	60.23%	86.34%	59.79%	58.91%	58.14%	59.74%	58.50%	66.64%	62.25%	63.77%	69.03%
GNCP - L.F.	61.54%	60.12%	62.07%	57.62%	58.91%	58.14%	59.74%	58.50%	59.32%	58.39%	58.51%	59.11%
NCP - L.F.	30.20%	31.60%	31.86%	33.97%	35.23%	35.71%	37.03%	37.56%	35.96%	34.64%	31.52%	31.14%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**FPL 2018 Subsequent Year Load Data Forecast**

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<b>GSCU-1: General Service Constant Use</b>												
Sales <sup>(1)</sup>	5,892	5,897	5,902	5,909	5,915	5,921	5,927	5,933	5,938	5,944	5,949	5,955
CP	8,532	9,068	8,949	8,664	8,822	8,722	8,549	8,852	8,416	8,231	8,209	8,287
GNCP	8,532	9,068	8,949	8,664	8,822	8,722	8,549	8,852	8,416	8,231	8,412	8,347
NCP	8,588	9,393	8,949	8,686	8,822	8,999	8,549	8,852	8,952	8,937	8,822	8,871
CP - L.F.	92.82%	96.77%	88.65%	94.72%	90.13%	94.29%	93.19%	90.08%	98.01%	97.06%	100.66%	96.57%
GNCP - L.F.	92.82%	96.77%	88.65%	94.72%	90.13%	94.29%	93.19%	90.08%	98.01%	97.06%	98.23%	95.89%
NCP - L.F.	92.21%	93.42%	88.65%	94.48%	90.13%	91.39%	93.19%	90.08%	92.13%	89.39%	93.66%	90.22%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GSD(T)-1: General Service Demand (21-499 kW)</b>												
Sales <sup>(1)</sup>	2,126,960	1,873,798	1,930,704	1,991,088	2,189,052	2,306,919	2,395,265	2,388,333	2,366,641	2,236,585	2,059,115	2,085,282
CP	3,398,142	4,006,472	3,310,987	4,027,007	4,359,905	4,584,118	4,629,135	4,640,187	4,339,387	4,257,396	3,993,426	3,759,951
GNCP	4,166,776	4,065,345	3,750,526	4,088,081	4,359,905	4,584,118	4,629,135	4,640,187	4,701,965	4,400,093	4,262,856	4,128,155
NCP	6,053,327	5,825,080	5,435,622	5,598,465	5,773,509	6,157,330	6,043,728	6,003,185	6,267,740	5,954,281	5,969,310	5,793,763
CP - L.F.	84.13%	69.60%	78.38%	68.67%	67.48%	69.89%	69.55%	69.18%	75.75%	70.61%	71.61%	74.54%
GNCP - L.F.	68.61%	68.59%	69.19%	67.65%	67.48%	69.89%	69.55%	69.18%	69.91%	68.32%	67.09%	67.89%
NCP - L.F.	47.23%	47.87%	47.74%	49.40%	50.96%	52.04%	53.27%	53.47%	52.44%	50.49%	47.91%	48.38%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GSLD(T)-1: General Service Large Demand (500-1999 kW)</b>												
Sales <sup>(1)</sup>	870,597	784,006	803,736	818,611	897,900	923,960	939,148	946,418	949,044	915,121	844,793	868,293
CP	1,465,291	1,706,370	1,427,295	1,648,082	1,743,382	1,831,844	1,759,659	1,820,959	1,642,441	1,752,718	1,607,578	1,526,885
GNCP	1,767,362	1,765,052	1,643,838	1,689,946	1,769,328	1,833,452	1,759,659	1,840,238	1,935,088	1,837,820	1,838,505	1,862,129
NCP	2,110,577	2,073,082	1,963,442	1,994,339	2,108,868	2,248,789	2,121,829	2,161,908	2,278,364	2,153,799	2,135,374	2,160,837
CP - L.F.	79.86%	68.37%	75.69%	68.99%	69.22%	70.05%	71.74%	69.86%	80.25%	70.18%	72.99%	76.43%
GNCP - L.F.	66.21%	66.10%	65.72%	67.28%	68.21%	69.99%	71.74%	69.13%	68.12%	66.93%	63.82%	62.67%
NCP - L.F.	55.44%	56.28%	55.02%	57.01%	57.23%	57.07%	59.49%	58.84%	57.85%	57.11%	54.95%	54.01%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GSLD(T)-2: General Service Large Demand (2000 kW +)</b>												
Sales <sup>(1)</sup>	213,350	188,241	193,060	194,556	208,136	219,535	224,960	227,680	221,058	212,178	201,349	207,330
CP	306,326	344,549	309,952	320,701	334,659	336,531	344,117	349,261	327,499	325,543	332,058	330,392
GNCP	363,686	352,140	327,179	334,873	338,427	351,857	356,058	351,665	366,698	345,944	360,741	358,968
NCP	449,266	436,481	406,793	414,914	421,828	437,682	444,336	439,600	457,843	435,646	442,301	442,714
CP - L.F.	93.61%	81.30%	83.72%	84.26%	83.59%	90.60%	87.87%	87.62%	93.75%	87.60%	84.22%	84.34%
GNCP - L.F.	78.85%	79.55%	79.31%	80.69%	82.66%	86.66%	84.92%	87.02%	83.73%	82.44%	77.52%	77.63%
NCP - L.F.	63.83%	64.18%	63.79%	65.13%	66.32%	69.66%	68.05%	69.61%	67.06%	65.46%	63.23%	62.95%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**FPL 2018 Subsequent Year Load Data Forecast**

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<b>GSLD(T)-3: General Service Large Demand - Transmission</b>												
Sales <sup>(1)</sup>	15,425	16,749	15,198	15,448	16,458	16,353	13,949	14,409	13,007	13,386	12,175	13,226
CP	23,165	27,049	25,915	27,616	25,458	27,155	23,159	26,210	19,357	21,710	18,008	17,500
GNCP	27,881	36,855	29,381	32,465	31,697	34,500	26,205	29,315	27,883	27,504	25,662	25,758
NCP	35,571	43,612	37,021	38,357	38,798	42,238	33,914	33,142	33,641	33,234	34,586	32,713
CP - L.F.	89.50%	92.15%	78.83%	77.69%	86.89%	83.64%	80.96%	73.89%	93.32%	82.87%	93.90%	101.58%
GNCP - L.F.	74.36%	67.63%	69.53%	66.09%	69.79%	65.83%	71.55%	66.06%	64.79%	65.41%	65.89%	69.01%
NCP - L.F.	58.29%	57.15%	55.18%	55.94%	57.02%	53.77%	55.28%	58.44%	53.70%	54.14%	48.89%	54.34%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>MET: Metropolitan Transit Service</b>												
Sales <sup>(1)</sup>	7,738	7,065	6,633	7,682	7,862	7,721	8,118	8,140	8,081	8,008	7,271	6,921
CP	15,823	13,950	12,269	15,674	16,279	15,338	15,837	16,486	14,151	14,029	13,890	12,297
GNCP	16,405	16,799	13,916	16,098	16,279	16,562	16,632	16,486	17,101	16,292	16,316	14,676
NCP	18,782	19,921	16,356	19,332	18,784	19,898	20,697	20,380	21,114	19,967	18,689	16,595
CP - L.F.	65.74%	75.36%	72.67%	68.07%	64.91%	69.92%	68.89%	66.37%	79.32%	76.72%	72.70%	75.65%
GNCP - L.F.	63.40%	62.58%	64.07%	66.28%	64.91%	64.75%	65.60%	66.37%	65.63%	66.06%	61.90%	63.39%
NCP - L.F.	55.38%	52.77%	54.51%	55.19%	56.25%	53.90%	52.72%	53.69%	53.16%	53.91%	54.04%	56.06%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>OL-1: Outdoor Lighting</b>												
Sales <sup>(1)</sup>	8,132	8,128	8,124	8,120	8,116	8,112	8,108	8,103	8,099	8,095	8,091	8,087
CP	8,988										6,753	6,679
GNCP	19,793	22,823	21,904	24,097	24,675	26,236	25,042	23,834	23,098	20,978	20,600	19,458
NCP	19,793	22,823	21,904	24,097	24,675	26,236	25,042	23,834	23,098	20,978	20,600	19,458
CP - L.F.	121.61%										166.41%	162.75%
GNCP - L.F.	55.22%	52.99%	49.85%	46.80%	44.21%	42.94%	43.52%	45.70%	48.70%	51.87%	54.55%	55.86%
NCP - L.F.	55.22%	52.99%	49.85%	46.80%	44.21%	42.94%	43.52%	45.70%	48.70%	51.87%	54.55%	55.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>OS-2: Sports Field Service</b>												
Sales <sup>(1)</sup>	868	985	1,054	905	868	827	717	721	913	938	1,080	944
CP	2,456	604	944	985	961	946	812	967	951	818	2,689	3,074
GNCP	8,217	10,718	11,798	9,068	8,016	6,669	5,057	5,687	8,721	9,181	11,021	9,219
NCP	11,989	13,852	14,855	14,187	13,657	12,002	9,330	9,964	14,342	12,813	14,797	13,884
CP - L.F.	47.49%	242.59%	150.00%	127.59%	121.30%	121.37%	118.59%	100.27%	133.38%	154.00%	55.81%	41.29%
GNCP - L.F.	14.20%	13.67%	12.01%	13.86%	14.55%	17.22%	19.05%	17.04%	14.54%	13.73%	13.62%	13.77%
NCP - L.F.	9.73%	10.58%	9.54%	8.86%	8.54%	9.57%	10.33%	9.73%	8.85%	9.84%	10.14%	9.14%
Hours	744	672	744	720	744	720	744	744	720	744	720	744



**FPL 2018 Subsequent Year Load Data Forecast**

	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018
<b>RS(T)-1: Residential Service</b>												
Sales <sup>(1)</sup>	4,480,547	3,970,627	3,898,615	4,003,806	4,668,629	5,326,911	5,797,589	5,927,892	5,743,315	5,166,361	4,269,989	4,106,934
CP	12,436,716	8,804,290	10,208,715	10,344,496	11,445,350	12,300,187	12,735,061	13,173,314	12,622,477	11,344,658	9,452,192	9,221,767
GNCP	12,436,716	10,717,693	10,208,715	10,344,496	11,445,350	12,300,187	12,735,061	13,173,314	13,277,759	11,785,613	9,985,389	9,221,767
NCP	33,400,925	30,920,217	27,011,253	24,395,969	24,378,777	25,706,291	26,185,685	25,888,128	27,818,081	27,296,846	29,948,734	28,748,612
CP - L.F.	48.42%	67.11%	51.33%	53.76%	54.83%	60.15%	61.19%	60.48%	63.20%	61.21%	62.74%	59.86%
GNCP - L.F.	48.42%	55.13%	51.33%	53.76%	54.83%	60.15%	61.19%	60.48%	60.08%	58.92%	59.39%	59.86%
NCP - L.F.	18.03%	19.11%	19.40%	22.79%	25.74%	28.78%	29.76%	30.78%	28.67%	25.44%	19.80%	19.20%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-1: Street Lighting</b>												
Sales <sup>(1)</sup>	49,955	46,262	46,527	48,038	47,848	45,262	46,811	53,380	47,321	44,631	44,174	50,752
CP	55,468										39,583	39,958
GNCP	121,589	129,896	125,445	142,562	145,477	146,386	144,599	157,002	134,950	115,657	112,465	122,039
NCP	121,589	129,896	125,445	142,562	145,477	146,386	144,599	157,002	134,950	115,657	112,465	122,039
CP - L.F.	121.05%										155.00%	170.72%
GNCP - L.F.	55.22%	53.00%	49.85%	46.80%	44.21%	42.94%	43.51%	45.70%	48.70%	51.87%	54.55%	55.90%
NCP - L.F.	55.22%	53.00%	49.85%	46.80%	44.21%	42.94%	43.51%	45.70%	48.70%	51.87%	54.55%	55.90%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-2: Traffic Signal Service</b>												
Sales <sup>(1)</sup>	2,757	2,763	2,767	2,773	2,782	2,787	2,793	2,796	2,800	2,808	2,812	2,816
CP	4,082	4,176	4,193	4,177	4,130	4,089	4,015	4,154	3,948	3,871	3,849	3,898
GNCP	4,082	4,176	4,193	4,177	4,130	4,089	4,015	4,154	3,948	3,871	3,911	3,898
NCP	4,082	4,176	4,193	4,177	4,130	4,089	4,015	4,154	3,948	3,871	3,911	3,898
CP - L.F.	90.76%	98.45%	88.70%	92.23%	90.55%	94.66%	93.50%	90.46%	98.52%	97.51%	101.49%	97.11%
GNCP - L.F.	90.76%	98.45%	88.70%	92.23%	90.55%	94.66%	93.50%	90.46%	98.52%	97.51%	99.86%	97.11%
NCP - L.F.	90.76%	98.45%	88.70%	92.23%	90.55%	94.66%	93.50%	90.46%	98.52%	97.51%	99.86%	97.11%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SST-DST: Standby Service - Distribution</b>												
Sales <sup>(1)</sup>	603	686	667	1,231	1,462	1,188	1,088	1,182	1,205	1,239	800	508
CP	1,086	1,513	1,175	2,160	1,897	2,236	2,134	1,720	1,241	2,612	2,604	565
GNCP	2,095	3,688	1,560	3,753	3,781	3,298	3,154	3,348	3,632	5,012	8,201	2,238
NCP	2,594	4,195	2,074	4,503	4,385	4,269	3,784	4,126	4,197	7,192	9,916	3,484
CP - L.F.	74.63%	67.46%	76.28%	79.14%	103.62%	73.78%	68.52%	92.38%	134.91%	63.78%	42.65%	120.76%
GNCP - L.F.	38.68%	27.67%	57.45%	45.55%	51.98%	50.03%	46.36%	47.45%	46.08%	33.24%	13.54%	30.48%
NCP - L.F.	31.24%	24.33%	43.19%	37.96%	44.82%	38.64%	38.64%	38.50%	39.88%	23.16%	11.20%	19.58%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

**FPL 2018 Subsequent Year Load Data Forecast**

	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018
SST-TST: Standby Service - Transmission												
Sales <sup>(1)</sup>	5,812	6,787	8,318	7,684	10,687	7,416	7,202	6,421	4,741	9,838	9,759	5,003
CP	11,120	9,786	8,616	9,265	10,193	8,201	6,962	6,175	10,880	7,257	18,932	8,029
GNCP	27,161	35,824	51,499	38,255	51,961	42,020	27,418	33,208	25,999	35,228	57,626	29,999
NCP	77,165	79,340	126,195	85,237	130,359	93,865	69,829	81,030	54,471	75,766	143,698	68,169
CP - L.F.	70.24%	103.21%	129.75%	115.19%	140.93%	125.59%	139.04%	139.78%	60.52%	182.20%	71.59%	83.75%
GNCP - L.F.	28.76%	28.19%	21.71%	27.90%	27.64%	24.51%	35.31%	25.99%	25.33%	37.53%	23.52%	22.41%
NCP - L.F.	10.12%	12.73%	8.86%	12.52%	11.02%	10.97%	13.86%	10.65%	12.09%	17.45%	9.43%	9.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

<sup>(1)</sup> MWH Sales at Meter.

<sup>(2)</sup> Coincident peak (CP), class or group non-coincident peak (GNCP), and customer non-coincident peak (NCP) demands are shown in KW at Meter.

**FPL 2012 Load Research Study**

THIS AGGREGATED FILE WAS COMPILED ON Mar 25, 2013 AT HOUR 14:18

ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED

TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P

SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P

EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

**DAY OF SYSTEM PEAK**

DATE	1/4/2012	2/24/2012	3/22/2012	4/4/2012	5/30/2012	6/4/2012	7/26/2012	8/9/2012	9/1/2012	10/5/2012	11/12/2012	12/10/2012
DAY OF WEEK	Wednesday	Friday	Thursday	Wednesday	Wednesday	Monday	Thursday	Thursday	Saturday	Friday	Monday	Monday
CP HOUR ENDING	8:00	16:00	17:00	18:00	17:00	17:00	17:00	17:00	17:00	16:00	19:00	19:00
CP (MW)	17934	16228	16310	18108	19981	20351	21343	21440	19711	19337	14282	16025

SUNRISE	7:07	6:49	7:22	7:08	6:30	6:29	6:44	6:51	7:00	7:14	6:36	6:56
SUNSET	17:43	18:19	19:33	19:39	20:06	20:08	20:09	20:01	19:40	19:02	17:33	17:32

**Notes:**

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- Customers row represents the number of customers per the Rate & Revenue Report. As part of the load research process, the customer count utilized by Lodestar may be adjusted for actual customer counts. As a result the N totals in the load research study may not match the Customers count from the Rate & Revenue Report.
- Load Research analysis is performed on basis consistent with FPL's Rate & Revenue Report
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 21,440 MW on 08/09/12 (Thursday) at 5:00 PM.
- FPL's winter peak was 17,934 MW on 01/04/12 (Wednesday) at 8:00 AM.
- FPL invoked no load control or CDR rider events in 2012.
- City of Blountstown contract began May 1, 2012.

**Report Definitions:**

- |   |   |
|---|---|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISI |
| 2. CUSTOMER: CUSTOMER COUNT FROM RATE AND REVENUE REPORT            | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS          |
| 3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT                 | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND            |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK             |

FPL 2012 Load Research Study

BLOUNTSTOWN	Wholesale City of Blountstown	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
BLOUNTSTOWN	MONTH					3	4	4	4	4	4	4	4
BLOUNTSTOWN	CUSTOMERS												
BLOUNTSTOWN	SALES					62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
BLOUNTSTOWN	KW					1	1	1	1	1	1	1	1
BLOUNTSTOWN	N												
BLOUNTSTOWN	RLR ENERGY:												
BLOUNTSTOWN	KWH					3589862	3674229	4116013	3897045	3490948	3039865	2758265	3043736
BLOUNTSTOWN	KWH ONPK					1236115	1251097	1312891	1351874	1052865	1039136	703847	710016
BLOUNTSTOWN	KWH OFFPK					2353747	2423132	2803123	2545171	2438082	2000730	2054418	2333720
BLOUNTSTOWN	KWH ONPK%					34.43%	34.05%	31.90%	34.69%	30.16%	34.18%	25.52%	23.33%
BLOUNTSTOWN	KWH OFFPK%					65.57%	65.95%	68.10%	65.31%	69.84%	65.82%	74.48%	76.67%
BLOUNTSTOWN	DEMAND (KW):												
BLOUNTSTOWN	NCP					8313	8105	8571	8455	7681	6442	6021	6464
BLOUNTSTOWN	NCP ONPK					8313	8105	8571	8455	7681	6442	6021	6200
BLOUNTSTOWN	NCP OFFPK					7220	7683	7625	7252	6936	5980	5378	6464
BLOUNTSTOWN	GCP DATE					Wed, May 30	Tue, Jun 5	Wed, Jul 25	Thu, Aug 2	Thu, Sep 6	Mon, Oct 15	Mon, Nov 26	Sat, Dec 22
BLOUNTSTOWN	GCP TIME					17:00	16:00	15:00	16:00	16:00	17:00	8:00	8:00
BLOUNTSTOWN	GCP					8313	8105	8571	8455	7681	6442	6021	6464
BLOUNTSTOWN	GCP ONPK					8313	8105	8571	8455	7681	6442	6021	6200
BLOUNTSTOWN	GCP OFFPK					7220	7683	7625	7252	6936	5980	5378	6464
BLOUNTSTOWN	CP					8313	7717	7540	6239	6691	5957	4439	4700
BLOUNTSTOWN	PERIOD START					5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
BLOUNTSTOWN	NCP LF					58.04%	62.97%	64.55%	61.95%	63.12%	63.42%	63.63%	63.29%
BLOUNTSTOWN	NCP LF ONPK					75.10%	81.68%	81.05%	77.24%	80.16%	77.93%	69.59%	71.57%
BLOUNTSTOWN	NCP LF OFFPK					59.71%	59.39%	66.24%	65.35%	64.03%	62.31%	69.21%	61.82%
BLOUNTSTOWN	GCP CF					100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
BLOUNTSTOWN	CP CF					100.00%	95.21%	87.97%	73.79%	87.11%	92.47%	73.72%	72.71%
BLOUNTSTOWN	GCP LF					58.04%	62.97%	64.55%	61.95%	63.12%	63.42%	63.63%	63.29%
BLOUNTSTOWN	GCP LF ONPK					75.10%	81.68%	81.05%	77.24%	80.16%	77.93%	69.59%	71.57%
BLOUNTSTOWN	GCP LF OFFPK					59.71%	59.39%	66.24%	65.35%	64.03%	62.31%	69.21%	61.82%
BLOUNTSTOWN	CP LF					58.04%	66.13%	73.37%	83.95%	72.47%	68.59%	86.31%	87.04%
BLOUNTSTOWN	REL PREC:												
BLOUNTSTOWN	NCP RP					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	NCP RP ONPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	NCP RP OFFPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	GCP RP					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	GCP RP ONPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	GCP RP OFFPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	CP RP					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	SAMPLE SIZE:												
BLOUNTSTOWN	GCPSZ					1	1	1	1	1	1	1	1
BLOUNTSTOWN	GCPSZ ONPK					1	1	1	1	1	1	1	1
BLOUNTSTOWN	GCPSZ OFFPK					1	1	1	1	1	1	1	1
BLOUNTSTOWN	CPSZ					1	1	1	1	1	1	1	1

NOTE: City of Blountstown contract began May 1, 2012. Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2012 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)												
CILC1D	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CILC1D	CUSTOMERS	329	327	328	326	325	326	325	322	322	322	322	321
CILC1D	SALES	240060582	224214863	230521509	241758458	234910121	254778662	254806610	253796272	245903197	195161909	226348921	232145640
CILC1D	KW												
CILC1D	N	324	325	326	325	323	324	323	321	322	322	321	321
CILC1D	RLR ENERGY:												
CILC1D	KWH	239853027	221510912	231465244	239895103	235822650	251627300	253028204	253954652	251873684	246996400	229184830	228387595
CILC1D	KWH ONPK	56558056	55609206	56651332	67399252	66765181	70162320	68374210	74774474	63856929	72914836	55151339	51234855
CILC1D	KWH OFFPK	183294971	165901706	174813911	172495850	169057469	181464980	184653993	179180178	188016755	174081564	174033491	177152739
CILC1D	KWH ONPK%	23.58%	25.10%	24.48%	28.10%	28.31%	27.88%	27.02%	29.44%	25.35%	29.52%	24.06%	22.43%
CILC1D	KWH OFFPK%	76.42%	74.90%	75.53%	71.91%	71.69%	72.12%	72.98%	70.56%	74.65%	70.48%	75.94%	77.57%
CILC1D	DEMAND (KW):												
CILC1D	NCP	464891	450121	436741	472311	445083	489022	464823	479985	482019	466700	448728	443355
CILC1D	NCP ONPK	441437	426518	411585	451577	422677	464538	446510	462127	463058	448595	426872	422615
CILC1D	NCP OFFPK	462176	447828	434651	467333	441285	484310	459787	473946	477594	461180	446334	441593
CILC1D	GCP DATE	Wed, Jan 25	Mon, Feb 27	Wed, Mar 21	Wed, Apr 4	Wed, May 30	Tue, Jun 26	Thu, Jul 19	Mon, Aug 20	Wed, Sep 5	Mon, Oct 1	Tue, Nov 13	Mon, Dec 10
CILC1D	GCP TIME	12:00	13:00	15:00	15:00	15:00	14:00	12:00	12:00	12:00	12:00	12:00	12:00
CILC1D	GCP	379965	374619	366419	389240	362668	402873	386058	392671	403040	386650	377780	370360
CILC1D	GCP ONPK	366546	360459	345090	389240	362668	402873	385619	391197	402694	384898	366699	361419
CILC1D	GCP OFFPK	379965	374619	366419	387649	361701	400015	386058	392671	403040	386650	377780	370360
CILC1D	CP	320760	351450	337471	372802	354874	375001	366211	370238	352792	359733	346795	349867
CILC1D	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CILC1D	NCP LF	69.35%	70.71%	71.23%	70.54%	71.22%	71.47%	73.17%	71.11%	72.57%	71.13%	70.94%	69.24%
CILC1D	NCP LF ONPK	76.26%	77.61%	78.21%	78.97%	79.78%	79.91%	81.02%	78.17%	80.64%	78.52%	76.90%	75.77%
CILC1D	NCP LF OFFPK	68.85%	70.16%	70.81%	69.51%	70.17%	70.56%	72.36%	70.40%	70.29%	70.29%	70.64%	68.69%
CILC1D	GCP CF	81.73%	83.23%	83.90%	82.41%	81.48%	82.38%	83.05%	81.81%	83.62%	82.85%	84.19%	83.54%
CILC1D	CP CF	69.00%	78.08%	77.27%	78.93%	79.73%	76.68%	78.79%	77.14%	73.19%	77.08%	77.28%	78.91%
CILC1D	GCP LF	84.85%	84.96%	84.91%	85.60%	87.40%	86.75%	88.09%	86.93%	86.80%	91.52%	89.52%	88.60%
CILC1D	GCP LF ONPK	91.85%	91.83%	93.28%	91.62%	92.98%	92.15%	93.82%	92.34%	92.73%	91.52%	89.52%	88.60%
CILC1D	GCP LF OFFPK	83.75%	83.87%	83.99%	83.80%	85.60%	85.43%	86.18%	84.97%	84.97%	83.84%	83.46%	81.91%
CILC1D	CP LF	100.51%	90.56%	92.19%	89.37%	89.32%	93.19%	92.87%	92.19%	99.16%	92.29%	91.79%	87.74%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.38%	0.30%	0.32%	0.20%	0.22%	0.33%	0.00%	0.33%	0.31%	0.37%	0.28%	0.20%
CILC1D	NCP RP ONPK	0.36%	0.28%	0.28%	0.20%	0.21%	0.32%	0.00%	0.32%	0.31%	0.36%	0.26%	0.20%
CILC1D	NCP RP OFFPK	0.38%	0.30%	0.32%	0.20%	0.22%	0.33%	0.00%	0.33%	0.32%	0.37%	0.27%	0.20%
CILC1D	GCP RP	0.32%	0.28%	0.30%	0.18%	0.25%	0.34%	0.00%	0.27%	0.28%	0.27%	0.24%	0.25%
CILC1D	GCP RP ONPK	0.25%	0.25%	0.21%	0.18%	0.25%	0.34%	0.00%	0.21%	0.29%	0.26%	0.23%	0.29%
CILC1D	GCP RP OFFPK	0.32%	0.28%	0.30%	0.18%	0.19%	0.40%	0.00%	0.27%	0.28%	0.27%	0.24%	0.25%
CILC1D	CP RP	0.33%	0.16%	0.28%	0.11%	0.15%	0.15%	0.00%	0.17%	0.20%	0.24%	0.22%	0.13%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	321	323	324	324	321	320	323	318	318	318	319	319
CILC1D	GCPSZ ONPK	321	323	324	324	321	320	323	318	318	318	319	318
CILC1D	GCPSZ OFFPK	321	323	324	324	322	321	323	318	318	318	319	319
CILC1D	GPSZ	321	323	324	324	322	321	323	318	319	318	319	320
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	429.401	454.932	466.695	427.578	390.909	416.549	342.23	369.989	343.736	309.682	390.31	401.841
CILC1D	SDR GCP ONPK	322.223	391.533	309.776	427.578	390.909	416.549	385.438	290.156	351.902	300.961	365.189	360.422
CILC1D	SDR GCP OFFPK	429.401	454.932	466.695	435.235	417.022	557.816	342.23	369.989	343.736	309.682	390.31	401.841
CILC1D	SDR CP	365.956	234.651	403.751	242.143	332.299	191.304	237.254	215.326	241.563	264.17	322.063	282.085

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CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CILC1G	CUSTOMERS	107	106	105	106	107	105	106	107	106	106	106	106
CILC1G	SALES	16302100	14465220	14500004	14979920	15759740	16252240	16563340	16450131	16213620	16295516	15453984	14909600
CILC1G	KW												
CILC1G	N	107	107	105	106	107	105	105	107	106	106	106	106
CILC1G	RLR ENERGY:												
CILC1G	KWH	15961053	14296128	14504413	15499880	15360694	16352528	16354076	16691424	16496283	16236782	15190829	14910803
CILC1G	KWH ONPK	3755080	3582228	3557865	4445736	4442519	4663687	4500522	5022212	4263971	4871473	3650033	3349473
CILC1G	KWH OFFPK	12205973	10713900	10946548	11054144	10918175	11688841	11853554	11669213	12232312	11365309	11540796	11561330
CILC1G	KWH ONPK%	23.53%	25.06%	24.53%	28.68%	28.92%	28.52%	27.52%	30.09%	25.85%	30.00%	24.03%	22.46%
CILC1G	KWH OFFPK%	76.47%	74.94%	75.47%	71.32%	71.08%	71.48%	72.48%	69.91%	74.15%	70.00%	75.97%	77.54%
CILC1G	DEMAND (KW):												
CILC1G	NCP	31607	29796	27723	31416	29917	32318	31252	32184	33086	31548	30268	29476
CILC1G	NCP ONPK	29964	28624	26441	30075	28966	31318	29581	30948	31377	30078	28638	27931
CILC1G	NCP OFFPK	31335	29029	27209	30687	29210	31581	30672	31682	32593	30946	30063	29317
CILC1G	GCP DATE	Thu, Jan 26	Tue, Feb 28	Thu, Mar 22	Tue, Apr 3	Wed, May 30	Thu, Jun 14	Thu, Jul 19	Tue, Aug 21	Thu, Sep 20	Thu, Oct 4	Tue, Nov 13	Tue, Dec 11
CILC1G	GCP TIME	15:00	15:00	15:00	14:00	12:00	14:00	15:00	13:00	15:00	14:00	14:00	16:00
CILC1G	GCP	25338	24763	22727	26010	24210	26406	25616	26344	27088	26026	24789	23955
CILC1G	GCP ONPK	24597	23707	22178	26010	24081	26406	25616	26344	27088	26026	24283	23430
CILC1G	GCP OFFPK	25338	24763	22727	25833	24210	26359	25581	25815	26697	25829	24789	23955
CILC1G	CP	21883	23575	22290	24142	23781	25658	24842	25435	23910	24936	23037	22223
CILC1G	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CILC1G	NCP LF	67.87%	68.94%	70.32%	68.53%	69.01%	70.28%	70.33%	69.71%	69.25%	69.17%	69.70%	67.99%
CILC1G	NCP LF ONPK	74.60%	74.49%	76.45%	78.21%	77.46%	78.79%	80.50%	78.40%	79.47%	78.24%	75.87%	74.95%
CILC1G	NCP LF OFFPK	67.63%	69.90%	70.83%	67.84%	68.46%	69.70%	69.63%	68.59%	68.36%	68.39%	69.55%	67.53%
CILC1G	GCP CF	80.16%	83.11%	81.98%	82.79%	80.92%	81.71%	81.97%	81.85%	81.87%	82.50%	81.90%	81.27%
CILC1G	CP CF	69.23%	79.12%	80.40%	76.85%	79.49%	79.39%	79.49%	79.03%	72.27%	79.04%	76.11%	75.39%
CILC1G	GCP LF	84.67%	82.95%	85.78%	82.77%	85.28%	86.01%	85.81%	85.16%	84.58%	83.85%	85.11%	83.66%
CILC1G	GCP LF ONPK	90.87%	89.94%	91.15%	90.44%	93.17%	93.45%	92.96%	92.10%	92.05%	90.42%	89.47%	89.35%
CILC1G	GCP LF OFFPK	83.63%	81.94%	84.80%	80.59%	82.60%	83.51%	83.49%	84.18%	83.46%	81.94%	84.34%	82.64%
CILC1G	CP LF	98.03%	87.13%	87.46%	89.17%	86.82%	88.52%	88.48%	88.20%	95.82%	87.52%	91.58%	90.18%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.43%	0.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%
CILC1G	NCP RP ONPK	0.40%	0.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.42%
CILC1G	NCP RP OFFPK	0.43%	0.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.43%
CILC1G	GCP RP	0.29%	0.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%
CILC1G	GCP RP ONPK	0.34%	0.27%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.37%
CILC1G	GCP RP OFFPK	0.29%	0.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.34%	0.00%	0.00%	0.35%
CILC1G	CP RP	0.33%	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.31%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	106	106	105	106	107	105	105	107	106	106	106	105
CILC1G	GCPSZ ONPK	106	106	105	106	107	105	105	107	106	106	106	105
CILC1G	GCPSZ OFFPK	106	106	105	106	107	105	105	107	105	106	106	105
CILC1G	CPSZ	106	106	105	106	107	105	105	107	106	106	106	105
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	43.959	47.276	40.129	50.913	47.143	41.636	51.166	55.316	53.332	46.457	52.718	50.645
CILC1G	SDR GCP ONPK	50.761	38.338	32.814	50.913	44.325	41.636	51.166	55.316	53.332	46.457	46.537	52.611
CILC1G	SDR GCP OFFPK	43.959	47.276	40.129	50.611	47.143	41.791	53.807	63.41	54.675	60.868	52.718	50.645
CILC1G	SDR CP	44.169	43.832	37.491	38.743	41.257	44.293	39.655	37.729	39.898	42.321	38.201	42.133

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CILC1T	Commercial/Industrial Load Control - Transmission (55)												
CILC1T	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	106283651	112915427	105335416	106777174	109262478	124949200	114736529	123399323	99303513	127146139	116831896	105490500
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	120157275	93335490	111625386	103051052	119321764	112494740	119890037	115386094	115265036	123963255	104622727	107059964
CILC1T	KWH ONPK	26842852	22546175	26433696	27298153	32124911	29461914	31082998	32481334	28075167	34614403	24665383	23444667
CILC1T	KWH OFFPK	93314423	70789315	85191689	75752899	87196853	83032825	88807039	82904759	87189869	89348852	79957344	83615297
CILC1T	KWH ONPK%	22.34%	24.16%	23.68%	26.49%	26.92%	26.19%	25.93%	28.15%	24.36%	27.92%	23.58%	21.90%
CILC1T	KWH OFFPK%	77.66%	75.84%	76.32%	73.51%	73.08%	73.81%	74.07%	71.85%	75.64%	72.08%	76.42%	78.10%
CILC1T	DEMAND (KW):												
CILC1T	NCP	217973	187035	215155	194563	211637	207944	219513	215704	217027	221144	203537	196475
CILC1T	NCP ONPK	203142	172148	198042	183601	201807	189828	207822	200631	212745	219939	198119	191171
CILC1T	NCP OFFPK	217639	186682	214664	191964	209080	205114	217233	213401	214401	218992	202614	195887
CILC1T	GCP DATE	Thu, Jan 26	Thu, Feb 23	Wed, Mar 21	Thu, Apr 12	Tue, May 8	Tue, Jun 26	Fri, Jul 6	Tue, Aug 7	Tue, Sep 18	Fri, Oct 5	Wed, Nov 21	Thu, Dec 13
CILC1T	GCP TIME	13:00	17:00	14:00	10:00	11:00	9:00	7:00	11:00	13:00	13:00	13:00	7:00
CILC1T	GCP	185688	160854	180774	168732	184685	176538	185096	183989	186359	196118	176353	175226
CILC1T	GCP ONPK	181122	155893	169985	166024	182432	176027	180997	179488	186359	196118	174877	175226
CILC1T	GCP OFFPK	185688	160854	180774	168732	184685	176538	185096	183989	185192	191986	176353	172978
CILC1T	CP	139015	160413	170626	125695	182432	158879	173334	150983	148018	185242	153101	159232
CILC1T	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CILC1T	NCP LF	74.09%	71.70%	69.83%	73.56%	75.78%	75.14%	73.41%	71.90%	73.77%	75.34%	71.39%	73.24%
CILC1T	NCP LF ONPK	78.65%	77.96%	75.84%	78.67%	80.40%	82.12%	79.14%	78.21%	77.17%	76.03%	74.11%	76.65%
CILC1T	NCP LF OFFPK	74.44%	71.82%	69.99%	74.32%	76.38%	76.24%	73.66%	72.35%	74.07%	75.98%	71.49%	73.09%
CILC1T	GCP CF	85.19%	86.00%	84.02%	86.72%	87.26%	84.90%	84.32%	85.30%	85.87%	88.68%	86.64%	89.18%
CILC1T	CP CF	63.78%	85.77%	79.30%	64.60%	86.20%	76.40%	78.96%	70.00%	68.20%	83.77%	75.22%	81.04%
CILC1T	GCP LF	86.97%	83.37%	83.11%	84.82%	86.84%	88.50%	87.06%	84.29%	85.90%	84.96%	82.40%	83.62%
CILC1T	GCP LF ONPK	88.22%	86.09%	88.36%	87.00%	88.94%	88.56%	90.86%	87.42%	88.10%	85.26%	83.96%	83.62%
CILC1T	GCP LF OFFPK	87.25%	83.35%	83.11%	84.55%	86.47%	88.58%	86.45%	83.91%	85.76%	86.67%	82.14%	82.77%
CILC1T	CP LF	116.18%	83.60%	88.05%	113.87%	87.91%	98.34%	92.97%	102.72%	108.16%	89.95%	94.91%	90.37%
CILC1T	REL PREC:												
CILC1T	NCP RP	7.17%	8.89%	7.27%	0.00%	7.36%	0.00%	0.00%	0.00%	0.00%	0.00%	7.08%	6.56%
CILC1T	NCP RP ONPK	6.00%	8.63%	7.05%	0.00%	6.29%	0.00%	0.00%	0.00%	0.00%	0.00%	7.22%	6.67%
CILC1T	NCP RP OFFPK	7.19%	8.92%	7.27%	0.00%	7.46%	0.00%	0.00%	0.00%	0.00%	0.00%	7.05%	6.53%
CILC1T	GCP RP	6.08%	8.77%	7.58%	0.00%	7.40%	0.00%	0.00%	0.00%	0.00%	0.00%	7.75%	7.21%
CILC1T	GCP RP ONPK	6.34%	8.64%	6.84%	0.00%	6.54%	0.00%	0.00%	0.00%	0.00%	0.00%	7.88%	7.21%
CILC1T	GCP RP OFFPK	6.08%	8.77%	7.58%	0.00%	7.40%	0.00%	0.00%	0.00%	0.00%	0.00%	7.75%	6.92%
CILC1T	CP RP	5.44%	8.90%	8.10%	0.00%	6.54%	0.00%	0.00%	0.00%	0.00%	0.00%	6.58%	5.87%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	16	15	16	17	16	17	17	17	17	17	16	16
CILC1T	GCPSZ ONPK	16	15	16	17	16	17	17	17	17	17	16	16
CILC1T	GCPSZ OFFPK	16	15	16	17	16	17	17	17	17	17	16	16
CILC1T	CPSZ	16	15	16	17	16	17	17	17	17	17	16	16

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CNTRFK	Wholesale - Contract Rate (FKEC)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CNTRFK	MONTH	3	3	3	3	3	4	4	4	4	4	4	4
CNTRFK	CUSTOMERS	56129329	55969779	56754611	64918601	62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
CNTRFK	SALES												
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	50700167	52001391	59426613	56812768	65761789	69686606	77142427	77510269	67199957	62223980	45468804	52971707
CNTRFK	KWH ONPK	12416321	13233387	14425756	18247992	20703989	21594726	23499464	26093239	18882517	20483711	11229136	12063256
CNTRFK	KWH OFFPK	38283846	38768004	45000857	38564776	45057799	48091880	53642963	51417030	48317440	41740269	34239669	40908450
CNTRFK	KWH ONPK%	24.49%	25.45%	24.28%	32.12%	31.48%	30.99%	30.46%	33.66%	28.10%	32.92%	24.70%	22.77%
CNTRFK	KWH OFFPK%	75.51%	74.55%	75.73%	67.88%	68.52%	69.01%	69.54%	66.34%	71.90%	67.08%	75.30%	77.23%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	102096	111487	112607	126051	135351	137906	148604	144516	135020	125289	86408	111909
CNTRFK	NCP ONPK	102096	107003	104613	126051	129326	137847	148604	143829	127756	125289	84874	105265
CNTRFK	NCP OFFPK	96636	111487	112607	116503	135351	137906	144986	144516	135020	125288	86408	111909
CNTRFK	GCP DATE	Wed, Jan 4	Sat, Feb 25	Sat, Mar 3	Fri, Apr 6	Sun, May 27	Sat, Jun 30	Fri, Jul 27	Sun, Aug 5	Sat, Sep 1	Fri, Oct 5	Tue, Nov 6	Sat, Dec 29
CNTRFK	GCP TIME	9:00	17:00	17:00	17:00	18:00	18:00	17:00	18:00	18:00	18:00	16:00	19:00
CNTRFK	GCP	102096	111487	112607	126051	135351	137906	148604	144516	135020	125289	86408	111909
CNTRFK	GCP ONPK	102096	107003	104613	126051	129326	137847	148604	143829	127756	125289	84874	105265
CNTRFK	GCP OFFPK	96636	111487	112607	116503	135351	137906	144986	144516	135020	125288	86408	111909
CNTRFK	CP	97571	110218	103301	117445	123481	121995	145446	143143	134477	125289	84874	99138
CNTRFK	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CNTRFK	NCP LF	66.75%	67.02%	71.03%	62.60%	65.30%	70.18%	69.77%	72.09%	69.13%	66.75%	73.08%	63.62%
CNTRFK	NCP LF ONPK	72.39%	73.61%	78.35%	76.60%	80.85%	82.89%	83.67%	87.64%	86.43%	78.98%	78.75%	71.62%
CNTRFK	NCP LF OFFPK	68.78%	65.86%	70.48%	62.34%	60.97%	65.67%	66.66%	66.25%	65.18%	62.04%	71.79%	62.59%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	95.57%	98.86%	91.74%	93.17%	91.23%	88.46%	97.87%	99.05%	99.60%	100.00%	98.22%	88.59%
CNTRFK	GCP LF	66.75%	67.02%	71.03%	62.60%	65.30%	70.18%	69.77%	72.09%	69.13%	66.75%	73.08%	63.62%
CNTRFK	GCP LF ONPK	72.39%	73.61%	78.35%	76.60%	80.85%	82.89%	83.67%	87.64%	86.43%	78.98%	78.75%	71.62%
CNTRFK	GCP LF OFFPK	68.78%	65.86%	70.48%	62.34%	60.97%	65.67%	66.66%	66.25%	65.18%	62.04%	71.79%	62.59%
CNTRFK	CP LF	69.84%	67.79%	77.43%	67.19%	71.58%	79.34%	71.29%	72.78%	69.40%	66.75%	74.41%	71.82%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.



FPL 2012 Load Research Study

CNTRKE	Wholesale - Contract Rate (Key West)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CNTRKE	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	SALES	32670000	16110000	15975000	17100000	17235000	20115000	21060000	22140000	22815000	21060000	19395000	16560000
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	16110000	15975000	17100000	17235000	20115000	21060000	22140000	22815000	21060000	19395000	16560000	16110000
CNTRKE	KWH ONPK	4815000	4230000	4410000	8505000	8910000	8505000	8505000	9315000	7695000	9090000	4230000	3780000
CNTRKE	KWH OFFPK	11295000	11745000	12690000	8730000	11205000	12555000	13635000	13500000	13365000	10305000	12330000	12330000
CNTRKE	KWH ONPK%	29.89%	26.48%	25.79%	49.35%	44.30%	40.39%	38.42%	40.83%	36.54%	46.87%	25.54%	23.46%
CNTRKE	KWH OFFPK%	70.11%	73.52%	74.21%	50.65%	55.71%	59.62%	61.59%	59.17%	63.46%	53.13%	74.46%	76.54%
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP DATE	Sun, Jan 1	Wed, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
CNTRKE	GCP TIME	12:00	11:00	10:00	11:00	9:00	9:00	9:00	8:00	8:00	10:00	11:00	10:00
CNTRKE	GCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	CP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CNTRKE	NCP LF	48.12%	51.01%	51.14%	53.19%	60.08%	65.00%	66.13%	68.15%	65.00%	57.93%	51.11%	48.12%
CNTRKE	NCP LF ONPK	63.69%	55.95%	55.68%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.58%	55.95%	52.50%
CNTRKE	NCP LF OFFPK	43.58%	49.43%	49.74%	36.53%	45.60%	52.54%	54.59%	55.87%	54.10%	42.64%	49.64%	46.92%
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	GCP LF	48.12%	51.01%	51.14%	53.19%	60.08%	65.00%	66.13%	68.15%	65.00%	57.93%	51.11%	48.12%
CNTRKE	GCP LF ONPK	63.69%	55.95%	55.68%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.58%	55.95%	52.50%
CNTRKE	GCP LF OFFPK	43.58%	49.43%	49.74%	36.53%	45.60%	52.54%	54.59%	55.87%	54.10%	42.64%	49.64%	46.92%
CNTRKE	CP LF	48.12%	51.01%	51.14%	53.19%	60.08%	65.00%	66.13%	68.15%	65.00%	57.93%	51.11%	48.12%
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

FPL 2012 Load Research Study

GS09	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GS09	CUSTOMERS	402713	403251	403708	404300	404881	404581	404847	405107	405383	405746	406152	406488
GS09	SALES	442992228	406558049	439715670	471223095	473402826	533320673	544013657	560463570	540643364	516395119	443218764	422861805
GS09	KW												
GS09	N	402713	403251	403709	404300	404881	404581	404846	405106	405382	405746	406152	406488
GS09	RLR ENERGY:												
GS09	KWH	442996535	406558049	439720773	471223095	473402825	533320673	544013658	560524830	540643364	516395119	443218764	422861805
GS09	KWH ONPK	102164779	98376793	103617301	157742022	161226724	178410992	175733575	199855438	164428975	180532439	104762548	93865871
GS09	KWH OFFPK	340831756	308181256	336103472	313481073	312176101	354909681	368280083	360669393	376214389	335862680	338456216	328995934
GS09	KWH ONPK%	23.06%	24.20%	23.56%	33.48%	34.06%	33.45%	32.30%	35.66%	30.41%	34.96%	23.64%	22.20%
GS09	KWH OFFPK%	76.94%	75.80%	76.44%	66.53%	65.94%	66.55%	67.70%	64.35%	69.59%	65.04%	76.36%	77.80%
GS09	DEMAND (KW):												
GS09	NCP	2050823	1881623	1787686	1974048	1808592	2059033	1945565	2015514	2127107	2054774	1948475	1846402
GS09	NCP ONPK	1734985	1664145	1558237	1848489	1690171	1897489	1831491	1900238	1941676	1893710	1704974	1598218
GS09	NCP OFFPK	2003966	1834526	1748628	1871531	1745369	1985081	1880146	1916360	2056705	1965345	1913910	1799253
GS09	GCP DATE	Wed, Jan 25	Tue, Feb 28	Thu, Mar 1	Tue, Apr 3	Wed, May 30	Thu, Jun 14	Wed, Jul 25	Thu, Aug 9	Wed, Sep 5	Thu, Oct 4	Tue, Nov 6	Tue, Dec 11
GS09	GCP TIME	15:00	16:00	16:00	15:00	15:00	15:00	15:00	15:00	15:00	14:00	12:00	12:00
GS09	GCP	937949	928858	887784	1071615	1043117	1184837	1146447	1199798	1195183	1145880	942631	934253
GS09	GCP ONPK	793630	800479	754953	1071615	1043117	1184837	1146447	1199798	1195183	1145880	820052	809889
GS09	GCP OFFPK	937949	928858	887784	982006	994347	1111928	1066585	1129783	1156998	1083802	942631	934253
GS09	CP	529322	920338	825885	892169	994179	1102751	1084009	1139761	840906	1052737	785247	778060
GS09	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
GS09	NCP LF	29.03%	31.04%	33.06%	33.15%	35.18%	35.97%	37.58%	37.38%	35.30%	33.78%	31.59%	30.78%
GS09	NCP LF ONPK	35.05%	35.19%	37.78%	45.15%	48.18%	49.75%	50.77%	50.81%	49.52%	46.05%	36.57%	36.71%
GS09	NCP LF OFFPK	29.53%	31.82%	33.84%	31.54%	32.76%	33.67%	35.29%	35.05%	33.32%	31.82%	32.04%	31.31%
GS09	GCP CF	45.74%	49.36%	49.66%	54.29%	57.68%	57.54%	58.93%	59.53%	56.19%	55.77%	48.38%	50.60%
GS09	CP CF	25.81%	48.91%	46.20%	45.19%	54.97%	53.56%	55.72%	56.55%	39.53%	51.23%	40.30%	42.14%
GS09	GCP LF	63.48%	62.89%	66.57%	61.07%	61.00%	62.52%	63.78%	62.79%	62.83%	60.57%	65.30%	60.84%
GS09	GCP LF ONPK	76.63%	73.15%	77.98%	77.88%	78.06%	79.67%	81.10%	80.47%	80.45%	76.11%	76.04%	72.44%
GS09	GCP LF OFFPK	63.09%	62.84%	66.65%	60.12%	57.50%	60.11%	62.21%	59.45%	59.23%	57.71%	65.05%	60.30%
GS09	CP LF	112.49%	63.47%	71.56%	73.36%	64.00%	67.17%	67.45%	66.10%	89.30%	65.93%	78.39%	73.05%
GS09	REL PREC:												
GS09	NCP RP	7.57%	8.01%	7.18%	5.74%	6.45%	5.63%	5.94%	5.37%	5.54%	5.81%	7.01%	7.71%
GS09	NCP RP ONPK	7.47%	8.05%	7.14%	5.59%	6.05%	5.26%	5.63%	5.22%	5.22%	5.38%	6.96%	7.44%
GS09	NCP RP OFFPK	7.52%	7.81%	6.83%	5.72%	6.32%	5.57%	6.02%	5.22%	5.54%	5.77%	6.98%	7.48%
GS09	GCP RP	8.18%	9.65%	8.64%	7.46%	7.28%	6.38%	6.34%	6.24%	6.34%	6.79%	8.58%	9.05%
GS09	GCP RP ONPK	6.27%	9.97%	8.60%	7.46%	7.28%	6.38%	6.34%	6.24%	6.34%	6.79%	8.51%	9.96%
GS09	GCP RP OFFPK	8.18%	9.65%	8.64%	7.69%	7.37%	6.72%	7.14%	6.74%	6.83%	7.20%	8.58%	9.05%
GS09	CP RP	12.93%	9.38%	8.76%	7.35%	6.97%	5.87%	6.25%	6.07%	7.38%	6.93%	5.77%	7.06%
GS09	SAMPLE SIZE:												
GS09	GCPSZ	281	278	279	278	282	285	284	285	286	284	284	283
GS09	GCPSZ ONPK	281	278	279	278	282	285	284	285	286	284	284	283
GS09	GCPSZ OFFPK	281	278	279	278	282	285	284	285	286	284	284	283
GS09	CPSZ	281	278	279	278	282	285	284	285	286	284	284	283

FPL 2012 Load Research Study

GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GS09	SDR GCP	1.255	1.503	1.251	1.315	1.249	1.251	1.195	1.247	1.258	1.275	1.343	1.386
GS09	SDR GCP ONPK	0.803	1.351	1.053	1.315	1.249	1.251	1.195	1.247	1.258	1.275	1.147	1.318
GS09	SDR GCP OFFP	1.255	1.503	1.251	1.231	1.191	1.234	1.246	1.252	1.317	1.289	1.343	1.386
GS09	SDR CP	1.167	1.425	1.186	1.051	1.138	1.043	1.103	1.137	1.021	1.199	0.725	0.908
GS09	I SDR GCP	1.431	1.816	1.447	1.531	1.46	1.451	1.376	1.473	1.457	1.477	1.582	1.603
GS09	I SDR GCP ONPK	0.921	1.706	1.197	1.531	1.46	1.451	1.376	1.473	1.457	1.477	1.331	1.507
GS09	I SDR GCP OFFPK	1.431	1.816	1.447	1.402	1.347	1.428	1.419	1.437	1.555	1.519	1.582	1.603
GS09	I SDR CP	1.464	1.692	1.391	1.182	1.32	1.134	1.255	1.328	1.192	1.403	0.841	1.096
GS09	II SDR GCP	1.768	2.59	2.327	2.132	2.637	2.356	2.365	2.54	2.854	3.15	2.196	3.265
GS09	II SDR GCP ONPK	2.204	2.323	2.381	2.132	2.637	2.356	2.365	2.54	2.854	3.15	2.433	2.375
GS09	II SDR GCP OFFPK	1.768	2.59	2.327	2.011	2.171	2.859	2.636	2.742	2.452	3.264	2.196	3.265
GS09	II SDR CP	1.204	2.616	2.653	3.08	2.351	2.895	2.227	3.027	1.773	2.906	2.943	2.468
GS09	III SDR GCP	5.368	4.458	3.922	3.636	3.422	3.353	3.24	3.269	3.433	3.913	4.301	4.955
GS09	III SDR GCP ONPK	3.582	2.52	2.875	3.636	3.422	3.353	3.24	3.269	3.433	3.913	3.609	3.796
GS09	III SDR GCP OFFPK	5.368	4.458	3.922	2.97	3.291	3.156	3.051	3.175	3.302	3.715	4.301	4.955
GS09	III SDR CP	2.897	4.523	3.316	2.921	3.283	3.024	3.205	3.127	2.488	3.261	2.474	2.62
GS09	IV SDR GCP	3.222	3.127	3.072	3.176	2.966	3.047	2.982	2.856	3.069	3.104	3.114	3.383
GS09	IV SDR GCP ONPK	2	2.129	2.718	3.176	2.966	3.047	2.982	2.856	3.069	3.104	2.785	3.362
GS09	IV SDR GCP OFFPK	3.222	3.127	3.072	3.17	3.128	3.025	3.205	3.143	3.03	2.952	3.114	3.383
GS09	IV SDR CP	1.96	3.203	2.776	2.77	2.77	2.973	2.846	2.687	2.446	2.822	1.7	1.878

FPL 2012 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GSCU09	CUSTOMERS	3747	3707	3663	3613	3564	3513	3451	3394	3347	3301	3252	3209
GSCU09	SALES	2712462	2380979	2417152	2443598	2379805	2439863	2335971	2288478	2223990	2183929	2138289	2151175
GSCU09	KW												
GSCU09	N	3747	3707	3663	3613	3564	3513	3451	3394	3347	3301	3252	3209
GSCU09	RLR ENERGY:												
GSCU09	KWH	2712462	2380979	2417152	2443598	2379805	2439863	2335971	2288478	2223990	2183929	2138289	2151248
GSCU09	KWH ONPK	611897	574522	571928	643613	634497	641506	594674	638184	528821	608589	498445	462929
GSCU09	KWH OFFPK	2100565	1806457	1845224	1799985	1745308	1798357	1741297	1650294	1695169	1575340	1639844	1688319
GSCU09	KWH ONPK%	22.56%	24.13%	23.66%	26.34%	26.66%	26.29%	25.46%	27.89%	23.78%	27.87%	23.31%	21.52%
GSCU09	KWH OFFPK%	77.44%	75.87%	76.34%	73.66%	73.34%	73.71%	74.54%	72.11%	76.22%	72.13%	76.69%	78.48%
GSCU09	DEMAND (KW):												
GSCU09	NCP	3859	3543	3394	3626	3322	3630	3266	3361	3258	3105	3212	3088
GSCU09	NCP ONPK	3786	3499	3339	3466	3275	3477	3229	3297	3180	3010	3103	3018
GSCU09	NCP OFFPK	3835	3526	3384	3622	3318	3611	3237	3223	3231	3086	3170	3026
GSCU09	GCP DATE	Fri, Jan 27	Fri, Feb 24	Fri, Mar 23	Thu, Apr 26	Sat, May 5	Sat, Jun 2	Tue, Jul 10	Fri, Aug 17	Sat, Sep 8	Fri, Oct 5	Mon, Nov 12	Thu, Dec 13
GSCU09	GCP TIME	11:00	16:00	17:00	10:00	20:00	3:00	14:00	16:00	4:00	11:00	10:00	19:00
GSCU09	GCP	3707	3450	3293	3455	3228	3471	3173	3157	3111	2958	3045	2948
GSCU09	GCP ONPK	3700	3443	3285	3418	3223	3408	3173	3157	3107	2953	3045	2948
GSCU09	GCP OFFPK	3707	3450	3293	3455	3228	3471	3169	3105	3111	2958	3028	2926
GSCU09	CP	3558	3450	3271	3409	3210	3398	3149	3083	3094	2935	2994	2911
GSCU09	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
GSCU09	NCP LF	94.48%	96.55%	95.73%	93.59%	96.29%	93.36%	96.12%	91.52%	94.80%	94.55%	92.45%	93.63%
GSCU09	NCP LF ONPK	96.20%	97.73%	97.31%	98.25%	97.84%	97.61%	97.44%	93.51%	97.26%	97.69%	95.62%	95.86%
GSCU09	NCP LF OFFPK	95.10%	97.03%	95.99%	93.58%	96.35%	93.79%	96.92%	95.34%	95.57%	95.06%	93.72%	95.53%
GSCU09	GCP CF	96.08%	97.37%	97.04%	95.28%	97.16%	95.62%	97.16%	93.94%	95.47%	95.28%	94.80%	95.48%
GSCU09	CP CF	92.22%	97.37%	96.39%	94.01%	96.63%	93.62%	96.40%	91.73%	94.97%	94.54%	93.20%	94.26%
GSCU09	GCP LF	98.34%	99.16%	98.65%	98.22%	99.11%	97.64%	98.94%	97.43%	99.30%	99.23%	97.53%	98.07%
GSCU09	GCP LF ONPK	98.43%	99.33%	98.92%	99.64%	99.43%	99.59%	99.15%	97.65%	99.55%	99.55%	97.43%	98.13%
GSCU09	GCP LF OFFPK	98.36%	99.17%	98.64%	98.10%	99.04%	97.58%	99.01%	98.96%	99.27%	99.17%	98.11%	98.80%
GSCU09	CP LF	102.45%	99.16%	99.32%	99.55%	99.65%	99.72%	99.71%	99.77%	99.83%	100.01%	99.20%	99.34%
GSCU09	REL PREC:												
GSCU09	NCP RP	1.50%	0.81%	1.05%	3.09%	1.57%	3.43%	1.65%	4.21%	1.44%	1.67%	4.03%	2.80%
GSCU09	NCP RP ONPK	1.30%	0.53%	0.78%	0.66%	0.87%	0.81%	1.38%	4.15%	0.95%	0.92%	3.29%	2.70%
GSCU09	NCP RP OFFPK	1.44%	0.73%	1.03%	3.10%	1.58%	3.43%	1.11%	1.78%	1.35%	1.52%	3.10%	1.26%
GSCU09	GCP RP	1.25%	0.30%	0.64%	2.54%	1.30%	3.53%	1.35%	3.66%	0.76%	0.62%	3.30%	2.77%
GSCU09	GCP RP ONPK	1.20%	0.31%	0.50%	0.23%	0.82%	0.22%	1.35%	3.66%	0.44%	0.91%	3.30%	2.77%
GSCU09	GCP RP OFFPK	1.25%	0.30%	0.64%	2.54%	1.30%	3.53%	1.03%	0.73%	0.76%	0.62%	2.13%	0.51%
GSCU09	CP RP	0.68%	0.30%	0.27%	0.21%	0.15%	0.13%	0.14%	0.14%	0.16%	0.51%	0.35%	0.34%
GSCU09	SAMPLE SIZE:												
GSCU09	GCPSZ	60	60	60	59	59	59	59	56	57	58	57	55
GSCU09	GCPSZ ONPK	60	60	60	59	59	59	59	56	57	58	57	55
GSCU09	GCPSZ OFFPK	60	60	60	59	59	59	59	56	57	58	57	55
GSCU09	CPSZ	60	60	60	59	59	59	59	56	57	58	57	55

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GSCU09		GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)											
GSCU09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GSCU09	SDR GCP	0.043	0.009	0.02	0.084	0.039	0.121	0.041	0.107	0.023	0.018	0.105	0.085
GSCU09	SDR GCP ONPK	0.041	0.01	0.015	0.007	0.025	0.007	0.041	0.107	0.013	0.028	0.105	0.085
GSCU09	SDR GCP OFFP	0.043	0.009	0.02	0.084	0.039	0.121	0.032	0.021	0.023	0.018	0.067	0.015
GSCU09	SDR CP	0.024	0.009	0.008	0.007	0.005	0.004	0.004	0.004	0.005	0.015	0.011	0.01
GSCU09	I SDR GCP	0.008	0.008	0.016	0.011	0.046	0.016	0.049	0.127	0.027	0.021	0.013	0.013
GSCU09	I SDR GCP ONPK	0.008	0.01	0.016	0.004	0.029	0.008	0.049	0.127	0.015	0.005	0.013	0.013
GSCU09	I SDR GCP OFFPK	0.008	0.008	0.016	0.011	0.046	0.016	0.037	0.025	0.027	0.021	0.01	0.013
GSCU09	I SDR CP	0.01	0.008	0.007	0.005	0.003	0.004	0.004	0.004	0.004	0.017	0.004	0.004
GSCU09	II SDR GCP	0.262	0.04	0.089	0.513	0.034	0.737	0.029	0.065	0.022	0.023	0.643	0.522
GSCU09	II SDR GCP ONPK	0.251	0.034	0.038	0.039	0.03	0.019	0.029	0.065	0.021	0.169	0.643	0.522
GSCU09	II SDR GCP OFFPK	0.262	0.04	0.089	0.513	0.034	0.737	0.032	0.026	0.022	0.023	0.412	0.067
GSCU09	II SDR CP	0.135	0.04	0.033	0.034	0.025	0.016	0.018	0.017	0.022	0.026	0.066	0.061

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TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSD1	CUSTOMERS	100121	99842	99824	99815	99847	100230	100505	100771	100891	100859	100749	100750
TGSD1	SALES	1924051415	1770264341	1889446278	1993397838	2000818126	2215933426	2246716665	2282999975	2263870968	2194203034	1929563489	1861993550
TGSD1	KW												
TGSD1	N	100121	99843	99824	99814	99847	100230	100505	100773	100890	100860	100750	100750
TGSD1	RLR ENERGY:												
TGSD1	KWH	1924054108	1770327580	1889449337	1993569086	2000839356	2215933425	2246815097	2283347585	2264143538	2194203414	1929618719	1862000094
TGSD1	KWH ONPK	473901263	463917613	477555181	656509498	661314019	719446906	705480498	788529536	674770364	754376485	492247920	439183690
TGSD1	KWH OFFPK	1450152845	1306409967	1411894156	1337059588	1339525337	1496486519	1541334598	1494818049	1589373174	1439826930	1437370799	1422816404
TGSD1	KWH ONPK%	24.63%	26.21%	25.28%	32.93%	33.05%	32.47%	31.40%	34.53%	29.80%	34.38%	25.51%	23.59%
TGSD1	KWH OFFPK%	75.37%	73.80%	74.73%	67.07%	66.95%	67.53%	68.60%	65.47%	70.20%	65.62%	74.49%	76.41%
TGSD1	DEMAND (KW):												
TGSD1	NCP	5374431	5274091	5008972	5521833	5193640	5882347	5601284	5747980	5914223	5836802	5457009	5185520
TGSD1	NCP ONPK	5042120	4942083	4674562	5369044	5011082	5656713	5423661	5563081	5681447	5665186	5057528	4813221
TGSD1	NCP OFFPK	5164090	5148633	4938654	5318869	5075787	5731117	5474973	5593038	5808703	5672167	5400788	5078153
TGSD1	GCP DATE	Fri, Jan 27	Fri, Feb 24	Fri, Mar 2	Wed, Apr 4	Wed, May 30	Thu, Jun 14	Fri, Jul 20	Wed, Aug 1	Thu, Sep 20	Wed, Oct 3	Tue, Nov 13	Tue, Dec 11
TGSD1	GCP TIME	14:00	14:00	15:00	14:00	14:00	15:00	14:00	14:00	15:00	14:00	13:00	14:00
TGSD1	GCP	3911017	3709107	3602955	4068519	3959026	4397750	4287978	4360564	4503487	4390200	3790525	3814544
TGSD1	GCP ONPK	3435142	3420044	3274421	4068519	3959026	4397750	4287978	4360564	4503487	4390200	3533046	3443496
TGSD1	GCP OFFPK	3911017	3709107	3602955	3973729	3814726	4250186	4155570	4236930	4390951	4217175	3790525	3814544
TGSD1	CP	2329607	3646554	3430463	3719380	3725307	4083111	4028548	4027015	3718796	4157666	3447774	3306108
TGSD1	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSD1	NCP LF	48.12%	48.23%	50.70%	50.14%	51.78%	52.32%	53.91%	53.39%	53.17%	50.53%	49.11%	48.26%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	72.77%	70.33%	71.93%	73.68%	76.23%	74.76%	76.55%	75.86%	76.15%	75.22%	69.46%	73.56%
TGSD1	CP CF	43.35%	69.14%	68.49%	67.36%	71.73%	69.41%	71.92%	70.06%	62.88%	71.23%	63.18%	63.76%
TGSD1	GCP LF	66.12%	68.58%	70.49%	68.06%	67.93%	69.98%	70.43%	70.38%	69.83%	67.18%	70.70%	65.61%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	111.01%	69.75%	74.03%	74.44%	72.19%	75.38%	74.96%	76.21%	84.56%	70.93%	77.73%	75.70%
TGSD1	REL PREC:												
TGSD1	NCP RP	4.99%	5.18%	5.01%	4.72%	4.71%	4.82%	4.73%	4.96%	4.32%	4.72%	4.53%	5.31%
TGSD1	NCP RP ONPK	5.00%	5.24%	4.98%	4.75%	4.60%	4.39%	4.49%	4.20%	4.12%	4.63%	4.66%	5.33%
TGSD1	NCP RP OFFPK	4.62%	5.15%	5.07%	4.73%	4.79%	4.89%	4.83%	5.15%	4.37%	4.85%	4.54%	5.29%
TGSD1	GCP RP	4.76%	5.00%	5.13%	4.60%	4.91%	4.47%	4.41%	4.28%	4.55%	4.06%	4.92%	5.51%
TGSD1	GCP RP ONPK	4.10%	6.78%	6.71%	4.60%	4.91%	4.47%	4.41%	4.28%	4.55%	4.06%	5.40%	5.73%
TGSD1	GCP RP OFFPK	4.76%	5.00%	5.13%	5.25%	5.04%	4.63%	4.78%	4.77%	5.02%	4.66%	4.92%	5.51%
TGSD1	CP RP	7.07%	5.20%	4.57%	4.58%	4.67%	4.35%	4.25%	4.45%	4.73%	4.41%	4.77%	4.72%
TGSD1	SAMPLE SIZE:												
TGSD1	GCPSZ	499	499	499	495	496	495	495	495	496	494	496	499
TGSD1	GCPSZ ONPK	499	499	499	495	496	495	495	495	496	494	496	499
TGSD1	GCPSZ OFFPK	499	499	499	495	496	495	495	495	496	494	496	499
TGSD1	CPSZ	499	499	499	495	496	495	495	495	496	494	496	499

NOTE: TGSD1 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules.  
 Customer and Sales lines reflects the total of the aggregated rate schedules.

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TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSLD1	CUSTOMERS	3041	3036	3048	3070	3087	3094	3128	3116	3082	3047	3020	3021
TGSLD1	SALES	831493001	783154242	813895972	851542669	892287663	934579434	958209833	953867445	957730653	1001655971	823077811	803070920
TGSLD1	KW												
TGSLD1	N	3041	3036	3049	3069	3086	3094	3126	3114	3080	3045	3019	3021
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	828796952	783226217	814454027	853018446	890579029	936367206	956532603	953756918	958249658	1000828928	823634345	805201580
TGSLD1	KWH ONPK	212130722	212638593	214896302	287728960	298673159	303999006	300533023	326919868	290959146	348480307	216224436	197333137
TGSLD1	KWH OFFPK	616666230	570587624	599557725	565289486	591905870	632368200	655999579	628837050	667290512	652348621	607409909	607868443
TGSLD1	KWH ONPK%	25.60%	27.15%	26.39%	33.73%	33.54%	32.47%	31.42%	34.28%	30.36%	34.82%	26.25%	24.51%
TGSLD1	KWH OFFPK%	74.41%	72.85%	73.62%	66.27%	66.46%	67.53%	68.58%	65.72%	69.64%	65.18%	73.75%	75.49%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2098175	2057824	2013556	2150695	2145826	2348628	2239010	2245256	2395989	2438934	2078698	2101903
TGSLD1	NCP ONPK	1951158	1895057	1846535	2048015	2036273	2219523	2116757	2115292	2245160	2295038	1919986	1923268
TGSLD1	NCP OFFPK	2071262	2035741	1996851	2100739	2108254	2316451	2198448	2209094	2356428	2401814	2063419	2090640
TGSLD1	GCP DATE	Thu, Jan 26	Fri, Feb 24	Thu, Mar 1	Wed, Apr 4	Tue, May 29	Tue, Jun 5	Mon, Jul 30	Mon, Aug 20	Tue, Sep 18	Thu, Oct 4	Wed, Nov 14	Mon, Dec 10
TGSLD1	GCP TIME	12:00	14:00	14:00	14:00	12:00	12:00	12:00	12:00	12:00	12:00	14:00	12:00
TGSLD1	GCP	1725139	1724427	1687140	1793507	1801109	1929788	1818688	1885681	2013462	2072336	1785896	1836752
TGSLD1	GCP ONPK	1576933	1570366	1539229	1793507	1768430	1904376	1804689	1848623	1970419	2044310	1642605	1696411
TGSLD1	GCP OFFPK	1725139	1724427	1687140	1790967	1801109	1929788	1818688	1885681	2013462	2072336	1785896	1836752
TGSLD1	CP	1182438	1655413	1495588	1617606	1646599	1794378	1742336	1673753	1333428	1924923	1384398	1496608
TGSLD1	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSLD1	NCP LF	53.09%	54.69%	54.37%	55.09%	55.78%	55.37%	57.42%	57.10%	55.55%	55.16%	55.03%	51.49%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	82.22%	83.80%	83.79%	83.39%	83.94%	82.17%	81.23%	83.99%	84.03%	84.97%	85.91%	87.39%
TGSLD1	CP CF	56.36%	80.44%	74.28%	75.21%	76.73%	76.40%	77.82%	74.55%	55.65%	78.92%	66.60%	71.20%
TGSLD1	GCP LF	64.57%	65.26%	64.88%	66.06%	66.46%	67.39%	70.69%	67.98%	66.10%	64.91%	64.05%	58.92%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	94.21%	67.98%	73.20%	73.24%	72.70%	72.48%	73.79%	76.59%	99.81%	69.88%	82.63%	72.31%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	2.33%	2.40%	2.64%	2.40%	2.56%	2.48%	2.54%	2.65%	2.48%	2.23%	2.29%	2.48%
TGSLD1	NCP RP ONPK	2.18%	2.17%	2.41%	2.16%	2.39%	2.13%	2.17%	2.29%	2.18%	2.03%	1.88%	2.21%
TGSLD1	NCP RP OFFPK	2.29%	2.33%	2.58%	2.42%	2.65%	2.52%	2.60%	2.71%	2.54%	2.27%	2.31%	2.48%
TGSLD1	GCP RP	2.38%	2.35%	2.60%	2.17%	2.64%	2.43%	2.51%	2.58%	2.45%	2.10%	2.32%	2.72%
TGSLD1	GCP RP ONPK	2.49%	2.19%	2.37%	2.17%	2.64%	2.45%	2.20%	2.47%	2.31%	1.98%	2.28%	2.69%
TGSLD1	GCP RP OFFPK	2.38%	2.35%	2.60%	2.39%	2.64%	2.43%	2.51%	2.58%	2.45%	2.10%	2.32%	2.72%
TGSLD1	CP RP	3.58%	2.10%	2.23%	2.00%	2.29%	2.20%	2.25%	2.30%	3.84%	1.96%	2.73%	2.17%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	624	626	625	623	627	626	627	622	614	614	627	629
TGSLD1	GCPSZ ONPK	624	626	625	623	627	626	627	621	614	614	627	629
TGSLD1	GCPSZ OFFPK	624	626	625	623	627	626	627	622	615	614	627	629
TGSLD1	CP SZ	624	626	625	623	627	626	627	622	615	614	627	629

NOTE: TGSLD1 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules.  
Customer and Sales lines reflects the total of the aggregated rate schedules.

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSLD2	MONTH	148	148	150	150	150	149	151	152	152	152	151	151
TGSLD2	CUSTOMERS	148	148	150	150	150	149	151	152	152	152	151	151
TGSLD2	SALES	194803226	181878714	189246133	204179526	203503740	216001141	223237092	223006500	221201781	217472075	194714536	189438056
TGSLD2	KW												
TGSLD2	N	148	148	150	150	150	150	151	152	152	152	151	151
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	194629182	183181351	194348539	197324479	200784776	220576853	218326169	223937859	220025826	221008037	193650988	188927426
TGSLD2	KWH ONPK	44335110	44388191	45284954	54096102	55358870	59615429	57521851	64867231	54401643	63634505	45162351	41117453
TGSLD2	KWH OFFPK	150294072	138793160	149063585	143228378	145425906	160961424	160804317	159070628	165624182	157373531	148488636	147809973
TGSLD2	KWH ONPK%	22.78%	24.23%	23.30%	27.42%	27.57%	27.03%	26.35%	28.97%	24.73%	28.79%	23.32%	21.76%
TGSLD2	KWH OFFPK%	77.22%	75.77%	76.70%	72.59%	72.43%	72.97%	73.65%	71.03%	75.28%	71.21%	76.68%	78.24%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	404433	403383	396749	416585	401592	453309	433698	451522	460146	461794	422550	413979
TGSLD2	NCP ONPK	353779	353856	334273	358493	343798	389387	376418	397479	392638	398385	359584	353852
TGSLD2	NCP OFFPK	402254	401094	396072	409524	397829	448922	430887	447421	456490	452871	420821	412602
TGSLD2	GCP DATE	Fri, Jan 27	Wed, Feb 29	Thu, Mar 22	Wed, Apr 4	Wed, May 30	Fri, Jun 8	Tue, Jul 24	Wed, Aug 22	Thu, Sep 27	Fri, Oct 5	Tue, Nov 13	Mon, Dec 10
TGSLD2	GCP TIME	12:00	14:00	14:00	11:00	11:00	11:00	11:00	11:00	11:00	11:00	15:00	14:00
TGSLD2	GCP	334054	323543	325434	334283	325162	358606	351506	355272	365498	361965	348293	332568
TGSLD2	GCP ONPK	305180	299061	284445	313688	297923	335459	327878	334615	338648	343154	301388	301714
TGSLD2	GCP OFFPK	334054	323543	325434	334283	325162	358606	351506	355272	365498	361965	348293	332568
TGSLD2	CP	235472	314440	313040	299070	296969	325058	318639	323417	311232	327507	294871	297622
TGSLD2	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSLD2	NCP LF	64.68%	65.25%	65.84%	65.79%	67.20%	67.58%	67.66%	66.66%	66.41%	64.33%	63.65%	61.34%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	82.60%	80.21%	82.03%	80.24%	80.97%	79.11%	81.05%	78.68%	79.43%	78.38%	82.43%	80.33%
TGSLD2	CP CF	58.22%	77.95%	78.90%	71.79%	73.95%	71.71%	73.47%	71.63%	67.64%	70.92%	69.78%	71.89%
TGSLD2	GCP LF	78.31%	81.35%	80.27%	81.98%	83.00%	85.43%	83.48%	84.72%	83.61%	82.07%	77.22%	76.36%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	111.10%	83.70%	83.45%	91.64%	90.88%	94.25%	92.09%	93.07%	98.19%	90.70%	91.21%	85.32%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.00%	0.48%	0.75%	0.89%	0.54%	0.44%	0.63%	0.92%	0.51%	0.51%	0.55%	0.75%
TGSLD2	NCP RP ONPK	0.00%	0.32%	0.53%	0.69%	0.50%	0.44%	0.62%	0.72%	0.46%	0.42%	0.37%	0.69%
TGSLD2	NCP RP OFFPK	0.00%	0.48%	0.75%	0.89%	0.54%	0.45%	0.64%	0.92%	0.51%	0.52%	0.55%	0.75%
TGSLD2	GCP RP	0.00%	0.34%	0.68%	0.63%	0.41%	0.32%	0.45%	0.73%	0.39%	0.32%	0.50%	0.74%
TGSLD2	GCP RP ONPK	0.00%	0.26%	0.52%	0.63%	0.43%	0.59%	0.58%	0.67%	0.39%	0.39%	0.36%	0.59%
TGSLD2	GCP RP OFFPK	0.00%	0.34%	0.68%	0.63%	0.41%	0.32%	0.45%	0.73%	0.39%	0.32%	0.50%	0.74%
TGSLD2	CP RP	0.00%	0.28%	0.59%	0.67%	0.45%	0.42%	0.56%	0.64%	0.35%	0.38%	0.40%	0.63%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	148	147	148	147	149	148	149	148	151	150	149	148
TGSLD2	GCPSZ ONPK	148	147	148	146	149	147	149	149	151	150	149	149
TGSLD2	GCPSZ OFFPK	148	147	148	147	149	148	149	148	151	150	149	148
TGSLD2	CPSZ	148	147	148	147	149	148	149	149	151	150	149	149

NOTE: TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules.  
Customer and Sales lines reflects the total of the aggregated rate schedules.



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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	13751800	16005962	14039495	15277800	16254003	15334522	12998851	13327400	12087800	12699065	11927600	13664800
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	15545888	14409474	15583845	15657780	15061955	12861708	13027603	13232097	12597552	12461853	12635354	14958781
TGSLD3	KWH ONPK	3542746	3540090	3745294	4367549	4323706	3580571	3512589	3913066	3134372	3622691	2936227	3149178
TGSLD3	KWH OFFPK	12003141	10869385	11838551	11290231	10738250	9281136	9515014	9319031	9463180	8839162	9699127	11809604
TGSLD3	KWH ONPK%	22.79%	24.57%	24.03%	27.89%	28.71%	27.84%	26.96%	29.57%	24.88%	29.07%	23.24%	21.05%
TGSLD3	KWH OFFPK%	77.21%	75.43%	75.97%	72.11%	71.29%	72.16%	73.04%	70.43%	75.12%	70.93%	76.76%	78.95%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	36769	35955	36567	36171	37716	31012	31690	31593	35242	35476	36969	34145
TGSLD3	NCP ONPK	29409	27850	26568	28130	29809	23120	22737	23404	22490	21995	25136	25776
TGSLD3	NCP OFFPK	36231	35955	36539	35650	36542	30761	30835	31025	34688	34813	36787	34112
TGSLD3	GCP DATE	Sun, Jan 22	Sat, Feb 4	Sat, Mar 3	Mon, Apr 30	Sat, May 12	Sun, Jun 10	Sat, Jul 7	Mon, Aug 20	Sat, Sep 15	Sat, Oct 13	Sun, Nov 25	Sat, Dec 8
TGSLD3	GCP TIME	7:00	11:00	13:00	10:00	11:00	18:00	17:00	11:00	13:00	10:00	18:00	16:00
TGSLD3	GCP	27522	29770	26797	31692	29061	24028	24104	26885	29287	28471	25482	28451
TGSLD3	GCP ONPK	24439	25410	23584	26564	27110	22055	21146	21565	21060	20757	21889	24506
TGSLD3	GCP OFFPK	27522	29770	26797	31692	29061	24028	24104	26885	29287	28471	25482	28451
TGSLD3	CP	22856	23740	23348	25489	20919	19512	19924	19872	18294	17679	17738	23596
TGSLD3	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSLD3	NCP LF	56.83%	57.58%	57.28%	60.12%	53.68%	57.60%	55.25%	56.29%	49.65%	47.21%	47.47%	58.88%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	74.85%	82.80%	73.28%	87.62%	77.05%	77.48%	76.06%	85.10%	83.10%	80.25%	68.93%	83.32%
TGSLD3	CP CF	62.16%	66.03%	63.85%	70.47%	55.47%	62.92%	62.87%	62.90%	51.91%	49.83%	47.98%	69.10%
TGSLD3	GCP LF	75.92%	69.54%	78.17%	68.62%	69.66%	74.34%	72.64%	66.15%	59.74%	58.83%	68.87%	70.67%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	91.42%	87.21%	89.71%	85.32%	96.78%	91.55%	87.89%	89.50%	95.64%	94.75%	98.93%	85.21%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	7	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	8	7	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	8	7	8	8	8	8	8	8	8	8	8	8
TGSLD3	CPSZ	8	7	8	8	8	8	8	8	8	8	8	8

NOTE: TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules.  
Customer and Sales lines reflects the total of the aggregated rate schedules.

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LEE	Lee County Wholesale	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
LEE	MONTH	2	2	2	2	2	2	2	2	2	2	2	2
LEE	CUSTOMERS	85559116	89991825	86884248	97530348	95089768	109264155	105197075	113099623	115345071	104983170	100007636	79468152
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	89991552	86884369	97530484	95089901	109264307	105197222	113098673	115344101	104982932	100006795	79387660	87505906
LEE	KWH ONPK	22801289	22762726	24347818	32047873	36953365	34560665	36594677	41669762	31160096	34906021	20004750	20273621
LEE	KWH OFFPK	67190263	64121643	73182666	63042028	72310942	70636557	76503996	73674340	73822837	65100774	59382910	67232285
LEE	KWH ONPK%	25.34%	26.20%	24.96%	33.70%	33.82%	32.85%	32.36%	36.13%	29.68%	34.90%	25.20%	23.17%
LEE	KWH OFFPK%	74.66%	73.80%	75.04%	66.30%	66.18%	67.15%	67.64%	63.87%	70.32%	65.10%	74.80%	76.83%
LEE	DEMAND (KW):												
LEE	NCP	224965	207234	189386	207338	217637	217981	229570	238022	216824	214833	151505	174495
LEE	NCP ONPK	224965	207234	183138	207338	217637	217981	229570	238022	211763	214833	151505	174495
LEE	NCP OFFPK	200993	182287	189386	191445	207415	216450	222337	220628	216824	203934	150479	169791
LEE	GCP DATE	Wed, Jan 4	Mon, Feb 13	Fri, Mar 23	Tue, Apr 3	Tue, May 29	Wed, Jun 13	Fri, Jul 20	Wed, Aug 8	Sat, Sep 1	Fri, Oct 5	Wed, Nov 14	Mon, Dec 10
LEE	GCP TIME	8:00	8:00	17:00	18:00	17:00	17:00	17:00	17:00	16:00	17:00	19:00	19:00
LEE	GCP	224965	207234	189386	207338	217637	217981	229570	238022	216824	214833	151505	174495
LEE	GCP ONPK	224965	207234	183138	207338	217637	217981	229570	238022	211763	214833	151505	174495
LEE	GCP OFFPK	200993	182287	189386	191445	207415	216450	222337	220628	216824	203934	150479	169791
LEE	CP	224965	178631	189024	205486	215855	206019	226667	223403	215817	211904	147772	174495
LEE	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
LEE	NCP LF	53.77%	60.24%	69.31%	63.70%	67.48%	67.03%	66.22%	65.13%	67.25%	62.57%	72.78%	67.40%
LEE	NCP LF ONPK	60.33%	65.38%	75.54%	81.78%	85.75%	83.89%	84.34%	84.57%	86.05%	78.49%	78.60%	72.62%
LEE	NCP LF OFFPK	58.04%	66.62%	68.15%	62.01%	63.85%	61.46%	62.00%	62.18%	62.02%	59.45%	71.49%	67.80%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	86.20%	99.81%	99.11%	99.18%	94.51%	98.74%	93.86%	99.54%	98.64%	97.54%	100.00%
LEE	GCP LF	53.77%	60.24%	69.31%	63.70%	67.48%	67.03%	66.22%	65.13%	67.25%	62.57%	72.78%	67.40%
LEE	GCP LF ONPK	60.33%	65.38%	75.54%	81.78%	85.75%	83.89%	84.34%	84.57%	86.05%	78.49%	78.60%	72.62%
LEE	GCP LF OFFPK	58.04%	66.62%	68.15%	62.01%	63.85%	61.46%	62.00%	62.18%	62.02%	59.45%	71.49%	67.80%
LEE	CP LF	53.77%	69.88%	69.44%	64.27%	68.04%	70.92%	67.07%	69.40%	67.56%	63.43%	74.62%	67.40%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

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Wholesale - Metro Dade County Solid Waste Management													
MDWS	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
MDWS	CUSTOMERS	3	3	3	3	3	4	4	4	4	4	4	4
MDWS	SALES	56129329	55969779	56754611	64918601	62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	573010	365380	568669	500344	520575	532691	551085	497992	479164	437069	487405	594618
MDWS	KWH ONPK	126645	87966	132664	128025	136923	139779	132523	128207	110725	123900	113097	132995
MDWS	KWH OFFPK	446364	277413	436005	372319	383652	392912	418562	369785	368439	313169	374308	461623
MDWS	KWH ONPK%	22.10%	24.08%	23.33%	25.59%	26.30%	26.24%	24.05%	25.75%	23.11%	28.35%	23.20%	22.37%
MDWS	KWH OFFPK%	77.90%	75.93%	76.67%	74.41%	73.70%	73.76%	75.95%	74.26%	76.89%	71.65%	76.80%	77.63%
MDWS	DEMAND (KW):												
MDWS	NCP	1058	1007	990	973	975	972	986	950	949	879	1010	1015
MDWS	NCP ONPK	1025	990	955	973	975	944	986	916	923	879	979	995
MDWS	NCP OFFPK	1058	1007	990	955	957	972	986	950	949	875	1010	1015
MDWS	GCP DATE	Tue, Jan 3	Tue, Feb 21	Mon, Mar 19	Mon, Apr 2	Wed, May 30	Sun, Jun 17	Fri, Jul 6	Fri, Aug 3	Thu, Sep 13	Wed, Oct 17	Thu, Nov 22	Thu, Dec 6
MDWS	GCP TIME	13:00	11:00	16:00	18:00	13:00	8:00	24:00	10:00	7:00	19:00	19:00	13:00
MDWS	GCP	1058	1007	990	973	975	972	986	950	949	879	1010	1015
MDWS	GCP ONPK	1025	990	955	973	975	944	986	916	923	879	979	995
MDWS	GCP OFFPK	1058	1007	990	955	957	972	986	950	949	875	1010	1015
MDWS	CP	978	920	350	570	896	898	601	363	682	301	573	660
MDWS	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
MDWS	NCP LF	72.79%	52.12%	77.32%	71.43%	71.73%	76.10%	75.11%	70.47%	70.15%	66.87%	67.03%	78.76%
MDWS	NCP LF ONPK	73.52%	52.87%	78.94%	69.63%	70.89%	78.31%	71.14%	67.61%	70.12%	68.13%	68.76%	83.52%
MDWS	NCP LF OFFPK	73.24%	52.17%	77.69%	73.39%	73.42%	76.11%	76.47%	72.50%	70.74%	66.63%	67.14%	77.89%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	92.41%	91.37%	35.40%	58.55%	91.89%	92.32%	60.94%	38.24%	71.84%	34.32%	56.72%	65.01%
MDWS	GCP LF	72.79%	52.12%	77.32%	71.43%	71.73%	76.10%	75.11%	70.47%	70.15%	66.87%	67.03%	78.76%
MDWS	GCP LF ONPK	73.52%	52.87%	78.94%	69.63%	70.89%	78.31%	71.14%	67.61%	70.12%	68.13%	68.76%	83.52%
MDWS	GCP LF OFFPK	73.24%	52.17%	77.69%	73.39%	73.42%	76.11%	76.47%	72.50%	70.74%	66.63%	67.14%	77.89%
MDWS	CP LF	78.76%	57.05%	218.40%	121.99%	78.07%	82.43%	123.25%	184.27%	97.65%	194.85%	118.18%	121.14%
MDWS	REL PREC:												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

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METRO	MET Metropolitan Transit Service (Metrorail)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
METRO	MONTH	23	23	23	23	23	23	23	23	26	26	26	26
METRO	CUSTOMERS	6876800	6484100	6335350	6652450	6435800	7466200	6688850	6947150	6337450	6850550	6909700	6613950
METRO	SALES												
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	26	26	26
METRO	RLR ENERGY:												
METRO	KWH	6510581	6196531	6827619	6599191	6994195	6820919	6791602	6643306	6218802	7224126	6533638	6750303
METRO	KWH ONPK	1849492	1883435	1992129	2143029	2245994	2180167	2130065	2256685	1838867	2454822	1927450	1863827
METRO	KWH OFFPK	4661089	4313096	4835491	4456163	4748201	4640752	4661537	4386620	4379935	4769303	4606188	4886476
METRO	KWH ONPK%	28.41%	30.40%	29.18%	32.47%	32.11%	31.96%	31.36%	33.97%	29.57%	33.98%	29.50%	27.61%
METRO	KWH OFFPK%	71.59%	69.61%	70.82%	67.53%	67.89%	68.04%	68.64%	66.03%	70.43%	66.02%	70.50%	72.39%
METRO	DEMAND (KW):												
METRO	NCP	15637	16041	16232	15754	16225	17746	17306	15471	15046	17727	15736	15983
METRO	NCP ONPK	14990	15177	15335	15558	15611	16957	16285	14505	14376	17264	15115	15630
METRO	NCP OFFPK	15462	15920	15910	15198	15737	16890	16708	15156	14588	16545	15629	15459
METRO	GCP DATE	Fri, Jan 27	Fri, Feb 24	Fri, Mar 2	Thu, Apr 5	Fri, May 4	Thu, Jun 14	Thu, Jul 19	Tue, Aug 21	Wed, Sep 19	Thu, Oct 18	Mon, Nov 5	Wed, Dec 26
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	19:00	8:00	18:00	18:00
METRO	GCP	13595	13719	14007	13809	13777	14513	13948	13368	13158	14494	14114	14113
METRO	GCP ONPK	13158	13494	13334	13809	13777	14513	13948	12859	13158	14237	13536	14058
METRO	GCP OFFPK	13595	13719	14007	13328	13771	14205	13788	13368	13007	14494	14114	14113
METRO	CP	12232	11609	12758	13643	12865	13203	12177	12181	7599	11527	12963	13111
METRO	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
METRO	NCP LF	55.96%	55.50%	56.61%	58.18%	57.94%	53.38%	52.75%	57.71%	57.41%	54.78%	57.67%	56.77%
METRO	NCP LF ONPK	73.44%	73.87%	73.81%	72.88%	72.66%	68.03%	69.21%	75.16%	74.80%	68.69%	75.91%	74.53%
METRO	NCP LF OFFPK	52.34%	51.31%	53.60%	55.22%	55.26%	51.74%	50.27%	53.90%	54.69%	53.68%	53.39%	54.13%
METRO	GCP CF	86.94%	85.53%	86.30%	87.65%	84.91%	81.78%	80.60%	86.41%	87.45%	81.76%	89.69%	88.30%
METRO	CP CF	78.22%	72.37%	78.60%	86.60%	79.29%	74.40%	70.36%	78.73%	50.50%	65.03%	82.38%	82.03%
METRO	GCP LF	64.37%	64.90%	65.60%	66.38%	68.23%	65.28%	65.45%	66.79%	65.64%	66.99%	64.30%	64.29%
METRO	GCP LF ONPK	83.67%	83.08%	84.89%	82.11%	82.33%	79.48%	80.80%	84.78%	81.73%	83.30%	84.76%	82.86%
METRO	GCP LF OFFPK	59.52%	59.54%	60.88%	62.97%	63.15%	61.52%	60.92%	61.10%	61.33%	61.28%	59.12%	59.29%
METRO	CP LF	71.54%	76.69%	72.03%	67.18%	73.07%	71.75%	74.97%	73.31%	113.66%	84.23%	70.01%	69.20%
METRO	REL PREC:												
METRO	NCP RP	4.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	4.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	4.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	4.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	4.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	4.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	4.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	22	23	23	23	23	23	23	23	23	26	26	26
METRO	GCPSZ ONPK	22	23	23	23	23	23	23	23	23	26	26	26
METRO	GCPSZ OFFPK	22	23	23	23	23	23	23	23	23	26	26	26
METRO	CP SZ	22	23	23	23	23	23	23	23	23	26	26	26



FPL 2012 Load Research Study

OS202	Sports Field (Sampled)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
OS202	MONTH	185	185	185	184	184	184	184	184	184	184	184	185
OS202	CUSTOMERS	1022726	1059960	1158236	1042360	858877	860869	753136	803701	891962	1076211	1122975	1151684
OS202	SALES												
OS202	KW	185	185	185	184	184	184	184	184	184	184	184	185
OS202	N												
OS202	RLR ENERGY:												
OS202	KWH	1022726	1059960	1158236	1042364	858877	860869	753434	803701	891962	1076211	1122975	1151684
OS202	KWH ONPK	560147	633176	616431	454066	358019	320378	258777	318016	375515	554547	605630	526704
OS202	KWH OFFPK	462579	426784	541805	588298	500858	540491	494656	485685	516447	521664	517345	624980
OS202	KWH ONPK%	54.77%	59.74%	53.22%	43.56%	41.69%	37.22%	34.35%	39.57%	42.10%	51.53%	53.93%	45.73%
OS202	KWH OFFPK%	45.23%	40.26%	46.78%	56.44%	58.32%	62.78%	65.65%	60.43%	57.90%	48.47%	46.07%	54.27%
OS202	DEMAND (KW):												
OS202	NCP	14025	14580	15515	16881	14043	12790	9957	11026	14487	15125	14665	16497
OS202	NCP ONPK	13669	14203	15135	16296	13605	12159	9596	10525	13692	14964	14348	15507
OS202	NCP OFFPK	10528	9799	10591	13033	11336	10151	7990	9164	11205	11442	12176	14048
OS202	GCP DATE	Tue, Jan 31	Tue, Feb 28	Tue, Mar 6	Tue, Apr 3	Tue, May 1	Tue, Jun 5	Tue, Jul 24	Wed, Aug 29	Thu, Sep 27	Tue, Oct 9	Thu, Nov 1	Tue, Dec 4
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	20:00
OS202	GCP	9482	11364	12039	10789	7933	6759	5244	6382	9393	10818	11047	10729
OS202	GCP ONPK	9482	11364	12039	10789	7933	6759	5244	6382	9393	10818	11047	10729
OS202	GCP OFFPK	4365	3441	3959	6471	5188	4561	3454	4634	5452	5011	5848	6890
OS202	CP	602	666	1036	1213	896	903	814	880	856	943	7168	8883
OS202	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
OS202	NCP LF	9.80%	10.45%	10.03%	8.58%	8.22%	9.35%	10.17%	9.80%	8.55%	9.56%	10.64%	9.38%
OS202	NCP LF ONPK	24.39%	26.54%	23.14%	14.74%	13.29%	13.94%	14.27%	14.60%	16.04%	17.90%	25.13%	21.23%
OS202	NCP LF OFFPK	7.63%	8.25%	9.01%	8.50%	8.09%	10.03%	11.16%	9.87%	8.40%	8.49%	7.70%	7.62%
OS202	GCP CF	67.61%	77.95%	77.59%	63.91%	56.49%	52.85%	52.67%	57.88%	64.84%	71.52%	75.32%	65.04%
OS202	CP CF	4.29%	4.57%	6.68%	7.19%	6.38%	7.06%	8.18%	7.98%	5.91%	6.23%	48.87%	53.85%
OS202	GCP LF	14.50%	13.40%	12.93%	13.42%	14.55%	17.69%	19.31%	16.93%	13.19%	13.37%	14.12%	14.43%
OS202	GCP LF ONPK	35.16%	33.16%	29.09%	22.27%	22.79%	25.08%	26.11%	24.07%	23.38%	24.76%	32.63%	30.68%
OS202	GCP LF OFFPK	18.40%	23.49%	24.09%	17.12%	17.68%	22.32%	25.81%	19.52%	17.25%	19.39%	16.03%	15.53%
OS202	CP LF	228.43%	228.65%	150.30%	119.36%	128.86%	132.39%	124.37%	122.79%	144.71%	153.46%	21.76%	17.43%
OS202	REL PREC:												
OS202	NCP RP	11.30%	9.38%	8.90%	7.59%	12.26%	13.52%	19.92%	17.17%	13.17%	9.16%	9.48%	9.44%
OS202	NCP RP ONPK	11.21%	9.40%	8.89%	7.66%	12.30%	13.49%	19.97%	17.74%	13.14%	9.12%	9.38%	9.62%
OS202	NCP RP OFFPK	10.81%	10.14%	9.25%	7.81%	12.85%	13.49%	20.25%	17.39%	13.53%	9.90%	9.45%	9.30%
OS202	GCP RP	12.01%	10.79%	10.37%	9.12%	15.95%	16.17%	24.24%	21.16%	13.82%	9.92%	9.92%	10.05%
OS202	GCP RP ONPK	12.01%	10.79%	10.37%	9.12%	15.95%	16.17%	24.24%	21.16%	13.82%	9.92%	9.92%	10.05%
OS202	GCP RP OFFPK	17.26%	22.37%	18.88%	12.44%	17.04%	19.33%	26.42%	21.76%	19.14%	14.81%	10.71%	10.89%
OS202	CP RP	30.40%	23.66%	33.62%	19.94%	23.14%	17.04%	15.77%	21.22%	24.37%	25.56%	11.66%	11.26%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	110	109	110	110	110	110	110	110	110	110	113	110
OS202	GCPSZ ONPK	110	109	110	110	110	110	110	110	110	110	113	110
OS202	GCPSZ OFFPK	110	109	110	110	110	110	110	110	110	110	113	110
OS202	CPSZ	110	109	110	110	110	110	110	110	110	110	113	110
OS202	STD DEV OF R												
OS202	SDR GCP	61.643	65.609	67.569	53.742	69.139	59.707	69.44	73.791	70.919	58.634	61.964	58.394
OS202	SDR GCP ONPK	61.643	65.609	67.569	53.742	69.139	59.707	69.44	73.791	70.919	58.634	61.964	58.394
OS202	SDR GCP OFFPK	40.782	41.205	40.465	44.003	48.304	48.184	49.85	55.096	57.02	40.538	35.4	40.6
OS202	SDR CP	9.901	8.434	18.85	13.214	11.325	8.411	7.016	10.2	11.399	13.166	47.238	54.136

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RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS11	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
RS11	CUSTOMERS	4034332	4039820	4047644	4050206	4049337	4047884	4049143	4051156	4050243	4051766	4054836	4058605
RS11	SALES	3998081065	3387930544	3699042035	4088173384	4191237453	5172499208	5519033833	5760921935	5419541916	4947308382	3730784499	3486376350
RS11	KW												
RS11	N	4034332	4039819	4047643	4050206	4049336	4047884	4049143	4051156	4050243	4051765	4054836	4058605
RS11	RLR ENERGY:												
RS11	KWH	3998081065	3387930544	3699050314	4088185842	4191383822	5172508013	5519033833	5760945499	5419556567	4947427811	3730833980	3486557116
RS11	KWH ONPK	1046748288	900678489	918808713	1379673062	1390003841	1674773078	1758113170	2032163430	1579714237	1707886584	963524752	817168887
RS11	KWH OFFPK	2951332777	2487252055	2780241600	2708512780	2801379981	3497734934	3760920663	3728782069	3839842330	3239541227	2767309228	2669388229
RS11	KWH ONPK%	26.18%	26.59%	24.84%	33.75%	33.16%	32.38%	31.86%	35.28%	29.15%	34.52%	25.83%	23.44%
RS11	KWH OFFPK%	73.82%	73.42%	75.16%	66.25%	66.84%	67.62%	68.15%	64.73%	70.85%	65.48%	74.17%	76.56%
RS11	DEMAND (KW):												
RS11	NCP	31118474	25886873	23440701	25212065	21553115	25029198	24226593	25406883	25973806	26534798	27621089	25025983
RS11	NCP ONPK	26776739	21679685	19092841	22459165	18955370	22719469	22094891	23310359	23168665	23892543	22727161	20086453
RS11	NCP OFFPK	29266316	24937557	22645256	23436597	20586505	23669710	22987755	23830829	24824465	24782023	26326426	24185464
RS11	GCP DATE	Wed, Jan 4	Mon, Feb 13	Sat, Mar 24	Wed, Apr 4	Wed, May 30	Sun, Jun 10	Sun, Jul 29	Thu, Aug 9	Sat, Sep 1	Fri, Oct 5	Sun, Nov 4	Mon, Dec 10
RS11	GCP TIME	8:00	8:00	18:00	19:00	18:00	18:00	17:00	18:00	18:00	18:00	17:00	20:00
RS11	GCP	11904320	9568420	8116901	9975203	9298234	11363172	11558790	12090717	12298113	11077417	8366554	7438988
RS11	GCP ONPK	11904320	9568420	7705674	9975203	9298234	11252502	11297200	12090717	10809010	11077417	7983718	7438988
RS11	GCP OFFPK	10220675	7855963	8116901	9691047	9283403	11363172	11558790	11945758	12298113	10309645	8366554	7323240
RS11	CP	11904320	7112688	7428799	9958459	9088596	10962459	11154200	11793380	11922085	10299292	7983718	7329404
RS11	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
RS11	NCP LF	17.27%	18.80%	21.21%	22.52%	26.14%	28.70%	30.62%	30.48%	28.98%	25.06%	18.76%	18.73%
RS11	NCP LF ONPK	23.27%	24.73%	27.34%	32.50%	37.04%	39.00%	42.10%	42.12%	39.87%	34.53%	25.24%	25.43%
RS11	NCP LF OFFPK	17.51%	18.89%	21.62%	21.76%	24.92%	27.83%	29.48%	29.14%	28.17%	24.34%	19.04%	18.90%
RS11	GCP CF	38.25%	36.96%	34.63%	39.57%	43.14%	45.40%	47.71%	47.59%	47.35%	41.75%	30.29%	29.73%
RS11	CP CF	38.25%	27.48%	31.69%	39.50%	42.17%	43.80%	46.04%	46.42%	45.90%	38.81%	28.90%	29.29%
RS11	GCP LF	45.14%	50.87%	61.25%	56.92%	60.59%	63.22%	64.18%	64.04%	61.21%	60.03%	61.93%	63.00%
RS11	GCP LF ONPK	52.34%	56.03%	67.75%	73.18%	75.50%	78.75%	82.34%	81.20%	85.47%	74.48%	71.84%	68.66%
RS11	GCP LF OFFPK	50.13%	59.96%	60.30%	52.63%	55.27%	57.97%	58.63%	58.13%	56.87%	58.51%	59.92%	62.42%
RS11	CP LF	45.14%	68.44%	66.93%	57.02%	61.99%	65.53%	66.50%	65.66%	63.14%	64.57%	64.90%	63.94%
RS11	REL PREC:												
RS11	NCP RP	3.05%	3.55%	3.32%	2.82%	3.23%	2.53%	2.73%	2.51%	2.48%	2.66%	3.04%	3.44%
RS11	NCP RP ONPK	3.01%	3.64%	3.24%	2.73%	3.13%	2.58%	2.68%	2.44%	2.46%	2.63%	3.39%	3.54%
RS11	NCP RP OFFPK	3.08%	3.56%	3.33%	2.84%	3.19%	2.51%	2.75%	2.52%	2.53%	2.65%	2.82%	3.50%
RS11	GCP RP	7.65%	9.41%	4.91%	4.13%	4.13%	3.96%	3.99%	3.33%	3.48%	3.50%	4.98%	5.84%
RS11	GCP RP ONPK	7.65%	9.41%	5.08%	4.13%	4.13%	3.59%	3.42%	3.33%	3.53%	3.50%	4.75%	5.84%
RS11	GCP RP OFFPK	7.39%	5.18%	4.91%	4.94%	5.19%	3.96%	3.99%	3.81%	3.48%	3.94%	4.98%	6.61%
RS11	CP RP	7.65%	5.20%	5.11%	4.30%	4.35%	3.45%	3.54%	3.57%	3.58%	3.99%	4.75%	5.76%
RS11	SAMPLE SIZE:												
RS11	GCPSZ	366	366	364	368	373	373	370	371	373	375	371	367
RS11	GCPSZ ONPK	366	366	364	368	373	373	370	371	373	375	371	367
RS11	GCPSZ OFFPK	366	366	364	368	373	373	370	371	373	375	371	367
RS11	CPSZ	366	366	364	368	373	373	370	371	373	375	371	367

FPL 2012 Load Research Study

RS(T)-1 Residential Service 1 with TOU included (Sampled)													
RS11	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
RS11	SDR GCP	1.46	1.423	0.634	0.667	0.631	0.729	0.731	0.667	0.69	0.628	0.667	0.692
RS11	SDR GCP ONPK	1.46	1.423	0.617	0.667	0.631	0.647	0.634	0.667	0.607	0.628	0.626	0.692
RS11	SDR GCP OFFP	1.164	0.646	0.634	0.77	0.773	0.729	0.731	0.723	0.69	0.646	0.667	0.766
RS11	SDR CP	1.46	0.575	0.615	0.678	0.652	0.608	0.625	0.697	0.704	0.662	0.626	0.673
RS11	I SDR GCP	1.841	1.987	0.744	0.807	0.698	0.813	1.118	0.671	0.874	0.776	0.732	0.672
RS11	I SDR GCP ONPK	1.841	1.987	0.784	0.807	0.698	0.872	0.622	0.671	0.817	0.776	0.49	0.672
RS11	I SDR GCP OFFPK	1.674	0.736	0.744	0.952	0.921	0.813	1.118	0.858	0.874	0.747	0.732	0.989
RS11	I SDR CP	1.841	0.77	0.682	0.894	0.701	0.812	0.877	0.679	0.696	0.882	0.49	0.687
RS11	II SDR GCP	2.69	2.371	1.169	1.304	1.186	1.324	1.294	1.38	1.362	1.23	1.287	1.334
RS11	II SDR GCP ONPK	2.69	2.371	1.167	1.304	1.186	1.21	1.369	1.38	1.173	1.23	1.261	1.334
RS11	II SDR GCP OFFPK	1.812	1.137	1.169	1.529	1.536	1.324	1.294	1.298	1.362	1.231	1.287	1.274
RS11	II SDR CP	2.69	0.961	1.128	1.217	1.257	1.155	1.196	1.453	1.41	1.255	1.261	1.203
RS11	III SDR GCP	3.514	3.644	1.593	1.476	1.554	1.912	1.596	1.437	1.433	1.359	1.597	1.736
RS11	III SDR GCP ONPK	3.514	3.644	1.397	1.476	1.554	1.438	1.233	1.437	1.243	1.359	1.576	1.736
RS11	III SDR GCP OFFPK	3.113	1.738	1.593	1.604	1.639	1.912	1.596	1.846	1.433	1.51	1.597	2.083
RS11	III SDR CP	3.514	1.481	1.601	1.64	1.583	1.316	1.266	1.512	1.664	1.445	1.576	1.854
RS11	IV SDR GCP	4.109	4.862	1.785	1.903	2.373	2.174	1.835	1.993	2.111	1.795	2.239	2.578
RS11	IV SDR GCP ONPK	4.109	4.862	2.071	1.903	2.373	1.889	1.559	1.993	1.989	1.795	1.674	2.578
RS11	IV SDR GCP OFFPK	4.588	2.218	1.785	2.363	2.78	2.174	1.835	2.835	2.111	2.598	2.239	2.102
RS11	IV SDR CP	4.109	2.6	1.583	2.07	1.882	1.877	1.844	1.637	1.751	1.814	1.674	2.213







FPL 2012 Load Research Study

SSTD	SSTD-D Distribution S 2D & 3D)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
SSTD	MONTH	4	4	5	5	5	5	5	5	6	6	6	6
SSTD	CUSTOMERS	4	4	5	5	5	5	5	5	6	6	6	6
SSTD	SALES	6570	3938	605295	1665953	692331	774811	706030	745804	2551907	1289798	538982	324274
SSTD	KW												
SSTD	N	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	RLR ENERGY:												
SSTD	KWH	3644	239645	1909633	720953	732039	714121	1255514	1550424	1496846	731680	190308	301432
SSTD	KWH ONPK	686	69797	448421	203592	217033	205784	347083	430350	396046	225051	54939	76278
SSTD	KWH OFFPK	2958	169848	1461212	517362	515006	508337	908430	1120075	1100799	506629	135369	225154
SSTD	KWH ONPK%	18.83%	29.13%	23.48%	28.24%	29.65%	28.82%	27.65%	27.76%	26.46%	30.76%	28.87%	25.31%
SSTD	KWH OFFPK%	81.18%	70.88%	76.52%	71.76%	70.35%	71.18%	72.36%	72.24%	73.54%	69.24%	71.13%	74.70%
SSTD	DEMAND (KW):												
SSTD	NCP	343	3476	3811	1881	1730	1870	3340	3730	3704	5932	5021	5687
SSTD	NCP ONPK	150	3239	3569	1735	1684	1789	3162	3670	3612	5739	3542	2750
SSTD	NCP OFFPK	343	3476	3739	1851	1638	1637	3236	3413	3564	4870	3717	5677
SSTD	GCP DATE	Tue, Jan 24	Wed, Feb 29	Fri, Mar 2	Wed, Apr 4	Thu, May 3	Mon, Jun 18	Tue, Jul 17	Wed, Aug 15	Thu, Sep 27	Wed, Oct 17	Mon, Nov 26	Wed, Dec 5
SSTD	GCP TIME	18:00	14:00	18:00	12:00	14:00	17:00	11:00	11:00	17:00	13:00	11:00	4:00
SSTD	GCP	173	3093	3259	1479	1473	1473	2632	2934	3077	4084	3250	3691
SSTD	GCP ONPK	137	3020	3089	1445	1473	1473	2500	2927	3077	4084	2118	2580
SSTD	GCP OFFPK	173	3093	3259	1479	1380	1440	2632	2934	2986	3345	3250	3691
SSTD	CP	0	0	3058	1087	1333	1424	2154	2684	699	2680	1607	311
SSTD	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
SSTD	NCP LF	1.43%	9.90%	67.44%	53.23%	56.87%	53.05%	50.52%	55.87%	56.13%	16.58%	5.26%	7.12%
SSTD	NCP LF ONPK	2.73%	12.83%	71.39%	62.09%	65.11%	60.86%	58.08%	56.65%	64.12%	18.94%	9.23%	17.34%
SSTD	NCP LF OFFPK	1.50%	9.25%	68.92%	52.63%	57.60%	58.48%	50.58%	61.12%	56.26%	19.37%	6.60%	6.79%
SSTD	GCP CF	50.34%	88.98%	85.51%	78.59%	85.14%	78.79%	78.79%	78.67%	83.09%	68.85%	64.74%	64.90%
SSTD	CP CF	0.00%	0.00%	80.26%	57.78%	77.07%	76.18%	64.48%	71.97%	18.87%	45.18%	32.01%	5.47%
SSTD	GCP LF	2.84%	11.13%	78.87%	67.72%	66.79%	67.33%	64.13%	71.03%	67.56%	24.08%	8.13%	10.98%
SSTD	GCP LF ONPK	2.98%	13.76%	82.49%	74.55%	74.41%	73.91%	73.46%	71.03%	75.26%	26.62%	15.44%	18.48%
SSTD	GCP LF OFFPK	2.98%	10.40%	79.08%	65.89%	68.38%	66.48%	62.20%	71.09%	67.16%	28.20%	7.55%	10.45%
SSTD	CP LF	0.00%	0.00%	84.03%	92.11%	73.79%	69.64%	78.36%	77.64%	297.42%	36.69%	16.45%	130.23%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	GCPSZ ONPK	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	GCPSZ OFFPK	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	CPSZ	5	5	5	5	5	5	6	6	6	6	6	6



FPL 2012 Load Research Study

WAUCHULA	Wholesale City of Wauchula	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
WAUCHULA	MONTH	3	3	3	3	3	4	4	4	4	4	4	4
WAUCHULA	CUSTOMERS	56129329	55969779	56754611	64918601	62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
WAUCHULA	SALES												
WAUCHULA	KW	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	N												
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4696802	4387832	4923176	4983318	6121061	5728761	6238877	6415755	5749036	5337916	4118235	4579340
WAUCHULA	KWH ONPK	1229946	1175172	1258070	1714745	2134574	1903612	2023567	2331245	1732168	1908959	1066772	1088668
WAUCHULA	KWH OFFPK	3466856	3212660	3665106	3268573	3986487	3825148	4215310	4084510	4016868	3428958	3051463	3490672
WAUCHULA	KWH ONPK%	26.19%	26.78%	25.55%	34.41%	34.87%	33.23%	32.44%	36.34%	30.13%	35.76%	25.90%	23.77%
WAUCHULA	KWH OFFPK%	73.81%	73.22%	74.45%	65.59%	65.13%	66.77%	67.57%	63.66%	69.87%	64.24%	74.10%	76.23%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	13129	11883	10638	11650	13132	13054	13417	13650	12873	12111	8158	10033
WAUCHULA	NCP ONPK	13129	11883	9418	11650	13132	13054	13417	13650	12873	12111	7902	9140
WAUCHULA	NCP OFFPK	11650	10249	10638	9574	10930	11138	11655	11733	11034	10280	8158	10033
WAUCHULA	GCP DATE	Wed, Jan 4	Mon, Feb 13	Thu, Mar 22	Wed, Apr 4	Wed, May 30	Tue, Jun 12	Mon, Jul 9	Wed, Aug 8	Tue, Sep 4	Wed, Oct 3	Tue, Nov 13	Sun, Dec 23
WAUCHULA	GCP TIME	8:00	8:00	17:00	17:00	17:00	17:00	17:00	17:00	16:00	16:00	16:00	9:00
WAUCHULA	GCP	13129	11883	10638	11650	13132	13054	13417	13650	12873	12111	8158	10033
WAUCHULA	GCP ONPK	13129	11883	9418	11650	13132	13054	13417	13650	12873	12111	7902	9140
WAUCHULA	GCP OFFPK	11650	10249	10638	9574	10930	11138	11655	11733	11034	10280	8158	10033
WAUCHULA	CP	13129	9782	10638	11027	13132	12251	12666	13210	10827	11498	7682	9140
WAUCHULA	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
WAUCHULA	NCP LF	48.08%	53.05%	62.29%	59.41%	62.65%	60.95%	62.50%	63.18%	62.03%	59.24%	70.11%	61.35%
WAUCHULA	NCP LF ONPK	55.76%	58.86%	75.90%	77.88%	82.10%	77.16%	79.80%	82.51%	78.69%	76.14%	80.36%	74.45%
WAUCHULA	NCP LF OFFPK	51.66%	59.37%	60.76%	64.29%	66.80%	64.68%	65.16%	64.83%	66.31%	62.12%	67.76%	59.58%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	100.00%	82.31%	100.00%	94.65%	100.00%	93.85%	94.40%	96.77%	84.10%	94.94%	94.17%	91.10%
WAUCHULA	GCP LF	48.08%	53.05%	62.29%	59.41%	62.65%	60.95%	62.50%	63.18%	62.03%	59.24%	70.11%	61.35%
WAUCHULA	GCP LF ONPK	55.76%	58.86%	75.90%	77.88%	82.10%	77.16%	79.80%	82.51%	78.69%	76.14%	80.36%	74.45%
WAUCHULA	GCP LF OFFPK	51.66%	59.37%	60.76%	64.29%	66.80%	64.68%	65.16%	64.83%	66.31%	62.12%	67.76%	59.58%
WAUCHULA	CP LF	48.08%	64.45%	62.29%	62.77%	62.65%	64.95%	66.21%	65.28%	73.75%	62.40%	74.45%	67.34%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

**FPL 2013 Load Research Study**

THIS FILE WAS COMPILED ON Apr 21, 2014 AT HOUR 10:21

ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED

TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P

SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P

EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK

DATE	1/9/2013	2/25/2013	3/4/2013	4/19/2013	5/24/2013	6/18/2013	7/26/2013	8/13/2013	9/6/2013	10/22/2013	11/1/2013	12/23/2013
DAY OF WEEK	Wednesday	Monday	Monday	Friday	Friday	Tuesday	Friday	Tuesday	Friday	Tuesday	Friday	Monday
CP HOUR ENDING	19:00	16:00	8:00	17:00	17:00	17:00	16:00	17:00	16:00	17:00	17:00	15:00
CP (MW)	15,135	15,627	15,931	18,419	19,579	21,147	20,261	21,576	20,297	19,313	18,028	16,161

SUNRISE	7:09	6:47	6:41	6:54	6:31	6:30	6:44	6:53	7:03	7:23	7:29	7:04
SUNSET	17:47	18:20	18:24	19:46	20:04	20:14	20:10	19:58	19:34	18:47	18:39	17:36

PLEASE VERIFY THE SUN POSITION AND VERIFY THE LIGHTING CLASSES CP

**Notes:**

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- Customers row represents the number of customers per the Rate & Revenue Report. As part of the load research process, the customer count utilized by Lodestar may be adjusted for actual customer counts. As a result the N totals in the load research study may not match the Customers count from the Rate & Revenue Report.
- Load Research analysis is performed on basis consistent with FPL's Rate & Revenue Report
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 21,576 MW on 08/13/13 (Tuesday) at 5:00 PM.
- FPL's winter peak was 18,028 MW on 11/01/13 (Friday) at 5:00 PM.
- FPL invoked no load control or CDR rider events in 2013.
- Key West contract ended 05/31/13. Metro Dade County Solid Waste contract ended 10/31/13.

**Definitions:**

- |   |  |
|---|--|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII |
| 2. CUSTOMER: CUSTOMER COUNT FROM RATE AND REVENUE REPORT            | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS           |
| 3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT                 | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND             |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK              |

FPL 2013 Load Research Study

BLOUNTSTOWN Wholesale City of Blountstown	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
BLOUNTSTOWN MONTH	4	4	4	4	4	4	4	4	4	4	4	4
BLOUNTSTOWN CUSTOMERS	61189908	63149555	58105670	60933431	70271983	73381393	81686209	85307849	88503862	78273789	74983627	63486551
BLOUNTSTOWN KW	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN N	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN RLR ENERGY:												
BLOUNTSTOWN KWH	2945213	2702863	2949091	2772409	3156020	3746268	3766602	3922942	3620488	2964078	2659422	2936488
BLOUNTSTOWN KWH ONPK	770145	705917	744710	949262	1086106	1213850	1302695	1344991	1189633	1036988	653412	751328
BLOUNTSTOWN KWH OFFPK	2175069	1996946	2204381	1823147	2069914	2532418	2463907	2577950	2430855	1927091	2006010	2185160
BLOUNTSTOWN KWH ONPK%	26.15%	26.12%	25.25%	34.24%	34.41%	32.40%	34.59%	34.29%	32.86%	34.99%	24.57%	25.59%
BLOUNTSTOWN KWH OFFPK%	73.85%	73.88%	74.75%	65.76%	65.59%	67.60%	65.42%	65.72%	67.14%	65.02%	75.43%	74.41%
BLOUNTSTOWN DEMAND (KW):												
BLOUNTSTOWN NCP	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN NCP ONPK	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN NCP OFFPK	5747	6147	5796	5510	6400	7183	7068	7283	7192	6145	5638	6030
BLOUNTSTOWN GCP DATE	Wed, Jan 23	Mon, Feb 18	Mon, Mar 4	Tue, Apr 16	Tue, May 21	Thu, Jun 27	Tue, Jul 30	Wed, Aug 7	Thu, Sep 5	Fri, Oct 4	Thu, Nov 14	Mon, Dec 16
BLOUNTSTOWN GCP TIME	9:00	9:00	8:00	16:00	17:00	16:00	16:00	15:00	17:00	16:00	9:00	10:00
BLOUNTSTOWN GCP	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN GCP ONPK	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN GCP OFFPK	5747	6147	5796	5510	6400	7183	7068	7283	7192	6145	5638	6030
BLOUNTSTOWN CP	4302	4307	6742	4318	6673	7798	7539	6256	7974	4534	4625	4302
BLOUNTSTOWN PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
BLOUNTSTOWN NCP LF	60.63%	59.79%	58.87%	60.89%	56.15%	65.14%	61.33%	62.85%	61.60%	55.18%	64.72%	61.66%
BLOUNTSTOWN NCP LF ONPK	67.02%	65.58%	65.75%	75.81%	72.61%	84.43%	79.70%	80.97%	80.96%	69.39%	71.56%	69.86%
BLOUNTSTOWN NCP LF OFFPK	66.64%	63.45%	66.15%	63.38%	59.23%	65.29%	63.84%	64.83%	62.59%	58.40%	63.54%	62.91%
BLOUNTSTOWN GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
BLOUNTSTOWN CP CF	65.90%	64.02%	100.00%	68.29%	88.33%	97.63%	91.32%	74.57%	97.68%	62.80%	81.04%	67.20%
BLOUNTSTOWN GCP LF	60.63%	59.79%	58.87%	60.89%	56.15%	65.14%	61.33%	62.85%	61.60%	55.18%	64.72%	61.66%
BLOUNTSTOWN GCP LF ONPK	67.02%	65.58%	65.75%	75.81%	72.61%	84.43%	79.70%	80.97%	80.96%	69.39%	71.56%	69.86%
BLOUNTSTOWN GCP LF OFFPK	66.64%	63.45%	66.15%	63.38%	59.23%	65.29%	63.84%	64.83%	62.59%	58.40%	63.54%	62.91%
BLOUNTSTOWN CP LF	92.01%	93.39%	58.87%	89.17%	63.57%	66.72%	67.15%	84.28%	63.06%	87.87%	79.87%	91.75%
BLOUNTSTOWN REL PREC:												
BLOUNTSTOWN NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN SAMPLE SIZE:												
BLOUNTSTOWN GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2013 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CILC1D	MONTH	321	320	319	319	318	315	315	315	315	314	314	314
CILC1D	CUSTOMERS	321	320	319	319	318	315	315	315	315	314	314	314
CILC1D	SALES	236852071	223834835	217250590	231321369	243434924	242110860	243825334	250329782	262177082	234484651	229364555	235383370
CILC1D	KW												
CILC1D	N	321	320	318	318	318	316	315	315	315	314	314	313
CILC1D	RLR ENERGY:												
CILC1D	KWH	237455148	224589723	215691041	231521252	243133579	241945532	245212136	251840117	260019952	235575458	228430701	234295211
CILC1D	KWH ONPK	58299321	55700495	50582076	67895374	68892703	64783983	69526477	71323995	69737662	69979029	52498107	54460020
CILC1D	KWH OFFPK	179155827	168889228	165108965	163625877	174240876	177161549	175685658	180516121	190282290	165596429	175932594	179835191
CILC1D	KWH ONPK%	24.55%	24.80%	23.45%	29.33%	28.34%	26.78%	28.35%	28.32%	26.82%	29.71%	22.98%	23.24%
CILC1D	KWH OFFPK%	75.45%	75.20%	76.55%	70.67%	71.67%	73.22%	71.65%	71.68%	73.18%	70.29%	77.02%	76.76%
CILC1D	DEMAND (KW):												
CILC1D	NCP	444782	472220	414095	452550	462553	466586	465006	463695	504734	441738	448957	445264
CILC1D	NCP ONPK	426057	453423	394583	435855	442473	446884	448733	447260	481269	426826	428929	425706
CILC1D	NCP OFFPK	442200	469252	411872	446698	458381	461173	458676	458675	499688	434689	447124	442954
CILC1D	GCP DATE	Wed, Jan 9	Wed, Feb 13	Wed, Mar 20	Thu, Apr 18	Wed, May 22	Tue, Jun 18	Mon, Jul 22	Mon, Aug 19	Tue, Sep 3	Tue, Oct 22	Thu, Nov 7	Wed, Dec 11
CILC1D	GCP TIME	16:00	14:00	12:00	11:00	11:00	12:00	12:00	11:00	11:00	12:00	14:00	15:00
CILC1D	GCP	374886	398989	342129	373383	379168	386503	381032	392308	416826	368642	373453	374946
CILC1D	GCP ONPK	359453	383696	331332	367813	373523	385777	376309	385702	411530	366828	362810	360149
CILC1D	GCP OFFPK	374886	398989	342129	373383	379168	386503	381032	392308	416826	368642	373453	374946
CILC1D	CP	352593	392112	288381	349139	352811	378979	352513	369960	402957	356598	360840	346680
CILC1D	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
CILC1D	NCP LF	71.76%	70.77%	70.01%	71.05%	70.65%	72.02%	70.88%	73.00%	71.55%	71.68%	70.67%	70.72%
CILC1D	NCP LF ONPK	77.75%	76.78%	76.30%	78.67%	78.64%	80.54%	78.25%	80.54%	80.50%	79.20%	76.50%	76.15%
CILC1D	NCP LF OFFPK	71.33%	70.30%	69.60%	70.17%	69.62%	71.14%	70.15%	72.08%	70.52%	70.94%	70.26%	70.48%
CILC1D	GCP CF	84.29%	84.49%	82.62%	82.51%	81.97%	82.84%	81.94%	84.60%	82.58%	83.45%	83.18%	84.21%
CILC1D	CP CF	79.27%	83.04%	69.64%	77.15%	76.27%	81.22%	75.81%	79.79%	79.84%	80.73%	80.37%	77.86%
CILC1D	GCP LF	85.14%	83.76%	84.74%	86.12%	86.19%	86.94%	86.50%	86.28%	86.64%	85.89%	84.95%	83.99%
CILC1D	GCP LF ONPK	92.15%	90.73%	90.87%	93.23%	93.15%	93.30%	93.31%	93.39%	94.14%	92.16%	90.44%	90.01%
CILC1D	GCP LF OFFPK	84.14%	82.67%	83.78%	83.95%	84.16%	84.88%	84.45%	84.27%	84.54%	83.65%	84.12%	83.27%
CILC1D	CP LF	90.52%	85.23%	100.53%	92.10%	92.63%	88.67%	93.50%	91.49%	89.62%	88.79%	87.92%	90.84%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.19%	0.18%	0.21%	0.19%	0.52%	0.40%	0.38%	0.20%	0.19%	0.30%	0.29%	0.21%
CILC1D	NCP RP ONPK	0.18%	0.17%	0.20%	0.18%	0.49%	0.39%	0.37%	0.20%	0.18%	0.29%	0.28%	0.20%
CILC1D	NCP RP OFFPK	0.19%	0.18%	0.21%	0.19%	0.51%	0.40%	0.37%	0.20%	0.19%	0.29%	0.29%	0.21%
CILC1D	GCP RP	0.18%	0.15%	0.20%	0.18%	0.37%	0.35%	0.30%	0.14%	0.14%	0.26%	0.33%	0.20%
CILC1D	GCP RP ONPK	0.16%	0.15%	0.19%	0.17%	0.39%	0.36%	0.33%	0.14%	0.16%	0.26%	0.22%	0.20%
CILC1D	GCP RP OFFPK	0.18%	0.15%	0.20%	0.18%	0.37%	0.35%	0.30%	0.14%	0.14%	0.26%	0.33%	0.20%
CILC1D	CP RP	0.13%	0.17%	0.17%	0.10%	0.39%	0.28%	0.21%	0.14%	0.17%	0.22%	0.24%	0.11%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	320	319	317	317	312	312	312	314	314	312	311	312
CILC1D	GCPSZ ONPK	320	319	317	317	312	312	312	314	314	312	312	312
CILC1D	GCPSZ OFFPK	320	319	317	317	312	312	312	314	314	312	311	312
CILC1D	CPSZ	320	319	317	317	312	312	312	314	314	312	312	312
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	416.177	369.911	415.294	416.557	346.747	408.513	394.676	341.113	366.334	410.304	436.15	448.593
CILC1D	SDR GCP ONPK	343.609	338.277	384.058	375.283	356.103	416.473	428.812	316.76	392.621	414.109	344.363	437.449
CILC1D	SDR GCP OFFPK	416.177	369.911	415.294	416.557	346.747	408.513	394.676	341.113	366.334	410.304	436.15	448.593
CILC1D	SDR CP	276.788	399.07	299.125	216.973	337.167	321.034	252.867	305.08	423.609	332.973	377.378	223.901



FPL 2013 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CILC1G	MONTH		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CILC1G	CUSTOMERS		106	106	108	108	108	109	109	108	106	108	106	105
CILC1G	SALES		15511416	14520344	14215040	15539260	16081190	16177519	16368920	16565740	17412680	16008620	15577140	16394280
CILC1G	KW													
CILC1G	N		106	106	108	109	108	109	109	109	106	107	107	105
CILC1G	RLR ENERGY:													
CILC1G	KWH		15530104	14503304	14204414	15396162	16085247	16179938	16373128	16724332	17336820	16007820	15580456	16397980
CILC1G	KWH ONPK		3815504	3601352	3350401	4569795	4583107	4367483	4701011	4783994	4667053	4793382	3586683	3811271
CILC1G	KWH OFFPK		11714600	10901951	10854013	10826367	11502140	11812455	11672117	11940338	12669768	11214438	11993773	12586709
CILC1G	KWH ONPK%		24.57%	24.83%	23.59%	29.68%	28.49%	26.99%	28.71%	28.61%	26.92%	29.94%	23.02%	23.24%
CILC1G	KWH OFFPK%		75.43%	75.17%	76.41%	70.32%	71.51%	73.01%	71.29%	71.40%	73.08%	70.06%	76.98%	76.76%
CILC1G	DEMAND (KW):													
CILC1G	NCP		30381	32149	28622	30971	31447	32356	31449	32503	33959	30459	31019	31289
CILC1G	NCP ONPK		28882	30509	27239	29653	29675	30672	29925	31039	32436	29129	29359	29575
CILC1G	NCP OFFPK		30128	31656	28313	30358	31046	31869	30879	31878	33462	29785	30726	31081
CILC1G	GCP DATE		Thu, Jan 10	Mon, Feb 25	Mon, Mar 18	Fri, Apr 12	Fri, May 24	Wed, Jun 19	Mon, Jul 1	Thu, Aug 8	Thu, Sep 5	Tue, Oct 22	Tue, Nov 5	Wed, Dec 11
CILC1G	GCP TIME		11:00	11:00	11:00	14:00	11:00	12:00	11:00	12:00	12:00	15:00	13:00	12:00
CILC1G	GCP		24910	26264	22751	25352	25091	26367	25681	26051	28011	25175	25271	25532
CILC1G	GCP ONPK		24183	25857	21777	25352	24944	26306	25620	25972	27908	25175	24598	24998
CILC1G	GCP OFFPK		24910	26264	22751	25238	25091	26367	25681	26051	28011	24812	25271	25532
CILC1G	CP		22904	25415	19855	24128	24322	25542	24618	24725	27282	24342	24343	23790
CILC1G	PERIOD START		1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
CILC1G	NCP LF		68.71%	67.13%	66.70%	69.04%	68.75%	69.45%	69.98%	69.16%	70.91%	70.64%	69.76%	70.44%
CILC1G	NCP LF ONPK		75.06%	73.78%	73.21%	77.83%	78.00%	79.11%	79.34%	77.84%	79.94%	79.50%	76.35%	76.71%
CILC1G	NCP LF OFFPK		68.45%	67.26%	66.56%	68.32%	67.85%	68.64%	69.23%	68.60%	70.12%	70.12%	69.71%	70.31%
CILC1G	GCP CF		81.99%	81.70%	79.49%	81.86%	79.79%	81.49%	81.66%	80.15%	82.48%	82.65%	81.47%	81.60%
CILC1G	CP CF		75.39%	79.05%	69.37%	77.91%	77.34%	78.94%	78.28%	76.07%	80.34%	79.92%	78.48%	76.03%
CILC1G	GCP LF		83.80%	82.17%	83.92%	84.35%	86.17%	85.23%	85.69%	86.29%	85.96%	85.47%	85.63%	86.32%
CILC1G	GCP LF ONPK		89.65%	87.05%	91.58%	91.04%	92.80%	92.24%	92.67%	93.03%	92.91%	91.98%	91.13%	90.75%
CILC1G	GCP LF OFFPK		82.79%	81.07%	82.82%	82.18%	83.96%	82.96%	83.24%	83.95%	83.76%	84.17%	84.75%	85.58%
CILC1G	CP LF		91.14%	84.92%	96.15%	88.63%	88.89%	87.98%	89.39%	90.92%	88.26%	88.39%	88.89%	92.64%
CILC1G	REL PREC:													
CILC1G	NCP RP		0.38%	0.00%	0.51%	0.60%	0.00%	0.00%	0.00%	0.45%	0.00%	0.41%	0.41%	0.00%
CILC1G	NCP RP ONPK		0.37%	0.00%	0.48%	0.54%	0.00%	0.00%	0.00%	0.39%	0.00%	0.35%	0.39%	0.00%
CILC1G	NCP RP OFFPK		0.38%	0.00%	0.51%	0.60%	0.00%	0.00%	0.00%	0.46%	0.00%	0.41%	0.40%	0.00%
CILC1G	GCP RP		0.36%	0.00%	0.36%	0.47%	0.00%	0.00%	0.00%	0.30%	0.00%	0.32%	0.33%	0.00%
CILC1G	GCP RP ONPK		0.36%	0.00%	0.43%	0.47%	0.00%	0.00%	0.00%	0.27%	0.00%	0.32%	0.31%	0.00%
CILC1G	GCP RP OFFPK		0.36%	0.00%	0.36%	0.43%	0.00%	0.00%	0.00%	0.30%	0.00%	0.37%	0.33%	0.00%
CILC1G	CP RP		0.27%	0.00%	0.50%	0.39%	0.00%	0.00%	0.00%	0.25%	0.00%	0.25%	0.27%	0.00%
CILC1G	SAMPLE SIZE:													
CILC1G	GCP SZ		105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	GCP SZ ONPK		105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	GCP SZ OFFPK		105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	CPSZ		105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	STD DEV OF R													
CILC1G	SDR GCP		54.315	48.107	49.657	50.557	40.16	60.15	47.952	46.982	43.599	48.046	50.429	43.626
CILC1G	SDR GCP ONPK		52.934	57.273	56.15	50.557	44.954	50.271	52.617	42.921	46.656	48.046	46.24	41.805
CILC1G	SDR GCP OFFPK		54.315	48.107	49.657	46.729	40.16	60.15	47.952	46.982	43.599	55.043	50.429	43.626
CILC1G	SDR CP		37.333	46.768	60.015	39.855	42.591	41.839	38.773	37.574	43.615	36.177	39.705	50.252



FPL 2013 Load Research Study

CNTRFK	Wholesale - Contract Rate (FKEC)												
CNTRFK	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CNTRFK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	SALES	16110000	16110000	15615000	17100000	17235000	20115000	0	0	0	0	0	0
CNTRFK	KW	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	55277672	50969284	53073832	61920103	64215223	71684757	75399325	77640402	68405081	66036123	55849706	58139677
CNTRFK	KWH ONPK	13812310	12968268	12720866	20689729	19971351	21231166	23489575	24007003	20340650	22358383	12785143	13413219
CNTRFK	KWH OFFPK	41465362	38001015	40352967	41230374	44243871	50453590	51909750	53633398	48064431	43677740	43064562	44726458
CNTRFK	KWH ONPK%	24.99%	25.44%	23.97%	33.41%	31.10%	29.62%	31.15%	30.92%	29.74%	33.86%	22.89%	23.07%
CNTRFK	KWH OFFPK%	75.01%	74.56%	76.03%	66.59%	68.90%	70.38%	68.85%	69.08%	70.26%	66.14%	77.11%	76.93%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	104213	114437	126051	126807	139147	141451	147695	143002	140826	129638	114961	115885
CNTRFK	NCP ONPK	104213	108678	98374	126807	139147	139433	147695	140477	133456	129638	105406	115885
CNTRFK	NCP OFFPK	101297	114437	126051	122427	132986	141451	142529	143002	140826	126141	114961	112686
CNTRFK	GCP DATE	Thu, Jan 3	Sun, Feb 24	Sun, Mar 24	Mon, Apr 15	Fri, May 24	Sat, Jun 22	Fri, Jul 26	Sat, Aug 10	Sun, Sep 1	Tue, Oct 22	Sat, Nov 2	Mon, Dec 30
CNTRFK	GCP TIME	19:00	17:00	18:00	17:00	17:00	18:00	18:00	18:00	18:00	16:00	17:00	19:00
CNTRFK	GCP	104213	114437	126051	126807	139147	141451	147695	143002	140826	129638	114961	115885
CNTRFK	GCP ONPK	104213	108678	98374	126807	139147	139433	147695	140477	133456	129638	105406	115885
CNTRFK	GCP OFFPK	101297	114437	126051	122427	132986	141451	142529	143002	140826	126141	114961	112686
CNTRFK	CP	101889	111566	88285	119855	139147	136713	145669	139253	132932	129236	113619	110488
CNTRFK	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
CNTRFK	NCP LF	71.29%	66.28%	56.67%	67.82%	62.03%	70.39%	68.62%	72.98%	67.46%	68.47%	67.47%	67.43%
CNTRFK	NCP LF ONPK	75.31%	74.58%	76.97%	82.40%	72.49%	84.59%	80.32%	86.31%	84.67%	83.32%	75.81%	68.90%
CNTRFK	NCP LF OFFPK	72.07%	64.86%	55.68%	64.52%	60.93%	66.05%	66.70%	68.69%	63.20%	64.48%	66.89%	66.91%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	97.77%	97.49%	70.04%	94.52%	100.00%	96.65%	98.63%	97.38%	94.39%	99.69%	98.83%	95.34%
CNTRFK	GCP LF	71.29%	66.28%	56.67%	67.82%	62.03%	70.39%	68.62%	72.98%	67.46%	68.47%	67.47%	67.43%
CNTRFK	GCP LF ONPK	75.31%	74.58%	76.97%	82.40%	72.49%	84.59%	80.32%	86.31%	84.67%	83.32%	75.81%	68.90%
CNTRFK	GCP LF OFFPK	72.07%	64.86%	55.68%	64.52%	60.93%	66.05%	66.70%	68.69%	63.20%	64.48%	66.89%	68.91%
CNTRFK	CP LF	72.92%	67.98%	80.91%	71.75%	62.03%	72.83%	69.57%	74.94%	71.47%	68.68%	68.27%	70.73%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

FPL 2013 Load Research Study

CNTRKE	Wholesale - Contract Rate (Key West)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CNTRKE	MONTH	1	1	1	1	1	1						
CNTRKE	CUSTOMERS	1	1	1	1	1	1						
CNTRKE	SALES	16110000	16110000	15615000	17100000	17235000	20115000						
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1							
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	16110000	15615000	17100000	17235000	20115000							
CNTRKE	KWH ONPK	4455000	4995000	6030000	8910000	8910000							
CNTRKE	KWH OFFPK	11655000	10620000	11070000	8325000	11205000							
CNTRKE	KWH ONPK%	27.65%	31.99%	35.26%	51.70%	44.30%							
CNTRKE	KWH OFFPK%	72.35%	68.01%	64.74%	48.30%	55.71%							
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000							
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000							
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000							
CNTRKE	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1							
CNTRKE	GCP TIME	11:00	6:00	7:00	10:00	9:00							
CNTRKE	GCP	45000	45000	45000	45000	45000							
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000							
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000							
CNTRKE	CP	45000	45000	45000	45000	45000							
CNTRKE	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013							
CNTRKE	NCP LF	48.12%	51.64%	51.14%	53.19%	60.08%							
CNTRKE	NCP LF ONPK	56.25%	69.38%	79.76%	100.00%	100.00%							
CNTRKE	NCP LF OFFPK	45.60%	46.09%	42.78%	35.44%	45.60%							
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%							
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%							
CNTRKE	GCP LF	48.12%	51.64%	51.14%	53.19%	60.08%							
CNTRKE	GCP LF ONPK	56.25%	69.38%	79.76%	100.00%	100.00%							
CNTRKE	GCP LF OFFPK	45.60%	46.09%	42.78%	35.44%	45.60%							
CNTRKE	CP LF	48.12%	51.64%	51.14%	53.19%	60.08%							
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1							
CNTRKE	GCPSZ ONPK	1	1	1	1	1							
CNTRKE	GCPSZ OFFPK	1	1	1	1	1							
CNTRKE	CPSZ	1	1	1	1	1							

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. City of Key West's contract ended on 5/31/2013.

FPL 2013 Load Research Study

GS12	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GS12	CUSTOMERS	407346	407781	408004	408372	409164	403265	404036	404773	406460	413617	417740	418390
GS12	SALES	438632494	419130492	400775049	441897864	494309552	509065026	533744277	563427425	572508849	515766795	483043870	465451717
GS12	KW												
GS12	N	407347	407781	408004	408372	409164	403266	404036	404774	406460	413617	417740	418390
GS12	RLR ENERGY:												
GS12	KWH	438632493	419130492	400800672	441897864	494310513	509159880	533744277	563437135	572532020	515827482	483284703	465453640
GS12	KWH ONPK	102731265	98453547	90173911	160791379	172674591	169710210	188152222	197740066	190395751	189349099	107596608	104376582
GS12	KWH OFFPK	335901228	320676945	310626761	281106485	321635922	339449670	345592055	365697069	382136268	326478383	375688095	361077058
GS12	KWH ONPK%	23.42%	23.49%	22.50%	36.39%	34.93%	33.33%	35.25%	35.10%	33.26%	36.71%	22.26%	22.43%
GS12	KWH OFFPK%	76.58%	76.51%	77.50%	63.61%	65.07%	66.67%	64.75%	64.91%	66.75%	63.29%	77.74%	77.58%
GS12	DEMAND (KW):												
GS12	NCP	1822066	2032594	1819436	1772656	1928147	1949022	1984997	1984318	2199307	1947806	2049212	1933033
GS12	NCP ONPK	1583300	1692110	1551288	1681507	1837444	1858609	1912487	1898890	2087064	1851217	1743531	1645851
GS12	NCP OFFPK	1770814	1983507	1780731	1666656	1814542	1860580	1865721	1884558	2106780	1857692	2011450	1891841
GS12	GCP DATE	Fri, Jan 11	Mon, Feb 25	Mon, Mar 25	Mon, Apr 15	Fri, May 24	Tue, Jun 25	Wed, Jul 31	Tue, Aug 13	Thu, Sep 5	Tue, Oct 1	Wed, Nov 6	Tue, Dec 10
GS12	GCP TIME	15:00	14:00	15:00	16:00	15:00	15:00	16:00	16:00	15:00	15:00	16:00	15:00
GS12	GCP	979569	1054849	886639	1081166	1135987	1188137	1215462	1234954	1363722	1173059	1141850	1106222
GS12	GCP ONPK	788217	857835	724178	1081166	1135987	1188137	1215462	1234954	1363722	1173059	943927	891534
GS12	GCP OFFPK	979569	1054849	886639	981965	1086117	1147799	1131000	1169104	1315921	1119410	1141850	1106222
GS12	CP	754646	1050096	398652	978298	1041044	1138091	1153225	1181251	1343042	1049601	1086417	1023217
GS12	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
GS12	NCP LF	32.36%	30.69%	29.61%	34.62%	34.46%	36.28%	36.14%	38.16%	36.16%	35.59%	32.76%	32.36%
GS12	NCP LF ONPK	36.87%	36.36%	34.60%	48.29%	47.46%	50.73%	49.69%	52.59%	50.68%	49.41%	38.57%	37.75%
GS12	NCP LF OFFPK	33.40%	31.58%	30.28%	32.31%	32.46%	33.79%	33.93%	35.54%	33.59%	32.73%	33.35%	33.14%
GS12	GCP CF	53.76%	51.90%	48.73%	60.99%	58.92%	60.96%	61.23%	62.24%	62.01%	60.22%	55.72%	57.23%
GS12	CP CF	41.42%	51.66%	21.91%	55.19%	53.99%	58.39%	58.10%	59.53%	61.07%	53.89%	53.02%	52.93%
GS12	GCP LF	60.19%	59.13%	60.76%	56.77%	58.49%	59.52%	59.02%	61.32%	58.31%	59.10%	58.78%	56.55%
GS12	GCP LF ONPK	74.05%	71.73%	74.12%	75.11%	76.77%	79.35%	78.18%	80.87%	77.56%	77.98%	71.24%	69.69%
GS12	GCP LF OFFPK	60.37%	59.38%	60.82%	54.84%	54.24%	54.77%	55.96%	57.29%	53.78%	54.31%	58.75%	56.67%
GS12	CP LF	78.12%	59.40%	135.13%	62.74%	63.82%	62.14%	62.21%	64.11%	59.21%	66.06%	61.78%	61.14%
GS12	REL PREC:												
GS12	NCP RP	4.91%	5.15%	6.59%	4.66%	4.69%	4.71%	4.22%	3.97%	3.91%	4.21%	4.49%	4.84%
GS12	NCP RP ONPK	4.89%	4.57%	6.07%	4.51%	4.68%	4.67%	4.19%	3.89%	3.79%	4.16%	4.23%	4.58%
GS12	NCP RP OFFPK	4.92%	5.16%	6.57%	4.65%	4.48%	4.46%	4.15%	3.91%	3.91%	4.17%	4.47%	4.79%
GS12	GCP RP	7.44%	6.71%	8.21%	7.01%	5.96%	5.55%	5.59%	5.21%	5.05%	5.85%	6.29%	6.87%
GS12	GCP RP ONPK	7.32%	6.98%	7.99%	7.01%	5.96%	5.55%	5.59%	5.21%	5.05%	5.85%	6.71%	7.30%
GS12	GCP RP OFFPK	7.44%	6.71%	8.21%	6.72%	6.06%	5.84%	5.73%	5.64%	5.00%	5.96%	6.29%	6.87%
GS12	CP RP	5.86%	6.55%	10.03%	6.63%	6.05%	5.72%	5.76%	5.18%	5.09%	6.20%	6.63%	7.24%
GS12	SAMPLE SIZE:												
GS12	GCPSZ	351	352	354	349	353	354	350	353	354	354	352	356
GS12	GCPSZ ONPK	351	352	354	349	353	354	350	353	354	354	352	356
GS12	GCPSZ OFFPK	351	352	354	349	353	354	350	353	354	354	352	356
GS12	CPSZ	351	352	354	349	353	354	350	353	354	354	352	356

NOTE: Revenue and Rate Report's number of customers was revised for September and October.

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GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GS12	SDR GCP	0.992	0.961	1.023	1.049	0.954	0.93	0.976	0.905	1.002	0.944	0.957	1.017
GS12	SDR GCP ONPK	0.784	0.798	0.81	1.049	0.954	0.93	0.976	0.905	1.002	0.944	0.832	0.836
GS12	SDR GCP OFFP	0.992	0.961	1.023	0.897	0.904	0.961	0.918	0.946	0.924	0.926	0.957	1.017
GS12	SDR CP	0.593	0.937	0.61	0.882	0.878	0.918	0.919	0.859	0.972	0.875	0.977	0.973
GS12	I SDR GCP	0.905	0.883	1.045	1.164	0.938	0.807	1.011	0.909	1.045	1.043	0.823	0.922
GS12	I SDR GCP ONPK	0.681	0.646	0.712	1.164	0.938	0.807	1.011	0.909	1.045	1.043	0.672	0.692
GS12	I SDR GCP OFFPK	0.905	0.883	1.045	0.892	0.97	0.999	1.037	1.048	1.029	1.052	0.823	0.922
GS12	I SDR CP	0.585	0.739	0.488	0.941	0.798	0.832	0.885	0.86	1.101	0.942	0.917	0.982
GS12	II SDR GCP	1.885	1.805	2.019	2.109	1.95	1.953	1.96	1.884	2.14	1.728	2.029	2.09
GS12	II SDR GCP ONPK	1.605	1.579	1.735	2.109	1.95	1.953	1.96	1.884	2.14	1.728	1.774	1.729
GS12	II SDR GCP OFFPK	1.885	1.805	2.019	1.864	1.796	2.043	1.766	2.015	1.755	1.831	2.029	2.09
GS12	II SDR CP	1.079	1.788	1.618	1.719	1.894	1.869	1.721	1.792	1.846	1.731	2.058	1.769
GS12	III SDR GCP	3.498	3.376	3.429	3.152	3.192	3.182	3.204	2.825	3.031	3.143	3.141	3.328
GS12	III SDR GCP ONPK	2.674	2.86	2.699	3.152	3.192	3.182	3.204	2.825	3.031	3.143	2.669	2.743
GS12	III SDR GCP OFFPK	3.498	3.376	3.429	2.755	2.856	2.956	2.905	2.738	2.943	2.78	3.141	3.328
GS12	III SDR CP	2.116	3.513	1.632	2.814	2.89	3.211	3.329	2.747	3.14	2.757	3.157	3.349
GS12	IV SDR GCP	5.604	5.576	4.99	5.445	4.507	4.685	4.652	4.738	4.785	4.85	5.332	5.804
GS12	IV SDR GCP ONPK	4.307	4.528	4.039	5.445	4.507	4.685	4.652	4.738	4.785	4.85	5.116	5.16
GS12	IV SDR GCP OFFPK	5.604	5.576	4.99	4.983	4.596	4.509	4.507	4.413	4.815	4.769	5.332	5.804
GS12	IV SDR CP	3.165	5.198	1.987	4.681	4.203	4.436	4.517	4.224	4.624	4.51	5.097	5.561

FPL 2013 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GSCU12	CUSTOMERS	3172	3139	3108	3036	2849	9307	9137	9010	8817	1151	678	668
GSCU12	SALES	2199758	2028689	1922578	2019508	1998791	4171965	4818228	4840420	4849563	894610	851715	894875
GSCU12	KW												
GSCU12	N	3172	3139	3108	3036	2849	9307	9137	9010	8817	1151	678	668
GSCU12	RLR ENERGY:												
GSCU12	KWH	2199758	2028689	1922866	2019508	1998791	4173966	4819399	4840420	4850906	895007	852730	894920
GSCU12	KWH ONPK	519985	482646	433689	556908	532938	1045392	1286711	1292155	1214860	249648	190592	201848
GSCU12	KWH OFFPK	1679773	1546043	1489178	1462600	1465853	3128575	3532688	3548265	3636045	645359	662138	693072
GSCU12	KWH ONPK%	23.64%	23.79%	22.55%	27.58%	26.66%	25.05%	26.70%	26.70%	25.04%	27.89%	22.35%	22.56%
GSCU12	KWH OFFPK%	76.36%	76.21%	77.45%	72.42%	73.34%	74.95%	73.30%	73.31%	74.96%	72.11%	77.65%	77.45%
GSCU12	DEMAND (KW):												
GSCU12	NCP	3135	3248	2845	3051	2966	6359	7002	7135	7163	1277	1257	1285
GSCU12	NCP ONPK	3052	3116	2709	2937	2867	6186	6802	6848	6996	1262	1232	1234
GSCU12	NCP OFFPK	3107	3232	2820	3007	2944	6210	6913	7027	7089	1249	1251	1275
GSCU12	GCP DATE	Fri, Jan 11	Wed, Feb 20	Sat, Mar 23	Fri, Apr 5	Wed, May 1	Wed, Jun 12	Fri, Jul 12	Sun, Aug 25	Sat, Sep 7	Wed, Oct 23	Mon, Nov 4	Thu, Dec 26
GSCU12	GCP TIME	19:00	23:00	1:00	9:00	21:00	13:00	17:00	22:00	14:00	16:00	18:00	14:00
GSCU12	GCP	2993	3078	2685	2865	2759	5888	6576	6672	6841	1215	1204	1222
GSCU12	GCP ONPK	2993	3049	2628	2834	2759	5888	6576	6582	6824	1215	1200	1208
GSCU12	GCP OFFPK	2992	3078	2685	2865	2758	5882	6538	6672	6841	1215	1204	1222
GSCU12	CP	2970	3057	2503	2820	2701	5818	6519	6547	6797	1211	1199	1209
GSCU12	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
GSCU12	NCP LF	94.31%	92.96%	90.85%	91.94%	90.59%	91.16%	92.51%	91.19%	94.05%	94.21%	94.24%	93.64%
GSCU12	NCP LF ONPK	96.80%	96.81%	95.29%	95.77%	93.88%	93.88%	95.54%	95.30%	96.47%	95.53%	96.67%	97.39%
GSCU12	NCP LF OFFPK	95.17%	93.42%	91.69%	93.18%	91.20%	93.29%	93.60%	92.49%	94.99%	96.25%	94.52%	94.37%
GSCU12	GCP CF	95.46%	94.78%	94.39%	93.90%	93.03%	92.59%	93.92%	93.52%	95.50%	95.18%	95.78%	95.16%
GSCU12	CP CF	94.73%	94.12%	87.98%	92.43%	91.07%	91.48%	93.10%	91.76%	94.89%	94.81%	95.43%	94.14%
GSCU12	GCP LF	98.79%	98.08%	96.25%	97.92%	97.37%	98.45%	98.50%	97.51%	98.49%	98.98%	98.39%	98.40%
GSCU12	GCP LF ONPK	98.72%	98.94%	98.23%	99.24%	97.55%	98.63%	98.82%	99.15%	98.90%	99.23%	99.23%	99.49%
GSCU12	GCP LF OFFPK	98.84%	98.10%	96.29%	97.81%	97.33%	98.51%	98.96%	97.40%	98.43%	98.91%	98.23%	98.44%
GSCU12	CP LF	99.56%	98.76%	103.27%	99.48%	99.47%	99.65%	99.37%	99.38%	99.12%	99.36%	98.76%	99.47%
GSCU12	REL PREC:												
GSCU12	NCP RP	1.65%	2.52%	4.96%	4.47%	5.01%	4.86%	3.36%	5.62%	2.74%	2.80%	0.94%	1.21%
GSCU12	NCP RP ONPK	1.35%	0.85%	1.34%	1.58%	4.73%	4.46%	2.42%	2.37%	2.06%	2.48%	0.67%	0.37%
GSCU12	NCP RP OFFPK	1.38%	2.52%	4.97%	4.44%	5.06%	3.85%	3.24%	5.49%	2.24%	1.65%	0.93%	1.20%
GSCU12	GCP RP	1.08%	2.44%	4.98%	4.40%	4.87%	3.03%	1.92%	5.34%	1.59%	0.69%	0.73%	1.01%
GSCU12	GCP RP ONPK	1.08%	0.30%	0.89%	0.84%	4.87%	3.03%	1.92%	1.72%	1.79%	0.69%	0.61%	0.10%
GSCU12	GCP RP OFFPK	0.98%	2.44%	4.98%	4.40%	4.84%	2.48%	0.99%	5.34%	1.59%	1.58%	0.73%	1.01%
GSCU12	CP RP	0.22%	0.41%	0.98%	0.25%	0.25%	0.24%	0.43%	0.57%	0.64%	0.52%	0.24%	0.13%
GSCU12	SAMPLE SIZE:												
GSCU12	GCPSZ	57	57	58	56	57	57	59	59	54	53	55	60
GSCU12	GCPSZ ONPK	57	57	58	56	57	57	59	59	54	53	55	60
GSCU12	GCPSZ OFFPK	57	57	58	56	57	57	59	59	54	53	55	60
GSCU12	CPSZ	57	57	58	56	57	57	59	59	54	53	55	60

NOTE: In June 2013, approximately 6,000 Comcast customers were added to GSCU rate 168. In September 2013, Comcast had a name change which cause the system to remove them from rate 168. In July 2014 a cancel/replace was issued for 12,876 accounts to change their rate code back to rate 168 from December 2013 forward.

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GSCU12		GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)											
GSCU12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GSCU12	SDR GCP	0.034	0.08	0.146	0.138	0.157	0.064	0.046	0.132	0.04	0.024	0.048	0.07
GSCU12	SDR GCP ONPK	0.034	0.01	0.027	0.026	0.157	0.064	0.046	0.042	0.044	0.024	0.04	0.006
GSCU12	SDR GCP OFFP	0.031	0.08	0.146	0.138	0.156	0.052	0.024	0.132	0.04	0.061	0.048	0.07
GSCU12	SDR CP	0.007	0.014	0.03	0.008	0.008	0.005	0.01	0.014	0.016	0.019	0.015	0.008
GSCU12	I SDR GCP	0.007	0.013	0.023	0.018	0.193	0.009	0.056	0.018	0.046	0.018	0.011	0.01
GSCU12	I SDR GCP ONPK	0.007	0.007	0.01	0.006	0.193	0.009	0.056	0.007	0.011	0.018	0.011	0.006
GSCU12	I SDR GCP OFFPK	0.008	0.013	0.023	0.018	0.192	0.011	0.028	0.018	0.046	0.013	0.011	0.01
GSCU12	I SDR CP	0.003	0.007	0.019	0.007	0.007	0.005	0.011	0.005	0.008	0.006	0.009	0.007
GSCU12	II SDR GCP	0.174	0.408	0.747	0.706	0.082	0.326	0.042	0.674	0.072	0.099	0.244	0.359
GSCU12	II SDR GCP ONPK	0.174	0.043	0.133	0.132	0.082	0.326	0.042	0.213	0.219	0.099	0.203	0.021
GSCU12	II SDR GCP OFFPK	0.155	0.408	0.747	0.706	0.085	0.264	0.041	0.674	0.072	0.308	0.244	0.359
GSCU12	II SDR CP	0.032	0.067	0.133	0.027	0.029	0.016	0.027	0.069	0.073	0.097	0.067	0.034



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TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSD1	CUSTOMERS	100362	100058	100305	100439	100598	100683	100787	100850	100688	100535	100424	100425
TGSD1	SALES	1921493018	1818007568	1732121566	1909082469	2108462743	2152883104	2223672874	2332092198	2394203663	2153228329	2041832009	2028669838
TGSD1	KW												
TGSD1	N	100362	100058	100305	100440	100598	100682	100786	100850	100687	100536	100423	100425
TGSD1	RLR ENERGY:												
TGSD1	KWH	1954254475	1850363668	1747565407	1930271326	2131021662	2174700544	2247125544	2356627770	2394215780	2153472963	2042148688	2028688093
TGSD1	KWH ONPK	679518385	651418876	524568440	749307967	805044190	783725314	844657624	882501840	740571327	736997967	493698236	488867904
TGSD1	KWH OFFPK	1336583096	1288334864	1259266770	1219673239	1360871092	1439825789	1438632528	1511948351	1653644453	1416474996	1548450452	1539820189
TGSD1	KWH ONPK%	34.77%	35.21%	30.02%	38.82%	37.78%	36.04%	37.59%	37.45%	30.93%	34.22%	24.18%	24.10%
TGSD1	KWH OFFPK%	68.39%	69.63%	72.06%	63.19%	63.86%	66.21%	64.02%	64.16%	69.07%	65.78%	75.83%	75.90%
TGSD1	DEMAND (KW):												
TGSD1	NCP	5075959	5560669	5040997	5227747	5571337	5616268	5486164	5769811	6302910	5523735	5582497	5424970
TGSD1	NCP ONPK	4769510	5182799	4493076	4978790	5262781	5403223	5317378	5527849	5988471	5349545	5251355	5043766
TGSD1	NCP OFFPK	4694903	5273494	4840321	4990698	5318403	5404618	5226833	5515652	6178851	5373525	5510963	5374549
TGSD1	GCP DATE	Wed, Jan 9	Tue, Feb 26	Wed, Mar 20	Fri, Apr 19	Thu, May 23	Wed, Jun 19	Mon, Jul 29	Wed, Aug 14	Thu, Sep 26	Tue, Oct 1	Fri, Nov 1	Wed, Dec 11
TGSD1	GCP TIME	14:00	13:00	15:00	14:00	15:00	14:00	15:00	15:00	14:00	15:00	13:00	14:00
TGSD1	GCP	3718687	4029480	3443746	3834841	4056388	4252129	4222956	4408520	4754302	4139363	4138085	3954194
TGSD1	GCP ONPK	3423828	3774244	3052541	3834841	4056388	4252129	4222956	4408520	4754302	4139363	3721819	3656233
TGSD1	GCP OFFPK	3718687	4029480	3443746	3804006	3942592	4168416	4161646	4282968	4647948	4073921	4138085	3954194
TGSD1	CP	3400470	3835690	2036681	3585846	3821051	3997871	4076255	4126683	4609471	3784508	3887127	3608376
TGSD1	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSD1	NCP LF	51.75%	49.52%	46.60%	51.28%	51.41%	53.78%	55.05%	54.90%	52.76%	52.40%	50.81%	50.26%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	73.26%	72.46%	68.31%	73.36%	72.81%	75.71%	76.97%	76.41%	75.43%	74.94%	74.13%	72.89%
TGSD1	CP CF	66.99%	68.98%	40.40%	68.59%	68.58%	71.18%	74.30%	71.52%	73.13%	68.51%	69.63%	66.51%
TGSD1	GCP LF	70.63%	68.33%	68.21%	69.91%	70.61%	71.03%	71.52%	71.85%	69.94%	69.93%	68.54%	68.96%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	77.24%	71.79%	115.33%	74.76%	74.96%	75.55%	74.10%	76.76%	72.14%	76.48%	72.97%	75.57%
TGSD1	REL PREC:												
TGSD1	NCP RP	4.95%	4.84%	5.05%	5.14%	4.77%	4.72%	4.22%	5.04%	4.50%	4.84%	4.64%	5.04%
TGSD1	NCP RP ONPK	4.89%	4.34%	4.35%	4.29%	3.79%	4.38%	3.88%	4.06%	3.88%	4.61%	4.66%	4.88%
TGSD1	NCP RP OFFPK	0.00%	5.05%	0.00%	5.32%	0.00%	4.87%	0.00%	0.00%	4.57%	4.92%	4.52%	5.06%
TGSD1	GCP RP	5.42%	5.00%	5.90%	4.73%	4.44%	4.37%	4.63%	4.49%	4.03%	4.36%	4.61%	5.19%
TGSD1	GCP RP ONPK	5.36%	4.71%	5.40%	4.73%	4.44%	4.37%	4.63%	4.49%	4.03%	4.36%	4.85%	4.86%
TGSD1	GCP RP OFFPK	5.42%	5.00%	5.90%	4.85%	4.50%	5.07%	4.56%	4.69%	3.92%	4.77%	4.61%	5.19%
TGSD1	CP RP	4.12%	5.12%	7.67%	4.66%	4.40%	4.86%	4.31%	4.14%	4.18%	4.22%	4.33%	5.08%
TGSD1	SAMPLE SIZE:												
TGSD1	GCPSZ	497	493	494	496	498	496	495	496	498	498	498	496
TGSD1	GCPSZ ONPK	497	493	494	496	498	496	495	496	498	498	498	496
TGSD1	GCPSZ OFFPK	497	493	494	496	498	496	495	496	498	498	498	496
TGSD1	CPSZ	497	493	494	496	498	496	495	496	498	498	498	496

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TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSLD1	CUSTOMERS	3019	3012	3016	3015	3011	3004	2989	2981	2985	2963	2948	2943
TGSLD1	SALES	825283266	783702281	746420323	813536348	895671132	888563463	893473594	946303896	990334684	890922703	841886211	851158888
TGSLD1	KW												
TGSLD1	N	3020	3012	3017	3015	3011	3001	2990	2979	2985	2962	2946	2944
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	823546198	782911300	751409328	812397329	893530992	888691482	931437729	949277384	991427871	890444090	842094027	851172159
TGSLD1	KWH ONPK	216586849	209143631	191372650	281937121	300813670	278391617	479779012	329863078	313668143	310589010	212315426	213445108
TGSLD1	KWH OFFPK	606959349	573767669	560036679	530460207	592717322	610299865	506854845	624795149	677759728	579855080	629778601	637727051
TGSLD1	KWH ONPK%	26.30%	26.71%	25.47%	34.70%	33.67%	31.33%	51.51%	34.75%	31.64%	34.88%	25.21%	25.08%
TGSLD1	KWH OFFPK%	73.70%	73.29%	74.53%	65.30%	66.33%	68.67%	54.42%	65.82%	68.36%	65.12%	74.79%	74.92%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2006979	2174824	1977752	2017806	2188417	2227775	2105714	2207396	2436863	2134464	2162349	2159376
TGSLD1	NCP ONPK	1840673	2001866	1795822	1903101	2046765	2085874	2003043	2080677	2285255	2003571	1988751	1980803
TGSLD1	NCP OFFPK	1991588	2157057	1956425	1977849	2147038	2189101	1838979	2145239	2400061	2091728	2150881	2147740
TGSLD1	GCP DATE	Wed, Jan 9	Mon, Feb 25	Mon, Mar 18	Fri, Apr 19	Mon, May 20	Wed, Jun 19	Wed, Jul 31	Mon, Aug 19	Fri, Sep 6	Mon, Oct 21	Fri, Nov 1	Tue, Dec 10
TGSLD1	GCP TIME	12:00	14:00	14:00	12:00	11:00	12:00	12:00	11:00	12:00	12:00	13:00	12:00
TGSLD1	GCP	1717389	1854537	1620765	1681831	1788105	1786484	1741315	1872146	2065260	1793082	1841255	1841312
TGSLD1	GCP ONPK	1580231	1710509	1459480	1670448	1757510	1771212	1727792	1846503	2018220	1757296	1676274	1713381
TGSLD1	GCP OFFPK	1717389	1854537	1620765	1681831	1788105	1786484	1741315	1872146	2065260	1793082	1841255	1841312
TGSLD1	CP	1424053	1767164	1111330	1521966	1590541	1685665	1579438	1652843	1914669	1634090	1665404	1431741
TGSLD1	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSLD1	NCP LF	55.15%	53.57%	51.07%	55.92%	54.88%	55.40%	59.45%	57.80%	56.51%	56.07%	54.09%	52.98%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	85.57%	85.27%	81.95%	83.35%	81.71%	80.19%	82.69%	84.81%	84.75%	84.01%	85.15%	85.27%
TGSLD1	CP CF	70.96%	81.26%	56.19%	75.43%	72.68%	75.67%	75.01%	74.88%	78.57%	76.56%	77.02%	66.30%
TGSLD1	GCP LF	64.45%	62.82%	62.31%	67.09%	67.17%	69.09%	71.90%	68.15%	66.67%	66.75%	63.52%	62.13%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	77.73%	65.93%	90.88%	74.14%	75.51%	73.22%	79.26%	77.19%	71.92%	73.24%	70.23%	79.91%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	2.30%	2.40%	2.66%	2.55%	2.41%	2.66%	2.53%	2.45%	2.20%	2.46%	2.44%	2.56%
TGSLD1	NCP RP ONPK	2.12%	2.05%	2.33%	2.14%	2.14%	2.28%	2.16%	2.03%	2.14%	2.35%	2.25%	2.17%
TGSLD1	NCP RP OFFPK	2.27%	2.37%	2.62%	2.57%	2.47%	2.71%	0.00%	0.00%	2.22%	2.50%	2.42%	2.56%
TGSLD1	GCP RP	2.58%	2.81%	2.82%	2.34%	2.59%	2.28%	2.70%	2.89%	2.21%	2.63%	2.82%	2.61%
TGSLD1	GCP RP ONPK	2.54%	2.54%	2.70%	2.32%	2.33%	2.61%	2.65%	2.57%	2.18%	2.49%	2.48%	2.52%
TGSLD1	GCP RP OFFPK	2.58%	2.81%	2.82%	2.34%	2.59%	2.28%	2.70%	2.89%	2.21%	2.63%	2.82%	2.61%
TGSLD1	CP RP	2.51%	2.89%	3.52%	2.06%	2.31%	2.34%	2.68%	2.43%	2.23%	2.36%	2.58%	3.12%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	629	626	628	630	629	621	618	619	621	615	615	615
TGSLD1	GCPSZ ONPK	629	625	629	630	629	621	618	619	621	615	615	615
TGSLD1	GCPSZ OFFPK	629	626	628	630	629	621	618	619	621	615	615	615
TGSLD1	CPSZ	629	626	629	630	629	621	617	619	621	615	615	615

FPL 2013 Load Research Study

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSLD2	CUSTOMERS	151	151	151	152	151	155	156	154	151	151	151	152
TGSLD2	SALES	199142273	186337764	180767379	189215358	213550229	215675207	216526066	226927569	225596689	214250783	201860320	205940818
TGSLD2	KW												
TGSLD2	N	151	151	151	152	151	154	154	154	150	150	150	151
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	199633330	187328272	179501716	195046693	207164109	236154680	225013194	248169698	226955503	207626624	201222971	202532997
TGSLD2	KWH ONPK	46952488	44360766	40126706	55419255	57037067	174848936	87108890	166922992	59441025	59381398	44045299	44859547
TGSLD2	KWH OFFPK	152680842	142967505	139375010	139627438	150127041	116211036	164306573	120737464	167514478	148245226	157177672	157673449
TGSLD2	KWH ONPK%	23.52%	23.68%	22.35%	28.41%	27.53%	74.04%	38.71%	67.26%	26.19%	28.60%	21.89%	22.15%
TGSLD2	KWH OFFPK%	76.48%	76.32%	77.65%	71.59%	72.47%	49.21%	73.02%	48.65%	73.81%	71.40%	78.11%	77.85%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	413634	442732	391085	413501	421937	434381	438336	444070	467940	421938	434236	420649
TGSLD2	NCP ONPK	354768	375553	323104	350715	361246	384711	389252	395665	410407	367005	362172	352522
TGSLD2	NCP OFFPK	411900	440627	389281	408377	416796	330101	435623	342155	463242	417882	431203	420121
TGSLD2	GCP DATE	Thu, Jan 10	Tue, Feb 26	Tue, Mar 12	Tue, Apr 16	Thu, May 23	Wed, Jun 26	Tue, Jul 23	Thu, Aug 22	Tue, Sep 24	Tue, Oct 8	Fri, Nov 1	Tue, Dec 10
TGSLD2	GCP TIME	13:00	14:00	14:00	11:00	11:00	11:00	10:00	11:00	10:00	10:00	12:00	14:00
TGSLD2	GCP	335977	357286	307137	331800	336676	358396	350386	364018	377895	334595	345990	344823
TGSLD2	GCP ONPK	300247	316082	269276	310089	309289	335830	325750	345018	357607	314951	302117	307011
TGSLD2	GCP OFFPK	335977	357286	307137	331800	336676	358396	364018	377895	334595	345990	344823	344823
TGSLD2	CP	300247	348274	220574	295288	305594	325176	318165	326115	339631	310951	339263	317599
TGSLD2	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSLD2	NCP LF	64.87%	62.96%	61.69%	65.51%	65.99%	75.51%	69.00%	75.11%	67.36%	66.14%	64.36%	64.71%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	81.23%	80.70%	78.53%	80.24%	79.79%	82.51%	79.94%	81.97%	80.76%	79.30%	79.68%	81.97%
TGSLD2	CP CF	72.59%	78.66%	56.40%	71.41%	72.43%	74.86%	72.58%	73.44%	72.58%	73.70%	78.13%	75.50%
TGSLD2	GCP LF	79.86%	78.02%	78.55%	81.64%	82.70%	91.52%	86.32%	91.63%	83.41%	83.40%	80.78%	78.95%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	89.37%	80.04%	109.38%	91.74%	91.12%	100.87%	95.06%	102.28%	92.81%	89.75%	82.38%	85.71%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.83%	0.68%	0.22%	0.10%	0.49%	0.68%	0.69%	1.83%	1.49%	0.48%	0.00%	1.02%
TGSLD2	NCP RP ONPK	0.85%	0.76%	0.18%	0.09%	0.45%	0.63%	0.64%	2.01%	1.71%	0.47%	0.00%	0.68%
TGSLD2	NCP RP OFFPK	0.83%	0.65%	0.23%	0.10%	0.49%	0.00%	0.61%	0.00%	1.38%	0.48%	0.00%	1.02%
TGSLD2	GCP RP	0.76%	0.86%	0.14%	0.09%	0.36%	0.84%	0.53%	1.20%	0.82%	0.36%	0.33%	0.94%
TGSLD2	GCP RP ONPK	0.91%	1.18%	0.07%	0.13%	0.41%	0.89%	0.85%	1.26%	0.94%	0.46%	0.00%	0.59%
TGSLD2	GCP RP OFFPK	0.76%	0.86%	0.14%	0.09%	0.36%	0.84%	0.53%	1.20%	0.82%	0.36%	0.33%	0.94%
TGSLD2	CP RP	0.91%	0.79%	0.27%	0.10%	0.40%	0.90%	0.85%	0.97%	0.76%	0.42%	0.00%	1.07%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	149	148	150	151	150	152	152	149	146	148	149	150
TGSLD2	GCPSZ ONPK	149	148	150	151	150	152	152	149	146	148	150	150
TGSLD2	GCPSZ OFFPK	149	148	150	151	150	152	152	149	146	148	149	150
TGSLD2	CPSZ	149	148	150	151	150	152	152	149	146	148	150	150

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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 Including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	15563600	15858000	12375600	14274400	14140308	14965600	12026030	12746421	13416800	9748710	12751290	10785976
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	16805416	12488943	14315233	14608459	14566871	11576923	12074340	12864442	11008116	11884295	10443460	13199876
TGSLD3	KWH ONPK	3877277	3159238	3518675	4552530	4092189	3107927	4245662	4330496	2809120	3504460	2306847	2886345
TGSLD3	KWH OFFPK	12928140	9329705	10796558	10055930	10474681	8468996	8577294	9082407	8198996	8379835	8136613	10313532
TGSLD3	KWH ONPK%	23.07%	25.30%	24.58%	31.16%	28.09%	26.85%	35.16%	33.66%	25.52%	29.49%	22.09%	21.87%
TGSLD3	KWH OFFPK%	76.93%	74.70%	75.42%	68.84%	71.91%	73.15%	71.04%	70.60%	74.48%	70.51%	77.91%	78.13%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	38641	32524	36469	38875	33109	33596	30181	30019	27830	30532	27424	35760
TGSLD3	NCP ONPK	33409	30703	32828	36999	26134	24607	32799	32189	19488	23042	19258	27413
TGSLD3	NCP OFFPK	37424	32501	36444	33441	32132	33365	33030	32304	27241	29381	27351	35518
TGSLD3	GCP DATE	Sat, Jan 12	Tue, Feb 26	Tue, Mar 19	Wed, Apr 10	Sat, May 18	Sat, Jun 1	Tue, Jul 30	Thu, Aug 29	Mon, Sep 9	Sat, Oct 5	Sat, Nov 2	Sat, Dec 21
TGSLD3	GCP TIME	14:00	14:00	14:00	15:00	11:00	11:00	16:00	9:00	11:00	7:00	12:00	11:00
TGSLD3	GCP	31544	29139	29955	31101	26108	28619	23434	26355	23617	22934	21354	25855
TGSLD3	GCP ONPK	29672	28525	28515	31101	24011	23309	23434	22505	17997	20691	17635	23034
TGSLD3	GCP OFFPK	31544	29139	29955	30466	26108	28619	23030	26355	23617	22934	21354	25855
TGSLD3	CP	21218	22443	17560	20825	20842	17412	18672	19979	15656	19224	15892	16874
TGSLD3	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSLD3	NCP LF	58.46%	57.14%	52.76%	52.19%	59.14%	47.86%	53.77%	57.60%	54.94%	52.32%	52.89%	49.61%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	81.63%	89.59%	82.14%	80.00%	78.85%	85.19%	77.64%	87.80%	84.86%	75.11%	77.87%	72.30%
TGSLD3	CP CF	54.91%	69.01%	48.15%	53.57%	62.95%	51.83%	61.87%	66.55%	56.26%	62.96%	57.95%	47.19%
TGSLD3	GCP LF	71.61%	63.78%	64.23%	65.24%	74.99%	56.18%	69.25%	65.61%	64.74%	69.65%	67.93%	68.62%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	106.45%	82.81%	109.57%	97.43%	93.94%	92.35%	86.91%	86.55%	97.65%	83.09%	91.27%	105.14%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	8	8	8	8	8	8	8	6	7	8	8
TGSLD3	GCPSZ ONPK	8	8	8	8	8	8	8	8	6	7	8	8
TGSLD3	GCPSZ OFFPK	8	8	8	8	8	8	8	8	6	7	8	8
TGSLD3	CPSZ	8	8	8	8	8	8	8	8	6	7	8	8

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LEE	Lee County Wholesale	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
LEE	MONTH	2	2	2	2	2	2	2	2	2	2	2	2
LEE	CUSTOMERS	87506642	89786426	84958675	92662204	101520484	102931974	107378415	108944627	116066398	104907725	106317407	93649225
LEE	SALES												
LEE	KW	1	1	1	1	1	1	1	1	1	1	1	1
LEE	N												
LEE	RLR ENERGY:												
LEE	KWH	89785672	84957961	92661425	101519631	102931109	107377484	108943682	116065392	104906815	106316485	93554288	93355584
LEE	KWH ONPK	23031866	22039682	22952574	35248317	33983774	32887592	35858435	38655811	32463097	37482874	21872762	22111037
LEE	KWH OFFPK	66753806	62918280	69708851	66271314	68947334	74489892	73085248	77409581	72443718	68833611	71681526	71244547
LEE	KWH ONPK%	25.65%	25.94%	24.77%	34.72%	33.02%	30.63%	32.92%	33.31%	30.95%	35.26%	23.38%	23.69%
LEE	KWH OFFPK%	74.35%	74.06%	75.23%	65.28%	66.98%	69.37%	67.09%	66.70%	69.06%	64.74%	76.62%	76.32%
LEE	DEMAND (KW):												
LEE	NCP	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	200240	186591
LEE	NCP ONPK	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	187306	183623
LEE	NCP OFFPK	170168	185425	178811	206997	210254	222978	218861	233219	223763	217926	200240	186591
LEE	GCP DATE	Wed, Jan 9	Mon, Feb 18	Mon, Mar 4	Mon, Apr 15	Fri, May 24	Mon, Jun 17	Tue, Jul 23	Tue, Aug 13	Fri, Sep 6	Tue, Oct 22	Fri, Nov 1	Mon, Dec 23
LEE	GCP TIME	19:00	8:00	8:00	18:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	16:00
LEE	GCP	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	200240	186591
LEE	GCP ONPK	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	187306	183623
LEE	GCP OFFPK	170168	185425	178811	206997	210254	222978	218861	233219	223763	217926	200240	186591
LEE	CP	172867	180391	196069	206991	224198	220994	216226	236361	223470	220995	200240	185242
LEE	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
LEE	NCP LF	69.81%	64.95%	63.61%	62.98%	61.71%	64.34%	64.72%	66.00%	64.11%	64.66%	64.89%	67.25%
LEE	NCP LF ONPK	75.70%	70.77%	69.68%	79.52%	76.56%	78.83%	80.05%	82.60%	79.36%	81.94%	72.98%	71.68%
LEE	NCP LF OFFPK	69.06%	66.27%	67.80%	61.33%	60.06%	61.86%	61.16%	60.79%	59.95%	58.82%	63.92%	66.29%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	92.68%	100.00%	92.46%	100.00%	95.34%	95.57%	100.00%	98.33%	100.00%	100.00%	99.28%
LEE	GCP LF	69.81%	64.95%	63.61%	62.98%	61.71%	64.34%	64.72%	66.00%	64.11%	64.66%	64.89%	67.25%
LEE	GCP LF ONPK	75.70%	70.77%	69.68%	79.52%	76.56%	78.83%	80.05%	82.60%	79.36%	81.94%	72.98%	71.68%
LEE	GCP LF OFFPK	69.06%	66.27%	67.80%	61.33%	60.06%	61.86%	61.16%	60.79%	59.95%	58.82%	63.92%	66.29%
LEE	CP LF	69.81%	70.08%	63.61%	68.12%	61.71%	67.48%	67.72%	66.00%	65.20%	64.66%	64.89%	67.74%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCP SZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCP SZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCP SZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. Effective 2014, Lee County changed from Partial Requirement to Full Requirement.

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MDWS	Wholesale - Metro Dade County Solid Waste Management												
MDWS	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
MDWS	CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
MDWS	SALES	61189908	63149555	58105670	60933431	70271983	73381393	81686209	85307849	88503862	78273789	74983627	63486551
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	495657	262108	399068	563317	547913	531087	487205	523511	513303	483480	414089	
MDWS	KWH ONPK	115633	60629	87168	148467	140239	127095	123498	132728	126546	127714	96214	
MDWS	KWH OFFPK	380025	201479	311900	414850	407674	403992	363708	390783	386756	355766	317875	
MDWS	KWH ONPK%	23.33%	23.13%	21.84%	26.36%	25.60%	23.93%	25.35%	25.35%	24.65%	26.42%	23.24%	
MDWS	KWH OFFPK%	76.67%	76.87%	78.16%	73.64%	74.41%	76.07%	74.65%	74.65%	75.35%	73.58%	76.77%	
MDWS	DEMAND (KW):												
MDWS	NCP	986	602	980	978	1001	972	951	949	919	960	947	
MDWS	NCP ONPK	986	587	974	978	1001	939	900	890	919	944	923	
MDWS	NCP OFFPK	982	602	980	973	974	972	951	949	918	960	947	
MDWS	GCP DATE	Thu, Jan 10	Sun, Feb 17	Sat, Mar 30	Fri, Apr 26	Fri, May 10	Thu, Jun 27	Mon, Jul 15	Sat, Aug 3	Tue, Sep 3	Sun, Oct 13	Sun, Nov 24	
MDWS	GCP TIME	9:00	16:00	13:00	13:00	13:00	1:00	11:00	19:00	15:00	22:00	10:00	
MDWS	GCP	986	602	980	978	1001	972	951	949	919	960	947	
MDWS	GCP ONPK	986	587	974	978	1001	939	900	890	919	944	923	
MDWS	GCP OFFPK	982	602	980	973	974	972	951	949	918	960	947	
MDWS	CP	625	538	550	801	506	718	714	818	543	325	133	
MDWS	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	
MDWS	NCP LF	67.55%	64.79%	54.79%	80.03%	73.54%	75.85%	68.86%	74.18%	77.59%	67.72%	60.74%	
MDWS	NCP LF ONPK	66.62%	64.59%	53.29%	76.70%	70.73%	75.17%	69.29%	75.31%	76.51%	65.35%	65.12%	
MDWS	NCP LF OFFPK	68.15%	65.37%	55.34%	81.66%	76.66%	76.93%	70.04%	75.45%	78.05%	69.04%	59.95%	
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
MDWS	CP CF	63.35%	89.35%	56.11%	81.95%	50.50%	73.80%	75.06%	86.21%	59.05%	33.89%	14.05%	
MDWS	GCP LF	67.55%	64.79%	54.79%	80.03%	73.54%	75.85%	68.86%	74.18%	77.59%	67.72%	60.74%	
MDWS	GCP LF ONPK	66.62%	64.59%	53.29%	76.70%	70.73%	75.17%	69.29%	75.31%	76.51%	65.35%	65.12%	
MDWS	GCP LF OFFPK	68.15%	65.37%	55.34%	81.66%	76.66%	76.93%	70.04%	75.45%	78.05%	69.04%	59.95%	
MDWS	CP LF	106.63%	72.52%	97.65%	97.65%	145.63%	102.78%	91.73%	86.04%	131.38%	199.79%	432.25%	
MDWS	REL PREC:												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. Metro Dade Solid Waste Management's contract ended 10/31/2013. In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.









**FPL 2013 Load Research Study**

OS202	Sports Field (Sampled)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
OS202	MONTH												
OS202	STD DEV OF R:												
OS202	SDR GCP	56.587	61.185	79.834	60.251	66.309	56.068	66.38	76.844	68.668	58.717	59.402	53.114
OS202	SDR GCP ONPK	56.587	61.185	79.834	60.251	66.309	56.068	66.38	76.844	68.668	58.717	59.402	53.114
OS202	SDR GCP OFFPK	24.475	34.309	23.58	42.937	45.409	39.901	41.698	49.641	47.551	48.883	39.735	36.972
OS202	SDR CP	48.125	6.592	8.641	11.35	14.935	8.221	6.303	7.599	9.733	7.576	8.263	6.315

FPL 2013 Load Research Study

RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS11	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
RS11	CUSTOMERS	4065032	4069240	4075307	4078633	4079927	4081488	4087995	4097154	4109389	4121208	4127414	4133493
RS11	SALES	3854898868	3476453782	3502283927	3877958799	4439157428	4883078726	5400569896	5716914744	5722278014	4865053811	4219719501	3938512779
RS11	KW												
RS11	N	4065032	4069240	4075307	4078633	4079927	4081488	4087994	4097153	4109389	4121208	4127413	4133492
RS11	RLR ENERGY:												
RS11	KWH	3854898868	3476505327	3502481624	3878283075	4439157429	4884788501	5400710213	5716990634	5722780526	4865811236	4221523243	3938635150
RS11	KWH ONPK	996068354	913390488	882612205	1348960192	1461988355	1507459383	1802283997	1899652536	1772350849	1711063578	991081098	939908806
RS11	KWH OFFPK	2858830514	2563114838	2619869419	2529322883	2977169074	3377329117	3598426216	3817338098	3950429677	3154747658	3230442145	2998726343
RS11	KWH ONPK%	25.84%	26.27%	25.20%	34.78%	32.93%	30.86%	33.37%	33.23%	30.97%	35.17%	23.48%	23.86%
RS11	KWH OFFPK%	74.16%	73.73%	74.80%	65.22%	67.07%	69.14%	66.63%	66.77%	69.03%	64.84%	76.52%	76.14%
RS11	DEMAND (KW):												
RS11	NCP	27475476	27923233	27043129	23406572	24166010	23029873	25081511	25459602	28027482	25502217	27060209	25722581
RS11	NCP ONPK	22918309	23633507	22821210	21083839	21711226	20730393	22815104	23086236	25004123	22959271	21743276	21666049
RS11	NCP OFFPK	25902087	26828085	25844508	21727913	22880917	21949528	23804805	23961347	26593882	24048215	26313197	24606564
RS11	GCP DATE	Sun, Jan 13	Sun, Feb 24	Sun, Mar 24	Sun, Apr 14	Thu, May 23	Tue, Jun 18	Thu, Jul 25	Sun, Aug 11	Sat, Sep 14	Sat, Oct 19	Fri, Nov 1	Mon, Dec 23
RS11	GCP TIME	16:00	15:00	16:00	17:00	18:00	18:00	18:00	17:00	18:00	17:00	16:00	19:00
RS11	GCP	8291154	9241469	8720911	9049227	10398686	10930175	11297498	12065227	12887259	10915857	9718972	8585304
RS11	GCP ONPK	8034252	9009082	8597070	8927037	10398686	10930175	11297498	11578314	12216969	10466559	9207408	8585304
RS11	GCP OFFPK	8291154	9241469	8720911	9049227	10046391	10544600	10924570	12065227	12887259	10915857	9718972	8323902
RS11	CP	7502823	7648044	8597070	8461719	10319502	10746876	10588266	11362260	12216969	10166633	9647121	8039326
RS11	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
RS11	NCP LF	18.86%	18.53%	17.41%	23.01%	24.69%	29.46%	28.94%	30.18%	28.36%	25.65%	21.67%	20.58%
RS11	NCP LF ONPK	24.69%	24.16%	23.02%	32.31%	34.01%	40.40%	39.90%	41.56%	39.38%	36.00%	28.49%	25.82%
RS11	NCP LF OFFPK	19.43%	18.66%	17.60%	22.30%	23.83%	28.49%	27.69%	29.18%	27.51%	24.43%	21.92%	21.16%
RS11	GCP CF	30.18%	33.10%	32.25%	38.66%	43.03%	47.46%	45.04%	47.39%	45.98%	42.80%	35.92%	33.38%
RS11	CP CF	27.31%	27.39%	31.79%	36.15%	42.70%	46.66%	42.22%	44.63%	43.59%	39.87%	35.65%	31.25%
RS11	GCP LF	62.49%	55.98%	53.98%	59.52%	57.38%	62.07%	64.25%	63.69%	61.68%	59.91%	60.33%	61.66%
RS11	GCP LF ONPK	70.44%	63.37%	61.11%	76.32%	71.01%	76.62%	80.57%	82.86%	80.60%	78.98%	67.27%	65.17%
RS11	GCP LF OFFPK	60.71%	54.17%	52.15%	53.55%	54.28%	59.31%	60.33%	57.95%	56.77%	53.82%	59.35%	62.54%
RS11	CP LF	69.06%	67.64%	54.76%	63.66%	57.82%	63.13%	68.56%	67.63%	65.06%	64.33%	60.78%	65.85%
RS11	REL PREC:												
RS11	NCP RP	3.17%	3.05%	3.37%	3.01%	2.92%	3.04%	2.51%	2.74%	2.38%	2.66%	2.78%	2.94%
RS11	NCP RP ONPK	3.60%	3.18%	3.51%	3.00%	2.88%	2.96%	2.50%	2.71%	2.36%	2.64%	2.91%	3.10%
RS11	NCP RP OFFPK	2.99%	3.15%	3.28%	3.07%	2.92%	3.10%	2.61%	2.79%	2.47%	2.67%	2.72%	2.88%
RS11	GCP RP	5.01%	5.09%	5.75%	4.88%	4.08%	3.68%	3.84%	3.69%	3.14%	3.54%	4.35%	4.94%
RS11	GCP RP ONPK	4.93%	4.26%	8.33%	4.64%	4.08%	3.68%	3.84%	3.27%	3.36%	4.05%	4.41%	4.94%
RS11	GCP RP OFFPK	5.01%	5.09%	5.75%	4.88%	4.72%	4.05%	3.62%	3.69%	3.14%	3.54%	4.35%	4.74%
RS11	CP RP	4.90%	5.20%	8.33%	4.46%	4.30%	3.58%	3.92%	3.37%	3.36%	4.28%	4.17%	4.71%
RS11	SAMPLE SIZE:												
RS11	GCPSZ	365	367	370	363	369	372	368	366	364	364	369	374
RS11	GCPSZ ONPK	365	367	370	363	369	372	368	366	364	364	369	374
RS11	GCPSZ OFFPK	365	367	370	363	369	372	368	366	364	364	369	374
RS11	CPSZ	365	367	370	363	369	372	368	366	364	364	369	374

NOTE: Residential Service (RS) rate class included RS and RST, Rate Codes 44 and 45, on FPL's Rate & Revenue Report for the months from January to June. RTR, rate code 145, was added to the RS rate class for the month of July. Rate code 45 was cancelled in July and the RS rate class included Rate Code 44 and 145 for the months from August to December.

FPL 2013 Load Research Study

RS(T)-1 Residential Service 1 with TOU included (Sampled)														
RS11	RS11	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
RS11		SDR GCP	0.656	0.736	0.78	0.685	0.677	0.644	0.701	0.694	0.639	0.604	0.666	0.674
RS11		SDR GCP ONPK	0.619	1.332	1.128	0.654	0.677	0.644	0.701	0.604	0.652	0.665	0.632	0.674
RS11		SDR GCP OFFP	0.656	0.736	0.78	0.685	0.752	0.678	0.625	0.694	0.639	0.604	0.666	0.627
RS11		SDR CP	0.586	0.628	1.128	0.599	0.719	0.611	0.652	0.62	0.652	0.682	0.641	0.595
RS11	I	SDR GCP	0.863	0.932	1.055	0.895	0.861	0.776	0.748	0.967	0.731	0.861	0.794	0.817
RS11	I	SDR GCP ONPK	0.909	1.772	1.004	0.791	0.861	0.776	0.748	0.638	0.891	0.828	0.829	0.817
RS11	I	SDR GCP OFFPK	0.863	0.932	1.055	0.895	0.941	0.81	0.824	0.967	0.731	0.861	0.794	0.678
RS11	I	SDR CP	0.637	0.815	1.004	0.701	0.823	0.769	0.857	0.655	0.891	0.851	0.699	0.736
RS11	II	SDR GCP	1.109	1.247	1.315	1.118	1.251	1.234	1.386	1.236	1.263	1.162	1.269	1.213
RS11	II	SDR GCP ONPK	1.055	2.565	2.141	1.223	1.251	1.234	1.386	1.146	1.309	1.29	1.114	1.213
RS11	II	SDR GCP OFFPK	1.109	1.247	1.315	1.118	1.453	1.309	1.196	1.236	1.263	1.162	1.269	1.173
RS11	II	SDR CP	1.005	1.131	2.141	1.143	1.423	1.185	1.224	1.287	1.309	1.339	1.277	1.068
RS11	III	SDR GCP	1.742	1.969	2.003	1.868	1.616	1.483	1.62	1.613	1.439	1.181	1.572	1.726
RS11	III	SDR GCP ONPK	1.496	2.778	2.93	1.583	1.616	1.483	1.62	1.517	1.2	1.469	1.577	1.726
RS11	III	SDR GCP OFFPK	1.742	1.969	2.003	1.868	1.656	1.542	1.348	1.613	1.439	1.181	1.572	1.596
RS11	III	SDR CP	1.669	1.531	2.93	1.404	1.611	1.324	1.461	1.297	1.2	1.472	1.458	1.504
RS11	IV	SDR GCP	1.501	2.506	2.835	2.344	1.652	1.895	2.321	2.505	1.707	1.826	1.807	1.774
RS11	IV	SDR GCP ONPK	1.602	4.656	5.111	1.689	1.652	1.895	2.321	1.916	1.675	1.776	1.923	1.774
RS11	IV	SDR GCP OFFPK	1.501	2.506	2.835	2.344	2.422	2.116	1.843	2.505	1.707	1.826	1.807	2.005
RS11	IV	SDR CP	1.466	1.903	5.111	2.084	1.856	1.983	2.17	1.704	1.675	1.689	1.653	1.879











FPL 2013 Load Research Study

WAUCHULA	Wholesale City of Wauchula												
WAUCHULA	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
WAUCHULA	CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
WAUCHULA	SALES	61189908	63149555	58105670	60933431	70271983	73381393	81686209	85307849	88503862	78273789	74983627	63486551
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4430530	4216119	4511771	5016720	5417904	5724584	5675470	6416429	5734275	5499348	4489660	4642288
WAUCHULA	KWH ONPK	1183597	1109801	1150694	1800945	1832158	1840399	1912792	2222234	1830508	1966062	1090982	1149287
WAUCHULA	KWH OFFPK	3246933	3106318	3361076	3215775	3585746	3884185	3762678	4194195	3903767	3533286	3398678	3493001
WAUCHULA	KWH ONPK%	26.72%	26.32%	25.50%	35.90%	33.82%	32.15%	33.70%	34.63%	31.92%	35.75%	24.30%	24.76%
WAUCHULA	KWH OFFPK%	73.29%	73.68%	74.50%	64.10%	66.18%	67.85%	66.30%	65.37%	68.08%	64.25%	75.70%	75.24%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	8962	10853	11363	11581	12367	13187	12500	13557	13021	11905	10309	9574
WAUCHULA	NCP ONPK	8708	10853	11363	11581	12367	13187	12500	13557	13021	11905	9634	9546
WAUCHULA	NCP OFFPK	8962	9588	9630	9726	10930	11150	11019	11855	10824	10666	10309	9574
WAUCHULA	GCP DATE	Wed, Jan 9	Mon, Feb 18	Mon, Mar 4	Mon, Apr 15	Mon, May 20	Mon, Jun 17	Tue, Jul 30	Wed, Aug 14	Fri, Sep 6	Mon, Oct 21	Mon, Nov 18	Wed, Dec 11
WAUCHULA	GCP TIME	15:00	9:00	8:00	16:00	17:00	17:00	16:00	17:00	16:00	16:00	16:00	16:00
WAUCHULA	GCP	8962	10853	11363	11581	12367	13187	12500	13557	13021	11905	10309	9574
WAUCHULA	GCP ONPK	8708	10853	11363	11581	12367	13187	12500	13557	13021	11905	9634	9546
WAUCHULA	GCP OFFPK	8962	9588	9630	9726	10930	11150	11019	11855	10824	10666	10309	9574
WAUCHULA	CP	8708	9537	11363	10198	11922	11777	10634	13072	13021	11353	10236	9313
WAUCHULA	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
WAUCHULA	NCP LF	66.45%	57.81%	53.44%	60.17%	58.88%	60.29%	61.03%	63.62%	61.16%	62.09%	60.48%	65.17%
WAUCHULA	NCP LF ONPK	77.23%	63.91%	60.28%	78.54%	74.82%	77.29%	77.29%	82.79%	78.10%	79.78%	70.78%	71.66%
WAUCHULA	NCP LF OFFPK	63.79%	63.28%	60.70%	63.34%	60.08%	64.51%	62.54%	64.79%	66.79%	61.69%	58.87%	63.34%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	97.17%	87.88%	100.00%	88.06%	96.40%	89.31%	85.07%	96.42%	100.00%	95.36%	99.29%	97.27%
WAUCHULA	GCP LF	66.45%	57.81%	53.44%	60.17%	58.88%	60.29%	61.03%	63.62%	61.16%	62.09%	60.48%	65.17%
WAUCHULA	GCP LF ONPK	77.23%	63.91%	60.28%	78.54%	74.82%	77.29%	77.29%	82.79%	78.10%	79.78%	70.78%	71.66%
WAUCHULA	GCP LF OFFPK	63.79%	63.28%	60.70%	63.34%	60.08%	64.51%	62.54%	64.79%	66.79%	61.69%	58.87%	63.34%
WAUCHULA	CP LF	68.39%	65.79%	53.44%	68.33%	61.08%	67.51%	71.73%	65.98%	61.16%	65.11%	60.92%	67.00%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

**FPL 2014 Load Research Study**

THIS FILE WAS COMPILED ON Mar 31, 2015 AT HOUR 14:31  
 ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED

TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P

SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P

EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK

DATE	1/23/2014	2/24/2014	3/23/2014	4/28/2014	5/23/2014	6/25/2014	7/28/2014	8/21/2014	9/2/2014	10/3/2014	11/24/2014	12/24/2014
DAY OF WEEK	Thursday	Monday	Sunday	Monday	Friday	Wednesday	Monday	Thursday	Tuesday	Friday	Monday	Wednesday
CP HOUR ENDING	8:00	16:00	17:00	17:00	17:00	16:00	17:00	17:00	17:00	16:00	15:00	15:00
CP (MW)	17500	16297	16183	19934	20295	21786	22935	22900	21673	21079	17830	16095

SUNRISE	7:07	6:49	7:22	6:46	6:32	6:31	6:45	6:56	7:00	7:12	6:44	7:03
SUNSET	17:57	18:19	19:33	19:49	20:02	20:14	20:09	19:52	19:40	19:05	17:31	17:37

PLEASE VERIFY THE SUN POSITION AND VERIFY THE LIGHTING CLASSES CP

Notes:

1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
4. Customers row represents the number of customers per the Rate & Revenue Report. As part of the load research process, the customer count utilized by Lodestar may be adjusted for actual customer counts. As a result the N totals in the load research study may not match the Customers count from the Rate & Revenue Report.
5. Load Research analysis is performed on basis consistent with FPL's Rate & Revenue Report5
6. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental
7. FPL's summer peak was 22,935 MW on 07/28/14 (Monday) at 5:00 PM.
8. FPL's winter peak was 17,830 MW on 11/24/14 (Monday) at 3:00 PM.
9. FPL invoked no load control or CDR rider events in 2014.
10. New Smyrna Beach contract started 02/01/14 rate code 840. Seminole contract started 06/01/14 rate code 810. Winter Park contract started 01/01/14 rate code 840.
11. January 2014 billing for Lee County changed from partial requirements (rate code 840) to full requirements (rate code 940).
12. In July 2014, a cancel/replace was done to move Comcast from GS12 to GSCU12. As FPL's Rate & Revenue Report showed the change in July, the Customer Service data warehouse was utilized to get the sales and customers for the January to July months.
13. For SL02 Customer Service's data warehouse was utilized for sales for the months of June and July.

Definitions:

- |   |   |
|---|---|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM DATA WAREHOUSE & CISII |
| 2. CUSTOMER: CUSTOMER COUNT FROM RATE AND REVENUE REPORT            | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS      |
| 3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT                 | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND        |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK         |

FPL 2014 Load Research Study

BLOUNTSTOWN Wholesale City of Blountstown	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
BLOUNTSTOWN MONTH												
BLOUNTSTOWN CUSTOMERS	5	6	7	7	7	7	7	7	7	7	7	7
BLOUNTSTOWN SALES	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
BLOUNTSTOWN KW												
BLOUNTSTOWN N	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN RLR ENERGY:												
BLOUNTSTOWN KWH	3643984	2606702	2685405	2650109	3184909	3664642	3860323	4054256	3505075	2903655	2827855	2884736
BLOUNTSTOWN KWH ONPK	992555	696902	675492	872910	1055379	1250057	1329894	1329155	1170964	1020929	673161	761386
BLOUNTSTOWN KWH OFFPK	2651430	1909799	2009912	1777199	2129530	2414585	2530430	2725100	2334111	1882725	2154695	2123350
BLOUNTSTOWN KWH ONPK%	27.24%	26.74%	25.15%	32.94%	33.14%	34.11%	34.45%	32.78%	33.41%	35.16%	23.81%	26.39%
BLOUNTSTOWN KWH OFFPK%	72.76%	73.27%	74.85%	67.06%	66.86%	65.89%	65.55%	67.22%	66.59%	64.84%	76.20%	73.61%
BLOUNTSTOWN DEMAND (KW):												
BLOUNTSTOWN NCP	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN NCP ONPK	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN NCP OFFPK	8416	6173	5785	5633	6340	7387	7134	7689	7149	6078	6440	6017
BLOUNTSTOWN GCP DATE	Tue, Jan 7	Fri, Feb 28	Fri, Mar 7	Mon, Apr 28	Wed, May 28	Mon, Jun 30	Mon, Jul 28	Fri, Aug 22	Tue, Sep 2	Thu, Oct 2	Wed, Nov 19	Mon, Dec 15
BLOUNTSTOWN GCP TIME	10:00	9:00	10:00	17:00	17:00	17:00	17:00	15:00	15:00	17:00	9:00	9:00
BLOUNTSTOWN GCP	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN GCP ONPK	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN GCP OFFPK	8416	6173	5785	5633	6340	7387	7134	7689	7149	6078	6440	6017
BLOUNTSTOWN CP	7005	4416	3073	6515	6900	7066	8358	8412	8215	5359	4212	3874
BLOUNTSTOWN PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
BLOUNTSTOWN NCP LF	57.59%	56.53%	61.44%	56.49%	58.66%	61.32%	62.08%	62.94%	59.10%	56.33%	52.32%	60.73%
BLOUNTSTOWN NCP LF ONPK	66.31%	63.48%	68.35%	67.67%	76.52%	79.69%	80.37%	81.23%	75.21%	71.19%	59.00%	67.76%
BLOUNTSTOWN NCP LF OFFPK	55.47%	60.42%	60.42%	60.44%	60.52%	61.56%	64.96%	63.86%	61.49%	57.68%	58.91%	62.12%
BLOUNTSTOWN GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
BLOUNTSTOWN CP CF	82.36%	64.36%	52.24%	100.00%	94.56%	85.13%	100.00%	97.16%	99.73%	77.35%	56.11%	60.68%
BLOUNTSTOWN GCP LF	57.59%	56.53%	61.44%	56.49%	58.66%	61.32%	62.08%	62.94%	59.10%	56.33%	52.32%	60.73%
BLOUNTSTOWN GCP LF ONPK	66.31%	63.48%	68.35%	67.67%	76.52%	79.69%	80.37%	81.23%	75.21%	71.19%	59.00%	67.76%
BLOUNTSTOWN GCP LF OFFPK	55.47%	60.42%	60.42%	60.44%	60.52%	61.56%	64.96%	63.86%	61.49%	57.68%	58.91%	62.12%
BLOUNTSTOWN CP LF	69.92%	87.85%	117.61%	56.49%	62.04%	72.03%	62.08%	64.78%	59.26%	72.83%	93.25%	100.09%
BLOUNTSTOWN REL PREC:												
BLOUNTSTOWN NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN SAMPLE SIZE:												
BLOUNTSTOWN GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

**FPL 2014 Load Research Study**

Commercial/Industrial Load Control - Distribution (54)		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CILC1D	MONTH	313	313	313	294	292	290	291	291	291	291	291	287
CILC1D	CUSTOMERS	313	313	313	294	292	290	291	291	291	291	291	287
CILC1D	SALES	236373858	221147094	212538839	229852165	228681330	231558838	240684459	241882294	247186911	228733040	219509265	216001677
CILC1D	KW												
CILC1D	N	313	313	313	313	291	290	290	291	291	291	291	290
CILC1D	RLR ENERGY:												
CILC1D	KWH	238235898	220275876	216599087	226528203	229739269	233369529	239223253	243426000	243580177	229570625	219350081	216857105
CILC1D	KWH ONPK	58320068	54311150	50984203	66168305	62013281	64835892	67525654	65554295	67824755	67862474	48190040	52959070
CILC1D	KWH OFFPK	179915830	165964726	165614884	160359899	167725988	168533636	171697599	177871705	175755423	161708151	171160042	163898034
CILC1D	KWH ONPK%	24.48%	24.66%	23.54%	29.21%	26.99%	27.78%	28.23%	26.93%	27.85%	29.56%	21.97%	24.42%
CILC1D	KWH OFFPK%	75.52%	75.34%	76.46%	70.79%	73.01%	72.22%	71.77%	73.07%	72.16%	70.44%	78.03%	75.58%
CILC1D	DEMAND (KW):												
CILC1D	NCP	458243	459732	413518	443271	431321	450407	441994	448459	463776	435039	452544	420066
CILC1D	NCP ONPK	442529	438731	397789	426621	412899	434116	424623	429420	444510	417772	431318	405654
CILC1D	NCP OFFPK	454566	457338	411551	437835	426601	443582	437541	445059	457991	430363	450923	417153
CILC1D	GCP DATE	Tue, Jan 28	Tue, Feb 4	Mon, Mar 17	Tue, Apr 29	Thu, May 1	Wed, Jun 25	Thu, Jul 31	Mon, Aug 25	Mon, Sep 15	Thu, Oct 2	Mon, Nov 17	Tue, Dec 2
CILC1D	GCP TIME	14:00	14:00	11:00	12:00	12:00	15:00	11:00	11:00	12:00	12:00	12:00	14:00
CILC1D	GCP	379547	382269	344528	375042	362582	372897	368770	376342	387428	363279	379131	345387
CILC1D	GCP ONPK	365600	368020	334017	370024	357781	372897	362361	368393	382792	358389	366049	337360
CILC1D	GCP OFFPK	379547	382269	344528	375042	362582	372456	368770	376342	387428	363279	379131	345387
CILC1D	CP	323588	364544	290522	350991	324593	362640	350324	351877	369087	341846	375563	314053
CILC1D	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
CILC1D	NCP LF	69.88%	71.30%	70.40%	70.98%	71.59%	71.96%	72.75%	72.96%	72.95%	70.93%	67.32%	69.39%
CILC1D	NCP LF ONPK	74.88%	77.37%	76.29%	78.33%	79.47%	79.02%	80.32%	80.77%	80.73%	78.47%	73.50%	74.18%
CILC1D	NCP LF OFFPK	69.68%	70.88%	69.86%	70.16%	70.84%	71.55%	71.87%	72.01%	72.27%	69.97%	66.83%	69.17%
CILC1D	GCP CF	82.83%	83.15%	83.32%	84.61%	84.06%	82.79%	83.43%	83.92%	83.54%	83.50%	83.78%	82.22%
CILC1D	CP CF	70.61%	79.29%	70.26%	79.18%	75.26%	80.51%	79.26%	78.46%	79.58%	78.58%	82.99%	74.76%
CILC1D	GCP LF	84.37%	85.75%	84.50%	83.89%	85.16%	86.92%	87.19%	86.94%	87.32%	84.94%	80.36%	84.39%
CILC1D	GCP LF ONPK	90.64%	92.24%	90.86%	90.31%	91.71%	92.00%	94.12%	94.15%	93.75%	91.48%	86.61%	89.19%
CILC1D	GCP LF OFFPK	83.46%	84.80%	83.46%	81.91%	83.35%	85.22%	85.27%	85.16%	85.43%	82.89%	79.48%	83.54%
CILC1D	CP LF	98.96%	89.92%	100.21%	89.64%	95.13%	89.38%	91.78%	92.98%	91.66%	90.26%	81.12%	92.81%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.19%	0.33%	0.00%	0.34%	0.30%	0.20%	0.31%	0.43%	0.40%	0.50%	0.40%	0.33%
CILC1D	NCP RP ONPK	0.19%	0.32%	0.00%	0.32%	0.27%	0.19%	0.29%	0.40%	0.38%	0.47%	0.38%	0.31%
CILC1D	NCP RP OFFPK	0.19%	0.33%	0.00%	0.34%	0.30%	0.19%	0.30%	0.43%	0.40%	0.50%	0.40%	0.32%
CILC1D	GCP RP	0.15%	0.35%	0.00%	0.33%	0.23%	0.18%	0.26%	0.41%	0.33%	0.36%	0.31%	0.31%
CILC1D	GCP RP ONPK	0.18%	0.20%	0.00%	0.30%	0.23%	0.18%	0.24%	0.32%	0.33%	0.35%	0.35%	0.29%
CILC1D	GCP RP OFFPK	0.15%	0.35%	0.00%	0.33%	0.23%	0.15%	0.26%	0.41%	0.33%	0.36%	0.31%	0.31%
CILC1D	CP RP	0.15%	0.37%	0.00%	0.22%	0.18%	0.17%	0.20%	0.23%	0.21%	0.32%	0.46%	0.25%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	312	310	313	309	289	289	288	286	287	286	288	288
CILC1D	GCPSZ ONPK	312	310	313	310	289	289	288	287	287	286	288	288
CILC1D	GCPSZ OFFPK	312	310	313	309	289	289	288	286	287	286	288	288
CILC1D	CPSZ	312	309	313	310	289	289	288	287	286	286	286	288
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	336.827	463.681	341.456	377.032	363.356	412.661	416.586	413.235	381.851	357.015	414.676	464.506
CILC1D	SDR GCP ONPK	392.02	253.887	310.092	383.204	352.912	412.661	374.034	353.018	383.842	334.454	447.38	419.572
CILC1D	SDR GCP OFFPK	336.827	463.681	341.456	377.032	363.356	343.31	416.586	413.235	381.851	357.015	414.676	464.506
CILC1D	SDR CP	303.481	410.363	303.718	265.729	244.046	382.376	304.858	244.441	204.024	295.001	467.372	334.965

FPL 2014 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CILC1G	CUSTOMERS	105	105	105	83	76	78	78	78	77	73	73	66
CILC1G	SALES	16455300	15228340	14838540	15501700	10838220	11201160	10918220	11448020	11157200	10027282	9772200	9551020
CILC1G	KW												
CILC1G	N	105	105	105	105	77	78	78	77	76	74	73	71
CILC1G	RLR ENERGY:												
CILC1G	KWH	16458096	15228781	14841558	15503259	10841278	11205019	11145752	11213008	10949823	10250246	9772609	9551446
CILC1G	KWH ONPK	4022807	3750281	3485470	4567025	3018154	3198839	3215050	3106022	3172555	3138676	2198739	2379391
CILC1G	KWH OFFPK	12435289	11478500	11356088	10936234	7823123	8006180	7930702	8106986	7777268	7111570	7573870	7172054
CILC1G	KWH ONPK%	24.44%	24.63%	23.49%	29.46%	27.84%	28.55%	28.85%	27.70%	28.97%	30.62%	22.50%	24.91%
CILC1G	KWH OFFPK%	75.56%	75.37%	76.52%	70.54%	72.16%	71.45%	71.15%	72.30%	71.03%	69.38%	77.50%	75.09%
CILC1G	DEMAND (KW):												
CILC1G	NCP	32282	32547	28670	30998	22757	24700	23339	23168	23532	21299	21898	20323
CILC1G	NCP ONPK	30378	30669	27127	29389	21278	23294	22055	21937	22186	20172	20445	19153
CILC1G	NCP OFFPK	31720	32220	28452	30361	22474	24226	22920	22848	23073	20947	21691	20225
CILC1G	GCP DATE	Mon, Jan 6	Wed, Feb 5	Wed, Mar 12	Tue, Apr 29	Thu, May 29	Tue, Jun 24	Fri, Jul 18	Wed, Aug 20	Fri, Sep 5	Thu, Oct 2	Mon, Nov 17	Tue, Dec 2
CILC1G	GCP TIME	12:00	14:00	12:00	15:00	12:00	11:00	14:00	13:00	11:00	15:00	11:00	12:00
CILC1G	GCP	25511	26507	23547	25426	17549	18673	18246	17883	18434	17067	17204	15812
CILC1G	GCP ONPK	24903	25677	23014	25426	17515	18622	18246	17883	18375	17067	16902	15572
CILC1G	GCP OFFPK	25511	26507	23547	25262	17549	18673	17923	17795	18434	16884	17204	15812
CILC1G	CP	23400	25496	20253	24417	16151	17984	16615	16941	17285	15990	16716	13987
CILC1G	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
CILC1G	NCP LF	68.52%	69.63%	69.58%	69.46%	64.03%	63.01%	64.19%	65.05%	64.63%	64.68%	61.98%	63.17%
CILC1G	NCP LF ONPK	75.24%	76.43%	76.48%	78.48%	75.05%	72.66%	73.62%	74.91%	75.66%	75.17%	70.75%	70.58%
CILC1G	NCP LF OFFPK	69.02%	69.58%	69.29%	69.01%	62.72%	62.24%	63.37%	63.93%	63.48%	63.22%	61.47%	62.43%
CILC1G	GCP CF	79.02%	81.44%	82.13%	82.03%	77.11%	75.60%	78.18%	77.19%	78.33%	80.13%	78.56%	77.81%
CILC1G	CP CF	72.49%	78.34%	70.64%	78.77%	70.97%	72.81%	71.19%	73.12%	73.45%	75.07%	76.33%	68.82%
CILC1G	GCP LF	86.71%	85.49%	84.72%	84.69%	83.03%	83.34%	82.11%	84.28%	82.50%	80.73%	78.90%	81.19%
CILC1G	GCP LF ONPK	91.78%	91.28%	90.15%	90.72%	91.18%	90.89%	88.99%	91.90%	91.35%	88.84%	85.58%	86.82%
CILC1G	GCP LF OFFPK	85.82%	84.58%	83.73%	82.93%	80.32%	80.74%	81.04%	82.09%	79.45%	78.43%	77.51%	79.85%
CILC1G	CP LF	94.53%	88.88%	98.50%	88.19%	90.22%	86.54%	90.17%	88.96%	87.98%	86.16%	81.20%	91.79%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.00%	0.68%	0.95%	0.00%	0.65%	0.83%	0.64%	0.91%	0.93%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.59%	0.86%	0.00%	0.60%	0.71%	0.55%	0.87%	0.86%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.70%	0.97%	0.00%	0.66%	0.83%	0.65%	0.89%	0.92%
CILC1G	GCP RP	0.00%	0.00%	0.36%	0.00%	0.61%	0.96%	0.00%	0.60%	0.77%	0.54%	1.03%	0.78%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.41%	0.00%	0.62%	0.90%	0.00%	0.60%	0.66%	0.54%	1.03%	0.78%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.36%	0.00%	0.61%	0.96%	0.00%	0.43%	0.77%	0.52%	0.87%	0.73%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.00%	0.41%	0.71%	0.00%	0.43%	0.60%	0.48%	0.82%	0.79%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	105	105	104	105	76	76	78	76	74	73	71	69
CILC1G	GCPSZ ONPK	105	105	104	105	76	76	78	76	74	73	71	69
CILC1G	GCPSZ OFFPK	105	105	104	105	76	76	78	76	74	73	71	69
CILC1G	CPSZ	105	105	105	105	76	76	78	76	74	73	71	69
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	51.747	49.65	50.608	52.214	64.601	75.671	68.268	65.3	60.001	55.264	63.513	49.132
CILC1G	SDR GCP ONPK	44.358	35.788	56.585	52.214	65.651	70.89	68.268	65.3	51.123	55.264	73.77	51.535
CILC1G	SDR GCP OFFPK	51.747	49.65	50.608	55.211	64.601	75.671	66.085	46.734	60.001	53.258	63.513	49.132
CILC1G	SDR CP	51.482	44.185	45.937	46.081	39.607	54.131	62.032	44.393	43.835	46.656	58.028	46.54



FPL 2014 Load Research Study

CNTRFK	Wholesale - Contract Rate (FKEC)												
CNTRFK	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CNTRFK	CUSTOMERS	5	6	7	7	7	7	7	7	7	7	7	7
CNTRFK	SALES	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	53908077	55149873	59094648	63568647	69356881	72738909	84671098	85515076	68248488	64111841	50236552	53858177
CNTRFK	KWH ONPK	13604776	13733641	13928287	21185230	21071683	22527888	26638718	26025359	21037355	21420494	11111808	13466759
CNTRFK	KWH OFFPK	40303301	41416232	45166361	42383417	48285198	50211022	58032381	59489716	47211133	42691346	39124745	40391418
CNTRFK	KWH ONPK%	25.24%	24.90%	23.57%	33.33%	30.38%	30.97%	31.46%	30.43%	30.83%	33.41%	22.12%	25.00%
CNTRFK	KWH OFFPK%	74.76%	75.10%	76.43%	66.67%	69.62%	69.03%	68.54%	69.57%	69.18%	66.59%	77.88%	75.00%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	119648	118724	124969	130649	135618	144202	158706	156563	143516	136857	115289	118302
CNTRFK	NCP ONPK	116339	111866	112653	130649	129272	144202	158706	156563	141684	136857	110957	118302
CNTRFK	NCP OFFPK	119648	118724	124969	127904	135618	143799	158259	156275	143516	133405	115289	114580
CNTRFK	GCP DATE	Wed, Jan 1	Sun, Feb 23	Sun, Mar 23	Wed, Apr 30	Sat, May 24	Fri, Jun 27	Tue, Jul 29	Fri, Aug 15	Mon, Sep 1	Fri, Oct 3	Mon, Nov 24	Wed, Dec 31
CNTRFK	GCP TIME	19:00	17:00	18:00	17:00	18:00	17:00	17:00	17:00	16:00	16:00	15:00	19:00
CNTRFK	GCP	119648	118724	124969	130649	135618	144202	158706	156563	143516	136857	115289	118302
CNTRFK	GCP ONPK	116339	111866	112653	130649	129272	144202	158706	156563	141684	136857	110957	118302
CNTRFK	GCP OFFPK	119648	118724	124969	127904	135618	143799	158259	156275	143516	133405	115289	114580
CNTRFK	CP	87751	111326	123018	128551	122592	140109	150640	146084	128297	136857	115289	105411
CNTRFK	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
CNTRFK	NCP LF	60.56%	69.12%	63.64%	67.58%	68.74%	70.06%	71.71%	73.41%	66.05%	62.96%	60.52%	61.19%
CNTRFK	NCP LF ONPK	66.44%	76.73%	73.59%	81.90%	86.24%	82.66%	84.77%	87.95%	78.56%	75.61%	65.88%	64.68%
CNTRFK	NCP LF OFFPK	59.30%	68.13%	62.86%	63.48%	64.15%	65.76%	67.16%	68.59%	61.95%	59.59%	59.75%	62.06%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	73.34%	93.77%	98.44%	98.39%	90.40%	97.16%	94.92%	93.31%	89.40%	100.00%	100.00%	89.10%
CNTRFK	GCP LF	60.56%	69.12%	63.64%	67.58%	68.74%	70.06%	71.71%	73.41%	66.05%	62.96%	60.52%	61.19%
CNTRFK	GCP LF ONPK	66.44%	76.73%	73.59%	81.90%	86.24%	82.66%	84.77%	87.95%	78.56%	75.61%	65.88%	64.68%
CNTRFK	GCP LF OFFPK	59.30%	68.13%	62.86%	63.48%	64.15%	65.76%	67.16%	68.59%	61.95%	59.59%	59.75%	62.06%
CNTRFK	CP LF	82.57%	73.72%	64.65%	68.68%	76.04%	72.11%	75.55%	78.68%	73.88%	62.96%	60.52%	68.67%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GS12	CUSTOMERS	418701	419169	418708	420049	420656	420732	410407	410443	411492	412090	412857	413270
GS12	SALES	461380132	426918154	429132026	452779463	518885327	532379575	512601461	575389721	577047383	514570202	462022193	428584046
GS12	KW												
GS12	N	412508	413012	412301	413473	414258	414551	414564	410444	411492	412090	412856	413271
GS12	RLR ENERGY:												
GS12	KWH	560170537	522254320	524996218	554272429	634324590	654238466	680895353	575471479	577054559	514571404	462042952	428706486
GS12	KWH ONPK	134045250	123772247	118975754	201752240	218780512	229820837	238967602	194830668	202116865	191143009	99321127	102512249
GS12	KWH OFFPK	426125287	398482073	406020464	352520189	415544078	424417628	441927751	380640812	374937694	323428395	362721825	326194237
GS12	KWH ONPK%	23.93%	23.70%	22.66%	36.40%	34.49%	35.13%	35.10%	33.86%	35.03%	37.15%	21.50%	23.91%
GS12	KWH OFFPK%	76.07%	76.30%	77.34%	63.60%	65.51%	64.87%	64.90%	66.14%	64.97%	62.85%	78.50%	76.09%
GS12	DEMAND (KW):												
GS12	NCP	2544592	2358162	2153780	2253607	2375819	2591468	2452926	2081883	2202357	1999212	2120300	1905819
GS12	NCP ONPK	2162075	1992059	1851713	2125517	2278361	2450736	2343515	1986834	2077347	1897320	1803435	1653334
GS12	NCP OFFPK	2472837	2313434	2114102	2124986	2242039	2467597	2327855	1970248	2103789	1889090	2084268	1849718
GS12	GCP DATE	Thu, Jan 2	Tue, Feb 25	Mon, Mar 17	Tue, Apr 29	Tue, May 27	Thu, Jun 26	Mon, Jul 28	Thu, Aug 21	Tue, Sep 2	Thu, Oct 2	Mon, Nov 24	Fri, Dec 5
GS12	GCP TIME	15:00	16:00	15:00	16:00	16:00	15:00	16:00	16:00	15:00	16:00	14:00	15:00
GS12	GCP	1231551	1313378	1182539	1384291	1434550	1605649	1543768	1293480	1398431	1241796	1211747	954068
GS12	GCP ONPK	1015931	1073481	985755	1384291	1434550	1605649	1543768	1293480	1398431	1241796	1070613	820253
GS12	GCP OFFPK	1231551	1313378	1182539	1305352	1413630	1527690	1487384	1234972	1334862	1185068	1211747	954068
GS12	CP	640150	1270152	663577	1273390	1274265	1595520	1462737	1210875	1286582	1154527	1201871	688842
GS12	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GS12	NCP LF	29.59%	32.96%	32.76%	34.16%	35.89%	35.06%	37.31%	37.15%	36.39%	34.60%	30.27%	30.23%
GS12	NCP LF ONPK	35.23%	38.83%	38.25%	47.94%	50.81%	49.62%	51.50%	51.88%	51.48%	48.67%	36.23%	35.23%
GS12	NCP LF OFFPK	30.34%	33.64%	33.34%	31.78%	33.39%	32.39%	34.77%	34.81%	33.56%	31.88%	30.64%	31.05%
GS12	GCP CF	48.40%	55.69%	54.91%	61.43%	60.38%	61.96%	62.94%	62.13%	63.50%	62.11%	57.15%	50.06%
GS12	CP CF	25.16%	53.86%	30.81%	56.50%	53.63%	61.57%	59.63%	58.16%	58.42%	57.75%	56.68%	36.14%
GS12	GCP LF	61.14%	59.17%	59.67%	55.61%	59.43%	56.59%	59.28%	59.80%	57.31%	55.70%	52.96%	60.40%
GS12	GCP LF ONPK	74.97%	72.06%	71.84%	73.61%	80.69%	75.73%	78.18%	79.70%	76.47%	74.36%	61.03%	71.01%
GS12	GCP LF OFFPK	60.92%	59.26%	59.61%	51.74%	52.96%	52.32%	54.42%	55.53%	52.90%	50.82%	52.70%	60.19%
GS12	CP LF	117.62%	61.19%	106.34%	60.45%	66.91%	56.95%	62.57%	63.88%	62.29%	59.91%	53.39%	83.65%
GS12	REL PREC:												
GS12	NCP RP	4.25%	3.97%	4.37%	4.11%	3.74%	3.44%	3.52%	4.30%	3.65%	4.79%	5.05%	5.60%
GS12	NCP RP ONPK	4.11%	3.80%	4.13%	3.94%	3.69%	3.38%	3.51%	4.26%	3.51%	4.72%	4.76%	5.49%
GS12	NCP RP OFFPK	4.21%	3.98%	4.37%	4.05%	3.58%	3.40%	3.46%	4.13%	3.65%	4.64%	4.99%	5.49%
GS12	GCP RP	5.88%	5.33%	5.57%	5.18%	4.71%	4.33%	4.51%	5.02%	4.73%	5.64%	6.42%	7.46%
GS12	GCP RP ONPK	6.29%	5.25%	6.01%	5.18%	4.71%	4.33%	4.51%	5.02%	4.73%	5.64%	6.82%	7.74%
GS12	GCP RP OFFPK	5.88%	5.33%	5.57%	5.14%	5.04%	4.40%	4.39%	5.37%	4.92%	6.01%	6.42%	7.46%
GS12	CP RP	6.49%	5.14%	6.23%	5.58%	4.52%	4.26%	4.65%	4.99%	4.78%	5.62%	6.71%	7.91%
GS12	SAMPLE SIZE:												
GS12	GCPSZ	357	353	353	327	342	348	327	341	353	356	346	356
GS12	GCPSZ ONPK	357	353	353	327	342	348	327	341	353	356	346	356
GS12	GCPSZ OFFPK	357	353	353	327	342	348	327	341	353	356	346	356
GS12	CPSZ	357	353	353	327	342	348	327	341	353	356	346	356

NOTE: In July 2014, a cancel/replace was done to move Comcast from GS12 to GSCU12. As FPL's Rate & Revenue Report showed the change in July, the Customer Service data warehouse was utilized to get the SALES and CUSTOMERS for the January to July months.



**FPL 2014 Load Research Study**

GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GS12	SDR GCP	0.942	0.959	0.894	0.974	0.905	0.957	0.911	0.923	0.943	1.001	1.002	0.963
GS12	SDR GCP ONPK	0.834	0.755	0.78	0.974	0.905	0.957	0.911	0.923	0.943	1.001	0.978	0.858
GS12	SDR GCP OFFP	0.942	0.959	0.894	0.888	0.969	0.906	0.869	0.929	0.931	1.006	1.002	0.963
GS12	SDR CP	0.62	0.869	0.529	0.928	0.779	0.928	0.881	0.85	0.89	0.915	1.046	0.715
GS12	I SDR GCP	0.86	0.916	0.699	0.825	0.864	1.154	0.895	0.995	0.982	1.156	0.88	0.897
GS12	I SDR GCP ONPK	0.787	0.578	0.613	0.825	0.864	1.154	0.895	0.995	0.982	1.156	0.96	0.878
GS12	I SDR GCP OFFPK	0.86	0.916	0.699	0.749	1.168	0.992	0.944	1.037	1.086	1.342	0.88	0.897
GS12	I SDR CP	0.646	0.682	0.367	0.852	0.776	0.947	0.777	0.865	1.056	0.969	0.913	0.645
GS12	II SDR GCP	1.746	1.914	1.742	2.041	1.86	1.789	1.895	1.932	1.907	1.961	1.943	1.923
GS12	II SDR GCP ONPK	1.668	1.719	1.563	2.041	1.86	1.789	1.895	1.932	1.907	1.961	2.045	1.665
GS12	II SDR GCP OFFPK	1.746	1.914	1.742	1.919	1.915	1.824	1.823	1.923	1.76	1.796	1.943	1.923
GS12	II SDR CP	1.567	1.832	1.054	1.922	1.627	1.908	1.885	1.74	1.755	1.796	2.095	1.485
GS12	III SDR GCP	3.335	3.312	3.35	3.478	2.945	2.978	2.963	2.941	3.161	3.166	3.52	3.288
GS12	III SDR GCP ONPK	2.661	2.43	2.786	3.478	2.945	2.978	2.963	2.941	3.161	3.166	3.129	2.867
GS12	III SDR GCP OFFPK	3.335	3.312	3.35	2.952	2.717	2.799	2.641	2.852	3.051	2.895	3.52	3.288
GS12	III SDR CP	1.468	3.029	1.92	3.105	2.544	3.009	2.934	2.877	2.803	3.063	3.613	2.325
GS12	IV SDR GCP	5.559	4.713	4.777	4.394	4.837	4.442	4.454	3.621	3.962	4.325	5.733	5.104
GS12	IV SDR GCP ONPK	5.075	4.016	4.464	4.394	4.837	4.442	4.454	3.621	3.962	4.325	4.938	4.418
GS12	IV SDR GCP OFFPK	5.559	4.713	4.777	4.625	4.98	4.512	3.973	3.997	3.873	4.586	5.733	5.104
GS12	IV SDR CP	2.136	4.673	3.265	4.797	3.605	4.371	4.406	3.481	3.364	4.168	5.84	4.038

FPL 2014 Load Research Study

GSCU12	GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSCU12	CUSTOMERS	663	647	2255	2215	2169	2126	12601	12411	12238	12135	11991	11865
GSCU12	SALES	918671	804725	1792597	1929316	1958441	1924211	41787537	6819776	6727169	6411761	6377984	6431428
GSCU12	KW												
GSCU12	N	11255	11234	12648	12795	12743	12708	12451	12411	12238	12135	11991	11865
GSCU12	RLR ENERGY:												
GSCU12	KWH	8299373	7512177	7365548	7584222	7893259	7880822	7911843	6823391	6727914	6414178	6378240	6431428
GSCU12	KWH ONPK	1960001	1783717	1663710	2091260	2010878	2068768	2109375	1735493	1768299	1786979	1346140	1518841
GSCU12	KWH OFFPK	6339372	5728461	5701838	5492962	5882381	5812054	5802468	5087899	4959615	4627199	5032100	4912587
GSCU12	KWH ONPK%	23.62%	23.74%	22.59%	27.57%	25.48%	26.25%	26.66%	25.43%	26.28%	27.86%	21.11%	23.62%
GSCU12	KWH OFFPK%	76.38%	76.26%	77.41%	72.43%	74.52%	73.75%	73.34%	74.57%	73.72%	72.14%	78.90%	76.38%
GSCU12	DEMAND (KW):												
GSCU12	NCP	12264	11976	10536	11033	10960	12039	11202	10094	10387	9892	9425	9746
GSCU12	NCP ONPK	11612	11683	10124	10915	10908	11819	11061	9676	9877	9380	9124	9034
GSCU12	NCP OFFPK	12244	11885	10532	10838	10809	11546	10981	9914	10074	9608	9371	9665
GSCU12	GCP DATE	Fri, Jan 24	Thu, Feb 6	Sun, Mar 2	Sat, Apr 19	Fri, May 2	Fri, Jun 20	Wed, Jul 30	Thu, Aug 28	Tue, Sep 23	Thu, Oct 9	Sun, Nov 23	Wed, Dec 31
GSCU12	GCP TIME	18:00	18:00	12:00	14:00	13:00	13:00	16:00	7:00	15:00	17:00	14:00	18:00
GSCU12	GCP	11473	11409	10046	10666	10712	11291	10819	9338	9488	8854	8999	9115
GSCU12	GCP ONPK	11337	11382	9976	10648	10712	11291	10819	9278	9488	8854	8939	8798
GSCU12	GCP OFFPK	11473	11409	10046	10666	10662	11117	10779	9338	9482	8801	8999	9115
GSCU12	CP	10834	11332	9990	10062	10660	10992	10653	9201	9381	8673	8945	8689
GSCU12	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GSCU12	NCP LF	90.96%	93.34%	93.96%	95.47%	96.80%	90.92%	94.93%	90.86%	89.96%	87.15%	93.99%	88.70%
GSCU12	NCP LF ONPK	95.90%	95.42%	97.82%	96.76%	97.54%	92.61%	96.31%	94.90%	94.73%	92.04%	97.06%	95.53%
GSCU12	NCP LF OFFPK	91.15%	94.14%	93.99%	97.09%	98.06%	94.80%	96.78%	92.47%	92.72%	89.68%	94.54%	89.49%
GSCU12	GCP CF	93.55%	95.26%	95.35%	96.67%	97.74%	93.78%	96.59%	92.51%	91.34%	89.50%	95.48%	93.53%
GSCU12	CP CF	88.34%	94.62%	94.82%	91.20%	97.26%	91.31%	95.11%	91.15%	90.31%	87.67%	94.91%	89.15%
GSCU12	GCP LF	97.23%	97.98%	98.54%	98.76%	99.04%	96.94%	98.29%	98.22%	98.49%	97.37%	98.44%	94.84%
GSCU12	GCP LF ONPK	98.23%	97.94%	99.26%	99.20%	99.32%	96.95%	98.47%	98.97%	98.61%	97.50%	99.08%	98.09%
GSCU12	GCP LF OFFPK	97.28%	98.07%	98.53%	98.66%	99.41%	98.46%	98.60%	98.18%	98.50%	97.91%	98.45%	94.89%
GSCU12	CP LF	102.96%	98.64%	99.09%	104.68%	99.52%	99.57%	99.82%	99.68%	99.61%	99.40%	99.03%	99.49%
GSCU12	REL PREC:												
GSCU12	NCP RP	3.82%	1.87%	2.15%	2.06%	1.66%	5.50%	3.18%	4.91%	5.01%	7.35%	2.73%	9.78%
GSCU12	NCP RP ONPK	1.09%	1.56%	1.00%	1.77%	1.58%	5.54%	2.34%	3.19%	3.85%	5.67%	1.30%	2.73%
GSCU12	NCP RP OFFPK	3.82%	1.84%	2.15%	1.50%	0.70%	3.04%	2.54%	4.35%	4.01%	6.40%	2.65%	9.89%
GSCU12	GCP RP	3.95%	1.68%	0.80%	1.07%	1.27%	4.78%	2.26%	3.95%	3.49%	4.64%	1.35%	9.80%
GSCU12	GCP RP ONPK	0.85%	1.42%	0.28%	1.09%	1.27%	4.78%	2.26%	2.56%	3.49%	4.64%	0.36%	2.67%
GSCU12	GCP RP OFFPK	3.95%	1.68%	0.80%	1.07%	0.29%	2.66%	2.62%	3.95%	2.66%	4.54%	1.35%	9.80%
GSCU12	CP RP	1.08%	0.40%	0.38%	7.11%	0.29%	0.57%	0.79%	0.33%	0.27%	0.26%	0.49%	0.42%
GSCU12	SAMPLE SIZE:												
GSCU12	GCPSZ	60	59	56	34	39	47	36	50	58	58	50	59
GSCU12	GCPSZ ONPK	60	59	56	34	39	47	36	50	58	58	50	59
GSCU12	GCPSZ OFFPK	60	59	56	34	39	47	36	50	58	58	50	59
GSCU12	CPSZ	60	59	56	34	39	47	36	50	58	58	50	59

NOTE: In July 2014, a cancel/replace was done to move Comcast from GS12 to GSCU12. As FPL's Rate & Revenue Report showed the change in July, the Customer Service data warehouse was utilized to get the SALES and CUSTOMERS for the January to July months.

FPL 2014 Load Research Study

GSCU12 GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSCU12	SDR GCP	0.137	0.058	0.021	0.022	0.03	0.125	0.051	0.094	0.09	0.114	0.03	0.249
GSCU12	SDR GCP ONPK	0.03	0.049	0.007	0.022	0.03	0.125	0.051	0.058	0.09	0.114	0.009	0.065
GSCU12	SDR GCP OFFPK	0.137	0.058	0.021	0.022	0.006	0.069	0.059	0.094	0.069	0.108	0.03	0.249
GSCU12	SDR CP	0.036	0.014	0.01	0.141	0.006	0.015	0.018	0.008	0.007	0.006	0.011	0.01
GSCU12	I SDR GCP	0.019	0.012	0.025	0.024	0.007	0.154	0.063	0.014	0.11	0.141	0.037	0.308
GSCU12	I SDR GCP ONPK	0.01	0.011	0.005	0.025	0.007	0.154	0.063	0.071	0.11	0.141	0.005	0.08
GSCU12	I SDR GCP OFFPK	0.019	0.012	0.025	0.024	0.007	0.084	0.073	0.014	0.009	0.015	0.037	0.308
GSCU12	I SDR CP	0.028	0.009	0.009	0.118	0.007	0.007	0.01	0.007	0.003	0.004	0.008	0.006
GSCU12	II SDR GCP	0.698	0.296	0.034	0.053	0.153	0.085	0.044	0.478	0.068	0.058	0.039	0.12
GSCU12	II SDR GCP ONPK	0.148	0.249	0.033	0.046	0.153	0.085	0.044	0.042	0.068	0.058	0.04	0.034
GSCU12	II SDR GCP OFFPK	0.698	0.296	0.034	0.053	0.016	0.058	0.037	0.478	0.351	0.551	0.039	0.12
GSCU12	II SDR CP	0.143	0.064	0.033	0.535	0.015	0.07	0.082	0.027	0.033	0.028	0.047	0.047

FPL 2014 Load Research Study

GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)													
GSD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSD13	CUSTOMERS	100751	100994	100724	100637	100877	101107	101528	101948	102150	102284	102317	102471
GSD13	SALES	2000117663	1838272468	1838899437	1923738577	2168347085	2211446323	2276701478	2371227987	2403292537	2187709175	2008961779	1908349382
GSD13	KW												
GSD13	N	100751	100993	100724	100636	100877	101107	101528	101949	102150	102285	102317	102471
GSD13	RLR ENERGY:												
GSD13	KWH	2001000026	1839017721	1838909820	1923967245	2168776144	2211587289	2278750115	2372078435	2403312101	2187709174	2009129688	1908976896
GSD13	KWH ONPK	511467401	469027654	446282034	647343076	677837142	700096691	728962419	732089894	764283724	740772510	462823985	482062694
GSD13	KWH OFFPK	1489532625	1369990067	1392627787	1276624169	1490939002	1511490598	1549787696	1639988541	1639028378	1446936664	1546305703	1426914203
GSD13	KWH ONPK%	25.56%	25.50%	24.27%	33.65%	31.25%	31.66%	31.99%	30.86%	31.80%	33.86%	23.04%	25.25%
GSD13	KWH OFFPK%	74.44%	74.50%	75.73%	66.35%	68.75%	68.34%	68.01%	69.14%	68.20%	66.14%	76.96%	74.75%
GSD13	DEMAND (KW):												
GSD13	NCP	6282120	5938173	5366713	5693067	5852618	6123182	6001395	6107329	6484783	6038095	6298926	5503340
GSD13	NCP ONPK	5716501	5376733	4949407	5359575	5534741	5746465	5670898	5798934	6114629	5696449	5770478	5081223
GSD13	NCP OFFPK	6125258	5760370	5198574	5513810	5684372	5927542	5774277	5892780	6283138	5688946	6199934	5405462
GSD13	GCP DATE	Tue, Jan 14	Wed, Feb 5	Mon, Mar 17	Tue, Apr 29	Thu, May 1	Wed, Jun 25	Mon, Jul 28	Thu, Aug 21	Fri, Sep 5	Thu, Oct 2	Mon, Nov 24	Thu, Dec 4
GSD13	GCP TIME	14:00	14:00	14:00	15:00	14:00	15:00	14:00	15:00	15:00	15:00	15:00	15:00
GSD13	GCP	3888033	3967306	3590660	4103300	4223266	4442457	4347017	4508362	4772110	4327672	4453263	3712640
GSD13	GCP ONPK	3610080	3597358	3188690	4103300	4223266	4442457	4347017	4508362	4772110	4327672	4001086	3338749
GSD13	GCP OFFPK	3888033	3967306	3590660	4016363	4068812	4265869	4174360	4365804	4625678	4149786	4453263	3712640
GSD13	CP	2794071	3877250	2873867	3602331	3815983	4336638	4134365	4169735	4428678	4188243	4453263	3240267
GSD13	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GSD13	NCP LF	42.81%	46.09%	46.06%	46.94%	49.81%	50.16%	51.04%	52.20%	51.47%	48.70%	44.30%	46.62%
GSD13	NCP LF ONPK	50.84%	54.52%	53.67%	61.00%	64.80%	64.46%	64.92%	66.80%	66.13%	62.82%	52.77%	53.90%
GSD13	NCP LF OFFPK	42.81%	46.45%	46.51%	44.35%	47.26%	48.02%	49.16%	50.14%	49.13%	47.36%	43.91%	46.47%
GSD13	GCP CF	61.89%	66.81%	66.91%	72.08%	72.16%	72.55%	72.43%	73.82%	73.59%	71.67%	70.70%	67.46%
GSD13	CP CF	44.48%	65.29%	53.55%	63.28%	65.20%	70.82%	68.89%	68.27%	68.29%	69.36%	70.70%	58.88%
GSD13	GCP LF	69.17%	68.98%	68.84%	65.12%	69.02%	69.14%	70.46%	70.72%	69.95%	67.95%	62.66%	69.11%
GSD13	GCP LF ONPK	80.50%	81.49%	83.31%	79.68%	84.92%	83.38%	84.69%	85.92%	84.74%	82.69%	76.10%	82.04%
GSD13	GCP LF OFFPK	67.45%	67.45%	67.33%	60.89%	66.02%	66.73%	68.00%	67.68%	66.73%	64.93%	61.13%	67.67%
GSD13	CP LF	96.26%	70.58%	86.00%	74.18%	76.39%	70.83%	74.08%	76.46%	75.37%	70.21%	62.66%	79.19%
GSD13	REL PREC:												
GSD13	NCP RP	4.07%	4.18%	4.36%	4.15%	3.70%	3.83%	4.43%	4.12%	3.64%	4.27%	4.07%	4.18%
GSD13	NCP RP ONPK	4.10%	4.15%	4.49%	3.72%	3.31%	3.12%	3.70%	3.57%	3.04%	3.83%	4.09%	4.18%
GSD13	NCP RP OFFPK	3.72%	3.63%	3.77%	4.29%	3.77%	3.68%	4.04%	3.80%	3.49%	3.68%	3.97%	4.07%
GSD13	GCP RP	3.18%	2.90%	3.46%	3.70%	3.27%	2.73%	3.01%	2.93%	2.51%	2.81%	3.19%	3.26%
GSD13	GCP RP ONPK	4.84%	3.17%	3.66%	3.70%	3.27%	2.73%	3.01%	2.93%	2.51%	2.81%	3.65%	4.68%
GSD13	GCP RP OFFPK	3.18%	2.90%	3.46%	3.66%	3.23%	2.77%	2.95%	3.00%	2.59%	2.88%	3.19%	3.26%
GSD13	CP RP	4.23%	2.93%	4.02%	3.83%	2.66%	2.68%	2.60%	2.39%	2.13%	2.72%	3.19%	3.54%
GSD13	SAMPLE SIZE:												
GSD13	GCPSZ	393	398	394	311	354	385	343	397	397	391	356	398
GSD13	GCPSZ ONPK	393	398	394	311	354	385	343	397	397	391	356	398
GSD13	GCPSZ OFFPK	393	398	394	311	354	385	343	397	397	391	356	398
GSD13	CPSZ	393	398	394	311	354	385	343	397	397	391	356	398

Note: In 2014, the GSD13 rate class includes the GSD-1, GSDT-1, HFLT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedules.

**FPL 2014 Load Research Study**

GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)													
GSD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSD13	SDR GCP	8.856	8.175	8.929	9.883	9.44	8.605	8.709	9.578	8.563	8.807	9.559	8.642
GSD13	SDR GCP ONPK	12.301	8.116	8.344	9.883	9.44	8.605	8.709	9.578	8.563	8.807	9.709	11.059
GSD13	SDR GCP OFFP	8.856	8.175	8.929	9.27	8.768	8.183	8.027	9.122	8.284	8.367	9.559	8.642
GSD13	SDR CP	8.397	8.331	8.246	8.637	6.881	8.051	7.163	7.102	6.838	8.138	9.559	8.235
GSD13	I SDR GCP	7.614	8.011	7.928	8.067	8.946	8.419	9.391	8.713	7.631	8.46	7.989	7.34
GSD13	I SDR GCP ONPK	16.838	7.36	7.15	8.067	8.946	8.419	9.391	8.713	7.631	8.46	8.503	14.106
GSD13	I SDR GCP OFFPK	7.614	8.011	7.928	8.588	8.672	8.174	8.567	8.971	8.303	8.445	7.989	7.34
GSD13	I SDR CP	8.46	8.175	8.394	7.155	6.114	7.991	6.983	7.046	6.981	8.42	7.989	6.539
GSD13	II SDR GCP	23.454	19.432	23.165	26.783	23.26	20.355	18.451	24.622	21.634	22.005	25.545	23.148
GSD13	II SDR GCP ONPK	16.296	20.348	21.79	26.783	23.26	20.355	18.451	24.622	21.634	22.005	24.913	19.722
GSD13	II SDR GCP OFFPK	23.454	19.432	23.165	22.526	20.217	18.537	16.892	20.899	18.135	19.32	25.545	23.148
GSD13	II SDR CP	19.396	20.874	19.326	22.074	17.425	17.629	17.06	16.804	15.934	18.601	25.545	22.815
GSD13	III SDR GCP	57.036	53.948	57.502	65.318	61.238	57.897	57.288	59.795	59.937	51.749	63.448	54.723
GSD13	III SDR GCP ONPK	39.745	55.831	57.064	65.318	61.238	57.897	57.288	59.795	59.937	51.749	67.173	35.874
GSD13	III SDR GCP OFFPK	57.036	53.948	57.502	66.516	61.396	58.253	55.639	65.855	63.029	54.923	63.448	54.723
GSD13	III SDR CP	55.388	44.249	50.053	67.061	48.115	62.623	47.716	45.704	41.853	50.496	63.448	52.504

**FPL 2014 Load Research Study**

GSLD13	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSLD13	CUSTOMERS	2949	2952	2954	2962	2970	2985	2988	3005	3020	3006	3005	3015
GSLD13	SALES	825040161	777645814	775754262	796817158	897950180	897160050	914500346	955841870	979002639	907467424	832631085	811273094
GSLD13	KW												
GSLD13	N	2949	2952	2954	2962	2970	2985	2988	3005	3020	3006	3005	3015
GSLD13	RLR ENERGY:												
GSLD13	KWH	825276840	77777567	775789256	796837650	898034703	897229483	914651298	955904779	979055653	907475688	832671147	811384088
GSLD13	KWH ONPK	212623086	201091161	190633236	261384204	274034068	276390037	283128058	291614063	308534076	303868543	197495860	210403012
GSLD13	KWH OFFPK	612653754	576686407	585156020	535453447	624000635	620839445	631523240	664290716	670521577	603607145	635175287	600981076
GSLD13	KWH ONPK%	25.76%	25.86%	24.57%	32.80%	30.52%	30.81%	30.96%	30.51%	31.51%	33.49%	23.72%	25.93%
GSLD13	KWH OFFPK%	74.24%	74.15%	75.43%	67.20%	69.49%	69.20%	69.05%	69.49%	68.49%	66.52%	76.28%	74.07%
GSLD13	DEMAND (KW):												
GSLD13	NCP	1901308	1892253	1729101	1830157	1965224	2049263	1987275	2078038	2198142	2013645	2074129	1879991
GSLD13	NCP ONPK	1790175	1769283	1620032	1772133	1888051	1973350	1888617	2010001	2121214	1952370	1963133	1783906
GSLD13	NCP OFFPK	1869183	1872378	1712054	1792432	1933096	2023801	1955923	2049458	2171901	1979623	2055291	1864376
GSLD13	GCP DATE	Mon, Jan 13	Wed, Feb 5	Mon, Mar 17	Tue, Apr 29	Thu, May 1	Thu, Jun 26	Tue, Jul 29	Mon, Aug 25	Fri, Sep 5	Fri, Oct 3	Mon, Nov 17	Thu, Dec 4
GSLD13	GCP TIME	14:00	14:00	14:00	12:00	12:00	12:00	11:00	12:00	12:00	12:00	14:00	13:00
GSLD13	GCP	1587181	1635866	1481351	1607753	1696002	1685675	1675900	1801163	1892928	1755255	1810063	1614253
GSLD13	GCP ONPK	1521419	1540151	1389076	1585868	1680941	1667693	1646164	1788826	1887240	1740166	1695838	1538916
GSLD13	GCP OFFPK	1587181	1635866	1481351	1607753	1696002	1685675	1675900	1801163	1892928	1755255	1810063	1614253
GSLD13	CP	1177783	1541580	1086605	1432104	1478147	1628458	1588464	1649246	1745649	1667874	1781884	1285620
GSLD13	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GSLD13	NCP LF	58.34%	61.17%	60.30%	60.47%	61.42%	60.81%	61.86%	61.83%	61.86%	60.57%	55.76%	58.01%
GSLD13	NCP LF ONPK	67.48%	71.04%	70.04%	74.49%	76.79%	74.11%	75.71%	76.76%	76.96%	75.19%	66.19%	67.01%
GSLD13	NCP LF OFFPK	57.71%	60.16%	59.34%	57.23%	58.16%	57.77%	59.14%	58.40%	58.14%	56.78%	54.41%	56.75%
GSLD13	GCP CF	83.48%	86.45%	85.67%	87.85%	86.30%	82.26%	84.33%	86.68%	86.11%	87.17%	87.27%	85.86%
GSLD13	CP CF	61.95%	81.47%	62.84%	78.25%	75.22%	79.47%	79.93%	79.37%	79.41%	82.83%	85.91%	68.38%
GSLD13	GCP LF	69.89%	70.75%	70.39%	68.84%	71.17%	73.93%	73.36%	71.33%	71.84%	69.49%	63.89%	67.56%
GSLD13	GCP LF ONPK	79.41%	81.60%	81.69%	83.24%	86.26%	87.69%	86.86%	86.25%	86.50%	84.36%	76.62%	77.68%
GSLD13	GCP LF OFFPK	67.96%	68.85%	68.58%	63.80%	66.29%	69.36%	69.02%	66.45%	66.71%	64.04%	61.78%	65.55%
GSLD13	CP LF	94.18%	75.08%	95.96%	77.28%	81.66%	76.52%	77.39%	77.90%	77.90%	73.13%	64.90%	84.83%
GSLD13	REL PREC:												
GSLD13	NCP RP	2.82%	2.71%	2.98%	3.02%	2.87%	2.98%	3.27%	3.05%	2.72%	2.67%	2.90%	2.83%
GSLD13	NCP RP ONPK	2.83%	2.71%	2.89%	3.03%	2.86%	2.94%	3.12%	3.04%	2.66%	2.66%	2.89%	2.82%
GSLD13	NCP RP OFFPK	2.67%	2.65%	2.93%	3.03%	2.86%	2.96%	3.27%	3.03%	2.74%	2.68%	2.86%	2.77%
GSLD13	GCP RP	2.78%	2.63%	2.91%	3.09%	2.82%	2.52%	2.90%	3.24%	2.55%	2.77%	2.98%	3.00%
GSLD13	GCP RP ONPK	2.70%	2.54%	2.95%	3.17%	2.82%	2.65%	2.82%	3.03%	2.62%	2.76%	3.14%	3.01%
GSLD13	GCP RP OFFPK	2.78%	2.63%	2.91%	3.09%	2.82%	2.52%	2.90%	3.24%	2.55%	2.77%	2.98%	3.00%
GSLD13	CP RP	3.73%	2.50%	3.58%	3.19%	2.28%	2.38%	2.68%	2.49%	2.29%	2.61%	3.11%	2.95%
GSLD13	SAMPLE SIZE:												
GSLD13	GCPSZ	226	226	224	214	222	221	217	226	225	227	218	227
GSLD13	GCPSZ ONPK	226	226	224	214	222	221	217	226	225	227	218	227
GSLD13	GCPSZ OFFPK	226	226	224	214	222	221	217	226	225	227	218	227
GSLD13	CPSZ	226	226	224	214	222	221	217	226	225	227	218	227

Note: In 2014, the GSLD13 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedules.

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GSLD13	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSLD13	MONTH												
GSLD13	SDR GCP	112.779	110.669	112.414	124.428	120.958	103.987	121.475	148.196	123.171	126.355	140.247	125.953
GSLD13	SDR GCP ONPK	103.595	99.493	105.368	124.014	118.869	107.258	112.28	137.931	125.005	122.758	131.208	117.867
GSLD13	SDR GCP OFFP	112.779	110.669	112.414	124.428	120.958	103.987	121.475	148.196	123.171	126.355	140.247	125.953
GSLD13	SDR CP	101.996	95.584	89.835	103.095	79.015	92.308	97.577	98.015	93.607	107.738	139.226	85.821
GSLD13	I SDR GCP	134.491	135.577	139.506	152.323	147.697	124.299	150.16	189.285	151.095	156.058	170.452	153.187
GSLD13	I SDR GCP ONPK	129.867	127.663	139.011	156.206	149.718	133.79	139.644	177.785	157.282	155.935	163.361	148.534
GSLD13	I SDR GCP OFFPK	134.491	135.577	139.506	152.323	147.697	124.299	150.16	189.285	151.095	156.058	170.452	153.187
GSLD13	I SDR CP	129.054	112.656	115.962	125.167	99.782	113.546	118.727	121.743	117.709	135.741	159.296	109.72
GSLD13	II SDR GCP	203.145	191.114	189.815	215.136	210.024	186.66	206.554	236.503	212.226	215.177	245.375	220.12
GSLD13	II SDR GCP ONPK	171.683	157.206	155.676	203.634	195.207	179.426	188.841	215.758	205.702	198.178	220.241	193.361
GSLD13	II SDR GCP OFFPK	203.145	191.114	189.815	215.136	210.024	186.66	206.554	236.503	212.226	215.177	245.375	220.12
GSLD13	II SDR CP	165.983	175.064	140.054	180.679	129.088	158.309	170.409	165.242	154.209	176.82	264.946	136.678

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
TGSLD2	CUSTOMERS	152	152	151	152	150	149	148	153	154	153	152	151
TGSLD2	SALES	205443460	182247130	189438549	186139581	211863827	203413039	229060159	230571126	234383495	213413479	202107580	193550602
TGSLD2	KW												
TGSLD2	N	152	152	151	151	150	149	148	153	154	153	151	150
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	206470677	185043043	186296772	190637671	207417870	215589224	217089754	230520308	233196952	214277441	201351398	193174600
TGSLD2	KWH ONPK	48410197	43714820	41526267	54022858	53990619	57670681	59223155	59940381	62871048	61057805	42177283	45012063
TGSLD2	KWH OFFPK	158060480	141328223	144770506	136614814	153427251	157918543	157866599	170579926	170325903	153219636	159174114	148162537
TGSLD2	KWH ONPK%	23.45%	23.62%	22.29%	28.34%	26.03%	26.75%	27.28%	26.00%	26.96%	28.50%	20.95%	23.30%
TGSLD2	KWH OFFPK%	76.55%	76.38%	77.71%	71.66%	73.97%	73.25%	72.72%	74.00%	73.04%	71.51%	79.05%	76.70%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	446941	426909	392437	413252	423632	452702	432433	461029	480660	436302	452938	413751
TGSLD2	NCP ONPK	379439	358179	325696	348926	357202	386208	374619	398083	414868	366726	380213	348320
TGSLD2	NCP OFFPK	441283	424809	391533	408103	418820	446607	427593	454973	476014	431369	451408	410783
TGSLD2	GCP DATE	Thu, Jan 2	Wed, Feb 5	Mon, Mar 17	Tue, Apr 29	Thu, May 15	Wed, Jun 25	Thu, Jul 31	Fri, Aug 29	Fri, Sep 5	Fri, Oct 3	Tue, Nov 25	Thu, Dec 4
TGSLD2	GCP TIME	15:00	14:00	12:00	11:00	10:00	10:00	10:00	11:00	11:00	10:00	10:00	14:00
TGSLD2	GCP	354006	346208	316709	337405	338744	360551	343410	365959	384908	351669	373929	334840
TGSLD2	GCP ONPK	315292	303690	274441	307798	308507	333923	324111	339171	360536	324705	326163	296350
TGSLD2	GCP OFFPK	354006	346208	316709	337405	338744	360551	343410	365959	384908	351669	373929	334840
TGSLD2	CP	247004	326775	265142	291917	293308	325246	307838	325433	341951	323384	365158	289470
TGSLD2	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
TGSLD2	NCP LF	62.09%	64.50%	63.81%	64.07%	65.81%	66.14%	67.48%	67.21%	67.38%	66.01%	61.74%	62.75%
TGSLD2	NCP LF ONPK	72.49%	76.28%	75.89%	78.20%	79.97%	79.01%	79.84%	79.67%	80.18%	80.43%	72.98%	73.42%
TGSLD2	NCP LF OFFPK	63.06%	64.98%	64.19%	64.13%	66.01%	66.59%	67.62%	67.55%	67.39%	66.14%	62.08%	63.50%
TGSLD2	GCP CF	79.21%	81.10%	80.70%	81.65%	79.96%	79.64%	79.41%	79.38%	80.08%	80.60%	82.56%	80.93%
TGSLD2	CP CF	55.27%	76.54%	67.56%	70.64%	69.24%	71.85%	71.19%	70.59%	71.14%	74.12%	80.62%	69.96%
TGSLD2	GCP LF	78.39%	79.54%	79.06%	78.47%	82.30%	83.05%	84.97%	84.66%	84.15%	81.90%	74.79%	77.54%
TGSLD2	GCP LF ONPK	87.24%	89.97%	90.07%	88.64%	92.60%	91.38%	92.29%	93.51%	92.27%	90.84%	85.07%	86.30%
TGSLD2	GCP LF OFFPK	78.61%	79.73%	79.36%	77.57%	81.61%	82.48%	84.19%	83.99%	83.34%	81.13%	74.94%	77.90%
TGSLD2	CP LF	112.35%	84.27%	94.44%	90.70%	95.05%	92.06%	94.79%	95.21%	94.72%	89.06%	76.58%	89.70%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.62%	0.59%	0.60%	0.57%	0.59%	0.77%	0.66%	0.78%	0.64%	0.75%	0.00%	0.00%
TGSLD2	NCP RP ONPK	0.53%	0.49%	0.62%	0.61%	0.59%	0.79%	0.63%	0.85%	0.67%	0.63%	0.00%	0.00%
TGSLD2	NCP RP OFFPK	0.61%	0.58%	0.60%	0.57%	0.61%	0.77%	0.66%	0.78%	0.64%	0.75%	0.00%	0.00%
TGSLD2	GCP RP	0.45%	0.50%	0.52%	0.53%	0.48%	0.52%	0.47%	0.51%	0.37%	0.51%	0.00%	0.00%
TGSLD2	GCP RP ONPK	0.43%	0.47%	0.58%	0.66%	0.59%	0.68%	0.55%	0.76%	0.59%	0.62%	0.00%	0.00%
TGSLD2	GCP RP OFFPK	0.45%	0.50%	0.52%	0.53%	0.48%	0.52%	0.47%	0.51%	0.37%	0.51%	0.00%	0.00%
TGSLD2	CP RP	0.70%	0.45%	0.49%	0.57%	0.56%	0.69%	0.81%	0.89%	0.67%	0.61%	0.00%	0.00%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	150	150	149	149	148	146	146	149	151	150	151	150
TGSLD2	GCPSZ ONPK	150	150	149	149	148	146	146	149	151	150	151	150
TGSLD2	GCPSZ OFFPK	150	150	149	149	148	146	146	149	151	150	151	150
TGSLD2	CPSZ	150	150	149	149	148	146	146	149	151	150	151	150
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	681.984	736.855	699.569	766.193	695.251	647.992	686.58	558.113	496.817	622.869	855.076	739.207
TGSLD2	SDR GCP ONPK	579.905	615.46	675.591	861.13	771.861	787.943	757.219	775.24	741.779	695.166	734.109	616.614
TGSLD2	SDR GCP OFFPK	681.984	736.855	699.569	766.193	695.251	647.992	686.58	558.113	496.817	622.869	855.076	739.207
TGSLD2	SDR CP	735.339	629.776	554.917	709.766	696.934	781.342	1061.768	868.423	797.067	682.351	821.048	694.468

Note: In 2014, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedules.



FPL 2014 Load Research Study

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	13740600	13836683	12361000	13330800	15069645	15658698	12950787	14811200	12769600	14069200	11011800	11704400
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	9	9
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	14051374	12312425	12910835	14990990	16392533	12134684	12852819	13935670	12577830	14023508	11709232	14467182
TGSLD3	KWH ONPK	3242970	2811192	2886249	4614329	4700750	3265563	3674858	3960742	3456007	4416089	2462865	3375679
TGSLD3	KWH OFFPK	10808404	9501232	10024586	10376661	11691783	8869121	9177961	9974928	9121823	9607419	9246367	11091503
TGSLD3	KWH ONPK%	23.08%	22.83%	22.36%	30.78%	28.68%	26.91%	28.59%	28.42%	27.48%	31.49%	21.03%	23.33%
TGSLD3	KWH OFFPK%	76.92%	77.17%	77.65%	69.22%	71.32%	73.09%	71.41%	71.58%	72.52%	68.51%	78.97%	76.67%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	31597	32420	31244	37329	37663	29860	30407	30465	30515	29255	34428	35529
TGSLD3	NCP ONPK	23754	23713	22811	36751	37272	22695	23234	30116	23246	28844	21652	28262
TGSLD3	NCP OFFPK	31597	32420	31244	36249	36438	28986	29933	29656	30159	28330	34428	35323
TGSLD3	GCP DATE	Mon, Jan 6	Sat, Feb 1	Sat, Mar 22	Wed, Apr 30	Tue, May 20	Sun, Jun 29	Sat, Jul 26	Thu, Aug 21	Mon, Sep 22	Wed, Oct 15	Sat, Nov 22	Sat, Dec 6
TGSLD3	GCP TIME	2:00	17:00	12:00	14:00	13:00	13:00	16:00	14:00	11:00	13:00	12:00	13:00
TGSLD3	GCP	24808	26358	26008	32321	33464	24514	23763	28206	24664	27435	26489	28713
TGSLD3	GCP ONPK	21771	21427	21564	32321	33464	20646	22106	28206	22082	27435	18845	23329
TGSLD3	GCP OFFPK	24808	26358	26008	32164	33168	24514	23763	27507	24664	26670	26489	28713
TGSLD3	CP	19167	15436	23929	28302	22695	20561	20326	26019	19106	23779	18663	14299
TGSLD3	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
TGSLD3	NCP LF	59.77%	56.52%	55.62%	55.78%	58.50%	56.44%	56.81%	61.48%	57.25%	64.43%	47.24%	54.73%
TGSLD3	NCP LF ONPK	77.57%	74.09%	75.31%	63.41%	66.73%	76.13%	79.88%	69.59%	73.96%	73.96%	74.84%	67.86%
TGSLD3	NCP LF OFFPK	60.22%	57.24%	55.80%	54.84%	57.81%	57.62%	56.16%	60.60%	56.96%	63.15%	47.28%	55.28%
TGSLD3	GCP CF	78.52%	81.30%	83.24%	86.58%	88.85%	82.10%	78.15%	92.59%	80.83%	93.78%	76.94%	80.82%
TGSLD3	CP CF	60.66%	47.61%	76.59%	75.82%	60.26%	68.86%	66.85%	85.41%	62.61%	81.28%	54.21%	40.25%
TGSLD3	GCP LF	76.13%	69.51%	66.81%	64.42%	65.84%	68.75%	72.70%	66.41%	70.83%	68.70%	61.39%	67.72%
TGSLD3	GCP LF ONPK	84.64%	82.00%	79.67%	72.10%	74.32%	83.69%	83.96%	74.30%	82.81%	77.76%	85.98%	82.22%
TGSLD3	GCP LF OFFPK	76.70%	70.40%	67.03%	61.80%	63.51%	68.13%	70.74%	65.34%	69.65%	67.08%	61.46%	68.01%
TGSLD3	CP LF	98.54%	118.70%	72.62%	73.57%	97.08%	81.97%	84.99%	71.99%	91.43%	79.27%	87.14%	135.99%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	29.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	8	8	8	8	8	8	8	8	8	9	9
TGSLD3	GCPSZ ONPK	8	8	7	8	8	8	8	8	8	8	9	9
TGSLD3	GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	9	9
TGSLD3	CPSZ	8	8	8	8	8	8	8	8	8	8	9	9

Note: In 2014, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedules. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.

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LEE	Wholesale Lee County Electric Cooperative												
LEE	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
LEE	CUSTOMERS	5	6	7	7	7	7	7	7	7	7	7	7
LEE	SALES	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	303248253	259023403	278686789	301213415	344687920	353502093	382786469	406624217	338360635	323498944	260316137	280529780
LEE	KWH ONPK	79835071	66111883	66853447	106381120	117060460	120653720	130526742	134566019	116843705	120140551	59708762	72225254
LEE	KWH OFFPK	223413181	192911520	211833342	194832295	227627460	232848373	252259727	272058198	221516931	203358393	200607375	208307256
LEE	KWH ONPK%	26.33%	25.52%	23.99%	35.32%	33.96%	34.13%	34.10%	33.09%	34.53%	37.14%	22.94%	25.75%
LEE	KWH OFFPK%	73.67%	74.48%	76.01%	64.68%	66.04%	65.87%	65.90%	66.91%	65.47%	62.86%	77.06%	74.26%
LEE	DEMAND (KW):												
LEE	NCP	759818	607977	587761	720832	754990	810713	805670	837392	788046	761167	598817	561480
LEE	NCP ONPK	759818	537921	537710	720832	729301	810713	793641	836336	768510	761167	562147	539994
LEE	NCP OFFPK	736778	607977	587761	707253	754990	798589	805670	837392	788046	740972	598817	561480
LEE	GCP DATE	Thu, Jan 23	Sat, Feb 22	Sun, Mar 23	Tue, Apr 29	Mon, May 26	Thu, Jun 26	Sun, Jul 20	Sun, Aug 24	Mon, Sep 1	Thu, Oct 2	Tue, Nov 25	Wed, Dec 24
LEE	GCP TIME	8:00	16:00	16:00	16:00	16:00	17:00	15:00	16:00	15:00	17:00	14:00	13:00
LEE	GCP	759818	607977	587761	720832	754990	810713	805670	837392	788046	761167	598817	561480
LEE	GCP ONPK	759818	537921	537710	720832	729301	810713	793641	836336	768510	761167	562147	539994
LEE	GCP OFFPK	736778	607977	587761	707253	754990	798589	805670	837392	788046	740972	598817	561480
LEE	CP	759818	555405	585861	710173	728052	780103	725301	829055	701642	760590	597790	556950
LEE	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
LEE	NCP LF	53.64%	63.40%	63.82%	58.04%	61.36%	60.56%	63.86%	65.27%	59.63%	57.12%	60.38%	67.15%
LEE	NCP LF ONPK	59.70%	76.81%	74.01%	74.54%	84.93%	78.74%	83.06%	85.13%	80.44%	76.25%	69.88%	75.99%
LEE	NCP LF OFFPK	53.39%	61.97%	62.68%	52.77%	54.32%	54.91%	57.35%	58.54%	52.94%	51.11%	58.98%	65.32%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	91.35%	99.68%	98.52%	96.43%	96.22%	90.02%	99.00%	89.04%	99.92%	99.83%	99.19%
LEE	GCP LF	53.64%	63.40%	63.82%	58.04%	61.36%	60.56%	63.86%	65.27%	59.63%	57.12%	60.38%	67.15%
LEE	GCP LF ONPK	59.70%	76.81%	74.01%	74.54%	84.93%	78.74%	83.06%	85.13%	80.44%	76.25%	69.88%	75.99%
LEE	GCP LF OFFPK	53.39%	61.97%	62.68%	52.77%	54.32%	54.91%	57.35%	58.54%	52.94%	51.11%	58.98%	65.32%
LEE	CP LF	53.64%	69.40%	64.02%	58.91%	63.63%	62.94%	70.94%	65.92%	66.98%	57.17%	60.48%	67.70%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: January 2014 billing for Lee County changed from partial requirements (rate code 840) to full requirements (rate code 940). Sales line does not match sales in the Rate and Revenue Report due to billing lag. In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

METRO	MET Metropolitan Transit Service (Metrorail)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	7818300	7222950	6524700	7231000	8336650	7799750	8283532	7994350	7991200	7990150	7327950	6884850
METRO	SALES	27	27	27	27	27	27	27	27	27	27	27	27
METRO	KW	7275924	6622690	7513756	7607478	8025867	7866068	8226378	8192948	7839607	7899957	6955280	7354672
METRO	N	2111680	1936655	2119953	2553107	2477699	2519719	2668123	2598023	2555012	2725108	1888865	2177165
METRO	RLR ENERGY:	5164244	4686034	5393802	5054371	5548168	5346349	5558255	5594925	5284595	5174849	5066415	5177507
METRO	KWH	29.02%	29.24%	28.21%	33.56%	30.87%	32.03%	32.43%	31.71%	32.59%	34.50%	27.16%	29.60%
METRO	KWH ONPK	70.98%	70.76%	71.79%	66.44%	69.13%	67.97%	67.57%	68.29%	67.41%	65.51%	72.84%	70.40%
METRO	KWH OFFPK	18026	19313	18124	18791	18144	18824	19803	20101	19739	19133	18402	17666
METRO	KWH ONPK%	18217	19529	18333	19636	19302	19589	20575	20749	20366	19748	18832	17805
METRO	OFFPK%	17207	18749	17294	18560	18548	18834	19608	19812	19364	19004	18071	16823
METRO	DEMAND (KW):	18026	19313	18124	18791	18144	18824	19803	20101	19739	19133	18402	17666
METRO	NCP	15931	16334	16009	15901	16016	16493	16494	16573	16315	16308	16525	15723
METRO	NCP ONPK	14485	15505	14988	15901	15942	16493	16494	16573	16315	16308	15718	15003
METRO	NCP OFFPK	15931	16334	16009	15852	16016	15931	16147	16351	16253	16195	16525	15723
METRO	GCP DATE	12924	12611	9034	13327	15147	13525	15710	15115	15833	14209	12357	11987
METRO	GCP TIME	18:00	18:00	18:00	18:00	8:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
METRO	GCP	53.68%	50.46%	55.16%	53.81%	55.89%	55.77%	53.74%	53.07%	53.46%	53.77%	51.30%	55.52%
METRO	GCP ONPK	69.73%	64.56%	72.97%	69.47%	70.68%	70.79%	68.72%	69.38%	69.81%	69.27%	68.77%	73.53%
METRO	GCP OFFPK	50.44%	47.39%	51.76%	51.53%	55.10%	53.49%	51.41%	50.15%	50.42%	50.37%	48.47%	51.60%
METRO	CP	87.45%	83.64%	87.32%	80.98%	82.97%	84.19%	80.16%	79.87%	80.11%	82.58%	87.75%	88.31%
METRO	PERIOD START	70.94%	64.57%	49.27%	67.87%	78.47%	69.04%	76.35%	72.85%	77.74%	71.95%	65.61%	67.33%
METRO	NCP LF	61.39%	60.34%	63.17%	66.45%	67.35%	66.24%	67.04%	66.45%	66.74%	65.11%	58.46%	62.87%
METRO	NCP LF ONPK	82.83%	78.07%	84.19%	81.09%	82.23%	80.83%	81.70%	82.95%	82.86%	80.73%	79.06%	82.45%
METRO	NCP LF OFFPK	57.07%	56.03%	58.59%	61.08%	62.42%	63.20%	63.04%	61.65%	61.23%	59.50%	53.98%	57.97%
METRO	CP CF	75.67%	78.15%	111.94%	79.28%	71.22%	80.78%	70.38%	72.85%	68.77%	74.73%	78.18%	82.47%
METRO	CP CF	5.44%	0.00%	0.00%	6.40%	7.32%	4.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	REL PREC:	5.33%	0.00%	0.00%	6.29%	6.65%	3.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP	5.49%	0.00%	0.00%	6.47%	7.79%	4.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	5.18%	0.00%	0.00%	7.06%	6.74%	3.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	5.04%	0.00%	0.00%	7.06%	6.64%	3.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	5.18%	0.00%	0.00%	6.35%	6.74%	3.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	5.05%	0.00%	0.00%	6.24%	7.56%	4.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	25	27	27	25	24	26	27	27	27	27	27	27
METRO	CP RP	25	27	27	25	24	26	27	27	27	27	27	27
METRO	SAMPLE SIZE:	25	27	27	25	24	26	27	27	27	27	27	27
METRO	GCPSZ	25	27	27	25	24	26	27	27	27	27	27	27
METRO	GCPSZ ONPK	25	27	27	25	24	26	27	27	27	27	27	27
METRO	GCPSZ OFFPK	25	27	27	25	24	26	27	27	27	27	27	27
METRO	CPSZ	25	27	27	25	24	26	27	27	27	27	27	27

FPL 2014 Load Research Study

NEWSMYRNA	Wholesale Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
NEWSMYRNA	CUSTOMERS		3	3	3	3	3	2	2	2	2	2	2
NEWSMYRNA	SALES		16537000	34099000	31857000	22587000	31565000	39650000	41742000	42082000	34460000	31168000	23287000
NEWSMYRNA	KW												
NEWSMYRNA	N		1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH		18643000	14860000	7200000	14775000	23090000	24630000	24970000	17900000	14585000	7190000	14375000
NEWSMYRNA	KWH ONPK		4960000	3360000	1980000	3780000	6615000	6930000	6615000	4725000	4140000	1520000	3520000
NEWSMYRNA	KWH OFFPK		13683000	11500000	5220000	10995000	16475000	17700000	18355000	13175000	10445000	5670000	10855000
NEWSMYRNA	KWH ONPK%		26.61%	22.61%	27.50%	25.58%	28.65%	28.14%	26.49%	26.40%	28.39%	21.14%	24.49%
NEWSMYRNA	KWH OFFPK%		73.40%	77.39%	72.50%	74.42%	71.35%	71.86%	73.51%	73.60%	71.62%	78.86%	75.51%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	NCP ONPK		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	NCP OFFPK		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	GCP DATE		Tue, Feb 4	Sat, Mar 1	Tue, Apr 1	Thu, May 1	Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sat, Nov 1	Mon, Dec 1
NEWSMYRNA	GCP TIME		12:00	1:00	1:00	1:00	9:00	8:00	1:00	1:00	1:00	1:00	1:00
NEWSMYRNA	GCP		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	GCP ONPK		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	GCP OFFPK		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	CP		30000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	PERIOD START		2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
NEWSMYRNA	NCP LF		79.26%	100.00%	100.00%	99.29%	91.63%	94.59%	95.89%	99.44%	98.02%	99.86%	96.61%
NEWSMYRNA	NCP LF ONPK		88.57%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	NCP LF OFFPK		76.36%	100.00%	100.00%	99.05%	88.65%	92.62%	94.49%	99.25%	97.25%	99.82%	95.55%
NEWSMYRNA	GCP CF		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF		85.71%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	GCP LF		79.26%	100.00%	100.00%	99.29%	91.63%	94.59%	95.89%	99.44%	98.02%	99.86%	96.61%
NEWSMYRNA	GCP LF ONPK		88.57%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	GCP LF OFFPK		76.36%	100.00%	100.00%	99.05%	88.65%	92.62%	94.49%	99.25%	97.25%	99.82%	95.55%
NEWSMYRNA	CP LF		92.48%	100.00%	100.00%	99.29%	91.63%	94.59%	95.89%	99.44%	98.02%	99.86%	96.61%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ		1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK		1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK		1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ		1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, New Smyrna and Winter Park are classified as Rate Code 840. The sales for the contracts are reported combined in the Rate & Revenue Report.



FPL 2014 Load Research Study

OS202	Sports Field (Sampled)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
OS202	MONTH	185	185	185	185	185	185	185	185	185	185	185	184
OS202	CUSTOMERS	893542	1037077	1100267	915390	927409	867087	751333	746702	964676	972237	1136693	972313
OS202	SALES	185	185	185	185	185	185	185	185	185	185	185	184
OS202	KW	185	185	185	185	185	185	185	185	185	185	185	184
OS202	N	185	185	185	185	185	185	185	185	185	185	185	184
OS202	RLR ENERGY:												
OS202	KWH	893542	1037182	1100267	915390	927409	867087	751424	746702	964676	972237	1136775	972363
OS202	KWH ONPK	470346	584896	543296	417801	359964	307040	263462	273582	416572	498345	561194	470120
OS202	KWH OFFPK	423196	452286	556971	497589	567445	560047	487962	473120	548104	473892	575581	502243
OS202	KWH ONPK%	52.64%	56.39%	49.38%	45.64%	38.81%	35.41%	35.06%	36.64%	43.18%	51.26%	49.37%	48.35%
OS202	KWH OFFPK%	47.36%	43.61%	50.62%	54.36%	61.19%	64.59%	64.94%	63.36%	56.82%	48.74%	50.63%	51.65%
OS202	DEMAND (KW):												
OS202	NCP	12787	14298	15555	13976	13816	12794	9867	10312	14478	13181	15913	14634
OS202	NCP ONPK	12459	14020	15175	13601	13484	11977	9023	9868	13741	13041	15484	14318
OS202	NCP OFFPK	9417	10476	10816	10796	10836	9634	8045	7830	11084	9782	13560	11073
OS202	GCP DATE	Tue, Jan 28	Tue, Feb 25	Tue, Mar 4	Wed, Apr 2	Tue, May 6	Tue, Jun 3	Tue, Jul 1	Tue, Aug 19	Tue, Sep 16	Thu, Oct 30	Thu, Nov 6	Thu, Dec 4
OS202	GCP TIME	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS202	GCP	9128	11286	12949	8683	8170	7644	5191	5634	8161	9538	11457	9996
OS202	GCP ONPK	9128	11286	12949	8683	8170	7644	5191	5634	8161	9538	11457	9996
OS202	GCP OFFPK	4581	3223	3068	4821	4866	4561	3465	4188	4225	4292	7175	5723
OS202	CP	575	622	998	790	773	966	801	1181	1114	990	617	460
OS202	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
OS202	NCP LF	9.39%	10.79%	9.51%	9.10%	9.02%	9.41%	10.24%	9.73%	9.25%	9.91%	9.92%	8.93%
OS202	NCP LF ONPK	21.45%	26.07%	21.31%	15.51%	14.13%	13.56%	14.75%	14.67%	16.04%	18.46%	23.84%	18.66%
OS202	NCP LF OFFPK	7.91%	8.43%	8.94%	8.83%	9.44%	10.95%	11.11%	10.89%	9.31%	9.02%	7.47%	7.99%
OS202	GCP CF	71.38%	78.94%	83.25%	62.13%	59.13%	59.75%	52.60%	54.63%	56.37%	72.36%	72.00%	68.31%
OS202	CP CF	4.50%	4.35%	6.42%	5.65%	5.59%	7.55%	8.11%	11.45%	7.69%	7.51%	3.88%	3.14%
OS202	GCP LF	13.16%	13.68%	11.42%	14.64%	15.26%	15.75%	19.46%	17.81%	16.42%	13.70%	13.78%	13.07%
OS202	GCP LF ONPK	29.28%	32.39%	24.97%	24.30%	23.31%	21.25%	25.63%	25.69%	27.01%	25.24%	32.22%	26.72%
OS202	GCP LF OFFPK	16.26%	27.41%	31.52%	19.77%	21.01%	23.12%	25.79%	20.36%	24.43%	20.56%	14.12%	15.45%
OS202	CP LF	208.81%	247.97%	148.13%	160.89%	161.28%	124.69%	126.15%	84.98%	120.32%	132.02%	255.77%	283.99%
OS202	REL PREC:												
OS202	NCP RP	13.28%	9.03%	10.75%	11.10%	11.94%	12.13%	19.63%	19.28%	12.44%	10.88%	9.44%	10.43%
OS202	NCP RP ONPK	13.23%	9.21%	10.72%	11.24%	12.00%	12.29%	19.75%	19.20%	12.49%	10.91%	9.39%	10.50%
OS202	NCP RP OFFPK	13.46%	9.58%	10.23%	10.92%	11.85%	12.05%	20.17%	19.54%	12.34%	10.78%	9.50%	10.21%
OS202	GCP RP	14.13%	10.24%	11.26%	11.83%	15.38%	14.91%	24.05%	23.11%	13.74%	13.09%	9.64%	11.35%
OS202	GCP RP ONPK	14.13%	10.24%	11.26%	11.83%	15.38%	14.91%	24.05%	23.11%	13.74%	13.09%	9.64%	11.35%
OS202	GCP RP OFFPK	16.71%	22.33%	20.27%	18.32%	18.57%	16.70%	27.11%	25.77%	17.40%	20.85%	12.88%	13.39%
OS202	CP RP	27.53%	19.54%	31.55%	20.30%	17.50%	13.50%	16.00%	39.98%	21.53%	30.65%	15.11%	16.14%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	111	110	109	108	110	110	104	106	109	106	107	109
OS202	GCPSZ ONPK	111	110	109	108	110	110	104	106	109	106	107	109
OS202	GCPSZ OFFPK	111	110	109	108	110	110	104	106	109	106	107	109
OS202	CPSZ	111	110	109	108	110	110	104	106	109	106	107	109
OS202	STD DEV OF R												
OS202	SDR GCP	70.622	62.584	78.065	54.365	67.995	61.712	63.208	67.403	60.041	64.641	57.817	61.276
OS202	SDR GCP ONPK	70.622	62.584	78.065	54.365	67.995	61.712	63.208	67.403	60.041	64.641	57.817	61.276
OS202	SDR GCP OFFPK	41.904	38.942	33.284	46.741	48.899	41.237	47.581	55.857	39.356	46.334	48.371	41.402
OS202	SDR CP	8.669	6.584	16.857	8.489	7.323	7.058	6.489	24.446	12.832	15.708	4.883	4.013

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RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS11	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
RS11	CUSTOMERS	4140554	4147375	4154262	4157828	4159871	4162679	4165852	4169294	4174016	4179566	4185879	4192808
RS11	SALES	4248857270	3843494299	3617317386	3863513485	4756914773	5067249771	5461672971	5887827861	5883591950	4870933167	3920148332	3748253136
RS11	KW												
RS11	N	4140554	4147374	4154262	4157828	4159871	4162679	4165853	4169294	4174016	4179566	4185878	4192808
RS11	RLR ENERGY:												
RS11	KWH	4249023495	3843668788	3617577556	3863723935	4756928638	5068953745	5461762279	5888430963	5884099124	4871233221	3920210261	3748478258
RS11	KWH ONPK	1137283245	991702801	872554814	1346036587	1550124242	1666546236	1808911197	1876036957	1910488928	1721657348	907810572	986384709
RS11	KWH OFFPK	3111740250	2851965986	2745022742	2517687348	3206804396	3402407509	3652851082	4012394007	3973610196	3149575874	3012399690	2762093550
RS11	KWH ONPK%	26.77%	25.80%	24.12%	34.84%	32.59%	32.88%	33.12%	31.86%	32.47%	35.34%	23.16%	26.31%
RS11	KWH OFFPK%	73.23%	74.20%	75.88%	65.16%	67.41%	67.12%	66.88%	68.14%	67.53%	64.66%	76.84%	73.69%
RS11	DEMAND (KW):												
RS11	NCP	31622291	28595438	24475525	23465021	24187937	24936290	24681439	24975444	28467250	25549473	28590187	27467322
RS11	NCP ONPK	27391882	23493714	20209655	21036145	21581543	22673132	22588857	22947321	25701682	23442680	23229953	23819641
RS11	NCP OFFPK	30379479	27442620	23678003	21875205	23042039	23702586	23288975	23754428	26930734	23629338	27629173	26054144
RS11	GCP DATE	Thu, Jan 23	Sun, Feb 23	Sun, Mar 23	Mon, Apr 28	Sat, May 24	Sun, Jun 29	Mon, Jul 28	Sun, Aug 24	Mon, Sep 1	Thu, Oct 2	Mon, Nov 24	Wed, Dec 24
RS11	GCP TIME	8:00	16:00	18:00	17:00	18:00	15:00	19:00	17:00	17:00	17:00	20:00	18:00
RS11	GCP	11077038	9753860	9243748	9768230	10678156	11881815	12367046	12241609	14177423	11505260	9678526	8995446
RS11	GCP ONPK	11077038	9053832	7716589	9768230	10308619	11349872	12367046	11754348	13029337	11505260	9678526	8680907
RS11	GCP OFFPK	10762106	9753860	9243748	9673658	10678156	11881815	11687239	12241609	14177423	11355031	9666692	8995446
RS11	CP	11077038	8343846	9137675	9768230	10308619	11349872	11904960	11754348	12728890	10976136	9078625	8994864
RS11	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
RS11	NCP LF	18.06%	20.00%	19.87%	22.87%	26.43%	28.23%	29.74%	31.69%	28.71%	25.63%	19.04%	18.34%
RS11	NCP LF ONPK	23.59%	26.38%	25.70%	32.32%	38.00%	38.89%	40.44%	43.26%	39.33%	35.48%	25.71%	23.53%
RS11	NCP LF OFFPK	18.03%	20.30%	20.13%	22.05%	25.08%	27.03%	28.73%	30.43%	27.79%	24.82%	19.20%	18.66%
RS11	GCP CF	35.03%	34.11%	37.77%	41.63%	44.15%	47.65%	50.11%	49.01%	49.80%	45.03%	33.85%	32.75%
RS11	CP CF	35.03%	29.18%	37.33%	41.63%	42.62%	45.52%	48.23%	47.06%	44.71%	42.96%	31.75%	32.75%
RS11	GCP LF	51.56%	58.64%	52.60%	54.94%	59.88%	59.25%	59.36%	64.65%	57.64%	56.91%	56.26%	56.01%
RS11	GCP LF ONPK	58.34%	68.46%	67.31%	69.59%	79.56%	77.69%	73.87%	84.45%	77.58%	72.29%	61.71%	64.56%
RS11	GCP LF OFFPK	50.90%	57.11%	51.56%	49.86%	54.11%	53.93%	57.24%	59.06%	52.78%	51.65%	54.86%	54.06%
RS11	CP LF	51.56%	68.55%	53.21%	54.94%	62.02%	62.03%	61.66%	67.33%	64.20%	59.65%	59.97%	56.01%
RS11	REL PREC:												
RS11	NCP RP	3.05%	3.11%	3.28%	3.60%	3.15%	2.65%	2.80%	2.67%	2.51%	2.58%	3.04%	3.12%
RS11	NCP RP ONPK	3.10%	3.19%	3.45%	3.60%	3.00%	2.62%	2.86%	2.64%	2.49%	2.61%	3.16%	3.41%
RS11	NCP RP OFFPK	3.07%	3.07%	3.20%	3.62%	3.22%	2.62%	2.79%	2.73%	2.52%	2.65%	3.00%	3.08%
RS11	GCP RP	7.11%	4.65%	5.14%	5.27%	4.60%	4.03%	4.06%	3.56%	3.42%	3.68%	4.77%	6.28%
RS11	GCP RP ONPK	7.11%	5.27%	5.49%	5.27%	4.18%	3.92%	4.06%	3.50%	3.29%	3.68%	4.77%	6.38%
RS11	GCP RP OFFPK	7.83%	4.65%	5.14%	4.91%	4.60%	4.03%	4.05%	3.56%	3.42%	3.73%	5.18%	6.28%
RS11	CP RP	7.11%	4.91%	5.13%	5.27%	4.18%	3.92%	3.97%	3.50%	3.44%	3.84%	4.85%	5.75%
RS11	SAMPLE SIZE:												
RS11	GCPSZ	368	356	367	318	335	357	321	346	368	373	355	372
RS11	GCPSZ ONPK	368	356	367	318	335	357	321	346	369	373	355	372
RS11	GCPSZ OFFPK	368	356	367	318	335	357	321	346	368	373	355	372
RS11	CPSZ	368	356	367	318	335	357	321	346	369	373	355	372

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RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS11	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
RS11	SDR GCP	1.237	0.703	0.725	0.749	0.719	0.744	0.731	0.667	0.758	0.655	0.689	0.875
RS11	SDR GCP ONPK	1.237	0.718	0.648	0.749	0.637	0.679	0.731	0.626	0.687	0.655	0.689	0.853
RS11	SDR GCP OFFP	1.342	0.703	0.725	0.684	0.719	0.744	0.695	0.667	0.758	0.666	0.757	0.875
RS11	SDR CP	1.237	0.624	0.713	0.749	0.637	0.679	0.692	0.626	0.703	0.66	0.657	0.793
RS11	I SDR GCP	1.447	0.731	0.776	0.921	1.015	0.847	0.896	0.844	0.78	0.849	0.942	1.193
RS11	I SDR GCP ONPK	1.447	0.912	0.95	0.921	0.83	0.941	0.896	0.643	0.701	0.849	0.942	1.201
RS11	I SDR GCP OFFPK	1.463	0.731	0.776	0.796	1.015	0.847	0.709	0.844	0.78	0.798	1.014	1.193
RS11	I SDR CP	1.447	0.818	0.834	0.921	0.83	0.941	0.942	0.643	0.603	0.93	0.758	1.119
RS11	II SDR GCP	2.442	1.277	1.378	1.442	1.26	1.445	1.41	1.279	1.573	1.211	1.234	1.495
RS11	II SDR GCP ONPK	2.442	1.27	1.091	1.442	1.18	1.306	1.41	1.246	1.44	1.211	1.234	1.511
RS11	II SDR GCP OFFPK	2.569	1.277	1.378	1.362	1.26	1.445	1.379	1.279	1.573	1.29	1.398	1.495
RS11	II SDR CP	2.442	1.093	1.356	1.442	1.18	1.306	1.306	1.246	1.517	1.199	1.232	1.424
RS11	III SDR GCP	2.709	1.903	1.752	1.686	1.705	1.752	1.601	1.482	1.573	1.521	1.622	2.242
RS11	III SDR GCP ONPK	2.709	1.799	1.589	1.686	1.47	1.373	1.601	1.451	1.415	1.521	1.622	2.016
RS11	III SDR GCP OFFPK	3.287	1.903	1.752	1.478	1.705	1.752	1.622	1.482	1.573	1.513	1.746	2.242
RS11	III SDR CP	2.709	1.569	1.642	1.686	1.47	1.373	1.501	1.451	1.471	1.494	1.563	1.822
RS11	IV SDR GCP	4.273	1.875	3.288	2.258	2.355	1.631	3.069	1.953	2.96	2.322	2.276	2.041
RS11	IV SDR GCP ONPK	4.273	2.749	1.882	2.258	2.156	1.987	3.069	2.105	2.085	2.322	2.276	2.25
RS11	IV SDR GCP OFFPK	3.849	1.875	3.288	2.285	2.355	1.631	2.427	1.953	2.96	1.867	1.904	2.041
RS11	IV SDR CP	4.273	1.985	3.262	2.258	2.156	1.987	1.796	2.105	1.721	1.738	3.025	2.392



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SEMINOLE	Wholesale Seminole E Inc.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
SEMINOLE	MONTH						2	2	2	2	2	2	2
SEMINOLE	CUSTOMERS						0	81900000	90850000	96050000	93375000	87075000	44020000
SEMINOLE	SALES												
SEMINOLE	KW												
SEMINOLE	N						1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH						81900000	90850000	96050000	93375000	87075000	43795000	13575000
SEMINOLE	KWH ONPK						36625000	39025000	37350000	36875000	34475000	12700000	5325000
SEMINOLE	KWH OFFPK						45275000	51825000	58700000	56500000	52600000	31095000	8250000
SEMINOLE	KWH ONPK%						44.72%	42.96%	38.89%	39.49%	39.59%	29.00%	39.23%
SEMINOLE	KWH OFFPK%						55.28%	57.05%	61.11%	60.51%	60.41%	71.00%	60.77%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	NCP ONPK						200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	GCP DATE						Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sun, Nov 2	Wed, Dec 10
SEMINOLE	GCP TIME						14:00	12:00	12:00	12:00	12:00	2:00	8:00
SEMINOLE	GCP						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	GCP ONPK						200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	CP						200000	200000	200000	200000	200000	0	0
SEMINOLE	PERIOD START						6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
SEMINOLE	NCP LF						56.88%	61.06%	64.55%	64.84%	58.52%	27.03%	9.12%
SEMINOLE	NCP LF ONPK						96.89%	98.55%	98.81%	97.55%	83.27%	41.78%	15.13%
SEMINOLE	NCP LF OFFPK						42.63%	47.46%	52.88%	53.20%	48.98%	24.33%	7.26%
SEMINOLE	GCP CF						100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF						100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%
SEMINOLE	GCP LF						56.88%	61.06%	64.55%	64.84%	58.52%	27.03%	9.12%
SEMINOLE	GCP LF ONPK						96.89%	98.55%	98.81%	97.55%	83.27%	41.78%	15.13%
SEMINOLE	GCP LF OFFPK						42.63%	47.46%	52.88%	53.20%	48.98%	24.33%	7.26%
SEMINOLE	CP LF						56.88%	61.06%	64.55%	64.84%	58.52%	0.00%	0.00%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ						1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK						1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK						1	1	1	1	1	1	1
SEMINOLE	CPSZ						1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. Seminole contract started 6/1/14 and is classified as Rate Code 810.



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SL02	Traffic Signal (Modeled Rate Class)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
SL02	MONTH												
SL02	CUSTOMERS	870	870	870	868	869	869	869	870	870	870	869	871
SL02	SALES	2624220	2628866	2631376	2630105	2630281	-6387704	11340320	2603306	2434253	2591162	2570889	2606185
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2584177	2589235	2591818	2589686	2589863	2593042	2592118	2603305	2434253	2591162	2563757	2606186
SL02	KWH ONPK	611311	616484	586037	712164	657909	680674	689838	661323	638991	720928	541990	616517
SL02	KWH OFFPK	1972866	1972750	2005781	1877522	1931954	1912369	1902280	1941982	1795262	1870234	2021767	1989669
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.50%	25.40%	26.25%	26.61%	25.40%	26.25%	27.82%	21.14%	23.66%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.50%	74.60%	73.75%	73.39%	74.60%	73.75%	72.18%	78.86%	76.34%
SL02	DEMAND (KW):												
SL02	NCP	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	NCP ONPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	NCP OFFPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	GCP DATE	Wed, Jan 1	Sat, Feb 1	Sat, Mar 1	Tue, Apr 1	Thu, May 1	Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sat, Nov 1	Mon, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	GCP ONPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	GCP OFFPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	CP	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCP SZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCP SZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCP SZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

Note: For SL02 Customer Service's data warehouse was utilized for SALES in the months of June and July.



FPL 2014 Load Research Study

SSTTST	SST-1 Transmission Standby	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
SSTTST	MONTH	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CUSTOMERS	7046869	4868478	6235371	4282499	5472720	4916526	2561708	3452471	3152656	6729596	5386908	3574719
SSTTST	SALES												
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY:												
SSTTST	KWH	4951647	5211959	4942531	4021046	6612643	3068714	2329146	4004650	5829316	5063154	5367514	3908225
SSTTST	KWH ONPK	1200236	1242425	1123706	1111407	1394339	736818	683726	740507	1853830	1452008	932790	593261
SSTTST	KWH OFFPK	3751411	3969534	3818825	2909639	5218305	2331896	1645420	3264143	3975486	3611146	4434724	3314964
SSTTST	KWH ONPK%	24.24%	23.84%	22.74%	27.64%	21.09%	24.01%	29.36%	18.49%	31.80%	28.68%	17.38%	15.18%
SSTTST	KWH OFFPK%	75.76%	76.16%	77.27%	72.36%	78.91%	75.99%	70.65%	81.51%	68.20%	71.32%	82.62%	84.82%
SSTTST	DEMAND (KW):												
SSTTST	NCP	72610	66743	83941	66018	93509	66562	36647	53502	97677	66460	92768	64722
SSTTST	NCP ONPK	46242	44488	36581	42961	54030	60507	35979	29909	61843	48390	54139	32613
SSTTST	NCP OFFPK	67984	65372	83024	65120	93044	65312	27292	53236	94289	63091	84962	54414
SSTTST	GCP DATE	Tue, Jan 28	Thu, Feb 20	Sat, Mar 8	Thu, Apr 24	Fri, May 16	Wed, Jun 11	Thu, Jul 24	Sun, Aug 31	Tue, Sep 2	Thu, Oct 9	Sat, Nov 22	Sat, Dec 6
SSTTST	GCP TIME	15:00	18:00	6:00	8:00	1:00	20:00	14:00	3:00	15:00	3:00	4:00	3:00
SSTTST	GCP	23786	28525	26449	21693	33037	34118	15725	20400	39259	24496	36623	29585
SSTTST	GCP ONPK	22606	21825	25424	20202	18803	34118	15725	14881	39259	22088	24892	10900
SSTTST	GCP OFFPK	23786	28525	26449	21693	33037	25699	11527	20400	33358	24496	36623	29585
SSTTST	CP	4428	4455	5431	13901	3369	1884	1350	8026	31709	5136	12666	5108
SSTTST	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
SSTTST	NCP LF	9.17%	11.62%	7.92%	8.46%	9.50%	6.40%	8.54%	10.06%	8.29%	10.24%	8.04%	8.12%
SSTTST	NCP LF ONPK	14.75%	17.45%	18.28%	13.07%	13.65%	6.44%	9.60%	13.10%	15.86%	14.50%	11.34%	10.34%
SSTTST	NCP LF OFFPK	9.71%	11.86%	8.00%	8.56%	10.11%	6.72%	11.04%	11.05%	7.94%	10.66%	9.19%	10.73%
SSTTST	GCP CF	32.76%	42.74%	31.51%	32.86%	35.33%	51.26%	42.91%	38.13%	40.19%	36.86%	39.48%	45.71%
SSTTST	CP CF	6.10%	6.67%	6.47%	21.06%	3.60%	2.83%	3.68%	15.00%	32.46%	7.73%	13.65%	7.89%
SSTTST	GCP LF	27.98%	27.19%	25.15%	25.74%	26.90%	12.49%	19.91%	26.39%	20.62%	27.78%	20.36%	17.76%
SSTTST	GCP LF ONPK	30.17%	35.58%	26.31%	27.79%	39.24%	11.43%	21.96%	26.33%	24.98%	31.76%	24.65%	30.92%
SSTTST	GCP LF OFFPK	27.77%	27.18%	25.11%	25.70%	28.46%	17.09%	26.14%	28.83%	22.44%	27.45%	21.32%	19.73%
SSTTST	CP LF	150.30%	174.11%	122.49%	40.18%	263.81%	226.29%	231.86%	67.07%	25.53%	132.50%	58.86%	102.84%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

Note: The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.

FPL 2014 Load Research Study

WAUCHULA	Wholesale City of Wauchula												
WAUCHULA	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
WAUCHULA	CUSTOMERS	5	6	7	7	7	7	7	7	7	7	7	7
WAUCHULA	SALES	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	5095503	4168602	4477924	4975809	5840816	6004206	6211056	6508255	5816683	5320273	4306542	4695773
WAUCHULA	KWH ONPK	1394777	1096314	1115810	1758852	1968994	2052926	2146355	2154519	1986577	1953477	1025589	1246157
WAUCHULA	KWH OFFPK	3700726	3072288	3362115	3216956	3871821	3951280	4064700	4353736	3830106	3366796	3280953	3449616
WAUCHULA	KWH ONPK%	27.37%	26.30%	24.92%	35.35%	33.71%	34.19%	34.56%	33.10%	34.15%	36.72%	23.82%	26.54%
WAUCHULA	KWH OFFPK%	72.63%	73.70%	75.08%	64.65%	66.29%	65.81%	65.44%	66.90%	65.85%	63.28%	76.19%	73.46%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	12444	9408	9018	12473	12655	13244	12957	13556	13084	12339	9516	9621
WAUCHULA	NCP ONPK	12444	8991	8619	12473	12655	13244	12957	13556	13084	12339	9197	9621
WAUCHULA	NCP OFFPK	11201	9408	9018	10727	11797	11873	11368	12351	11956	10730	9516	9064
WAUCHULA	GCP DATE	Thu, Jan 23	Tue, Feb 25	Wed, Mar 5	Mon, Apr 28	Fri, May 23	Tue, Jun 10	Wed, Jul 30	Thu, Aug 21	Tue, Sep 2	Thu, Oct 2	Mon, Nov 24	Mon, Dec 15
WAUCHULA	GCP TIME	8:00	17:00	16:00	17:00	16:00	16:00	17:00	17:00	17:00	18:00	17:00	8:00
WAUCHULA	GCP	12444	9408	9018	12473	12655	13244	12957	13556	13084	12339	9516	9621
WAUCHULA	GCP ONPK	12444	8991	8619	12473	12655	13244	12957	13556	13084	12339	9197	9621
WAUCHULA	GCP OFFPK	11201	9408	9018	10727	11797	11873	11368	12351	11956	10730	9516	9064
WAUCHULA	CP	12444	8971	7541	12473	12591	12731	12637	13556	13084	11571	9252	8931
WAUCHULA	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
WAUCHULA	NCP LF	55.04%	65.94%	66.83%	55.41%	62.03%	62.96%	64.43%	64.53%	61.75%	57.95%	62.86%	65.60%
WAUCHULA	NCP LF ONPK	63.68%	76.21%	77.06%	71.22%	82.32%	82.01%	83.66%	84.09%	80.33%	76.48%	73.36%	73.59%
WAUCHULA	NCP LF OFFPK	58.17%	63.78%	64.84%	57.45%	59.13%	62.67%	65.49%	63.51%	60.33%	58.43%	60.70%	67.00%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	100.00%	95.36%	83.62%	100.00%	99.49%	96.12%	97.53%	100.00%	100.00%	93.78%	97.23%	92.82%
WAUCHULA	GCP LF	55.04%	65.94%	66.83%	55.41%	62.03%	62.96%	64.43%	64.53%	61.75%	57.95%	62.86%	65.60%
WAUCHULA	GCP LF ONPK	63.68%	76.21%	77.06%	71.22%	82.32%	82.01%	83.66%	84.09%	80.33%	76.48%	73.36%	73.59%
WAUCHULA	GCP LF OFFPK	58.17%	63.78%	64.84%	57.45%	59.13%	62.67%	65.49%	63.51%	60.33%	58.43%	60.70%	67.00%
WAUCHULA	CP LF	55.04%	69.15%	79.92%	55.41%	62.35%	65.50%	66.06%	64.53%	61.75%	61.80%	64.65%	70.67%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

Wholesale City of Winter Park												
WINTERPARK MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
WINTERPARK CUSTOMERS	2	3	3	3	3	3	2	2	2	2	2	2
WINTERPARK SALES	93356393	16537000	34099000	31857000	22587000	31565000	39650000	41742000	42082000	34460000	31168000	23287000
WINTERPARK KW												
WINTERPARK N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK RLR ENERGY:												
WINTERPARK KWH	16537000	15456000	16974000	15387000	16790000	16560000	17112000	17112000	16560000	16583000	16031000	15847000
WINTERPARK KWH ONPK	4048000	3680000	3864000	4554000	4347000	4347000	4554000	4347000	4347000	4761000	3496000	4048000
WINTERPARK KWH OFFPK	12489000	11776000	13110000	10833000	12443000	12213000	12558000	12765000	12213000	11822000	12535000	11799000
WINTERPARK KWH ONPK%	24.48%	23.81%	22.76%	29.60%	25.89%	26.25%	26.61%	25.40%	26.25%	28.71%	21.81%	25.54%
WINTERPARK KWH OFFPK%	75.52%	76.19%	77.24%	70.40%	74.11%	73.75%	73.39%	74.60%	73.75%	71.29%	78.19%	74.46%
WINTERPARK DEMAND (KW):												
WINTERPARK NCP	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK NCP ONPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK NCP OFFPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK GCP DATE	Wed, Jan 1	Sat, Feb 1	Sat, Mar 1	Tue, Apr 1	Thu, May 1	Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sat, Nov 1	Mon, Dec 1
WINTERPARK GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
WINTERPARK GCP	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK GCP ONPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK GCP OFFPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK CP	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
WINTERPARK NCP LF	96.64%	100.00%	99.33%	92.92%	98.12%	100.00%	100.00%	100.00%	100.00%	96.91%	96.81%	92.61%
WINTERPARK NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK NCP LF OFFPK	95.60%	100.00%	99.13%	90.23%	97.48%	100.00%	100.00%	100.00%	100.00%	95.72%	95.95%	90.32%
WINTERPARK GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK GCP LF	96.64%	100.00%	99.33%	92.92%	98.12%	100.00%	100.00%	100.00%	100.00%	96.91%	96.81%	92.61%
WINTERPARK GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK GCP LF OFFPK	95.60%	100.00%	99.13%	90.23%	97.48%	100.00%	100.00%	100.00%	100.00%	95.72%	95.95%	90.32%
WINTERPARK CP LF	96.64%	100.00%	99.33%	92.92%	98.12%	100.00%	100.00%	100.00%	100.00%	96.91%	96.81%	92.61%
WINTERPARK REL PREC:												
WINTERPARK NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK SAMPLE SIZE:												
WINTERPARK GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Winter Park contract started 1/1/14. Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, New Smyrna and Winter Park are classified as Rate Code 840. The sales for the contracts are reported combined in the Rate & Revenue Report.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended: 12/31/18  
 Witness: Tiffany C. Cohen, Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,686,958	51	43	8
2	CILC-1G	101,509	2	2	0
3	CILC-1T	1,532,421	29	25	4
4	GS(T)-1	6,001,791	114	97	17
5	GSCU-1	71,082	1	1	0
6	GSD(T)-1	25,949,742	492	419	73
7	GSLD(T)-1	10,561,627	200	170	30
8	GSLD(T)-2	2,511,432	48	41	7
9	GSLD(T)-3	175,783	3	3	0
10	MET	91,241	2	1	0
11	OL-1	97,315	2	2	0
12	OS-2	10,819	0	0	0
13	RS(T)-1	57,361,216	1,088	926	162
14	SL-1	570,960	11	9	2
15	SL-2	33,455	1	1	0
16	SST-DST	11,857	0	0	0
17	SST-TST	89,668	2	1	0
18	TOTAL RETAIL	<u>107,858,876</u>	<u>2,045</u>	<u>1,740</u>	<u>305</u>
19	Proposed Increase in Revenue \$000's	<u>1,133,593</u>			
20	Per Unit	0.01051			
21	Unbilled Sales	<u>29,012</u>			
22	Total Unbilled	\$305			
23					
24					
25					
26					
27					
28					
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