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July 18, 2016

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 160001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data
Schedules and the Actual Unit Outage Data Schedules for June 2016, Retail
Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These
schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

CRIST 6	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16							
1. EAF (%)	99.8	100.0	100.0	22.0	83.7	99.9							
2. PH	744	696	743	720	744	720							
3. SH	416.0	186.2	0.0	38.4	282.2	720.0							
4. RSH	326.3	509.9	743.0	120.0	345.0	0.0							
5. UH	1.7	0.0	0.0	561.6	116.8	0.0							
6. POH	0.0	0.0	0.0	561.6	0.0	0.0							
7. FOH	1.7	0.0	0.0	0.0	92.8	0.0							
8. MOH	0.0	0.0	0.0	0.0	24.0	0.0							
9. PFOH	0.0	0.0	0.0	0.0	0.0	1.2							
10. LR pl (MW)	0.0	0.0	0.0	0.0	0.0	115.0							
11. PMOH	0.0	0.0	0.0	0.0	8.1	0.0							
12. LR pm (MW)	0.0	0.0	0.0	0.0	154.0	0.0							
13. NSC (MW)	299	299	299	299	299	299							
14. Oper MBtu	790,662	331,253	0	72,591	499,021	1,383,751							
15. Net Gen (MWH)	70,546	29,948	0	6,173	43,197	124,529							
16. ANOHR (Btu/KWH)	11,208	11,061	0	11,759	11,552	11,112							
17. NOF %	56.7	53.8	0.0	53.8	51.2	57.8							
18. NPC (MW)	299	299	299	299	299	299							
19. ANOHR Equation	$10^6 / AKW * [220.03 + 121.02 * JAN + 73.43 * FEB + 86.96 * MAR + 148.44 * APR - 45.41 * JUL + 50.46 * AUG] + 9,571$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

CRIST 7	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16							
1. EAF (%)	96.1	99.7	25.8	94.9	85.3	98.8							
2. PH	744	696	743	720	744	720							
3. SH	483.0	367.1	37.3	582.3	634.6	720.0							
4. RSH	232.1	326.6	154.7	101.1	0.0	0.0							
5. UH	29.0	2.3	551.0	36.6	109.4	0.0							
6. POH	0.0	0.0	551.0	0.0	0.0	0.0							
7. FOH	0.0	2.3	0.0	36.6	4.0	0.0							
8. MOH	29.0	0.0	0.0	0.0	105.4	0.0							
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0							
10. LR pI (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
11. I'MOH	0.0	0.0	0.0	0.0	0.0	16.6							
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	240.0							
13. NSC (MW)	475	475	475	475	475	475							
14. Oper MBtu	1,446,847	991,565	62,368	1,645,742	1,753,886	2,298,819							
15. Net Gen (MWH)	133,193	92,386	4,867	147,859	155,960	211,370							
16. ANOHR (Btu/KWH)	10,863	10,733	12,814	11,130	11,246	10,876							
17. NOF %	58.1	53.0	27.5	53.5	51.7	61.8							
18. NPC (MW)	475	475	475	475	475	475							
19. ANOHR Equation	$10^6 / AKW * [295.33 - 45.69 * JAN + 68.87 * APR + 109.39 * JUN + 102.36 * JUL + 49.41 * AUG] + 9,505$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

	SMITH 3	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16							
1.	EAF (%)	99.9	100.0	100.0	96.6	68.4	100.0							
2.	PH	744	696	743	720	744	720							
3.	SH	655.3	663.2	743.0	695.7	487.0	720.0							
4.	RSH	88.7	32.8	0.0	0.0	23.5	0.0							
5.	UH	0.0	0.0	0.0	24.3	233.4	0.0							
6.	POH	0.0	0.0	0.0	24.3	196.2	0.0							
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0							
8.	MOH	0.0	0.0	0.0	0.0	37.2	0.0							
9.	PFOH	0.9	0.0	0.0	0.0	1.1	0.0							
10.	LR pf (MW)	266.0	0.0	0.0	0.0	223.0	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	2.3	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	223.0	0.0							
13.	NSC (MW)	584	584	558	558	558	556							
14.	Oper MBtu	2,268,695	2,166,452	2,733,595	2,494,483	1,666,063	2,484,478							
15.	Net Gen (MWH)	328,247	305,070	390,932	354,239	231,092	348,517							
16.	ANOHR (Btu/KWH)	6,912	7,101	6,993	7,042	7,210	7,129							
17.	NOF %	85.8	78.8	94.3	91.3	85.0	87.1							
18.	NPC (MW)	584	584	558	558	558	556							
19.	ANOHR Equation	$10^6 / AKW * [161.14 + 33.85 * JUL]$ + 6.534												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

	DANIEL 1	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16							
1.	EAF (%)	99.2	100.0	85.7	99.3	100.0	100.0							
2.	PH	744	696	743	720	744	720							
3.	SH	548.4	352.6	0.0	126.1	50.9	493.4							
4.	RSH	195.6	343.5	636.9	593.9	693.1	226.6							
5.	UH	0.0	0.0	106.1	0.0	0.0	0.0							
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0							
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0							
8.	MOH	0.0	0.0	106.1	0.0	0.0	0.0							
9.	PFOH	34.5	0.7	0.0	27.8	0.0	0.0							
10.	LR pf (MW)	86.2	95.0	0.0	89.8	0.0	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	510	510	510	510	510	510							
14.	Oper MBtu	1,166,376	606,229	0	280,625	81,399	1,313,486							
15.	Net Gen (MWH)	104,472	55,072	0	20,238	7,362	109,602							
16.	ANOHR (Btu/KWH)	11,164	11,008	0	13,866	11,057	11,984							
17.	NOF %	37.4	30.6	0.0	31.5	28.4	43.6							
18.	NPC (MW)	510	510	510	510	510	510							
19.	ANOHR Equation	$10^6 / AKW * [245.04 + 91.84 * MAY + 145.07 * OCT]$ + 9,666												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2016 - December 2016

	DANIEL 2	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16							
1.	EAF (%)	99.8	98.5	85.7	99.8	100.0	99.4							
2.	PH	744	696	743	720	744	720							
3.	SH	512.4	399.0	0.0	114.4	398.3	715.9							
4.	RSH	230.4	297.1	636.9	605.6	345.7	0.0							
5.	UH	1.2	0.0	106.1	0.0	0.0	4.1							
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0							
7.	FOH	1.2	0.0	0.0	0.0	0.0	4.1							
8.	MOH	0.0	0.0	106.1	0.0	0.0	0.0							
9.	PFOH	1.4	1.1	0.0	1.1	0.7	0.0							
10.	LR pf (MW)	45.7	248.0	0.0	506.0	52.0	0.0							
11.	PMOH	0.0	13.1	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	395.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	510	510	510	510	510	510							
14.	Oper MBtu	1,142,824	904,091	0	248,364	752,960	1,718,915							
15.	Net Gen (MWH)	102,289	87,471	0	19,005	57,837	142,910							
16.	ANOHR (Btu/KWH)	11,172	10,336	0	13,068	13,019	12,028							
17.	NOF %	39.1	43.0	0.0	32.6	28.5	39.1							
18.	NPC (MW)	510	510	510	510	510	510							
19.	ANOHR Equation	$10^6 / AKW * [532.09 - 98.87 * FEB + 51.13 * MAY + 82.11 * JUN - 83.00 * NOV]$ + 8,529												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2016

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No events.

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2016

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
6/23/2016	FFO	1.8	510.0	Unit trip from excessive ID fan current.
6/27/2016	FFO	2.3	510.0	Turbine trip from excessive reheat ramp rate.

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **160001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 18th day of July, 2016 to the following:

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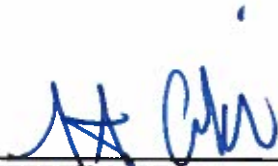
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