

Summary
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APPENDIX A - COST BREAKDOWNS

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Table A-1
Cape Canaveral Power Plant
Decommissioning Cost Summary

	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
Cape Canaveral Power Plant						
<i>Unit 1</i>						
GTs and HRSGs	\$ 2,670,000	\$ 2,917,000	\$ -	\$ -	\$ 5,587,000	\$ -
Steam Turbine & Pedestal	\$ 1,174,000	\$ 1,282,000	\$ -	\$ -	\$ 2,456,000	\$ -
SCR	\$ 135,000	\$ 147,000	\$ -	\$ -	\$ 282,000	\$ -
GSU & Electrical	\$ 227,000	\$ 248,000	\$ 54,000	\$ -	\$ 529,000	\$ -
Stack	\$ 95,000	\$ 103,000	\$ -	\$ -	\$ 198,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 182,000	\$ -	\$ 182,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,218,000)
Subtotal	\$ 4,301,000	\$ 4,697,000	\$ 236,000	\$ -	\$ 9,234,000	\$ (4,218,000)
<i>Common</i>						
Auxiliary, Switchyard and Substation	\$ 31,000	\$ 34,000	\$ -	\$ -	\$ 65,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 172,000	\$ 188,000	\$ -	\$ -	\$ 360,000	\$ -
Roads	\$ 193,000	\$ 211,000	\$ 212,000	\$ -	\$ 616,000	\$ -
All BOP Buildings	\$ 521,000	\$ 569,000	\$ -	\$ -	\$ 1,090,000	\$ -
Fuel Oil Storage Tanks	\$ 110,000	\$ 121,000	\$ -	\$ -	\$ 231,000	\$ -
All Other Tanks	\$ 113,000	\$ 124,000	\$ -	\$ -	\$ 237,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 101,000	\$ 101,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 1,504,000	\$ 1,504,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 154,000	\$ 154,000	\$ -
Settling Pond Closure	\$ -	\$ -	\$ -	\$ 1,085,000	\$ 1,085,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 65,000	\$ -	\$ 65,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 197,000	\$ 197,000	\$ -
Debris	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (255,000)
Subtotal	\$ 1,140,000	\$ 1,247,000	\$ 278,000	\$ 2,981,000	\$ 5,646,000	\$ (255,000)
Cape Canaveral Energy Center Subtotal	\$ 5,441,000	\$ 5,944,000	\$ 514,000	\$ 2,981,000	\$ 14,880,000	\$ (4,473,000)
TOTAL COST (CREDIT)					\$ 14,880,000	\$ (4,473,000)
PROJECT INDIRECTS (5%)					\$ 744,000	
CONTINGENCY (20%)					\$ 2,976,000	
SITE INVENTORY COST (CREDIT)¹					\$ 1,431,993	\$ (143,199)
TOTAL PROJECT COST (CREDIT)					\$ 20,031,993	\$ (4,616,199)
TOTAL NET PROJECT COST (CREDIT)					\$ 15,415,794	

¹ Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-2
DeSoto Next Generation Solar Energy Center
Decommissioning Cost Summary

DeSoto Next Generation Solar Energy Center	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
Demolition	\$ 564,000	\$ 846,000	\$ -	\$ -	\$ 1,410,000	\$ -
Collector System	\$ 44,000	\$ 66,000	\$ -	\$ -	\$ 110,000	\$ -
Project Buildings	\$ 6,000	\$ 9,000	\$ -	\$ -	\$ 15,000	\$ -
Hazardous Material Disposal	\$ -	\$ -	\$ 393,000	\$ -	\$ 393,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 25,000	\$ -	\$ 25,000	\$ -
Site Restoration	\$ -	\$ -	\$ -	\$ 300,000	\$ 300,000	\$ -
Debris	\$ -	\$ -	\$ 47,000	\$ -	\$ 47,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (722,000)
Subtotal	\$ 614,000	\$ 921,000	\$ 465,000	\$ 300,000	\$ 2,300,000	\$ (722,000)
Desoto Solar Energy Center Subtotal	\$ 614,000	\$ 921,000	\$ 465,000	\$ 300,000	\$ 2,300,000	\$ (722,000)
TOTAL COST (CREDIT)					\$ 2,300,000	\$ (722,000)
PROJECT INDIRECTS (5%)					\$ 115,000	
CONTINGENCY (20%)					\$ 460,000	
SITE INVENTORY COST (CREDIT)¹					\$ 134,309	\$ (13,431)
TOTAL PROJECT COST (CREDIT)					\$ 3,009,309	\$ (735,431)
TOTAL NET PROJECT COST (CREDIT)					\$ 2,273,878	

¹ Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-3
Ft. Myers Power Plant
Decommissioning Cost Summary

Ft. Myers Power Plant	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 2</i>						
Asbestos Removal	-	-	-	-	-	-
GTs and HRSGs	\$ 4,272,000	\$ 4,668,000	-	-	\$ 8,940,000	-
Steam Turbines & Pedestals	\$ 1,079,000	\$ 1,179,000	-	-	\$ 2,258,000	-
SCR	\$ 144,000	\$ 158,000	-	-	\$ 302,000	-
GSUs & Electrical	\$ 174,000	\$ 190,000	\$ 64,000	-	\$ 428,000	-
Stack	\$ 174,000	\$ 190,000	-	-	\$ 364,000	-
Cooling Tower and Basin	\$ 136,000	\$ 149,000	-	-	\$ 285,000	-
On-site Concrete Crushing & Disposal	-	-	\$ 384,000	-	\$ 384,000	-
Scrap	-	-	-	-	-	\$ (6,883,000)
Subtotal	\$ 5,979,000	\$ 6,534,000	\$ 448,000	\$ -	\$ 12,961,000	\$ (6,883,000)
<i>Unit 3</i>						
Asbestos Removal	-	-	-	-	-	-
GTs	\$ 750,000	\$ 820,000	-	-	\$ 1,570,000	-
SCR	\$ 110,000	\$ 121,000	-	-	\$ 231,000	-
GSUs & Electrical	\$ 67,000	\$ 73,000	\$ 27,000	-	\$ 167,000	-
Stack	\$ 62,000	\$ 68,000	-	-	\$ 130,000	-
On-site Concrete Crushing & Disposal	-	-	\$ 66,000	-	\$ 66,000	-
Scrap	-	-	-	-	-	\$ (1,090,000)
Subtotal	\$ 989,000	\$ 1,082,000	\$ 93,000	\$ -	\$ 2,164,000	\$ (1,090,000)
<i>Unit 4 (Proposed 2x GE 7FA.05s)</i>						
Turbines & Foundations	\$ 947,000	\$ 1,035,000	-	-	\$ 1,982,000	-
GSU	\$ 87,000	\$ 95,000	\$ 23,000	-	\$ 205,000	-
Stack	\$ 6,000	\$ 6,000	-	-	\$ 12,000	-
On-site Concrete Crushing & Disposal	-	-	\$ 75,000	-	\$ 75,000	-
Scrap	-	-	-	-	-	\$ (1,066,000)
Subtotal	\$ 1,040,000	\$ 1,136,000	\$ 98,000	\$ -	\$ 2,274,000	\$ (1,066,000)
<i>GTs 1 & 2</i>						
Asbestos Removal	-	-	-	-	-	-
GTs & Foundations	\$ 218,000	\$ 238,000	-	-	\$ 456,000	-
GSUs & Electrical	\$ 15,000	\$ 16,000	\$ 19,000	-	\$ 50,000	-
On-site Concrete Crushing & Disposal	-	-	\$ 11,000	-	\$ 11,000	-
Scrap	-	-	-	-	-	\$ (338,000)
Subtotal	\$ 233,000	\$ 254,000	\$ 30,000	\$ -	\$ 617,000	\$ (338,000)
<i>Common Facilities</i>						
Asbestos Removal ¹	-	-	-	\$ 14,000	\$ 14,000	-
Auxiliary, Switchyard and Substation	\$ 4,000	\$ 5,000	\$ 17,000	\$ -	\$ 26,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 500,000	\$ 547,000	-	-	\$ 1,047,000	-
Roads	\$ 734,000	\$ 802,000	\$ 805,000	-	\$ 2,341,000	-
All BOP Buildings	\$ 861,000	\$ 940,000	-	-	\$ 1,801,000	-
Fuel Oil Storage Tanks	\$ 132,000	\$ 144,000	-	-	\$ 276,000	-
All Other Tanks	\$ 198,000	\$ 217,000	-	-	\$ 415,000	-
Contaminated Soil Removal	-	-	-	\$ 167,000	\$ 167,000	-
Fuel Oil Storage Tank Cleaning	-	-	-	\$ 4,854,000	\$ 4,854,000	-
Fuel Oil Line Flushing/Cleaning	-	-	-	\$ 723,000	\$ 723,000	-
Settling Pond Closure	-	-	-	\$ 1,036,000	\$ 1,036,000	-
On-site Concrete Crushing & Disposal	-	-	\$ 114,000	-	\$ 114,000	-
Seeding and Grading	-	-	-	\$ 369,000	\$ 369,000	-
Debris	-	-	\$ 3,000	-	\$ 3,000	-
Scrap	-	-	-	-	-	\$ (479,000)
Subtotal	\$ 2,429,000	\$ 2,655,000	\$ 939,000	\$ 7,163,000	\$ 13,186,000	\$ (479,000)
Ft. Myers Power Plant Subtotal	\$ 10,670,000	\$ 11,661,000	\$ 1,608,000	\$ 7,163,000	\$ 31,102,000	\$ (9,856,000)
TOTAL COST (CREDIT)					\$ 31,102,000	\$ (9,856,000)
PROJECT INDIRECTS (6%)					\$ 1,555,000	
CONTINGENCY (20%)					\$ 6,220,000	
SITE INVENTORY COST (CREDIT)²					\$ 2,639,932	\$ (263,993)
TOTAL PROJECT COST (CREDIT)					\$ 41,516,932	\$ (10,119,993)
TOTAL NET PROJECT COST (CREDIT)					\$ 31,396,939	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

² Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-4
Lauderdale Power Plant
Decommissioning Cost Summary

Lauderdale Power Plant	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 4</i>						
GTs and HRSGs	\$ 1,374,000	\$ 1,501,000	\$ -	\$ -	\$ 2,875,000	\$ -
Steam Turbine & Pedestal	\$ 786,000	\$ 859,000	\$ -	\$ -	\$ 1,645,000	\$ -
SCR	\$ 50,000	\$ 54,000	\$ -	\$ -	\$ 104,000	\$ -
GSU & Electrical	\$ 128,000	\$ 140,000	\$ 46,000	\$ -	\$ 314,000	\$ -
Stack	\$ 58,000	\$ 63,000	\$ -	\$ -	\$ 121,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 136,000	\$ -	\$ 136,000	\$ -
Debris	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,034,000)
Subtotal	\$ 2,396,000	\$ 2,617,000	\$ 183,000	\$ -	\$ 5,196,000	\$ (2,034,000)
<i>Unit 5</i>						
GTs and HRSGs	\$ 1,374,000	\$ 1,501,000	\$ -	\$ -	\$ 2,875,000	\$ -
Steam Turbine & Pedestal	\$ 786,000	\$ 859,000	\$ -	\$ -	\$ 1,645,000	\$ -
SCR	\$ 48,000	\$ 52,000	\$ -	\$ -	\$ 100,000	\$ -
GSU & Electrical	\$ 129,000	\$ 141,000	\$ 48,000	\$ -	\$ 318,000	\$ -
Stack	\$ 58,000	\$ 63,000	\$ -	\$ -	\$ 121,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 136,000	\$ -	\$ 136,000	\$ -
Debris	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,039,000)
Subtotal	\$ 2,395,000	\$ 2,616,000	\$ 186,000	\$ -	\$ 5,196,000	\$ (2,039,000)
<i>Unit 6 (Proposed 5x GE 7FA.05s)</i>						
Turbines & Foundations	\$ 2,338,000	\$ 2,554,000	\$ -	\$ -	\$ 4,892,000	\$ -
GSU	\$ 218,000	\$ 239,000	\$ 23,000	\$ -	\$ 480,000	\$ -
Stack	\$ 15,000	\$ 16,000	\$ -	\$ -	\$ 31,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 188,000	\$ -	\$ 188,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,639,000)
Subtotal	\$ 2,571,000	\$ 2,809,000	\$ 211,000	\$ -	\$ 5,591,000	\$ (2,639,000)
<i>GTs 1 & 2</i>						
Turbines & Foundations	\$ 210,000	\$ 229,000	\$ -	\$ -	\$ 439,000	\$ -
GSUs	\$ 17,000	\$ 18,000	\$ 16,000	\$ -	\$ 51,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 10,000	\$ -	\$ 10,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (332,000)
Subtotal	\$ 227,000	\$ 247,000	\$ 26,000	\$ -	\$ 500,000	\$ (332,000)
<i>Common</i>						
Asbestos Removal ¹	\$ -	\$ -	\$ -	\$ 195,000	\$ 195,000	\$ -
Auxiliary, Switchyard and Substation	\$ 15,000	\$ 15,000	\$ 22,000	\$ -	\$ 52,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 448,000	\$ 490,000	\$ -	\$ -	\$ 938,000	\$ -
Roads	\$ 409,000	\$ 447,000	\$ 449,000	\$ -	\$ 1,305,000	\$ -
All BOP Buildings	\$ 569,000	\$ 621,000	\$ -	\$ -	\$ 1,190,000	\$ -
Fuel Oil Storage Tanks	\$ 162,000	\$ 177,000	\$ -	\$ -	\$ 339,000	\$ -
All Other Tanks	\$ 230,000	\$ 252,000	\$ -	\$ -	\$ 482,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 201,000	\$ 201,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 2,591,000	\$ 2,591,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 2,734,000	\$ 2,734,000	\$ -
Settling Pond Closure	\$ -	\$ -	\$ -	\$ 1,127,000	\$ 1,127,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 108,000	\$ -	\$ 108,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 163,000	\$ 163,000	\$ -
Debris	\$ -	\$ -	\$ 2,000	\$ -	\$ 2,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (379,000)
Subtotal	\$ 1,832,000	\$ 2,002,000	\$ 681,000	\$ 7,011,000	\$ 11,426,000	\$ (379,000)
Lauderdale Power Plant Subtotal	\$ 9,421,000	\$ 10,291,000	\$ 1,186,000	\$ 7,011,000	\$ 27,909,000	\$ (7,423,000)
TOTAL COST (CREDIT)					\$ 27,909,000	\$ (7,423,000)
PROJECT INDIRECTS (6%)					\$ 1,395,000	
CONTINGENCY (20%)					\$ 5,582,000	
SITE INVENTORY COST (CREDIT)²					\$ 4,413,982	\$ (441,398)
TOTAL PROJECT COST (CREDIT)					\$ 39,299,982	\$ (7,864,398)
TOTAL NET PROJECT COST (CREDIT)					\$ 31,435,584	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

² Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-5
Manatee Power Plant
Decommissioning Cost Summary

Manatee Power Plant	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
Boiler	\$ 3,532,000	\$ 3,859,000	\$ -	\$ -	\$ 7,391,000	\$ -
Steam Turbine & Building	\$ 1,274,000	\$ 1,392,000	\$ -	\$ -	\$ 2,666,000	\$ -
Precipitator	\$ 931,000	\$ 1,017,000	\$ -	\$ -	\$ 1,948,000	\$ -
Stack	\$ 189,000	\$ 206,000	\$ -	\$ -	\$ 395,000	\$ -
GSU & Foundation	\$ 63,000	\$ 69,000	\$ 67,000	\$ -	\$ 199,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 289,000	\$ -	\$ 289,000	\$ -
Debris	\$ -	\$ -	\$ 52,000	\$ -	\$ 52,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,313,000)
Subtotal	\$ 5,989,000	\$ 6,543,000	\$ 408,000	\$ -	\$ 12,940,000	\$ (5,313,000)
<i>Unit 2</i>						
Boiler	\$ 3,532,000	\$ 3,859,000	\$ -	\$ -	\$ 7,391,000	\$ -
Steam Turbine & Building	\$ 1,274,000	\$ 1,392,000	\$ -	\$ -	\$ 2,666,000	\$ -
Precipitator	\$ 931,000	\$ 1,017,000	\$ -	\$ -	\$ 1,948,000	\$ -
Stack	\$ 189,000	\$ 206,000	\$ -	\$ -	\$ 395,000	\$ -
GSU & Foundation	\$ 63,000	\$ 69,000	\$ 67,000	\$ -	\$ 199,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 289,000	\$ -	\$ 289,000	\$ -
Debris	\$ -	\$ -	\$ 52,000	\$ -	\$ 52,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,313,000)
Subtotal	\$ 5,989,000	\$ 6,543,000	\$ 408,000	\$ -	\$ 12,940,000	\$ (5,313,000)
<i>Unit 3</i>						
GTs and HRSGs	\$ 2,967,000	\$ 3,242,000	\$ -	\$ -	\$ 6,209,000	\$ -
Steam Turbine & Pedestal	\$ 1,002,000	\$ 1,095,000	\$ -	\$ -	\$ 2,097,000	\$ -
SCR	\$ 97,000	\$ 106,000	\$ -	\$ -	\$ 203,000	\$ -
GSU & Electrical	\$ 236,000	\$ 258,000	\$ 67,000	\$ -	\$ 561,000	\$ -
Stack	\$ 116,000	\$ 127,000	\$ -	\$ -	\$ 243,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 174,000	\$ -	\$ 174,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,909,000)
Subtotal	\$ 4,418,000	\$ 4,828,000	\$ 231,000	\$ -	\$ 9,477,000	\$ (4,909,000)
<i>Common Facilities</i>						
Asbestos Removal ¹	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 625,000	\$ 682,000	\$ -	\$ -	\$ 1,307,000	\$ -
Roads	\$ 389,000	\$ 425,000	\$ 426,000	\$ -	\$ 1,240,000	\$ -
All BOP Buildings	\$ 768,000	\$ 839,000	\$ -	\$ -	\$ 1,607,000	\$ -
Fuel Oil Storage Tanks	\$ 412,000	\$ 450,000	\$ -	\$ -	\$ 862,000	\$ -
All Other Tanks	\$ 58,000	\$ 64,000	\$ -	\$ -	\$ 122,000	\$ -
Contaminated Soil Removal ²	\$ -	\$ -	\$ -	\$ 1,004,000	\$ 1,004,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 6,937,000	\$ 6,937,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 7,034,000	\$ 7,034,000	\$ -
Settling Pond Closure	\$ -	\$ -	\$ -	\$ 484,000	\$ 484,000	\$ -
Cooling Pond Closure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 127,000	\$ -	\$ 127,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 344,000	\$ 344,000	\$ -
Debris	\$ -	\$ -	\$ 3,000	\$ -	\$ 3,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (505,000)
Subtotal	\$ 2,252,000	\$ 2,460,000	\$ 556,000	\$ 15,818,000	\$ 21,086,000	\$ (505,000)
Manatee Power Plant Subtotal	\$ 18,648,000	\$ 20,374,000	\$ 1,603,000	\$ 15,818,000	\$ 56,443,000	\$ (16,040,000)
TOTAL COST (CREDIT)					\$ 56,443,000	\$ (16,040,000)
PROJECT INDIRECTS (5%)					\$ 2,822,000	
CONTINGENCY (20%)					\$ 11,289,000	
SITE INVENTORY COST (CREDIT)³					\$ 3,235,541	\$ (323,554)
TOTAL PROJECT COST (CREDIT)					\$ 73,789,541	\$ (16,363,554)
TOTAL NET PROJECT COST (CREDIT)					\$ 57,425,987	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

² As provided by FPL's from estimates prepared by their Environmental Group based on areas of known soil contamination that will require remediation at the time of project dismantlement.

³ Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-6
Martin Energy Center
Decommissioning Cost Summary

	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
Martin Energy Center						
<i>Unit 1</i>						
Boiler	\$ 3,553,000	\$ 3,882,000	\$ -	\$ -	\$ 7,435,000	\$ -
Steam Turbine & Building	\$ 1,482,000	\$ 1,619,000	\$ -	\$ -	\$ 3,101,000	\$ -
Precipitator	\$ 931,000	\$ 1,017,000	\$ -	\$ -	\$ 1,948,000	\$ -
Stack	\$ 189,000	\$ 206,000	\$ -	\$ -	\$ 395,000	\$ -
GSU & Foundation	\$ 53,000	\$ 58,000	\$ 66,000	\$ -	\$ 177,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 311,000	\$ -	\$ 311,000	\$ -
Debris	\$ -	\$ -	\$ 52,000	\$ -	\$ 52,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,369,000)
Subtotal	\$ 6,208,000	\$ 6,782,000	\$ 429,000	\$ -	\$ 13,419,000	\$ (6,369,000)
<i>Unit 2</i>						
Boiler	\$ 3,553,000	\$ 3,882,000	\$ -	\$ -	\$ 7,435,000	\$ -
Steam Turbine & Building	\$ 1,482,000	\$ 1,619,000	\$ -	\$ -	\$ 3,101,000	\$ -
Precipitator	\$ 931,000	\$ 1,017,000	\$ -	\$ -	\$ 1,948,000	\$ -
Stack	\$ 189,000	\$ 206,000	\$ -	\$ -	\$ 395,000	\$ -
GSU & Foundation	\$ 53,000	\$ 58,000	\$ 66,000	\$ -	\$ 177,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 311,000	\$ -	\$ 311,000	\$ -
Debris	\$ -	\$ -	\$ 52,000	\$ -	\$ 52,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,369,000)
Subtotal	\$ 6,208,000	\$ 6,782,000	\$ 429,000	\$ -	\$ 13,419,000	\$ (6,369,000)
<i>Unit 3</i>						
GTs and HRSGs	\$ 1,381,000	\$ 1,509,000	\$ -	\$ -	\$ 2,890,000	\$ -
Steam Turbine & Pedestal	\$ 420,000	\$ 459,000	\$ -	\$ -	\$ 879,000	\$ -
SCR	\$ 48,000	\$ 53,000	\$ -	\$ -	\$ 101,000	\$ -
GSU & Electrical	\$ 120,000	\$ 132,000	\$ 26,000	\$ -	\$ 278,000	\$ -
Stack	\$ 62,000	\$ 67,000	\$ -	\$ -	\$ 129,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 90,000	\$ -	\$ 90,000	\$ -
Debris	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,508,000)
Subtotal	\$ 2,031,000	\$ 2,220,000	\$ 116,000	\$ -	\$ 4,367,000	\$ (2,508,000)
<i>Unit 4</i>						
GTs and HRSGs	\$ 1,378,000	\$ 1,506,000	\$ -	\$ -	\$ 2,884,000	\$ -
Steam Turbine & Pedestal	\$ 406,000	\$ 443,000	\$ -	\$ -	\$ 849,000	\$ -
SCR	\$ 48,000	\$ 53,000	\$ -	\$ -	\$ 101,000	\$ -
GSU & Electrical	\$ 107,000	\$ 117,000	\$ 21,000	\$ -	\$ 245,000	\$ -
Stack	\$ 62,000	\$ 67,000	\$ -	\$ -	\$ 129,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 90,000	\$ -	\$ 90,000	\$ -
Debris	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,415,000)
Subtotal	\$ 2,001,000	\$ 2,186,000	\$ 111,000	\$ -	\$ 4,298,000	\$ (2,415,000)
<i>Unit 8</i>						
GTs and HRSGs	\$ 2,971,000	\$ 3,246,000	\$ -	\$ -	\$ 6,217,000	\$ -
Steam Turbine & Pedestal	\$ 887,000	\$ 970,000	\$ -	\$ -	\$ 1,857,000	\$ -
SCR	\$ 97,000	\$ 106,000	\$ -	\$ -	\$ 203,000	\$ -
GSU & Electrical	\$ 174,000	\$ 190,000	\$ 53,000	\$ -	\$ 417,000	\$ -
Stack	\$ 116,000	\$ 127,000	\$ -	\$ -	\$ 243,000	\$ -
Cooling Tower and Basin	\$ 240,000	\$ 262,000	\$ -	\$ -	\$ 502,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 232,000	\$ -	\$ 232,000	\$ -
Debris	\$ -	\$ -	\$ 14,000	\$ -	\$ 14,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,231,000)
Subtotal	\$ 4,485,000	\$ 4,901,000	\$ 299,000	\$ -	\$ 9,685,000	\$ (5,231,000)
<i>ISCC</i>						
Mirrors and Frames	\$ 4,151,000	\$ 4,535,000	\$ -	\$ -	\$ 8,686,000	\$ -
Hazardous Waste Disposal	\$ -	\$ -	\$ 1,160,000	\$ -	\$ 1,160,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 278,000	\$ -	\$ 278,000	\$ -
Debris	\$ -	\$ -	\$ 205,000	\$ -	\$ 205,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,809,000)
Subtotal	\$ 4,151,000	\$ 4,535,000	\$ 1,643,000	\$ -	\$ 10,329,000	\$ (1,809,000)
<i>Common</i>						
Asbestos Removal ¹	\$ -	\$ -	\$ -	\$ 241,000	\$ 241,000	\$ -
Switchyard and Substation	\$ 21,000	\$ 23,000	\$ 24,000	\$ -	\$ 68,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 1,188,000	\$ 1,298,000	\$ -	\$ -	\$ 2,486,000	\$ -
Roads	\$ 959,000	\$ 1,048,000	\$ 1,052,000	\$ -	\$ 3,059,000	\$ -
All BOP Buildings	\$ 1,154,000	\$ 1,260,000	\$ -	\$ -	\$ 2,414,000	\$ -
Fuel Oil Storage Tanks	\$ 2,001,000	\$ 2,187,000	\$ -	\$ -	\$ 4,188,000	\$ -
All Other Tanks	\$ 72,000	\$ 78,000	\$ -	\$ -	\$ 150,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 619,000	\$ 619,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 7,444,000	\$ 7,444,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 4,537,000	\$ 4,537,000	\$ -
Settling Pond Closure	\$ -	\$ -	\$ -	\$ 2,676,000	\$ 2,676,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 365,000	\$ -	\$ 365,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 886,000	\$ 886,000	\$ -
Debris	\$ -	\$ -	\$ 5,000	\$ -	\$ 5,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (726,000)
Subtotal	\$ 5,395,000	\$ 5,894,000	\$ 1,446,000	\$ 16,403,000	\$ 29,138,000	\$ (726,000)
Martin Energy Center Subtotal	\$ 30,479,000	\$ 33,300,000	\$ 4,473,000	\$ 16,403,000	\$ 84,656,000	\$ (25,427,000)
TOTAL COST (CREDIT)					\$ 84,656,000	\$ (25,427,000)
PROJECT INDIRECTS (5%)					\$ 4,233,000	
CONTINGENCY (20%)					\$ 16,931,000	
SITE INVENTORY COST (CREDIT)²					\$ 7,775,115	\$ (777,511)
TOTAL PROJECT COST (CREDIT)					\$ 113,594,115	\$ (26,204,511)
TOTAL NET PROJECT COST (CREDIT)					\$ 87,389,603	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

² Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-7
Port Everglades Power Plant
Decommissioning Cost Summary

	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
Port Everglades Power Plant						
<i>Unit 5</i>						
GTs and HRSGs	\$ 2,646,000	\$ 2,891,000	\$ -	\$ -	\$ 5,537,000	\$ -
Steam Turbine & Pedestal	\$ 1,116,000	\$ 1,219,000	\$ -	\$ -	\$ 2,335,000	\$ -
SCR	\$ 135,000	\$ 147,000	\$ -	\$ -	\$ 282,000	\$ -
GSU & Electrical	\$ 191,000	\$ 208,000	\$ 79,000	\$ -	\$ 478,000	\$ -
Stack	\$ 95,000	\$ 103,000	\$ -	\$ -	\$ 198,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 179,000	\$ -	\$ 179,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,986,000)
Subtotal	\$ 4,183,000	\$ 4,568,000	\$ 258,000	\$ -	\$ 9,009,000	\$ (4,986,000)
<i>GTs 1-12</i>						
Turbines & Foundations	\$ 1,377,000	\$ 1,504,000	\$ -	\$ -	\$ 2,881,000	\$ -
GSUs	\$ 75,000	\$ 82,000	\$ 12,000	\$ -	\$ 169,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 96,000	\$ -	\$ 96,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,931,000)
Subtotal	\$ 1,452,000	\$ 1,586,000	\$ 108,000	\$ -	\$ 3,146,000	\$ (1,931,000)
<i>Common</i>						
Auxiliary Switchyard and Substation	\$ 67,000	\$ 73,000	\$ 51,000	\$ -	\$ 191,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 144,000	\$ 157,000	\$ -	\$ -	\$ 301,000	\$ -
Roads	\$ 124,000	\$ 135,000	\$ 136,000	\$ -	\$ 395,000	\$ -
All BOP Buildings	\$ 110,000	\$ 120,000	\$ -	\$ -	\$ 230,000	\$ -
Fuel Oil Storage Tanks	\$ 521,000	\$ 570,000	\$ -	\$ -	\$ 1,091,000	\$ -
All Other Tanks	\$ 115,000	\$ 125,000	\$ -	\$ -	\$ 240,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 147,000	\$ 147,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 1,488,000	\$ 1,488,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 288,000	\$ 288,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 66,000	\$ -	\$ 66,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 228,000	\$ 228,000	\$ -
Debris	\$ -	\$ -	\$ 5,000	\$ -	\$ 5,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (377,000)
Subtotal	\$ 1,081,000	\$ 1,180,000	\$ 258,000	\$ 2,151,000	\$ 4,670,000	\$ (377,000)
Port Everglades Subtotal	\$ 6,716,000	\$ 7,334,000	\$ 624,000	\$ 2,151,000	\$ 16,825,000	\$ (7,294,000)
TOTAL COST (CREDIT)					\$ 16,825,000	\$ (7,294,000)
PROJECT INDIRECTS (5%)					\$ 841,000	
CONTINGENCY (20%)					\$ 3,365,000	
SITE INVENTORY COST (CREDIT)¹					\$ 230,928	\$ (23,093)
TOTAL PROJECT COST (CREDIT)					\$ 21,261,928	\$ (7,317,093)
TOTAL NET PROJECT COST (CREDIT)					\$ 13,944,835	

¹ Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMCD.

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Table A-8
Riviera Beach Power Plant
Decommissioning Cost Summary

Riviera Beach Power Plant	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 5</i>						
GTs and HRSGs	\$ 2,670,000	\$ 2,917,000	\$ -	\$ -	\$ 5,587,000	\$ -
Steam Turbine & Pedestal	\$ 1,124,000	\$ 1,229,000	\$ -	\$ -	\$ 2,353,000	\$ -
SCR	\$ 135,000	\$ 147,000	\$ -	\$ -	\$ 282,000	\$ -
GSU & Electrical	\$ 181,000	\$ 197,000	\$ 41,000	\$ -	\$ 419,000	\$ -
Stack	\$ 95,000	\$ 103,000	\$ -	\$ -	\$ 198,000	\$ -
Cooling Tower and Basin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 180,000	\$ -	\$ 180,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,024,000)
Subtotal	\$ 4,205,000	\$ 4,593,000	\$ 221,000	\$ -	\$ 9,019,000	\$ (4,024,000)
<i>Common</i>						
Auxiliary Switchyard and Substation	\$ 20,000	\$ 22,000	\$ -	\$ -	\$ 42,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 58,000	\$ 63,000	\$ -	\$ -	\$ 121,000	\$ -
Roads	\$ 126,000	\$ 138,000	\$ 138,000	\$ -	\$ 402,000	\$ -
All BOP Buildings	\$ 508,000	\$ 555,000	\$ -	\$ -	\$ 1,063,000	\$ -
Fuel Oil Storage Tanks	\$ 104,000	\$ 114,000	\$ -	\$ -	\$ 218,000	\$ -
All Other Tanks	\$ 112,000	\$ 122,000	\$ -	\$ -	\$ 234,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 101,000	\$ 101,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 1,504,000	\$ 1,504,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 144,000	\$ 144,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 51,000	\$ -	\$ 51,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 164,000	\$ 164,000	\$ -
Debris	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (246,000)
Subtotal	\$ 928,000	\$ 1,014,000	\$ 190,000	\$ 1,913,000	\$ 4,045,000	\$ (246,000)
Riviera Beach Power Plant Subtotal	\$ 5,133,000	\$ 5,607,000	\$ 411,000	\$ 1,913,000	\$ 13,064,000	\$ (4,270,000)
TOTAL COST (CREDIT)					\$ 13,064,000	\$ (4,270,000)
PROJECT INDIRECTS (5%)					\$ 653,000	
CONTINGENCY (20%)					\$ 2,613,000	
SITE INVENTORY COST (CREDIT)¹					\$ 1,170,262	\$ (117,026)
TOTAL PROJECT COST (CREDIT)					\$ 17,500,262	\$ (4,387,026)
TOTAL NET PROJECT COST (CREDIT)					\$ 13,113,236	

¹ Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-9
St. Johns River Power Plant
Decommissioning Cost Summary

	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
St. Johns River Power Plant						
<i>Unit 1</i>						
Boiler	\$ 3,620,000	\$ 3,955,000	\$ -	\$ -	\$ 7,575,000	\$ -
Steam Turbine & Building	\$ 1,518,000	\$ 1,659,000	\$ -	\$ -	\$ 3,177,000	\$ -
Precipitator	\$ 1,283,000	\$ 1,402,000	\$ -	\$ -	\$ 2,685,000	\$ -
SCR/FGD	\$ 1,059,000	\$ 1,157,000	\$ -	\$ -	\$ 2,216,000	\$ -
Scrubbers	\$ 219,000	\$ 240,000	\$ -	\$ -	\$ 459,000	\$ -
Stack	\$ 79,000	\$ 86,000	\$ -	\$ -	\$ 165,000	\$ -
Cooling Tower & Basins	\$ 244,000	\$ 267,000	\$ -	\$ -	\$ 511,000	\$ -
GSU & Foundation	\$ 143,000	\$ 156,000	\$ 78,000	\$ -	\$ 377,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 534,000	\$ -	\$ 534,000	\$ -
Debris	\$ -	\$ -	\$ 24,000	\$ -	\$ 24,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,455,000)
Subtotal	\$ 8,165,000	\$ 8,922,000	\$ 636,000	\$ -	\$ 17,723,000	\$ (5,455,000)
<i>Unit 2</i>						
Boiler	\$ 3,620,000	\$ 3,955,000	\$ -	\$ -	\$ 7,575,000	\$ -
Steam Turbine & Building	\$ 1,518,000	\$ 1,659,000	\$ -	\$ -	\$ 3,177,000	\$ -
Precipitator	\$ 1,283,000	\$ 1,402,000	\$ -	\$ -	\$ 2,685,000	\$ -
SCR/FGD	\$ 1,059,000	\$ 1,157,000	\$ -	\$ -	\$ 2,216,000	\$ -
Scrubbers	\$ 219,000	\$ 240,000	\$ -	\$ -	\$ 459,000	\$ -
Stack	\$ 79,000	\$ 86,000	\$ -	\$ -	\$ 165,000	\$ -
Cooling Tower & Basins	\$ 244,000	\$ 267,000	\$ -	\$ -	\$ 511,000	\$ -
GSU & Foundation	\$ 143,000	\$ 156,000	\$ 78,000	\$ -	\$ 377,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 534,000	\$ -	\$ 534,000	\$ -
Debris	\$ -	\$ -	\$ 24,000	\$ -	\$ 24,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,455,000)
Subtotal	\$ 8,165,000	\$ 8,922,000	\$ 636,000	\$ -	\$ 17,723,000	\$ (5,455,000)
<i>Handling</i>						
Demolition	\$ 1,613,000	\$ 1,762,000	\$ -	\$ -	\$ 3,375,000	\$ -
Limestone Handling Facilities	\$ 555,000	\$ 606,000	\$ -	\$ -	\$ 1,161,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 134,000	\$ -	\$ 134,000	\$ -
Debris	\$ -	\$ -	\$ 23,000	\$ -	\$ 23,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (64,000)
Subtotal	\$ 2,168,000	\$ 2,368,000	\$ 157,000	\$ -	\$ 4,693,000	\$ (64,000)
<i>Common</i>						
Auxiliary, Switchyard and Substation	\$ 40,000	\$ 44,000	\$ 34,000	\$ -	\$ 118,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 127,000	\$ 138,000	\$ -	\$ -	\$ 265,000	\$ -
Roads	\$ 778,000	\$ 850,000	\$ 854,000	\$ -	\$ 2,482,000	\$ -
All BOP Buildings	\$ 1,092,000	\$ 1,193,000	\$ -	\$ -	\$ 2,285,000	\$ -
Fuel Oil Storage Tanks	\$ 89,000	\$ 98,000	\$ -	\$ -	\$ 187,000	\$ -
All Other Tanks	\$ 91,000	\$ 99,000	\$ -	\$ -	\$ 190,000	\$ -
Contaminated Soil Removal ¹	\$ -	\$ -	\$ -	\$ 178,000	\$ 178,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 92,000	\$ 92,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 381,000	\$ 381,000	\$ -
Plant Washdown & Materials Disposal	\$ -	\$ -	\$ -	\$ 313,000	\$ 313,000	\$ -
Closure of Ash Landfill	\$ -	\$ -	\$ -	\$ 44,550,000	\$ 44,550,000	\$ -
Closure of Limestone Area	\$ -	\$ -	\$ -	\$ 153,000	\$ 153,000	\$ -
Closure of Stormwater and Wastewater Ponds	\$ -	\$ -	\$ -	\$ 733,000	\$ 733,000	\$ -
Closure of Other Ponds	\$ -	\$ -	\$ -	\$ 2,158,000	\$ 2,158,000	\$ -
Groundwater Monitoring Installation	\$ -	\$ -	\$ -	\$ 388,000	\$ 388,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 105,000	\$ -	\$ 105,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 959,000	\$ 959,000	\$ -
Debris	\$ -	\$ -	\$ 6,000	\$ -	\$ 6,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (496,000)
Subtotal	\$ 2,217,000	\$ 2,422,000	\$ 999,000	\$ 49,903,000	\$ 55,541,000	\$ (496,000)
St. Johns River Power Plant Subtotal	\$ 20,715,000	\$ 22,634,000	\$ 2,428,000	\$ 49,903,000	\$ 95,680,000	\$ (11,470,000)
TOTAL COST (CREDIT)					\$ 95,680,000	\$ (11,470,000)
PROJECT INDIRECTS (5%)					\$ 4,784,000	
CONTINGENCY (20%)					\$ 19,136,000	
TOTAL PROJECT COST (CREDIT)					\$ 119,600,000	\$ (11,470,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 108,130,000	

¹ As provided by FPL's from estimates prepared by their Environmental Group based on areas of known soil contamination that will require remediation at the time of project dismantlement.

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Table A-10
Sanford Energy Center
Decommissioning Cost Summary

	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
Sanford Energy Center						
<i>Unit 4</i>						
GTs and HRSGs	\$ 2,739,000	\$ 2,992,000	\$ -	\$ -	\$ 5,731,000	\$ -
Steam Turbine & Pedestal	\$ 925,000	\$ 1,010,000	\$ -	\$ -	\$ 1,935,000	\$ -
SCR	\$ 97,000	\$ 106,000	\$ -	\$ -	\$ 203,000	\$ -
GSU & Electrical	\$ 154,000	\$ 168,000	\$ 37,000	\$ -	\$ 359,000	\$ -
Stack	\$ 116,000	\$ 127,000	\$ -	\$ -	\$ 243,000	\$ -
Cooling Tower	\$ 18,000	\$ 20,000	\$ -	\$ -	\$ 38,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 180,000	\$ -	\$ 180,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,248,000)
Subtotal	\$ 4,049,000	\$ 4,423,000	\$ 217,000	\$ -	\$ 8,669,000	\$ (4,248,000)
<i>Unit 5</i>						
GTs and HRSGs	\$ 2,739,000	\$ 2,992,000	\$ -	\$ -	\$ 5,731,000	\$ -
Steam Turbine & Pedestal	\$ 914,000	\$ 999,000	\$ -	\$ -	\$ 1,913,000	\$ -
SCR	\$ 97,000	\$ 106,000	\$ -	\$ -	\$ 203,000	\$ -
GSU & Electrical	\$ 149,000	\$ 163,000	\$ 37,000	\$ -	\$ 349,000	\$ -
Stack	\$ 116,000	\$ 127,000	\$ -	\$ -	\$ 243,000	\$ -
Cooling Tower	\$ 18,000	\$ 20,000	\$ -	\$ -	\$ 38,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 180,000	\$ -	\$ 180,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,235,000)
Subtotal	\$ 4,033,000	\$ 4,407,000	\$ 217,000	\$ -	\$ 8,657,000	\$ (4,235,000)
<i>Common</i>						
Asbestos Removal ¹	\$ -	\$ -	\$ -	\$ 50,000	\$ 50,000	\$ -
Switchyard and Substation	\$ 25,000	\$ 27,000	\$ 35,000	\$ -	\$ 87,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 34,000	\$ 37,000	\$ -	\$ -	\$ 71,000	\$ -
Roads	\$ 422,000	\$ 461,000	\$ 463,000	\$ -	\$ 1,346,000	\$ -
All BOP Buildings	\$ 166,000	\$ 182,000	\$ -	\$ -	\$ 348,000	\$ -
Fuel Oil Storage Tanks	\$ 329,000	\$ 359,000	\$ -	\$ -	\$ 688,000	\$ -
All Other Tanks	\$ 45,000	\$ 49,000	\$ -	\$ -	\$ 94,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 167,000	\$ 167,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 2,566,000	\$ 2,566,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 282,000	\$ 282,000	\$ -
Settling Pond Closure	\$ -	\$ -	\$ -	\$ 244,000	\$ 244,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 26,000	\$ -	\$ 26,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 351,000	\$ 351,000	\$ -
Debris	\$ -	\$ -	\$ 2,000	\$ -	\$ 2,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (375,000)
Subtotal	\$ 1,021,000	\$ 1,115,000	\$ 526,000	\$ 3,660,000	\$ 6,322,000	\$ (375,000)
Sanford Energy Center Subtotal						
	\$ 9,103,000	\$ 9,945,000	\$ 960,000	\$ 3,660,000	\$ 23,668,000	\$ (8,858,000)
TOTAL COST (CREDIT)					\$ 23,668,000	\$ (8,858,000)
PROJECT INDIRECTS (5%)					\$ 1,183,000	
CONTINGENCY (20%)					\$ 4,734,000	
SITE INVENTORY COST (CREDIT)²					\$ 1,859,119	\$ (185,912)
TOTAL PROJECT COST (CREDIT)					\$ 31,444,119	\$ (9,043,912)
TOTAL NET PROJECT COST (CREDIT)					\$ 22,400,207	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

² Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-11
Scherer Power Plant
Decommissioning Cost Summary

Scherer Power Plant	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 4</i>						
Boiler	\$ 4,520,000	\$ 5,984,000	\$ -	\$ -	\$ 10,504,000	\$ -
Steam Turbine & Building	\$ 1,564,000	\$ 2,071,000	\$ -	\$ -	\$ 3,635,000	\$ -
Precipitator	\$ 503,000	\$ 666,000	\$ -	\$ -	\$ 1,169,000	\$ -
SCR	\$ 1,590,000	\$ 2,106,000	\$ -	\$ -	\$ 3,696,000	\$ -
FGD	\$ 285,000	\$ 379,000	\$ -	\$ -	\$ 665,000	\$ -
Baghouse	\$ 339,000	\$ 449,000	\$ -	\$ -	\$ 788,000	\$ -
Stacks	\$ 174,000	\$ 231,000	\$ -	\$ -	\$ 405,000	\$ -
Cooling Towers & Basin	\$ 210,000	\$ 278,000	\$ -	\$ -	\$ 488,000	\$ -
GSU & Foundation	\$ 57,000	\$ 75,000	\$ 68,000	\$ -	\$ 198,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 802,000	\$ -	\$ 802,000	\$ -
Debris	\$ -	\$ -	\$ 37,000	\$ -	\$ 37,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,274,000)
Subtotal	\$ 9,243,000	\$ 12,239,000	\$ 905,000	\$ -	\$ 22,387,000	\$ (7,274,000)
<i>Handling</i>						
Demolition	\$ 1,004,000	\$ 1,329,000	\$ -	\$ -	\$ 2,333,000	\$ -
Limestone Handling Facilities	\$ 212,000	\$ 280,000	\$ -	\$ -	\$ 492,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 33,000	\$ -	\$ 33,000	\$ -
Debris	\$ -	\$ -	\$ 70,000	\$ -	\$ 70,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (897,000)
Subtotal	\$ 1,216,000	\$ 1,609,000	\$ 103,000	\$ -	\$ 2,928,000	\$ (897,000)
<i>Common</i>						
Auxiliary, Switchyard and Substation	\$ 164,000	\$ 217,000	\$ 62,000	\$ -	\$ 443,000	\$ -
Asbestos Removal ¹	\$ -	\$ -	\$ -	\$ 14,571,000	\$ 14,571,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 173,000	\$ 229,000	\$ -	\$ -	\$ 402,000	\$ -
Roads	\$ 1,133,000	\$ 1,500,000	\$ 1,506,000	\$ -	\$ 4,139,000	\$ -
All BOP Buildings	\$ 1,069,000	\$ 1,415,000	\$ -	\$ -	\$ 2,484,000	\$ -
Fuel Oil Storage Tanks	\$ 163,000	\$ 216,000	\$ -	\$ -	\$ 379,000	\$ -
All Other Tanks	\$ 153,000	\$ 202,000	\$ -	\$ -	\$ 355,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 16,000	\$ 16,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 119,000	\$ 119,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 1,200,000	\$ 1,200,000	\$ -
Plant Washdown & Materials Disposal (Unit 4)	\$ -	\$ -	\$ -	\$ 248,000	\$ 248,000	\$ -
Closure of Ash Ponds and Landfills	\$ -	\$ -	\$ -	\$ 107,992,000	\$ 107,992,000	\$ -
Closure of Other Ponds	\$ -	\$ -	\$ -	\$ 2,514,000	\$ 2,514,000	\$ -
Limestone Area Closure	\$ -	\$ -	\$ -	\$ 167,000	\$ 167,000	\$ -
Groundwater Monitoring Installation	\$ -	\$ -	\$ -	\$ 1,823,000	\$ 1,823,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 172,000	\$ -	\$ 172,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 2,097,000	\$ 2,097,000	\$ -
Debris	\$ -	\$ -	\$ 7,000	\$ -	\$ 7,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,458,000)
Subtotal	\$ 2,855,000	\$ 3,779,000	\$ 1,747,000	\$ 130,747,000	\$ 139,128,000	\$ (1,458,000)
Scherer Power Plant Subtotal	\$ 13,314,000	\$ 17,627,000	\$ 2,755,000	\$ 130,747,000	\$ 164,443,000	\$ (9,629,000)
TOTAL COST (CREDIT)					\$ 164,443,000	\$ (9,629,000)
PROJECT INDIRECTS (6%)					\$ 8,222,000	
CONTINGENCY (20%)					\$ 32,889,000	
TOTAL PROJECT COST (CREDIT)					\$ 205,554,000	\$ (9,629,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 195,925,000	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

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Table A-12
Space Coast Next Generation Solar Energy Center
Decommissioning Cost Summary

	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
Space Coast Next Generation Solar Energy Center						
<i>Unit 1</i>						
Demolition	\$ 226,000	\$ 338,000	\$ -	\$ -	\$ 564,000	\$ -
Collector System	\$ 18,000	\$ 26,000	\$ -	\$ -	\$ 44,000	\$ -
Project Buildings	\$ 2,000	\$ 4,000	\$ -	\$ -	\$ 6,000	\$ -
Hazardous Material Disposal	\$ -	\$ -	\$ 157,000	\$ -	\$ 157,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 10,000	\$ -	\$ 10,000	\$ -
Site Restoration	\$ -	\$ -	\$ -	\$ 120,000	\$ 120,000	\$ -
Debris	\$ -	\$ -	\$ 19,000	\$ -	\$ 19,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (289,000)
Subtotal	\$ 246,000	\$ 368,000	\$ 186,000	\$ 120,000	\$ 920,000	\$ (289,000)
Space Coast Next Generation Solar Energy Center Subtotal						
	\$ 246,000	\$ 368,000	\$ 186,000	\$ 120,000	\$ 920,000	\$ (289,000)
TOTAL COST (CREDIT)					\$ 920,000	\$ (289,000)
PROJECT INDIRECTS (5%)					\$ 46,000	
CONTINGENCY (20%)					\$ 184,000	
TOTAL PROJECT COST (CREDIT)					\$ 1,150,000	\$ (289,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 861,000	

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Table A-13
Turkey Point Power Plant
Decommissioning Cost Summary

Turkey Point Power Plant	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
Boiler	\$ 5,038,000	\$ 4,695,000	\$ -	\$ -	\$ 9,733,000	\$ -
Steam Turbine & Building	\$ 801,000	\$ 774,000	\$ -	\$ -	\$ 1,575,000	\$ -
Stack	\$ 1,324,000	\$ 1,278,000	\$ -	\$ -	\$ 2,602,000	\$ -
GSU & Foundation	\$ 33,000	\$ 32,000	\$ 51,000	\$ -	\$ 116,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 228,000	\$ -	\$ 228,000	\$ -
Debris	\$ -	\$ -	\$ 38,000	\$ -	\$ 38,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,488,000)
Subtotal	\$ 7,196,000	\$ 6,779,000	\$ 317,000	\$ -	\$ 14,292,000	\$ (3,488,000)
<i>Unit 2</i>						
Boiler	\$ 5,038,000	\$ 4,695,000	\$ -	\$ -	\$ 9,733,000	\$ -
Steam Turbine & Building	\$ 801,000	\$ 774,000	\$ -	\$ -	\$ 1,575,000	\$ -
Stack	\$ 1,324,000	\$ 1,278,000	\$ -	\$ -	\$ 2,602,000	\$ -
GSU & Foundation	\$ 33,000	\$ 32,000	\$ 51,000	\$ -	\$ 116,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 228,000	\$ -	\$ 228,000	\$ -
Debris	\$ -	\$ -	\$ 38,000	\$ -	\$ 38,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,488,000)
Subtotal	\$ 7,196,000	\$ 6,779,000	\$ 317,000	\$ -	\$ 14,292,000	\$ (3,488,000)
<i>Unit 5</i>						
GTs and HRSGs	\$ 5,017,000	\$ 4,844,000	\$ -	\$ -	\$ 9,861,000	\$ -
Steam Turbine & Pedestal	\$ 1,001,000	\$ 986,000	\$ -	\$ -	\$ 1,987,000	\$ -
SCR	\$ 216,000	\$ 209,000	\$ -	\$ -	\$ 425,000	\$ -
GSU & Electrical	\$ 153,000	\$ 148,000	\$ 70,000	\$ -	\$ 371,000	\$ -
Stack	\$ 130,000	\$ 125,000	\$ -	\$ -	\$ 255,000	\$ -
Cooling Tower and Basin	\$ 137,000	\$ 133,000	\$ -	\$ -	\$ 270,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 167,000	\$ -	\$ 167,000	\$ -
Debris	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,130,000)
Subtotal	\$ 6,654,000	\$ 6,425,000	\$ 237,000	\$ -	\$ 13,316,000	\$ (6,130,000)
<i>Common</i>						
Auxiliary, Switchyard and Substation	\$ 15,000	\$ 15,000	\$ 33,000	\$ -	\$ 63,000	\$ -
Asbestos Removal ¹	\$ -	\$ -	\$ -	\$ 859,000	\$ 859,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 68,000	\$ 66,000	\$ -	\$ -	\$ 134,000	\$ -
Cooling Water Discharge Canal	\$ 73,000	\$ 70,000	\$ -	\$ -	\$ 143,000	\$ -
Roads	\$ 458,000	\$ 442,000	\$ 450,000	\$ -	\$ 1,350,000	\$ -
All BOP Buildings	\$ 426,000	\$ 411,000	\$ -	\$ -	\$ 837,000	\$ -
Fuel Oil Storage Tanks	\$ 683,000	\$ 659,000	\$ -	\$ -	\$ 1,342,000	\$ -
All Other Tanks	\$ 85,000	\$ 82,000	\$ -	\$ -	\$ 167,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 228,000	\$ 228,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 2,151,000	\$ 2,151,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 60,000	\$ 60,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 93,000	\$ -	\$ 93,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 293,000	\$ 293,000	\$ -
Debris	\$ -	\$ -	\$ 2,000	\$ -	\$ 2,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (312,000)
Subtotal	\$ 1,807,000	\$ 1,744,000	\$ 578,000	\$ 3,591,000	\$ 7,720,000	\$ (312,000)
Turkey Point Subtotal	\$ 22,853,000	\$ 21,727,000	\$ 1,449,000	\$ 3,591,000	\$ 49,620,000	\$ (13,418,000)
TOTAL COST (CREDIT)					\$ 49,620,000	\$ (13,418,000)
PROJECT INDIRECTS (6%)					\$ 2,481,000	
CONTINGENCY (20%)					\$ 9,924,000	
SITE INVENTORY COST (CREDIT)²					\$ 2,591,729	\$ (259,173)
TOTAL PROJECT COST (CREDIT)					\$ 64,616,729	\$ (13,677,173)
TOTAL NET PROJECT COST (CREDIT)					\$ 50,939,556	

¹ Asbestos removal estimates were provided by FPL and were not independently reviewed by BMcD.

² Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-14
West County Energy Center
Decommissioning Cost Summary

West County Energy Center	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
GTs and HRSGs	\$ 2,625,000	\$ 2,869,000	\$ -	\$ -	\$ 5,494,000	\$ -
Steam Turbine & Pedestal	\$ 990,000	\$ 1,082,000	\$ -	\$ -	\$ 2,072,000	\$ -
SCR	\$ 93,000	\$ 101,000	\$ -	\$ -	\$ 194,000	\$ -
GSU & Electrical	\$ 262,000	\$ 286,000	\$ 62,000	\$ -	\$ 610,000	\$ -
Stack	\$ 95,000	\$ 103,000	\$ -	\$ -	\$ 198,000	\$ -
Cooling Tower and Basin	\$ 302,000	\$ 329,000	\$ -	\$ -	\$ 631,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 242,000	\$ -	\$ 242,000	\$ -
Debris	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,047,000)
Subtotal	\$ 4,367,000	\$ 4,770,000	\$ 324,000	\$ -	\$ 9,461,000	\$ (5,047,000)
<i>Unit 2</i>						
GTs and HRSGs	\$ 2,625,000	\$ 2,869,000	\$ -	\$ -	\$ 5,494,000	\$ -
Steam Turbine & Pedestal	\$ 990,000	\$ 1,082,000	\$ -	\$ -	\$ 2,072,000	\$ -
SCR	\$ 93,000	\$ 101,000	\$ -	\$ -	\$ 194,000	\$ -
GSU & Electrical	\$ 278,000	\$ 303,000	\$ 62,000	\$ -	\$ 643,000	\$ -
Stack	\$ 95,000	\$ 103,000	\$ -	\$ -	\$ 198,000	\$ -
Cooling Tower and Basin	\$ 302,000	\$ 329,000	\$ -	\$ -	\$ 631,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 242,000	\$ -	\$ 242,000	\$ -
Debris	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,060,000)
Subtotal	\$ 4,383,000	\$ 4,787,000	\$ 324,000	\$ -	\$ 9,494,000	\$ (5,060,000)
<i>Unit 3</i>						
GTs and HRSGs	\$ 2,625,000	\$ 2,869,000	\$ -	\$ -	\$ 5,494,000	\$ -
Steam Turbine & Pedestal	\$ 990,000	\$ 1,082,000	\$ -	\$ -	\$ 2,072,000	\$ -
SCR	\$ 93,000	\$ 101,000	\$ -	\$ -	\$ 194,000	\$ -
GSU & Electrical	\$ 293,000	\$ 320,000	\$ 62,000	\$ -	\$ 675,000	\$ -
Stack	\$ 95,000	\$ 103,000	\$ -	\$ -	\$ 198,000	\$ -
Cooling Tower and Basin	\$ 302,000	\$ 329,000	\$ -	\$ -	\$ 631,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 242,000	\$ -	\$ 242,000	\$ -
Debris	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,073,000)
Subtotal	\$ 4,398,000	\$ 4,804,000	\$ 324,000	\$ -	\$ 9,526,000	\$ (5,073,000)
<i>Common</i>						
Auxiliary, Switchyard and Substation	\$ 134,000	\$ 147,000	\$ 31,000	\$ -	\$ 312,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 89,000	\$ 98,000	\$ -	\$ -	\$ 187,000	\$ -
Roads	\$ 535,000	\$ 585,000	\$ 587,000	\$ -	\$ 1,707,000	\$ -
All BOP Buildings	\$ 502,000	\$ 548,000	\$ -	\$ -	\$ 1,050,000	\$ -
Fuel Oil Storage Tanks	\$ 1,164,000	\$ 1,271,000	\$ -	\$ -	\$ 2,435,000	\$ -
All Other Tanks	\$ 138,000	\$ 151,000	\$ -	\$ -	\$ 289,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 253,000	\$ 253,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 2,835,000	\$ 2,835,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 1,688,000	\$ 1,688,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 156,000	\$ -	\$ 156,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 699,000	\$ 699,000	\$ -
Debris	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (504,000)
Subtotal	\$ 2,662,000	\$ 2,800,000	\$ 775,000	\$ 5,475,000	\$ 11,612,000	\$ (504,000)
West County Energy Center Subtotal	\$ 15,710,000	\$ 17,161,000	\$ 1,747,000	\$ 5,475,000	\$ 40,093,000	\$ (15,684,000)
TOTAL COST (CREDIT)					\$ 40,093,000	\$ (15,684,000)
PROJECT INDIRECTS (5%)					\$ 2,005,000	
CONTINGENCY (20%)					\$ 8,019,000	
SITE INVENTORY COST (CREDIT)¹					\$ 4,725,211	\$ (472,521)
TOTAL PROJECT COST (CREDIT)					\$ 54,842,211	\$ (16,156,521)
TOTAL NET PROJECT COST (CREDIT)					\$ 38,685,690	

¹ Site inventory costs and recoverable scrap of inventory estimates (10%) were provided by FPL and were not independently reviewed by BMcD.

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Table A-15
Babcock Ranch Solar Energy Center
Decommissioning Cost Summary

Babcock Ranch Solar Energy Center	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
Demolition	\$ 1,681,000	\$ 2,521,000	\$ -	\$ -	\$ 4,202,000	\$ -
Collector System	\$ 131,000	\$ 197,000	\$ -	\$ -	\$ 328,000	\$ -
Project Buildings	\$ 18,000	\$ 27,000	\$ -	\$ -	\$ 45,000	\$ -
Hazardous Material Disposal	\$ -	\$ -	\$ 1,171,000	\$ -	\$ 1,171,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 75,000	\$ -	\$ 75,000	\$ -
Site Restoration	\$ -	\$ -	\$ -	\$ 894,000	\$ 894,000	\$ -
Debris	\$ -	\$ -	\$ 140,000	\$ -	\$ 140,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,152,000)
Subtotal	\$ 1,830,000	\$ 2,745,000	\$ 1,386,000	\$ 894,000	\$ 6,855,000	\$ (2,152,000)
Babcock Ranch Solar Energy Center Subtotal	\$ 1,830,000	\$ 2,745,000	\$ 1,386,000	\$ 894,000	\$ 6,855,000	\$ (2,152,000)
TOTAL COST (CREDIT)					\$ 6,855,000	\$ (2,152,000)
PROJECT INDIRECTS (5%)					\$ 343,000	
CONTINGENCY (20%)					\$ 1,371,000	
TOTAL PROJECT COST (CREDIT)					\$ 8,569,000	\$ (2,152,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 6,417,000	

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Table A-16
Citrus Solar Energy Center
Decommissioning Cost Summary

Citrus Solar Energy Center	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
Demolition	\$ 1,681,000	\$ 2,521,000	\$ -	\$ -	\$ 4,202,000	\$ -
Collector System	\$ 131,000	\$ 197,000	\$ -	\$ -	\$ 328,000	\$ -
Project Buildings	\$ 18,000	\$ 27,000	\$ -	\$ -	\$ 45,000	\$ -
Hazardous Material Disposal	\$ -	\$ -	\$ 1,171,000	\$ -	\$ 1,171,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 75,000	\$ -	\$ 75,000	\$ -
Site Restoration	\$ -	\$ -	\$ -	\$ 894,000	\$ 894,000	\$ -
Debris	\$ -	\$ -	\$ 140,000	\$ -	\$ 140,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,152,000)
Subtotal	\$ 1,830,000	\$ 2,745,000	\$ 1,386,000	\$ 894,000	\$ 6,855,000	\$ (2,152,000)
Citrus Solar Energy Center Subtotal	\$ 1,830,000	\$ 2,745,000	\$ 1,386,000	\$ 894,000	\$ 6,855,000	\$ (2,152,000)
TOTAL COST (CREDIT)					\$ 6,855,000	\$ (2,152,000)
PROJECT INDIRECTS (5%)					\$ 343,000	
CONTINGENCY (20%)					\$ 1,371,000	
TOTAL PROJECT COST (CREDIT)					\$ 8,569,000	\$ (2,152,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 6,417,000	

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Table A-17
Manatee Solar Energy Center
Decommissioning Cost Summary

Manatee Solar Energy Center	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
Demolition	\$ 1,681,000	\$ 2,521,000	\$ -	\$ -	\$ 4,202,000	\$ -
Collector Sytem	\$ 131,000	\$ 197,000	\$ -	\$ -	\$ 328,000	\$ -
Project Buildings	\$ 18,000	\$ 27,000	\$ -	\$ -	\$ 45,000	\$ -
Hazardous Material Disposal	\$ -	\$ -	\$ 1,171,000	\$ -	\$ 1,171,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 75,000	\$ -	\$ 75,000	\$ -
Site Restoration	\$ -	\$ -	\$ -	\$ 894,000	\$ 894,000	\$ -
Debris	\$ -	\$ -	\$ 140,000	\$ -	\$ 140,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,152,000)
Subtotal	\$ 1,830,000	\$ 2,745,000	\$ 1,386,000	\$ 894,000	\$ 6,855,000	\$ (2,152,000)
Manatee Solar Energy Center Subtotal	\$ 1,830,000	\$ 2,745,000	\$ 1,386,000	\$ 894,000	\$ 6,855,000	\$ (2,152,000)
TOTAL COST (CREDIT)					\$ 6,855,000	\$ (2,152,000)
PROJECT INDIREGTs (5%)					\$ 343,000	
CONTINGENGY (20%)					\$ 1,371,000	
TOTAL PROJECT COST (CREDIT)					\$ 8,569,000	\$ (2,152,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 6,417,000	

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Table A-18
Okeechobee Clean Energy Center
Decommissioning Cost Summary

Okeechobee Clean Energy Center	Labor	Material and Equipment	Disposal	Environmental	Total Cost	Salvage
<i>Unit 1</i>						
GTs and HRSGs	\$ 2,682,000	\$ 2,930,000	\$ -	\$ -	\$ 5,612,000	\$ -
Steam Turbine & Pedestal	\$ 1,045,000	\$ 1,142,000	\$ -	\$ -	\$ 2,187,000	\$ -
SCR	\$ 98,000	\$ 107,000	\$ -	\$ -	\$ 205,000	\$ -
GSU & Electrical	\$ 238,000	\$ 260,000	\$ 62,000	\$ -	\$ 560,000	\$ -
Stack	\$ 95,000	\$ 104,000	\$ -	\$ -	\$ 199,000	\$ -
Cooling Tower and Basin	\$ 311,000	\$ 340,000	\$ -	\$ -	\$ 651,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 247,000	\$ -	\$ 247,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,252,000)
Subtotal	\$ 4,469,000	\$ 4,883,000	\$ 329,000	\$ -	\$ 9,681,000	\$ (5,252,000)
<i>Common</i>						
Auxiliary, Switchyard and Substation	\$ 16,000	\$ 18,000	\$ 13,000	\$ -	\$ 47,000	\$ -
Cooling Water Intakes and Circulating Water Pumps	\$ 41,000	\$ 45,000	\$ -	\$ -	\$ 86,000	\$ -
Roads	\$ 161,000	\$ 175,000	\$ 176,000	\$ -	\$ 512,000	\$ -
All BOP Buildings	\$ 601,000	\$ 648,000	\$ -	\$ -	\$ 1,049,000	\$ -
Fuel Oil Storage Tanks	\$ 174,000	\$ 190,000	\$ -	\$ -	\$ 364,000	\$ -
All Other Tanks	\$ 107,000	\$ 117,000	\$ -	\$ -	\$ 224,000	\$ -
Contaminated Soil Removal	\$ -	\$ -	\$ -	\$ 134,000	\$ 134,000	\$ -
Fuel Oil Storage Tank Cleaning	\$ -	\$ -	\$ -	\$ 1,498,000	\$ 1,498,000	\$ -
Fuel Oil Line Flushing/Cleaning	\$ -	\$ -	\$ -	\$ 154,000	\$ 154,000	\$ -
On-site Concrete Crushing & Disposal	\$ -	\$ -	\$ 62,000	\$ -	\$ 62,000	\$ -
Seeding and Grading	\$ -	\$ -	\$ -	\$ 210,000	\$ 210,000	\$ -
Debris	\$ -	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ -
Scrap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (308,000)
Subtotal	\$ 1,000,000	\$ 1,093,000	\$ 242,000	\$ 1,996,000	\$ 4,331,000	\$ (308,000)
Okeechobee Clean Energy Center Subtotal	\$ 5,469,000	\$ 5,976,000	\$ 571,000	\$ 1,996,000	\$ 14,012,000	\$ (5,560,000)
TOTAL COST (CREDIT)					\$ 14,012,000	\$ (5,560,000)
PROJECT INDIRECTS (5%)					\$ 701,000	
CONTINGENCY (20%)					\$ 2,802,000	
TOTAL PROJECT COST (CREDIT)					\$ 17,515,000	\$ (5,560,000)
TOTAL NET PROJECT COST (CREDIT)					\$ 11,955,000	