# Transmission Internal Order 

|  |  | 50 | B | Type of Estimate$0$ |  | Cnty Cd |  | D | 10 Number |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | A |  |  |  |  | C | 06 |  | V00000001409 |  |
|  | Descr Title | 2012 rate analysis 138 kV |  |  |  | Assign Date |  | MM | DD | YY |
| 2 | A |  |  |  |  | B |  |  |  |  |
|  |  |  |  |  | Reimb Cd | Auth Date |  | MM | DD | YY |
| 3 | A. RSN | V | Loc'n | Charlotte | B | c |  |  |  |  |

## Purpose and Necessity

Transmission cost of loop service to a typical substation assuming 138 kV voltage, nominal length and cold construction.
This estimate includes:
2 in-line deadend poles on the line to be looped and span guys between the poles 1 deadend pole is guyed with a span guy and stub and down guy to 3 anchors.
1 deadend pole is down guyed to 3 anchors
2 unguyed xmas tree structures at substation associated conductors and OHGW
ICE-T DESIGN NUMBER:


