

MONTHLY SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(ii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY as servicer (the "Servicer"), and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement.

For the Monthly Period Ending: September 2016

A: Billings and Remittances:


- a) kWh Consumption during Month: 10,903,708,111
- b) Applicable Storm-Recovery Charges: \$0.000652176
- c) Total Storm-Recovery Charges Amount Invoiced this Month: \$ 7,111,140.67
- d) Cumulative Storm-Recovery Charges Amount Invoiced this Remittance Period: \$ 16,137,445.80
- e) Total Storm-Recovery Charges Remitted this Month: \$ 7,837,162.55
- f) Cumulative Storm-Recovery Charges Amount Remitted this Remittance Period: \$ 18,226,923.92

B. Balances in Subaccounts (at end of month):

- a) General Subaccount Balance: \$18,238,478.09
- b) Excess Funds Subaccount Balance: \$10,640.00
- c) Capital Subaccount Balance: \$3,491,611.55
- d) Defeasance Subaccount Balance: \$0.00

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer Certificate this 7th day of October 2016.

FLORIDA POWER & LIGHT COMPANY,
as Servicer

By: 
Name: Mary Anne Wingert
Title: Manager Financial Accounting

MONTHLY SERVICER CERTIFICATE

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- 8
11
13
15
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FLORIDA POWER & LIGHT COMPANY,
as Servicer

By:

Name: Mary Anne Wingert
Title: Manager Financial Accounting

Florida Power & Light Company														
Storm Bond Repayment Charge and Bond Tax Charge														
Corrected as of 10/28/2013														
Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16			
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9			
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%			
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%			
Data is sourced from the daily CUCT212-201 CIS2 report														
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01														
Month	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Sep-16	1	4	09/01/16	325,621.37	195.37	325,426.00	178,854.86	107.31	178,747.55	09/22/16	4	09/22/16	325,426.00	09/19/16
Sep-16	2	5	09/02/16	331,989.94	199.19	331,790.75	178,184.52	106.91	178,077.61	09/23/16	5	09/23/16	331,790.75	09/19/16
Sep-16													1	2,096,305.79
Sep-16		1	09/05/16	Company holiday	0.00	0.00		0.00	0.00	09/26/16	1	09/26/16	0.00	09/26/16
Sep-16	3	2	09/06/16	343,920.69	206.35	343,714.34	185,830.67	111.50	185,719.17	09/27/16	2	09/27/16	343,714.34	09/26/16
Sep-16	4	3	09/07/16	348,459.44	209.08	348,250.36	188,855.72	113.31	188,742.41	09/28/16	3	09/28/16	348,250.36	09/26/16
Sep-16	5	4	09/08/16	332,879.85	199.73	332,680.12	182,352.30	109.41	182,242.89	09/29/16	4	09/29/16	332,680.12	09/26/16
Sep-16	6	5	09/09/16	328,320.16	195.79	328,124.36	178,808.88	107.29	178,701.59	09/30/16	5	09/30/16	328,124.36	09/26/16
Sep-16													1	1,350,769.18
Sep-16	7	1	09/12/16	343,087.29	205.85	342,881.44	186,110.44	111.67	185,998.77	10/03/16	1	10/03/16	342,881.44	10/03/16
Sep-16	8	2	09/13/16	366,689.30	220.01	366,469.29	195,159.60	117.10	195,042.50	10/04/16	2	10/04/16	366,469.29	10/03/16
Sep-16	9	3	09/14/16	323,054.70	193.83	322,860.87	175,686.58	105.41	175,581.17	10/05/16	3	10/05/16	322,860.87	10/03/16
Sep-16	10	4	09/15/16	319,349.08	191.61	319,157.47	174,827.31	104.90	174,722.41	10/06/16	4	10/06/16	319,157.47	10/03/16
Sep-16	11	5	09/16/16	313,569.06	188.14	313,380.92	172,340.24	103.40	172,236.84	10/07/16	5	10/07/16	313,380.92	10/03/16
Sep-16														1,664,749.99
Sep-16	12	1	09/19/16	330,002.56	198.00	329,804.56	181,112.00	108.67	181,003.33	10/10/16	1	10/10/16	329,804.56	10/10/16
Sep-16	13	2	09/20/16	387,040.84	232.22	386,808.62	210,301.20	126.18	210,175.02	10/11/16	2	10/11/16	386,808.62	10/10/16
Sep-16	14	3	09/21/16	308,419.05	185.05	308,234.00	167,654.14	100.59	167,553.55	10/12/16	3	10/12/16	308,234.00	10/10/16
Sep-16	15	4	09/22/16	245,993.91	147.60	245,846.31	141,140.19	84.68	141,055.51	10/13/16	4	10/13/16	245,846.31	10/10/16
Sep-16	16	5	09/23/16	432,866.37	259.73	432,626.64	225,332.53	135.20	225,197.33	10/14/16	5	10/14/16	432,626.64	10/10/16
Sep-16														1,703,320.13
Sep-16	17	1	09/26/16	250,671.91	150.40	250,521.51	138,224.51	82.93	138,141.58	10/17/16	1	10/17/16	250,521.51	10/17/16
Sep-16	18	2	09/27/16	479,632.80	287.78	479,345.02	257,739.53	154.64	257,584.89	10/18/16	2	10/18/16	479,345.02	10/17/16
Sep-16	19	3	09/28/16	330,156.45	198.09	329,958.36	178,565.93	107.14	178,458.79	10/19/16	3	10/19/16	329,958.36	10/17/16
Sep-16	20	4	09/29/16	337,658.12	202.59	337,455.53	184,387.26	110.63	184,276.63	10/20/16	4	10/20/16	337,455.53	10/17/16
Sep-16	21	5	09/30/16	333,737.79	200.24	333,537.55	183,771.26	110.26	183,661.00	10/21/16	5	10/21/16	333,537.55	10/17/16
Sep-16														1,730,817.97
				7,111,140.67			3,865,239.87							

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Florida Power & Light Company															
Storm Bond Repayment Charge and Bond Tax Charge															
Corrected as of 10/28/2013															
Effective Date			05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16		
Days sales outstanding			21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9		
Estimated Charge-off Rate			0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%		
Net to send to SPE			99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%		
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Aug-16	9	1		08/15/16	405,065.27	243.05	404,842.22	221,149.90	132.69	221,017.21	09/05/16	1	09/05/16	404,842.22	09/05/16
Aug-16	10	2		08/16/16	427,244.76	256.35	426,988.41	233,705.91	140.22	233,565.69	09/06/16	2	09/06/16	426,988.41	09/05/16
Aug-16	11	3		08/17/16	385,051.72	231.03	384,820.69	212,504.42	127.50	212,376.92	09/07/16	3	09/07/16	384,820.69	09/05/16
Aug-16	12	4		08/18/16	383,655.85	230.22	383,465.63	211,469.73	126.88	211,342.85	09/08/16	4	09/08/16	383,465.63	09/05/16
Aug-16	13	5		08/19/16	507,455.77	304.47	507,151.30	272,089.33	163.25	271,926.08	09/09/16	5	09/09/16	507,151.30	09/05/16
Aug-16	14	1		08/22/16	406,610.72	243.97	406,366.75	219,932.44	131.96	219,800.48	09/12/16	1	09/12/16	406,366.75	09/12/16
Aug-16	15	2		08/23/16	484,175.90	290.50	483,883.40	259,321.74	155.59	259,166.15	09/13/16	2	09/13/16	483,883.40	09/12/16
Aug-16	16	3		08/24/16	459,820.86	275.89	459,544.97	248,591.28	149.15	248,442.13	09/14/16	3	09/14/16	459,544.97	09/12/16
Aug-16	17	4		08/25/16	455,247.46	273.15	454,974.31	244,096.32	146.46	243,949.86	09/15/16	4	09/15/16	454,974.31	09/12/16
Aug-16	18	5		08/26/16	479,337.50	287.60	479,049.90	261,408.61	156.85	261,251.76	09/16/16	5	09/16/16	479,049.90	09/12/16
Aug-16	19	1		08/29/16	465,167.92	279.10	464,888.82	250,958.45	150.58	250,807.87	09/19/16	1	09/19/16	464,888.82	09/19/16
Aug-16	20	2		08/30/16	494,817.51	296.89	494,520.62	268,727.50	161.24	268,566.26	09/20/16	2	09/20/16	494,520.62	09/19/16
Aug-16	21	3		08/31/16	478,966.98	287.38	478,679.60	263,033.86	157.82	262,876.04	09/21/16	3	09/21/16	478,679.60	09/19/16
Sep-16	1	4		09/01/16	325,621.37	195.37	325,426.00	178,854.86	107.31	178,747.55	09/22/16	4	09/22/16	325,426.00	09/19/16
Sep-16	2	5		09/02/16	331,989.94	199.19	331,790.75	178,184.52	106.91	178,077.61	09/23/16	5	09/23/16	331,790.75	09/19/16
Sep-16		1		09/05/16	Company holiday	0.00	0.00		0.00	0.00	09/26/16	1	09/26/16	0.00	09/26/16
Sep-16	3	2		09/06/16	343,920.89	206.35	343,714.34	185,830.67	111.50	185,719.17	09/27/16	2	09/27/16	343,714.34	09/26/16
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Sep-16	6	5		09/09/16	326,320.15	195.79	326,124.36	178,808.88	107.29	178,701.59	09/30/16	5	09/30/16	326,124.36	09/26/16
Sep-16														1,350,769.18	09/26/16
														Sum of 1's	7,837,162.55

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Monthly Servicer Certificate - September 2016

Calendar Date	Cycle Date	KWH Billed Retail only	Total Bond Charge Billed	Support at page
09/01/16	1	505,372,793	325,621.37	17
09/02/16	2	563,808,180	331,989.94	18
09/06/16	3	513,932,070	343,920.69	19
09/07/16	4	533,810,109	348,459.44	20
09/08/16	5	499,092,303	332,879.85	21
09/09/16	6	498,045,343	326,320.15	22
09/12/16	7	520,525,925	343,087.29	23
09/13/16	8	546,052,020	366,689.30	24
09/14/16	9	485,822,654	323,054.70	25
09/15/16	10	487,533,747	319,349.08	26
09/16/16	11	494,748,703	313,569.06	27
09/19/16	12	512,421,523	330,002.56	28
09/20/16	13	542,892,431	387,040.84	29
09/21/16	14	459,973,765	308,419.05	30
09/22/16	15	512,509,128	245,993.91	31
09/23/16	16	525,773,658	432,886.37	32
09/26/16	17	538,565,702	250,671.91	33
09/27/16	18	583,945,568	479,632.80	34
09/28/16	19	501,156,239	330,156.45	35
09/29/16	20	553,858,752	337,658.12	36
09/30/16	21	523,867,498	333,737.79	37
	A	5 10,903,708,111	3.5 7,111,140.67	C

- A) KWH Consumption during month - Amt excludes wholesale KWH
- B) Applicable Storm-Recovery Charges: **September 2016 Certificate** → 10,903,708,111 A
- C) Total Storm-Recovery charges amount invoiced this month \$ 0.000652176 =C/A
- D) Cumulative Storm-Recovery Charges amount invoiced this remittance period 7,111,140.67 C
- E) Total Storm Recovery charges submitted this month 16,137,445.80 YTD - Beginning 8/1/2016
- F) Cumulative Storm Recovery Charges submitted this remittance period \$ 7,837,162.55 total wired to bank
- \$ 18,226,923.92 YTD - Beginning 8/1/2016

* - Wholesale KWH removed

Note: On 8/1/2016, payment was made for principal and interest. As such, the current remittance period is effective 8/1/2016 - 2/1/2017.

** As period begins 2/1 & 8/1, prior months balances are not rolled in those months; start new beginning balance every 2/1 and 8/1.	2/1 9,026,305.13	Aug 2016 to date **	2/1 10,389,761.37	Aug 2016 to date **
	7,111,140.67 C		7,837,162.55	
	16,137,445.80	Total Current Remittance Period	18,226,923.92	Total Current Remittance Period

S	KWH Total From CT 21 Report	11,576,221,209
	810 Wholesale CD8	(117,829,000) *
	840 Wholesale CD8	(65,386,774) *
	940 Wholesale CD8	(489,297,324) *
		<u>10,903,708,111</u>

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Monthly Servicer Certificate - August 2016

Calendar Date	Cycle Date	KWH Billed Retail only	Total Bond Charge Billed	Support at page
08/01/16	1	536,184,908	426,600.44	17
08/03/16	2	564,147,667	417,647.53	18
08/04/16	3	447,683,025	280,151.64	19
08/05/16	4	470,548,959	376,039.44	20
08/08/16	5	535,211,138	521,396.49	21
08/09/16	6	457,451,510	282,460.21	22
08/10/16	7	468,538,008	381,528.35	23
08/11/16	8	501,749,599	507,804.81	24
08/15/16	9	525,934,866	405,085.27	25
08/16/16	10	522,052,383	427,244.76	26
08/17/16	11	511,890,570	385,051.72	27
08/18/16	12	490,283,295	383,695.85	28
08/19/16	13	524,541,897	507,455.77	29
08/22/16	14	499,465,839	406,610.72	30
08/23/16	15	583,644,914	484,173.90	31
08/24/16	16	565,883,398	459,820.86	32
08/25/16	17	588,550,959	455,247.46	33
08/26/16	18	585,670,640	479,337.50	34
08/29/16	19	582,640,603	465,167.92	35
08/30/16	20	649,955,545	494,817.51	36
08/31/16	21	609,243,394	478,966.98	37
	A	11,221,273,117	9,026,305.13	C

A) KWH Consumption during month - Amt excludes wholesale KWH	August 2016 Certificate	11,221,273,117	A
B) Applicable Storm-Recovery Charges:		\$ 0.000804392	=C/A
C) Total Storm-Recovery charges amount invoiced this month		9,026,305.13	C
D) Cumulative Storm-Recovery Charges amount invoiced this remittance period		9,026,305.13	YTD - Beginning 8/1/2016
E) Total Storm Recovery charges submitted this month		\$10,389,761.37	total wired to bank
F) Cumulative Storm Recovery Charges submitted this remittance period		\$10,389,761.37	YTD - Beginning 8/1/2016

* - Wholesale KWH removed

Note: On 8/1/2016, payment was made for principal and interest. As such, the current remittance period is effective 8/1/2016 - 2/1/2017.

** As period begins 2/1 & 8/1, prior months balances are not rolled in those months; start new beginning balance every 2/1 and 8/1.

	-	Aug 2016 to date **	-	Aug 2016 to date **
	9,026,305.13	C	10,389,761.37	
	9,026,305.13	Total Current Remittance Period	10,389,761.37	Total Current Remittance Period

KWH Total From CT 21 Report	11,902,564,278
810 Wholesale CD8	(101,576,000) *
840 Wholesale CD8	(67,138,237) *
940 Wholesale CD8	(512,576,924) *
	<u>11,221,273,117</u>

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RATE TOTALS			
COMPONENT	AMOUNT	COMPONENT	AMOUNT
CUSTOMER CHARGE	39,721,088.33	SERVICES	.00
MAXIMUM DEMAND CHARG	1,163,078.04	SERVICES-CUST-BILLED	0
DEMAND CHARGE	100,786,840.66		
REG/TRF SIG ENRGY CH	406,780,248.17		
OTHER BASE BILL-OL	1,176,098.83		
OTHER BASE BILL-	7,483,277.69		
ON-PK ENERGY CHARGE	9,403,776.52		
OFF-PK ENERGY CHARGE	12,436,106.88		
CDR/CILC PNLY CHG	.00		
CDR/CURTAILMENT CR	1,903,017.13-		
CURTAILMENT PENALTY	.00		
CURTAILMENT CR-RVRS	.00		
LOAD CNTL CR	4,059,684.95-		
TRANSFORMER CREDIT	86,552.23-		
REGULAR FUEL ADJ	238,352,346.14		
ON-PK FUEL ADJ	19,681,694.78		
OFF-PK FUEL ADJ	36,636,966.33		
COSP CHARGE	.00		
TRUE-UP FUEL ADJ	1,027,913.54		
STRM BOND REPY CHG	7,111,140.67		
STRM BOND TAX CHG	3,865,239.67		
INTERM STRM SURCHG	.00		
ECC	18,521,856.45		
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00		
OBC/STRM	19.27-		
GREEN POWER CHG	.00		
CPRC	48,081,959.45		
ECRC	27,055,599.23		
CDR/RTP ADMIN CHG	61,800.24		
RTP REV DIFF	.00		
GROSS RCPT TAX INCR	23,740,079.26		
FRANCHISE FEE	45,580,659.73		
MISC. REVENUES	8,554,605.88		
NON-STD MTR ENRL	3,382.00		
NON-STD MTR SRCH	80,158.40		
REV RFND	.00		
GP MISC CREDIT	.00		
MISC. REVENUES	.00		
MISC. REVENUES	.00		
TOTAL REVENUE	1,051,256,643.31		
KWH - TOTAL	11,576,221,209		
KWH - REGULAR	9,211,715,790		

213
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11,576,221,209
 (117,829,000)
 (65,386,774)
 (489,297,324)

 10,903,708,111

6 (810)
7 (840)
7.1 (440)

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RATE CODE : 365		RATE CODE : 370		RATE CODE : 810	
COMPONENT	AMOUNT	COMPONENT	AMOUNT	COMPONENT	AMOUNT
CUSTOMER CHARGE	1,972.98	CUSTOMER CHARGE	3,047.61	CUSTOMER CHARGE	.00
MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00
DEMAND CHARGE	275,752.29	DEMAND CHARGE	62,812.80	DEMAND CHARGE	2,197,500.00
REG/TRF SIG ENRGY CH	.00	REG/TRF SIG ENRGY CH	.00	REG/TRF SIG ENRGY CH	386,343.50
OTHER BASE BILL-OL	.00	OTHER BASE BILL-OL	.00	OTHER BASE BILL-OL	.00
OTHER BASE BILL-	.00	OTHER BASE BILL-	.00	OTHER BASE BILL-	.00
ON-PK ENERGY CHARGE	42,808.09	ON-PK ENERGY CHARGE	14,155.77	ON-PK ENERGY CHARGE	.00
OFF-PK ENERGY CHARGE	125,589.35	OFF-PK ENERGY CHARGE	33,027.93	OFF-PK ENERGY CHARGE	.00
CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG	.00
CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00
CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	.00
LOAD CNTL CR	.00	LOAD CNTL CR	.00	LOAD CNTL CR	.00
TRANSFORMER CREDIT	1,422.90	TRANSFORMER CREDIT	.00	TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	.00	REGULAR FUEL ADJ	.00	REGULAR FUEL ADJ	3,059,445.18
ON-PK FUEL ADJ	45,644.04	ON-PK FUEL ADJ	8,986.00	ON-PK FUEL ADJ	.00
OFF-PK FUEL ADJ	297,853.14	OFF-PK FUEL ADJ	53,576.99	OFF-PK FUEL ADJ	.00
COSP CHARGE	.00	COSP CHARGE	.00	COSP CHARGE	.00
TRUE-UP FUEL ADJ	.00	TRUE-UP FUEL ADJ	.00	TRUE-UP FUEL ADJ	.00
STRM BOND REPY CHG	4,490.30	STRM BOND REPY CHG	1,119.50	STRM BOND REPY CHG	.00
STRM BOND TAX CHG	1,738.18	STRM BOND TAX CHG	833.12	STRM BOND TAX CHG	.00
INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00
ECC	17,856.30	ECC	3,991.23	ECC	.00
DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00
OBC/STRM	.00	OBC/STRM	.00	OBC/STRM	.00
GREEN POWER CHG	.00	GREEN POWER CHG	.00	GREEN POWER CHG	.00
CPRC	43,365.30	CPRC	10,141.65	CPRC	.00
ECRC	29,693.84	ECRC	6,066.22	ECRC	.00
CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00	RTP REV DIFF	.00	RTP REV DIFF	.00
GROSS RCPT TAX INCR	22,701.03	GROSS RCPT TAX INCR	5,071.05	GROSS RCPT TAX INCR	.00
FRANCHISE FEE	54,564.05	FRANCHISE FEE	6,807.61	FRANCHISE FEE	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00	NON-STD MTR SRCH	13.00	NON-STD MTR SRCH	.00
REV RFND	.00	REV RFND	.00	REV RFND	.00
GP MISC CREDIT	.00	GP MISC CREDIT	.00	GP MISC CREDIT	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
TOTAL REVENUE	962,605.99	TOTAL REVENUE	209,650.48	TOTAL REVENUE	5,643,288.68
KWH - TOTAL	14,484,800	KWH - TOTAL	2,603,540	KWH - TOTAL	117,829,000

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RATE CODE : 840		RATE CODE : 851		RATE CODE : 853	
COMPONENT	AMOUNT	COMPONENT	AMOUNT	COMPONENT	AMOUNT
CUSTOMER CHARGE	7,750.00	CUSTOMER CHARGE	449.68	CUSTOMER CHARGE	843.14
MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00
DEMAND CHARGE	846,424.96	DEMAND CHARGE	3,570.00	DEMAND CHARGE	58,847.07
REG/TRF SIG ENRGY CH	229,374.80	REG/TRF SIG ENRGY CH	.00	REG/TRF SIG ENRGY CH	.00
OTHER BASE BILL-OL	.00	OTHER BASE BILL-OL	.00	OTHER BASE BILL-OL	.00
OTHER BASE BILL-	.00	OTHER BASE BILL-	.00	OTHER BASE BILL-	.00
ON-PK ENERGY CHARGE	.00	ON-PK ENERGY CHARGE	5.80	ON-PK ENERGY CHARGE	3,395.91
OFF-PK ENERGY CHARGE	.00	OFF-PK ENERGY CHARGE	3.60	OFF-PK ENERGY CHARGE	9,662.19
CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG	.00
CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00
CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	.00
LOAD CNTL CR	.00	LOAD CNTL CR	.00	LOAD CNTL CR	.00
TRANSFORMER CREDIT	.00	TRANSFORMER CREDIT	.00	TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	.00	REGULAR FUEL ADJ	.00	REGULAR FUEL ADJ	.00
ON-PK FUEL ADJ	604,219.75	ON-PK FUEL ADJ	19.35	ON-PK FUEL ADJ	11,236.84
OFF-PK FUEL ADJ	1,110,403.21	OFF-PK FUEL ADJ	7.98	OFF-PK FUEL ADJ	21,239.15
COSP CHARGE	.00	COSP CHARGE	.00	COSP CHARGE	.00
TRUE-UP FUEL ADJ	122,338.38	TRUE-UP FUEL ADJ	.00	TRUE-UP FUEL ADJ	.00
STRM BOND REPY CHG	.00	STRM BOND REPY CHG	1.02	STRM BOND REPY CHG	1,380.12
STRM BOND TAX CHG	.00	STRM BOND TAX CHG	.54	STRM BOND TAX CHG	729.87
INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00
ECC	.00	ECC	68.24	ECC	2,291.76
DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00
OBC/STRM	.00	OBC/STRM	.00	OBC/STRM	.00
GREEN POWER CHG	.00	GREEN POWER CHG	.00	GREEN POWER CHG	.00
CPRC	.00	CPRC	187.00	CPRC	5,815.04
ECRC	.00	ECRC	2.07	ECRC	2,879.69
CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00	RTP REV DIFF	.00	RTP REV DIFF	.00
GROSS RCPT TAX INCR	.00	GROSS RCPT TAX INCR	110.65	GROSS RCPT TAX INCR	3,033.86
FRANCHISE FEE	.00	FRANCHISE FEE	131.73	FRANCHISE FEE	7,272.87
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00	NON-STD MTR SRCH	.00	NON-STD MTR SRCH	.00
REV RFND	.00	REV RFND	.00	REV RFND	.00
GP MISC CREDIT	.00	GP MISC CREDIT	.00	GP MISC CREDIT	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
TOTAL REVENUE	2,920,511.10	TOTAL REVENUE	4,557.66	TOTAL REVENUE	128,627.51
KWH - TOTAL	65,386,774	KWH - TOTAL	956	KWH - TOTAL	1,327,042

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RATE CODE : 940

COMPONENT	AMOUNT
CUSTOMER CHARGE	14,500.00
MAXIMUM DEMAND CHARG	.00
DEMAND CHARGE	16,777,707.22
REG/TRF SIG ENRGY CH	1,331,434.68
OTHER BASE BILL-OL	.00
OTHER BASE BILL-	.00
ON-PK ENERGY CHARGE	.00
OFF-PK ENERGY CHARGE	.00
CDR/CILC PNLTY CHG	.00
CDR/CURTAILMENT CR	.00
CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00
LOAD CNTRL CR	.00
TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	.00
ON-PK FUEL ADJ	4,769,158.30
OFF-PK FUEL ADJ	8,078,271.89
COSP CHARGE	.00
TRUE-UP FUEL ADJ	905,575.16
STRM BOND REPY CHG	.00
STRM BOND TAX CHG	.00
INTERM STRM SURCHG	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
OBC/STRM	.00
GREEN POWER CHG	.00
CPRC	.00
ECRG	.00
CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00
GROSS RCPT TAX INCR	.00
FRANCHISE FEE	.00
MISC. REVENUES	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
REV REND	.00
GP MISC CREDIT	.00
MISC. REVENUES	.00
MISC. REVENUES	.00
TOTAL REVENUE	31,876,647.25
KWH - TOTAL	489,297,324

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Account Statement

Statement Period 09/01/2016 Through 09/30/2016

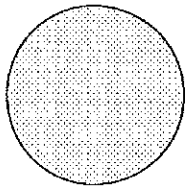
Account 639996
FPL GENERAL SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
101 BARCLAY STREET, 7TH F
NEW YORK, NY 10286
212-815-2483
HELEN.CHOI@BNYMELLON.COM

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Account Overview



Percent of all Investments	Asset Classification	Market Value
100%	CASH AND SHORT TERM	18,238,478.09
100%	TOTAL OF ALL INVESTMENTS	18,238,478.09

Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	18,238,478.09	18,238,478.09	0.00	0.00	0.00%
ACCOUNT TOTALS	18,238,478.09	18,238,478.09	0.00	0.00	0.00%

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	1,694.48	0.00	0.00	48,076.25	0.00
SALES AND REDEMPTIONS	0.00	0.00	0.00	0.00	81,916,049.96
OTHER CASH ADDITIONS	0.00	7,838,857.03	0.00	0.00	60,507,056.50
OTHER CASH DISBURSEMENTS	1,694.48 -	0.00	0.00	48,076.25 -	76,370,474.84 -
PURCHASES	0.00	7,838,857.03 -	0.00	0.00	66,052,631.62 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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Statement Period 09/01/2016 Through 09/30/2016
Account 639996
FPL GENERAL SUBACCOUNT

Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM					
18,238,478.090	BLACKROCK FEDERAL FD INSTL 30	1.00000	18,238,478.09	0.00	0.00%
	CUSIP: X9USDBLFD	1.00000	18,238,478.09	0.00	
Total CASH AND SHORT TERM			18,238,478.09	0.00	0.00%
			18,238,478.09	0.00	
ACCOUNT TOTALS			18,238,478.09	0.00	0.00%
Total Market Value Plus Total Accrued Income 18,238,478.09			18,238,478.09	0.00	

Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/16	OPENING BALANCE	0.00	0.00	10,399,621.06	
09/02/16	Purchase BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDBLFD 2,108,962.73 SHARES	0.00	2,108,962.73 -	2,108,962.73	0.00
09/02/16	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDAKS0 991.82 SHARES	991.82	0.00	0.00	0.00
09/02/16	Dividend BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDBLFD 702.66 SHARES	702.66	0.00	0.00	0.00
09/02/16	Cash Credit AUGUST 2016 INTEREST POSTING	0.00	1,694.48	0.00	0.00
09/02/16	Cash Credit ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:09022016 2107268.25/REC/TAS A/C 639996 /ACC/D111565 F DETAIL:PL RECOVERY FUNDING L IMA:20160902B6B7HU4R003493 FTS:DFD160902 0397700	0.00	2,107,268.25 4	0.00	0.00
09/02/16	Cash Debit AUGUST 2016 INTEREST POSTING	1,694.48 -	0.00	0.00	0.00
09/02/16	DAILY ENDING BALANCE	0.00	0.00	12,508,583.79	0.00
09/12/16	Purchase BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/12/16 SET/DATE 09/12/16 CUSIP X9USDBLFD 2,283,819.33 SHARES	0.00	2,283,819.33 -	2,283,819.33	0.00
09/12/16	Cash Credit ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:BNY 2283819.33/REC/TAS A/C 639996 /ACC/D111565 FPL RE DETAIL:COVERY FUNDING L IMA:20160912B6B7HU3R001537 FTS:DFD160912 0123800	0.00	2,283,819.33 4	0.00	0.00
09/12/16	DAILY ENDING BALANCE	0.00	0.00	14,792,403.12	0.00
09/19/16	Purchase BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/19/16 SET/DATE 09/19/16	0.00	2,095,305.79 -	2,095,305.79	0.00

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Statement Period 09/01/2016 Through 09/30/2016
Account 639996
FPL GENERAL SUBACCOUNT

Statement of Transactions - Continued

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/19/16	CUSIP X9USDBLFD 2,095,305.79 SHARES Cash Credit ORD CUST://003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST://003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:BNY 2095305.79/REC/TAS A/C 639996 /ACC/D111565 FPL RE DETAIL:COVERY FUNDING L IMA:20160919B6B7HU1R001425 FTS:DFD160919 0148700	0.00	2,095,305.79 <i>4</i>	0.00	0.00
09/19/16	DAILY ENDING BALANCE	0.00	0.00	16,887,708.91	0.00
09/26/16	Purchase BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/26/16 SET/DATE 09/26/16 CUSIP X9USDBLFD 1,350,769.18 SHARES	0.00	1,350,769.18 -	1,350,769.18	0.00
09/26/16	Cash Credit ORD CUST://003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST://003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:09/26/16 1350769.18/REC/TAS A/C 639996 /ACC/D111565 F DETAIL:PL RECOVERY FUNDING L IMA:20160926B6B7HU3R001618 FTS:DFD160926 0162700	0.00	1,350,769.18 <i>4</i>	0.00	0.00
09/26/16	DAILY ENDING BALANCE	0.00	0.00	18,238,478.09	0.00
09/30/16	CLOSING BALANCE	0.00	0.00	18,238,478.09	0.00

Cumulative realized capital gain and loss position from 12/31/2015 for securities held in principal of account:

Short Term: 0.00 * Long Term: 0.00 *

* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Mellon for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Mellon from unaffiliated third parties (including independent pricing vendors) ("third party pricing services"). The Bank of New York Mellon has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information received from other third party pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or reconcile different market values used by, other business units of The Bank of New York Mellon or its subsidiaries or its affiliates. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or arising from or related to the market values or information provided by third party pricing services or the differences in market prices or information provided by other third party pricing services.

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Account Statement

Statement Period 09/01/2016 Through 09/30/2016

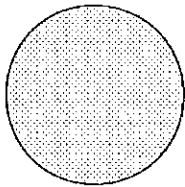
Account 639998
FPL EXCESS FUNDS SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
101 BARCLAY STREET, 7TH F
NEW YORK, NY 10286
212-815-2483
HELEN.CHOI@BNYMELLON.COM

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Account Overview



Percent of all Investments	Asset Classification	Market Value
100%	CASH AND SHORT TERM	10,640.00
100%	TOTAL OF ALL INVESTMENTS	10,640.00

Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	10,640.00	10,640.00	0.00	0.00	0.00%
ACCOUNT TOTALS	10,640.00	10,640.00	0.00	0.00	0.00%

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	3.04	0.00	0.00	863.02	0.00
SALES AND REDEMPTIONS	0.00	0.00	0.00	0.00	1,672,970.17
OTHER CASH ADDITIONS	0.00	3.04	0.00	0.00	863.02
OTHER CASH DISBURSEMENTS	3.04 -	0.00	0.00	863.02 -	1,662,333.21 -
PURCHASES	0.00	3.04 -	0.00	0.00	11,499.98 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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Statement Period 09/01/2016 Through 09/30/2016
Account 639998
FPL EXCESS FUNDS SUBACCOUNT

Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM					
10,640.000	BLACKROCK FEDERAL FD INSTL 30 CUSIP: X9USDBLFD	1.00000 1.00000	10,640.00 10,640.00	0.00 0.00	0.00% 0.00%
Total CASH AND SHORT TERM			10,640.00	0.00	0.00%
			10,640.00	0.00	0.00%
ACCOUNT TOTALS			10,640.00	0.00	0.00%
Total Market Value Plus Total Accrued Income 10,640.00					

Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/16	OPENING BALANCE	0.00	0.00	10,636.96	
09/02/16	Purchase BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDBLFD 3.04 SHARES	0.00	3.04 -	3.04	0.00
09/02/16	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDAKS0 2.23 SHARES	2.23	0.00	0.00	0.00
09/02/16	Dividend BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDBLFD 0.81 SHARES	0.81	0.00	0.00	0.00
09/02/16	Cash Credit AUGUST 2016 INTEREST POSTING	0.00	3.04	0.00	0.00
09/02/16	Cash Debit AUGUST 2016 INTEREST POSTING	3.04 -	0.00	0.00	0.00
09/02/16	DAILY ENDING BALANCE	0.00	0.00	10,640.00	0.00
09/30/16	CLOSING BALANCE	0.00	0.00	10,640.00	0.00

Cumulative realized capital gain and loss position from 12/31/2015 for securities held in principal of account:

Short Term: 0.00 * Long Term: 0.00 *

* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

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Account Statement

Statement Period 09/01/2016 Through 09/30/2016

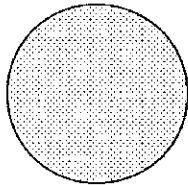
Account 639997
FPL CAPITAL SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
101 BARCLAY STREET, 7TH F
NEW YORK, NY 10286
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Account Overview



Percent of all Investments	Asset Classification	Market Value
100%	CASH AND SHORT TERM	3,491,611.55
100%	TOTAL OF ALL INVESTMENTS	3,491,611.55

Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	3,491,611.55	3,491,611.55	0.00	0.00	0.00%
ACCOUNT TOTALS	3,491,611.55	3,491,611.55	0.00	0.00	0.00%

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	1,002.06	0.00	0.00	9,380.82	0.00
SALES AND REDEMPTIONS	0.00	0.00	0.00	0.00	3,490,609.49
OTHER CASH ADDITIONS	0.00	1,002.06	0.00	0.00	9,380.82
OTHER CASH DISBURSEMENTS	1,002.06 -	0.00	0.00	9,380.82 -	0.00
PURCHASES	0.00	1,002.06 -	0.00	0.00	3,499,990.31 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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BNY MELLON

Statement Period 09/01/2016 Through 09/30/2016
Account 639997
FPL CAPITAL SUBACCOUNT

Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM					
3,491,611.550	BLACKROCK FEDERAL FD INSTL 30 CUSIP: X9USDBLFD	1.00000	3,491,611.55	0.00	0.00%
		1.00000	3,491,611.55	0.00	0.00%
Total CASH AND SHORT TERM			3,491,611.55	0.00	0.00%
			3,491,611.55	0.00	0.00%
ACCOUNT TOTALS			3,491,611.55	0.00	0.00%
Total Market Value Plus Total Accrued Income 3,491,611.55			3,491,611.55	0.00	0.00%

Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/16	OPENING BALANCE	0.00	0.00	3,490,609.49	
09/02/16	Purchase BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDBLFD 1,002.06 SHARES	0.00	1,002.06 -	1,002.06	0.00
09/02/16	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDAKS0 737.94 SHARES	737.94	0.00	0.00	0.00
09/02/16	Dividend BLACKROCK FEDERAL FD INSTL 30 TRADE DATE 09/02/16 SET/DATE 09/02/16 CUSIP X9USDBLFD 264.12 SHARES	264.12	0.00	0.00	0.00
09/02/16	Cash Credit AUGUST 2016 INTEREST POSTING	0.00	1,002.06	0.00	0.00
09/02/16	Cash Debit AUGUST 2016 INTEREST POSTING	1,002.06 -	0.00	0.00	0.00
09/02/16	DAILY ENDING BALANCE	0.00	0.00	3,491,611.55	0.00
09/30/16	CLOSING BALANCE	0.00	0.00	3,491,611.55	0.00

Cumulative realized capital gain and loss position from 12/31/2015 for securities held in principal of account:

Short Term: 0.00 * Long Term: 0.00 *

* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Mellon for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Mellon from unaffiliated third parties (including independent pricing vendors) ("third party pricing services"). The Bank of New York Mellon has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information received from other third party pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or reconcile different market values used by, other business units of The Bank of New York Mellon or its subsidiaries or its affiliates. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or arising from or related to the market values or information provided by third party pricing services or the differences in market prices or information provided by other third party pricing services.

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BNY MELLON

Account Statement

Statement Period 09/01/2016 Through 09/30/2016

Account 639999
FPL DEFEASANCE SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
101 BARCLAY STREET, 7TH F
NEW YORK, NY 10286
212-815-2483
HELEN.CHOI@BNYMELLON.COM

Go Paperless. Securely access your account online to view your statements. Ask your BNY Mellon contact how we can help you access your accounts, enter your own transactions or submit an audit confirmation online. Also be sure to ask how Connect(SM), our new web-based, single sign-on platform can help you go paperless.

Visit us at www.bnymellon.com

Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
No Assets Held					

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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BNY MELLON

Statement Period 09/01/2016 Through 09/30/2016
Account 639999
FPL DEFEASANCE SUBACCOUNT

The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Mellon for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Mellon from unaffiliated third parties (including independent pricing vendors) ("third party pricing services"). The Bank of New York Mellon has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information received from other third party pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or reconcile different market values used by, other business units of The Bank of New York Mellon or its subsidiaries or its affiliates. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or arising from or related to the market values or information provided by third party pricing services or the differences in market prices or information provided by other third party pricing services.

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,501,561.31
MISC. REVENUE	489,022.40
BASE REVENUE	25,519,612.24
FUEL ADJ	12,861,110.18
LOAD CNTL CR	166,462.91-
ST END RP CH	325,621.37
ST END TX CH	178,854.86
INT ST SURCH	.00
ECC	944,765.71
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENKL	.00
NON-STD MTR SRCH	3,482.69
OBC	.47-
GREEN POWER CHG	.00
CPRC	2,193,445.60
ECRC	1,254,686.41
GR REC TAX INCR	1,098,002.17
FRANCHISE FEE	1,999,421.06
GP MISC CREDIT	.00
KWH	505,372,793
CUSTOMERS	0

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,327,996.33
MISC. REVENUE	513,464.89
BASE REVENUE	26,146,890.32
FUEL ADJ	14,247,229.30
LOAD CNTL CR	167,733.04-
ST BND RP CH	331,989.94
ST BND TX CH	178,164.52
INT ST SURCH	.00
ECC	935,323.69
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,236.56
OBC	.00
GREEN POWER CHG	.00
CPRC	2,412,337.49
ECRC	1,364,795.38
GR REC TAX INCR	1,162,211.45
FRANCHISE FEE	2,199,976.83
GP MISC CREDIT	.00
KWH	563,808,180
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	48,284,991.48
MISC. REVENUE	238,946.17
BASE REVENUE	26,741,738.83
FUEL ADJ	13,150,551.77
LOAD CNTL CR	178,121.49-
ST BND RP CH	343,920.69
ST BND TX CH	185,830.67
INT ST SURCH	.00
ECC	879,596.83
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,618.77
OBC	6.78-
GREEN POWER CHG	.00
CPRC	2,284,568.34
ECRC	1,282,660.01
GR REC TAX INCR	1,136,257.48
FRANCHISE FEE	2,215,163.19
GP MISC CREDIT	.00
KWH	513,932,070
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,652,652.53
MISC. REVENUE	683,228.39
BASE REVENUE	26,982,977.49
FUEL ADJ	13,698,445.06
LOAD CNTL CR	176,025.05-
ST BND RP CR	348,459.44
ST BND TX CR	188,855.72
INT ST SURCH	.00
ECC	891,566.66
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,474.47
OBC	.53-
GREEN POWER CHG	.00
CPRC	2,317,358.65
ECRC	1,330,611.85
GR REC TAX INCR	1,163,136.68
FRANCHISE FEE	2,220,385.70
GP MISC CREDIT	.00
KWH	533,810,109
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,720,819.70
MISC. REVENUE	447,625.54
BASE REVENUE	25,799,382.85
FUEL ADJ	12,641,944.35
LOAD CNTL CR	155,819.35-
ST BND RP CH	332,879.85
ST BND TX CH	182,352.30
INT ST SURCH	.00
ECC	839,660.51
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,426.80
OBC	.00
GREEN POWER CHG	.00
CPRC	2,177,405.72
ECHC	1,233,527.70
GR REC TAX INCR	1,082,855.48
FRANCHISE FEE	2,135,310.95
GP MISC CREDIT	.00
KWH	499,092,303
CUSTOMERS	0

***** END OF REPORT *****

21

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,452,771.63
MISC. REVENUE	406,940.59
BASE REVENUE	25,561,991.82
FUEL ADJ	12,650,828.04
LOAD CNTL CR	179,176.87-
ST BND RP CH	326,320.15
ST BND TX CH	178,808.88
INT ST SURCH	.00
ECC	850,153.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,815.93
OBC	.00
GREEN POWER CHG	.00
CPRC	2,208,822.46
ECRC	1,241,464.44
GR REC TAX INCR	1,093,860.94
FRANCHISE FEE	2,088,853.25
GP MISC CREDIT	.00
KWH	498,045,343
CUSTOMERS	0

***** END OF REPORT *****

72

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	48,503,986.20
MISC. REVENUE	456,203.14
BASE REVENUE	26,531,168.93
FUEL ADJ	13,330,361.18
LOAD CNTL CR	169,790.63-
ST BND RP CH	343,087.29
ST BND TX CH	186,110.44
INT ST SURCH	.00
ECC	873,728.90
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00-
NON-STD MTR SRCH	3,445.00
OBC	.42-
GREEN POWER CHG	.00
CPFC	2,272,133.77
ECRC	1,297,086.38
GR REC TAX INCR	1,136,703.49
FRANCHISE FEE	2,243,837.73
GP MISC CREDIT	.00
KWH	520,525,925
CUSTOMERS	0

***** END OF REPORT *****

73

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	51,391,585.05
MISC. REVENUE	392,948.75
BASE REVENUE	28,314,367.26
FUEL ADJ	13,975,927.96
LOAD CNTL CR	217,681.11-
ST BND RP CH	366,689.30
ST BND TX CH	195,159.60
INT ST SURCH	.00
ECC	924,964.39
DFR ECC OFFPEAK	.00
DFR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,763.06
OBC	.00
GREEN POWER CHG	.00
CPRC	2,404,346.22
ECRC	1,363,710.73
GR REC TAX INCR	1,204,473.17
FRANCHISE FEE	2,462,737.72
GP MISC CREDIT	.00
KWH	546,052,020
CUSTOMERS	0

***** END OF REPORT *****

24

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	85,157,084.05
MISC. REVENUE	422,287.94
BASE REVENUE	46,672,744.71
FUEL ADJ	30,317,376.48
LOAD CNTL CR	197,219.28-
ST BND RP CH	323,054.70
ST BND TX CH	175,686.58
INT ST SURCH	.00
ECC	838,615.60
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	4,064.23
OBC	5.35-
GREEN POWER CHG	.00
CPRC	2,181,610.54
ECRC	1,216,657.52
GR REC TAX INCR	1,075,930.42
FRANCHISE FEE	2,126,101.96
GP MISC CREDIT	.00
KWH	1,135,088,125
CUSTOMERS	0

***** END OF REPORT *****

→ 25.1 1,135,088,125
 (117,829,000)
 25.1 (42,139,147)
 25.2 (489,247,324)

 485,822,654 2

25

RATE CODE : 806

COMPONENT	AMOUNT
TOTAL REVENUE	2,528.00
MISC. REVENUE	2,528.00
BASE REVENUE	.00
FUEL ADJ	.00
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	0
CUSTOMERS	0

RATE CODE : 810

COMPONENT	AMOUNT
TOTAL REVENUE	5,643,288.68
MISC. REVENUE	.00
BASE REVENUE	2,583,843.50
FUEL ADJ	3,059,445.18
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	117,829,000 ²⁵
CUSTOMERS	0

RATE CODE : 840

COMPONENT	AMOUNT
TOTAL REVENUE	1,819,645.08
MISC. REVENUE	.00
BASE REVENUE	642,470.97
FUEL ADJ	1,177,174.11
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	42,139,147 ²⁵
CUSTOMERS	0

RATE CODE : 851

COMPONENT	AMOUNT
TOTAL REVENUE	1,192.70
MISC. REVENUE	.00
BASE REVENUE	1,021.98
FUEL ADJ	7.72
LOAD CNTL CR	.00
ST BND RP CH	.25
ST BND TX CH	.13
INT ST SURCH	.00
ECC	17.28
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	47.52
ECRC	.52
GR REC TAX INCR	28.09
FRANCHISE FEE	69.21
GP MISC CREDIT	.00
KWH	240
CUSTOMERS	0

25.1

RATE CODE : 940

COMPONENT	AMOUNT
TOTAL REVENUE	31,876,647.25
MISC. REVENUE	.00
BASE REVENUE	18,123,641.90
FUEL ADJ	13,753,005.35
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	489,297,324
CUSTOMERS	0

25

25.2

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,859,521.54
MISC. REVENUE	407,744.11
BASE REVENUE	25,687,244.18
FUEL ADJ	13,057,333.15
LOAD CNTL CR	169,090.52-
ST BND RP CH	319,349.08
ST BND TX CH	174,827.31
INT ST SURCH	.00
ECC	840,574.45
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	356.00
NON-STD MTR SRCH	4,455.97
OBC	.00
GREEN POWER CHG	.00
CPRC	2,184,590.42
ECRC	1,216,523.37
GR REC TAX INCR	1,077,115.38
FRANCHISE FEE	2,058,498.64
GP MISC CREDIT	.00
KWH	510,781,374
CUSTOMERS	0

***** END OF REPORT *****

↪ 510,781,374
 2601 (23,247,027)

 487,533,747₂

26

RATE CODE : 370

COMPONENT	AMOUNT
TOTAL REVENUE	3,660.00
MISC. REVENUE	.00
BASE REVENUE	2,451.58
FUEL ADJ	587.95
LOAD CNTL CR	.00
ST END RP CH	10.41
ST END TX CH	7.75
INT ST SURCH	.00
ECC	109.80
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	13.00
OBC	.00
GREEN POWER CHG	.00
CPRC	279.00
ECRC	56.42
GR REC TAX INCR	90.15
FRANCHISE FEE	53.94
GP MISC CREDIT	.00
KWH	24,213
CUSTOMERS	0

RATE CODE : 606

COMPONENT	AMOUNT
TOTAL REVENUE	3,710.00
MISC. REVENUE	3,710.00
BASE REVENUE	.00
FUEL ADJ	.00
LOAD CNTL CR	.00
ST END RP CH	.00
ST END TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	0
CUSTOMERS	0

RATE CODE : 840

COMPONENT	AMOUNT
TOTAL REVENUE	1,100,866.02
MISC. REVENUE	.00
BASE REVENUE	441,078.79
FUEL ADJ	659,787.23
LOAD CNTL CR	.00
ST END RP CH	.00
ST END TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	23,247,627
CUSTOMERS	0

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,177,899.42
MISC. REVENUE	393,630.82
BASE REVENUE	25,513,716.01
FUEL ADJ	12,480,780.76
LOAD CNTL CR	196,451.96-
ST BND RP CH	313,569.06
ST BND TX CH	172,340.24
INT ST BURCH	.00
ECC	855,799.50
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,829.80
OBC	.00
GREEN POWER CHG	.00
CPRC	2,226,753.54
ECRC	1,237,808.22
GR REC TAX INCR	1,090,570.24
FRANCHISE FEE	2,085,464.19
GP MISC CREDIT	.00
KWH	494,748,703
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	47,559,241.69
MISC. REVENUE	384,575.76
BASE REVENUE	26,120,395.05
FUEL ADJ	13,094,372.52
LOAD CNTL CR	187,709.70-
ST BND RP CH	330,002.56
ST BND TX CH	181,112.00
INT ST SURCH	.00
ECC	870,474.77
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,967.59
OBC	3.72-
GREEN POWER CHG	.00
CPRC	2,263,041.46
ECRC	1,275,627.18
GR REC TAX INCR	1,122,663.52
FRANCHISE FEE	2,100,455.70
GP MISC CREDIT	.00
KWH	512,421,523
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	50,918,812.91
MISC. REVENUE	401,027.03
BASE REVENUE	28,186,453.52
FUEL ADJ	13,863,666.76
LOAD CNTL CR	197,987.38-
ST BND RP CH	387,040.84
ST BND TX CH	210,301.20
INT ST SURCH	.00
ECC	916,033.47
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	356.00
NON-STD MTR SRCH	3,873.57
OBC	.59-
GREEN POWER CHG	.00
CPRC	2,373,625.21
ECRC	1,340,632.04
GR REC TAX INCR	1,182,958.22
FRANCHISE FEE	2,250,833.02
GP MISC CREDIT	.00
KWH	542,892,431
CUSTOMERS	0

***** END OF REPORT *****

729

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	43,336,927.60
MISC. REVENUE	389,044.48
BASE REVENUE	23,993,532.61
FUEL ADJ	11,668,878.68
LOAD CNTRL CR	192,701.12-
ST BND RP CH	308,419.05
ST BND TX CH	167,654.14
INT ST SURCH	.00
ECC	801,694.28
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	4,301.70
OBC	.00
GREEN POWER CHG	.00
CPRC	2,084,021.14
ECRC	1,149,287.49
GR REC TAX INCR	1,020,290.36
FRANCHISE FEE	1,942,504.79
GP MISC CREDIT	.00
KWH	459,973,765
CUSTOMERS	0

***** END OF REPORT *****

30

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	45,907,025.19
MISC. REVENUE	385,833.65
BASE REVENUE	24,755,830.21
FUEL ADJ	12,841,436.51
LOAD CNTRL CR	230,987.25-
ST BND RP CR	245,993.91
ST BND TX CR	141,140.19
INT ST SURCH	.00
ECC	888,850.46
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,821.14
OBC	.34-
GREEN POWER CHG	.00
CPRC	2,341,541.52
ECRC	1,306,554.39
GR REC TAX INCR	1,126,145.05
FRANCHISE FEE	2,100,776.75
GP MISC CREDIT	.00
KWH	512,509,128
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	50,663,813.20
MISC. REVENUE	384,142.25
BASE REVENUE	28,468,482.69
FUEL ADJ	13,416,494.12
LOAD CNTL CR	218,349.51-
ST BND RP CH	432,886.37
ST BND TX CH	225,332.53
INT ST SURCH	.00
ECC	889,870.24
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	356.00
NON-STD MTR SRCH	3,684.63
OBC	.14-
GREEN POWER CHG	.00
CPRC	2,277,068.24
ECRC	1,273,593.76
GR REC TAX INCR	1,141,217.97
FRANCHISE FEE	2,369,034.05
GP MISC CREDIT	.00
KWH	525,773,658
CUSTOMERS	0

***** END OF RSPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,229,736.68
MISC. REVENUE	426,198.80
BASE REVENUE	24,126,607.16
FUEL ADJ	13,636,236.78
LOAD CNTL CR	221,741.67-
ST BND RP CH	250,671.91
ST BND TX CH	138,224.51
INT ST SURCH	.00
ECC	920,220.44
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	4,063.80
OBC	.00
GREEN POWER CHG	.00
CFRC	2,402,639.19
ECRC	1,355,842.68
GR REC TAX INCR	1,161,531.98
FRANCHISE FEE	2,029,063.10
GF MISC CREDIT	.00
KWH	538,565,702
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	56,679,379.56
MISC. REVENUE	173,499.18
BASE REVENUE	32,425,046.76
FUEL ADJ	14,848,506.92
LOAD CNTL CR	227,926.61-
ST BND RP CH	479,632.80
ST BND TX CH	257,739.53
INT ST SURCH	.00
ECC	964,100.93
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00-
NON-STD MTR SRCH	4,060.77
OBC	1.32-
GREEN POWER CHG	.00
CPRC	2,484,612.75
ECRC	1,414,906.91
GR REC TAX INCR	1,252,026.07
FRANCHISE FEE	2,603,263.87
GP MISC CREDIT	.00
KWH	583,945,568
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,540,911.56
MISC. REVENUE	403,267.83
BASE REVENUE	25,683,302.65
FUEL ADJ	12,735,098.46
LOAD CNTL CR	204,954.68-
ST BND RP CH	330,156.45
ST BND TX CH	178,565.93
INT ST SURCH	.00
ECC	863,470.84
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	356.00
NON-STD MTR SRCH	4,199.00
OBC	.00
GREEN POWER CHG	.00
CPRC	2,240,856.35
ECRC	1,241,998.65
GR REC TAX INCR	1,096,097.28
FRANCHISE FEE	1,968,496.80
GP MISC CREDIT	.00
KWH	501,156,239
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	50,107,716.29
MISC. REVENUE	399,968.68
BASE REVENUE	27,325,034.84
FUEL ADJ	13,943,821.78
LOAD CNTRL CR	212,059.14
ST BND RP CH	337,658.12
ST BND TX CH	184,387.26
INT ST SURCH	.00
ECC	937,163.62
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,894.79
OBC	1.99
GREEN POWER CHG	.00
CPRC	2,426,375.86
ECRC	1,358,333.32
GR REC TAX INCR	1,177,851.72
FRANCHISE FEE	2,225,105.45
GP MISC CREDIT	.00
KWH	553,858,752
CUSTOMERS	0

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	48,270,248.79
MISC. REVENUE	443,044.88
BASE REVENUE	26,446,225.87
FUEL ADJ	13,238,520.03
LOAD CNTL CR	191,695.68-
ST BND RP CH	333,737.79
ST BND TX CH	183,771.26
INT ST SURCH	.00
ECC	895,228.16
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,678.13
OBC	1.60-
GREEN POWER CHG	.00
CPRC	2,324,804.98
ECRC	1,299,290.80
GR REC TAX INCR	1,138,180.19
FRANCHISE FEE	2,155,374.98
GP MISC CREDIT	.00
KWH	523,867,498
CUSTOMERS	4,852,116

***** END OF REPORT *****