

DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

October 26, 2016

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August and September 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett Associate General Counsel

DMT/db Enclosures

cc: Parties of record

REDACTED

AFD Z
APA ____
ECO _l
ENG _2
GCL _l
IDM _l
TEL ___
CLK

COM

No

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of July, August, and September 2016 have been furnished to the following individuals via email on this 26th day of October, 2016.

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ATTACHMENT A

Duke Energy Florida, Inc. Docket No. 160001-El

Request for Specified Confidential Treatment

423 Forms for July, August and September 2016

CONFIDENTIAL COPY

(Confidential information highlighted in yellow)

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Reporting Company:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Duke Energy Florida, LLC

Signature of Official Submitting

Report:

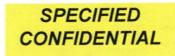
amy yu

DATE COMPLETED:

l in a				Purchase		Date of	Туре		Btu Content		Delivered Price
Line No.	Plant Name	Supplier Name	Shipping Point	Туре	Point of Delivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(t)
July	2016										
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2016	FO2	0.03	137,665	7,158.7619	\$133.9679
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2016	FO2	0.03	137,665	1,254.1190	\$127.5727
3	DeBary Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	07/2016	FO2	0.03	137,665	12,233.0238	\$62.4450
4	DeBary Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2016	FO2	0.03	137,665	2,121.2619	\$128.4696
5	DeBary Peakers	PETROLEUM TRADERS CORPORATION	Oil Terminal - Orlando, FL	N/A	FACILITY	07/2016	FO2	0.03	137,665	4,432.3571	\$64.7187
6	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	07/2016	FO2	0.03	137,665	16,995.1667	\$63.7461
Au	gust 2016										
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	08/2016	FO2	0.03	137,665	1,759.5476	\$66.8323
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2016	FO2	0.03	137,665	8,215.9286	\$128.7575
Sep	otember 2016										
1	Bayboro Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	09/2016	FO2	0.03	137,665	178.6190	\$70.4760
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	09/2016	FO2	0.03	137,665	3,225.1905	\$128.5269
3	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	09/2016	FO2	0.03	137,665	4,039.7619	\$66.5662
4	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FACILITY	09/2016	FO2	0.03	137,665	2,883.3333	\$112.8301

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Reporting Company:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Duke Energy Florida, LLC Signature of Official Submitting Report:

amy yu

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Deliverence Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(ii)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
July 2	016															
9	Bayboro Peakers	GENERIC TRANSFER COMPANY	FACILITY	07/2016	FO2	7,158.7619			108	Maria San	THE ST	0.00	A STATE			\$133,9679
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2016	FO2	1,254,1190										\$127.5727
3	DeBary Peakers	INDIGO	FACILITY	07/2016	FO2	12,233.0238										\$62,4450
4	DeBary Peakers	GENERIC TRANSFER COMPANY	FACILITY	07/2016	FO2	2,121.2619										\$128.4696
5	DeBary Peakers	PETROLEUM TRADERS CORPORATION	FACILITY	07/2016	FO2	4,432.3571										\$64.7187
6	Intercession Cty Peakers(FL)	INDIGO	FACILITY	07/2016	FO2	16,995.1667	H									\$63.7461
Augus	et 2016															
1	Crystal River	INDIGO	FACILITY	08/2016	FO2	1,759.5476	HE WE									\$66.8323
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	08/2016	FO2	8,215,9286										\$128.7576
Septe	mber 2016								_							
1	Bayboro Peakers	INDIGO	FACILITY	09/2016	F02	178.6190	37.72									\$70.4760
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	09/2016	F02	3,225.1905	ST.									\$128.5269
3	Crystal River	INDIGO	FACILITY	09/2016	FO2	4,039.7619										\$66,5662
		GENERIC TRANSFER COMPANY	FACILITY	09/2016	F02	2,883,3333										\$112.8301

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

July - September 2016

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

amy yu

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
July 201	6												
	No items to report												
August 2	016												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	16	28,773.9	H- 1	7.77	\$59.670	2.95	11,472	8.34	11.93
2	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	1	1,741.8			\$71.610	2.99	11,551	8.38	11.68
							1				As Received	d Coal Quality	
Septemb	per 2016												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	1,859.2			\$59.670	3.04	11,466	8.68	11.73
2	PEABODY COALSALES LLC	17,CO,107	s	RB	8	16,203.9	THE REAL PROPERTY.		\$82.640	0.41	11,276	8.33	11.03

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

amy yu

THE FORM:

Reporting Company:

DE Florida Crystal River Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/fon)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	(1)	(k)	(1)	(m)	(n)
July 201	6												
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	1	11,846.9	1		\$82.235	1.34	11,542	6.12	14.59
2	ARCH COAL SALES CO INC	17,CO,51	LTC	ОВ	5	85,288.8	13 1		\$92.695	0.50	11,258	7.17	12.63
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	12,295.6			\$99.288	0.49	11,480	7.30	11.19
4	IMT	N/A	- 2	ОВ	19	345,383.9			\$79.230	2.83	11,203	8.12	13.23
											As Received	d Coal Quality	
August 2	2016												
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	5	57,375.7			\$75.370	1.32	11,650	5.92	14.09
2	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	2	32,966.5			\$95.527	0.48	11,000	7.24	14.23
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	7	83,165.6			\$90.412	0.46	11,437	7.84	11.14
4	ASSOCTERM	N/A		OB	2	34,068.4	L. B.		\$74.536	2.96	11,478	8.37	11.88
5	IMT	N/A		OB	15	278,944.2			\$84.742	2.79	11,020	7.98	14.61
											As Received	d Coal Quality	
Septem	ber 2016												
1	ALLIANCE COAL LLC	11,IN,51	LTC	UR	5	57,986.7	THE STATE OF	BATTE OF	\$82.519	1.33	11,675	5.78	14.13
2	ARCH COAL SALES CO INC	17,CO,51	LTC	ОВ	1	20,029.6	-		\$92.647	0.46	11,091	7.11	13.10
3	ARCH COAL SALES CO INC	17,CO,51	S	UR	5	57,120.5			\$98,436	0.45	11,580	6.86	11.10
4	ASSOCTERM	N/A		ОВ	1	16,443.2	1		\$106.384	0.41	11,277	8.33	10.99
5	IMT	N/A		OB	20	361,483.7			\$78.143	2.78	11,042	8.02	14.50
											As Receive	d Coal Quality	

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	0	(k)	(1)	(m)	(n)
luly 201	6												
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	22	40,123.4	1		\$64.961	2.46	11,877	8.86	10.20
2	CENTRAL COAL CO	10,IL,145	LTC	RB	59	114,026.8	100		\$56.551	3.06	11,232	8.77	12.18
3	EAGLE DOCK	N/A		RB	2	3,542.1			\$81.708	2.55	12,121	8.36	8.98
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	18	32,523.1	-		\$59.811	3.24	11,180	7.68	14.07
5	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	59	105,524.1	100		\$76.493	2.98	11,471	8.08	12.19
6	WHITE OAK	10,IL,65	LTC	RB	14	26,249.1			\$64.939	2.44	11,707	8.21	11:39
											As Received	d Coal Quality	
August :	2016												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,463.5			\$64.810	2.99	11,476	8.24	11.96
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	19	35,513.0			\$65.216	2.43	11,745	8.93	10.91
3	CENTRAL COAL CO	10,IL,145	LTC	RB	73	148,077.4			\$56.509	3.08	11,201	8.87	12.28
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	5	10,928.8			\$60.060	3.29	11,212	7.74	13.71
5	RIVER VIEW COAL, LLC	9.KY,225	LTC	RB	26	46,311.8			\$76.750	2.93	11,432	8.16	12.49
6	WHITE OAK	10,IL,65	LTC	RB	1	1,960.0			\$70.160	2.41	11,581	8.33	11.92
											As Received	d Coal Quality	
Septem	ber 2016					14			•				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	29	52,730.7			\$65,531	2.97	11,412	8.24	12.47
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	18	31,894.0			\$66.230	2.52	11,740	8.90	11.02
3	ASSOCTERM	N/A		RB	2	566.4			\$70.156	2.16	11,389	8.53	11.63
4	CENTRAL COAL CO	10,IL,145	LTC	RB	70	139,151.8			\$57.883	3.12	11,182	8.96	12.33
5	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	30	54,362.0			\$61,003	3.26	11,079	7.72	14.59
6	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	3	5,347.5	-		\$77.693	2.96	11,461	8.38	12.03
7	WHITE OAK	10,IL,65	LTC	RB	2	3,865.1			\$71.103	2.34	11,629	7.81	12.26
											As Receiver	d Coal Quality	

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name:

US United Bulk Terminal

DATE COMPLETED:

10/21/2016

Line			Purchase	Transportation	Number Primary		Effective Purchase	Total Transportation	F.O.B. Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent
No.	Supplier Name	Mine Location	Type	Mode	Shipping Units	Tons	Price (\$/ton)	Cost (\$/ton)	(\$/ton)	(%)	(Btu/lb)	(%)	Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

July 2016

No items to report

August 2016

No items to report

September 2016

No items to report

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

Associated Terminals

DATE COMPLETED:

10/21/2016

Line		Mine	Purchase		F.O.B. Mine	Short Haul & Loading Charges	Original Invoice	Retroactive Price Increases	Base Price	Quality Adjiustments	Effective Purchase
No.	Supplier Name	Location	Туре	Tons	Price (\$/ton)	(\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(S/ton)	Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

July 2016

No items to report

August 2016

1 ALLIANCE COAL LLC

9,KY,225 Long Term 17,CO,107 Spot

ong Term 14,656.2 Spot 16,203.9

0.000



0.000



September 2016

No items to report

PEABODY COALSALES LLC

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For.

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
July 20	016								0.		
1	ALLIANCE COAL LLC	11,IN,51	Long Term	23,455.7	الأبلية	0.000	THE R.	0.000	1		
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	85,288.8		0.000	TARREST .	0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	35,633.9		0.000		0.000			
4	IMT	N/A	Transfer	349,133.9		0.000	200	0.000			
Augus	t 2016					•					
1	ALLIANCE COAL LLC	11,IN,51	Long Term	57,367.6	1	0.000	-	0.000	TO BELLEVILLE		
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	32,966.5		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	82,918.2		0.000	2	0.000			
4	ASSOCTERM	N/A	Transfer	34,068.4		0.000	ALC: U	0.000			
5	IMT	N/A	Transfer	309,442.0		0.000		0.000			
Septe	mber 2016						12.1				
1	ALLIANCE COAL LLC	11,IN,51	Long Term	46,386.0		0.000	24 100	0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Long Term	20,029.6		0.000		0.000			
3	ARCH COAL SALES CO INC	17,CO,51	Spot	45,875.2		0.000		0.000	1		
4	ASSOCTERM	N/A	Transfer	16,443.2	THE PARTY	0.000	THE PARTY	0.000	Marie Control		
5	IMT	N/A	Transfer	343,101.0		0.000	13573	0.000			
					5-1-1			_		11.000	

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: amy yu

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(1)
July 20	016								-		
1	ALLIANCE COAL LLC	9,KY,225	Long Term	32,111.7	STATE OF THE PARTY.	0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	26,711.0		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	39,970.4		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	84,552.3		0.000		0.000			
5	RIVER VIEW COAL, LLC	9,KY,225	Long Term	83,321.6		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	11,445.5		0.000		0.000			
Augus	st 2016										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	42,059.4	1	0.000	No.	0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	9,259.0		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	400.6		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, IL, 117	Long Term	36,003.2		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	140,510.1		0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	2,002.0		0.000		0.000			
Septe	mber 2016								7		
1	ALLIANCE COAL LLC	9,KY,225	Long Term	24,619.5	453	0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	46,294.0		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	165.8		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	36,115.8	E COLUMN	0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	59,460.2	500	0.000		0.000			
6	WHITE OAK	10,IL,65	Long Term	3,626.0		0.000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

US United Bulk Terminal

DATE COMPLETED:

10/21/2016

	Line		Mine	Purchase	-	F.O.B. Mine	Short Haul & Loading Charges	Original Invoice	Retroactive Price Increases (\$/ton)	Base Price	Quality Adjiustments (\$/ton)	Effective Purchase
	No.	Supplier Name	Location	Туре	Tons	Price (\$/ton)	(\$/ton)	Price (\$/ton)	(\$/(01)	(\$/ton)	(\$/(01)	Price (\$/ton)
-	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

July 2016

No items to report

August 2016

No items to report

September 2016

No items to report

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

Plant Name:

July - September 2016

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company:

DE Florida

Signature of Official Submitting Report:

DATE COMPLETED:

amy yu 10/21/2016

Additional

							Short Haul &		Other						
						Effective	Loading		Charges					Total	
Line		Mine		Transportation		Purchase	Charges	Rail Rate	Incurred					Transportation	
No.	Supplier Name	Location	Shipping Point	Mode	Tons	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Rate (\$/ton)	Rate (\$/ton)	Rate (\$/ton)	Incurred (\$/ton)	Charges (\$/ton)	Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)

July 2016

	No items to report								
Au	gust 2016				9				
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	28,773.9	0.000			\$59.670
2	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	1,741.8	0.000			\$71.610
							Rail Charges	Waterborne Charges	
Sep	tember 2016								_
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	1,859.2	0.000	TO BE WITH THE		\$59.670
2	PEABODY COALSALES LLC	17,CO,107	TwentyMile	RB	16,203.9	0,000			\$82.640
							Rail Charges	Waterborne Charges	
									_

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: DE Florida

Crystal River

Signature of Official Submitting Report:

DATE COMPLETED:

10/21/2016

amy yu

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)
July	2016					5.5	_								
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	11,846.9	-	0.000								\$82.235
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	85,288.8		0.000								\$92.695
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	12,295.6		0.000								\$99.288
4	IMT	N/A	IMT (Intl Marine Terminal)	OB	345,383.9		0.000								\$79.230
								Rail Ch	arges		Waterborn	ne Charges			
Aug	gust 2016						-						-		
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	57,375.7		0.000				200				\$75.370
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	OB	32,966.5		0.000								\$95.527
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	83,165.6		0.000								\$90.412
4	ASSOCTERM	N/A	Associated Term. (Meraux)	ОВ	34,068.4		0.000								\$74.536
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	278,944.2		0.000								\$84.742
								Rail Ch	arges		Waterbon	ne Charges			
Sep	tember 2016					-									
1	ALLIANCE COAL LLC	11,IN,51	Gibson Mine	UR	57,986.7	-	0.000				577				\$82.519
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	ОВ	20,029.6		0.000								\$92.647
3	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	57,120.5		0.000								\$98.436
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	16,443.2	E TE	0.000								\$106.384
5	IMT	N/A	IMT (Intl Marine Terminal)	OB	361,483.7		0.000								\$78.143
						Partie to		Rail Ch	arges		Waterborn	ne Charges			

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: Plant Name:

DE Florida

Signature of Official Submitting Report: amy yu

DATE COMPLETED:

IMT (Intl Marine Terminal)

ine No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges Incurred (\$/ton)		F.O.B. Plan
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)
uly 2	2016						_								
1	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	40,123.4		0.000								\$64.961
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	114,026.8		0.000								\$56.551
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	3,542.1	1	0.000								\$81.708
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	32,523.1		0.000								\$59.811
5	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	105,524.1		0.000								\$76.493
6	WHITE OAK	10,IL,65	White Oak Mine #1	RB	26,249.1	h to the	0.000								\$64.939
		00040400000				0.00		Rail Ch	arnes		Waterbor	ne Charges			
Augu	ust 2016							1100		-					
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	5,463.5	to the last	0.000								\$64.810
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	35,513.0		0.000								\$65.216
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	148,077.4	1	0.000								\$56.509
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	10,928.8		0.000								\$60.060
5	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	46,311.8		0.000								\$76.750
6	WHITE OAK	10,IL,65	White Oak Mine #1	RB	1,960.0		0.000								\$70.160
								Rail Ch	arges		Waterbor	ne Charges			
epte	ember 2016														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	52,730.7		0.000					The same			\$65.531
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	31,894.0		0.000								\$66.230
3	ASSOCTERM	N/A	Associated Term. (Meraux)	RB	566.4		0.000								\$70,156
4	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	139,151.8		0.000								\$57.883
5	FORESIGHT COAL SALES LLC	10,IL,117	Shay #1	RB	54,362.0		0.000								\$61.003
6	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	5,347.5		0.000								\$77.693
7	WHITE OAK	10,JL,65	White Oak Mine #1	RB	3,865.1		0.000								\$71.103
						1		Rail Ch	Actions.		Materia	ne Charges			-

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Plant Name:

July - September 2016

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

DATE COMPLETED:

amy yu 10/21/2016

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							Additional								
							Short Haul &		Other						
						Effective	Loading		Charges					Total	
Line		Mine		Transportation		Purchase	Charges	Rail Rate	Incurred	River Barge	Transloading	Ocean Barge	Other Charges	Transportation	F.O.B. Plant
No.	Supplier Name	Location	Shipping Point	Mode	Tons	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Rate (\$/ton)	Rate (\$/ton)	Rate (\$/ton)	Incurred (\$/ton)	Charges (\$/ton)	Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)

July 2016

No items to report

August 2016

No items to report

September 2016

No items to report