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November 21, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of November 2016, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	259,101,073	247,448,493	11,652,580	4.7%	9,907,473	9,891,036	16,437	0.2%	2,6152	2,5017	0.1135	4.5%				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	129,590	120,000	9,590	8.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	(4,213,551)	0	(4,213,551)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	255,017,112	247,568,493	7,448,619	3.0%	9,907,473	9,891,036	16,437	0.2%	2,5740	2,5030	0.0710	2.8%				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	5,570,730	8,875,483	(3,304,753)	(37.2%)	236,979	284,836	(47,857)	(16.8%)	2,3507	3,1160	(0.7653)	(24.6%)				
7	Energy Cost of Economy/OS Purchases (A9)	7,541,194	7,699,370	(158,176)	(2.1%)	228,408	235,900	(7,492)	(3.2%)	3,3016	3,2638	0.0378	1.2%				
8	Energy Payments to Qualifying Facilities (A8)	976,004	820,975	155,029	18.9%	35,141	31,992	3,149	9.8%	2,7774	2,5662	0.2112	8.2%				
9	TOTAL COST OF PURCHASED POWER	14,087,928	17,395,827	(3,307,899)	(19.0%)	500,528	552,728	(52,200)	(9.4%)	2,8146	3,1473	(0.3327)	(10.6%)				
10	TOTAL AVAILABLE (LINE 5+9)	269,105,040	264,964,320	4,140,720	1.6%	10,408,001	10,443,764	(35,763)	(0.3%)	2,5856	2,5371	0.0485	1.9%				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,395,044)	(1,765,432)	(1,629,612)	92.3%	(156,091)	(66,000)	(90,091)	136.5%	2,1750	2,6749	(0.4999)	(18.7%)				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	112,265	0	112,265	N/A	9,481	0	9,481	N/A	1,1841		1,1841	N/A				
14	Gains from Off-System Sales (A6)	(1,396,023)	(347,950)	(1,048,073)	301.2%	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,678,802)	(2,113,382)	(2,565,420)	121.4%	(146,610)	(66,000)	(80,610)	122.1%	3,1913	3,2021	(0.0108)	(0.3%)				
16	Incremental Personnel, Software, and Hardware Costs	39,637	38,227	1,409	3.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	212,834	89,760	123,074	137.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	252,470	127,987	124,483	97.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	264,678,708	262,979,300	1,699,408	0.6%	10,261,391	10,377,764	(116,373)	(1.1%)	2,5794	2,5341	0.0453	1.8%				
21																	
22	Net Unbilled Sales ⁽³⁾	(8,184,691)	(5,144,434)	(3,040,257)	59.1%	(317,310)	(203,011)	(114,299)	56.3%	(0.0807)	(0.0512)	(0.0295)	57.8%				
23	Company Use ⁽³⁾	281,312	288,841	(7,529)	(2.6%)	10,906	11,398	(492)	(4.3%)	0.0028	0.0029	(0.0001)	(2.5%)				
24	T & D Losses ⁽³⁾	11,012,679	12,978,304	(1,965,625)	(15.1%)	426,947	512,154	(85,206)	(16.6%)	0.1086	0.1290	(0.0204)	(15.8%)				
25	SYSTEM SALES KWH	264,678,708	262,979,300	1,699,408	0.6%	10,140,847,485	10,057,223,102	83,624,383	0.8%	2,6100	2,6148	(0.0048)	(0.2%)				
26	Wholesale Sales KWH	15,922,198	15,543,917	378,281	2.4%	610,039,506	594,452,738	15,586,768	2.6%	2,6100	2,6148	(0.0048)	(0.2%)				
27	Jurisdictional KWH Sales	248,756,510	247,435,383	1,321,127	0.5%	9,530,807,979	9,462,770,364	68,037,615	0.7%	2,6100	2,6148	(0.0048)	(0.2%)				
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	249,174,421	247,851,074	1,323,347	0.5%	9,530,807,979	9,462,770,364	68,037,615	0.7%	2,6144	2,6192	(0.0048)	(0.2%)				
30	TRUE-UP	2,260,715	2,260,715	0	N/A	9,530,807,979	9,462,770,364	68,037,615	0.7%	0.0237	0.0239	(0.0002)	(0.7%)				
31	TOTAL JURISDICTIONAL FUEL COST	251,435,136	250,111,789	1,323,347	0.5%	9,530,807,979	9,462,770,364	68,037,615	0.7%	2,6381	2,6431	(0.0050)	(0.2%)				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									2.6400	2.6450	(0.0050)	(0.2%)				
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	9,530,807,979	9,462,770,364	68,037,615	0.7%	0.0204	0.0205	(0.0001)	(0.5%)				
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	1,029,133	1,029,133	0	N/A	9,530,807,979	9,462,770,364	68,037,615	0.7%	0.0108	0.0109	(0.0001)	(0.7%)				
36	Fuel Factor Including GPIF and Incentive Mechanism									2.6712	2.6764	(0.0052)	(0.2%)				
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.671	2.676	(0.005)	(0.2%)				
38																	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 1,406 barrels of light oil burned, or \$160,172, at WCEC-2 inadvertently entered as a temperature calibration adjustment rather than fuel burned from September 2016.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,430,208,141	2,379,212,413	50,995,728	2.1%	101,381,356	100,861,341	520,015	0.5%	2.3971	2.3589	0.0382	1.6%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,483,463	1,453,606	29,856	2.1%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(27,044,178)	(22,667,522)	(4,376,656)	19.3%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,404,647,427	2,357,998,499	46,648,928	2.0%	101,381,356	100,861,341	520,015	0.5%	2.3719	2.3379	0.0340	1.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	76,925,165	76,482,857	442,308	0.6%	2,689,995	2,605,376	84,619	3.2%	2.8597	2.9356	(0.0759)	(2.6%)
7	Energy Cost of Economy/OS Purchases (A9)	70,441,483	66,821,376	3,620,107	5.4%	1,940,473	1,921,412	19,061	1.0%	3.6301	3.4777	0.1524	4.4%
8	Energy Payments to Qualifying Facilities (A8)	36,543,716	32,049,643	4,494,073	14.0%	830,466	838,620	(8,154)	(1.0%)	4.4004	3.8217	0.5787	15.1%
9	TOTAL COST OF PURCHASED POWER	183,910,364	175,353,877	8,556,487	4.9%	5,460,934	5,365,409	95,525	1.8%	3.3677	3.2682	0.0995	3.0%
10	TOTAL AVAILABLE (LINE 5+9)	2,588,557,791	2,533,352,376	55,205,415	2.2%	106,842,290	106,226,750	615,540	0.6%	2.4228	2.3849	0.0379	1.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(35,670,359)	(34,548,608)	(1,121,751)	3.2%	(2,038,614)	(1,905,235)	(133,379)	7.0%	1.7497	1.8134	(0.0636)	(3.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,988,038)	(3,234,838)	246,800	(7.6%)	(425,129)	(473,469)	48,340	(10.2%)	0.7029	0.6832	0.0196	2.9%
14	Gains from Off-System Sales (A6)	(15,636,275)	(14,257,621)	(1,378,654)	9.7%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(54,294,672)	(52,041,065)	(2,253,607)	4.3%	(2,463,743)	(2,378,704)	(85,039)	3.6%	2.2037	2.1878	0.0160	0.7%
16	Incremental Personnel, Software, and Hardware Costs	400,015	396,982	3,033	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,211,085	2,029,140	181,945	9.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	2,611,101	2,426,122	184,979	7.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	4,257	3,750	507	13.5%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,536,878,475	2,483,741,184	53,137,291	2.1%	104,378,547	103,848,046	530,501	0.5%	2.4305	2.3917	0.0388	1.6%
21													
22	Net Unbilled Sales ⁽³⁾	(6,208,820)	17,572,901	(23,781,721)	(135.3%)	(255,454)	734,745	(990,200)	(134.8%)	(0.0062)	0.0180	(0.0242)	(134.8%)
23	Company Use ⁽³⁾	2,634,092	2,596,870	37,222	1.4%	108,377	108,578	(202)	(0.2%)	0.0027	0.0027	(0.0000)	(0.1%)
24	T & D Losses ⁽³⁾	125,516,467	123,802,785	1,713,682	1.4%	5,164,224	5,176,351	(12,127)	(0.2%)	0.1263	0.1266	(0.0002)	(0.2%)
25	SYSTEM SALES KWH	2,536,878,475	2,483,741,184	53,137,291	2.1%	99,361,400,772	97,828,370,986	1,533,029,786	1.6%	2.5532	2.5389	0.0143	0.6%
26	Wholesale Sales KWH	145,455,740	142,252,947	3,202,793	2.3%	5,704,225,290	5,609,614,826	94,610,464	1.7%	2.5532	2.5389	0.0143	0.6%
27	Jurisdictional KWH Sales	2,391,422,735	2,341,488,237	49,934,498	2.1%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	2.5532	2.5389	0.0143	0.6%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,395,574,338	2,345,555,947	50,018,391	2.1%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	2.5578	2.5435	0.0143	0.6%
30	TRUE-UP	32,529,566	32,529,566	0	N/A	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	0.0347	0.0353	(0.0005)	(1.5%)
31	TOTAL JURISDICTIONAL FUEL COST	2,428,103,904	2,378,085,513	50,018,391	2.1%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	2.5925	2.5787	0.0138	0.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5944	2.5806	0.0138	0.005
34	GPIF ⁽⁴⁾	19,419,260	19,419,260	0	N/A	93,657,175,482	92,218,756,160	1,438,419,322	1.6%	0.0207	0.0211	(0.0003)	(1.5%)
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	10,291,333	10,291,333	0	0.0%	93,657,175,482	92,218,756,160	-	1.6%	0.0110	0.0112	(0.0002)	(1.5%)
36	Fuel Factor Including GPIF and Incentive Mechanism					0	0			2.6261	2.6128	0.0133	0.5%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			2.626	2.613	0.013	0.5%
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

⁽³⁾ FPL uses swaps in its hedging program and asset optimization program.

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 1,406 barrels of light oil burned, or \$160,172, at WCEC-2 inadvertently entered as a temperature calibration adjustment rather than fuel burned from September 2016.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	\$259,101,073	\$247,448,493	\$11,652,580	4.7%	\$2,430,208,141	\$2,379,212,413	\$50,995,728	2.1%
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	129,590	120,000	9,590	8.0%	1,483,463	1,453,606	29,856	2.1%
4	Fuel Cost of Power Sold (Per A6)	(3,282,780)	(1,765,432)	(1,517,347)	85.9%	(38,658,397)	(37,783,446)	(874,951)	2.3%
5	Gains from Off-System Sales (Per A6)	(1,396,023)	(347,950)	(1,048,073)	301.2%	(15,636,275)	(14,257,621)	(1,378,654)	9.7%
6	Fuel Cost of Purchased Power (Per A7)	5,570,730	8,875,483	(3,304,753)	(37.2%)	76,925,166	76,482,858	442,308	0.6%
7	Energy Payments to Qualifying Facilities (Per A8)	976,004	820,975	155,030	18.9%	36,543,717	32,049,642	4,494,075	14.0%
8	Energy Cost of Economy Purchases (Per A9)	7,541,194	7,699,370	(158,176)	(2.1%)	70,441,482	66,821,376	3,620,106	5.4%
9	Total Fuel Costs & Net Power Transactions	<u>\$268,639,789</u>	<u>\$262,850,938</u>	<u>\$5,788,852</u>	2.2%	<u>\$2,561,307,297</u>	<u>\$2,503,978,829</u>	<u>\$57,328,468</u>	2.3%
10									
11	Incremental Optimization Costs⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	39,637	38,227	1,409	3.7%	400,015	396,982	3,033	0.8%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	212,834	89,760	123,074	137.1%	2,211,085	2,029,140	181,945	9.0%
14	Total	252,470	127,987	124,483	97.3%	2,611,101	2,426,122	184,979	7.6%
15									
16	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	4,257	3,750	507	13.5%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(99,017)	0	(99,017)	N/A	(221,040)	98,356	(319,396)	N/A
20	Inventory Adjustments	(47,526)	0	(47,526)	N/A	(779,523)	(789,272)	9,749	N/A
21	Non Recoverable Oil/Tank Bottoms	(4,067,008)	0	(4,067,008)	N/A	(3,916,444)	150,564	(4,067,008)	N/A
22	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
23	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$264,678,708</u>	<u>\$262,979,300</u>	<u>\$1,699,408</u>	0.6%	<u>\$2,536,878,477</u>	<u>\$2,483,741,178</u>	<u>\$53,137,299</u>	2.1%
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	9,530,807,979	9,462,770,364	68,037,615	0.7%	93,657,175,482	92,218,756,160	1,438,419,322	1.6%
28	Sale for Resale	610,039,506	594,452,738	15,586,768	2.6%	5,704,225,290	5,609,614,826	94,610,464	1.7%
29	Sub-Total Sales	<u>10,140,847,485</u>	<u>10,057,223,102</u>	<u>83,624,383</u>	0.8%	<u>99,361,400,772</u>	<u>97,828,370,986</u>	<u>1,533,029,786</u>	1.6%
30	Total Sales	<u>10,140,847,485</u>	<u>10,057,223,102</u>	<u>83,624,383</u>	0.8%	<u>99,361,400,772</u>	<u>97,828,370,986</u>	<u>1,533,029,786</u>	1.6%
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>93.984333%</u>	<u>94.08930%</u>	<u>(0.10497%)</u>	(0.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32									
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	238,282,329	235,926,131	2,356,198	1.0%	2,433,401,675	2,385,197,782	48,203,893	2.0%
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(55,681,869)	(55,681,870)	1	(0.0%)
38	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(19,405,280)	(19,405,280)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2016

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(1,028,392)	(1,028,392)	0	(0.0%)	(10,283,924)	(10,283,924)	0	(0.0%)																								
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	23,152,306	23,152,306	0	0.0%																								
3	Jurisdictional Fuel Revenues Applicable to Period	\$233,052,694	\$230,696,496	\$2,356,198	1.0%	\$2,371,182,908	\$2,322,979,014	\$48,203,894	2.1%																								
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$264,678,708	\$262,979,300	\$1,699,408	0.6%	\$2,536,878,477	\$2,483,741,179	\$53,137,298	2.1%																								
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	264,678,708	262,979,300	1,699,408	0.6%	2,536,878,477	2,483,741,178	53,137,299	2.1%																								
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	93.98433%	94.08930%	(0.10497%)	N/A	N/A	N/A	N/A	N/A																								
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$249,174,421	\$247,851,074	\$1,323,347	0.5%	\$2,395,574,339	\$2,345,555,943	\$50,018,396	2.1%																								
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$16,121,728)	(\$17,154,578)	\$1,032,850	(6.0%)	(\$24,391,431)	(\$22,576,929)	(\$1,814,502)	8.0%																								
9	Interest Provision for the Month (Line 27)	(5,719)	(4,286)	(1,433)	33.4%	105,662	110,351	(4,689)	(4.2%)																								
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(44,707,717)	(41,857,108)	(2,850,609)	6.8%	(66,818,243)	(66,818,243)	0	0.0%																								
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A																								
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(23,152,306)	(23,152,306)	0	0.0%																								
13	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%																								
14	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	55,681,869	55,681,869	0	0.0%																								
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 14)	(\$21,233,275)	(\$19,414,083)	(\$1,819,192)	9.4%	(\$21,233,275)	(\$19,414,084)	(\$1,819,191)	9.4%																								
16																																	
17	Interest Provision																																
18	Beginning True-up Amount (Lns 10+11+12)	(\$7,366,543)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$21,227,556)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Total of Beginning & Ending True-up Amount	(\$28,594,099)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Average True-up Amount (50% of Line 20)	(\$14,297,049)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Interest Rate - First Day Reporting Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Interest Rate - First Day Subsequent Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Total (Lines 22+23)	0.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
25	Average Interest Rate (50% of Line 24)	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
26	Monthly Average Interest Rate (Line 25/12)	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
27	Interest Provision (Line 21 x Line 26)	(\$5,719)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is ((23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

⁽⁵⁾ Line 6 x Line 7 x 1.00168

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 1,406 barrels of light oil burned, or \$160,172, at WCEC-2 inadvertently entered as a temperature calibration adjustment rather than fuel burned from September 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		507,188					3,329,521	1.023	3,406,100	13,706,755	2.7025	4.12
4	Plant Unit Info	1,235		55.7	91.1	59.0	6,716						
5	<u>Cedar Bay FPL</u>												
6	Coal		29,570					22,349	21.515	480,839	2,238,984	7.5718	100.18
7	Plant Unit Info	250		15.9	93.9	52.2	16,261						
8	<u>Desoto Solar</u>												
9	Solar		4,031					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		21.7	N/A	21.7	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		0					58	1.021	59	237	0.0000	4.11
14	Plant Unit Info	334		0.0	100.0	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		143					696	5.804	4,040	78,370	54.8039	112.60
17	Plant Unit Info	92		0.0	91.0	4.3	28,252						
18	<u>Fort Myers 2</u>												
19	Gas		796,881					5,577,962	1.023	5,706,255	22,962,989	2.8816	4.12
20	Plant Unit Info	1,411		76.6	91.4	76.6	7,161						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	5.751	0	0	0.0000	0.00
23	Gas		5,630					61,397	1.023	62,809	252,755	4.4894	4.12
24	Plant Unit Info	173		5.2	100.0	90.6	11,156						
25	<u>Fort Myers 3B</u>												
26	Light Oil		0					0	5.751	0	0	0.0000	0.00
27	Gas		4,813					52,008	1.023	53,204	214,102	4.4484	4.12
28	Plant Unit Info	173		4.4	100.0	91.8	11,054						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		130					2,465	1.021	2,517	10,129	7.7914	4.11
32	Plant Unit Info	56		0.1	100.0	467.0	19,362						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		2					105	1.021	107	431	21.5290	4.11
4	Plant Unit Info	334		0.0	100.0	7.2	53,500						
5	<u>Lauderdale 4</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		124,331					1,037,070	1.021	1,058,848	4,260,993	3.4271	4.11
8	Plant Unit Info	438		38.8	85.2	68.0	8,516						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		113,756					973,582	1.021	994,027	4,000,142	3.5164	4.11
12	Plant Unit Info	438		35.5	91.9	65.7	8,738						
13	<u>Lauderdale 6 CT 1</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		0					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Lauderdale 6 CT 2</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	0		N/A	N/A	N/A	N/A						
21	<u>Lauderdale 6 CT 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		0					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	0		N/A	N/A	N/A	N/A						
25	<u>Lauderdale 6 CT 4</u> ⁽⁶⁾												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		438					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	0		N/A	N/A	N/A	N/A						
29	<u>Lauderdale 6 CT 5</u> ⁽⁶⁾												
30	Light Oil		4,243					0	N/A	0	0	0.0000	0.00
31	Gas		6,523					59,256	1.021	60,500	239,433	3.6705	4.04
32	Plant Unit Info	0		N/A	N/A	N/A	5,619						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>PEEC</u>												
2	Light Oil		15					17	N/A	0	1,281	8.4823	75.34
3	Gas		765,019					4,866,764	1.021	4,968,966	19,996,007	2.6138	4.11
4	Plant Unit Info	1,237		83.9	99.7	83.9	6,495						
5	<u>Riviera 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		457,899					3,023,264	1.021	3,086,753	12,421,645	2.7127	4.11
8	Plant Unit Info	1,235		50.3	76.4	51.8	6,741						
9	<u>Sanford 4</u>												
10	Gas		420,903					3,082,695	1.023	3,153,597	12,690,638	3.0151	4.12
11	Plant Unit Info	972		59.2	93.8	59.6	7,492						
12	<u>Sanford 5</u>												
13	Gas		368,382					2,675,794	1.023	2,737,337	11,015,533	2.9902	4.12
14	Plant Unit Info	965		51.8	80.3	52.3	7,431						
15	<u>Scherer 4</u>												
16	Light Oil		4					8	5.817	47	616	15.7833	76.94
17	Coal ⁽¹⁾⁽⁵⁾		296,679					3,521,557	-	3,521,557	8,404,908	2.8330	2.39
18	Plant Unit Info ⁽³⁾⁽⁴⁾	625		68.1	100.0	68.1	11,870						
19	<u>St Johns #1</u> ⁽⁷⁾												
20	Coal ⁽¹⁾		49,262					17,989	22.004	395,830	1,375,007	2.7912	76.44
21	Gas		658					7,467	-	7,467	51,146	7.7705	6.85
22	Plant Unit Info ⁽³⁾⁽⁴⁾	127		52.6	88.9	58.9	8,079						
23	<u>St Johns #2</u> ⁽⁷⁾												
24	Coal ⁽¹⁾		56,755					22,486	21.512	483,719	1,716,297.51	3.0240	76.33
25	Gas		701					7,640	-	7,640	52,353	7.4662	6.85
26	Plant Unit Info ⁽³⁾⁽⁴⁾	127		60.6	98.2	61.8	8,552						
27	<u>St Lucie 1</u>												
28	Nuclear		(1,891)					0	-	0	0	0.0000	0.00
29	Plant Unit Info	981		0	0.0	0.0							
30	<u>St Lucie 2</u>												
31	Nuclear		463,818					5,645,723	-	5,645,723	3,259,367	0.7027	0.58
32	Plant Unit Info	840		74.3	73.8	98.8	10,351						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2016

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	80,889
3	MCF	54,874,322
4	MMBTU (Coal - Scherer)	3,521,557
5	Tons (Coal - SJRPP & CEDAR BAY)	62,824
6	MMBTU (Nuclear)	18,285,730
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,053
9	Fuel Cost Per KWH (Cents/KWH)	2.6136
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		MONTH OF OCTOBER 2016							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES			COAL SCHERER					
44	UNITS (MMBTU)	4,760,995	3,283,279	1,477,716	45	26,080,032	28,636,870	(2,556,838)	(9)
45	U. COST (\$/MMBTU)	2.2874	2.3760	(0.0886)	(3.7000)	2.4356	2.5619	(0.1263)	(4.9000)
46	AMOUNT (\$)	10,890,322	7,801,000	3,089,322	40	63,520,529	73,364,000	(9,843,471)	(13)
47	BURNED								
48	UNITS (MMBTU)	3,521,557	3,316,736	204,821	6	27,859,987	26,525,434	1,334,553	5
49	U. COST (\$/MMBTU)	2.3458	2.3935	(0.0477)	(2.0000)	2.4459	2.5061	(0.0602)	(2.4000)
50	AMOUNT (\$)	8,260,755	7,938,744	322,011	4	68,143,738	66,475,356	1,668,382	3
51	ENDING INVENTORY								
52	UNITS (MMBTU)	6,051,482	6,233,255	(181,773)	(3)	6,051,482	6,233,255	(181,773)	(3)
53	U. COST (\$/MMBTU)	2.3326	2.3936	(0.0610)	(2.5000)	2.3326	2.3936	(0.0610)	(2.5000)
54	AMOUNT (\$)	14,115,520	14,920,000	(804,480)	(5)	14,115,520	14,920,000	(804,480)	(5)
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES			GAS					
58	UNITS (MMBTU)	56,387,985	-	56,387,985	100	540,873,863	-	540,873,863	100
59	U. COST (\$/MMBTU)	4.1185	-	4.1185	100.0000	3.9106	-	3.9106	100.0000
60	AMOUNT (\$)	232,235,703	-	232,235,703	100	2,115,115,957	-	115,115,957	100
61	BURNED								
62	UNITS (MMBTU)	56,109,111	53,864,448	2,244,663	4	539,805,680	511,517,056	28,288,624	6
63	U. COST (\$/MMBTU)	4.1209	4.0437	0.0772	1.9000	3.9101	3.9638	(0.0537)	(1.4000)
64	AMOUNT (\$)	231,219,578	217,813,622	13,405,956	6	2,110,690,138	2,027,563,022	83,127,116	4
65	ENDING INVENTORY								
66	UNITS (MMBTU)	3,133,553	-	3,133,553	100	3,133,553	-	3,133,553	100
67	U. COST (\$/MMBTU)	2.6394	-	2.6394	100.0000	2.6394	-	2.6394	100.0000
68	AMOUNT (\$)	8,270,831	-	8,270,831	100	8,270,831	-	8,270,831	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED			NUCLEAR					
72	UNITS (MMBTU)	19,150,179	19,915,143	(764,964)	(4)	256,630,332	258,154,330	(1,523,998)	(1)
73	U. COST (\$/MMBTU)	0.6106	0.6598	(0.0492)	(7.5000)	0.6394	0.6545	(0.0151)	(2.3000)
74	AMOUNT (\$)	11,693,273	13,140,131	(1,446,858)	(11)	164,096,481	168,954,960	(4,858,479)	(3)
75	BURNED			PROPANE					
76	UNITS (GAL)	551	-	551	100	6,700	-	6,700	100
77	UNIT COST (\$/GAL)	1.3539	-	1.3539	100.0000	1.9639	-	1.9639	100.0000
78	AMOUNT (\$)	746	-	746	100	13,158	-	13,158	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		(44,000) BARRELS,		(4,067,008) CURRENT MONTH AND		(44,000) BARRELS,		\$ (4,217,572) PERIOD-TO-DATE.	
LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.			

**SCHEDULE A - NOTES
OCT 2016**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,006	\$81,726.11	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
436	\$36,728.71	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,442	\$118,454.82	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,442	\$118,454.82	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
60,500	\$ 245,244.49	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	9/6/2016	-	-	-
Tons per survey	-	-	270,075	-	-	-
Tons per books	-	-	201,740	-	-	-
Tons Difference	-	-	(68,335)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(68,335)	-	-	-
Adjustment \$ (20% ownership)	-	-	(1,044,232.43)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16	320,041	765,720.49
Nov-16		
Dec-16		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		162,082	0	162,082	162,082	0	162,082	3.587	\$5,813,238	\$0	\$5,813,238
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.691	\$313,583	\$0	\$313,583
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		<u>284,836</u>	<u>0</u>	<u>284,836</u>	<u>284,836</u>	<u>0</u>	<u>284,836</u>	<u>3.116</u>	<u>\$8,875,483</u>	<u>\$0</u>	<u>\$8,875,483</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	23,563	(6)	23,557	23,563	(6)	23,557	0.707	\$166,428	\$83	\$166,511
10	Jacksonville Electric Authority UPS	UPS	161,769	0	161,769	161,769	0	161,769	2.792	\$6,128,617	(\$1,611,916)	\$4,516,701
11	OUC (SL 2)	SL 2	16,295	(4)	16,291	16,295	(4)	16,291	0.708	\$114,534	\$862	\$115,397
12	Solid Waste Authority 40MW	PPA	26,494	0	26,494	26,494	0	26,494	1.915	\$507,478	\$0	\$507,478
13	Solid Waste Authority 70MW	PPA	8,868	0	8,868	8,868	0	8,868	2.984	\$260,844	\$3,801	\$264,644
14	Total Actual		<u>236,989</u>	<u>(10)</u>	<u>236,979</u>	<u>236,989</u>	<u>(10)</u>	<u>236,979</u>	<u>2.351</u>	<u>\$7,177,901</u>	<u>(\$1,607,171)</u>	<u>\$5,570,730</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	236,979	236,979	2.351	\$5,570,730
3	Estimate	284,836	284,836	3.116	\$8,875,483
4	Difference	(47,857)	(47,857)	(0.7653)	(\$3,304,753)
5	Difference (%)	(16.8%)	(16.8%)	(24.6%)	(37.2%)
6					
7	<u>Year to Date</u>				
8	Actual	2,689,994	2,689,994	2.860	\$76,925,166
9	Estimate	2,605,376	2,605,376	2.936	\$76,482,857
10	Difference	84,618	84,618	(0.0759)	\$442,308
11	Difference (%)	3.2%	3.2%	(2.6%)	0.6%
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Oct-16**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071	7,742,071			77,412,008
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812	98,929			1,034,464
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	7,841,883	7,841,000	0	0	78,443,351

Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 2 of 2

For the Month of **Oct-16**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	375	-	-
5	40	40	40	40	40	40	40	40	40	40	-	-
6	70	70	70	70	70	70	70	70	70	70	-	-
Total	485	485	485	485	485	485	485	485	485	485	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	6,358,312	0	0

Year-to-date Short Term Capacity Payments	63,915,842 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: November 21, 2016

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center